

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 7070E**  
**As of December 21, 2023**

Subject: Establish two-way balancing account for Overhead and Underground Maintenance Program Pursuant to PG&E's 2023 General Rate Case (GRC) Decision (D.) 23-11-069

Division Assigned: Energy

Date Filed: 11-20-2023

Date to Calendar: 11-29-2023

Authorizing Documents: None

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>01-01-2023</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Michael Finnerty

(279) 789-6216

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



November 20, 2023

**Advice 7070-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject:      Establish two-way balancing account for Overhead and Underground Maintenance Program Pursuant to PG&E's 2023 General Rate Case (GRC) Decision (D.) 23-11-069**

**Purpose**

This advice letter seeks to establish a new two-way balancing account for PG&E's electric distribution Overhead and Underground Maintenance Program pursuant to Ordering Paragraph (OP) 32 of D. 23-11-069 (the Decision). The affected tariff sheets are provided in Attachment 1.

**Background**

On November 16, 2023, the California Public Utilities Commission approved the Decision on PG&E's 2023 GRC. OP 32 directs PG&E to file a Tier 1 advice letter creating a two-way electric distribution Overhead and Underground Maintenance Balancing Account within 30 days of the Decision to track the difference between the costs for electric distribution maintenance adopted in the Decision and PG&E's recorded costs for this program. PG&E will separately account for any additional costs associated with electrical distribution maintenance work in difficult-to-access or remote areas.

The Commission found that, given the uncertainty around the proposed pace of work for this program, PG&E should record costs to a two-way balancing account.

**Tariff Revisions**

Establish a new Electric Preliminary Statement Part JZ, Overhead and Underground Maintenance Balancing Account (OUMBA). The purpose of the OUMBA is to record and track the difference between the adopted expenses and capital revenue requirements and actual expenses and capital revenue requirements based on actual capital additions for the electric distribution Overhead and Underground Maintenance Program beginning January 1, 2023. The OUMBA is a two-way balancing account. Costs recorded to this account do not include costs recovered through the Wildfire Mitigation Balancing Account (WMBA) or Wildfire Mitigation Plan Memorandum Account (WMPMA).

Disposition of the balances in this account will be annually through the Annual Electric True-up advice filing (AET) through the Distribution Revenue Adjustment Mechanism or as otherwise authorized by the Commission beginning with PG&E's change to its electric rates on January 1, 2024.

### **Protests**

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than **December 11, 2023**, which is 21<sup>1</sup> days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

Pursuant to General Order (GO) 96-B, Rule 5.1, and OP 32 of D.23-11-069, this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is **January 1, 2023**.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for A.21-06-021. Address changes to the General Order 96-B service list should be

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<sup>1</sup> Pursuant to Rule 1.5 of General Order 96-B, PG&E requests to extend the protest period by one additional day because twenty days following submission of this advice letter is Sunday, December 10, 2023.





# ADVICE LETTER SUMMARY

## ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Michael Finnerty

Phone #: (279) 789-6216

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: michael.finnerty@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 7070-E

Tier Designation: 1

Subject of AL: Establish two-way balancing account for Overhead and Underground Maintenance Program Pursuant to PG&E's 2023 General Rate Case (GRC) Decision (D.) 23-11-069

Keywords (choose from CPUC listing): Compliance, Balancing Account, GRC/General Rate Case

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D. 23-11-069

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 1/1/23

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission  
Energy Division Tariff Unit Email:  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility/Entity Name: Pacific Gas and Electric Company  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email: PGETariffs@pge.com

Contact Name:  
Title:  
Utility/Entity Name:  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

CPUC  
Energy Division Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Clear Form

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
56720-E	ELECTRIC PRELIMINARY STATEMENT PART JZ OVERHEAD AND UNDERGROUND MAINTENANCE BALANCING ACCOUNT (OUMBA) Sheet 1	
56721-E	ELECTRIC TABLE OF CONTENTS Sheet 1	56688-E
56722-E	ELECTRIC TABLE OF CONTENTS Sheet 18	56689-E



**ELECTRIC PRELIMINARY STATEMENT PART JZ** Sheet 1 (N)  
OVERHEAD AND UNDERGROUND MAINTENANCE BALANCING ACCOUNT (OUMBA) (N)

JZ. Overhead and Underground Maintenance Balancing Account (OUMBA) (N)

1. **PURPOSE:** The purpose of the OUMBA is to record and track the difference between the adopted expenses and capital revenue requirements and actual expenses and capital revenue requirements based on actual capital additions for the electric distribution Overhead and Underground Maintenance Program beginning January 1, 2023. The OUMBA is a two-way balancing account. Costs recorded to this account do not include costs recovered through the Wildfire Mitigation Balancing Account (WMBA) or Wildfire Mitigation Plan Memorandum Account (WMPMA).
2. **APPLICABILITY:** The OUMBA applies to all customer classes, except for those schedules or contracts specifically excluded by the Commission.
3. **REVISION DATE:** Disposition of the balances in this account will be annually through the Annual Electric True-up advice filing through the Distribution Revenue Adjustment Mechanism or as otherwise authorized by the Commission.
4. **RATES:** The OUMBA does not have a rate component.
5. **ACCOUNTING PROCEDURE:** PG&E will maintain the OUMBA by making entries to the account at the end of each month, or as applicable, excluding Revenue Fees and Uncollectible (RF&U) accounts expense as follows:
  - a) A credit or debit entry equal to one-twelfth of the adopted annual expense and capital revenue requirements;
  - b) A debit entry equal to actual expenses;
  - c) A debit or credit entry equal to the capital revenue requirement based on actual capital additions. Capital revenue requirements include depreciation expense, the return on investment, federal and state income taxes, and property taxes;
  - d) A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the Commission; and,
  - e) An entry equal to the interest on the average of the balance in this account at the beginning of the month and the balance in this account after the above entries at a rate equal to one-twelfth the interest rate on three-month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(N)





**ELECTRIC TABLE OF CONTENTS**

Sheet 18

<b>Part</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>
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Part IU	AB 841 Memorandum Account (AB841MA) .....	52195,52196-E
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Part JA	Customer Credit for Fixed Recovery Charge.....	52903,53995-E
Part JD	Microgrid Reservation Capacity Component-Standby Charge Suspension Account (MSCSA) .....	51190, 51191-E
Part JF	Wildfire Hardening Fixed Recovery Charge .....	52035,52036,52042-E
Part JG	Wildfire Hardening Fixed Recovery Charge Balancing Account.....	52038,52039-E
Part JH	Wildfire and Natural Disaster Resiliency Rebuild Program (WNDRRPBA-E) .....	52234-E
Part JI	Dynamic and Real-Time Pricing Memorandum Account (DRTPMA) .....	54435, 54746, 54747,54748-E
Part JJ	AB 1X Refund Balancing Account (AB1XBA) .....	52496-E
Part JK	Cost of Capital Memorandum Account - Electric (COCMA-E) .....	52262,52263-E
Part JL	Percentage of Income Payment Plan Balancing Account – Electric (PIPPBA-E) .....	52552-E
Part JM	Percentage of Income Payment Plan Memorandum Account – Electric (PIPPMA-E) .....	52553-E
Part JX	Tariff On-Bill Memorandum Account (TOBMA) .....	56684-E
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<b>RULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>
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(Continued)

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART  
Buchalter  
Barkovich & Yap, Inc.  
Braun Blaising Smith Wynne, P.C.  
California Community Choice Association  
California Cotton Ginners & Growers  
Assn California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell  
Downey Brand LLP  
Dish Wireless L.L.C.

East Bay Community Energy Ellison  
Schneider & Harris LLP

Electrical Power Systems, Inc.  
Fresno  
Engineers and Scientists of California

GenOn Energy, Inc.  
Green Power Institute  
Hanna & Morton  
ICF

iCommLaw  
International Power Technology  
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McClintock IP  
McKenzie & Associates

Modesto Irrigation District  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Stoel Rives LLP

Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy