

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 7066E
As of December 19, 2023

Subject: Preliminary Annual Electric True-Up Submittal Change to PG&E's Electric Rates on January 1, 2024

Division Assigned: Energy

Date Filed: 11-15-2023

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Authorizing Documents: None

Disposition:	Accepted
Effective Date:	01-01-2024

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

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PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
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To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

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November 15, 2023

Advice 7066-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Preliminary Annual Electric True-Up Submittal – Change to PG&E's
Electric Rates on January 1, 2024**

Purpose

Pacific Gas and Electric Company (PG&E) submits this **preliminary** Annual Electric True-Up (AET) advice letter to consolidate authorized and pending revenue changes, including the recovery of balances in balancing accounts previously approved for amortization in 2024, and to establish its electric rates, effective January 1, 2024.

PG&E will submit a final AET Tier 1 advice letter in late December to reflect revenue changes adopted by the California Public Utilities Commission (CPUC or Commission) by the end of 2023, and updated balancing account balance forecasts.

Overview of Preliminary AET

Based on all pending and authorized revenues for implementation January 1, 2024, PG&E forecasts a 19.6 percent increase in PG&E's system average bundled electric rate and a 26.2 percent increase in PG&E's system average rate for Direct Access (DA) and Community Choice Aggregation (CCA) customers, whose average rates exclude commodity charges because these customers purchase the commodity from third-party service providers.¹

This forecast is based on PG&E's filed applications, submitted advice letters, and advice letters anticipated to be submitted after this advice letter.

PG&E is submitting this preliminary AET advice letter as a Tier 2 advice letter as required by Resolution E-5217 because it is consolidating revenue amounts that were already authorized or are pending authorization in other CPUC proceedings and/or advice submittals and requesting disposition of forecasted year-end balancing account balances.

¹ Average rate impacts include the change in GHG revenues. Rate impacts excluding GHG revenues can be found in Attachment 1.

Summary of PG&E's Requests

PG&E is requesting approval of the following effective January 1, 2024:

- Recover December 31, 2023, forecast balances in balancing accounts already approved for amortization that are shown in Table 1 and Table 2 of this advice letter;
- Consolidate changes to electric rates resulting from all final decisions and advice submittals approved by the Commission by December 14, 2023; and
- Implement PG&E's electric rates based on the 2024 sales forecast proposed in the Fall Update of its 2024 Energy Resource Recovery Account (ERRA) Forecast Revenue Requirements and Greenhouse Gas Revenue Return and Reconciliation proceeding (Application (A.) 23-05-012). If a different sales forecast is adopted, PG&E would not have time to develop rates for January 1, 2024. PG&E would then confer with the Energy Division on the timing of rate adjustments going forward to reflect the newly adopted sales forecast.

Background

Ordering Paragraph (OP) 1 of Resolution E-5217 requires PG&E to submit its Tier 2 preliminary AET advice letter no later than November 15 of the year prior to when rates become effective. The Resolution also requires PG&E to provide the projected year-end balances in each of the regulatory accounts related to electric revenue requirement, with recorded balances through October 31.

This advice letter includes Federal Energy Regulatory Commission (FERC) jurisdictional electric transmission and reliability service rate changes that have been or are expected to be accepted and made effective on January 1, 2024. Electric transmission rates are prescribed by the FERC and are incorporated into PG&E's total rates. PG&E will update the FERC jurisdictional rate changes for the final AET advice letter based on what is ultimately accepted by FERC to be effective January 1, 2024.

Balancing Accounts Already Approved for Amortization in Rates through the AET Process

In this preliminary AET, PG&E presents its forecasted December 31, 2023 balancing account balances based on recorded October 31, 2023 balances for the accounts shown in Table 1.² PG&E requests to dispose the balances of these accounts through the AET, as authorized in their respective preliminary statements, subject to an update to reflect more recently available recorded balances in the final AET.

² Due to the timing of this submission, the October 31, 2023 recorded balances for the ERRA, Portfolio Allocation Balancing Account (PABA), Modified Transition Cost Balancing Account (MTCBA), and New System Generation Balancing Account (NSGBA) forecasts are based on draft October 2023 recorded balances which are subject to change prior to implementation.

The \$1,052 million under-collection shown in Table 1 (line 27) represents the total 2023 year-end balancing account forecast for these accounts. These forecasts are consolidated with other balancing account forecasts in Column B of Table 2, which are either authorized or expected to be authorized through separate applications and advice letters.

PG&E incorporated the following assumptions in deriving its forecasts:

- For balancing accounts that record billed revenues, revenues were forecasted using: (1) rates currently in effect in Preliminary Statement Part I; and (2) the sales forecast effective in rates for the 2023 test-year adopted by Decision (D.) 22-12-044 in PG&E's 2023 ERRRA Forecast proceeding. Revenue requirements or actual costs are then compared to those revenues to derive the forecast balances.
- For balancing accounts that record revenue requirements on a monthly basis, one-twelfth of the adopted annual revenue requirement is applied against revenues. Interest is then calculated on the balance using the 3-month Commercial Paper interest rate.³

³ Except for the year-end forecast of the Customer Energy Efficiency Incentive Account (CEEIA), which does not include interest.

**Table 1: PG&E Annual Electric True-Up
Under / (Over) Collected Balancing Accounts Authorized for Recovery**

Line #	Revenue Requirement	10/31/2023 Balance	12/31/23 Forecast Under/(Over) collected Balance Requested for Recovery	Rate Component Functional Allocation	Amortization Period
1	DRAM (Distribution Revenue Adjustment Mechanism)	858,323,097	831,789,257	Distribution	12 months
2	PPPRAM (Public Purpose Program Revenue Adjustment Mechanism)	(87,657,095)	(66,566,986)	Public Purpose Programs	12 months
3	EPICRAM (Electric Program Investment Charge Revenue Adjustment Mechanism Balancing Account)	7,083,495	7,032,596	Public Purpose Programs	12 months
4	NDAM (Nuclear Decommissioning Adjustment Mechanism)	(86,668,628)	(103,688,377)	Nuclear Decommissioning	12 months
5	PEERAM (Procurement Energy Efficiency Revenue Adjustment Mechanism)	47,631,950	38,497,180	Public Purpose Programs	12 months
6	HSM (Hazardous Substance Mechanism)	45,532,997	45,447,807	Distribution	12 months
7	CAREA (California Alternate Rates for Energy Account)	25,924,306	1,390,389	Public Purpose Programs	12 months
8	ERBBA (Energy Recovery Bonds Balancing Account)	(11,975,628)	(2,776,081)	Energy Cost Recovery Amount	12 months
9	FERABA (Family Electric Rate Assistance Balancing Account)	17,712,408	21,327,074	Distribution	12 months
10	CEEIA (Customer Energy Efficiency Incentive Account)	87,770	(26,674)	Public Purpose Programs	12 months
11	NTBA (Non-Tariffed Balancing Account)	(431,224)	(430,417)	Distribution	12 months
12	LCPERMA (Land Conservation Plan Environmental Remediation Memorandum Account) ⁴	350,619	473,511	Generation	12 months
13	SGMA (Smart Grid Memorandum Account)	722,253	720,901	Distribution	12 months
14	MEBA (Major Emergency Balancing Account)	16,443,315	21,041,614	Distribution	12 months
15	MHPBA (Mobile Home Park Balancing Account)	24,467,905	28,364,034	Distribution	12 months
16	DREBA - Incentives (Demand Response Expenditures Incentives Subaccount)	(13,773,234)	(16,055,652)	Distribution	12 months
17	DREBA - Operations (Demand Response Expenditures Operations Subaccount)	(126,625,987)	(12,347,681)	Distribution	12 months
18	DREBA - Critical Peak Pricing (Demand Response Expenditures Operations Subaccount)	(513,354)	(513,354)	Distribution	12 months
19	TEBA (Transportation Electrification Balancing Account)	(24,206,951)	(28,282,221)	Distribution	12 months
20	San Joaquin Valley Disadvantaged Communities Pilot - PPCBA	(17,176,472)	-	Public Purpose Programs	12 months
21	RUBA (Residential Uncollectibles Balancing Account)	311,931,803	278,929,354	Public Purpose Programs	12 months
22	IRPCMA (Integrated Resource Planning Cost Memo Account)	860,542	860,542	Distribution	12 months
23	MGBA (Microgrids Balancing Account)	1,215,372	1,213,098	Distribution	12 months
24	PCBA (Pension Contribution Balancing Account)	(59)	(59)	Distribution	12 months
25	Wildfire and Natural Disaster Resiliency Rebuild Balancing Account (WNDRRBA)	3,029,620	2,837,292	Public Purpose Programs	12 months
26	Percentage of Income Payment Plan (PIPP)	2,316,509	2,969,410	Public Purpose Programs	12 months
27	Total	988,043,888	1,052,206,558		

Projected 2024 Revenues

Table 2 summarizes PG&E's adopted 2024 revenue requirements and forecast balancing account balances already approved for amortization in rates, as well as pending and anticipated proceedings and advice letters. PG&E will reflect only final decisions and advice letters approved by the Commission by December 14, 2023 in its final AET submittal at the end of December.

⁴ In this advice letter, PG&E proposes to transfer the LCPERMA balance to PABA for collection in PCIA rates as part of the 2025 ERRA Forecast proceeding.

Table 2: January 1, 2024 Revenue Requirements

Line #		Test Year 2024 RRQ		12/31/23 Forecast BA Amortization		Total Projected 2024 Revenues C = A + B
		Authority	Amount A	Authority	Amount B	
1	CPUC Jurisdictional					
2	Distribution					
3	Distribution/DRAM	A.21-06-021 (revised PD)	7,391,276,292	Electric Preliminary Statement Part CZ	831,789,257	8,223,065,549
4	2023 GRC Late Implementation	A.21-06-021 (revised PD)	617,483,592			617,483,592
5	Pension Contribution (Distribution)	AL 4568-G-B/6492-E-B	54,586,698	Electric Preliminary Statement EJ	(59)	54,586,639
6	Cost of Capital (Distribution Adjustment Mechanism)	Advice Letter 4813-G/7046-E	124,886,019			124,886,019
7	AB 1054 Wildfire Hardening Fixed Recovery Charge (FO#1)	D.21-06-030, AL 6390-E		Electric Preliminary Statement JG	(212,926)	(212,926)
8	AB 1054 Wildfire Hardening Fixed Recovery Charge (FO#2)	D.22-08-004, AL 6769-E		Electric Preliminary Statement JG	(8,228,385)	(8,228,385)
9	Risk Transfer Balancing Account	A.21-06-021 (revised PD) / D.23-01-005		Electric Preliminary Statement Part IN	76,463,898	76,463,898
10	2023 GRC Wildfire Insurance	D.23-01-005	404,324,400			404,324,400
11	2023 GRC Track II	A.21-06-021 (revised PD)	8,928,685			8,928,685
12	Vegetation Balancing Account (VMBA)			Electric Preliminary Statement Part BU	0	0
13	Wildfire Mitigation Balancing Account (Distribution)			Electric Preliminary Statement Part IO	(67,420,808)	(67,420,808)
14	Sale of the General Office (Distribution) ⁵	D.21-08-027	(31,748,701)			(31,748,701)
15	FERABA			Electric Preliminary Statement Part DX	21,327,074	21,327,074
16	CSIBA	AL 7028-E		Electric Preliminary Statement Part EO	(53,977,811)	(53,977,811)
17	Demand Response	A.22-05-002	197,370,956			197,370,956
18	DREBA Incentive Subaccount			Electric Preliminary Statement Part EC	(16,055,652)	(16,055,652)
19	DREBA Operations Subaccount ⁶			Electric Preliminary Statement Part EC	(12,347,681)	(12,347,681)
20	DREBA - Critical Peak Pricing Subaccount ⁷			Electric Preliminary Statement Part EC	(513,354)	(513,354)
21	Emergency Reliability OIR	D.21-03-056, D.21-12-015	1,324,162			1,324,162
22	CPUC Fee	Res. M-4841	102,777,916			102,777,916
23	HSM			Electric Preliminary Statement Part S	45,447,807	45,447,807
24	NTBA			Electric Preliminary Statement Part ET	(430,417)	(430,417)
25	SGMA (Compressed Air Energy Storage)			Electric Preliminary Statement Part FD	720,901	720,901
26	MHPBA			Electric Preliminary Statement Part GH	28,364,034	28,364,034
27	MEBA			Electric Preliminary Statement Part GJ	21,041,614	21,041,614
28	MGBA			Electric Preliminary Statement Part IT	1,213,098	1,213,098
29	Electric Vehicle/TEBA ⁸		41,150,123	Electric Preliminary Statement Part HH	(28,282,221)	12,867,901
30	2020 WMCE	D.23-02-017	319,848,398			319,848,398
31	2021 WMCE (non-VMBA)	D.23-08-027	363,477,480			363,477,480
32	2021 WMCE (VMBA)	A.21-09-008	298,415,755			298,415,755
33	2022 WMCE IRR	D.23-06-004	1,104,107,000			1,104,107,000
34	Wildfire Gas Safety Costs IRR	A.23-06-008	512,468,096			512,468,096
35	IRPCMA			Electric Preliminary Statement Part HJ	860,542	860,542
36	Fixed Recovery Bond Charge	D.21-05-015, AL 6579-E, AL 6649-E	373,824,869			373,824,869
37	Fixed Recovery Bond Credit	D.21-04-030, AL 6650-E	(373,824,869)			(373,824,869)
38	Wildfire Hardening Fixed Recovery Charge (AB 1054)	D.21-06-030, AL 6390-E	22,478,598			22,478,598
39	Wildfire Hardening Fixed Recovery Charge (AB 1054)	D.22-08-004, AL 6769-E	123,775,133			123,775,133
40	GHG Revenue Allowance Return	A. 23-05-012	(690,593,624)			(690,593,624)

(Table 2 Continued on Next Page)

Table 2: January 1, 2024 Revenue Requirements

Line #		Test Year 2024 RRQ		12/31/23 Forecast BA Amortization		Total Projected 2024 Revenues C = A + B
		Authority	Amount A	Authority	Amount B	
41	Generation					
42	Electric Procurement/ERRA ⁹	A. 23-05-012	4,422,256,719			4,422,256,719
43	ERRA Trigger Adjustment	A.23-07-012	315,549,554			315,549,554
44	PCIA/PABA ⁹	A. 23-05-012	(279,182,877)	Electric Preliminary Statement Part HS	782,467,985	503,285,107
45	PUBA			Electric Preliminary Statement Part HZ	12,205,581	12,205,581
46	VAMOMA	A. 23-05-012	904,684			904,684
47	DWR Franchise Fees	CPUC Code 6350-6354	2,822,343			2,822,343
48	LCPERMA			Electric Preliminary Statement Part EZ		0
49	Ongoing CTC/MTCBA	A. 23-05-012	14,630,403	Electric Preliminary Statement Part CQ	66,299,423	80,929,826
50	Cost Allocation Mechanism/NSGBA	A. 23-05-012	391,800,602	Electric Preliminary Statement Part FS	64,267,921	456,068,524
51	ERB Balancing Account (ERBBA)			Electric Preliminary Statement Part DT	(2,776,081)	(2,776,081)
52	Nuclear Decommissioning					
53	Nuclear Decommissioning Cost Triennial Proceeding	AL 7056-E/ D.23-09-004		Electric Preliminary Statement Part DB	(216,188,377)	(216,188,377)
54	Retirement of DCCPP Joint Proposal (NDAM)		11,760,786			11,760,786
55	Public Purpose Programs					
56	Energy Efficiency (former PGC Legacy)	D.23-06-055/ AL 7047-E	120,736,874			120,736,874
57	Energy Savings Assistance (ESA)	D.21-06-015	91,031,310			91,031,310
58	Unspent funds for ESA ¹⁰	D.21-06-015	(26,000,000)			(26,000,000)
59	PPPRAM			Electric Preliminary Statement Part DA	(66,566,986)	(66,566,986)
60	Electric Program Investment Charge (EPIC)	D.20-08-042	93,692,072	Electric Preliminary Statement Part FU	7,032,596	100,724,668
61	Self Generation Incentive Program	D.20-01-021, AL 5857-E	59,851,201			59,851,201
62	CEEIA			Electric Preliminary Statement Part P	(26,674)	(26,674)
63	California Hub for Energy Efficiency Financing (CHEEF)	D. 21-08-006, AL 4506-G/6355-E	0			0
64	Tree Mortality Non-Bypassable Charge	A. 23-05-012	23,165,272		(1,912,493)	21,252,779
65	BioMAT Non-Bypassable Charge	A. 23-05-012	14,061,231	Electric Preliminary Statement Part JI	(6,639,777)	7,421,454
66	San Joaquin Valley Disadvantaged Communities Pilot - PPCBA			Electric Preliminary Statement Part HM	0	0
67	Non-Vintaged PCIA/PPCBA	A. 23-05-012	(475,833)	Electric Preliminary Statement Part HM	2,605,866	2,130,034
68	DAC-GT/PPCBA	A. 23-05-012	13,908,018			13,908,018
69	Residential Uncollectibles Balancing Account (RUBA)	D.20-06-003, AL 6001-E		Electric Preliminary Statement Part IM	278,929,354	278,929,354
70	Procurement EE/PEERAM	D.23-06-055/ AL 7047-E	36,499,973	Electric Preliminary Statement Part EF	38,497,180	74,997,152
71	Summer Reliability OIR	D.21-12-011	0			0
72	Market Transformation Administrator	D.19-12-021, AL 4674-G/6747-E /AL RI-CalMTA-2	7,280,000			7,280,000
73	Wildfire and Natural Disaster Resiliency Rebuild (WNDRR)			Electric Preliminary Statement Part JH	2,837,292	2,837,292
74	Percentage of Income Payment Program (PIPP)			Electric Preliminary Statement Part JM	2,969,410	2,969,410
75	CAREA	D.21-06-015	11,256,480	Electric Preliminary Statement Part M	1,390,389	12,646,869
76	Wildfire Fund Charge	PD in R.23-03-007	392,919,747			392,919,747
77	Total CPUC Jurisdictional		16,684,805,535		1,805,151,522	18,489,957,056
78	CPUC Revenues at Present Rates					14,139,609,497
79	CPUC Present Revenue Requirements					14,487,494,199
80	Change in CPUC Jurisdictional from Present Rates					4,350,347,560
81	Change in CPUC Jurisdictional from Present Revenue Requirements					4,002,462,858
82	Total FERC Jurisdictional					2,833,390,944
83	FERC Revenues at Present Rates					3,258,631,716
84	FERC Present Revenue Requirements					3,272,495,545
85	Change in FERC Jurisdictional from Present Rates					(425,240,772)
86	Change in FERC Jurisdictional from Present Revenue Requirements					(439,104,601)
87	Grand Total Projected System Revenues					21,323,348,000
88	Total System Revenues at Present Rates					17,398,241,213
89	Total System Revenues at Present Revenue Requirements					17,759,989,744
90	Total Change from Present Rates¹¹					3,925,106,788
91	Total Change from Present Revenue Requirement¹¹					3,563,358,257

Recently Approved Proceedings and Advice Letters

- *Nuclear Decommissioning*

In PG&E's 2018 Nuclear Decommissioning Cost Triennial Proceeding (NDCTP), the Commission adopted a joint Settlement Agreement authorizing an annual revenue requirement of \$112.5 million to be recovered over eight years from 2022-2029 for Diablo Canyon Power Plant and Humboldt Bay Power Plant. However, in the 2021 NDCTP, PG&E requested no revenue requirement beginning in 2023. D.23-09-004 approved PG&E's request through a joint Settlement Agreement and also directed PG&E to cease collection of the revenue requirement in rates as well as refund the balance of its non-qualified trust and any collections occurring since January 1, 2023 to ratepayers.

1) 2022 Non-Qualified Trust Contribution

The Commission previously authorized PG&E to enter into the Nuclear Facilities Non-Qualified CPUC Decommissioning Master Trust (NQT) for the purpose of funding nuclear decommissioning costs. In 2022, PG&E contributed \$79.8 million to the NQT reflecting the 2022 \$112.5 million revenue requirement, adjusted for the tax consequences associated with contributing to the NQT rather than to the tax qualified nuclear decommissioning trust. In accordance with D.23-09-004 which directed PG&E to refund the balance of its NQT to customers, PG&E filed Advice Letter 7056-E on October 30, 2023

⁵ The amount shown for the Sale of the General Office assumes a final decision in PG&E's 2023 GRC. If a final decision is not issued the amount will be adjusted in the final AET.

⁶ Unspent funds from the 2012-2017 Demand Response Program years.

⁷ Unspent funds associated with the Critical Peak Pricing Program authorized by D.21-03-056.

⁸ PG&E has held the Electric Vehicle Program Revenue Requirement at the 2023 funding level and may update in the final AET advice letter to reflect the 2024 budget within the authorized cap.

⁹ The generation-related portion of the following revenue requirements, totaling \$2.5 billion, are included in the ERRA, PABA, and CAM/NSGBA revenue requirements: 2023 GRC, Pension, Department of Energy Litigation Refunds, the Diablo Canyon Retirement, RTBA, RUBA, and SF GO Sale. While electric generation amounts authorized by D.23-08-027 in PG&E's 2021 WMCE proceeding are not reflected, PG&E will begin to record the authorized electric generation amounts over the approved 24-month amortization period beginning January 1, 2024 and to be captured in PG&E's 2025 ERRA Forecast proceeding..

¹⁰ Per D.21-06-015, Ordering Paragraph 181 ".....Fund shifting is not allowed between program years; any remaining uncommitted and unspent funds at the end of a program year must be used to offset the next year's collection... " Unspent Funds are from the ESA Program Year 2023.

¹¹ Although the revenue requirement presented in this submittal is an increase of approximately \$3.6 billion over the current revenue requirement, the total change in rates necessary to collect the total proposed revenue requirement is an increase of \$3.9 billion. This increase is determined by comparing the proposed total revenue requirement with the revenue that would be received at today's rates multiplied by the 2024 sales forecast, or the "Revenue at present rates". Revenue at present rates is used to define the 2024 electric rate increase necessary to collect the required revenue compared to rates in effect on October 1, 2023.

detailing PG&E's plan to withdraw all funds contained in the NQT account for Diablo Canyon Power Plant (DCPP) and issue a full refund to customers by January 1, 2024. Following 30 days from notification to Nuclear Regulatory Commission (NRC), PG&E will receive disbursement of all amounts contained in the NQT for DCPP. PG&E record an adjustment in the Nuclear Decommissioning Adjustment Mechanism (NDAM) consisting of a refund to customers of the previously approved 2022 revenue requirement for DCPP of \$112.5 million, along with any actual investment gains (or losses) from the NQT net of taxes. Should the CPUC not approve Advice Letter 7056-E by December 14, 2023, PG&E will remove the 2022 refund from the final AET advice letter.

2) 2023 and 2024 Revenue Requirement Collection

In accordance with D.23-09-004, PG&E will cease collection of the Nuclear Decommissioning revenue requirement in rates effective January 1, 2024, and refund the revenue collection that occurred since January 1, 2023 to ratepayers.

- *Disadvantaged Communities Green Tariff (DAC-GT) / Community Solar Green Tariff (CS-GT)*

As stated in PG&E's 2024 ERRA Forecast Fall Update, the California Air Resources Board (CARB) prohibits using Greenhouse Gas (GHG) auction revenue set aside for clean energy programs to deliver volumetric discounts. Beginning in its 2022 ERRA Forecast filing, for all DAC-GT and CS-GT programs in PG&E territory, PG&E set aside generation costs from GHG proceeds and recover all other costs from PPP. This applies whether the program is administered by PG&E or a CCA. PG&E therefore seeks to recover a total of \$13.9 million (including the Revenue Fees and Uncollectible Factor (RF&U) and rounding differences) associated with the latter category of costs via this AET for the 2024 program year, applicable true-ups and carryovers from prior years, and prior CCA disbursement reconciliation from prior year PPP under-collections. This amount is the sum of non-generation program costs as approved in the various DAC-GT/CS-GT program budget advice letters listed in Table 3 below, which excludes RF&U.

<u>Budget Approved</u>		
PG&E 2024 Budget + Prior Year True-Up + 2022 CCA PPP Disbursement Reconciliation (AL 6905-E-A)		\$ 10,759,074
Marin Clean Energy (MCE) 2024 Budget + 2022 True-Up (AL 69-E)		\$ 809,170
East Bay Clean Energy (EBCE) 2024 Budget + 2022 True-Up (AL 39-E-B)		\$ 1,426,073
San Jose Clean Energy (SJCE) 2024 Budget + 2022 True-Up (AL 30-E)		\$ 200,978
Peninsula Clean Energy (PCE) 2024 Budget + 2022 True-Up (AL 30-E-A)		\$ 1,352,796
Clean Power San Francisco (CPSF) 2024 Budget + 2022 True-Up (AL 26-E-A)		\$ (120,804)
Total Approved		\$ 14,427,287
Less Funding by GHG Proceeds	See Table 17-8, Sum of Lines 5-13 of A.23-05-012	\$ 672,967
Funding by PPP	See Table 17-1, Line 14-e of A.23-05-012	\$ 13,754,320

- *Closing the California Solar Initiative Balancing Account (CSIBA)*

Effective October 20, 2023, joint Advice Letter 5106-E (PG&E Advice Letter 7028-E) filed by Southern California Edison (SCE) on behalf of SCE and PG&E signaled the IOUs' intent to, by December 31, 2024, seek disposition of the remaining funds in the IOUs' respective California Solar Initiative Balancing Accounts (CSIBA) in accordance with the terms of their CSIBA preliminary statements. PG&E's CSIBA preliminary statement¹² states that disposition of the balance in the CSIBA once all authorized budget cycle program costs have been recorded will be determined in the AET advice filing, or otherwise authorized by the Commission. As of October 31, 2023, PG&E's estimated amount to return to customers is \$53.98 million. The final amount to return to ratepayers may differ due to additional accumulated interest.

Pending Proceedings

- *2021 Wildfire Mitigation and Catastrophic Events (WMCE) (Vegetation Management Balancing Account)*

On September 16, 2021, PG&E submitted its 2021 WMCE Application requesting recovery of \$1.468 billion for costs PG&E incurred primarily in 2019 and 2020 for wildfire mitigation activities and catastrophic event response. On January 18, 2023, a joint party Settlement Agreement (the Settlement Agreement) was submitted by TURN, Cal Advocates, and PG&E to address all costs presented in the application except for costs recorded to the Vegetation Management Balancing Account (VMBA). On August 18, 2023, the CPUC issued D.23-08-027 approving the partial Settlement Agreement. PG&E's request to recover \$591.9 million in revenue requirement associated with costs recorded in the VMBA over a 2-year period remains pending in the 2021 WMCE proceeding. The current statutory deadline to resolve the proceeding is December 23, 2023.¹³ If a final decision regarding the remaining VMBA balance is not adopted by the CPUC by December 14, 2023, PG&E will remove the associated revenue requirements from the final AET advice letter.

- *2023 General Rate Case*

On June 30, 2021, PG&E filed its 2023 General Rate Case Phase 1 Application (A.21-06-021) requesting authorization to, among other things, recover revenue requirements for the period 2023 to 2026 beginning January 1, 2023. On October 1, 2021, the assigned Commissioner issued a Scoping Memo and Ruling dividing the schedule into two tracks. (1) Track 1 would address PG&E's proposed revenue requirement for base GRC activities; and (2) Track 2 would address PG&E's proposed cost recovery for amounts recorded in the identified 14 balancing and memorandum accounts. On January 6, 2023, a joint motion was filed by PG&E and Cal Advocates for approval of a Settlement

¹² PG&E's CSIBA Preliminary Statement can be found at:

https://www.pge.com/tariffs/assets/pdf/tariffbook/ELEC_PRELIM_EO.pdf

¹³ D.23-04-011 issued April 7, 2023

Agreement on Track 2 issues. On September 13, 2023, the CPUC issued a proposed decision (PD) and alternate proposed decision (APD) addressing PG&E's 2023 GRC Track 1 and adopting the Settlement Agreement in Track 2. Subsequently, on October 30, 2023, the CPUC issued a revised PD and revised APD.

In this advice letter, PG&E has included the 2024 base revenue requirements for its Electric Distribution (ED) and Electric Generation (EG) functions from the revised PD which is higher than the revised APD. In addition, this advice letter includes the true-up of the ED and EG functional revenue requirements for 2023 over thirty-six months (January 1, 2024, through December 31, 2026) as well as the GRC Track 2 revenue requirements amortized over two years (January 1, 2024, through December 31, 2025). If a final decision is not adopted by the CPUC by December 14, 2023, PG&E will remove the associated revenue requirements from the final AET advice letter and keep the 2022 GRC revenue requirements in rates until a final decision is adopted.

- *Revenue Fees and Uncollectible (RF&U)*

D.20-12-005 adopted PG&E's methodology to forecast the uncollectible factor to be revised annually by advice letter submittal using a 10-year rolling average based on updated historical data. On October 21, 2021, PG&E filed Advice Letter 4512-G/6373-E, updating its 2022 Uncollectibles factor, using historical recorded data. PG&E will update its RF&U factor upon the issuance of the 2023 GRC Decision. Until such time PG&E will reflect the approved 2022 RF&U factor in rates.

- *2023 Cost of Capital*

On April 20, 2022, PG&E filed its 2023 Cost of Capital Application (A.22-04-008), including the proposed rate of return on equity (ROE) and rate of return on rate base (ROR) for its electric generation, electric distribution, natural gas distribution, and natural gas transmission and storage rate base beginning January 1, 2023. D.22-12-031, as corrected by D.23-01-002, authorized PG&E's ROE and ROR for test year 2023 and continued the Cost of Capital Mechanism (CCM). On October 13, 2023, PG&E submitted Advice Letter 4813-G/7046-E to implement the Formula Adjustment Mechanism pursuant to the CCM to adjust the ROE and ROR effective January 1, 2024. If final approval is not issued by the CPUC by December 14, 2023, PG&E removes the associated revenue requirement from the final AET advice letter.

- *Demand Response*

PG&E filed its *2023-2027 Demand Response Programs, Pilots, and Budgets Application* (A.22-05-002) on May 2, 2022, in order utilize Demand Response to meet the evolving complexities of grid needs. A Proposed Decision was issued on November 6, 2023, adopting a 2024 budget of \$195.26, excluding RF&U. Assuming a Final Decision is issued by the CPUC by December 14, PG&E will include the 2024 revenue requirement (\$197.37 million) in the final AET advice letter.

- *Risk Transfer Balancing Account – Electric (RTBA)*

Updates to the RTBA, per the 2023 GRC A&G Stipulation Agreement¹⁴, are proposed to be adopted without modification in PG&E's pending 2023 GRC PD and APD.¹⁵ Per the 2023 GRC PD/APD, the RTBA is a two-way balancing account that authorizes PG&E to do the following in the 2023 GRC period (2023-2026):

- 1) Record and recover the GRC portion of actual insurance costs for non-wildfire general liability insurance coverage up to the imputed adopted forecast total, inclusive of all risk transfer instruments (reinsurance, collateralized reinsurance, catastrophe bonds, insurance-linked securities, etc.) and related costs (such as broker fees and excise taxes), purchased, to protect against liability claims or losses that may arise from PG&E's business operations, assets, and risk of loss from the supply of electric and natural gas to customers, and;
- 2) Tracks PG&E's Wildfire Liability Self-Insurance program costs, as approved in D.23-01-005 (Electric Only).

In the RTBA PG&E will track costs incurred to procure non-wildfire general liability coverage up to the \$700 million coverage target.¹⁶ If annual incurred costs are less than PG&E's imputed adopted forecast, PG&E will return any balance to ratepayers in the next annual RTBA true-up. If annual incurred costs are above the imputed adopted forecast, PG&E is permitted to seek recovery of such costs by a separate application.

D.23-01-005 approved PG&E's 2023 GRC Wildfire Liability Self-Insurance Settlement Agreement, applicable to years 2023 through 2026, that establishes PG&E's Wildfire Liability Self-Insurance Program. PG&E is authorized to collect a revenue requirement of \$400 million for the year 2023. For years 2024-2026, PG&E is required to file an advice letter by April 1st to adjust the annual revenue requirement per the terms of the Settlement Agreement.¹⁷ Per D.23-01-005, the Wildfire Liability Self-Insurance costs are 100% allocated to electric distribution customers. In accordance with OP 3 of D.23-01-005, PG&E has requested recovery of the portion of wildfire liability self-insurance that would be allocated to electric transmission customers through FERC TO rates in effect starting on January 1, 2024.¹⁸ If approved by FERC, PG&E will true up electric distribution customers in a future RTBA true-up.

¹⁴ 2023 GRC PG&E's Opening Brief, Appendix G, p.G-2.

¹⁵ PG&E's 2023 GRC Proposed Decision p.639-640; PG&E's 2023 GRC Alternate Proposed Decision p.664-665.

¹⁶ This coverage target excludes Directors & Officers, Other Liability, Nuclear Property, Non-Nuclear Property, Other Property, and the PG&E Corporate Allocation.

¹⁷ D.23-01-055, Appendix 1, Settlement Agreement Sections 3.2.1 – 3.2.2.2.

¹⁸ PG&E's TO 21 filing, filed on October 13, 2023, see chapters 3, 4, and 10.

This AET includes a \$76.5 million balance for collection of the electric distribution portion of the 2023 costs associated with the purchase of financial risk transfer coverage, including 100% of the costs from the Wildfire Liability Self-Insurance program.¹⁹ This balance assumes the adoption of the 2023 GRC PD or APD. The 2023 GRC PD/APD includes a reduction compared to the RTBA contribution amount currently in rates, which necessitates a true-up to 2023 recorded costs. PG&E sets rates based on a forecast allocation of costs across customers. PG&E will update these amounts as needed in the final AET advice letter to reflect a final decision in PG&E's 2023 GRC.

- Wildfire and Gas Safety Costs

On June 15, 2023, PG&E filed Application 23-06-008 for recovery of recorded costs in memorandum and balancing accounts related to wildfire and gas safety. PG&E requested that the Commission determine that approximately \$726 million in expense and \$1.534 billion in capital expenditures related to wildfire mitigation in High Fire-Threat Districts and High Fire Risk Areas that have not been recovered in PG&E's revenue requirements through other cost recovery proceedings were reasonable. PG&E also requested that the Commission determine that approximately \$120 million in expense and \$118 million in capital expenditures related to certain Gas Safety and Electric Modernization costs were reasonable. Overall, the WGSC application seeks recovery of a total revenue requirement of \$688 million (excluding interest) for gas and electric. Concurrent with the application, PG&E filed a Motion for Interim Rate Relief, requesting 85% of the WGSC revenue requirement, or \$507 million (including interest and excluding RF&U), to be collected over a 12-month period through Electric Distribution rates. In this preliminary AET, PG&E has reflected its \$512.5 million Interim Rate Relief request, including RF&U. If a final decision regarding PG&E's Interim Rate Relief request is not approved by the CPUC by December 14, PG&E will remove this revenue requirement in the final AET advice letter.

- *Energy Efficiency (EE)*

On February 15, 2022, PG&E filed its application for approval of 2024-2031 Energy Efficiency Strategic Business Plan and 2024-2027 Portfolio Plan (Application). The Commission issued D.23-06-055, approving PG&E's Application, with adjustments. On October 16, 2023, PG&E filed Advice Letter 7047-E, PG&E's 2024-2027 True-Up Advice Letter in Compliance with Decision 23-06-055 and Decision 23-08-005. Advice 7047-E presents, among other things, updated gas and electric EE budgets and gas/electric allocations for 2024-2027. In that filing, PG&E requested a 2024 electric EE budget of \$157 million. Should Advice Letter 7047-E not be approved by December 14, 2023, PG&E will include the electric EE budget approved through D.23-06-055 in the December AET.

¹⁹ Electric Generation amounts have been reflected in PG&E's 2024 ERRR Forecast revenue requirement.

- *Energy Efficiency Market Transformation*

Decision 19-12-021 adopted the framework for two key areas of EE policy: regional energy networks and market transformation initiatives. Additionally, it authorized an independent EE Market Transformation Administrator (MTA). On October 26, 2022, PG&E submitted Tier 2 Advice 4674-G/ 6747-E, submittal of the contract resulting from the statewide MTA solicitation and executed between Resource Innovations, Inc. (now approved as the California Market Transformation Administrator (CalMTA) and PG&E, with PG&E acting as fiscal agent on behalf of the Commission, per D.19-12-021. CalMTA's initial 36-month budget beginning December 2022, may not exceed \$19.6 million in any of the sequential 12-month periods that start upon the contract effective date and end 36 months thereafter. The start-up budget beyond 2023 will be authorized through the submission of a Tier 2 Annual Budget Advice Letter (ABAL).

On July 31, 2023, CalMTA filed Advice Letter RI-CalMTA-2 (ABAL) requesting the Commission approve its 2024 ABAL budget request of \$19.5 million, of which \$7.8 million is recovered in electric rates. The advice letter has not yet been approved. Should Advice Letter RI-CalMTA-2 not be approved by December 14, 2023, PG&E will remove the EE Market Transformation revenue requirement from the final AET advice letter.

- Electric Procurement and GHG Allowance Revenue Requirements

On May 15, 2023, PG&E filed its 2024 ERRA Forecast Revenue Requirements and Greenhouse Gas Revenue Return and Reconciliation Application (A. 23-05-012). In that Application, PG&E seeks Commission approval to: (1) recover its 2024 forecasted electric procurement costs and expected revenue requirements for bundled and unbundled customers in rates (Power Charge Indifference Adjustment (PCIA)) by vintage; ERRA; the Ongoing Competition Transition Charge (CTC); the Cost Allocation Mechanism (CAM); Tree Mortality Non-Bypassable Charge (TMNBC); the Bioenergy Market Adjusting Tariff Non-Bypassable Charge (BioMAT NBC)); and the Public Policy Charge Procurement (PPCP) and (2) return its forecasted AB 32 GHG allowance revenue to eligible customers in two installment payments. The Application also includes the amortization of forecasted December 31, 2023, balances for the ERRA, the PABA (for PCIA-eligible costs and revenues), the MTCBA, the NSGBA, the PPCP, and the Greenhouse Gas Revenue Balancing Account (GHGRBA).

On July 28, 2023, PG&E submitted its 2023 ERRA Trigger Application (A.23-07-012) requesting to amortize its most recently recorded Incremental ERRA Trigger Balance²⁰ over a six-month period in bundled generation rates. On September 15, 2023, the Commission issued a scoping memo and ruling to consolidate PG&E's 2023 ERRA

²⁰ The Incremental ERRA Trigger Balance is the difference between the Energy Resource Recovery Account (ERRA) balances, net of the bundled customer share of Portfolio Allocation Balancing Account (PABA) minutes that included for amortization in rates in 2023.

Trigger Application with its 2024 ERRA Forecast Application with a rate change effective January 1, 2024.

On October 16, 2023 PG&E updated its 2024 electric load forecast and forecast revenue requirements (including consolidating the 2023 ERRA Trigger request) in its Fall Update, which was subsequently updated in its Supplemental Fall Update submitted October 26, 2023.²¹ In PG&E's Fall Update, PG&E presented an alternate scenario in Appendix A which presented illustrative revenue requirements and rates based on the Proposed Decision in the 2023 GRC.

In this preliminary AET advice letter, PG&E has updated the 2023 year-end balancing account balances to reflect draft recorded balances as of October 31, 2023, while continuing to utilize the forecast for the months November and December 2023 as presented in the Fall Update. This preliminary AET also includes the generation-related revenue requirements in the 2023 GRC revised Proposed Decision using the methodology presented in Appendix A of the Fall Update. PG&E will only reflect the revenue requirements as approved by the Commission by a final decision in the final AET advice letter for implementation on January 1, 2024.

- *Wildfire Fund Charge*

On September 5, 2023, the Department of Water Resources submitted a memorandum proposing a Wildfire Fund Charge rate value of \$0.00561 per kWh to be implemented in rates for the year 2024. On October 26, 2023, the Commission issued a proposed decision in R.23-03-007 adopting this rate value. This proposed decision is expected to be on the November 30, 2023, CPUC Voting Meeting agenda.

Pending and Anticipated FERC Changes

There are several anticipated changes that will affect FERC-jurisdictional electric transmission rates on January 1, 2024. These include the updates to the Transmission Owner (TO) Tariff Annual Update, the Transmission Revenue Balancing Account (TRBA), the Reliability Service Balancing Account (RSBA), and the End-use Customer Refund Balancing Account (ECRBA). PG&E will consolidate the results of these upcoming FERC proceedings in the final AET submittal if the FERC accepts the updates by December 14, 2023.

Transmission Owner (TO) Base Retail Revenue Requirement

On October 13, 2023, PG&E submitted FERC Docket No. ER24-96-000 for its twenty-first TO Tariff Formula Rate (TO21) for rates effective January 1, 2024, in accordance with the terms outlined in the TO20 global settlement. PG&E requested FERC acceptance of its proposal by December 13, 2023. Concurrently, PG&E will also submit

²¹ PG&E's Fall Update reflected recorded balancing account balances as of August 2023.

its TO20 Rate Year 2024 annual update on December 1, 2023. This preliminary AET advice letter reflects the retail rates proposed in TO21. In its final AET advice letter, PG&E will reflect final rates accepted by FERC.

Transmission Owner Tariff Balancing Account Adjustments

On September 29, 2023, in FERC Docket No. ER23-2986-000, PG&E filed with FERC a request to update revenue requirements and rates related to three Transmission Owner Tariff Balancing Accounts: (1) the Transmission Revenue Balancing Account (TRBA); (2) the Reliability Services Balancing Account (RSBA); and (3) the End-Use Customer Refund Balancing Account (ECRBA). The filing requested an effective date of January 1, 2024.

- *Transmission Revenue Balancing Account Adjustment (TRBAA)*

The TRBAA is a FERC-jurisdictional mechanism ensuring that revenues received from the California Independent System Operator Corporation (CAISO) by PG&E, as a Participating Transmission Owner, are credited to transmission rates for both retail and wholesale customers taking service from PG&E.

- *Reliability Service Balancing Account (RSBA)*

The RSBA is a FERC-jurisdictional mechanism through which the Participating Transmission Owner recovers from customers the reliability services costs assessed by the CAISO.

- *End-Use Customer Refund Balancing Account Adjustment (ECRBAA)*

The ECRBAA is a FERC-jurisdictional mechanism that returns FERC-ordered TO refunds to PG&E retail customers. The ECRABA is the mechanism that will be used to make refunds for the TO18 and TO19 rate cases described below. These refunds are still in litigation at FERC, so PG&E is not reflecting any refund in this preliminary AET advice letter effective January 1, 2024.

- *Transmission Access Charge Balancing Account Adjustment (TACBAA)*

The TACBAA is a FERC-jurisdictional mechanism designed to provide recovery of differences between utility-specific transmission rates and CAISO grid-wide transmission rates. PG&E makes an annual filing with the FERC to update its TACBAA revenue requirement and associated rate effective March 1 of each year. PG&E will keep the current TACBAA rate in effect on January 1, 2024.

Wildfire Mitigation Capital Excluded from Equity Rate Base

OP 1.c. of PG&E's 2020 General Rate Case D.20-12-005 requires the following:

"To ensure compliance with AB 1054, PG&E shall make an explicit showing in its Annual Electric True-Up advice letter submittals going-forward to report the total amount of PG&E's \$3.21 billion wildfire mitigation capital that has been found just and reasonable and excluded from equity rate base, in which proceeding this finding has occurred, and the remaining amount and plan for the wildfire mitigation capital that has yet to be excluded from rate base."

Wildfire mitigation capital amounts determined by the California Public Utilities Commission to be just and reasonable as well as amounts under review by the CPUC are provided in Table 4 below. To date, the Commission has found \$2.662 billion in forecasted wildfire mitigation capital costs to be just and reasonable. The remaining wildfire mitigation capital expenditures needed to satisfy the equity rate base exclusion of \$3.21 billion is expected to be made up of wildfire mitigations capital expenditures (1) recorded to the WMBA as authorized in D.20-12-005, through the WMBA true up advice letter process for amounts between 100% and 115% of the annual adopted amounts (2) through a separate application for WMBA wildfire mitigation capital expenditures above 115% of the annual adopted amounts, or (3) wildfire mitigation capital expenditures recorded to the Wildfire Mitigation Plan Memorandum Account. For wildfire mitigation capital expenditures under items 2 and 3 above, PG&E would submit such costs to the CPUC for a determination of reasonableness prior to securitization.

PG&E is providing a summary of exclusion amounts below, subject to change once a final decision is adopted in PG&E's 2023 GRC Phase 1 proceeding.

Table 4: 2020 General Rate Case Decision 20-12-005 Ordering Paragraph 1.c. Reporting on Wildfire Mitigation Capital Equity Rate Base Exclusion Amounts								
(\$ in millions)								
Proceeding Name	Proceeding Number	Decision Number	2019	2020	2021	2022	2023	Total
Costs Determined Just and Reasonable by The California Public Utilities Commission								
Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2020 ¹	A.18-12-009	D.20-12-005	N/A	\$593	\$924	\$1,145	NA	\$2,662

Table 4: 2020 General Rate Case Decision 20-12-005 Ordering Paragraph 1.c. Reporting on Wildfire Mitigation Capital Equity Rate Base Exclusion Amounts (\$ in millions)								
Proceeding Name	Proceeding Number	Decision Number	2019	2020	2021	2022	2023	Total
Application of Pacific Gas and Electric Company for Recovery of Recorded Expenditures Related to Wildfire Mitigation and Catastrophic Events as well as Other Recorded Costs	A.20-09-019	D.23-02-017	\$345	N/A	N/A	N/A	NA	\$345
Costs Under Review by The California Public Utilities Commission								
Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2023	A.21-06-021	Case Pending at CPUC	N/A	\$0	\$0	\$0	\$203	\$203
Grand Total			\$345²	\$593	\$924	\$1,145	\$203	\$3,210³
<p>1 - 2020, 2021, and 2022 amounts provided in this table's row are the adopted amount as authorized in D.20-12-005.</p> <p>2- Includes amounts recorded to the Wildfire Mitigation Plan Memorandum Account only.</p> <p>3- PG&E anticipates it will spend \$3.21B before December 31, 2023 through either the WMBA cost recovery process or through the WMPMA cost recovery process discussed above.</p>								

Illustrative 2024 Rate Design and Resulting Rates

To provide the Commission with an estimate of the effect of approval of this advice letter, as well as resolution of the pending and anticipated proceedings and advice letters, PG&E is providing illustrative January 1, 2024, electric rates in this advice letter. Rates are determined based on: (1) the sales forecast proposed in the Fall Update of PG&E's 2024 ERRA Forecast Application filed on October 16, 2023; (2) the rate design and revenue allocation methodology for rate changes between Phase 2 GRCs established in D.21-11-016; and (3) the residential rate design approved by D.15-07-001 and subsequently modified by D.21-03-003 and D.21-11-016.

Rate Design Changes Effective January 1, 2024

- *B-19 and B-20 Option R Revenue Rebalancing*

As detailed in PG&E's Commercial & Industrial Settlement Agreement approved by the CPUC by D.21-11-016 in PG&E's 2020 GRC Phase 2 Application (A.19-11-019), parties agreed that revenue shortfalls associated with participation on Option R of Schedules B-19(V) and B-20 Transmission, B-20 Primary, and B-20 Secondary shall be calculated annually and directly assigned, or added back to the class, either B-19 (including B-19V) or B-20 by voltage level, in the following year.

Specifically, for bundled customers, revenue shortfalls have been calculated as the difference between the generation revenue that would have been paid on the regular schedules (B-19(V) or B-20T, B-20P and B-20S) by participating customers and the generation revenue that was actually paid by participating customers. In rebalancing Option R revenues, the generation revenue shortfall recorded in the period from October 2022 through September 2023 has been directly assigned to January 1, 2024 generation rates calculated consistent with applicable generation revenue allocation.²² For bundled and DA/CCA customers, revenue shortfalls have been calculated as the difference between the distribution revenue that would have been paid on the regular schedule (B-19(V) or B-20T, B-20P and B-20S) by participating customers and the distribution revenue that was actually paid. The distribution revenue shortfall recorded in the same period as above has been directly assigned to January 1, 2024, distribution rates consistent with applicable distribution revenue allocation.

Revenue shortfalls from customers participating in Option R of Schedules E-19V, E-19 and E-20 were not subject to the revenue reallocation rules stated above.

- *Modification to B-19 and B-20 Rate Design*

On February 22, 2023, parties to the Commercial and Industrial Rate Design Supplemental Settlement Agreement (C&I Settlement) in PG&E's 2020 GRC Phase 2 proceeding (A. 19-11-019) submitted a petition for modification of D.21-11-016 seeking to modify the C&I Settlement adopted by D.21-11-016. The proposed modification would authorize PG&E to adjust distribution rates on Schedules B-19 and B-20 (excluding Option R and Option S schedules) to establish a negative distribution energy charge exactly equal to the Wildfire Hardening Fixed Recovery Charge (WHFRC), and a corresponding equal percent increase to customer charges and demand charges on a revenue neutral basis. A proposed decision was issued on September 22, 2023, and was adopted on November 2, 2023. This rate design change is reflected in the illustrative rates presented in this advice letter and will be implemented on January 1, 2024.

²² At the time of submitting this advice letter, PG&E only has recorded billing data available through September 2023. Any data from the 2023 calendar year not captured in the 2024 AET will be included in the 2025 AET.

- *Renewable Energy Self Generation Bill Credit Transfer (RES-BCT)*

D.18-08-013 in PG&E's 2017 GRC Phase 2 proceeding directed PG&E to establish an A-6 generation rate glidepath for legacy RES-BCT customers such that the total generation credit for these customers declines on an actual basis by no more than 6.2 percent by 2023 when compared to the A-6 generation rates in effect on March 1, 2017.²³ Following this decision, PG&E submitted Advice Letters 5379-E and 5379-E-A which established the glidepath through 2023. PG&E implemented the last stage in this glidepath in its 2023 AET via Advice 6805-E. Now that the glidepath has concluded, in this advice letter PG&E is setting the generation rate credit for eligible RES-BCT customers equal to the bundled generation rate on PG&E's legacy A-6 rate tariff effective January 1, 2024.²⁴ As a result of this change, PG&E proposes to eliminate the section titled "Rates for Legacy RESBCT Customers" on Sheet 9 of the Electric Schedule A-6.

CPUC-Jurisdictional Rates

- *Distribution*

Distribution rates will be designed to collect the distribution revenue requirement presented in Table 2, except that the revenue requirement is reduced by the estimated California Alternate Rates for Energy (CARE) program discounts prior to allocation. The CARE program discount and administrative and marketing costs are then recovered via the PPP rates.

The distribution allocation begins with distribution revenue at present rates, adjusted to remove separately allocated revenue and the estimated present CARE program discounts. As of June 1, 2022, this step includes removing Wildfire Mitigation, Catastrophic Events Memorandum Account (CEMA), and Hazardous Substance Mechanism (HSM) related revenue requirements which are now allocated using a separate methodology adopted by D.21-11-016 in PG&E's 2020 GRC Phase 2 proceeding.²⁵ PG&E then calculates allocation factors based on each schedule's share of the adjusted present distribution revenue. The schedule-level allocation of PG&E's distribution revenue requirement is the sum of the schedule-adjusted present distribution revenue, the change in the schedule-level cost allocation for Family Electric Rate Assistance (FERA) program discounts (allocated to residential customers only), the change in the schedule-level allocation of the CPUC Fee (allocated on an equal cents per kilowatt-hour (kWh) basis), the schedule-level allocation of the Wildfire Hardening Fixed Recovery Charge Balancing Account (WHFRCBA), the schedule-level allocation of the Wildfire Mitigation, CEMA, and HSM related revenue requirements, and other distribution

²³ See D.18-08-013, Ordering Paragraph 40.

²⁴ The RES-BCT generation rate credit includes Bundled PCIA.

²⁵ The Commercial and Industrial Settlement Agreement adopted by D.21-11-016 outlined a special revenue allocation methodology for Wildfire Mitigation, CEMA, and HSM revenue requirements which allocates these revenue requirements to the various customer classes based on a weighting of the standard Distribution allocation and EPT allocation.

costs (allocated to all customers) including any applicable non-allocated revenue and CARE program discounts. The allocation of the Wildfire Mitigation, CEMA, and HSM revenue requirements is based on the total revenue requirements presented in Table 5, below. PG&E is not able to identify the qualifying revenue requirements for the 2023 GRC Phase 1 proceeding until a final decision is issued, so PG&E is temporarily reflecting the 2020 GRC amounts in Table 5 and will update accordingly in the final AET advice letter. In addition to the aforementioned steps, PG&E has also incorporated the revenue adjustments resulting from the B-19 and B-20 Option R revenue rebalancing described above.

Table 5: Revenue Requirements Impacted by the CEMA, HSM, and Wildfire Mitigation Distribution Allocation, per D.21-11-016

Proceeding	Authority	Revenue Requirement
2023 GRC Phase 1 (2024)*	A.21-06-021	\$ 473,620,754
WMBA	D.20-12-005	\$ (67,420,808)
Wildfire Hardening Charge (FO#1)	D.21-06-030	\$ 22,478,644
Wildfire Hardening Charge (FO#2)	D.22-08-004	\$ 123,775,133
WHFRCBA (FO#1)	D.21-06-030	\$ (212,926)
WHFRCBA (FO#2)	D.22-08-004	\$ (8,228,385)
Hazardous Substance Mitigation (HSM)	Electric Preliminary Statement Part S	\$ 45,447,807
MGBA	Electric Preliminary Statement Part IT	\$ 1,213,098
2020 WMCE	D.23-02-017	\$ 319,848,201
2021 WMCE (non-VMBA)	D.23-08-027	\$ 347,680,945
2022 WMCE IRR	D.23-06-004	\$ 761,676,989
2021 WMCE (VMBA)	A.21-09-008	\$ 84,315,048
Wildfire and Gas Safety Cost Application	A.23-06-008	\$ 504,132,557
Total		\$ 2,608,327,058

*Qualifying 2023 GRC Phase 1 revenue requirements are not known at this time, so PG&E is temporarily reflecting the revenue requirements adopted for the 2022 attrition year in PG&E's 2020 GRC Phase 1 proceeding (D.20-12-005). This amount will be updated in the final AET advice letter to reflect a final decision in the 2023 GRC Phase 1 proceeding.

Distribution customer, demand and energy rates are changed in accordance with the rate change rules adopted in D.21-11-016.

- *Generation*

Generation rates will be designed to collect the total generation revenue requirement presented in Table 2, adjusted to effectuate a six-month amortization of the Incremental ERRA Trigger Balance as proposed by PG&E in A.23-05-012 / A.23-07-012 as shown in Table 6, below. As outlined in PG&E's Fall Update testimony in the 2024 ERRA Forecast Proceeding, to effectuate this six-month amortization period PG&E has made two adjustments to the 2024 test-year generation revenue requirement. First, PG&E has grossed up the Incremental ERRA Trigger Balance, which is capped at an increase of \$256 million, to effectuate a six-month amortization period (line 2). This adjustment is based on the ratio of the bundled customer sales forecast for the period January 1, 2024 through June 30, 2024 compared to the forecast for the 2024 calendar year. Second, PG&E has determined an adjustment to avoid double collecting the Incremental ERRA Trigger Balance in 2024 (line 3). While the Incremental ERRA Trigger Balance (line 2) would be removed from rates on July 1, 2024, the adjustment to avoid double collection (line 3) would remain in rates for the entire 2024 calendar year.

Table 6: Generation Revenue Requirements with Incremental ERRA Trigger Balance

Line #	Revenue Requirement Category	Annualized Revenue Requirement (\$ thousands)
1	2024 Test-Year Generation Revenue Requirement	\$4,422,257
2	Annualized Incremental ERRA Trigger Balance for Ratesetting	\$571,550
3	ERRA Trigger Adjustment to Avoid Double Collection	-\$256,000
4	Total Generation Revenue Requirement for Ratesetting	\$4,737,273

To design generation rates, PG&E first adjusts generation revenue at present rates to reflect residual generation revenue that would remain under current rates after any revision to CTC, and to remove separately allocated revenue. PG&E then calculates allocation factors based on each schedule's share of the adjusted present generation revenue. The sum of the schedule-level adjusted present generation revenue, the change in schedule-level cost allocation for generation costs, and any applicable non-allocated revenue equals the proposed schedule-level generation allocation. Generation demand and energy charges are changed in accordance with the rate change rules adopted in D.21-11-016.

PG&E incorporates additional adjustments to the generation allocation described above for non-Residential Peak Day Pricing (PDP) and Residential SmartRate™. In D.10-02-032, the Commission adopted PG&E's proposals for PDP, including an annual adjustment to rates to account for revenue undercollections or overcollections for bill protection and in cases where the program is operated other than 12 times per year. These structural amounts are to be determined administratively based on the number of PDP participants in each class, the total PDP event charges (on a design basis for each customer class) and the actual number of events. Through the end of October 2023, PDP

was called 9 times. PG&E will include adjustments for PDP bill protection based on the number of operations in the final AET advice letter. PG&E will also update the PDP credits to reflect 2022 recorded data and the 2024 test-year sales forecast ultimately adopted in PG&E's 2024 ERRRA Forecast proceeding to maintain revenue neutrality on a forecast basis. Additionally, in the final AET advice letter an adjustment will be made for the costs of bill protection and customer participation incentive credits associated with the SmartRate™ program for residential customers as adopted in D.06-07-027.

In addition to the steps outlined above, PG&E incorporates revenue adjustments due to the B-19 and B-20 Option R revenue rebalancing.

- *Ongoing Competition Transition Costs and Power Charge Indifference Adjustment*

The total revenue requirement for Ongoing CTC applicable to bundled, departing load (DL), DA and CCA customers is presented in Table 2. CTC rates for bundled, DA, DL and CCA customers are determined based on the same allocation methodology as PG&E's bundled service generation rates, and they vary by customer class and by voltage level of service for Schedule B/E-20.

PCIA rates in this submission reflect the respective PCIA revenue requirement and balancing account forecasts consistent with the forecast presented in the Supplemental Fall Update of PG&E's 2024 ERRRA Forecast, submitted October 26, 2023, adjusted for the 2023 GRC.²⁶ PG&E has updated the recorded balancing accounts to reflect draft balances available as of October 31, 2023. PCIA rates are determined using the same allocation methodology as PG&E's bundled service generation rates and vary by customer class and by voltage level of service for Schedule B/E-20. PG&E has calculated rates using the same methodology presented in PG&E's 2024 ERRRA Forecast proceeding.

- *Energy Cost Recovery Amount (ECRA)*

The rates for ECRA recover the revenue requirement for the ERBBA as provided in Table 2. The ECRA rate is set at the equal cents per kWh rate for all eligible customers.

- *Nuclear Decommissioning*

The nuclear decommissioning rate is set at the same cents per kWh rate for all eligible customers based on the revenue requirement from Table 2.

- *Public Purpose Programs*

Public Purpose Program rates are derived as the sum of three groups of program costs.

²⁶ The PCIA rates presented in this preliminary AET advice letter include the revised Proposed Decision in PG&E's 2023 GRC Phase 1 proceeding (A.21-06-021) using the methodology demonstrated in Appendix A of PG&E's Fall Update.

1. The cost of the CARE program will be determined, and the CARE surcharge will be set once per year in the AET proceeding based on the difference between CARE and non-CARE rates excluding the CARE surcharge, the Wildfire Fund charge, the Wildfire Hardening Charge, the Recovery Bond Charge, and the Recovery Bond Credit. The cost will be allocated to eligible customers on an equal cents per kWh basis and collected through the CARE surcharge component of PPP rates.
2. Most other programs to be included in PPP rates are allocated based on an equal percent of the sum of then-current revenue for these programs. These programs include the Energy Savings Assistance Program, Energy Efficiency, Customer Energy Efficiency Incentive program, EPIC, San Joaquin Valley Disadvantaged Community (DAC) pilot and data gathering costs, Residential Uncollectibles Balancing Account (RUBA), NEM measurement and evaluation costs, and Behind-the-Meter Storage program costs including the Self Generation Incentive Program (SGIP).²⁷
3. The Tree Mortality Non-Bypassable Charge (TMNBC) and Bioenergy Market Adjusting Tariff (BIOMAT) revenue requirements are also included in PPP rates. These revenue requirements are allocated using the same allocation described below for the New System Generation Charge.

PPP rates vary by customer class, schedule, and voltage, and are set on a per kWh basis.

- *Wildfire Fund Charge*

The Wildfire Fund Charge rate is the same cents per kWh for all eligible customers statewide and has decreased to \$0.00561 per kWh in 2024.

- *New System Generation Charge (NSGC)*

The total revenue requirement for NSGC applicable to bundled, eligible DL,²⁸ DA, and CCA customers is presented in Table 2 (see line 47, Cost Allocation Mechanism). NSGC rates for bundled, DA, CCA and eligible DL customers are allocated to customer class based on their contribution to PG&E's recorded average 12 monthly Coincident Peaks (12-CP methodology) as set forth in PG&E's 2024 ERRRA Forecast proceeding.

²⁷ PG&E has revised the SGIP allocation factors for 2024 based on the three-year rolling average (2020-2022) of SGIP incentives by class pursuant to Resolution E-4926.

²⁸ D.08-09-012, OP 1. The two types of departing load obligated to pay this charge are new Western Area Power Authority DL (billed on Schedule E-NWDL) and split-wheeling DL (billed on Schedule E-SDL). Only incremental NWDL customers are subject to this charge, as existing NWDL (as of 2009) non-bypassable charge obligations were resolved by D.09-08-015.

- *Conservation Incentive Adjustment (Residential Only)*

Conservation Incentive Adjustment rates are set residually to preserve the current tiered residential total rate structure pursuant to the constraints on total rates discussed in the Total Illustrative Rates section below.

- *Assembly Bill 32 Greenhouse Gas Allowance Revenue Return (or California Climate Credit)*

The California Climate Credit proposed in the Supplemental Fall Update in PG&E's 2024 ERRRA Forecast proceeding is \$55.17. PG&E will update this amount based on a final decision in the 2024 ERRRA Forecast proceeding. Pursuant to D.15-07-001 and modified by D.21-08-026, Semi-Annual California Climate Credits are provided to residential and small business customers through the April and October billing cycles.

- *Wildfire Hardening Fixed Recovery Charge (AB 1054)*

The Wildfire Hardening Charge rate is differentiated by customer class and by voltage for B/A-10, B/E-19, and B/E-20 rate schedules, as established by D.21-06-030.

- *Fixed Recovery Bond Charge and Fixed Recovery Bond Credit*

The Fixed Recovery Bond Charge and Fixed Recovery Bond Credit is the same cents per kWh for all eligible customers, as established in D. 21-05-015 and D.21-04-030.

FERC-Jurisdictional Rates

CPUC Resolution E-3930 allows PG&E to pass through rate changes for transmission-related costs that have been filed with and become effective at the FERC. Resolution E-3930 established a process for addressing FERC-approved rate changes at the CPUC. The requirements of that process include: (1) submit an advice letter with the Commission concurrently with the filing at FERC or as soon thereafter as possible, which passes through the requested FERC changes in rates (process item 3 of the resolution); and (2) propose an interim means of revenue allocation and rate design should there be an allocation issue on which the Commission has not articulated a policy (process item 5 of the resolution).

PG&E presents changes to TRBAA, RSBA, and ECRBA rates to comply with the requirements of Resolution E-3930. This advice letter addresses both process items required by the CPUC. Accordingly, PG&E requests that the Commission include the FERC-jurisdictional transmission rates, terms, and conditions for purposes of inclusion in retail electric rates.

Total Illustrative Rates

PG&E determines total bundled rates by adding together the applicable components described above. The exception to this general rule is that changes to residential bundled

rates are calculated based on an equal percentage change to the bundled total rate in each rate tier as required by D.15-07-001 where revenue requirement changes are implemented without further tier reform.²⁹ PG&E's tiered rates currently satisfy the tier ratios as defined by the Commission's glidepath decision in D.15-07-001, as modified by D.21-03-003.

- Similar to bundled rates, DA and CCA rates are determined by simply adding together the applicable illustrative rate components which include transmission (and transmission rate adjustments), distribution, applicable AB 32 allowance revenue return, conservation incentive adjustment, reliability services, nuclear decommissioning, PPP, NSGC, the Wildfire Hardening Charge, Fixed Recovery Bond Charge and Fixed Recovery Bond Credit. In addition, DA and CCA customers pay the applicable Cost Responsibility Surcharge, which includes the Energy Cost Recovery Amount, CTC, Wildfire Fund Charge, and the applicable PCIA by vintage year of departure.

Revenue Allocation and Rate Design Summaries

Attachment 1 to this advice letter, sets forth PG&E's illustrative January 1, 2024 revenue and average rate summaries by unbundled rate components for: (1) bundled customers; and (2) DA and CCA customers consistent with the revenue requirements set forth in Table 2. Present rates are based on rates effective October 1, 2023. Attachment 1a presents the revenue and average rate summary which includes the impact of the Greenhouse Gas (GHG) revenue return, while Attachment 1b presents the summary which excludes the impact of the GHG revenue return.

Finally, while not shown in the illustrative tables, DL charges will decrease by approximately \$5.2 million³⁰, from \$46.8 million to \$41.6 million, or 11.1 percent, because of changes in component charges DL customers are responsible for paying.

Illustrative unbundled rates are shown in Attachment 3 consistent with the revenue requirements set forth in Table 2. PG&E intends to submit a complete set of rate tariffs to consolidate all electric rate changes before it implements the final AET advice letter. At that time, PG&E will revise each rate schedule to show both the unbundled and the consolidated rates.

Tariff Revisions

Revised tariffs will be incorporated in PG&E's final AET advice letter, to be submitted prior to January 1, 2024. In addition to modifying rate values to reflect revenue requirements authorized for recovery in rates, PG&E proposes the following text revisions:

²⁹ D.15-07-001, page 278.

³⁰ Numbers may not add up due to rounding.

- California Climate Credit: Removal of March 2023 Climate Credit acceleration verbiage and revert back to its original schedule of April and October in Electric Rate Schedules E1, E6, E-ELEC, EM, EM TOU, ES, ESR, ET, ETOUB, ETOUC, EV, EV2 and ETOUD
- A-6 RES BCT: Because the A-6 RES-BCT generation rate credit glidepath has been completed, PG&E proposes to eliminate the “Rates for Legacy RES-BCT Customer” section on sheet 9 of the Schedule A-6 tariff effective January 1, 2024.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than December 5, 2023, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E respectfully requests that this Tier 2 advice letter become effective on January 1, 2024.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the service lists: A.21-06-021, A.22-04-008, A.21-02-020, A.22-03-010, A. 23-06-008, A.20-02-003, A.21 09-008, A.22-

12-009, R.12-11-005, R.15-03-010, A.17-04-028, A.16-08-006, A.21-12-007, A.23-05-012, A.17-01-015, A.19-11-019, A.19-11-003, A.20-09-018, A.21-01-004, A.20-04-023, A.17-01-022, A.18-07-020, A.18-07-021, A.22-05-002, R.21-03-001, R.18-07-005, and R.13-11-005.

Address changes to the General Order 96-B service list should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations
CPUC Communications

Attachments:

- Attachment 1 – Revenue Allocation and Rate Design Summary
- Attachment 2 - Rate and Bill Impact Summary
- Attachment 3 – Illustrative Unbundled Rates

cc: Service Lists for:

A.21-06-021 (2023 GRC Phase 1)
A.22-04-008 (Cost of Capital)
A.21-02-020 (AB 1054 Securitization #1)
A.22-03-010 (AB 1054 Securitization #2)
A. 23-06-008 (WGSC)
A.20-02-003 (2020 WMCE)
A.21-09-008 (2021 WMCE)
A.22-12-009 (2022 WMCE)
R.12-11-005 (DG/SGIP/CSI)
R.15-03-010 (SJVDAC)
A.17-04-028 (EPIC)
A.16-08-006 (DCCP Retirement)
A.21-12-007 (2021 NDCTP)
A.23-05-012 (2024 ERRRA Forecast)
A.17-01-015 (2018-2025 EE)
A.19-11-019 (2020 GRC Phase 2)
A.19-11-003 (ESA/CARE/FERA Admin)
A.20-09-018 (S851 Sale of the San Francisco General Office)
A.21-01-004 (Fixed Recovery Bond Charge)
A.20-04-023 (Fixed Recovery Bond Credit)
A.17-01-022 (Transportation Electrification)
A.18-07-020 (Transportation Electrification for Schools and State Parks)

- A.18-07-021 (Empower Electric Vehicle)
- A.22-05-002 (Demand Response)
- R.21-03-001 (Wildfire Fund Charge)
- R.18-07-005 (Disconnection OIR)
- R.13-11-005 (Summer Reliability/EE)



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Stuart Rubio

Phone #: 279-789-6210

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: stuart.rubio@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 7066-E

Tier Designation: 2

Subject of AL: Preliminary Annual Electric True-Up Submittal – Change to PG&E's Electric Rates on January 1, 2024

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 1/1/24

No. of tariff sheets: 0

Estimated system annual revenue effect (%): \$3.935 billion

Estimated system average rate effect (%): 19.6% (system average bundled)

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Attachment 1

Revenue Allocation and Rate Design Summary

**Pacific Gas & Electric Company
Preliminary Annual Electric True-Up
Monday, January 1, 2024
Attachment 1a - Revenue and Average Rate Summary with GHG Revenue Return**

BOLD RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RBC Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business			Total Proposed Rates	Percent Change	
																			AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates			
RESIDENTIAL																								
E-1	6,782,522,493	\$0.38276	\$0.16970	\$0.04785	\$0.00618	-\$0.00634	\$0.00000	\$0.00012	\$0.19926	\$0.02675	-\$0.00253	\$0.00522	\$0.00537	-\$0.00537	\$0.00254	\$0.00108	-\$0.00004	\$0.00779	\$0.00000	-\$0.01971	\$0.00358	\$0.00747	\$0.44891	17.3%
D-CARE	4,926,900,043	\$0.24365	\$0.16970	\$0.04785	\$0.00618	-\$0.00634	\$0.00000	\$0.00012	\$0.06346	\$0.01077	-\$0.00253	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00108	-\$0.00004	\$0.00779	\$0.00000	-\$0.01705	-\$0.00338	\$0.00747	\$0.28508	17.0%
TOTAL RES	11,709,422,535	\$0.32423	\$0.16970	\$0.04785	\$0.00618	-\$0.00634	\$0.00000	\$0.00012	\$0.14212	\$0.02002	-\$0.00253	\$0.00302	\$0.00311	-\$0.00311	\$0.00147	\$0.00108	-\$0.00004	\$0.00779	\$0.00000	-\$0.01859	\$0.00065	\$0.00747	\$0.37998	17.2%
SMALL L&P																								
B-1	2,332,051,468	\$0.36599	\$0.16355	\$0.03347	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.22440	\$0.02580	-\$0.00253	\$0.00560	\$0.00535	-\$0.00535	\$0.00258	\$0.00104	-\$0.00004	\$0.00549	-\$0.00776	-\$0.00004		\$0.00717	\$0.45866	25.3%
B-6	675,589,457	\$0.36004	\$0.16153	\$0.03347	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.21642	\$0.02363	-\$0.00253	\$0.00560	\$0.00536	-\$0.00536	\$0.00259	\$0.00104	-\$0.00004	\$0.00549	-\$0.00299	-\$0.00005		\$0.00717	\$0.45126	25.3%
A-15	52,719	\$0.49463	\$0.16108	\$0.03346	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.38272	\$0.02584	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00259	\$0.00104	-\$0.00004	\$0.00549	-\$0.03445	\$0.00000		\$0.00717	\$0.58791	18.9%
TC-1	9,761,000	\$0.35809	\$0.14894	\$0.03346	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.24288	\$0.00909	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00259	\$0.00104	-\$0.00004	\$0.00549	\$0.00000	\$0.00000		\$0.00717	\$0.45363	26.7%
TOTAL SMALL	3,017,454,644	\$0.36464	\$0.16305	\$0.03347	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.22268	\$0.02526	-\$0.00253	\$0.00560	\$0.00536	-\$0.00536	\$0.00258	\$0.00104	-\$0.00004	\$0.00549	-\$0.00667	-\$0.00004		\$0.00717	\$0.45699	25.3%
MEDIUM L&P																								
B-10 T	3,159,789	\$0.22321	\$0.13030	\$0.03022	\$0.00618	-\$0.00634	\$0.00000	\$0.00001	\$0.04309	\$0.02193	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00149	\$0.00109	-\$0.00004	\$0.00490	\$0.00000			\$0.00754	\$0.24346	9.1%
B-10 P	33,595,347	\$0.31826	\$0.15412	\$0.04108	\$0.00618	-\$0.00634	\$0.00000	\$0.00001	\$0.14122	\$0.02402	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00202	\$0.00109	-\$0.00004	\$0.00490	\$0.00000			\$0.00754	\$0.37853	18.9%
B-10 S	2,492,928,633	\$0.34249	\$0.17169	\$0.03980	\$0.00618	-\$0.00634	\$0.00000	\$0.00001	\$0.15706	\$0.02460	-\$0.00253	\$0.00558	\$0.00534	-\$0.00534	\$0.00215	\$0.00109	-\$0.00004	\$0.00490	-\$0.00015	-\$0.00011		\$0.00754	\$0.41143	20.1%
TOTAL MEDIUM	2,529,683,768	\$0.34202	\$0.17140	\$0.03980	\$0.00618	-\$0.00634	\$0.00000	\$0.00001	\$0.15671	\$0.02459	-\$0.00253	\$0.00558	\$0.00534	-\$0.00534	\$0.00215	\$0.00109	-\$0.00004	\$0.00490	-\$0.00015	-\$0.00011		\$0.00754	\$0.41078	20.1%
B-19 CLASS																								
B-19 FIRM T	5,367,674	\$0.26985	\$0.13769	\$0.03781	\$0.00618	-\$0.00634	\$0.00000	\$0.00009	\$0.08904	\$0.01945	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00144	\$0.00103	-\$0.00004	\$0.00490	\$0.00000			\$0.00713	\$0.30146	11.7%
B-19 V T	13,637,204	\$0.18187	\$0.11582	\$0.02104	\$0.00618	-\$0.00634	\$0.00000	\$0.00005	\$0.02143	\$0.02143	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00144	\$0.00103	-\$0.00004	\$0.00490	\$0.00000			\$0.00713	\$0.19715	8.4%
Total B-19 T	19,004,878	\$0.20672	\$0.12199	\$0.02578	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.04053	\$0.02087	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00144	\$0.00103	-\$0.00004	\$0.00490	\$0.00000			\$0.00713	\$0.22661	9.6%
B-19 FIRM P	242,652,251	\$0.28797	\$0.14956	\$0.03400	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.11876	\$0.02330	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00173	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	-\$0.00196		\$0.00713	\$0.34141	18.6%
B-19 V P	244,080,444	\$0.22157	\$0.13292	\$0.01941	\$0.00618	-\$0.00634	\$0.00000	\$0.00005	\$0.06276	\$0.02266	-\$0.00253	\$0.00560	\$0.00535	-\$0.00535	\$0.00173	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000		\$0.00713	\$0.25545	15.3%
Total B-19 P	486,732,695	\$0.25467	\$0.14121	\$0.02668	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.09067	\$0.02298	-\$0.00253	\$0.00560	\$0.00536	-\$0.00536	\$0.00173	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	-\$0.00098		\$0.00713	\$0.29831	17.1%
B-19 FIRM S	1,024,291,052	\$0.30269	\$0.16546	\$0.02755	\$0.00618	-\$0.00634	\$0.00000	\$0.00007	\$0.12963	\$0.02419	-\$0.00253	\$0.00559	\$0.00535	-\$0.00535	\$0.00183	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000		\$0.00713	\$0.38466	20.5%
B-19 V S	2,078,442,837	\$0.30269	\$0.16546	\$0.02755	\$0.00618	-\$0.00634	\$0.00000	\$0.00007	\$0.12963	\$0.02419	-\$0.00253	\$0.00559	\$0.00535	-\$0.00535	\$0.00183	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000		\$0.00713	\$0.38466	20.5%
Total B-19 S	3,102,733,888	\$0.30269	\$0.16546	\$0.02755	\$0.00618	-\$0.00634	\$0.00000	\$0.00007	\$0.12963	\$0.02419	-\$0.00253	\$0.00559	\$0.00535	-\$0.00535	\$0.00183	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000		\$0.00713	\$0.38466	20.5%
B-19 T	19,004,878	\$0.20672	\$0.12199	\$0.02578	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.04053	\$0.02087	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00144	\$0.00103	-\$0.00004	\$0.00490	\$0.00000			\$0.00713	\$0.22661	9.6%
B-19 P	486,732,695	\$0.25467	\$0.14121	\$0.02668	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.09067	\$0.02298	-\$0.00253	\$0.00560	\$0.00536	-\$0.00536	\$0.00173	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	-\$0.00098		\$0.00713	\$0.29831	17.1%
B-19 S	3,102,733,888	\$0.30269	\$0.16546	\$0.02755	\$0.00618	-\$0.00634	\$0.00000	\$0.00007	\$0.12963	\$0.02419	-\$0.00253	\$0.00559	\$0.00535	-\$0.00535	\$0.00183	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000		\$0.00713	\$0.38466	20.5%
TOTAL B-19	3,608,471,461	\$0.29571	\$0.16196	\$0.02743	\$0.00618	-\$0.00634	\$0.00000	\$0.00007	\$0.12391	\$0.02401	-\$0.00253	\$0.00560	\$0.00535	-\$0.00535	\$0.00181	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	-\$0.00013		\$0.00713	\$0.35499	20.0%
STREETLIGHTS																								
	73,754,624	\$0.48853	\$0.13841	\$0.02799	\$0.00618	-\$0.00634	\$0.00000	\$0.00007	\$0.38756	\$0.01116	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00218	\$0.00088	-\$0.00004	\$0.00407	\$0.00000	\$0.00000		\$0.00610	\$0.58131	19.0%
STANDBY																								
STANDBY T	359,926,043	\$0.18837	\$0.11617	\$0.03589	\$0.00618	-\$0.00634	\$0.00000	\$0.00009	\$0.05440	\$0.02104	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00133	\$0.00075	-\$0.00004	\$0.00598	\$0.00000	-\$0.02069		\$0.00518	\$0.22302	18.4%
STANDBY P	10,765,101	\$0.40222	\$0.15462	\$0.04600	\$0.00618	-\$0.00634	\$0.00000	\$0.00011	\$0.54858	\$0.02824	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00453	\$0.00075	-\$0.00004	\$0.00598	\$0.00000	-\$0.21261		\$0.00518	\$0.58426	45.3%
STANDBY S	7,416,797	\$0.29928	\$0.13198	\$0.02396	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.17218	\$0.02381	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00265	\$0.00075	-\$0.00004	\$0.00598	-\$0.00029	\$0.00000		\$0.00518	\$0.36915	23.3%
TOTAL STANDBY	378,107,941	\$0.19663	\$0.11757	\$0.03594	\$0.00618	-\$0.00634	\$0.00000	\$0.00009	\$0.07078	\$0.02130	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00145	\$0.00075	-\$0.00004	\$0.00598	-\$0.00001	-\$0.02575		\$0.00518	\$0.23617	20.1%
AGRICULTURE																								
AG A	\$253,419,034	\$0.54097	\$0.16579	\$0.03154	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.50664	\$0.02964	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00232	\$0.00097	-\$0.00004	\$0.00480	-\$0.01378	-\$0.00004		\$0.00672	\$0.73756	36.3%
AG B	\$711,578,673	\$0.44157	\$0.17422	\$0.03154	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.32245	\$0.02734	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00232	\$0.00097	-\$0.00004	\$0.00480	-\$0.00108	-\$0.00002		\$0.00672	\$0.57222	29.6%
AG C	\$3,080,568,053	\$0.29706	\$0.14648	\$0.03154	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.14193	\$0.02379	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00232	\$0.00097	-\$0.00004	\$0.00480	-\$0.00013	-\$0.00002		\$0.00672	\$0.36136	21.6%
TOTAL AG	\$4,045,565,760	\$0.33776	\$0.15257	\$0.03154	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.19653	\$0.02478	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00232	\$0.00097	-\$0.00004	\$0.00480	-\$0.00115	-\$0.00002		\$0.00672	\$0.42202	24.9%
B-20 CLASS																								
B-20 FIRM T	2,162,182,719	\$0.19322	\$0.13409	\$0.02449	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.01925	\$0.02015	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00103	\$0.00085	-\$0.00004	\$0.00410	\$0.00000	-\$0.00242		\$0.00591	\$0.21040	8.9%
FPP T																								
TOTAL	2,162,182,719	\$0.19322	\$0.13409	\$0.02449	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.01925	\$0.020														

Pacific Gas & Electric Company
Preliminary Annual Electric True-Up
Monday, January 1, 2024

Attachment 1a - Revenue and Average Rate Summary with GHG Revenue Return

Class/Schedule	Total										Residential & Small Business										Climate Credit & EITE	CIA	PCIA	Total Proposed
	At Present	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	RB Revenue	RBC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Credit Revenue	Revenue	Revenue	Revenue				
RESIDENTIAL																								
E-1	\$2,881,766,579	\$600,427,926	\$78,703,892	-\$80,721,378	\$0	\$1,478,921	\$2,570,278,633	\$340,611,797	-\$32,238,510	\$68,755,496	\$68,309,758	-\$68,309,746	\$32,347,524	\$13,758,163	-\$448,049	\$99,261,483	\$0	-\$299,053,432	\$11,828,776	\$92,339,614	\$3,506,329,868			
D-CARE	<u>\$263,284,526</u>	<u>\$154,175,119</u>	<u>\$19,910,774</u>	<u>-\$20,421,165</u>	\$0	<u>\$374,150</u>	<u>\$203,347,308</u>	<u>\$34,684,573</u>	<u>-\$8,155,890</u>	\$0	\$0	\$0	\$0	\$3,480,695	<u>-\$113,605</u>	<u>\$25,112,291</u>	\$0	<u>-\$77,850,464</u>	<u>-\$19,445,565</u>	<u>\$19,370,119</u>	<u>\$334,468,340</u>			
TOTAL RES	\$3,145,051,105	\$763,603,045	\$98,614,666	-\$101,142,543	\$0	\$1,853,071	\$2,773,625,941	\$375,296,370	-\$40,394,400	\$68,755,496	\$68,309,758	-\$68,309,746	\$32,347,524	\$17,238,858	-\$562,654	\$124,373,773	\$0	-\$376,903,896	-\$7,616,789	\$111,709,733	\$3,840,798,208			
SMALL L&P																								
B-1	\$890,868,108	\$136,591,489	\$25,224,575	-\$25,871,178	\$0	\$331,471	\$910,617,145	\$105,318,818	-\$10,332,377	\$22,850,496	\$21,859,753	-\$21,859,753	\$10,550,289	\$4,236,916	-\$143,919	\$22,424,193	-\$22,328,873	-\$165,358	\$29,937,283	\$1,209,240,969				
B-6	\$203,244,155	\$31,698,847	\$5,849,573	-\$5,999,521	\$0	\$76,925	\$206,093,244	\$22,331,603	-\$2,396,076	\$5,285,504	\$5,056,337	-\$5,056,337	\$2,441,798	\$982,540	-\$33,375	\$5,200,166	-\$2,485,128	-\$114,563	\$6,804,809	\$275,736,346				
A-15	\$170,596	\$10,604	\$1,958	-\$2,008	\$0	\$26	\$203,736	\$8,186	-\$802	\$1,771	\$1,694	-\$1,694	\$821	\$329	-\$11	\$1,741	-\$34,858	\$0	\$2,639	\$194,131				
TC-1	\$6,195,978	\$969,212	\$178,988	-\$183,576	\$0	\$2,352	\$6,780,799	\$263,255	-\$73,316	\$162,479	\$155,434	-\$155,434	\$75,013	\$30,064	-\$1,021	\$159,117	-\$1,021	\$0	\$217,499	\$8,580,864				
TOTAL SMALL	\$1,100,478,836	\$169,270,152	\$31,255,094	-\$32,056,283	\$0	\$410,773	\$1,123,694,923	\$127,921,863	-\$12,802,571	\$28,300,249	\$27,073,219	-\$27,073,219	\$13,067,921	\$5,249,849	-\$178,326	\$27,785,216	-\$24,848,859	-\$279,921	\$36,962,231	\$1,493,752,311				
MEDIUM L&P																								
B-10 T	\$79,162	\$19,208	\$4,630	-\$4,749	\$0	\$5	\$41,375	\$16,431	-\$1,896	\$4,203	\$4,021	-\$4,021	\$1,116	\$817	-\$26	\$3,673	\$0	\$0	\$6,762	\$91,550				
B-10 P	\$8,366,605	\$1,786,774	\$321,816	-\$330,066	\$0	\$494	\$6,683,677	\$1,246,421	-\$131,821	\$290,520	\$277,923	-\$277,923	\$104,608	\$56,822	-\$1,836	\$255,317	\$0	\$0	\$387,370	\$10,670,096				
B-10 S	<u>\$964,757,389</u>	<u>\$195,079,295</u>	<u>\$33,191,770</u>	<u>-\$34,042,603</u>	\$0	<u>\$54,023</u>	<u>\$815,971,698</u>	<u>\$132,279,380</u>	<u>-\$13,595,864</u>	<u>\$28,736,545</u>	<u>\$28,736,545</u>	<u>-\$28,736,545</u>	<u>\$11,565,800</u>	<u>\$5,860,566</u>	<u>-\$189,376</u>	<u>\$26,333,067</u>	<u>-\$698,070</u>	<u>-\$153,243</u>	<u>\$40,743,483</u>	<u>\$1,242,438,889</u>				
TOTAL MEDIUM	\$973,203,156	\$196,885,277	\$33,518,216	-\$34,377,418	\$0	\$54,523	\$822,696,750	\$133,542,232	-\$13,729,581	\$30,333,685	\$29,018,489	-\$29,018,489	\$11,671,524	\$5,918,205	-\$191,238	\$26,592,057	-\$698,070	-\$153,243	\$41,137,615	\$1,253,200,535				
B-19 CLASS																								
B-19 FIRM T	\$1,687,833	\$505,169	\$134,481	-\$137,928	\$0	\$1,226	\$641,131	\$423,138	-\$55,085	\$122,077	\$116,784	-\$116,784	\$31,335	\$22,438	-\$767	\$106,692	\$0	\$0	\$82,283	\$1,876,189				
B-19 V T	<u>\$1,399,162</u>	<u>\$432,266</u>	<u>\$107,703</u>	<u>-\$110,464</u>	\$0	<u>\$1,049</u>	<u>\$421,638</u>	<u>\$733,391</u>	<u>-\$44,117</u>	<u>\$97,769</u>	<u>\$93,530</u>	<u>-\$93,530</u>	<u>\$25,096</u>	<u>\$17,970</u>	<u>-\$614</u>	<u>\$85,447</u>	\$0	\$0	<u>\$122,157</u>	<u>\$1,529,291</u>				
Total B-19 T	\$3,086,995	\$937,435	\$242,184	-\$248,392	\$0	\$2,275	\$1,062,769	\$796,528	-\$99,202	\$219,847	\$210,314	-\$210,314	\$56,431	\$40,408	-\$1,382	\$192,139	\$0	\$0	\$204,440	\$3,405,480				
B-19 FIRM P	\$65,748,102	\$13,613,135	\$3,180,099	-\$3,261,617	\$0	\$33,035	\$48,535,536	\$11,989,340	-\$1,302,618	\$2,886,790	\$2,761,626	-\$2,761,626	\$890,222	\$530,592	-\$18,144	\$2,522,968	\$0	-\$133,440	\$3,051,498	\$82,517,396				
B-19 V P	<u>\$38,700,510</u>	<u>\$8,400,994</u>	<u>\$1,886,248</u>	<u>-\$1,934,600</u>	\$0	<u>\$20,387</u>	<u>\$27,533,407</u>	<u>\$6,928,767</u>	<u>-\$772,636</u>	<u>\$1,712,274</u>	<u>\$1,638,034</u>	<u>-\$1,638,034</u>	<u>\$528,027</u>	<u>\$314,716</u>	<u>-\$10,762</u>	<u>\$1,496,476</u>	\$0	\$0	<u>\$1,937,281</u>	<u>\$48,040,578</u>				
Total B-19 P	\$104,448,611	\$22,014,129	\$5,066,347	-\$5,196,217	\$0	\$53,422	\$76,068,943	\$18,918,107	-\$2,075,254	\$4,599,064	\$4,399,660	-\$4,399,660	\$1,418,249	\$845,308	-\$28,906	\$4,019,444	\$0	-\$133,440	\$4,988,779	\$130,557,975				
B-19 FIRM S	\$478,212,931	\$91,702,831	\$17,356,049	-\$17,800,951	\$0	\$222,538	\$413,516,436	\$72,594,346	-\$7,109,307	\$15,707,768	\$15,026,717	-\$15,026,717	\$5,125,339	\$2,895,815	-\$99,025	\$13,769,618	\$0	-\$807,134	\$17,068,922	\$624,143,246				
B-19 V S	<u>\$949,576,395</u>	<u>\$164,143,037</u>	<u>\$42,092,614</u>	<u>-\$43,171,611</u>	\$0	<u>\$398,331</u>	<u>\$790,081,953</u>	<u>\$158,827,166</u>	<u>-\$17,241,788</u>	<u>\$37,958,825</u>	<u>\$36,313,978</u>	<u>-\$36,313,978</u>	<u>\$12,390,340</u>	<u>\$7,023,052</u>	<u>-\$240,159</u>	<u>\$36,334,653</u>	\$0	\$0	<u>\$41,775,560</u>	<u>\$1,227,438,973</u>				
Total B-19 S	\$1,427,789,326	\$265,845,869	\$59,448,662	-\$60,972,562	\$0	\$620,869	\$1,203,598,389	\$231,421,512	-\$24,351,094	\$53,667,593	\$51,340,695	-\$51,340,695	\$17,515,679	\$9,918,868	-\$339,184	\$47,164,271	\$0	-\$807,134	\$58,845,481	\$1,851,577,219				
B-19 T	\$3,086,995	\$937,435	\$242,184	-\$248,392	\$0	\$2,275	\$1,062,769	\$796,528	-\$99,202	\$219,847	\$210,314	-\$210,314	\$56,431	\$40,408	-\$1,382	\$192,139	\$0	\$0	\$204,440	\$3,405,480				
B-19 P	\$104,448,611	\$22,014,129	\$5,066,347	-\$5,196,217	\$0	\$53,422	\$76,068,943	\$18,918,107	-\$2,075,254	\$4,599,064	\$4,399,660	-\$4,399,660	\$1,418,249	\$845,308	-\$28,906	\$4,019,444	\$0	-\$133,440	\$4,988,779	\$130,557,975				
B-19 S	<u>\$1,427,789,326</u>	<u>\$265,845,869</u>	<u>\$59,448,662</u>	<u>-\$60,972,562</u>	\$0	<u>\$620,869</u>	<u>\$1,203,598,389</u>	<u>\$231,421,512</u>	<u>-\$24,351,094</u>	<u>\$53,667,593</u>	<u>\$51,340,695</u>	<u>-\$51,340,695</u>	<u>\$17,515,679</u>	<u>\$9,918,868</u>	<u>-\$339,184</u>	<u>\$47,164,271</u>	\$0	\$0	<u>\$58,845,481</u>	<u>\$1,851,577,219</u>				
TOTAL B-19	\$1,535,324,933	\$278,797,432	\$64,757,193	-\$66,417,171	\$0	\$676,566	\$1,280,730,102	\$251,136,147	-\$26,525,551	\$58,486,504	\$55,950,670	-\$55,950,670	\$18,990,360	\$10,804,584	-\$369,472	\$51,375,855	\$0	-\$940,574	\$64,038,700	\$1,985,540,674				
STREETLIGHTS																								
	\$48,675,978	\$5,029,434	\$1,110,392	-\$1,138,856	\$0	\$12,205	\$53,017,588	\$1,948,153	-\$454,834	\$1,007,978	\$964,274	-\$964,274	\$391,692	\$158,325	-\$6,335	\$731,572	\$0	\$0	\$1,121,117	\$62,928,430				
STANDBY																								
STANDBY T	\$13,197,989	\$3,868,992	\$939,816	-\$963,907	\$0	\$9,389	\$5,482,816	\$3,199,889	-\$384,963	\$853,134	\$816,144	-\$816,144	\$202,258	\$113,811	-\$5,362	\$909,389	\$0	\$0	\$769,384	\$14,994,646				
STANDBY P	\$2,499,927	\$289,067	\$29,823	-\$30,588	\$0	\$701	\$3,723,138	\$136,272	-\$12,216	\$27,073	\$25,899	-\$25,899	\$21,861	\$3,612	-\$170	\$28,858	\$0	-\$458,289	\$13,841	\$3,772,983				
STANDBY S	<u>\$907,431</u>	<u>\$112,011</u>	<u>\$30,454</u>	<u>-\$31,234</u>	\$0	<u>\$272</u>	<u>\$980,009</u>	<u>\$117,337</u>	<u>-\$12,474</u>	<u>\$27,645</u>	<u>\$26,446</u>	<u>-\$26,446</u>	<u>\$13,059</u>	<u>\$3,688</u>	<u>-\$174</u>	<u>\$29,468</u>	<u>-\$1,214</u>	<u>-\$1,214</u>	<u>-\$5,259</u>	<u>\$1,263,586</u>				
TOTAL STANDBY	\$16,605,346	\$4,270,069	\$1,000,093	-\$1,025,729	\$0	\$10,362	\$10,185,963	\$3,453,498	-\$409,654	\$907,852	\$868,489	-\$868,489	\$237,177	\$121,111	-\$5,706	\$967,714	-\$1,214	-\$458,289	\$777,966	\$20,031,215				
AGRICULTURE																								
AG A	\$29,877,779	\$2,713,277	\$531,652	-\$545,281	\$0	\$6,584	\$37,454,210	\$2,549,685	-\$217,773	\$482,616	\$461,691	-\$461,691	\$199,585	\$83,558	-\$3,033	\$412,914	-\$808,553	-\$5,426	\$611,145	\$43,465,159				
AG B	\$60,002,521	\$7,084,402	\$1,388,151	-\$1,423,735	\$0	\$17,192	\$66,559,832	\$6,140,811	-\$568,680	\$1,260,118	\$1,205,482	-\$1,205,482	\$521,118	\$218,170	-\$7,920	\$1,078,123	-\$160,496	-\$8,027	\$1,559,938	\$83,659,070				
AG C	<u>\$177,422,336</u>	<u>\$36,454,213</u>	<u>\$7,143,009</u>	<u>-\$7,326,112</u>	\$0	<u>\$88,465</u>	<u>\$147,420,792</u>	<u>\$27,496,715</u>	<u>-\$2,925,887</u>	<u>\$6,484,190</u>	<u>\$6,203,051</u>	<u>-\$6,203,051</u>	<u>\$2,681,518</u>	<u>\$1,122,639</u>	<u>-\$40,754</u>	<u>\$5,547,697</u>	<u>-\$40,974</u>	<u>-\$138,917</u>	<u>\$7,808,480</u>	<u>\$231,775,073</u>				
TOTAL AG	\$267,302,635	\$46,251,892	\$9,062,812	-\$9,295,127	\$0	\$112,241	\$251,434,834	\$36,187,211	-\$3,712,269	\$8,226,923	\$7,870,224	-\$7,870,224	\$3,402,221	\$1,424,367	-\$51,708	\$7,038,734	-\$1,010,024	-\$152,370	\$9,979,563	\$358,899,301				
B-20 CLASS																								
B-20 FIRM T	\$249,544,488	\$88,967,072	\$22,523,783	-\$23,101,155	\$0	\$215,899	\$64,555,271	\$73,448,352	-\$9,226,091	\$17,444,968	\$16,688,596	-\$16,688,596	\$3,753,964	\$3,112,118	-\$128,509	\$14,932,292	\$0	-\$11,799,493	\$15,304,894	\$260,003,365				
FPP T	<u>\$11,289,890</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	\$0	<u>\$0</u>	<u>\$6,560,206</u>	<u>\$6,018,716</u>	<u>-\$756,031</u>	<u>\$0</u>	<u>\$1,602,829</u>	<u>-\$1,602,829</u>	<u>\$307,618</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$12,130,509</u>				
TOTAL	\$260,834,379	\$88,967,072	\$22,523,783	-\$23,101,155	\$0	\$215,899	\$71,115,477	\$79,467,068	-\$9,982,122	\$17,444,968	\$18,291,425	-\$18,291,425	\$4,061,582	\$3,112,118	-\$128,509	\$14,932,292	\$0	-\$11,799,493	\$15,304,894	\$272,133,874				
B-20 FIRM P	\$563,913,781	\$127,457,195	\$29,388,506	-\$30,141,848	\$0	\$309,304	\$401,644,090	\$105,378,003	-\$12,037,988	\$26,677,924	\$25,521,233	-\$25,521,233	\$7,275,795	\$4,480,576	-\$167,676	\$19,483,306	\$0</							

Pacific Gas & Electric Company
Preliminary Annual Electric True-Up
Monday, January 1, 2024

Attachment 1a - Revenue and Average Rate Summary with GHG Revenue Return

DA/CCA RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RB Credit Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business				Total Proposed Rates	Percent Change
																		AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates		
RESIDENTIAL																							
E-1	12,735,364,033	\$0.22628	\$0.04785	\$0.00618	-\$0.00634	\$0.00000	\$0.00012	\$0.20182	\$0.02675	-\$0.00253	\$0.00540	\$0.00536	-\$0.00536	\$0.00254	\$0.00108	-\$0.00004	\$0.00779	\$0.00000	\$0.00000	\$0.00093	\$0.00725	\$0.27532	21.7%
D-CARE	3,221,936,214	\$0.08172	\$0.04785	\$0.00618	-\$0.00634	\$0.00000	\$0.00012	\$0.06311	\$0.01077	-\$0.00253	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00108	-\$0.00004	\$0.00779	\$0.00000	\$0.00000	-\$0.00604	\$0.00601	\$0.10381	27.0%
TOTAL RES	15,957,300,247	\$0.19709	\$0.04785	\$0.00618	-\$0.00634	\$0.00000	\$0.00012	\$0.17382	\$0.02352	-\$0.00253	\$0.00431	\$0.00428	-\$0.00428	\$0.00203	\$0.00108	-\$0.00004	\$0.00779	\$0.00000	\$0.00000	-\$0.00048	\$0.00700	\$0.24069	22.1%
SMALL L&P																							
B-1	4,081,646,397	\$0.21826	\$0.03346	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.22310	\$0.02580	-\$0.00253	\$0.00560	\$0.00536	-\$0.00536	\$0.00258	\$0.00104	-\$0.00004	\$0.00549	-\$0.00547	\$0.00000	\$0.00000	\$0.00733	\$0.29626	35.7%
B-6	946,532,914	\$0.21472	\$0.03349	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.21773	\$0.02359	-\$0.00253	\$0.00558	\$0.00534	-\$0.00534	\$0.00258	\$0.00104	-\$0.00004	\$0.00549	-\$0.00263	\$0.00000	\$0.00000	\$0.00719	\$0.29131	35.7%
A-15	316,871	\$0.53838	\$0.03346	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.64296	\$0.02584	-\$0.00253	\$0.00559	\$0.00535	-\$0.00535	\$0.00259	\$0.00104	-\$0.00004	\$0.00549	-\$0.11001	\$0.00000	\$0.00000	\$0.00833	\$0.61265	13.8%
TC-1	28,962,410	\$0.21393	\$0.03346	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.23412	\$0.00909	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00259	\$0.00104	-\$0.00004	\$0.00549	\$0.00000	\$0.00000	\$0.00751	\$0.29628	38.5%	
TOTAL SMALL	5,057,458,592	\$0.21760	\$0.03347	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.22219	\$0.02529	-\$0.00253	\$0.00560	\$0.00535	-\$0.00535	\$0.00258	\$0.00104	-\$0.00004	\$0.00549	-\$0.00491	\$0.00000	\$0.00000	\$0.00731	\$0.29536	35.7%
MEDIUM L&P																							
B-10 T	749,171	\$0.10567	\$0.02564	\$0.00618	-\$0.00634	\$0.00000	\$0.00001	\$0.05523	\$0.02193	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00149	\$0.00109	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00000	\$0.00903	\$0.12220	15.6%
B-10 P	52,073,825	\$0.16067	\$0.03431	\$0.00618	-\$0.00634	\$0.00000	\$0.00001	\$0.12835	\$0.02394	-\$0.00253	\$0.00558	\$0.00534	-\$0.00534	\$0.00201	\$0.00109	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00000	\$0.00744	\$0.20490	27.5%
B-10 S	5,370,836,490	\$0.17963	\$0.03632	\$0.00618	-\$0.00634	\$0.00000	\$0.00001	\$0.15193	\$0.02463	-\$0.00253	\$0.00559	\$0.00535	-\$0.00535	\$0.00215	\$0.00109	-\$0.00004	\$0.00490	-\$0.00013	\$0.00000	\$0.00000	\$0.00759	\$0.23133	28.8%
TOTAL MEDIUM	5,423,659,486	\$0.17944	\$0.03630	\$0.00618	-\$0.00634	\$0.00000	\$0.00001	\$0.15169	\$0.02462	-\$0.00253	\$0.00559	\$0.00535	-\$0.00535	\$0.00215	\$0.00109	-\$0.00004	\$0.00490	-\$0.00013	\$0.00000	\$0.00000	\$0.00758	\$0.23106	28.8%
B-19 CLASS																							
B-19 FIRM T	21,760,658	\$0.07756	\$0.02321	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.02946	\$0.01945	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00144	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00000	\$0.00378	\$0.08622	11.2%
B-19 VT	17,427,656	\$0.08028	\$0.02480	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.02419	\$0.02143	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00144	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00000	\$0.00701	\$0.08775	9.3%
Total B-19 T	39,188,313	\$0.07877	\$0.02392	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.02712	\$0.02033	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00144	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00000	\$0.00522	\$0.08690	10.3%
B-19 FIRM P	514,579,134	\$0.12777	\$0.02645	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.09432	\$0.02330	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00173	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00000	\$0.00593	\$0.16036	25.5%
B-19 V P	305,218,126	\$0.12680	\$0.02752	\$0.00618	-\$0.00634	\$0.00000	\$0.00007	\$0.09021	\$0.02270	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00173	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00000	\$0.00635	\$0.15740	24.1%
Total B-19 P	819,797,260	\$0.12741	\$0.02685	\$0.00618	-\$0.00634	\$0.00000	\$0.00007	\$0.09279	\$0.02308	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00173	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00000	\$0.00609	\$0.15926	25.0%
B-19 FIRM S	2,808,422,109	\$0.17028	\$0.03265	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.14724	\$0.02585	-\$0.00253	\$0.00559	\$0.00535	-\$0.00535	\$0.00182	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00000	\$0.00608	\$0.22224	30.5%
B-19 V S	6,811,102,528	\$0.13942	\$0.02410	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.11600	\$0.02332	-\$0.00253	\$0.00557	\$0.00533	-\$0.00533	\$0.00182	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00000	\$0.00613	\$0.18021	29.3%
Total B-19 S	9,619,524,636	\$0.14843	\$0.02660	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.12512	\$0.02406	-\$0.00253	\$0.00558	\$0.00534	-\$0.00534	\$0.00182	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00000	\$0.00612	\$0.19248	29.7%
B-19 T	39,188,313	\$0.07877	\$0.02392	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.02712	\$0.02033	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00144	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00000	\$0.00522	\$0.08690	10.3%
B-19 P	819,797,260	\$0.12741	\$0.02685	\$0.00618	-\$0.00634	\$0.00000	\$0.00007	\$0.09279	\$0.02308	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00173	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00000	\$0.00609	\$0.15926	25.0%
B-19 S	9,619,524,636	\$0.14843	\$0.02660	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.12512	\$0.02406	-\$0.00253	\$0.00558	\$0.00534	-\$0.00534	\$0.00182	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00000	\$0.00612	\$0.19248	29.7%
TOTAL B-19	10,478,510,210	\$0.14652	\$0.02661	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.12222	\$0.02397	-\$0.00253	\$0.00558	\$0.00534	-\$0.00534	\$0.00181	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00000	\$0.00611	\$0.18949	29.3%
STREETLIGHTS																							
	179,675,109	\$0.27091	\$0.02799	\$0.00618	-\$0.00634	\$0.00000	\$0.00007	\$0.29507	\$0.01084	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00218	\$0.00088	-\$0.00004	\$0.00407	\$0.00000	\$0.00000	\$0.00000	\$0.00624	\$0.35023	29.3%
STANDBY																							
STANDBY T	152,073,791	\$0.08679	\$0.02544	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.03605	\$0.02104	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00133	\$0.00075	-\$0.00004	\$0.00598	\$0.00000	\$0.00000	\$0.00000	\$0.00506	\$0.09860	13.6%
STANDBY P	4,825,770	\$0.51804	\$0.05990	\$0.00618	-\$0.00634	\$0.00000	\$0.00015	\$0.77151	\$0.02824	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00453	\$0.00075	-\$0.00004	\$0.00598	\$0.00000	\$0.00000	\$0.00000	\$0.00287	\$0.78184	50.9%
STANDBY S	4,927,767	\$0.18415	\$0.02273	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.19887	\$0.02381	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00265	\$0.00075	-\$0.00004	\$0.00598	-\$0.00025	\$0.00000	\$0.00000	-\$0.00107	\$0.25642	39.2%
TOTAL STANDBY	161,827,328	\$0.10261	\$0.02639	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.06294	\$0.02134	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00147	\$0.00075	-\$0.00004	\$0.00598	-\$0.00001	\$0.00000	\$0.00000	\$0.00481	\$0.12378	20.6%
AGRICULTURE																							
AG A	\$86,027,872	\$0.34730	\$0.03154	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.43537	\$0.02964	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00232	\$0.00097	-\$0.00004	\$0.00480	-\$0.00940	\$0.00000	\$0.00000	\$0.00710	\$0.50525	45.5%
AG B	\$224,619,897	\$0.26713	\$0.03154	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.29632	\$0.02734	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00232	\$0.00097	-\$0.00004	\$0.00480	-\$0.00071	\$0.00000	\$0.00000	\$0.00694	\$0.37245	39.4%
AG C	\$1,155,826,717	\$0.15350	\$0.03154	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.12755	\$0.02379	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00232	\$0.00097	-\$0.00004	\$0.00480	-\$0.00004	\$0.00000	\$0.00000	\$0.00676	\$0.20053	30.6%
TOTAL AG	\$1,466,474,486	\$0.18228	\$0.03154	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.17146	\$0.02468	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00232	\$0.00097	-\$0.00004	\$0.00480	-\$0.00069	\$0.00000	\$0.00000	\$0.00681	\$0.24474	34.3%
B-20 CLASS																							
B-20 FIRM T	3,644,625,109	\$0.06847	\$0.02441	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.01771	\$0.02015	-\$0.00253	\$0.00479	\$0.00458	-\$0.00458	\$0.00103	\$0.00085	-\$0.00004	\$0.00410	\$0.00000	\$0.00000	\$0.00000	\$0.00420	\$0.07134	4.2%
FPF T	298,658,335	\$0.03780	\$0.00000	\$0.00000	-\$0.00000	\$0.00000	\$0.00000	\$0.02197	\$0.02015	-\$0.00253	\$0.00000	\$0.00537	-\$0.00537	\$0.00103	\$0.00000	-\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.04062	7.4%
TOTAL	3,943,283,443	\$0.06615	\$0.02256	\$0.00571	-\$0.00586	\$0.00000	\$0.00005	\$0.															

**Pacific Gas & Electric Company
Preliminary Annual Electric True-Up
Monday, January 1, 2024**

Attachment 1b - Revenue and Average Rate Summary without GHG Revenue Return

BOLD RESULTS	Class/Schedule	Residential / Small Business																	Climate Credit & EITE	CIA	PCIA	Total Proposed Revenue
		Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	RB Revenue	RBC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue				
RESIDENTIAL																						
E-1	\$2,689,113,242	\$1,150,989,794	\$324,567,670	\$41,915,918	-\$42,990,386	\$0	\$787,634	\$1,351,476,349	\$181,402,162	-\$17,169,603	\$35,375,474	\$36,400,354	-\$36,400,366	\$17,227,562	\$7,327,239	-\$239,152	\$52,864,075	\$0	\$0	\$24,254,613	\$50,633,237	\$3,178,422,574
D-CARE	\$1,258,883,152	\$836,092,892	\$235,769,827	\$30,448,232	-\$31,228,739	\$0	\$572,141	\$312,661,244	\$53,040,826	-\$12,472,264	\$0	\$0	\$0	\$0	\$5,322,588	-\$173,723	\$38,401,054	\$0	\$0	(\$16,637,824)	\$36,780,549	\$1,488,676,804
TOTAL RES	\$3,947,996,393	\$1,987,082,686	\$560,337,397	\$72,364,150	-\$74,219,124	\$0	\$1,359,775	\$1,664,137,593	\$234,442,988	-\$29,641,768	\$35,375,474	\$36,400,354	-\$36,400,366	\$17,227,562	\$12,649,826	-\$412,874	\$91,265,129	\$0	\$0	\$7,616,789	\$87,413,786	\$4,666,999,378
SMALL L&P																						
B-1	\$865,961,317	\$381,408,779	\$78,044,768	\$14,412,078	-\$14,781,516	\$0	\$189,394	\$523,322,503	\$60,165,895	-\$5,903,411	\$13,053,770	\$12,487,790	-\$12,487,790	\$6,026,605	\$2,420,765	-\$82,228	\$12,812,078	\$0	\$0	\$16,731,722	\$1,087,821,202	
B-6	\$244,704,049	\$109,125,868	\$22,609,790	\$4,175,143	-\$4,282,168	\$0	\$54,868	\$146,212,235	\$15,965,180	-\$1,701,203	\$3,784,141	\$3,620,070	-\$3,620,070	\$1,747,045	\$701,290	-\$23,821	\$3,711,627	\$0	\$0	\$4,847,138	\$306,918,132	
A-15	\$27,791	\$8,492	\$1,764	\$326	-\$334	\$0	\$4	\$20,177	\$1,362	-\$133	\$296	\$283	-\$283	\$137	\$55	-\$2	\$290	\$0	\$0	\$78	\$32,810	
TC-1	\$3,495,277	\$1,453,766	\$326,647	\$60,323	-\$61,869	\$0	\$793	\$2,370,725	\$88,723	-\$24,709	\$54,759	\$52,385	-\$52,385	\$25,281	\$10,132	-\$344	\$53,626	\$0	\$0	\$70,032	\$4,427,884	
TOTAL SMALL	\$1,114,188,434	\$491,996,905	\$100,982,968	\$18,647,870	-\$19,125,887	\$0	\$245,058	\$671,925,640	\$76,221,160	-\$7,638,457	\$16,892,966	\$16,160,528	-\$16,160,528	\$7,799,068	\$3,132,242	-\$106,395	\$16,577,621	\$0	\$0	\$21,649,270	\$1,399,200,028	
MEDIUM L&P																						
B-10 T	\$705,303	\$411,727	\$95,494	\$19,527	-\$20,028	\$0	\$26	\$136,158	\$69,302	-\$7,999	\$17,726	\$16,958	-\$16,958	\$4,708	\$3,448	-\$111	\$15,492	\$0	\$0	\$23,825	\$769,296	
B-10 P	\$10,712,818	\$5,177,604	\$1,380,076	\$207,619	-\$212,941	\$0	\$381	\$4,744,438	\$807,094	-\$85,044	\$188,470	\$180,298	-\$180,298	\$67,863	\$36,659	-\$1,185	\$164,717	\$0	\$0	\$253,308	\$1,729,059	
B-10 S	\$854,326,519	\$427,999,130	\$99,215,051	\$15,406,299	-\$15,801,222	\$0	\$27,454	\$391,540,049	\$61,320,117	-\$6,310,659	\$13,915,260	\$13,311,928	-\$13,311,928	\$5,357,745	\$2,720,241	-\$87,901	\$12,222,762	\$0	\$0	\$18,796,637	\$1,026,320,964	
TOTAL MEDIUM	\$865,744,640	\$433,588,461	\$100,690,621	\$15,633,446	-\$16,034,192	\$0	\$27,861	\$396,420,645	\$62,196,513	-\$6,403,702	\$14,121,456	\$13,509,184	-\$13,509,184	\$5,430,316	\$2,760,348	-\$89,197	\$12,402,972	\$0	\$0	\$19,073,770	\$1,039,819,318	
B-19 CLASS																						
B-19 FIRM T	\$1,448,484	\$739,093	\$202,932	\$33,172	-\$34,023	\$0	\$492	\$477,928	\$104,375	-\$13,588	\$30,113	\$28,807	-\$28,807	\$7,729	\$5,535	-\$189	\$26,318	\$0	\$0	\$38,258	\$1,618,144	
B-19 V T	\$2,480,216	\$1,579,407	\$286,932	\$84,278	-\$86,438	\$0	\$896	\$292,281	\$292,180	-\$34,522	\$76,505	\$73,188	-\$73,188	\$19,638	\$14,062	-\$481	\$66,863	\$0	\$0	\$97,194	\$2,688,594	
Total B-19 T	\$3,928,699	\$2,318,500	\$489,865	\$117,450	-\$120,461	\$0	\$1,189	\$770,209	\$396,554	-\$48,109	\$106,617	\$101,995	-\$101,995	\$27,367	\$19,596	-\$670	\$93,180	\$0	\$0	\$135,450	\$4,306,737	
B-19 FIRM P	\$70,315,175	\$36,290,373	\$8,249,719	\$1,499,591	-\$1,538,031	\$0	\$20,020	\$28,816,281	\$5,653,631	-\$614,256	\$1,361,280	\$1,302,258	-\$1,302,258	\$419,788	\$250,203	-\$8,556	\$1,189,717	\$0	\$0	\$1,729,405	\$83,319,165	
B-19 V P	\$54,080,814	\$22,443,035	\$4,738,609	\$1,508,417	-\$1,547,084	\$0	\$11,499	\$15,317,396	\$5,530,949	-\$617,871	\$1,365,806	\$1,306,588	-\$1,306,588	\$421,184	\$251,676	-\$8,606	\$1,196,720	\$0	\$0	\$1,739,584	\$82,351,315	
Total B-19 P	\$124,395,988	\$68,733,408	\$12,988,329	\$3,008,008	-\$3,085,115	\$0	\$31,519	\$44,133,677	\$11,184,580	-\$1,232,127	\$2,727,086	\$2,608,846	-\$2,608,846	\$840,973	\$501,879	-\$17,162	\$2,386,437	\$0	\$0	\$3,468,989	\$145,670,481	
B-19 FIRM S	\$310,046,567	\$169,482,575	\$28,223,718	\$6,330,119	-\$6,492,384	\$0	\$68,491	\$132,783,562	\$24,776,532	-\$2,592,915	\$5,730,783	\$5,482,310	-\$5,482,310	\$1,869,399	\$1,056,165	-\$36,117	\$5,022,072	\$0	\$0	\$7,300,217	\$373,522,218	
B-19 V S	\$629,131,793	\$343,906,006	\$57,270,231	\$12,844,777	-\$13,174,038	\$0	\$138,979	\$269,438,109	\$50,275,365	-\$5,261,420	\$11,628,632	\$11,124,443	-\$11,124,443	\$3,793,296	\$2,143,120	-\$73,286	\$10,190,550	\$0	\$0	\$14,813,254	\$757,933,575	
Total B-19 S	\$999,178,359	\$513,388,581	\$85,493,949	\$19,174,895	-\$19,666,422	\$0	\$207,471	\$402,221,671	\$75,051,897	-\$7,854,335	\$17,359,415	\$16,606,752	-\$16,606,752	\$5,662,695	\$3,199,286	-\$109,402	\$15,212,621	\$0	\$0	\$22,113,472	\$1,131,455,793	
B-19 T	\$3,928,699	\$2,318,500	\$489,865	\$117,450	-\$120,461	\$0	\$1,189	\$770,209	\$396,554	-\$48,109	\$106,617	\$101,995	-\$101,995	\$27,367	\$19,596	-\$670	\$93,180	\$0	\$0	\$135,450	\$4,306,737	
B-19 P	\$124,395,988	\$68,733,408	\$12,988,329	\$3,008,008	-\$3,085,115	\$0	\$31,519	\$44,133,677	\$11,184,580	-\$1,232,127	\$2,727,086	\$2,608,846	-\$2,608,846	\$840,973	\$501,879	-\$17,162	\$2,386,437	\$0	\$0	\$3,468,989	\$145,670,481	
B-19 S	\$999,178,359	\$513,388,581	\$85,493,949	\$19,174,895	-\$19,666,422	\$0	\$207,471	\$402,221,671	\$75,051,897	-\$7,854,335	\$17,359,415	\$16,606,752	-\$16,606,752	\$5,662,695	\$3,199,286	-\$109,402	\$15,212,621	\$0	\$0	\$22,113,472	\$1,131,455,793	
TOTAL B-19	\$1,067,503,407	\$584,404,489	\$98,972,142	\$22,300,354	-\$22,871,998	\$0	\$240,179	\$447,125,557	\$86,633,031	-\$9,134,571	\$20,317,918	\$19,317,593	-\$19,317,593	\$6,531,035	\$3,720,761	-\$127,235	\$17,692,239	\$0	\$0	\$25,717,910	\$1,281,433,011	
STREETLIGHTS																						
B-19 T	\$36,031,481	\$10,208,536	\$2,064,527	\$455,804	-\$467,488	\$0	\$5,010	\$28,584,272	\$823,127	-\$186,704	\$413,764	\$395,824	-\$395,824	\$160,785	\$64,991	-\$2,601	\$300,302	\$0	\$0	\$449,634	\$42,873,958	
STANDBY																						
STANDBY T	\$78,075,520	\$41,811,986	\$12,917,171	\$2,224,343	-\$2,281,361	\$0	\$31,346	\$19,578,537	\$7,573,450	-\$911,125	\$2,019,186	\$1,931,639	-\$1,931,639	\$478,702	\$269,367	-\$12,691	\$2,152,329	\$0	\$0	\$1,865,728	\$87,716,968	
STANDBY P	\$6,211,996	\$1,664,521	\$495,170	\$66,528	-\$69,234	\$0	\$1,202	\$5,905,472	\$303,990	-\$27,251	\$60,392	\$57,774	-\$57,774	\$48,766	\$8,057	-\$380	\$64,374	\$0	\$0	\$55,802	\$8,578,410	
STANDBY S	\$2,221,501	\$978,904	\$177,678	\$45,836	-\$47,011	\$0	\$431	\$1,277,061	\$176,604	-\$19,775	\$41,608	\$39,804	-\$39,804	\$19,655	\$5,551	-\$262	\$44,362	\$0	\$0	\$38,446	\$2,740,078	
TOTAL STANDBY	\$86,509,017	\$44,455,411	\$13,590,019	\$2,336,707	-\$2,396,606	\$0	\$32,979	\$26,761,070	\$8,054,044	-\$957,151	\$2,121,186	\$2,029,217	-\$2,029,217	\$547,122	\$282,975	-\$13,332	\$2,261,055	\$0	\$0	\$1,959,976	\$99,035,455	
AGRICULTURE																						
AG A	\$139,137,905	\$42,014,279	\$7,992,713	\$1,566,130	-\$1,606,276	\$0	\$19,396	\$128,392,722	\$7,510,806	-\$641,511	\$1,421,681	\$1,360,041	-\$1,360,041	\$587,932	\$246,142	-\$8,936	\$1,216,352	\$0	\$0	\$1,701,913	\$190,413,344	
AG B	\$314,702,853	\$123,974,640	\$22,442,845	\$4,397,556	-\$4,510,283	\$0	\$54,463	\$229,445,636	\$19,453,621	-\$1,801,307	\$3,991,958	\$3,818,876	-\$3,818,876	\$1,650,863	\$691,147	-\$25,090	\$3,415,411	\$0	\$0	\$4,778,823	\$407,960,282	
AG C	\$915,493,540	\$451,234,142	\$97,159,618	\$19,037,911	-\$19,525,926	\$0	\$235,780	\$437,233,902	\$73,285,642	-\$7,798,224	\$17,281,992	\$16,532,686	-\$16,532,686	\$7,146,918	\$2,992,114	-\$108,621	\$14,786,005	\$0	\$0	\$20,688,493	\$1,113,649,747	
TOTAL AG	\$1,369,334,298	\$617,223,061	\$127,595,177	\$25,001,596	-\$25,642,484	\$0	\$309,639	\$795,072,260	\$100,250,069	-\$10,241,042	\$22,695,631	\$21,711,603	-\$21,711,603	\$9,385,713	\$3,929,403	-\$142,647	\$19,417,768	\$0	\$0	\$27,169,229	\$1,712,023,373	
B-20 CLASS																						
B-20 FIRM T	\$422,142,797	\$289,934,427	\$52,948,076	\$13,362,289	-\$13,704,817	\$0	\$128,491	\$41,629,716	\$43,573,414	-\$5,473,401	\$12,129,849	\$11,603,928	-\$11,603,928	\$2,227,048	\$1,846,272	-\$76,239	\$8,858,618	\$0	\$0	\$12,775,971	\$460,159,715	
FPP T	\$422,142,797	\$289,934,427	\$52,948,076	\$13,362,289	-\$13,704,817	\$0	\$128,491	\$41,629,716	\$43,573,414	-\$5,473,401	\$12,129,849	\$11,603,928	-\$11,603,928	\$2,227,048	\$1,846,272	-\$76,239	\$8,858,618	\$0	\$0	\$12,775,971	\$460,159,715	
TOTAL	\$422,142,797	\$289,934,427	\$52,948,076	\$13,362,289	-\$13,704,817	\$0	\$128,491	\$41,629,716	\$43,573,414	-\$5,473,401	\$12,129,849	\$11,603,928	-\$11,603,928	\$2,227,048	\$1,846,272	-\$76,239	\$8,858,618	\$0	\$0	\$12,775,971	\$460,159,715	
B-20 FIRM P	\$409,246,965	\$239,368,766	\$42,454,132	\$9,995,374	-\$10,251,594	\$0	\$103,025	\$134,625,159	\$35,840,290	-\$4,094,260	\$9,073,474	\$8,680,070	-\$8,680,070	\$2,474,583	\$1,523,896	-\$57,029	\$6,626,500	\$0	\$0	\$10,538,629	\$478,220,944	
FPP P	\$409,246,965	\$239,368,766	\$42,454,132	\$9,995,374	-\$10,251,594	\$0	\$103,025	\$134,625,159	\$35,840,290	-\$4,094,260	\$9,073,47											

Pacific Gas & Electric Company
Preliminary Annual Electric True-Up
Monday, January 1, 2024

Attachment 1b - Revenue and Average Rate Summary without GHG Revenue Return

BDLD RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RBC Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business		CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
																			AB32 Credit Rates	Climate Credit & EITE Rates				
RESIDENTIAL																								
E-1	6,782,522,493	\$0.39648	\$0.16970	\$0.04785	\$0.00618	-\$0.00634	\$0.00000	\$0.00012	\$0.19926	\$0.02675	-\$0.00253	\$0.00522	\$0.00537	-\$0.00537	\$0.00254	\$0.00108	-\$0.00004	\$0.00779	\$0.00000	\$0.00000	\$0.00358	\$0.00747	\$0.46862	18.2%
D-CARE	4,926,900,043	\$0.25551	\$0.16970	\$0.04785	\$0.00618	-\$0.00634	\$0.00000	\$0.00012	\$0.06346	\$0.01077	-\$0.00253	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00108	-\$0.00004	\$0.00779	\$0.00000	\$0.00000	-\$0.00338	\$0.00747	\$0.30213	18.2%
TOTAL RES	11,709,422,535	\$0.33716	\$0.16970	\$0.04785	\$0.00618	-\$0.00634	\$0.00000	\$0.00012	\$0.14212	\$0.02002	-\$0.00253	\$0.00302	\$0.00311	-\$0.00311	\$0.00147	\$0.00108	-\$0.00004	\$0.00779	\$0.00000	\$0.00000	\$0.00065	\$0.00747	\$0.39857	18.2%
SMALL L&P																								
B-1	2,332,051,468	\$0.37133	\$0.16355	\$0.03347	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.22440	\$0.02580	-\$0.00253	\$0.00560	\$0.00535	-\$0.00535	\$0.00258	\$0.00104	-\$0.00004	\$0.00549	\$0.00000	\$0.00000	\$0.00717	\$0.46647	25.6%	
B-6	675,589,457	\$0.36221	\$0.16153	\$0.03347	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.21642	\$0.02363	-\$0.00253	\$0.00560	\$0.00536	-\$0.00536	\$0.00259	\$0.00104	-\$0.00004	\$0.00549	\$0.00000	\$0.00000	\$0.00717	\$0.45430	25.4%	
A-15	52,719	\$0.52715	\$0.16108	\$0.03346	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.38272	\$0.02584	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00259	\$0.00104	-\$0.00004	\$0.00549	\$0.00000	\$0.00000	\$0.00717	\$0.62236	18.1%	
TC-1	9,761,000	\$0.35809	\$0.14894	\$0.03346	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.24288	\$0.02099	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00259	\$0.00104	-\$0.00004	\$0.00549	\$0.00000	\$0.00000	\$0.00717	\$0.45363	26.7%	
TOTAL SMALL	3,017,454,644	\$0.36925	\$0.16305	\$0.03347	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.22268	\$0.02526	-\$0.00253	\$0.00560	\$0.00536	-\$0.00536	\$0.00258	\$0.00104	-\$0.00004	\$0.00549	\$0.00000	\$0.00000	\$0.00717	\$0.46370	25.6%	
MEDIUM L&P																								
B-10 T	3,159,789	\$0.22321	\$0.13030	\$0.03022	\$0.00618	-\$0.00634	\$0.00000	\$0.00001	\$0.04309	\$0.02193	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00149	\$0.00109	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00754	\$0.24346	9.1%	
B-10 P	33,595,347	\$0.31888	\$0.15412	\$0.04108	\$0.00618	-\$0.00634	\$0.00000	\$0.00001	\$0.14122	\$0.02402	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00202	\$0.00109	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00754	\$0.37889	18.8%	
B-10 S	2,492,928,633	\$0.34270	\$0.17169	\$0.03980	\$0.00618	-\$0.00634	\$0.00000	\$0.00001	\$0.15706	\$0.02460	-\$0.00253	\$0.00558	\$0.00534	-\$0.00534	\$0.00215	\$0.00109	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00754	\$0.41169	20.1%	
TOTAL MEDIUM	2,529,683,768	\$0.34223	\$0.17140	\$0.03980	\$0.00618	-\$0.00634	\$0.00000	\$0.00001	\$0.15671	\$0.02459	-\$0.00253	\$0.00558	\$0.00534	-\$0.00534	\$0.00215	\$0.00109	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00754	\$0.41105	20.1%	
B-19 CLASS																								
B-19 FIRM T	5,367,674	\$0.26985	\$0.13769	\$0.03781	\$0.00618	-\$0.00634	\$0.00000	\$0.00009	\$0.08904	\$0.01945	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00144	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00713	\$0.30146	11.7%	
B-19 V T	13,637,204	\$0.18187	\$0.11582	\$0.02104	\$0.00618	-\$0.00634	\$0.00000	\$0.00005	\$0.02143	\$0.02143	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00144	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00713	\$0.19715	8.4%	
Total B-19 T	19,004,878	\$0.20672	\$0.12199	\$0.02578	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.04053	\$0.02087	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00144	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00713	\$0.22861	9.8%	
B-19 FIRM P	242,652,251	\$0.28978	\$0.14956	\$0.03400	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.11876	\$0.02330	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00173	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00713	\$0.34337	18.5%	
B-19 V P	244,080,444	\$0.22157	\$0.13292	\$0.01941	\$0.00618	-\$0.00634	\$0.00000	\$0.00005	\$0.06276	\$0.02266	-\$0.00253	\$0.00560	\$0.00535	-\$0.00535	\$0.00173	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00713	\$0.25545	15.3%	
Total B-19 P	486,732,695	\$0.25557	\$0.14121	\$0.02668	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.09067	\$0.02298	-\$0.00253	\$0.00560	\$0.00536	-\$0.00536	\$0.00173	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00713	\$0.29828	17.1%	
B-19 FIRM S	1,024,291,052	\$0.30269	\$0.16546	\$0.02755	\$0.00618	-\$0.00634	\$0.00000	\$0.00007	\$0.12963	\$0.02419	-\$0.00253	\$0.00559	\$0.00535	-\$0.00535	\$0.00183	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00713	\$0.36466	20.5%	
B-19 V S	2,078,442,837	\$0.30269	\$0.16546	\$0.02755	\$0.00618	-\$0.00634	\$0.00000	\$0.00007	\$0.12963	\$0.02419	-\$0.00253	\$0.00559	\$0.00535	-\$0.00535	\$0.00183	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00713	\$0.36466	20.5%	
Total B-19 S	3,102,733,888	\$0.30269	\$0.16546	\$0.02755	\$0.00618	-\$0.00634	\$0.00000	\$0.00007	\$0.12963	\$0.02419	-\$0.00253	\$0.00559	\$0.00535	-\$0.00535	\$0.00183	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00713	\$0.36466	20.5%	
B-19 T	19,004,878	\$0.20672	\$0.12199	\$0.02578	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.04053	\$0.02087	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00144	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00713	\$0.22861	9.6%	
B-19 P	486,732,695	\$0.25557	\$0.14121	\$0.02668	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.09067	\$0.02298	-\$0.00253	\$0.00560	\$0.00536	-\$0.00536	\$0.00173	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00713	\$0.29928	17.1%	
B-19 S	3,102,733,888	\$0.30269	\$0.16546	\$0.02755	\$0.00618	-\$0.00634	\$0.00000	\$0.00007	\$0.12963	\$0.02419	-\$0.00253	\$0.00559	\$0.00535	-\$0.00535	\$0.00183	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00713	\$0.36466	20.5%	
TOTAL B-19	3,608,471,461	\$0.29583	\$0.16196	\$0.02743	\$0.00618	-\$0.00634	\$0.00000	\$0.00007	\$0.12391	\$0.02401	-\$0.00253	\$0.00560	\$0.00535	-\$0.00535	\$0.00181	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00713	\$0.35512	20.0%	
STREETLIGHTS																								
	73,754,624	\$0.48853	\$0.13841	\$0.02799	\$0.00618	-\$0.00634	\$0.00000	\$0.00007	\$0.38756	\$0.01116	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00218	\$0.00088	-\$0.00004	\$0.00407	\$0.00000	\$0.00000	\$0.00610	\$0.58131	19.0%	
STANDBY																								
STANDBY T	359,926,043	\$0.21692	\$0.11617	\$0.03589	\$0.00618	-\$0.00634	\$0.00000	\$0.00009	\$0.05440	\$0.02104	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00133	\$0.00075	-\$0.00004	\$0.00598	\$0.00000	\$0.00000	\$0.00518	\$0.24371	12.3%	
STANDBY P	10,765,101	\$0.57705	\$0.15462	\$0.04600	\$0.00618	-\$0.00634	\$0.00000	\$0.00011	\$0.54858	\$0.02822	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00453	\$0.00075	-\$0.00004	\$0.00598	\$0.00000	\$0.00000	\$0.00518	\$0.79887	38.1%	
STANDBY S	7,416,797	\$0.29952	\$0.13198	\$0.02396	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.17218	\$0.02381	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00265	\$0.00075	-\$0.00004	\$0.00598	\$0.00000	\$0.00000	\$0.00518	\$0.36844	23.3%	
TOTAL STANDBY	378,107,941	\$0.22879	\$0.11757	\$0.03594	\$0.00618	-\$0.00634	\$0.00000	\$0.00009	\$0.07078	\$0.02130	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00145	\$0.00075	-\$0.00004	\$0.00598	\$0.00000	\$0.00000	\$0.00518	\$0.26192	14.5%	
AGRICULTURE																								
AG A	\$253,419,034	\$0.54904	\$0.16579	\$0.03154	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.50664	\$0.02964	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00232	\$0.00097	-\$0.00004	\$0.00480	\$0.00000	\$0.00000	\$0.00672	\$0.75138	36.9%	
AG B	\$711,578,673	\$0.44226	\$0.17422	\$0.03154	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.32245	\$0.02734	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00232	\$0.00097	-\$0.00004	\$0.00480	\$0.00000	\$0.00000	\$0.00672	\$0.57332	29.6%	
AG C	\$3,080,568,053	\$0.29718	\$0.14648	\$0.03154	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.14193	\$0.02379	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00232	\$0.00097	-\$0.00004	\$0.00480	\$0.00000	\$0.00000	\$0.00672	\$0.36151	21.6%	
TOTAL AG	\$4,045,565,760	\$0.33848	\$0.15257	\$0.03154	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.19653	\$0.02478	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00232	\$0.00097	-\$0.00004	\$0.00480	\$0.00000	\$0.00000	\$0.00672	\$0.42319	25.0%	
B-20 CLASS																								
B-20 FIRM T	2,162,182,719	\$0.19524	\$0.13409	\$0.02449	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.01925	\$0.02015	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00103	\$0.00085	-\$0.00004	\$0.00410	\$0.00000	\$0.00000	\$0.00591	\$0.21282	9.0%	
FPP T																								
TOTAL	2,162,182,719	\$0.19524	\$0.13409	\$0.02449	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.01925	\$0.02015	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00103	\$0.00085	-\$0.00004							

**Pacific Gas & Electric Company
Preliminary Annual Electric True-Up
Monday, January 1, 2024**

Attachment 1b - Revenue and Average Rate Summary without GHG Revenue Return

DA/CCA RESULTS	Revenue																Residential	Climate Credit	CIA	PCIA	Total		
	At Present	TO	TAC	TRBAA	T-ECRA	RS	Dist	PPP	ND	WFC	RB	RBC	WH	CTC	ECRA	NSGC	AB32 Credit	& EITE	Revenue	Revenue	Revenue	Revenue	Proposed
RESIDENTIAL																							
E-1	\$3,089,845,706	\$609,427,926	\$78,703,892	-\$80,721,378	\$0	\$1,478,921	\$2,570,278,633	\$340,611,797	-\$32,238,510	\$68,755,496	\$68,309,758	-\$68,309,746	\$32,347,524	\$13,758,163	-\$449,049	\$99,261,483	\$0	\$0	\$11,828,776	\$92,339,614	\$3,805,383,300		
D-CARE	\$317,452,293	\$154,175,119	\$19,910,774	-\$20,421,165	\$0	\$374,150	\$203,347,308	\$34,684,573	-\$8,155,890	\$0	\$0	\$0	\$0	\$3,480,695	-\$113,605	\$25,112,291	\$0	\$0	-\$19,445,565	\$19,370,119	\$412,318,804		
TOTAL RES	\$3,407,297,998	\$763,603,045	\$98,614,666	-\$101,142,543	\$0	\$1,853,071	\$2,773,625,941	\$375,296,370	-\$40,394,400	\$68,755,496	\$68,309,758	-\$68,309,746	\$32,347,524	\$17,238,858	-\$562,654	\$124,373,773	\$0	\$0	-\$7,616,789	\$111,709,733	\$4,217,702,103		
SMALL L&P																							
B-1	\$906,269,548	\$136,591,489	\$25,224,575	-\$25,871,178	\$0	\$331,471	\$910,617,145	\$105,318,818	-\$10,332,377	\$22,850,496	\$21,859,753	-\$21,859,753	\$10,550,289	\$4,236,916	-\$143,919	\$22,424,193	\$0	\$0			\$29,937,283	\$1,231,735,200	
B-6	\$205,125,085	\$31,698,847	\$5,849,573	-\$5,999,521	\$0	\$76,925	\$206,093,244	\$22,331,603	-\$2,396,076	\$5,285,504	\$5,056,337	-\$5,056,337	\$2,441,798	\$982,540	-\$33,375	\$5,200,166	\$0	\$0			\$6,804,809	\$278,336,037	
A-15	\$203,507	\$10,604	\$1,958	-\$2,008	\$0	\$26	\$203,736	\$8,186	-\$802	\$1,771	\$1,694	-\$1,694	\$821	\$329	-\$11	\$1,741	\$0	\$0			\$2,639	\$228,989	
TC-1	\$6,195,978	\$969,212	\$178,988	-\$183,576	\$0	\$2,352	\$6,780,799	\$263,255	-\$73,316	\$162,479	\$155,434	-\$155,434	\$75,013	\$30,064	-\$1,021	\$159,117	\$0	\$0			\$217,499	\$8,580,864	
TOTAL SMALL	\$1,117,794,120	\$169,270,152	\$31,255,094	-\$32,056,283	\$0	\$410,773	\$1,123,694,923	\$127,921,863	-\$12,802,571	\$28,300,249	\$27,073,219	-\$27,073,219	\$13,067,921	\$5,249,849	-\$178,326	\$27,785,216	\$0	\$0			\$36,962,231	\$1,518,881,090	
MEDIUM L&P																							
B-10 T	\$79,162	\$19,208	\$4,630	-\$4,749	\$0	\$5	\$41,375	\$16,431	-\$1,896	\$4,203	\$4,021	-\$4,021	\$1,116	\$817	-\$26	\$3,673	\$0	\$0			\$6,762	\$91,550	
B-10 P	\$8,366,605	\$1,786,774	\$321,816	-\$330,066	\$0	\$494	\$6,683,677	\$1,246,421	-\$131,821	\$290,520	\$277,923	-\$277,923	\$104,608	\$56,822	-\$1,836	\$255,317	\$0	\$0			\$387,370	\$10,670,996	
B-10 S	\$965,396,472	\$195,079,295	\$33,191,770	-\$34,042,603	\$0	\$54,023	\$815,971,698	\$132,279,380	-\$13,595,864	\$30,038,962	\$28,736,545	-\$28,736,545	\$11,565,800	\$5,860,566	-\$189,376	\$26,333,067	\$0	\$0			\$40,743,483	\$1,243,290,201	
TOTAL MEDIUM	\$973,842,239	\$196,885,277	\$33,518,216	-\$34,377,418	\$0	\$54,523	\$822,696,750	\$133,542,232	-\$13,729,581	\$30,333,685	\$29,018,489	-\$29,018,489	\$11,671,524	\$5,918,205	-\$191,238	\$26,592,057	\$0	\$0			\$41,137,615	\$1,254,051,847	
B-19 CLASS																							
B-19 FIRM T	\$1,687,833	\$505,169	\$134,481	-\$137,928	\$0	\$1,226	\$641,131	\$423,138	-\$55,085	\$122,077	\$116,784	-\$116,784	\$31,335	\$22,438	-\$767	\$106,692	\$0	\$0			\$82,283	\$1,876,189	
B-19 V T	\$1,399,162	\$432,266	\$107,703	-\$110,464	\$0	\$1,049	\$421,638	\$373,931	-\$44,117	\$97,769	\$93,530	-\$93,530	\$25,096	\$17,970	-\$614	\$85,447	\$0	\$0			\$122,157	\$1,529,291	
Total B-19 T	\$3,086,995	\$937,435	\$242,184	-\$248,392	\$0	\$2,275	\$1,062,769	\$797,528	-\$99,202	\$219,847	\$210,314	-\$210,314	\$56,431	\$40,408	-\$1,382	\$192,139	\$0	\$0			\$204,440	\$3,405,480	
B-19 FIRM P	\$65,871,162	\$13,613,135	\$3,180,099	-\$3,261,617	\$0	\$33,035	\$48,535,536	\$11,989,340	-\$1,302,618	\$2,886,790	\$2,761,626	-\$2,761,626	\$890,222	\$530,592	-\$18,144	\$2,522,968	\$0	\$0			\$3,051,498	\$82,650,837	
B-19 V P	\$38,700,510	\$8,400,994	\$1,886,248	-\$1,934,600	\$0	\$20,387	\$27,533,407	\$6,928,767	-\$772,636	\$1,712,274	\$1,638,034	-\$1,638,034	\$528,022	\$314,716	-\$10,762	\$1,496,476	\$0	\$0			\$1,937,281	\$48,040,578	
Total B-19 P	\$104,571,672	\$22,014,129	\$5,066,347	-\$5,196,217	\$0	\$53,422	\$76,068,943	\$18,918,107	-\$2,075,254	\$4,599,064	\$4,399,660	-\$4,399,660	\$1,418,249	\$845,308	-\$28,906	\$4,019,444	\$0	\$0			\$4,988,779	\$130,691,415	
B-19 FIRM S	\$478,970,446	\$91,702,831	\$17,366,049	-\$17,800,951	\$0	\$222,538	\$413,516,436	\$72,594,346	-\$7,109,307	\$15,707,768	\$15,026,717	-\$15,026,717	\$5,125,339	\$2,895,815	-\$99,025	\$13,769,618	\$0	\$0			\$17,068,922	\$624,950,380	
B-19 V S	\$960,092,544	\$164,143,037	\$42,092,614	-\$43,171,611	\$0	\$398,331	\$790,081,953	\$158,827,166	-\$17,241,788	\$37,959,825	\$36,313,978	-\$36,313,978	\$12,390,340	\$7,023,052	-\$240,159	\$33,394,653	\$0	\$0			\$41,776,560	\$1,243,433,973	
Total B-19 S	\$1,429,062,990	\$255,845,869	\$59,448,662	-\$60,972,562	\$0	\$620,869	\$1,203,598,389	\$231,421,512	-\$24,351,094	\$53,667,593	\$51,340,695	-\$51,340,695	\$17,515,679	\$9,918,868	-\$339,184	\$47,164,271	\$0	\$0			\$58,845,481	\$1,852,384,353	
B-19 T	\$3,086,995	\$937,435	\$242,184	-\$248,392	\$0	\$2,275	\$1,062,769	\$796,528	-\$99,202	\$219,847	\$210,314	-\$210,314	\$56,431	\$40,408	-\$1,382	\$192,139	\$0	\$0			\$204,440	\$3,405,480	
B-19 P	\$104,571,672	\$22,014,129	\$5,066,347	-\$5,196,217	\$0	\$53,422	\$76,068,943	\$18,918,107	-\$2,075,254	\$4,599,064	\$4,399,660	-\$4,399,660	\$1,418,249	\$845,308	-\$28,906	\$4,019,444	\$0	\$0			\$4,988,779	\$130,691,415	
B-19 S	\$1,429,062,990	\$255,845,869	\$59,448,662	-\$60,972,562	\$0	\$620,869	\$1,203,598,389	\$231,421,512	-\$24,351,094	\$53,667,593	\$51,340,695	-\$51,340,695	\$17,515,679	\$9,918,868	-\$339,184	\$47,164,271	\$0	\$0			\$58,845,481	\$1,852,384,353	
TOTAL B-19	\$1,536,721,257	\$278,797,432	\$64,757,193	-\$66,417,171	\$0	\$676,566	\$1,280,730,102	\$251,136,147	-\$26,525,551	\$58,486,504	\$55,950,670	-\$55,950,670	\$18,990,360	\$10,804,584	-\$369,472	\$51,375,855	\$0	\$0			\$64,038,700	\$1,986,841,248	
STREETLIGHTS																							
	\$48,675,978	\$5,029,434	\$1,110,392	-\$1,138,856	\$0	\$12,205	\$53,017,588	\$1,948,153	-\$454,834	\$1,007,778	\$964,274	-\$964,274	\$391,692	\$158,325	-\$6,335	\$731,572	\$0	\$0			\$1,121,117	\$62,928,430	
STANDBY																							
STANDBY T	\$13,197,989	\$3,868,992	\$939,816	-\$963,907	\$0	\$9,389	\$5,482,816	\$3,199,889	-\$384,963	\$853,134	\$816,144	-\$816,144	\$202,258	\$113,811	-\$5,362	\$909,389	\$0	\$0			\$769,384	\$14,994,646	
STANDBY P	\$2,876,775	\$289,067	\$29,823	-\$30,588	\$0	\$701	\$3,723,138	\$136,272	-\$12,216	\$27,073	\$25,899	-\$25,899	\$21,861	\$3,612	-\$170	\$28,858	\$0	\$0			\$13,841	\$4,231,272	
STANDBY S	\$908,429	\$112,011	\$30,454	-\$31,234	\$0	\$272	\$980,009	\$117,337	-\$12,474	\$27,645	\$26,446	-\$26,446	\$13,059	\$3,888	-\$174	\$29,468	\$0	\$0			-\$5,259	\$1,264,800	
TOTAL STANDBY	\$16,983,193	\$4,270,069	\$1,000,093	-\$1,025,729	\$0	\$10,362	\$10,185,963	\$3,453,498	-\$409,654	\$907,852	\$868,489	-\$868,489	\$237,177	\$121,111	-\$5,706	\$967,714	\$0	\$0			\$777,966	\$20,490,718	
AGRICULTURE																							
AG A	\$30,366,700	\$2,713,277	\$531,652	-\$545,281	\$0	\$6,584	\$37,454,210	\$2,549,685	-\$217,773	\$482,616	\$461,691	-\$461,691	\$199,585	\$83,558	-\$3,033	\$412,914	\$0	\$0			\$611,145	\$44,279,138	
AG B	\$60,116,974	\$7,084,402	\$1,388,151	-\$1,423,735	\$0	\$17,192	\$66,559,832	\$6,140,811	-\$568,608	\$1,260,118	\$1,205,482	-\$1,205,482	\$521,118	\$218,170	-\$7,920	\$1,078,123	\$0	\$0			\$1,559,938	\$83,827,593	
AG C	\$177,789,173	\$36,454,213	\$7,143,009	-\$7,326,112	\$0	\$88,465	\$147,420,792	\$27,496,715	-\$2,925,887	\$6,484,190	\$6,203,051	-\$6,203,051	\$2,681,518	\$1,122,639	-\$40,754	\$5,547,697	\$0	\$0			\$7,808,480	\$231,954,964	
TOTAL AG	\$268,272,847	\$46,251,892	\$9,062,812	-\$9,295,127	\$0	\$112,241	\$251,434,834	\$36,187,211	-\$3,712,269	\$8,226,923	\$7,870,224	-\$7,870,224	\$3,402,221	\$1,424,367	-\$51,708	\$7,038,734	\$0	\$0			\$9,979,563	\$360,061,695	
B-20 CLASS																							
B-20 FIRM T	\$259,385,098	\$88,967,072	\$22,523,783	-\$23,101,155	\$0	\$215,899	\$64,555,271	\$73,448,352	-\$9,226,091	\$17,444,968	\$16,688,596	-\$16,688,596	\$3,753,964	\$3,112,118	-\$128,509	\$14,932,292	\$0	\$0			\$15,304,894	\$271,802,858	
PPP T	\$11,289,890	\$0	\$0	\$0	\$0	\$0	\$6,580,206	\$6,018,716	-\$756,031	\$0	\$1,602,829	-\$1,602,829	\$307,618	\$0	\$0	\$0	\$0	\$0			\$0	\$12,130,509	
TOTAL	\$270,674,989	\$88,967,072	\$22,523,783	-\$23,101,155	\$0	\$215,899	\$71,115,477	\$79,467,068	-\$9,982,122	\$17,444,968	\$18,291,425	-\$18,291,425	\$4,061,582	\$3,112,118	-\$128,509	\$14,932,292	\$0	\$0			\$15,304,894	\$283,933,367	
B-20 FIRM P	\$571,041,374	\$127,457,195	\$29,388,506	-\$30,141,848	\$0	\$309,304	\$401,644,090	\$105,378,003	-\$12,037,988	\$26,677,924	\$25,521,233	-\$25,521,233	\$7,275,795	\$4,480,576	-\$167,676	\$19,483,306	\$0	\$0			\$21,927,905	\$701,675,092	
PPP P	\$1,058,481	\$0	\$0	\$0	\$0	\$0	\$1,093,265	\$305,721	-\$34,930	\$0	\$74,054	-\$74,054	\$21,112	\$0	\$0	\$0	\$0	\$0			\$0	\$1,385,218	
TOTAL	\$572,099,856	\$127,457,195	\$29,388,506	-\$30,141,8																			

Pacific Gas & Electric Company
Preliminary Annual Electric True-Up
Monday, January 1, 2024

Attachment 1b - Revenue and Average Rate Summary without GHG Revenue Return

DA/CCA RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RB Credits Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business		Total Proposed Rates	Percent Change		
																		AB32 Credit Rates	Climate Credit & EITE Rates			CIA Rates	PCIA Rates
RESIDENTIAL																							
E-1	12,735,364,033	\$0.24262	\$0.04785	\$0.00618	-\$0.00634	\$0.00000	\$0.00012	\$0.20182	\$0.02675	-\$0.00253	\$0.00540	\$0.00536	-\$0.00536	\$0.00254	\$0.00108	-\$0.00004	\$0.00779	\$0.00000	\$0.00000	\$0.00093	\$0.00725	\$0.29880	23.2%
D-CARE	3,221,936,214	\$0.09853	\$0.04785	\$0.00618	-\$0.00634	\$0.00000	\$0.00012	\$0.06311	\$0.01077	-\$0.00253	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00108	-\$0.00004	\$0.00779	\$0.00000	\$0.00000	-\$0.00604	\$0.00601	\$0.12797	29.9%
TOTAL RES	15,957,300,247	\$0.21353	\$0.04785	\$0.00618	-\$0.00634	\$0.00000	\$0.00012	\$0.17382	\$0.02352	-\$0.00253	\$0.00431	\$0.00428	-\$0.00428	\$0.00203	\$0.00108	-\$0.00004	\$0.00779	\$0.00000	\$0.00000	-\$0.00048	\$0.00700	\$0.26431	23.8%
SMALL L&P																							
B-1	4,081,646,397	\$0.22204	\$0.03346	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.22310	\$0.02580	-\$0.00253	\$0.00560	\$0.00536	-\$0.00536	\$0.00258	\$0.00104	-\$0.00004	\$0.00549	\$0.00000	\$0.00000	\$0.00000	\$0.00733	\$0.30177	35.9%
B-6	946,532,914	\$0.21671	\$0.03349	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.21773	\$0.02359	-\$0.00253	\$0.00558	\$0.00534	-\$0.00534	\$0.00258	\$0.00104	-\$0.00004	\$0.00549	\$0.00000	\$0.00000	\$0.00000	\$0.00719	\$0.29406	35.7%
A-15	316,871	\$0.64224	\$0.03346	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.64296	\$0.02584	-\$0.00253	\$0.00559	\$0.00535	-\$0.00535	\$0.00259	\$0.00104	-\$0.00004	\$0.00549	\$0.00000	\$0.00000	\$0.00000	\$0.00833	\$0.72266	12.5%
TC-1	28,962,410	\$0.21393	\$0.03346	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.23412	\$0.00909	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00259	\$0.00104	-\$0.00004	\$0.00549	\$0.00000	\$0.00000	\$0.00000	\$0.00751	\$0.29628	38.5%
TOTAL SMALL	5,057,458,592	\$0.22102	\$0.03347	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.22219	\$0.02529	-\$0.00253	\$0.00560	\$0.00535	-\$0.00535	\$0.00258	\$0.00104	-\$0.00004	\$0.00549	\$0.00000	\$0.00000	\$0.00000	\$0.00731	\$0.30032	35.9%
MEDIUM L&P																							
B-10 T	749,171	\$0.10567	\$0.02564	\$0.00618	-\$0.00634	\$0.00000	\$0.00001	\$0.05523	\$0.02193	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00149	\$0.00109	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00000	\$0.00903	\$0.12220	15.6%
B-10 P	52,073,825	\$0.16067	\$0.03431	\$0.00618	-\$0.00634	\$0.00000	\$0.00001	\$0.12835	\$0.02394	-\$0.00253	\$0.00558	\$0.00534	-\$0.00534	\$0.00201	\$0.00109	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00000	\$0.00744	\$0.20490	27.5%
B-10 S	5,370,836,490	\$0.17975	\$0.03632	\$0.00618	-\$0.00634	\$0.00000	\$0.00001	\$0.15193	\$0.02463	-\$0.00253	\$0.00559	\$0.00535	-\$0.00535	\$0.00215	\$0.00109	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00000	\$0.00759	\$0.23149	28.8%
TOTAL MEDIUM	5,423,659,486	\$0.17955	\$0.03630	\$0.00618	-\$0.00634	\$0.00000	\$0.00001	\$0.15169	\$0.02462	-\$0.00253	\$0.00559	\$0.00535	-\$0.00535	\$0.00215	\$0.00109	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00000	\$0.00758	\$0.23122	28.8%
B-19 CLASS																							
B-19 FIRM T	21,760,658	\$0.07756	\$0.02321	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.02946	\$0.01945	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00144	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00000	\$0.00378	\$0.08622	11.2%
B-19 VT	17,427,656	\$0.08028	\$0.02480	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.02419	\$0.02143	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00144	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00000	\$0.00701	\$0.08775	9.3%
Total B-19 T	39,188,313	\$0.07877	\$0.02392	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.02712	\$0.02033	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00144	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00000	\$0.00522	\$0.08690	10.3%
B-19 FIRM P	514,579,134	\$0.12801	\$0.02645	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.09432	\$0.02330	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00173	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00000	\$0.00593	\$0.16062	25.5%
B-19 V P	305,218,126	\$0.12680	\$0.02752	\$0.00618	-\$0.00634	\$0.00000	\$0.00007	\$0.09021	\$0.02270	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00173	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00000	\$0.00635	\$0.15740	24.1%
Total B-19 P	819,797,260	\$0.12756	\$0.02685	\$0.00618	-\$0.00634	\$0.00000	\$0.00007	\$0.09279	\$0.02308	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00173	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00000	\$0.00609	\$0.15942	25.0%
B-19 FIRM S	2,808,422,109	\$0.17055	\$0.03265	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.14724	\$0.02585	-\$0.00253	\$0.00559	\$0.00535	-\$0.00535	\$0.00182	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00000	\$0.00608	\$0.22253	30.5%
B-19 V S	6,811,102,528	\$0.13949	\$0.02410	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.11600	\$0.02332	-\$0.00253	\$0.00557	\$0.00533	-\$0.00533	\$0.00182	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00000	\$0.00613	\$0.18021	29.2%
Total B-19 S	9,619,524,636	\$0.14856	\$0.02660	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.12512	\$0.02406	-\$0.00253	\$0.00558	\$0.00534	-\$0.00534	\$0.00182	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00000	\$0.00612	\$0.19257	29.6%
B-19 T	39,188,313	\$0.07877	\$0.02392	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.02712	\$0.02033	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00144	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00000	\$0.00522	\$0.08690	10.3%
B-19 P	819,797,260	\$0.12756	\$0.02685	\$0.00618	-\$0.00634	\$0.00000	\$0.00007	\$0.09279	\$0.02308	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00173	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00000	\$0.00609	\$0.15942	25.0%
B-19 S	9,619,524,636	\$0.14856	\$0.02660	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.12512	\$0.02406	-\$0.00253	\$0.00558	\$0.00534	-\$0.00534	\$0.00182	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00000	\$0.00612	\$0.19257	29.6%
TOTAL B-19	10,478,510,210	\$0.14665	\$0.02661	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.12222	\$0.02397	-\$0.00253	\$0.00558	\$0.00534	-\$0.00534	\$0.00181	\$0.00103	-\$0.00004	\$0.00490	\$0.00000	\$0.00000	\$0.00000	\$0.00611	\$0.18958	29.3%
STREETLIGHTS																							
	179,675,109	\$0.27091	\$0.02799	\$0.00618	-\$0.00634	\$0.00000	\$0.00007	\$0.29507	\$0.01084	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00218	\$0.00088	-\$0.00004	\$0.00407	\$0.00000	\$0.00000	\$0.00000	\$0.00624	\$0.35023	29.3%
STANDBY																							
STANDBY T	152,073,791	\$0.08679	\$0.02544	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.03605	\$0.02104	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00133	\$0.00075	-\$0.00004	\$0.00598	\$0.00000	\$0.00000	\$0.00000	\$0.00506	\$0.09860	13.6%
STANDBY P	4,825,770	\$0.59613	\$0.05990	\$0.00618	-\$0.00634	\$0.00000	\$0.00015	\$0.77151	\$0.02824	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00453	\$0.00075	-\$0.00004	\$0.00598	\$0.00000	\$0.00000	\$0.00000	\$0.00287	\$0.87681	47.1%
STANDBY S	4,927,767	\$0.18435	\$0.02273	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.19887	\$0.02381	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00265	\$0.00075	-\$0.00004	\$0.00598	\$0.00000	\$0.00000	\$0.00000	-\$0.00107	\$0.25667	39.2%
TOTAL STANDBY	161,827,328	\$0.10495	\$0.02639	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.06294	\$0.02134	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00147	\$0.00075	-\$0.00004	\$0.00598	\$0.00000	\$0.00000	\$0.00000	\$0.00481	\$0.12662	20.7%
AGRICULTURE																							
AG A	\$86,027,872	\$0.35299	\$0.03154	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.43537	\$0.02964	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00232	\$0.00097	-\$0.00004	\$0.00480	\$0.00000	\$0.00000	\$0.00000	\$0.00710	\$0.51471	45.8%
AG B	\$224,619,897	\$0.26764	\$0.03154	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.29632	\$0.02734	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00232	\$0.00097	-\$0.00004	\$0.00480	\$0.00000	\$0.00000	\$0.00000	\$0.00694	\$0.37320	39.4%
AG C	\$1,155,826,717	\$0.15382	\$0.03154	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.12755	\$0.02379	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00232	\$0.00097	-\$0.00004	\$0.00480	\$0.00000	\$0.00000	\$0.00000	\$0.00676	\$0.20068	30.5%
TOTAL AG	\$1,466,474,486	\$0.18294	\$0.03154	\$0.00618	-\$0.00634	\$0.00000	\$0.00008	\$0.17146	\$0.02468	-\$0.00253	\$0.00561	\$0.00537	-\$0.00537	\$0.00232	\$0.00097	-\$0.00004	\$0.00480	\$0.00000	\$0.00000	\$0.00000	\$0.00681	\$0.24553	34.2%
B-20 CLASS																							
B-20 FIRM T	3,644,625,109	\$0.07117	\$0.02441	\$0.00618	-\$0.00634	\$0.00000	\$0.00006	\$0.01771	\$0.02015	-\$0.00253	\$0.00479	\$0.00458	-\$0.00458	\$0.00103	\$0.00085	-\$0.00004	\$0.00410	\$0.00000	\$0.00000	\$0.00000	\$0.00420	\$0.07458	4.8%
FPP T	298,658,335	\$0.03780	\$0.00000	\$0.00000	-\$0.00000	\$0.00000	\$0.00000	\$0.02197	\$0.02015	-\$0.00253	\$0.00000	\$0.00537	-\$0.00537	\$0.00103	\$0.00000	-\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.04062	7.4%
TOTAL	3,943,283,443	\$0.06864	\$0.02256	\$0.00571	-\$0.00586	\$0.00000	\$0.00005																

Attachment 2

Rate and Bill Impact Summary

Attachment 2 - Residential Rate and Bill Impact Summary

Residential Electric Rate and Bill Impacts of Rate Change Sought in AL 7066-E (AL Effective Date January 1, 2024)

	Rate Impact (cents per kWh) of Revenue Requirement Approved in AL	Rate Impact (%) of Revenue Requirement Approved in AL	Bill Impact (\$) of Revenue Requirement Approved in AL	Bill Impact (%) of Revenue Requirement Approved in AL	Bill Total following Revenue Req't Approval in AL	Decisions and/or Resolutions Authorizing Rev Req Change
CARE Residential Customers						
2023 GRC Phase 1 (Revised PD)	2.66	10.4%	\$ 13.43	10.5%	\$ 141.70	A.21-06-021
2023 ERRA Trigger	0.90	3.5%	\$ 4.32	3.4%	\$ 132.60	A. 23-07-012
2024 ERRA Forecast	1.19	4.6%	\$ 5.71	4.4%	\$ 133.98	A.23-05-012
WGSC	0.52	2.0%	\$ 2.48	1.9%	\$ 130.76	A.23-06-008
2021 WMCE (VMBA)	0.30	1.2%	\$ 1.43	1.1%	\$ 129.70	A.21-09-008
RUBA Undercollection	0.17	0.7%	\$ 0.83	0.6%	\$ 129.10	D.20-06-003/AL 6001-E
Transmission (TO21, RS, TRBAA)	-0.43	-1.7%	\$ (2.08)	-1.6%	\$ 126.19	FERC Docket No. ER24-96-000
ND	-0.32	-1.3%	\$ (1.56)	-1.2%	\$ 126.71	AL 7056-E/D.23-09-004
2023 Cost of Capital	0.16	0.6%	\$ 0.77	0.6%	\$ 129.04	AL 4813-G/7046-E
Energy Efficiency	-0.14	-0.6%	\$ (0.69)	-0.5%	\$ 127.58	D.23-06-055/AL 7047-E
Other	-0.33	-1.3%	\$ (1.20)	-0.9%	\$ 127.07	N/A
CARE Residential Average	4.66	18.2%	\$ 23.43	18.3%	\$ 151.71	
Non -CARE Residential Customers						
2023 GRC Phase 1 (Revised PD)	4.08	10.3%	\$ 20.66	10.5%	\$ 217.90	A.21-06-021
2023 ERRA Trigger	1.38	3.5%	\$ 6.65	3.4%	\$ 203.89	A. 23-07-012
2024 ERRA Forecast	1.82	4.6%	\$ 8.78	4.5%	\$ 206.01	A.23-05-012
WGSC	0.79	2.0%	\$ 3.82	1.9%	\$ 201.06	A.23-06-008
2021 WMCE (VMBA)	0.46	1.2%	\$ 2.20	1.1%	\$ 199.44	A.21-09-008
RUBA Undercollection	0.27	0.7%	\$ 1.28	0.6%	\$ 198.52	D.20-06-003/AL 6001-E
Transmission (TO21, RS, TRBAA)	-0.67	-1.7%	\$ (3.20)	-1.6%	\$ 194.03	FERC Docket No. ER24-96-000
ND	-0.50	-1.3%	\$ (2.41)	-1.2%	\$ 194.83	AL 7056-E/D.23-09-004
2023 Cost of Capital	0.25	0.6%	\$ 1.18	0.6%	\$ 198.42	AL 4813-G/7046-E
Energy Efficiency	-0.22	-0.6%	\$ (1.06)	-0.5%	\$ 196.17	D.23-06-055/AL 7047-E
Other	-0.45	-1.1%	\$ (1.85)	-0.9%	\$195.38	N/A
Non-CARE Residential Average	7.21	18.2%	\$ 36.05	18.3%	\$ 233.28	
System Average Bundled	6.38	20.0%	N/A	N/A	N/A	

Notes:

1. The system average bill impacts are N/A, as the calculations would not be a good representation of customers' bills, which vary widely depending on customer class.
2. Rate and bill impacts by proceeding are estimates.
3. Rate and bill impacts exclude the California Climate Credit.
4. All bill calculations assume an average monthly usage of 500 kWh.

Attachment 3

Illustrative Unbundled Rates

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Preliminary 2024 AET																			
3	January 1, 2024																			
4																				
5	E-1	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
6																				
7																				
8	ENERGY CHARGE (\$/kWh)																			
9	Tier 1 (0% - 100%)	.04785	.00012	.20284	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.17717	(.04511)	.42391	
10	Tier 2 (101% - 400%)	.04785	.00012	.20284	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.17717	.05958	.52860	
11	Tier 2 continued	.04785	.00012	.20284	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.17717	.05958	.52860	
12																				
13	MINIMUM DELIVERY RATE																			
14	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	-					.37612	11.45
15	(\$/kWh)	.04785	.00012	.20284	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254						
16	TRA (\$/kWh)	(.00016)																		
17	(FERA or Medical)																		.18806	5.72
18	TRA (\$/kWh) - Regular Chg	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-						
19																				
20	CRS Wildfire Fund Charge																			.00561
21	CRS Ongoing CTC																			.00108
22	CRS Energy Cost Recovery Amount																			(.00004)
23																				
24																				
25	E TOU B non-tiered																			
26																				
27	ENERGY CHARGE (\$/kWh)																			
28	Summer																			
29	Peak	.04785	.00012	.22321	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.29269	.00000	.60491	
30	Off-Peak	.04785	.00012	.22321	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.16963	.00000	.48185	
31																				
32	Winter																			
33	Peak	.04785	.00012	.19258	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.18669	.00000	.46828	
34	Off-Peak	.04785	.00012	.19258	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.14789	.00000	.42948	
35																				
36	MINIMUM DELIVERY RATE																			
37	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	-					.37612	11.45
38	(\$/kWh)	.04785	.00012	.20284	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254						
39	TRA (\$/kWh)	(.00016)																		
40	(FERA or Medical)																		.18806	5.72
41	TRA (\$/kWh) - Regular Chg	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-						
42																				
43	CRS Wildfire Fund Charge																			.00561
44	CRS Ongoing CTC																			.00108
45	CRS Energy Cost Recovery Amount																			(.00004)
46																				
47																				
48	EM																			
49																				
50	ENERGY CHARGE (\$/kWh)																			
51	Tier 1 (0% - 100%)	.04785	.00012	.20284	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.17717	(.04511)	.42391	
52	Tier 2 (101% - 400%)	.04785	.00012	.20284	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.17717	.05958	.52860	
53	Tier 2 continued	.04785	.00012	.20284	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.17717	.05958	.52860	
54																				
55	MINIMUM DELIVERY RATE																			
56	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	-					.37612	11.45
57	(\$/kWh)	.04785	.00012	.20284	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254						
58	TRA (\$/kWh)	(.00016)																		
59	(Medical)																		.18806	5.72
60	TRA (\$/kWh) - Regular Chg	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-						
61																				
62	CRS Wildfire Fund Charge																			.00561
63	CRS Ongoing CTC																			.00108
64	CRS Energy Cost Recovery Amount																			(.00004)
65																				
66																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Preliminary 2024 AET																			
3	January 1, 2024																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
67	EM TOU																			
68																				
69	ENERGY CHARGE (\$/kWh)																			
70	Summer																			
71	Peak																			
72	Tier 1 (0% - 100%)	.04785	.00012	.21256	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.23132	(.06596)	.51494	
73	Tier 2 (> 100%)	.04785	.00012	.21256	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.23132	.03873	.61963	
74	Off-Peak																			
75	Tier 1 (0% - 100%)	.04785	.00012	.19256	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.16788	(.06596)	.43150	
76	Tier 2 (> 100%)	.04785	.00012	.19256	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.16788	.03873	.53619	
77																				
78	Winter																			
79	Part-Peak																			
80	Tier 1 (0% - 100%)	.04785	.00012	.15845	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.18272	(.06596)	.41223	
81	Tier 2 (> 100%)	.04785	.00012	.15845	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.18272	.03873	.51692	
82	Off-Peak																			
83	Tier 1 (0% - 100%)	.04785	.00012	.15513	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.15769	(.06596)	.38388	
84	Tier 2 (> 100%)	.04785	.00012	.15513	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.15769	.03873	.48857	
85																				
86	METER CHARGE (\$/meter/day)	-	-	.25298	-	-	-	-	-	-	-	-	-	-					.25298	7.70
87																				
88	MINIMUM DELIVERY RATE																			
89	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	-					.37612	11.45
90	(\$/kWh)	.04785	.00012	.20284	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254						
91	TRA (\$/kWh)	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-						
92	(Medical)																		.18806	5.72
93	TRA (\$/kWh) - Regular Chg	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-						
94																				
95	CRS Wildfire Fund Charge																			.00561
96	CRS Ongoing CTC																			.00108
97	CRS Energy Cost Recovery Amount																			(.00004)
98																				
99																				
100	ES																			
101																				
102	ENERGY CHARGE (\$/kWh)																			
103	Tier 1 (0% - 100%)	.04785	.00012	.20284	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.17717	(.04511)	.42391	
104	Tier 2 (101% - 400%)	.04785	.00012	.20284	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.17717	.05958	.52860	
105	Tier 2 continued	.04785	.00012	.20284	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.17717	.05958	.52860	
106																				
107	MINIMUM DELIVERY RATE																			
108	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	-					.37612	11.45
109	(\$/kWh)	.04785	.00012	.20284	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254						
110	TRA (\$/kWh)	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-						
111	(FERA or Medical)																		.18806	5.72
112	DISCOUNT (\$/dwelling unit/day)	-	-	.02678	-	-	-	-	-	-	-	-	-	-					.02678	0.82
113																				
114	TRA (\$/kWh) - Regular Chg	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-						
115																				
116	MARL (\$/kWh)	-	-	.00000	-	-	.00561	.00108	(.00004)	.00779	.00000						.03448		.04892	
117																				
118	CRS Wildfire Fund Charge																			.00561
119	CRS Ongoing CTC																			.00108
120	CRS Energy Cost Recovery Amount																			(.00004)
121																				
122																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	Preliminary 2024 AET																				
3	January 1, 2024																				
4																					
201	EVA	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg	
202	ENERGY CHARGE (\$/kWh)																				
203	Summer																				
205	Peak	.04785	.00012	.29519	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.34236		.72656		
206	Part-Peak	.04785	.00012	.19455	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.19889		.48245		
207	Off-Peak	.04785	.00012	.12838	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.15251		.36990		
208	Winter																				
210	Peak	.04785	.00012	.30707	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.14789		.54397		
211	Part-Peak	.04785	.00012	.19991	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.12304		.41196		
212	Off-Peak	.04785	.00012	.12818	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.12304		.34023		
213	Customer Charge	-	-	.00000	-	-	-	-	-	-	-	-	-	-					.00000	0.00	
215	TRA (\$/kWh) - Regular Chg	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-							
217	MINIMUM DELIVERY RATE																				
219	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	-					.37612	11.45	
220	(\$/kWh)	.04785	.00012	.20284	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254							
221	TRA (\$/kWh)	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-							
222	CRS Wildfire Fund Charge																			.00561	
224	CRS Ongoing CTC																			.00108	
225	CRS Energy Cost Recovery Amount																			(.00004)	
226	EVB																				
228	ENERGY CHARGE (\$/kWh)																				
229	Summer																				
232	Peak	.04785	.00012	.29195	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.34236		.72332		
233	Part-Peak	.04785	.00012	.19131	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.19889		.47921		
234	Off-Peak	.04785	.00012	.12514	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.15251		.36666		
235	Winter																				
237	Peak	.04785	.00012	.30388	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.14789		.54078		
238	Part-Peak	.04785	.00012	.19672	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.12304		.40877		
239	Off-Peak	.04785	.00012	.12499	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.12304		.33704		
240	Customer Charge	-	-	.00000	-	-	-	-	-	-	-	-	-	-					.00000	0.00	
242	METER CHARGE (\$/meter/day)	-	-	.04928	-	-	-	-	-	-	-	-	-	-					.04928	1.50	
243	TRA (\$/kWh) - Regular Chg	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-							
244	CRS Wildfire Fund Charge																			.00561	
249	CRS Ongoing CTC																			.00108	
250	CRS Energy Cost Recovery Amount																			(.00004)	
251	EV2A																				
253	ENERGY CHARGE (\$/kWh)																				
254	Summer																				
257	Peak	.04785	.00012	.33098	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.23949		.65948		
258	Part-Peak	.04785	.00012	.26520	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.19478		.54899		
259	Off-Peak	.04785	.00012	.10433	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.15364		.34698		
260	Winter																				
262	Peak	.04785	.00012	.26074	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.18262		.53237		
263	Part-Peak	.04785	.00012	.25653	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.17013		.51567		
264	Off-Peak	.04785	.00012	.11132	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.14665		.34698		
265	Customer Charge	-	-	.00000	-	-	-	-	-	-	-	-	-	-					.00000	0.00	
267	TRA (\$/kWh) - Regular Chg	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-							
268	MINIMUM DELIVERY RATE																				
271	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	-					.37612	11.45	
272	(\$/kWh)	.04785	.00012	.20284	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254							
273	TRA (\$/kWh)	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-							
274	(FERA)																			.18806	5.72
275	CRS Wildfire Fund Charge																			.00561	
276	CRS Ongoing CTC																			.00108	
277	CRS Energy Cost Recovery Amount																			(.00004)	
278	EV2A																				
279																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Preliminary 2024 AET																			
3	January 1, 2024																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
280	E TOUD																			
281																				
282	ENERGY CHARGE (\$/kWh)																			
283	Summer																			
284	Peak	.04785	.00012	.24522	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.25570		.58993	
285	Off-Peak	.04785	.00012	.21522	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.15074		.45497	
286																				
287	Winter																			
288	Peak	.04785	.00012	.19650	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.21482		.50033	
289	Off-Peak	.04785	.00012	.19297	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.17974		.46172	
290																				
291	MINIMUM DELIVERY RATE																			
292	(\$/meter/day)																		.37612	11.45
293	(\$/kWh)	0.04785	0.00012	0.20284	0.02675	(.00253)	0.00561	0.00108	(.00004)	0.00779	-	.00537	(.00537)	0.00254						
294	TRA (\$/kWh)	(.00016)																		
295	(FERA or Medical)																		.18806	5.72
296	TRA (\$/kWh) - Regular Chg	(.00016)																		
297																				
298	CRS Wildfire Fund Charge																		.00561	
299	CRS Ongoing CTC																		.00108	
300	CRS Energy Cost Recovery Amount																		(.00004)	
301																				
302																				
303	E TOU C tiered																			
304																				
305	ENERGY CHARGE (\$/kWh)																			
306	Summer																			
307	Peak	.04785	.00012	.21256	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.23132	.08674	.61963	
308	Off-Peak	.04785	.00012	.19256	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.16788	.08674	.53619	
309	Baseline Credit																		(.10469)	(.10469)
310																				
311	Winter																			
312	Peak	.04785	.00012	.15845	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.18272	.08674	.51692	
313	Off-Peak	.04785	.00012	.15513	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.15769	.08674	.48857	
314	Baseline Credit																		(.10469)	(.10469)
315																				
316	MINIMUM DELIVERY RATE																			
317	(\$/meter/day)																		.37612	11.45
318	(\$/kWh)	.04785	.00012	.20284	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254						
319	TRA (\$/kWh)	(.00016)																		
320	(FERA or Medical)																		.18806	5.72
321	TRA (\$/kWh) - Regular Chg	(.00016)																		
322																				
323	CRS Wildfire Fund Charge																		.00561	
324	CRS Ongoing CTC																		.00108	
325	CRS Energy Cost Recovery Amount																		(.00004)	
326																				
327																				
328	E-ELEC																			
329																				
330	ENERGY CHARGE (\$/kWh)																			
331	Summer																			
332	Peak	.04785	.00012	.23434	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.31413		.63748	
333	Part-Peak	.04785	.00012	.17157	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.21502		.47560	
334	Off-Peak	.04785	.00012	.15999	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.16992		.41892	
335																				
336	Winter																			
337	Peak	.04785	.00012	.16496	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.15200		.40597	
338	Part-Peak	.04785	.00012	.16284	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.13203		.38388	
339	Off-Peak	.04785	.00012	.16233	.02675	(.00253)	.00561	.00108	(.00004)	.00779	.00000	.00537	(.00537)	.00254			.11868		.37002	
340																				
341	Base Services Charge																			
342	(\$ per meter per day)			.49281															.49281	15.00
343																				
344																				
345																				
346	TRA (\$/kWh) - Regular Chg	(.00016)																		
347																				
348	CRS Wildfire Fund Charge																		.00561	
349	CRS Ongoing CTC																		.00108	
350	CRS Energy Cost Recovery Amount																		(.00004)	
351																				
352																				
353	Other Residential Rates/Rate factors																			
354	AB32 Bi Annual Climate Credit (\$/households)	(55.17)																		
355	Residential FERA Discount percentage	.18																		
356	Flat Medical Discount	.12																		
357																				
358																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
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3	January 1, 2024																			
4																				
5																				
359	A-1																			
360																				
361	ENERGY CHARGE (\$/kWh)																			
362	Summer	.03346	.00008	.21881	.02584	(.00253)	.00561	.00104	(.00004)	.00549	-	0.00537	(0.00537)	0.00259			0.18828		.47847	
363	Winter	.03346	.00008	.20197	.02584	(.00253)	.00561	.00104	(.00004)	.00549	-	0.00537	(0.00537)	0.00259			0.14815		.42150	
364																				
365	CUSTOMER CHARGE (\$/meter/day)																			
366	Single-phase	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
367	Polyphase	-	-	.82136	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.82136	25.00
368																				
369	TRA (\$/kWh)	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
370																				
371	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
372																				
373	CRS Wildfire Fund Charge																		.00561	
374	CRS Ongoing CTC																		.00104	
375	CRS Energy Cost Recovery Amount																		(.00004)	
376																				
377																				
378	A-1 TOU																			
379																				
380	ENERGY CHARGE (\$/kWh)																			
381	Summer																			
382	Peak	.03346	.00008	.21881	.02584	(.00253)	.00561	.00104	(.00004)	.00549	-	0.00537	(0.00537)	0.00259			0.19155		.48174	
383	Part-Peak	.03346	.00008	.21881	.02584	(.00253)	.00561	.00104	(.00004)	.00549	-	0.00537	(0.00537)	0.00259			0.19155		.48174	
384	Off-Peak	.03346	.00008	.21881	.02584	(.00253)	.00561	.00104	(.00004)	.00549	-	0.00537	(0.00537)	0.00259			0.16684		.45703	
385	Winter																			
386	Part-Peak	.03346	.00008	.20197	.02584	(.00253)	.00561	.00104	(.00004)	.00549	-	0.00537	(0.00537)	0.00259			0.16080		.43415	
387	Off-Peak	.03346	.00008	.20197	.02584	(.00253)	.00561	.00104	(.00004)	.00549	-	0.00537	(0.00537)	0.00259			0.16022		.43357	
388																				
389	CUSTOMER CHARGE (\$/meter/day)																			
390	Single-phase	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
391	Polyphase	-	-	.82136	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.82136	25.00
392																				
393	TRA (\$/kWh)	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
394																				
395	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
396																				
397	CRS Wildfire Fund Charge																		.00561	
398	CRS Ongoing CTC																		.00104	
399	CRS Energy Cost Recovery Amount																		(.00004)	
400																				
401																				
402	A-6																			
403																				
404	ENERGY CHARGE (\$/kWh)																			
405	Summer																			
406	Peak	.03346	.00008	.26606	.02366	(.00253)	.00561	.00104	(.00004)	.00549	-	0.00537	(0.00537)	0.00259			.20240		.53766	
407	Part-Peak	.03346	.00008	.22455	.02366	(.00253)	.00561	.00104	(.00004)	.00549	-	0.00537	(0.00537)	0.00259			.20240		.49615	
408	Off-Peak	.03346	.00008	.20582	.02366	(.00253)	.00561	.00104	(.00004)	.00549	-	0.00537	(0.00537)	0.00259			.16865		.44367	
409	Winter																			
410	Part-Peak	.03346	.00008	.20615	.02366	(.00253)	.00561	.00104	(.00004)	.00549	-	0.00537	(0.00537)	0.00259			.15927		.43462	
411	Off-Peak	.03346	.00008	.20582	.02366	(.00253)	.00561	.00104	(.00004)	.00549	-	0.00537	(0.00537)	0.00259			.15856		.43358	
412																				
413																				
414	CUSTOMER CHARGE (\$/meter/day)																			
415	Single-phase	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
416	Polyphase	-	-	.82136	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.82136	25.00
417																				
418																				
419																				
420																				
421	TRA (\$/kWh)	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
422																				
423	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
424																				
425	CRS Wildfire Fund Charge																		.00561	
426	CRS Ongoing CTC																		.00104	
427	CRS Energy Cost Recovery Amount																		(.00004)	
428																				
429																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Preliminary 2024 AET																			
3	January 1, 2024																			
4																				
5																				
430	A-10	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
431																				
432	DEMAND CHARGE (\$/kW)																			
433	Transmission																			
434	Summer	10.14	.00	4.28	-	-	-	-	-	-	-	-	-	-	-	-	.00		14.42	
435	Winter	10.14	.00	4.28	-	-	-	-	-	-	-	-	-	-	-	-	.00		14.42	
436	Primary																			
437	Summer	10.14	.00	14.38	-	-	-	-	-	-	-	-	-	-	-	-	.00		24.52	
438	Winter	10.14	.00	14.38	-	-	-	-	-	-	-	-	-	-	-	-	.00		24.52	
439	Secondary																			
440	Summer	10.14	.00	15.11	-	-	-	-	-	-	-	-	-	-	-	-	.00		25.25	
441	Winter	10.14	.00	15.11	-	-	-	-	-	-	-	-	-	-	-	-	.00		25.25	
442																				
443	ENERGY CHARGE (\$/kWh)																			
444	Transmission																			
445	Summer	-	-	.02352	.02193	(.00253)	.00561	.00109	(.00004)	.00490	-	0.00537	(0.00537)	0.00149			.14521		.20102	
446	Winter	-	-	.02352	.02193	(.00253)	.00561	.00109	(.00004)	.00490	-	0.00537	(0.00537)	0.00149			.12808		.18389	
447	Primary																			
448	Summer	-	-	.08143	.02402	(.00253)	.00561	.00109	(.00004)	.00490	-	0.00537	(0.00537)	0.00202			.17025		.28659	
449	Winter	-	-	.06505	.02402	(.00253)	.00561	.00109	(.00004)	.00490	-	0.00537	(0.00537)	0.00202			.15143		.25139	
450	Secondary																			
451	Summer	-	-	.08252	.02468	(.00253)	.00561	.00109	(.00004)	.00490	-	0.00537	(0.00537)	0.00216			.18929		.30752	
452	Winter	-	-	.06668	.02468	(.00253)	.00561	.00109	(.00004)	.00490	-	0.00537	(0.00537)	0.00216			.16753		.26992	
453																				
454	CUSTOMER CHARGE (\$/meter/day)	-	-	12.09237	-	-	-	-	-	-	-	-	-	-	-	-			12.09237	368.06
455																				
456																				
457																				
458																				
459	TRA (\$/kWh)	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
460																				
461	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
462	Transmission												.00000							.00000
463	Primary												.00000							.00000
464	Secondary												.00000							.00000
465																				
466	CRS Wildfire Fund Charge																			.00561
467	CRS Ongoing CTC																			.00109
468	CRS Energy Cost Recovery Amount																			(.00004)
469																				
470																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Preliminary 2024 AET																			
3	January 1, 2024																			
4																				
471	A-10 TOU	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
472																				
473	DEMAND CHARGE (\$/kW)																			
474	Transmission																			
475	Summer	10.14	.00	4.28	-	-	-	-	-	-	-	-	-	-			.00		14.42	
476	Winter	10.14	.00	4.28	-	-	-	-	-	-	-	-	-	-			.00		14.42	
477	Primary																			
478	Summer	10.14	.00	14.38	-	-	-	-	-	-	-	-	-	-			.00		24.52	
479	Winter	10.14	.00	14.38	-	-	-	-	-	-	-	-	-	-			.00		24.52	
480	Secondary																			
481	Summer	10.14	.00	15.11	-	-	-	-	-	-	-	-	-	-			.00		25.25	
482	Winter	10.14	.00	15.11	-	-	-	-	-	-	-	-	-	-			.00		25.25	
483																				
484	ENERGY CHARGE (\$/kWh)																			
485	Transmission																			
486	Summer																			
487	Peak	-	-	.02352	.02193	(.00253)	.00561	.00109	(.00004)	.00490	-	0.00537	(0.00537)	0.00149			.15964		21545	
488	Part-Peak	-	-	.02352	.02193	(.00253)	.00561	.00109	(.00004)	.00490	-	0.00537	(0.00537)	0.00149			.15964		21545	
489	Off-Peak	-	-	.02352	.02193	(.00253)	.00561	.00109	(.00004)	.00490	-	0.00537	(0.00537)	0.00149			.13499		19080	
490	Winter																			
491	Part-Peak	-	-	.02352	.02193	(.00253)	.00561	.00109	(.00004)	.00490	-	0.00537	(0.00537)	0.00149			.12775		18356	
492	Off-Peak	-	-	.02352	.02193	(.00253)	.00561	.00109	(.00004)	.00490	-	0.00537	(0.00537)	0.00149			.12709		18290	
493	Primary																			
494	Summer																			
495	Peak	-	-	.08143	.02402	(.00253)	.00561	.00109	(.00004)	.00490	-	0.00537	(0.00537)	0.00202			.18444		30078	
496	Part-Peak	-	-	.08143	.02402	(.00253)	.00561	.00109	(.00004)	.00490	-	0.00537	(0.00537)	0.00202			.18444		30078	
497	Off-Peak	-	-	.08143	.02402	(.00253)	.00561	.00109	(.00004)	.00490	-	0.00537	(0.00537)	0.00202			.15912		27546	
498	Winter																			
499	Part-Peak	-	-	.06505	.02402	(.00253)	.00561	.00109	(.00004)	.00490	-	0.00537	(0.00537)	0.00202			.15170		25166	
500	Off-Peak	-	-	.06505	.02402	(.00253)	.00561	.00109	(.00004)	.00490	-	0.00537	(0.00537)	0.00202			.15103		25099	
501	Secondary																			
502	Summer																			
503	Peak	-	-	.08252	.02468	(.00253)	.00561	.00109	(.00004)	.00490	-	0.00537	(0.00537)	0.00216			.20283		32106	
504	Part-Peak	-	-	.08252	.02468	(.00253)	.00561	.00109	(.00004)	.00490	-	0.00537	(0.00537)	0.00216			.20283		32106	
505	Off-Peak	-	-	.08252	.02468	(.00253)	.00561	.00109	(.00004)	.00490	-	0.00537	(0.00537)	0.00216			.17605		29428	
506	Winter																			
507	Part-Peak	-	-	.06668	.02468	(.00253)	.00561	.00109	(.00004)	.00490	-	0.00537	(0.00537)	0.00216			.16821		27060	
508	Off-Peak	-	-	.06668	.02468	(.00253)	.00561	.00109	(.00004)	.00490	-	0.00537	(0.00537)	0.00216			.16750		26989	
509																				
510	CUSTOMER CHARGE (\$/meter/day)	-	-	12.09237	-	-	-	-	-	-	-	-	-	-					12.09237	368.06
511																				
512																				
513																				
514																				
515	TRA (\$/kWh)	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-						
516																				
517	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
518	Transmission										.00000								.00000	
519	Primary										.00000								.00000	
520	Secondary										.00000								.00000	
521																				
522	CRS Wildfire Fund Charge																		.00561	
523	CRS Ongoing CTC																		.00109	
524	CRS Energy Cost Recovery Amount																		(.00004)	
525																				
526																				
527	A-15																			
528																				
529	ENERGY CHARGE (\$/kWh)																			
530	Summer	.03346	.00008	.22380	.02584	(.00253)	.00561	.00104	(.00004)	0.00549	-	0.00537	(0.00537)	0.00259			0.18364		47882	
531	Winter	.03346	.00008	.20363	.02584	(.00253)	.00561	.00104	(.00004)	0.00549	-	0.00537	(0.00537)	0.00259			0.16298		43799	
532																				
533	CUSTOMER CHARGE (\$/meter/day)	-	-	.32854	-	-	-	-	-	-	-	-	-	-					.32854	10.00
534	FACILITY CHARGE (\$/meter/day)	-	-	.82136	-	-	-	-	-	-	-	-	-	-					.82136	25.00
535																				
536	TRA (\$/kWh)	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-						
537																				
538	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)												.00000						.00000	
539																				
540	CRS Wildfire Fund Charge																		.00561	
541	CRS Ongoing CTC																		.00104	
542	CRS Energy Cost Recovery Amount																		(.00004)	
543																				
544																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Preliminary 2024 AET																			
3	January 1, 2024																			
4																				
5																				
545	E-19 Secondary	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
546	FIRM																			
547																				
548	DEMAND CHARGES (\$/kW)																			
549	Summer																			
550	Peak	-	-	9.57	-	-	-	-	-	-	-	-	-	-	-	-	16.40		25.97	
551	Part-Peak	-	-	4.03	-	-	-	-	-	-	-	-	-	-	-	-	16.40		20.43	
552	Maximum	10.14	.02	35.48	-	-	-	-	-	-	-	-	-	-	-	-	.00		45.64	
553	Winter																			
554	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
555	Maximum	10.14	.02	35.48	-	-	-	-	-	-	-	-	-	-	-	-	.00		45.64	
556																				
557	DEMAND CHARGES - OPTION R (\$/kW)																			
558	Summer																			
559	Peak	-	-	2.39	-	-	-	-	-	-	-	-	-	-	-	-	.00		2.39	
560	Part-Peak	-	-	1.01	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.01	
561	Maximum	10.14	.02	35.48	-	-	-	-	-	-	-	-	-	-	-	-	.00		45.64	
562	Winter																			
563	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
564	Maximum	10.14	.02	35.48	-	-	-	-	-	-	-	-	-	-	-	-	.00		45.64	
565																				
566	ENERGY CHARGES (\$/kWh)																			
567	Summer																			
568	Peak	-	-	.00000	.02589	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00183			.13051		.16704	
569	Part-Peak	-	-	.00000	.02589	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00183			.13051		.16704	
570	Off-Peak	-	-	.00000	.02589	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00183			.12453		.16106	
571	Winter																			
572	Part-Peak	-	-	.00000	.02589	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00183			.12194		.15847	
573	Off-Peak	-	-	.00000	.02589	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00183			.12123		.15776	
574																				
575	ENERGY CHARGES - OPTION R (\$/kWh)																			
576	Summer																			
577	Peak	-	-	.07238	.02589	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00183			.19968		.30859	
578	Part-Peak	-	-	.05617	.02589	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00183			.19968		.29238	
579	Off-Peak	-	-	.00000	.02589	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00183			.16653		.20306	
580	Winter																			
581	Part-Peak	-	-	.00000	.02589	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00183			.16394		.20047	
582	Off-Peak	-	-	.00000	.02589	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00183			.16323		.19976	
583																				
584	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
585	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005	-
586																				
587	CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only																			
588	E-19	-	-	60.78949	-	-	-	-	-	-	-	-	-	-	-	-	-	-	60.78949	1,850.28
589	Rate V	-	-	12.09237	-	-	-	-	-	-	-	-	-	-	-	-	-	-	12.09237	368.06
590	Rate W	-	-	12.09237	-	-	-	-	-	-	-	-	-	-	-	-	-	-	12.09237	368.06
591	Rate X	-	-	12.09237	-	-	-	-	-	-	-	-	-	-	-	-	-	-	12.09237	368.06
592																				
593	CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only																			
594	E-19	-	-	60.78949	-	-	-	-	-	-	-	-	-	-	-	-	-	-	60.78949	1,850.28
595	Rate V	-	-	12.09237	-	-	-	-	-	-	-	-	-	-	-	-	-	-	12.09237	368.06
596	Rate W	-	-	12.09237	-	-	-	-	-	-	-	-	-	-	-	-	-	-	12.09237	368.06
597	Rate X	-	-	12.09237	-	-	-	-	-	-	-	-	-	-	-	-	-	-	12.09237	368.06
598																				
599																				
600																				
601																				
602	TRA (\$/kWh)	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
603																				
604	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000								.00000	
605																				
606	CRS Wildfire Fund Charge																		.00561	
607	CRS Ongoing CTC																		.00103	
608	CRS Energy Cost Recovery Amount																		(.00004)	
609																				
610																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Preliminary 2024 AET																			
3	January 1, 2024																			
4																				
5																				
6	E-19 Primary	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
611	FIRM																			
612																				
613																				
614	DEMAND CHARGES (\$/kW)																			
615	Summer																			
616	Peak	-	-	7.70	-	-	-	-	-	-	-	-	-	-	-	-	14.40		22.10	
617	Part-Peak	-	-	3.55	-	-	-	-	-	-	-	-	-	-	-	-	14.40		17.95	
618	Maximum	10.14	.02	25.85	-	-	-	-	-	-	-	-	-	-	-	-	.00		36.01	
619	Winter																			
620	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
621	Maximum	10.14	.02	25.85	-	-	-	-	-	-	-	-	-	-	-	-	.00		36.01	
622																				
623	DEMAND CHARGES - OPTION R (\$/kW)																			
624	Summer																			
625	Peak	-	-	1.93	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.93	
626	Part-Peak	-	-	.89	-	-	-	-	-	-	-	-	-	-	-	-	.00		.89	
627	Maximum	10.14	.02	25.85	-	-	-	-	-	-	-	-	-	-	-	-	.00		36.01	
628	Winter																			
629	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
630	Maximum	10.14	.02	25.85	-	-	-	-	-	-	-	-	-	-	-	-	.00		36.01	
631																				
632	ENERGY CHARGES (\$/kWh)																			
633	Summer																			
634	Peak	-	-	.00000	.02330	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00173			.11541		.14925	
635	Part-Peak	-	-	.00000	.02330	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00173			.11541		.14925	
636	Off-Peak	-	-	.00000	.02330	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00173			.10969		.14353	
637	Winter																			
638	Part-Peak	-	-	.00000	.02330	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00173			.10722		.14106	
639	Off-Peak	-	-	.00000	.02330	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00173			.10655		.14039	
640																				
641	ENERGY CHARGES - OPTION R (\$/kWh)																			
642	Summer																			
643	Peak	-	-	.06392	.02330	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00173			.17305		.27081	
644	Part-Peak	-	-	.05021	.02330	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00173			.17305		.25710	
645	Off-Peak	-	-	.00000	.02330	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00173			.14370		.17754	
646	Winter																			
647	Part-Peak	-	-	.00000	.02330	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00173			.14123		.17507	
648	Off-Peak	-	-	.00000	.02330	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00173			.14056		.17440	
649																				
650	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-						
651	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-					.00005	
652																				
653	CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only																			
654	E-19	-	-	92.17202	-	-	-	-	-	-	-	-	-	-					92.17202	2,805.49
655	Rate V	-	-	12.09237	-	-	-	-	-	-	-	-	-	-					12.09237	368.06
656	Rate W	-	-	12.09237	-	-	-	-	-	-	-	-	-	-					12.09237	368.06
657	Rate X	-	-	12.09237	-	-	-	-	-	-	-	-	-	-					12.09237	368.06
658																				
659	CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only																			
660	E-19	-	-	92.17202	-	-	-	-	-	-	-	-	-	-					92.17202	2,805.49
661	Rate V	-	-	12.09237	-	-	-	-	-	-	-	-	-	-					12.09237	368.06
662	Rate W	-	-	12.09237	-	-	-	-	-	-	-	-	-	-					12.09237	368.06
663	Rate X	-	-	12.09237	-	-	-	-	-	-	-	-	-	-					12.09237	368.06
664																				
665																				
666																				
667																				
668	TRA (\$/kWh)	(.00016)		-	-	-	-	-	-	-	-	-	-	-						
669																				
670	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000								.00000	
671																				
672	CRS Wildfire Fund Charge																			.00561
673	CRS Ongoing CTC																			.00103
674	CRS Energy Cost Recovery Amount																			(.00004)
675																				
676																				

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1	Pacific Gas & Electric Company																			
2	Preliminary 2024 AET																			
3	January 1, 2024																			
4																				
5																				
677	E-19 Transmission	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
678	Firm																			
679																				
680	DEMAND CHARGES (\$/kW)																			
681	Summer																			
682	Peak	-	-	-	-	-	-	-	-	-	-	-	-	-			15.90		15.90	
683	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-			15.90		15.90	
684	Maximum	10.14	.02	8.70	-	-	-	-	-	-	-	-	-	-			.00		18.86	
685	Winter																			
686	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-			.00		.00	
687	Maximum	10.14	.02	8.70	-	-	-	-	-	-	-	-	-	-			.00		18.86	
688																				
689	DEMAND CHARGES - OPTION R (\$/kW)																			
690	Summer																			
691	Peak	-	-	-	-	-	-	-	-	-	-	-	-	-			.00		.00	
692	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-			.00		.00	
693	Maximum	10.14	.02	8.70	-	-	-	-	-	-	-	-	-	-			.00		18.86	
694	Winter																			
695	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-			.00		.00	
696	Maximum	10.14	.02	8.70	-	-	-	-	-	-	-	-	-	-			.00		18.86	
697																				
698	ENERGY CHARGES (\$/kWh)																			
699	Summer																			
700	Peak	-	-	.00000	.01945	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00144			.10320		.13290	
701	Part-Peak	-	-	.00000	.01945	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00144			.10320		.13290	
702	Off-Peak	-	-	.00000	.01945	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00144			.09754		.12724	
703	Winter																			
704	Part-Peak	-	-	.00000	.01945	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00144			.09511		.12481	
705	Off-Peak	-	-	.00000	.01945	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00144			.09445		.12415	
706																				
707	ENERGY CHARGES - OPTION R (\$/kWh)																			
708	Summer																			
709	Peak	-	-	.00000	.01945	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00144			.15355		.18325	
710	Part-Peak	-	-	.00000	.01945	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00144			.15355		.18325	
711	Off-Peak	-	-	.00000	.01945	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00144			.12789		.15759	
712	Winter																			
713	Part-Peak	-	-	.00000	.01945	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00144			.12546		.15516	
714	Off-Peak	-	-	.00000	.01945	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00144			.12480		.15450	
715																				
716	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-						
717	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-					.00005	
718																				
719	CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only																			
720	E-19	-	-	130.56507	-	-	-	-	-	-	-	-	-	-					130.56507	3,974.07
721	Rate V	-	-	12.09237	-	-	-	-	-	-	-	-	-	-					12.09237	368.06
722	Rate W	-	-	12.09237	-	-	-	-	-	-	-	-	-	-					12.09237	368.06
723	Rate X	-	-	12.09237	-	-	-	-	-	-	-	-	-	-					12.09237	368.06
724																				
725	CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only																			
726	E-19	-	-	130.56507	-	-	-	-	-	-	-	-	-	-					130.56507	3,974.07
727	Rate V	-	-	12.09237	-	-	-	-	-	-	-	-	-	-					12.09237	368.06
728	Rate W	-	-	12.09237	-	-	-	-	-	-	-	-	-	-					12.09237	368.06
729	Rate X	-	-	12.09237	-	-	-	-	-	-	-	-	-	-					12.09237	368.06
730																				
731																				
732																				
733																				
734	TRA (\$/kWh)	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-						
735																				
736	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000								.00000	
737																				
738	CRS Wildfire Fund Charge																		.00561	
739	CRS Ongoing CTC																		.00103	
740	CRS Energy Cost Recovery Amount																		(.00004)	
741																				
742																				

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1	Pacific Gas & Electric Company																			
2	Preliminary 2024 AET																			
3	January 1, 2024																			
4																				
5																				
743	E-20 Secondary	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
744	Firm																			
745																				
746	DEMAND CHARGES (\$/kW)																			
747	Summer																			
748	Peak	-	-	11.49	-	-	-	-	-	-	-	-	-	-			15.73		27.22	
749	Part-Peak	-	-	4.60	-	-	-	-	-	-	-	-	-	-			15.73		20.33	
750	Maximum	12.29	.03	34.39	-	-	-	-	-	-	-	-	-	-			.00		46.71	
751	Winter																			
752	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-			.00		.00	
753	Maximum	12.29	.03	34.39	-	-	-	-	-	-	-	-	-	-			.00		46.71	
754																				
755	DEMAND CHARGES - OPTION R (\$/kW)																			
756	Summer																			
757	Peak	-	-	2.87	-	-	-	-	-	-	-	-	-	-			.00		2.87	
758	Part-Peak	-	-	1.15	-	-	-	-	-	-	-	-	-	-			.00		1.15	
759	Maximum	12.29	.03	34.39	-	-	-	-	-	-	-	-	-	-			.00		46.71	
760	Winter																			
761	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-			.00		.00	
762	Maximum	12.29	.03	34.39	-	-	-	-	-	-	-	-	-	-			.00		46.71	
763																				
764	ENERGY CHARGES (\$/kWh)																			
765	Summer																			
766	Peak	-	-	.00000	.02296	(.00253)	.00561	.00101	(.00004)	.00410	-	0.00537	(0.00537)	0.00160			.12464		.15719	
767	Part-Peak	-	-	.00000	.02296	(.00253)	.00561	.00101	(.00004)	.00410	-	0.00537	(0.00537)	0.00160			.12464		.15719	
768	Off-Peak	-	-	.00000	.02296	(.00253)	.00561	.00101	(.00004)	.00410	-	0.00537	(0.00537)	0.00160			.11872		.15127	
769	Winter																			
770	Part-Peak	-	-	.00000	.02296	(.00253)	.00561	.00101	(.00004)	.00410	-	0.00537	(0.00537)	0.00160			.11613		.14868	
771	Off-Peak	-	-	.00000	.02296	(.00253)	.00561	.00101	(.00004)	.00410	-	0.00537	(0.00537)	0.00160			.11542		.14797	
772																				
773	ENERGY CHARGES - OPTION R (\$/kWh)																			
774	Summer																			
775	Peak	-	-	.08874	.02296	(.00253)	.00561	.00101	(.00004)	.00410	-	0.00537	(0.00537)	0.00160			.18993		.31122	
776	Part-Peak	-	-	.07155	.02296	(.00253)	.00561	.00101	(.00004)	.00410	-	0.00537	(0.00537)	0.00160			.18993		.29403	
777	Off-Peak	-	-	.00000	.02296	(.00253)	.00561	.00101	(.00004)	.00410	-	0.00537	(0.00537)	0.00160			.15956		.19211	
778	Winter																			
779	Part-Peak	-	-	.00000	.02296	(.00253)	.00561	.00101	(.00004)	.00410	-	0.00537	(0.00537)	0.00160			.15697		.18952	
780	Off-Peak	-	-	.00000	.02296	(.00253)	.00561	.00101	(.00004)	.00410	-	0.00537	(0.00537)	0.00160			.15626		.18881	
781																				
782	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-						
783	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-					.00005	
784																				
785	CUSTOMER CHARGE(\$/meter/day)	-	-	117.45694	-	-	-	-	-	-	-	-	-	-					117.45694	3,575.10
786																				
787																				
788																				
789																				
790	TRA (\$/kWh)	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-						
791																				
792	CRS Wildfire Fund Charge																		.00561	
793	CRS Ongoing CTC																		.00101	
794	CRS Energy Cost Recovery Amount																		(.00004)	
795																				
796																				

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1	Pacific Gas & Electric Company																			
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3	January 1, 2024																			
4																				
5																				
797	E-20 Primary	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
798	Firm																			
799																				
800	DEMAND CHARGES (\$/kW)																			
801	Summer																			
802	Peak	-	-	9.97	-	-	-	-	-	-	-	-	-	-	-	-	16.89		26.86	
803	Part-Peak	-	-	4.31	-	-	-	-	-	-	-	-	-	-	-	-	16.89		21.20	
804	Maximum	12.29	.03	29.38	-	-	-	-	-	-	-	-	-	-	-	-	.00		41.70	
805	Winter																			
806	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
807	Maximum	12.29	.03	29.38	-	-	-	-	-	-	-	-	-	-	-	-	.00		41.70	
808																				
809	DEMAND CHARGES - OPTION R (\$/kW)																			
810	Summer																			
811	Peak	-	-	2.49	-	-	-	-	-	-	-	-	-	-	-	-	.00		2.49	
812	Part-Peak	-	-	1.08	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.08	
813	Maximum	12.29	.03	29.38	-	-	-	-	-	-	-	-	-	-	-	-	.00		41.70	
814	Winter																			
815	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
816	Maximum	12.29	.03	29.38	-	-	-	-	-	-	-	-	-	-	-	-	.00		41.70	
817																				
818	ENERGY CHARGES (\$/kWh)																			
819	Summer																			
820	Peak	-	-	.00000	.02216	(.00253)	.00561	.00094	(.00004)	.00410	-	0.00537	(0.00537)	0.00153			.12043		.15204	
821	Part-Peak	-	-	.00000	.02216	(.00253)	.00561	.00094	(.00004)	.00410	-	0.00537	(0.00537)	0.00153			.12043		.15204	
822	Off-Peak	-	-	.00000	.02216	(.00253)	.00561	.00094	(.00004)	.00410	-	0.00537	(0.00537)	0.00153			.11467		.14628	
823	Winter																			
824	Part-Peak	-	-	.00000	.02216	(.00253)	.00561	.00094	(.00004)	.00410	-	0.00537	(0.00537)	0.00153			.11220		.14381	
825	Off-Peak	-	-	.00000	.02216	(.00253)	.00561	.00094	(.00004)	.00410	-	0.00537	(0.00537)	0.00153			.11153		.14314	
826																				
827	ENERGY CHARGES - OPTION R (\$/kWh)																			
828	Summer																			
829	Peak	-	-	.06620	.02216	(.00253)	.00561	.00094	(.00004)	.00410	-	0.00537	(0.00537)	0.00153			.18036		.27817	
830	Part-Peak	-	-	.05160	.02216	(.00253)	.00561	.00094	(.00004)	.00410	-	0.00537	(0.00537)	0.00153			.18036		.26357	
831	Off-Peak	-	-	.00000	.02216	(.00253)	.00561	.00094	(.00004)	.00410	-	0.00537	(0.00537)	0.00153			.14881		.18042	
832	Winter																			
833	Part-Peak	-	-	.00000	.02216	(.00253)	.00561	.00094	(.00004)	.00410	-	0.00537	(0.00537)	0.00153			.14634		.17795	
834	Off-Peak	-	-	.00000	.02216	(.00253)	.00561	.00094	(.00004)	.00410	-	0.00537	(0.00537)	0.00153			.14567		.17728	
835																				
836	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
837	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-			.00005	
838																				
839	CUSTOMER CHARGE (\$/meter/day)	-	-	118.37377	-	-	-	-	-	-	-	-	-	-	-	-			118.37377	3,603.00
840																				
841																				
842																				
843																				
844	TRA (\$/kWh)	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
845																				
846	CRS Wildfire Fund Charge																			.00561
847	CRS Ongoing CTC																			.00094
848	CRS Energy Cost Recovery Amount																			(.00004)
849																				
850																				

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1	Pacific Gas & Electric Company																			
2	Preliminary 2024 AET																			
3	January 1, 2024																			
4																				
5																				
851	E-20 Transmission	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
852	Firm																			
853																				
854	DEMAND CHARGES (\$/kW)																			
855	Summer																			
856	Peak	-	-	-	-	-	-	-	-	-	-	-	-	-			20.46		20.46	
857	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-			20.46		20.46	
858	Maximum	12.29	.03	7.92	-	-	-	-	-	-	-	-	-	-			.00		20.24	
859	Winter																			
860	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-			.00		.00	
861	Maximum	12.29	.03	7.92	-	-	-	-	-	-	-	-	-	-			.00		20.24	
862																				
863	DEMAND CHARGES - OPTION R (\$/kW)																			
864	Summer																			
865	Peak	-	-	-	-	-	-	-	-	-	-	-	-	-			.00		.00	
866	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-			.00		.00	
867	Maximum	12.29	.03	7.92	-	-	-	-	-	-	-	-	-	-			.00		20.24	
868	Winter																			
869	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-			.00		.00	
870	Maximum	12.29	.03	7.92	-	-	-	-	-	-	-	-	-	-			.00		20.24	
871																				
872	ENERGY CHARGES (\$/kWh)																			
873	Summer																			
874	Peak	-	-	.00000	.02015	(.00253)	.00561	.00085	(.00004)	.00410	-	0.00537	(0.00537)	0.00103			.10447		.13348	
875	Part-Peak	-	-	.00000	.02015	(.00253)	.00561	.00085	(.00004)	.00410	-	0.00537	(0.00537)	0.00103			.10447		.13348	
876	Off-Peak	-	-	.00000	.02015	(.00253)	.00561	.00085	(.00004)	.00410	-	0.00537	(0.00537)	0.00103			.09880		.12781	
877	Winter																			
878	Part-Peak	-	-	.00000	.02015	(.00253)	.00561	.00085	(.00004)	.00410	-	0.00537	(0.00537)	0.00103			.09637		.12538	
879	Off-Peak	-	-	.00000	.02015	(.00253)	.00561	.00085	(.00004)	.00410	-	0.00537	(0.00537)	0.00103			.09571		.12472	
880																				
881	ENERGY CHARGES - OPTION R (\$/kWh)																			
882	Summer																			
883	Peak	-	-	.00000	.02015	(.00253)	.00561	.00085	(.00004)	.00410	-	0.00537	(0.00537)	0.00103			.16599		.19500	
884	Part-Peak	-	-	.00000	.02015	(.00253)	.00561	.00085	(.00004)	.00410	-	0.00537	(0.00537)	0.00103			.16599		.19500	
885	Maximum	-	-	.00000	.02015	(.00253)	.00561	.00085	(.00004)	.00410	-	0.00537	(0.00537)	0.00103			.13478		.16379	
886	Winter																			
887	Part-Peak	-	-	.00000	.02015	(.00253)	.00561	.00085	(.00004)	.00410	-	0.00537	(0.00537)	0.00103			.13235		.16136	
888	Maximum	-	-	.00000	.02015	(.00253)	.00561	.00085	(.00004)	.00410	-	0.00537	(0.00537)	0.00103			.13169		.16070	
889																				
890	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-					-	
891	POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-					.00005	
892																				
893	CUSTOMER CHARGE (\$/meter/day)	-	-	434.45576	-	-	-	-	-	-	-	-	-	-					434.45576	13,223.75
894																				
895																				
896																				
897																				
898	TRA (\$/kWh)	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-						
899																				
900	CRS Wildfire Fund Charge																		.00561	
901	CRS Ongoing CTC																		.00085	
902	CRS Energy Cost Recovery Amount																		(.00004)	
903																				
904																				
905	E-CARE (\$/kWh)																			
906																				
907	A-1			(.13135)	(.01598)		(.00561)					(.00537)	.00537	(.00259)					(.15553)	
908	A-6			(.12910)	(.01598)		(.00561)					(.00537)	.00537	(.00259)					(.15328)	
909	A-15			(.13135)	(.01598)		(.00561)					(.00537)	.00537	(.00259)					(.15553)	
910	A10 Secondary			(.11716)	(.01598)		(.00561)					(.00537)	.00537	(.00216)					(.14091)	
911	A10 Primary			(.11716)	(.01598)		(.00561)					(.00537)	.00537	(.00202)					(.14077)	
912	A10 Transmission			(.11716)	(.01598)		(.00561)					(.00537)	.00537	(.00149)					(.14024)	
913	E19 Secondary			(.10036)	(.01598)		(.00561)					(.00537)	.00537	(.00183)					(.12378)	
914	E19 Primary			(.10036)	(.01598)		(.00561)					(.00537)	.00537	(.00173)					(.12368)	
915	E19 Transmission			(.10036)	(.01598)		(.00561)					(.00537)	.00537	(.00144)					(.12339)	
916	E20 Secondary			(.06976)	(.01598)		(.00561)					(.00537)	.00537	(.00160)					(.09295)	
917	E20 Primary			(.06976)	(.01598)		(.00561)					(.00537)	.00537	(.00153)					(.09288)	
918	E20 Transmission			(.06976)	(.01598)		(.00561)					(.00537)	.00537	(.00103)					(.09238)	
919																				
920																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	Preliminary 2024 AET																				
3	January 1, 2024																				
4																					
5																					
921	LS-1	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg	
922																					
923	ENERGY CHARGE (\$/kWh)	.02799	.00007	.18495	.01070	(.00253)	.00561	.00088	(.00004)	.00407	-	0.00537	(0.00537)	0.00218			.14451		.37823		
924																					
925	TRA (\$/kWh)	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-							
926																					
927	CRS Wildfire Fund Charge																			.00561	
928	CRS Ongoing CTC																			.00088	
929	CRS Energy Cost Recovery Amount																			(.00004)	
930																					
931																					
932	LS-2																				
933																					
934	ENERGY CHARGE (\$/kWh)	.02799	.00007	.18495	.01070	(.00253)	.00561	.00088	(.00004)	.00407	-	0.00537	(0.00537)	0.00218			.14451		.37823		
935																					
936	TRA (\$/kWh)	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-							
937																					
938	CRS Wildfire Fund Charge																			.00561	
939	CRS Ongoing CTC																			.00088	
940	CRS Energy Cost Recovery Amount																			(.00004)	
941																					
942																					
943	LS-3																				
944																					
945	ENERGY CHARGE (\$/kWh)	.02799	.00007	.18495	.01070	(.00253)	.00561	.00088	(.00004)	.00407	-	0.00537	(0.00537)	0.00218			.14451		.37823		
946																					
947	CUSTOMER CHARGE (\$/meter/day)	-	-	.24641	-	-	-	-	-	-	-	-	-	-						.24641	7.50
948																					
949	TRA (\$/kWh)	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-							
950																					
951	CRS Wildfire Fund Charge																			.00561	
952	CRS Ongoing CTC																			.00088	
953	CRS Energy Cost Recovery Amount																			(.00004)	
954																					
955																					
956	TC-1																				
957																					
958	ENERGY CHARGE (\$/kWh)																				
959	Summer	.03346	.00008	.18056	.00909	(.00253)	.00561	.00104	(.00004)	.00549	-	0.00537	(0.00537)	0.00259			.15611		.39130		
960	Winter	.03346	.00008	.18056	.00909	(.00253)	.00561	.00104	(.00004)	.00549	-	0.00537	(0.00537)	0.00259			.15611		.39130		
961																					
962	CUSTOMER CHARGE (\$/meter/day)	-	-	.49281	-	-	-	-	-	-	-	-	-	-						.49281	15.00
963																					
964	TRA (\$/kWh)	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-							
965																					
966	CRS Wildfire Fund Charge																			.00561	
967	CRS Ongoing CTC																			.00104	
968	CRS Energy Cost Recovery Amount																			(.00004)	
969																					
970																					
971	OL-1																				
972																					
973	ENERGY CHARGE (\$/kWh)	.02799	.00007	.18495	.02668	(.00253)	.00561	.00088	(.00004)	.00407	-	0.00537	(0.00537)	0.00218			.14451		.39421		
974																					
975																					
976	TRA (\$/kWh)	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-							
977																					
978	CRS Wildfire Fund Charge																			.00561	
979	CRS Ongoing CTC																			.00088	
980	CRS Energy Cost Recovery Amount																			(.00004)	
981																					
982																					

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1	Pacific Gas & Electric Company																			
2	Preliminary 2024 AET																			
3	January 1, 2024																			
4																				
1064	Standby	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
1065	Customer & Meter Charges																			
1066	Residential																			
1068	Customer Charge	-	-	.16427	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.16427	5.00
1069	Meter Charge	-	-	.12813	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.12813	3.90
1070																				
1071	Agricultural																			
1072	Customer Charge	-	-	.90678	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.90678	27.60
1073	Meter Charge	-	-	.19713	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.19713	6.00
1074																				
1075	Small Light and Power																			
1076	(Reservation Capacity < 75 kW)																			
1077	Single Phase Service																			
1078	Customer Charge	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
1079	Meter Charge	-	-	.20107	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.20107	6.12
1080	PolyPhase Service																			
1081	Customer Charge	-	-	.82136	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.82136	25.00
1082	Meter Charge	-	-	.20107	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.20107	6.12
1083																				
1084	Medium Light and Power																			
1085	(Reservation Capacity > 75 kW and < 500 kW)																			
1086	Customer Charge	-	-	12.09237	-	-	-	-	-	-	-	-	-	-	-	-	-	-	12.09237	368.06
1087	Meter Charge	-	-	.17741	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.17741	5.40
1088																				
1089	Medium Light and Power																			
1090	(Reservation Capacity > 500 kW and < 1000 kW)																			
1091	Transmission Customer Charge	-	-	130.56507	-	-	-	-	-	-	-	-	-	-	-	-	-	-	130.56507	3,974.07
1092	Primary Customer Charge	-	-	92.17202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	92.17202	2,805.49
1093	Secondary Customer Charge	-	-	60.78949	-	-	-	-	-	-	-	-	-	-	-	-	-	-	60.78949	1,850.28
1094																				
1095	Large Light and Power																			
1096	(Reservation Capacity > 1000 kW)																			
1097	Transmission Customer Charge	-	-	434.45576	-	-	-	-	-	-	-	-	-	-	-	-	-	-	434.45576	13,223.75
1098	Primary Customer Charge	-	-	118.37377	-	-	-	-	-	-	-	-	-	-	-	-	-	-	118.37377	3,603.00
1099	Secondary Customer Charge	-	-	117.45694	-	-	-	-	-	-	-	-	-	-	-	-	-	-	117.45694	3,575.10
1100																				
1101	Supplemental Standby Service																			
1102	Meter Charge	-	-	6.11088	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.11088	186.00
1103																				
1104																				
1105	Standby																			
1106	Reduced Basic Service Fee																			
1107																				
1108	Small Light and Power (Reservation Capacity <= 75 kW)																			
1109	Singlephase	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
1110	Polyphase	-	-	.39359	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.39359	11.98
1111																				
1112																				
1113	Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)																			
1114	Primary	-	-	4.59959	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4.59959	140.00
1115	Secondary	-	-	1.23433	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.23433	37.57
1116																				
1117																				
1118	Medium Light and Power (Reservation Capacity >= 500 kW and < 1000 kW)																			
1119	Primary	-	-	11.72698	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11.72698	356.94
1120	Secondary	-	-	7.91556	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7.91556	240.93
1121	Transmission	-	-	18.68945	-	-	-	-	-	-	-	-	-	-	-	-	-	-	18.68945	568.86
1122																				
1123	Large Light and Power (Reservation Capacity >= 1000 kW)																			
1124	Primary	-	-	8.44583	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8.44583	257.07
1125	Secondary	-	-	10.75515	-	-	-	-	-	-	-	-	-	-	-	-	-	-	10.75515	327.36
1126	Transmission	-	-	24.52271	-	-	-	-	-	-	-	-	-	-	-	-	-	-	24.52271	746.41
1127																				
1128																				

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1	Pacific Gas & Electric Company																			
2	Preliminary 2024 AET																			
3	January 1, 2024																			
4																				
5																				
1129	AG-1	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
1130																				
1131	CONNECTED LOAD CHARGE (\$/hp)																			
1132	Rate A																			
1133	Summer	-	-	12.18	-	-	-	-	-	-	-	-	-	-	-	-	3.17		15.35	
1134	Winter	-	-	12.18	-	-	-	-	-	-	-	-	-	-	-	-	.00		12.18	
1135																				
1136	DEMAND CHARGE (\$/kW)																			
1137	Rate B																			
1138	Maximum																			
1139	Summer	-	-	17.37	-	-	-	-	-	-	-	-	-	-	-	-	4.54		21.91	
1140	Winter	-	-	17.37	-	-	-	-	-	-	-	-	-	-	-	-	.00		17.37	
1141																				
1142	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1143	Summer	-	-	2.02	-	-	-	-	-	-	-	-	-	-	-	-	.00		2.02	
1144	Winter	-	-	1.48	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.48	
1145																				
1146	ENERGY CHARGE (\$/kWh)																			
1147	Rate A																			
1148	Summer	.03154	.00008	.21373	.02964	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			.14395		.42991	
1149	Winter	.03154	.00008	.17701	.02964	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			.13056		.37980	
1150	Rate B																			
1151	Summer	.03154	.00008	.09077	.02734	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			.15423		.31493	
1152	Winter	.03154	.00008	.05084	.02734	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			.12176		.24253	
1153																				
1154	CUSTOMER CHARGE (\$/meter/day)																			
1155	Rate A	-	-	.57400	-	-	-	-	-	-	-	-	-	-	-	-			.57400	17.47
1156	Rate B	-	-	.76313	-	-	-	-	-	-	-	-	-	-	-	-			.76313	23.23
1157																				
1158	TRA (\$/kWh)	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
1159																				
1160	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1161	Rate A										.00000								.00000	
1162	Rate B										.00000								.00000	
1163																				
1164	CRS Wildfire Fund Charge																		.00561	
1165	CRS Ongoing CTC																		.00097	
1166	CRS Energy Cost Recovery Amount																		(.00004)	
1167																				
1168																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Preliminary 2024 AET																			
3	January 1, 2024																			
4																				
5																				
1169	AG-R	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
1170																				
1171	CONNECTED LOAD CHARGE (\$/hp)																			
1172	Rates A and D																			
1173	Summer	-	-	10.70	-	-	-	-	-	-	-	-	-	-	-	-	2.64		13.34	
1174	Winter	-	-	10.70	-	-	-	-	-	-	-	-	-	-	-	-	.00		10.70	
1175																				
1176	DEMAND CHARGE (\$/kW)																			
1177	Rates B and E																			
1178	Summer																			
1179	Peak	-	-	7.54	-	-	-	-	-	-	-	-	-	-	-	-	.00		7.54	
1180	Maximum	-	-	15.53	-	-	-	-	-	-	-	-	-	-	-	-	3.90		19.43	
1181	Winter	-	-		-	-	-	-	-	-	-	-	-	-	-	-				
1182	Maximum	-	-	15.53	-	-	-	-	-	-	-	-	-	-	-	-	.00		15.53	
1183																				
1184	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1185	Summer	-	-	.75	-	-	-	-	-	-	-	-	-	-	-	-	.00		.75	
1186	Winter	-	-	.86	-	-	-	-	-	-	-	-	-	-	-	-	.00		.86	
1187																				
1188	ENERGY CHARGE (\$/kWh)																			
1189	Rates A and D																			
1190	Summer																			
1191	Peak	.03154	.00008	.20108	.02964	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			.13736		.41067	
1192	Off-Peak	.03154	.00008	.19929	.02964	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			.13736		.40888	
1193	Winter																			
1194	Part-Peak	.03154	.00008	.17001	.02964	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			.12075		.36299	
1195	Off-Peak	.03154	.00008	.17001	.02964	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			.12004		.36228	
1196	Rates B and E																			
1197	Summer																			
1198	Peak	.03154	.00008	.15207	.02734	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			.12974		.35174	
1199	Off-Peak	.03154	.00008	.15046	.02734	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			.12974		.35013	
1200	Winter																			
1201	Part-Peak	.03154	.00008	.13246	.02734	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			.11834		.32073	
1202	Off-Peak	.03154	.00008	.13246	.02734	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			.11763		.32002	
1203																				
1204	CUSTOMER CHARGE (\$/meter/day)																			
1205	Rates A and D	-	-	.57400	-	-	-	-	-	-	-	-	-	-	-	-			57400	17.47
1206	Rates B and E	-	-	.76313	-	-	-	-	-	-	-	-	-	-	-	-			.76313	23.23
1207																				
1208																				
1209	TRA (\$/kWh)	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
1210																				
1211	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1212	Rate A and D										.00000								.00000	
1213	Rate B and E										.00000								.00000	
1214																				
1215	CRS Wildfire Fund Charge																			.00561
1216	CRS Ongoing CTC																			.00097
1217	CRS Energy Cost Recovery Amount																			(.00004)
1218																				
1219																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Preliminary 2024 AET																			
3	January 1, 2024																			
4																				
5																				
1220	AG-V	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
1221																				
1222	CONNECTED LOAD CHARGE (\$/hp)																			
1223	Rates A and D																			
1224	Summer	-	-	10.08	-	-	-	-	-	-	-	-	-	-	-	-	2.77	-	12.85	-
1225	Winter	-	-	10.08	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	10.08	-
1226																				
1227	DEMAND CHARGE (\$/kW)																			
1228	Rates B and E																			
1229	Summer																			
1230	Peak	-	-	6.41	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	6.41	-
1231	Maximum	-	-	15.95	-	-	-	-	-	-	-	-	-	-	-	-	3.69	-	19.64	-
1232	Winter	-	-		-	-	-	-	-	-	-	-	-	-	-	-		-		-
1233	Maximum	-	-	15.92	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	15.92	-
1234																				
1235	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1236	Summer	-	-	1.02	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	1.02	-
1237	Winter	-	-	.97	-	-	-	-	-	-	-	-	-	-	-	-	.00	-	.97	-
1238																				
1239	ENERGY CHARGE (\$/kWh)																			
1240	Rates A and D																			
1241	Summer																			
1242	Peak	.03154	.00008	.21235	.02964	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			.13287		.41745	
1243	Off-Peak	.03154	.00008	.21057	.02964	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			.13287		.41567	
1244	Winter																			
1245	Part-Peak	.03154	.00008	.17947	.02964	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			.11764		.36934	
1246	Off-Peak	.03154	.00008	.17947	.02964	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			.11693		.36863	
1247	Rates B and E																			
1248	Summer																			
1249	Peak	.03154	.00008	.13717	.02734	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			.12552		.33262	
1250	Off-Peak	.03154	.00008	.13554	.02734	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			.12552		.33099	
1251	Winter																			
1252	Part-Peak	.03154	.00008	.11969	.02734	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			.11311		.30273	
1253	Off-Peak	.03154	.00008	.11969	.02734	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			.11240		.30202	
1254																				
1255	CUSTOMER CHARGE (\$/meter/day)																			
1256	Rates A and D	-	-	.57400	-	-	-	-	-	-	-	-	-	-	-	-			57400	17.47
1257	Rates B and E	-	-	.76313	-	-	-	-	-	-	-	-	-	-	-	-			.76313	23.23
1258																				
1259																				
1260	TRA (\$/kWh)	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
1261																				
1262	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1263	Rate A and D										.00000								.00000	
1264	Rate B and E										.00000								.00000	
1265																				
1266	CRS Wildfire Fund Charge																		.00561	
1267	CRS Ongoing CTC																		.00097	
1268	CRS Energy Cost Recovery Amount																		(.00004)	
1269																				
1270																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	Preliminary 2024 AET																				
3	January 1, 2024																				
4																					
5																					
1354		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH				Gen	CIA	Total	Mo. Chrg
1355																					
1356	AG-5																				
1357																					
1358	CONNECTED LOAD CHARGE (\$/hp)																				
1359	Rates A and D																				
1360	Summer	-	-	15.57	-	-	-	-	-	-	-	-	-	-	-	-		7.51		23.08	
1361	Winter	-	-	15.57	-	-	-	-	-	-	-	-	-	-	-	-		.00		15.57	
1362																					
1363	DEMAND CHARGE (\$/kW)																				
1364	Rates B and E																				
1365	Summer																				
1366	Peak	-	-	10.44	-	-	-	-	-	-	-	-	-	-	-	-		.00		10.44	
1367	Maximum	-	-	20.51	-	-	-	-	-	-	-	-	-	-	-	-		9.60		30.11	
1368	Winter																				
1369	Maximum	-	-	20.51	-	-	-	-	-	-	-	-	-	-	-	-		.00		20.51	
1370																					
1371	Rates C and F																				
1372	Summer																				
1373	Peak	-	-	6.29	-	-	-	-	-	-	-	-	-	-	-	-		10.76		17.05	
1374	Part-Peak	-	-	4.32	-	-	-	-	-	-	-	-	-	-	-	-		10.76		15.08	
1375	Maximum	-	-	14.83	-	-	-	-	-	-	-	-	-	-	-	-		.00		14.83	
1376	Winter																				
1377	Part-Peak	-	-	3.49	-	-	-	-	-	-	-	-	-	-	-	-		.00		3.49	
1378	Maximum	-	-	14.83	-	-	-	-	-	-	-	-	-	-	-	-		.00		14.83	
1379																					
1380	"B & E" VOLTAGE DISCOUNT (\$/kW of maximum demand)																				
1381	Primary																				
1382	Summer	-	-	.73	-	-	-	-	-	-	-	-	-	-	-	-		3.02		3.75	
1383	Winter	-	-	.70	-	-	-	-	-	-	-	-	-	-	-	-		.00		.70	
1384	Transmission																				
1385	Summer	-	-	9.55	-	-	-	-	-	-	-	-	-	-	-	-		5.24		14.79	
1386	Winter	-	-	9.55	-	-	-	-	-	-	-	-	-	-	-	-		.00		9.55	
1387																					
1388	"C & F" PRIMARY VOLTAGE DISCOUNT																				
1389	Summer (\$/kW of Peak Demand)	-	-	1.64	-	-	-	-	-	-	-	-	-	-	-	-		.00		1.64	
1390	Winter (\$/kW of Max Demand)	-	-	1.31	-	-	-	-	-	-	-	-	-	-	-	-		.00		1.31	
1391																					
1392	"C & F" TRANSMISSION VOLTAGE DISCOUNT																				
1393	Summer (\$/kW)																				
1394	Peak	-	-	6.29	-	-	-	-	-	-	-	-	-	-	-	-		.00		6.29	
1395	Part-Peak	-	-	4.32	-	-	-	-	-	-	-	-	-	-	-	-		.00		4.32	
1396	Max	-	-	14.25	-	-	-	-	-	-	-	-	-	-	-	-		.00		14.25	
1397	Winter (\$/kW)																				
1398	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-		.00		.00	
1399	Max	-	-	14.25	-	-	-	-	-	-	-	-	-	-	-	-		.00		14.25	
1400																					
1401	ENERGY CHARGE (\$/kWh)																				
1402	Rates A and D																				
1403	Summer																				
1404	Peak	.03154	.00008	.13595	.02964	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232				.14317		.35135	
1405	Off-Peak	.03154	.00008	.13450	.02964	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232				.14317		.34990	
1406	Winter																				
1407	Part-Peak	.03154	.00008	.11580	.02964	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232				.13089		.31892	
1408	Off-Peak	.03154	.00008	.11580	.02964	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232				.13018		.31821	
1409																					
1410	Rates B and E																				
1411	Summer																				
1412	Peak	.03154	.00008	.04501	.02379	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232				.13800		.24939	
1413	Off-Peak	.03154	.00008	.04425	.02379	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232				.13800		.24863	
1414	Winter																				
1415	Part-Peak	.03154	.00008	.04025	.02379	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232				.12557		.23220	
1416	Off-Peak	.03154	.00008	.04025	.02379	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232				.12489		.23152	
1417																					
1418																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Preliminary 2024 AET																			
3	January 1, 2024																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
1419	AG-5 (continued)																			
1420																				
1421	Rates C and F																			
1422	Summer																			
1423	Peak	.03154	.00008	.03227	.02379	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			.11366		.21231	
1424	Part-Peak	.03154	.00008	.03185	.02379	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			.11366		.21189	
1425	Off-Peak	.03154	.00008	.03138	.02379	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			.10759		.20535	
1426	Winter																			
1427	Part-Peak	.03154	.00008	.03344	.02379	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			.10500		.20482	
1428	Off-Peak	.03154	.00008	.03344	.02379	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			.10429		.20411	
1429																				
1430																				
1431																				
1432																				
1433	CUSTOMER CHARGE (\$/meter/day)																			
1434	Rates A and D	-	-	.57400	-	-	-	-	-	-	-	-	-	-					.57400	17.47
1435	Rates B and E	-	-	1.19446	-	-	-	-	-	-	-	-	-	-					1.19446	36.36
1436	Rates C and F	-	-	5.30871	-	-	-	-	-	-	-	-	-	-					5.30871	161.58
1437																				
1438																				
1439	TRA (\$/kWh) Rates A, B, C, D, E and F	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-						
1440																				
1441	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1442	Rates A and D										.00000								.00000	
1443	Rates B and E										.00000								.00000	
1444	Rates C and F										.00000								.00000	
1445																				
1446	CRS Wildfire Fund Charge																		.00561	
1447	CRS Ongoing CTC																		.00097	
1448	CRS Energy Cost Recovery Amount																		(.00004)	
1449																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Preliminary 2024 AET																			
3	January 1, 2024																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
1450																				
1451	DA/CCA Vintaged PCIA Rates (with DWR FF)																			
1452		Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022	Vin 2023	Vin 2024		
1453	Residential	.00000	.00563	.00924	.00997	.00951	.00965	.00940	.00935	.00912	.00887	.00772	.00549	.00474	(.00758)	(.00185)	.00747	.00747		
1454	Small L&P	.00000	.00541	.00888	.00958	.00914	.00928	.00903	.00899	.00877	.00852	.00742	.00528	.00455	(.00729)	(.00178)	.00717	.00717		
1455	Medium L&P	.00000	.00569	.00933	.01007	.00960	.00975	.00949	.00945	.00921	.00896	.00780	.00555	.00478	(.00766)	(.00187)	.00754	.00754		
1456	E19	.00000	.00538	.00882	.00951	.00908	.00921	.00897	.00893	.00871	.00846	.00737	.00524	.00452	(.00724)	(.00177)	.00713	.00713		
1457	Streetlights	.00000	.00460	.00754	.00814	.00776	.00788	.00767	.00764	.00745	.00724	.00631	.00449	.00387	(.00618)	(.00150)	.00610	.00610		
1458	Standby	.00000	.00391	.00641	.00692	.00660	.00670	.00652	.00649	.00633	.00615	.00536	.00382	.00329	(.00524)	(.00127)	.00518	.00518		
1459	Agriculture	.00000	.00507	.00831	.00896	.00855	.00868	.00846	.00841	.00821	.00798	.00695	.00494	.00426	(.00682)	(.00166)	.00672	.00672		
1460	E20 T	.00000	.00446	.00731	.00788	.00752	.00764	.00744	.00740	.00722	.00702	.00611	.00435	.00375	(.00599)	(.00146)	.00591	.00591		
1461	E20 P	.00000	.00492	.00806	.00870	.00830	.00842	.00820	.00816	.00796	.00774	.00674	.00480	.00414	(.00661)	(.00161)	.00652	.00652		
1462	E20 S	.00000	.00526	.00863	.00931	.00888	.00902	.00878	.00874	.00852	.00828	.00722	.00513	.00443	(.00708)	(.00173)	.00697	.00697		
1463	BEV1	.00000	.00480	.00788	.00850	.00811	.00824	.00802	.00798	.00778	.00757	.00659	.00469	.00404	(.00647)	(.00158)	.00637	.00637		
1464	BEV2	.00000	.00536	.00880	.00949	.00906	.00919	.00895	.00891	.00869	.00845	.00736	.00523	.00451	(.00722)	(.00176)	.00711	.00711		
1465																				
1466																				
1467	Bundled Vintaged PCIA Rates (with DWR FF)																			
1468		Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022	Vin 2023	Vin 2024		
1469	Residential	.00000	.00487	.00850	.00919	.00940	.00906	.00899	.00884	.00884	.00857	.00743	.00552	.00474	(.00759)	(.00185)	.00747	.00747		
1470	Small L&P	.00000	.00468	.00816	.00883	.00904	.00871	.00864	.00849	.00850	.00824	.00714	.00530	.00455	(.00729)	(.00178)	.00717	.00717		
1471	Medium L&P	.00000	.00492	.00858	.00928	.00950	.00915	.00908	.00893	.00893	.00866	.00750	.00557	.00479	(.00766)	(.00187)	.00754	.00754		
1472	E19	.00000	.00465	.00811	.00877	.00898	.00865	.00859	.00844	.00844	.00818	.00709	.00527	.00452	(.00724)	(.00177)	.00713	.00713		
1473	Streetlights	.00000	.00398	.00694	.00750	.00768	.00740	.00734	.00722	.00722	.00700	.00607	.00451	.00387	(.00618)	(.00150)	.00610	.00610		
1474	Standby	.00000	.00339	.00590	.00638	.00653	.00629	.00624	.00614	.00614	.00595	.00516	.00384	.00329	(.00524)	(.00127)	.00518	.00518		
1475	Agriculture	.00000	.00438	.00764	.00827	.00846	.00815	.00809	.00795	.00795	.00771	.00668	.00497	.00426	(.00682)	(.00166)	.00672	.00672		
1476	E20 T	.00000	.00386	.00672	.00727	.00744	.00717	.00712	.00699	.00699	.00678	.00588	.00437	.00375	(.00599)	(.00146)	.00591	.00591		
1477	E20 P	.00000	.00425	.00741	.00802	.00821	.00791	.00785	.00771	.00772	.00748	.00648	.00482	.00414	(.00661)	(.00161)	.00652	.00652		
1478	E20 S	.00000	.00455	.00793	.00858	.00878	.00846	.00840	.00825	.00826	.00800	.00694	.00516	.00443	(.00708)	(.00173)	.00697	.00697		
1479	BEV1	.00000	.00416	.00725	.00784	.00802	.00773	.00767	.00754	.00754	.00731	.00634	.00471	.00404	(.00647)	(.00158)	.00719	.00719		
1480	BEV2	.00000	.00464	.00809	.00875	.00896	.00863	.00857	.00842	.00842	.00816	.00708	.00526	.00451	(.00722)	(.00176)	.00637	.00637		
1481																				
1482																				
1483	Prelim I Rates (total FF within vintaged PCIA rates)																			
1484		Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022	Vin 2023	Vin 2024		
1485	All Customer Classes	.00000	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004
1486																				
1487																				
1488	E-FFS Rates (\$/kWh)																			
1489		Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022	Vin 2023	Vin 2024		
1490	Residential	.00128	.00124	.00121	.00121	.00121	.00121	.00121	.00121	.00121	.00122	.00123	.00124	.00125	.00134	.00129	.00123	.00123		
1491	Small L&P	.00123	.00119	.00117	.00116	.00116	.00116	.00116	.00117	.00117	.00117	.00118	.00119	.00120	.00128	.00124	.00118	.00118		
1492	Medium L&P	.00130	.00126	.00123	.00123	.00123	.00123	.00123	.00123	.00123	.00123	.00124	.00126	.00126	.00135	.00131	.00124	.00124		
1493	E19	.00124	.00120	.00117	.00117	.00117	.00117	.00117	.00117	.00117	.00117	.00118	.00120	.00120	.00129	.00125	.00118	.00118		
1494	Streetlights	.00105	.00102	.00099	.00099	.00099	.00099	.00099	.00099	.00100	.00100	.00100	.00102	.00109	.00109	.00106	.00100	.00100		
1495	Standby	.00088	.00085	.00084	.00083	.00083	.00083	.00083	.00083	.00084	.00084	.00084	.00085	.00086	.00092	.00089	.00084	.00084		
1496	Agriculture	.00114	.00111	.00108	.00108	.00108	.00108	.00108	.00108	.00108	.00109	.00109	.00111	.00111	.00119	.00116	.00109	.00109		
1497	E20 T	.00101	.00098	.00096	.00096	.00096	.00096	.00096	.00096	.00096	.00096	.00097	.00098	.00099	.00106	.00102	.00097	.00097		
1498	E20 P	.00112	.00109	.00106	.00106	.00106	.00106	.00106	.00106	.00106	.00107	.00107	.00109	.00109	.00117	.00113	.00108	.00108		
1499	E20 S	.00121	.00117	.00114	.00114	.00114	.00114	.00114	.00114	.00114	.00115	.00115	.00117	.00117	.00126	.00122	.00116	.00116		
1500																				
1501																				
1502																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Preliminary 2024 AET																			
3	January 1, 2024																			
4																				
1503	Schedule E-ERA Rates (for use with E-31)	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
1504		Total	"Frozen"																	
1505		Rates	Rates	E-ERA Rates																
1506	A-1																			
1507	ENERGY CHARGE (\$/kWh)																			
1508	Summer	.47849	.13383	.34466																
1509	Winter	.42151	.09174	.32977																
1510																				
1511	A-1 TOU																			
1512	ENERGY CHARGE (\$/kWh)																			
1513	Summer																			
1514	Peak	.48175	.13383	.34792																
1515	Part-Peak	.48175	.13383	.34792																
1516	Off-Peak	.45705	.13383	.32322																
1517	Winter																			
1518	Part-Peak	.43417	.09174	.34243																
1519	Off-Peak	.43359	.09174	.34185																
1520																				
1521	A-6																			
1522	ENERGY CHARGE (\$/kWh)																			
1523	Summer																			
1524	Peak	.53767	.20932	.32835																
1525	Part-Peak	.49616	.09259	.40357																
1526	Off-Peak	.44368	.05056	.39312																
1527	Winter																			
1528	Part-Peak	.43463	.10406	.33057																
1529	Off-Peak	.43359	.06452	.36907																
1530																				
1531	A-10																			
1532	ENERGY CHARGE (\$/kWh)																			
1533	Transmission																			
1534	Summer	.20103	.08915	.11188																
1535	Winter	.18391	.07279	.11112																
1536	Primary																			
1537	Summer	.28660	.08915	.19745																
1538	Winter	.25140	.07279	.17861																
1539	Secondary																			
1540	Summer	.30753	.08915	.21838																
1541	Winter	.26992	.07279	.19713																
1542																				
1543	A-10 TOU																			
1544	ENERGY CHARGE (\$/kWh)																			
1545	Transmission																			
1546	Summer																			
1547	Peak	.21546	.08915	.12631																
1548	Part-Peak	.21546	.08915	.12631																
1549	Off-Peak	.19081	.08915	.10166																
1550	Winter																			
1551	Part-Peak	.18358	.07279	.11079																
1552	Off-Peak	.18292	.07279	.11013																
1553	Primary																			
1554	Summer	.30079	.08915	.21164																
1555	Peak	.30079	.08915	.21164																
1556	Part-Peak	.30079	.08915	.21164																
1557	Off-Peak	.27547	.08915	.18632																
1558	Winter																			
1559	Part-Peak	.25167	.07279	.17888																
1560	Off-Peak	.25100	.07279	.17821																
1561	Secondary																			
1562	Summer	.32107	.08915	.23192																
1563	Peak	.32107	.08915	.23192																
1564	Part-Peak	.32107	.08915	.23192																
1565	Off-Peak	.29429	.08915	.20514																
1566	Winter																			
1567	Part-Peak	.27061	.07279	.19782																
1568	Off-Peak	.26990	.07279	.19711																
1569																				
1570	A-15																			
1571	ENERGY CHARGE (\$/kWh)																			
1572	Summer	.47884	.17985	.29899																
1573	Winter	.43800	.14452	.29348																
1574																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Preliminary 2024 AET																			
3	January 1, 2024																			
4																				
1575	E-19	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
1576	Transmission																			
1577	ENERGY CHARGES (\$/kWh)																			
1578	Summer																			
1579	Peak	.13290	.08676	.04614																
1580	Part-Peak	.13290	.06580	.06710																
1581	Off-Peak	.12724	.06180	.06544																
1582	Winter																			
1583	Part-Peak	.12481	.08114	.04367																
1584	Off-Peak	.12415	.06679	.05736																
1585																				
1586	Primary																			
1587	ENERGY CHARGES (\$/kWh)																			
1588	Summer																			
1589	Peak	.14926	.06271	.08655																
1590	Part-Peak	.14926	.04868	.10058																
1591	Off-Peak	.14353	.04683	.09670																
1592	Winter																			
1593	Part-Peak	.14106	.05700	.08406																
1594	Off-Peak	.14039	.04782	.09257																
1595																				
1596	Secondary																			
1597	ENERGY CHARGES (\$/kWh)																			
1598	Summer																			
1599	Peak	.16705	.08773	.07932																
1600	Part-Peak	.16705	.05810	.10895																
1601	Off-Peak	.16107	.05059	.11048																
1602	Winter																			
1603	Part-Peak	.15848	.06392	.09456																
1604	Off-Peak	.15777	.05038	.10739																
1605																				
1606	E-20																			
1607	Transmission																			
1608	ENERGY CHARGES (\$/kWh)																			
1609	Summer																			
1610	Peak	.13349	.05318	.08031																
1611	Part-Peak	.13349	.03929	.09420																
1612	Off-Peak	.12782	.03665	.09117																
1613	Winter																			
1614	Part-Peak	.12539	.04937	.07602																
1615	Off-Peak	.12473	.03988	.08485																
1616																				
1617	Primary																			
1618	ENERGY CHARGES (\$/kWh)																			
1619	Summer																			
1620	Peak	.15204	.05778	.09426																
1621	Part-Peak	.15204	.04389	.10815																
1622	Off-Peak	.14628	.04205	.10423																
1623	Winter																			
1624	Part-Peak	.14381	.05192	.09189																
1625	Off-Peak	.14314	.04287	.10027																
1626																				
1627	Secondary																			
1628	ENERGY CHARGES (\$/kWh)																			
1629	Summer																			
1630	Peak	.15720	.08276	.07444																
1631	Part-Peak	.15720	.05335	.10385																
1632	Off-Peak	.15127	.04590	.10537																
1633	Winter																			
1634	Part-Peak	.14868	.05912	.08956																
1635	Off-Peak	.14797	.04569	.10228																
1636																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Preliminary 2024 AET																			
3	January 1, 2024																			
4																				
5																				
1637		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
1638	DAC-GT (excluding PCIA)																			
1639					Solar Gen															
1640																				
1641					.08273															
1642																				
1643	GT (excluding PCIA)																			
1644		Mktg/Admin	Other Fees	Program	Solar Gen	Avg Class														
1645																				
1646	Residential	.00549	.10016	.10565	.08273	(.17716)														
1647	Small L&P	.00549	.09155	.09704	.08273	(.17022)														
1648	Medium L&P	.00549	.09155	.09704	.08273	(.17894)														
1649	E-19	.00549	.08141	.08690	.08273	(.16909)														
1650	Streetlights	.00549	.07992	.08541	.08273	(.14451)														
1651	Agriculture/E37	.00549	.07797	.08346	.08273	(.15928)														
1652	E-20T	.00549	.07298	.07847	.08273	(.14000)														
1653	E-20P	.00549	.07626	.08175	.08273	(.15451)														
1654	E-20S	.00549	.07872	.08421	.08273	(.16540)														
1655																				
1656	Other fees as shown above include RIC, RA, CAISO, WREGIS and SVA																			
1657																				
1658	ECR (excluding PCIA)																			
1659		Mktg/Admin	Other Fees	Program	Solar Gen	Avg Class														
1660																				
1661	Residential	.00506	.10122	.10628	.00000	(.17716)														
1662	Small L&P	.00506	.09261	.09767	.00000	(.17022)														
1663	Medium L&P	.00506	.09261	.09767	.00000	(.17894)														
1664	E-19	.00506	.08247	.08753	.00000	(.16909)														
1665	Streetlights	.00506	.08098	.08604	.00000	(.14451)														
1666	Agriculture/E37	.00506	.07903	.08409	.00000	(.15928)														
1667	E-20T	.00506	.07404	.07910	.00000	(.14000)														
1668	E-20P	.00506	.07732	.08238	.00000	(.15451)														
1669	E-20S	.00506	.07978	.08484	.00000	(.16540)														
1670																				
1671	Other fees as shown above include RIC, RA, CAISO, WREGIS and SVA																			
1672																				
1673																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Preliminary 2024 AET																			
3	January 1, 2024																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
		METER OWNERSHIP CREDIT (\$/meter/day)	METER SERVICES CREDIT (\$/meter/day)	READING CREDIT Dual Commodity, Electric Meter Only (\$/meter/month)	METER READING CREDIT Electric Only Site (\$/meter/month)	METER READING CREDIT MV90-Billed Meters (\$/meter/month)	BILLING CREDIT Partial ESP Consolidated Billing - Dual Commodity (\$/account/month)	BILLING CREDIT Partial ESP Consolidated Billing - Electric Only (\$/account/month)	BILLING CREDIT Full ESP Consolidated Billing - Dual Commodity (\$/account/month)	BILLING CREDIT Full ESP Consolidated Billing - Electric Only (\$/account/month)										
1674	E-CREDIT (per D-21-11-016)																			
1675	Residential	0.04016	0.03129	0.22	0.22	8.54	1.37	1.37	1.37	1.37										
1676	A-1 Singlephase	0.06475	0.05109	0.26	0.26	11.61	1.07	1.08	1.07	1.08										
1677	A-1 TOU Singlephase	0.06475	0.05109	0.26	0.26	11.61	1.07	1.08	1.07	1.08										
1678	A-1 Polyphase	0.20159	0.07132	0.32	0.32	9.05	1.38	1.49	1.38	1.49										
1679	A-1 TOU Polyphase	0.20159	0.07132	0.32	0.32	9.05	1.38	1.49	1.38	1.49										
1680	A-6 Singlephase	0.06475	0.05109	0.26	0.26	11.61	1.07	1.08	1.07	1.08										
1681	A-6 Polyphase	0.20159	0.07132	0.32	0.32	9.05	1.38	1.49	1.38	1.49										
1682	A-15	0.06475	0.05109	0.26	0.26	11.61	1.07	1.08	1.07	1.08										
1683	TC-1	0.05970	0.04024	0.16	0.16	8.54	0.38	0.64	0.38	0.64										
1684	A-10S	0.33363	0.18454	0.57	0.57	7.90	2.01	2.18	2.01	2.18										
1685	A-10P	3.47239	1.07571	6.24	6.24	21.38	5.94	6.12	5.94	6.12										
1686	A-10T	3.47239	1.07571	6.24	6.24	21.38	5.94	6.12	5.94	6.12										
1687	E-19S	0.36606	1.18609	4.07	4.07	12.86	11.63	11.95	11.63	11.95										
1688	E-19SV	0.33363	0.18454	0.57	0.57	7.90	2.01	2.18	2.01	2.18										
1689	E-19P	3.83813	1.55243	4.63	4.63	13.97	12.61	13.10	12.61	13.10										
1690	E-19PV	3.47239	1.07571	6.24	6.24	21.38	5.94	6.12	5.94	6.12										
1691	E-19T	3.83813	2.23626	20.72	20.72	28.52	30.64	30.93	30.64	30.93										
1692	E-19TV	3.47239	1.07571	6.24	6.24	21.38	5.94	6.12	5.94	6.12										
1693	E-20S	0.60106	2.24748	5.60	5.60	24.44	17.92	18.27	17.92	18.27										
1694	E-20P	3.83813	2.03403	6.53	6.53	15.87	19.92	20.35	19.92	20.35										
1695	E-20T	3.83813	2.23626	20.72	20.72	28.52	30.64	30.93	30.64	30.93										
1696	AG-1A	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27										
1697	AG-1B	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44										
1698	AG-RA	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27										
1699	AG-RD	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27										
1700	AG-RB	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44										
1701	AG-RE	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44										
1702	AG-VA	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27										
1703	AG-VD	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27										
1704	AG-VB	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44										
1705	AG-VE	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44										
1706	AG-4A	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27										
1707	AG-4D	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27										
1708	AG-4B	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44										
1709	AG-4E	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44										
1710	AG-4C	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44										
1711	AG-4F	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44										
1712	AG-5A	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27										
1713	AG-5D	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27										
1714	AG-5B	0.18782	0.36942	0.85	0.85	11.44	1.83	2.29	1.83	2.29										
1715	AG-5E	0.18782	0.36942	0.85	0.85	11.44	1.83	2.29	1.83	2.29										
1716	AG-5C	0.18782	0.36942	0.85	0.85	11.44	1.83	2.29	1.83	2.29										
1717	AG-5F	0.18782	0.36942	0.85	0.85	11.44	1.83	2.29	1.83	2.29										
1718	LS-1	0.00000	0.00000	0.00	0.00	0.00	0.55	0.95	0.55	0.95										
1719	LS-2	0.00000	0.00000	0.00	0.00	0.00	0.55	0.95	0.55	0.95										
1720	LS-3	0.01187	0.00106	0.01	0.01	8.54	0.55	0.95	0.55	0.95										
1721	OL-1	0.00000	0.00000	0.00	0.00	0.00	0.55	0.95	0.55	0.95										
1722	E37	0.36606	1.18609	4.07	4.07	12.86	11.63	11.95	11.63	11.95										
1723	S Residential	0.04016	0.03129	0.22	0.22	8.54	1.37	1.37	1.37	1.37										
1724	S Residential TOU	0.04016	0.03129	0.22	0.22	8.54	1.37	1.37	1.37	1.37										
1725	S Agricultural	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44										
1726	S Agricultural TOU	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44										
1727	S Small Light and Power Single Phase (<= 75 kW)	0.06475	0.05109	0.26	0.26	11.61	1.07	1.08	1.07	1.08										
1728	S Small Light and Power PolyPhase (<= 75 kW)	0.20159	0.07132	0.32	0.32	9.05	1.38	1.49	1.38	1.49										
1729	S Medium Light and Power (> 75 kW and < 500 kW)	0.33363	0.18454	0.57	0.57	7.90	2.01	2.18	2.01	2.18										
1730	S Medium Light and Power S (>= 500 and <1000 kW)	0.36606	1.18609	4.07	4.07	12.86	11.63	11.95	11.63	11.95										
1731	S Medium Light and Power P (>= 500 and <1000 kW)	3.83813	1.55243	4.63	4.63	13.97	12.61	13.10	12.61	13.10										
1732	S Medium Light and Power T (>= 500 and <1000 kW)	3.83813	2.23626	20.72	20.72	28.52	30.64	30.93	30.64	30.93										
1733	S Large Light and Power S (>= 1000 kW)	0.60106	2.24748	5.60	5.60	24.44	17.92	18.27	17.92	18.27										
1734	S Large Light and Power P (>= 1000 kW)	3.83813	2.03403	6.53	6.53	15.87	19.92	20.35	19.92	20.35										
1735	S Large Light and Power T (>= 1000 kW)	3.83813	2.23626	20.72	20.72	28.52	30.64	30.93	30.64	30.93										
1736																				
1737	Note: Standby rate schedules receive credit for otherwise applicable rate schedule.																			
1738																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Preliminary 2024 AET																			
3	January 1, 2024																			
4		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
1739	BRR - Preliminary Statement Part I & Revenue Reporting Data - Begin			Effdrt	1/1/2024															
1740	Billed Component	t/	Applicability		Rate															
1741																				
1742	Distribution	CPUC Fees	All rate schedules; all custome		.00131															
1743	PPP	CEEIA	All rate schedules; all custome		.00000															
1744																				
1745																				
1746	Transmission	TAC	All rate schedules; all custome		.00618															
1747	Transmission	ECRA	Residential		.00000															
1748	Transmission	ECRA	Small Commercial		.00000															
1749	Transmission	ECRA	Medium Commercial		.00000															
1750	Transmission	ECRA	E-19		.00000															
1751	Transmission	ECRA	Streetlights		.00000															
1752	Transmission	ECRA	Standby		.00000															
1753	Transmission	ECRA	Ag (and E-37)		.00000															
1754	Transmission	ECRA	Large Commercial		.00000															
1755	Transmission	TRBAA	All rate schedules; all custome		(.00634)															
1756	PPP	PPCBA	All rate schedules; all custome		.00375															
1757	PPP	CARE	All rate schedules except CAR		.01598															
1758	PPP	PEERAM	All rate schedules; all custome		.00106															
1759	PPP	EPIC	All rate schedules; all custome		.00126															
1760	PPP	NSHPP	All rate schedules; all custome		.00000															
1761	PPP	TMNBC	All rate schedules; all custome		.00026															
1762	PPP	BioMAT	All rate schedules; all custome		.00009															
1763	PPP	WNDRR	Residential		.00010															
1764	Generation	PCCBA Core	All rate schedules; all bundled		.00000															
1765	Generation	PCCBA Non-C	All rate schedules; all bundled		.00000															
1766	Generation	ERRA	All rate schedules; all bundled		.16119															
1767	Generation	DWR Franchis	All rate schedules; all bundled		.00004															
1768																				
1769	Vintage PCIA	DWR Franchis	Non-bundled customers that ps		.00004															
1770																				
1771																				
1772																				
1773																				
1774	Other Revenue Reporting Data																			
1775	GTSRMA/Green Option	GTSR Admin	All rate schedules; enrolled cus		.00506															
1776	GTSRMA/Green Option	GTSR Market	All rate schedules; enrolled cus		.00043															
1777	GTSRMA/Green Option	ECR Admin	All rate schedules; enrolled cus		.00506															
1778	GTSRMA/Green Option	ECR Marketing	All rate schedules; enrolled cus		.00000															
1779																				
1780																				
1781	B-1																			
1782																				
1783	ENERGY CHARGE (\$/kWh)																			
1784	Summer																			
1785	Peak	.03346	.00008	.22380	.02584	(.00253)	.00561	.00104	(.00004)	.00549	-	0.00537	(0.00537)	0.00259			.23238		.52756	
1786	Part-Peak	.03346	.00008	.22380	.02584	(.00253)	.00561	.00104	(.00004)	.00549	-	0.00537	(0.00537)	0.00259			.18315		.47833	
1787	Off-Peak	.03346	.00008	.22380	.02584	(.00253)	.00561	.00104	(.00004)	.00549	-	0.00537	(0.00537)	0.00259			.16234		.45752	
1788	Winter																			
1789	Peak	.03346	.00008	.20363	.02584	(.00253)	.00561	.00104	(.00004)	.00549	-	0.00537	(0.00537)	0.00259			.17713		.45214	
1790	Off-Peak	.03346	.00008	.20363	.02584	(.00253)	.00561	.00104	(.00004)	.00549	-	0.00537	(0.00537)	0.00259			.16101		.43602	
1791	Super Off-Peak	.03346	.00008	.20363	.02584	(.00253)	.00561	.00104	(.00004)	.00549	-	0.00537	(0.00537)	0.00259			.14460		.41961	
1792																				
1793	CUSTOMER CHARGE (\$/meter/day)																			
1794	Single-phase	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
1795	Polyphase	-	-	.82136	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.82136	25.00
1796																				
1797	TRA (\$/kWh)	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1798																				
1799	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1800																				
1801	CRS Wildfire Fund Charge																			.00561
1802	CRS Ongoing CTC																			.00104
1803	CRS Energy Cost Recovery Amount																			(.00004)
1804																				
1805																				
1806	PDP Charge (kWh) - Std 5 Hrs																			.60
1807																				.60
1808																				
1809	PDP - Default (Every Event Day)																			
1810	PDP Summer Credit (kWh) - Peak																			(.05786)
1811	PDP Summer Credit (kWh) - Part-Peak																			(.01719)
1812	PDP Summer Credit (kWh) - Off-Peak																			(.01719)
1813																				
1814	PDP - Alternate Event Day																			
1815	PDP Summer Credit (kWh) - Peak																			(.02893)
1816	PDP Summer Credit (kWh) - Part-Peak																			(.00859)
1817	PDP Summer Credit (kWh) - Off-Peak																			(.00859)
1818																				
1819																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	Preliminary 2024 AET																				
3	January 1, 2024																				
4																					
1820	B1-ST	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg	
1821																					
1822	DEMAND CHARGE (\$/kW) (applied only to the max in the peak and part-peak periods all year)																				
1823	Summer	-	-	8.51	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8.51	
1824	Winter	-	-	8.51	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8.51	
1825																					
1826	ENERGY CHARGE (\$/kWh)																				
1827	Summer																				
1828	Peak	.03346	.00008	.24342	.02584	(.00253)	.00561	.00104	(.00004)	.00549	-	.00537	(.00537)	.00259			.23722		.55202		
1829	Part-Peak	.03346	.00008	.14458	.02584	(.00253)	.00561	.00104	(.00004)	.00549	-	.00537	(.00537)	.00259			.19476		.41072		
1830	Off-Peak	.03346	.00008	.13300	.02584	(.00253)	.00561	.00104	(.00004)	.00549	-	.00537	(.00537)	.00259			.15901		.36339		
1831	Winter																				
1832	Peak	.03346	.00008	.19605	.02584	(.00253)	.00561	.00104	(.00004)	.00549	-	.00537	(.00537)	.00259			.18664		.45407		
1833	Part-Peak	.03346	.00008	.17889	.02584	(.00253)	.00561	.00104	(.00004)	.00549	-	.00537	(.00537)	.00259			.17430		.42457		
1834	Off-Peak	.03346	.00008	.11184	.02584	(.00253)	.00561	.00104	(.00004)	.00549	-	.00537	(.00537)	.00259			.15230		.33552		
1835	Super Off-Peak	.03346	.00008	.11184	.02584	(.00253)	.00561	.00104	(.00004)	.00549	-	.00537	(.00537)	.00259			.13588		.31910		
1836																					
1837	CUSTOMER CHARGE (\$/meter/day)																				
1838	Single-phase	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
1839	Polyphase	-	-	.82136	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.82136	25.00
1840																					
1841	TRA (\$/kWh)	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1842																					
1843	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			.00000	
1844																					
1845	CRS Wildfire Fund Charge																			.00561	
1846	CRS Ongoing CTC																			.00104	
1847	CRS Energy Cost Recovery Amount																			(.00004)	
1848																					
1849																					
1850	B-6																				
1851																					
1852	ENERGY CHARGE (\$/kWh)																				
1853	Summer																				
1854	Peak	.03346	.00008	.30534	.02366	(.00253)	.00561	.00104	(.00004)	.00549	-	0.00537	(0.00537)	0.00259			.32383		.69837		
1855	Off-Peak	.03346	.00008	.21765	.02366	(.00253)	.00561	.00104	(.00004)	.00549	-	0.00537	(0.00537)	0.00259			.15390		.44075		
1856	Winter																				
1857	Peak	.03346	.00008	.19907	.02366	(.00253)	.00561	.00104	(.00004)	.00549	-	0.00537	(0.00537)	0.00259			.18341		.45168		
1858	Off-Peak	.03346	.00008	.19503	.02366	(.00253)	.00561	.00104	(.00004)	.00549	-	0.00537	(0.00537)	0.00259			.14386		.40809		
1859	Super Off-Peak	.03346	.00008	.19503	.02366	(.00253)	.00561	.00104	(.00004)	.00549	-	0.00537	(0.00537)	0.00259			.10778		.37201		
1860																					
1861	CUSTOMER CHARGE (\$/meter/day)																				
1862	Single-phase	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
1863	Polyphase	-	-	.82136	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.82136	25.00
1864																					
1865																					
1866																					
1867																					
1868	TRA (\$/kWh)	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1869																					
1870	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			.00000	
1871																					
1872	CRS Wildfire Fund Charge																			.00561	
1873	CRS Ongoing CTC																			.00104	
1874	CRS Energy Cost Recovery Amount																			(.00004)	
1875																					
1876																					
1877	PDP Charge (kWh) - Std 5 Hrs																			.60	.60
1878																					
1879																					
1880	PDP - Default (Every Event Day)																				
1881	PDP Summer Credit (kWh) - Peak																			(.07088)	(.07088)
1882	PDP Summer Credit (kWh) - Off-Peak																				
1883																					
1884	PDP - Alternate Event Day																				
1885	PDP Summer Credit (kWh) - Peak																			(.03544)	(.03544)
1886	PDP Summer Credit (kWh) - Off-Peak																				
1887																					
1888																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
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3	January 1, 2024																			
4																				
5																				
1889	B-10	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
1890																				
1891	DEMAND CHARGE (\$/kW)																			
1892	Transmission																			
1893	Summer	10.14	.00	4.48	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	14.62
1894	Winter	10.14	.00	4.48	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	14.62
1895	Primary																			
1896	Summer	10.14	.00	11.30	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	21.44
1897	Winter	10.14	.00	11.30	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	21.44
1898	Secondary																			
1899	Summer	10.14	.00	12.11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	22.25
1900	Winter	10.14	.00	12.11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	22.25
1901																				
1902	ENERGY CHARGE (\$/kWh)																			
1903	Transmission																			
1904	Summer																			
1905	Peak	-	-	.02188	.02193	(.00253)	.00561	.00109	(.00004)	.00490	-	0.00537	(0.00537)	0.00149			.20574		.25991	
1906	Part-Peak	-	-	.02188	.02193	(.00253)	.00561	.00109	(.00004)	.00490	-	0.00537	(0.00537)	0.00149			.14900		.20317	
1907	Off-Peak	-	-	.02188	.02193	(.00253)	.00561	.00109	(.00004)	.00490	-	0.00537	(0.00537)	0.00149			.11893		.17310	
1908	Winter																			
1909	Peak	-	-	.02188	.02193	(.00253)	.00561	.00109	(.00004)	.00490	-	0.00537	(0.00537)	0.00149			.15269		.20686	
1910	Off-Peak	-	-	.02188	.02193	(.00253)	.00561	.00109	(.00004)	.00490	-	0.00537	(0.00537)	0.00149			.11985		.17402	
1911	Super Off-Peak	-	-	.02188	.02193	(.00253)	.00561	.00109	(.00004)	.00490	-	0.00537	(0.00537)	0.00149			.08351		.13768	
1912	Primary																			
1913	Summer																			
1914	Peak	-	-	.09535	.02402	(.00253)	.00561	.00109	(.00004)	.00490	-	0.00537	(0.00537)	0.00202			.24158		.37184	
1915	Part-Peak	-	-	.09535	.02402	(.00253)	.00561	.00109	(.00004)	.00490	-	0.00537	(0.00537)	0.00202			.18328		.31354	
1916	Off-Peak	-	-	.09535	.02402	(.00253)	.00561	.00109	(.00004)	.00490	-	0.00537	(0.00537)	0.00202			.15244		.28270	
1917	Winter																			
1918	Peak	-	-	.07713	.02402	(.00253)	.00561	.00109	(.00004)	.00490	-	0.00537	(0.00537)	0.00202			.18695		.29899	
1919	Off-Peak	-	-	.07713	.02402	(.00253)	.00561	.00109	(.00004)	.00490	-	0.00537	(0.00537)	0.00202			.15331		.26535	
1920	Super Off-Peak	-	-	.07713	.02402	(.00253)	.00561	.00109	(.00004)	.00490	-	0.00537	(0.00537)	0.00202			.11697		.22901	
1921	Secondary																			
1922	Summer																			
1923	Peak	-	-	.09773	.02468	(.00253)	.00561	.00109	(.00004)	.00490	-	0.00537	(0.00537)	0.00216			.25911		.39255	
1924	Part-Peak	-	-	.09773	.02468	(.00253)	.00561	.00109	(.00004)	.00490	-	0.00537	(0.00537)	0.00216			.19742		.33086	
1925	Off-Peak	-	-	.09773	.02468	(.00253)	.00561	.00109	(.00004)	.00490	-	0.00537	(0.00537)	0.00216			.16486		.29830	
1926	Winter																			
1927	Peak	-	-	.07950	.02468	(.00253)	.00561	.00109	(.00004)	.00490	-	0.00537	(0.00537)	0.00216			.20107		.31628	
1928	Off-Peak	-	-	.07950	.02468	(.00253)	.00561	.00109	(.00004)	.00490	-	0.00537	(0.00537)	0.00216			.16559		.28080	
1929	Super Off-Peak	-	-	.07950	.02468	(.00253)	.00561	.00109	(.00004)	.00490	-	0.00537	(0.00537)	0.00216			.12925		.24446	
1930																				
1931	CUSTOMER CHARGE (\$/meter/day)	-	-	12.09237	-	-	-	-	-	-	-	-	-	-					12.09237	368.06
1932																				
1933																				
1934																				
1935																				
1936	TRA (\$/kWh)	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-						
1937																				
1938	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1939	Transmission																			.00000
1940	Primary																			.00000
1941	Secondary																			.00000
1942																				
1943	CRS Wildfire Fund Charge																			.00561
1944	CRS Ongoing CTC																			.00109
1945	CRS Energy Cost Recovery Amount																			(.00004)

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1	Pacific Gas & Electric Company																			
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3	January 1, 2024																			
4																				
5																				
1946	B-10 Continued	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
1947																				
1948	B-10T TOU																			
1949	PDP Charge (kWh) - Std 5 Hrs																.90		.90	
1950																				
1951																				
1952	PDP - Default (Every Event Day)																			
1953																				
1954	PDP Summer Credit (kWh) - Peak																(.08022)		(.08022)	
1955	PDP Summer Credit (kWh) - Part-Peak																(.02779)		(.02779)	
1956	PDP Summer Credit (kWh) - Off-Peak																			
1957																				
1958	PDP - Alternate Event Day																			
1959																				
1960	PDP Summer Credit (kWh) - Peak																(.04011)		(.04011)	
1961	PDP Summer Credit (kWh) - Part-Peak																(.01389)		(.01389)	
1962	PDP Summer Credit (kWh) - Off-Peak																			
1963																				
1964																				
1965	B-10P TOU																			
1966	PDP Charge (kWh) - Std 5 Hrs																.90		.90	
1967																				
1968																				
1969	PDP - Default (Every Event Day)																			
1970																				
1971	PDP Summer Credit (kWh) - Peak																(.08022)		(.08022)	
1972	PDP Summer Credit (kWh) - Part-Peak																(.02779)		(.02779)	
1973	PDP Summer Credit (kWh) - Off-Peak																			
1974																				
1975	PDP - Alternate Event Day																			
1976																				
1977	PDP Summer Credit (kWh) - Peak																(.04011)		(.04011)	
1978	PDP Summer Credit (kWh) - Part-Peak																(.01389)		(.01389)	
1979	PDP Summer Credit (kWh) - Off-Peak																			
1980																				
1981																				
1982	B-10S TOU																			
1983	PDP Charge (kWh) - Std 5 Hrs																.90		.90	
1984																				
1985																				
1986	PDP - Default (Every Event Day)																			
1987																				
1988	PDP Summer Credit (kWh) - Peak																(.08022)		(.08022)	
1989	PDP Summer Credit (kWh) - Part-Peak																(.02779)		(.02779)	
1990	PDP Summer Credit (kWh) - Off-Peak																			
1991																				
1992	PDP - Alternate Event Day																			
1993																				
1994	PDP Summer Credit (kWh) - Peak																(.04011)		(.04011)	
1995	PDP Summer Credit (kWh) - Part-Peak																(.01389)		(.01389)	
1996	PDP Summer Credit (kWh) - Off-Peak																			
1997																				
1998																				
1999																				
2000																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
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3	January 1, 2024																			
4																				
5																				
2079	B-19 Secondary Continued	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
2080																				
2081																				
2082	TRA (\$/kWh)	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-						
2083																				
2084	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)																		.00000	
2085																				
2086	CRS Wildfire Fund Charge																		.00561	
2087	CRS Ongoing CTC																		.00103	
2088	CRS Energy Cost Recovery Amount																		(.00004)	
2089																				
2090																				
2091	PDP Charge (kWh) - Std 5 Hrs																.90		.90	
2092																				
2093	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																25.33		25.33	
2094																				
2095	PDP - Default (Every Event Day)																			
2096	PDP Summer Credit (kW) - Peak																(6.87)		(6.87)	
2097	PDP Summer Credit (kW) - Part-Peak																(1.00)		(1.00)	
2098																				
2099	PDP Summer Credit (kWh) - Peak																			
2100	PDP Summer Credit (kWh) - Part-Peak																			
2101	PDP Summer Credit (kWh) - Off-Peak																			
2102																				
2103																				
2104	B-19 Primary																			
2105	FIRM																			
2106																				
2107	DEMAND CHARGES (\$/kW)																			
2108	Summer																			
2109	Peak	-	-	22.53	-	-	-	-	-	-	-	-	-	-			21.22		43.75	
2110	Part-Peak	-	-	6.43	-	-	-	-	-	-	-	-	-	-			3.11		9.54	
2111	Maximum	10.14	.02	20.98	-	-	-	-	-	-	-	-	-	-			.00		31.14	
2112	Winter																			
2113	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-			2.18		2.18	
2114	Maximum	10.14	.02	20.98	-	-	-	-	-	-	-	-	-	-			.00		31.14	
2115																				
2116	DEMAND CHARGES - OPTION R (\$/kW)																			
2117	Summer																			
2118	Peak	-	-	5.63	-	-	-	-	-	-	-	-	-	-			.00		5.63	
2119	Part-Peak	-	-	1.61	-	-	-	-	-	-	-	-	-	-			.00		1.61	
2120	Maximum	10.14	.02	20.98	-	-	-	-	-	-	-	-	-	-			.00		31.14	
2121	Winter																			
2122	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-			.00		.00	
2123	Maximum	10.14	.02	20.98	-	-	-	-	-	-	-	-	-	-			.00		31.14	
2124																				
2125	DEMAND CHARGES - OPTION S																			
2126	\$/kW/month																			
2127	Summer																			
2128	Maximum	10.14	.02	.00	-	-	-	-	-	-	-	-	-	-			.00		10.16	
2129	Winter																			
2130	Maximum	10.14	.02	.00	-	-	-	-	-	-	-	-	-	-			.00		10.16	
2131																				
2132	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2133	Summer																			
2134	Maximum	.00	.00	4.27	-	-	-	-	-	-	-	-	-	-			.00		4.27	
2135	Winter																			
2136	Maximum	.00	.00	4.27	-	-	-	-	-	-	-	-	-	-			.00		4.27	
2137																				
2138	\$/kW/day																			
2139	Summer																			
2140	Peak	.00	.00	1.11	-	-	-	-	-	-	-	-	-	-			.00		1.11	
2141	Part-Peak	.00	.00	.08	-	-	-	-	-	-	-	-	-	-			.00		.08	
2142	Winter																			
2143	Peak	.00	.00	.82	-	-	-	-	-	-	-	-	-	-			.00		.82	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
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3	January 1, 2024																			
4																				
5																				
2144	B-19 Primary Continued	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
2145																				
2146	ENERGY CHARGES (\$/kWh)																			
2147	Summer																			
2148	Peak	-	-	.00000	.02330	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00173			.18173		.21557	
2149	Part-Peak	-	-	.00000	.02330	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00173			.14357		.17741	
2150	Off-Peak	-	-	.00000	.02330	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00173			.11039		.14423	
2151	Winter																			
2152	Peak	-	-	.00000	.02330	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00173			.15955		.19339	
2153	Off-Peak	-	-	.00000	.02330	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00173			.11081		.14465	
2154	Super Off-Peak	-	-	.00000	.02330	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00173			.04145		.07529	
2155																				
2156	ENERGY CHARGES - OPTION R (\$/kWh)																			
2157	Summer																			
2158	Peak	-	-	.11552	.02330	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00173			.28984		.43920	
2159	Part-Peak	-	-	.06432	.02330	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00173			.16630		.26446	
2160	Off-Peak	-	-	.04266	.02330	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00173			.13091		.20741	
2161	Winter																			
2162	Peak	-	-	.00000	.02330	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00173			.16867		.20251	
2163	Off-Peak	-	-	.00000	.02330	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00173			.13102		.16486	
2164	Super Off-Peak	-	-	.00000	.02330	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00173			.09520		.12904	
2165																				
2166	ENERGY CHARGES - OPTION S (\$/kWh)																			
2167	Summer																			
2168	Peak	.00000	.00000	.11552	.02330	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00173			.28984		.43920	
2169	Part-Peak	.00000	.00000	.06432	.02330	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00173			.16630		.26446	
2170	Off-Peak	.00000	.00000	.04266	.02330	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00173			.13091		.20741	
2171	Winter																			
2172	Peak	.00000	.00000	.00000	.02330	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00173			.16867		.20251	
2173	Off-Peak	.00000	.00000	.00000	.02330	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00173			.13102		.16486	
2174	Super Off-Peak	.00000	.00000	.00000	.02330	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00173			.09520		.12904	
2175																				
2176	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-						
2177	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-					.00005	
2178																				
2179	CUSTOMER CHARGE (\$/meter/day)																			
2180	E-19	-	-	92.17202	-	-	-	-	-	-	-	-	-	-					92.17202	2805.49
2181	Rate V	-	-	12.09237	-	-	-	-	-	-	-	-	-	-					12.09237	368.06
2182																				
2183																				
2184																				
2185																				
2186	TRA (\$/kWh)	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-						
2187																				
2188	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)																			.00000
2189																				
2190	CRS Wildfire Fund Charge																			.00561
2191	CRS Ongoing CTC																			.00103
2192	CRS Energy Cost Recovery Amount																			(.00004)
2193																				
2194																				
2195	PDP Charge (kWh) - Std 5 Hrs																.90		.90	
2196																				
2197	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																21.22		21.22	
2198																				
2199	PDP - Default (Every Event Day)																			
2200	PDP Summer Credit (kW) - Peak																(6.48)		(6.48)	
2201	PDP Summer Credit (kW) - Part-Peak																(.89)		(.89)	
2202																				
2203	PDP Summer Credit (kWh) - Peak																			
2204	PDP Summer Credit (kWh) - Part-Peak																			
2205	PDP Summer Credit (kWh) - Off-Peak																			
2206																				
2207																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
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3	January 1, 2024																			
4																				
5																				
2208	B-19 Transmission	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
2209	Firm																			
2210																				
2211	DEMAND CHARGES (\$/kW)																			
2212	Summer																			
2213	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	29.52		29.52	
2214	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	7.38		7.38	
2215	Maximum	10.14	.02	9.14	-	-	-	-	-	-	-	-	-	-	-	-	.00		19.30	
2216	Winter																			
2217	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	2.84		2.84	
2218	Maximum	10.14	.02	9.14	-	-	-	-	-	-	-	-	-	-	-	-	.00		19.30	
2219																				
2220	DEMAND CHARGES - OPTION R (\$/kW)																			
2221	Summer																			
2222	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
2223	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
2224	Maximum	10.14	.02	9.14	-	-	-	-	-	-	-	-	-	-	-	-	.00		19.30	
2225	Winter																			
2226	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
2227	Maximum	10.14	.02	9.14	-	-	-	-	-	-	-	-	-	-	-	-	.00		19.30	
2228																				
2229	DEMAND CHARGES - OPTION S																			
2230	\$/kW/month																			
2231	Summer																			
2232	Maximum	10.14	.02	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		10.16	
2233	Winter																			
2234	Maximum	10.14	.02	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		10.16	
2235																				
2236	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2237	Summer																			
2238	Maximum	.00	.00	1.87	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.87	
2239	Winter																			
2240	Maximum	.00	.00	1.87	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.87	
2241																				
2242	\$/kW/day																			
2243	Summer																			
2244	Peak	.00	.00	.42	-	-	-	-	-	-	-	-	-	-	-	-	.00		.42	
2245	Winter																			
2246	Peak	.00	.00	.42	-	-	-	-	-	-	-	-	-	-	-	-	.00		.42	
2247																				
2248	ENERGY CHARGES (\$/kWh)																			
2249	Summer																			
2250	Peak	-	-	.00000	.01945	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00144			.25289		.28259	
2251	Part-Peak	-	-	.00000	.01945	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00144			.22781		.25751	
2252	Off-Peak	-	-	.00000	.01945	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00144			.17442		.20412	
2253	Winter																			
2254	Peak	-	-	.00000	.01945	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00144			.25120		.28090	
2255	Off-Peak	-	-	.00000	.01945	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00144			.17560		.20530	
2256	Super Off-Peak	-	-	.00000	.01945	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00144			.06440		.09410	
2257																				
2258	ENERGY CHARGES - OPTION R (\$/kWh)																			
2259	Summer																			
2260	Peak	-	-	.00000	.01945	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00144			.33252		.36222	
2261	Part-Peak	-	-	.00000	.01945	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00144			.25102		.28072	
2262	Off-Peak	-	-	.00000	.01945	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00144			.20887		.23857	
2263	Winter																			
2264	Peak	-	-	.00000	.01945	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00144			.24276		.27246	
2265	Off-Peak	-	-	.00000	.01945	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00144			.20908		.23878	
2266	Super Off-Peak	-	-	.00000	.01945	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00144			.17326		.20296	
2267																				
2268	ENERGY CHARGES - OPTION S (\$/kWh)																			
2269	Summer																			
2270	Peak	.00000	.00000	.00000	.01945	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00144			.33252		.36222	
2271	Part-Peak	.00000	.00000	.00000	.01945	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00144			.25102		.28072	
2272	Off-Peak	.00000	.00000	.00000	.01945	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00144			.20887		.23857	
2273	Winter																			
2274	Peak	.00000	.00000	.00000	.01945	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00144			.24276		.27246	
2275	Off-Peak	.00000	.00000	.00000	.01945	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00144			.20908		.23878	
2276	Super Off-Peak	.00000	.00000	.00000	.01945	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00144			.17326		.20296	
2277																				
2278	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
2279	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-			.00005	
2280																				
2281	CUSTOMER CHARGE (\$/meter/day)																			
2282	E-19	-	-	130.56507	-	-	-	-	-	-	-	-	-	-	-	-			130.56507	3974.07
2283	Rate V	-	-	12.09237	-	-	-	-	-	-	-	-	-	-	-	-			12.09237	368.06
2284																				

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1	Pacific Gas & Electric Company																				
2	Preliminary 2024 AET																				
3	January 1, 2024																				
4																					
2285	B-19 Transmission Continued	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg	
2286																					
2287																					
2288	TRA (\$/kWh)	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-							
2289																					
2290	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)																			.00000	
2291																					
2292	CRS Wildfire Fund Charge																			.00561	
2293	CRS Ongoing CTC																			.00103	
2294	CRS Energy Cost Recovery Amount																			(.00004)	
2295																					
2296																					
2297	PDP Charge (kWh) - Std 5 Hrs																	.90		.90	
2298																					
2299	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																	29.52		29.52	
2300																					
2301	PDP - Default (Every Event Day)																				
2302	PDP Summer Credit (kW) - Peak																	(5.59)		(5.59)	
2303	PDP Summer Credit (kW) - Part-Peak																	(1.40)		(1.40)	
2304																					
2305	PDP Summer Credit (kWh) - Peak																				
2306	PDP Summer Credit (kWh) - Part-Peak																				
2307	PDP Summer Credit (kWh) - Off-Peak																				
2308																					
2309																					
2310	B-20 Secondary																				
2311	Firm																				
2312																					
2313	DEMAND CHARGES (\$/kW)																				
2314	Summer																				
2315	Peak	-	-	25.41	-	-	-	-	-	-	-	-	-	-			23.63		49.04		
2316	Part-Peak	-	-	7.28	-	-	-	-	-	-	-	-	-	-			3.43		10.71		
2317	Maximum	12.29	.03	30.81	-	-	-	-	-	-	-	-	-	-			.00		43.13		
2318	Winter																				
2319	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-			3.01		3.01		
2320	Maximum	12.29	.03	30.81	-	-	-	-	-	-	-	-	-	-			.00		43.13		
2321																					
2322	DEMAND CHARGES - OPTION R (\$/kW)																				
2323	Summer																				
2324	Peak	-	-	6.35	-	-	-	-	-	-	-	-	-	-			.00		6.35		
2325	Part-Peak	-	-	1.82	-	-	-	-	-	-	-	-	-	-			.00		1.82		
2326	Maximum	12.29	.03	30.81	-	-	-	-	-	-	-	-	-	-			.00		43.13		
2327	Winter																				
2328	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-			.00		.00		
2329	Maximum	12.29	.03	30.81	-	-	-	-	-	-	-	-	-	-			.00		43.13		
2330																					
2331	DEMAND CHARGES - OPTION S																				
2332	\$/kW/month																				
2333	Summer																				
2334	Maximum	12.29	.03	.00	-	-	-	-	-	-	-	-	-	-			.00		12.32		
2335	Winter																				
2336	Maximum	12.29	.03	.00	-	-	-	-	-	-	-	-	-	-			.00		12.32		
2337																					
2338	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																				
2339	Summer																				
2340	Maximum	.00	.00	6.25	-	-	-	-	-	-	-	-	-	-			.00		6.25		
2341	Winter																				
2342	Maximum	.00	.00	6.25	-	-	-	-	-	-	-	-	-	-			.00		6.25		
2343																					
2344	\$/kW/day																				
2345	Peak	.00	.00	1.48	-	-	-	-	-	-	-	-	-	-			.00		1.48		
2346	Part-Peak	.00	.00	.09	-	-	-	-	-	-	-	-	-	-			.00		.09		
2347	Winter																				
2348	Peak	.00	.00	1.16	-	-	-	-	-	-	-	-	-	-			.00		1.16		

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1	Pacific Gas & Electric Company																			
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3	January 1, 2024																			
4																				
5																				
2349	B-20 Secondary Continued	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
2350																				
2351	ENERGY CHARGES (\$/kWh)																			
2352	Summer																			
2353	Peak	-	-	.00000	.02296	(.00253)	.00561	.00101	(.00004)	.00410	-	0.00537	(0.00537)	0.00160			.19859		.23114	
2354	Part-Peak	-	-	.00000	.02296	(.00253)	.00561	.00101	(.00004)	.00410	-	0.00537	(0.00537)	0.00160			.15361		.18616	
2355	Off-Peak	-	-	.00000	.02296	(.00253)	.00561	.00101	(.00004)	.00410	-	0.00537	(0.00537)	0.00160			.11808		.15063	
2356	Winter																			
2357	Peak	-	-	.00000	.02296	(.00253)	.00561	.00101	(.00004)	.00410	-	0.00537	(0.00537)	0.00160			.17179		.20434	
2358	Off-Peak	-	-	.00000	.02296	(.00253)	.00561	.00101	(.00004)	.00410	-	0.00537	(0.00537)	0.00160			.11780		.15035	
2359	Super Off-Peak	-	-	.00000	.02296	(.00253)	.00561	.00101	(.00004)	.00410	-	0.00537	(0.00537)	0.00160			.04546		.07801	
2360																				
2361	ENERGY CHARGES - OPTION R (\$/kWh)																			
2362	Summer																			
2363	Peak	-	-	.12142	.02296	(.00253)	.00561	.00101	(.00004)	.00410	-	0.00537	(0.00537)	0.00160			.31766		.47163	
2364	Part-Peak	-	-	.07134	.02296	(.00253)	.00561	.00101	(.00004)	.00410	-	0.00537	(0.00537)	0.00160			.18491		.28880	
2365	Off-Peak	-	-	.04977	.02296	(.00253)	.00561	.00101	(.00004)	.00410	-	0.00537	(0.00537)	0.00160			.14745		.22977	
2366	Winter																			
2367	Peak	-	-	.00000	.02296	(.00253)	.00561	.00101	(.00004)	.00410	-	0.00537	(0.00537)	0.00160			.19105		.22360	
2368	Off-Peak	-	-	.00000	.02296	(.00253)	.00561	.00101	(.00004)	.00410	-	0.00537	(0.00537)	0.00160			.14732		.17987	
2369	Super Off-Peak	-	-	.00000	.02296	(.00253)	.00561	.00101	(.00004)	.00410	-	0.00537	(0.00537)	0.00160			.11157		.14412	
2370																				
2371	ENERGY CHARGES - OPTION S (\$/kWh)																			
2372	Summer																			
2373	Peak	-	-	.12142	.02296	(.00253)	.00561	.00101	(.00004)	.00410	-	0.00537	(0.00537)	0.00160			.31766		.47163	
2374	Part-Peak	-	-	.07134	.02296	(.00253)	.00561	.00101	(.00004)	.00410	-	0.00537	(0.00537)	0.00160			.18491		.28880	
2375	Off-Peak	-	-	.04977	.02296	(.00253)	.00561	.00101	(.00004)	.00410	-	0.00537	(0.00537)	0.00160			.14745		.22977	
2376	Winter																			
2377	Peak	-	-	.00000	.02296	(.00253)	.00561	.00101	(.00004)	.00410	-	0.00537	(0.00537)	0.00160			.19105		.22360	
2378	Off-Peak	-	-	.00000	.02296	(.00253)	.00561	.00101	(.00004)	.00410	-	0.00537	(0.00537)	0.00160			.14732		.17987	
2379	Super Off-Peak	-	-	.00000	.02296	(.00253)	.00561	.00101	(.00004)	.00410	-	0.00537	(0.00537)	0.00160			.11157		.14412	
2380																				
2381	AVERAGE RATE LIMITER - Summer (\$/kWh)																			
2382	POWER FACTOR ADJ (\$/kWh%)																		.00005	
2383																				
2384	CUSTOMER CHARGE(\$/meter/day)																		117.45694	3575.10
2385																				
2386																				
2387																				
2388																				
2389	TRA (\$/kWh)	(0.00016)																		
2390																				
2391	CRS Wildfire Fund Charge																			.00561
2392	CRS Ongoing CTC																			.00101
2393	CRS Energy Cost Recovery Amount																			(.00004)
2394																				
2395																				
2396	PDP Charge (kW) - Std 5 Hrs																			.90
2397																				.90
2398	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																			23.63
2399																				23.63
2400	PDP - Default (Every Event Day)																			
2401	PDP Summer Credit (kW) - Peak																			(6.46)
2402	PDP Summer Credit (kW) - Part-Peak																			(.94)
2403																				
2404	PDP Summer Credit (kW) - Peak																			(6.46)
2405	PDP Summer Credit (kW) - Part-Peak																			(.94)
2406	PDP Summer Credit (kW) - Off-Peak																			
2407																				
2408																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
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3	January 1, 2024																			
4																				
5																				
2409	B-20 Primary	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
2410	Firm																			
2411																				
2412	DEMAND CHARGES (\$/kW)																			
2413	Summer																			
2414	Peak	-	-	25.16	-	-	-	-	-	-	-	-	-	-	-	-	26.61		51.77	
2415	Part-Peak	-	-	7.12	-	-	-	-	-	-	-	-	-	-	-	-	3.66		10.78	
2416	Maximum	12.29	.03	24.85	-	-	-	-	-	-	-	-	-	-	-	-	.00		37.17	
2417	Winter																			
2418	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	3.06		3.06	
2419	Maximum	12.29	.03	24.85	-	-	-	-	-	-	-	-	-	-	-	-	.00		37.17	
2420																				
2421	DEMAND CHARGES - OPTION R (\$/kW)																			
2422	Summer																			
2423	Peak	-	-	6.29	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.29	
2424	Part-Peak	-	-	1.78	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.78	
2425	Maximum	12.29	.03	24.85	-	-	-	-	-	-	-	-	-	-	-	-	.00		37.17	
2426	Winter																			
2427	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
2428	Maximum	12.29	.03	24.85	-	-	-	-	-	-	-	-	-	-	-	-	.00		37.17	
2429																				
2430	DEMAND CHARGES - OPTION S																			
2431	\$/kW/month																			
2432	Summer																			
2433	Maximum	12.29	.03	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		12.32	
2434	Winter																			
2435	Maximum	12.29	.03	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		12.32	
2436																				
2437	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2438	Summer																			
2439	Maximum	.00	.00	5.01	-	-	-	-	-	-	-	-	-	-	-	-	.00		5.01	
2440	Winter																			
2441	Maximum	.00	.00	5.01	-	-	-	-	-	-	-	-	-	-	-	-	.00		5.01	
2442																				
2443	\$/kW/day																			
2444	Summer																			
2445	Peak	.00	.00	1.21	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.21	
2446	Part-Peak	.00	.00	.08	-	-	-	-	-	-	-	-	-	-	-	-	.00		.08	
2447	Winter																			
2448	Peak	.00	.00	.91	-	-	-	-	-	-	-	-	-	-	-	-	.00		.91	
2449																				
2450	ENERGY CHARGES (\$/kWh)																			
2451	Summer																			
2452	Peak	-	-	.00000	.02216	(.00253)	.00561	.00094	(.00004)	.00410	-	0.00537	(0.00537)	0.00153			.19532		.22693	
2453	Part-Peak	-	-	.00000	.02216	(.00253)	.00561	.00094	(.00004)	.00410	-	0.00537	(0.00537)	0.00153			.14663		.17824	
2454	Off-Peak	-	-	.00000	.02216	(.00253)	.00561	.00094	(.00004)	.00410	-	0.00537	(0.00537)	0.00153			.11268		.14429	
2455	Winter																			
2456	Peak	-	-	.00000	.02216	(.00253)	.00561	.00094	(.00004)	.00410	-	0.00537	(0.00537)	0.00153			.16433		.19594	
2457	Off-Peak	-	-	.00000	.02216	(.00253)	.00561	.00094	(.00004)	.00410	-	0.00537	(0.00537)	0.00153			.11276		.14437	
2458	Super Off-Peak	-	-	.00000	.02216	(.00253)	.00561	.00094	(.00004)	.00410	-	0.00537	(0.00537)	0.00153			.03960		.07121	
2459																				
2460	ENERGY CHARGES - OPTION R (\$/kWh)																			
2461	Summer																			
2462	Peak	-	-	.09963	.02216	(.00253)	.00561	.00094	(.00004)	.00410	-	0.00537	(0.00537)	0.00153			.29866		.42990	
2463	Part-Peak	-	-	.05737	.02216	(.00253)	.00561	.00094	(.00004)	.00410	-	0.00537	(0.00537)	0.00153			.16976		.25874	
2464	Off-Peak	-	-	.03950	.02216	(.00253)	.00561	.00094	(.00004)	.00410	-	0.00537	(0.00537)	0.00153			.13506		.20617	
2465	Winter																			
2466	Peak	-	-	.00000	.02216	(.00253)	.00561	.00094	(.00004)	.00410	-	0.00537	(0.00537)	0.00153			.17518		.20679	
2467	Off-Peak	-	-	.00000	.02216	(.00253)	.00561	.00094	(.00004)	.00410	-	0.00537	(0.00537)	0.00153			.13511		.16672	
2468	Super Off-Peak	-	-	.00000	.02216	(.00253)	.00561	.00094	(.00004)	.00410	-	0.00537	(0.00537)	0.00153			.09936		.13097	
2469																				
2470	ENERGY CHARGES - OPTION S (\$/kWh)																			
2471	Summer																			
2472	Peak	-	-	.09963	.02216	(.00253)	.00561	.00094	(.00004)	.00410	-	0.00537	(0.00537)	0.00153			.29866		.42990	
2473	Part-Peak	-	-	.05737	.02216	(.00253)	.00561	.00094	(.00004)	.00410	-	0.00537	(0.00537)	0.00153			.16976		.25874	
2474	Off-Peak	-	-	.03950	.02216	(.00253)	.00561	.00094	(.00004)	.00410	-	0.00537	(0.00537)	0.00153			.13506		.20617	
2475	Winter																			
2476	Peak	-	-	.00000	.02216	(.00253)	.00561	.00094	(.00004)	.00410	-	0.00537	(0.00537)	0.00153			.17518		.20679	
2477	Off-Peak	-	-	.00000	.02216	(.00253)	.00561	.00094	(.00004)	.00410	-	0.00537	(0.00537)	0.00153			.13511		.16672	
2478	Super Off-Peak	-	-	.00000	.02216	(.00253)	.00561	.00094	(.00004)	.00410	-	0.00537	(0.00537)	0.00153			.09936		.13097	
2479																				
2480	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-				
2481	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-			.00005	
2482																				
2483	CUSTOMER CHARGE (\$/meter/day)	-	-	118.37377	-	-	-	-	-	-	-	-	-	-	-	-			118.37377	3603.00
2484																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Preliminary 2024 AET																			
3	January 1, 2024																			
4																				
2485	B-20 Primary Continued	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
2486																				
2487																				
2488	TRA (\$/kWh)	(0.00016)	-	-	-	-	-	-	-	-	-	-	-	-						
2489																				
2490	CRS Wildfire Fund Charge																			0.00561
2491	CRS Ongoing CTC																			0.00094
2492	CRS Energy Cost Recovery Amount																			(0.00004)
2493																				
2494																				
2495	PDP Charge (kWh) - Std 5 Hrs																.90			.90
2496																				
2497	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																26.61			26.61
2498																				
2499	PDP - Default (Every Event Day)																			
2500	PDP Summer Credit (kW) - Peak																(7.89)			(7.89)
2501	PDP Summer Credit (kW) - Part-Peak																(1.09)			(1.09)
2502																				
2503	PDP Summer Credit (kWh) - Peak																			
2504	PDP Summer Credit (kWh) - Part-Peak																			
2505	PDP Summer Credit (kWh) - Off-Peak																			
2506																				
2507																				
2508	B-20 Transmission																			
2509	Firm																			
2510																				
2511	DEMAND CHARGES (\$/kW)																			
2512	Summer																			
2513	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	27.47			27.47
2514	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	6.55			6.55
2515	Maximum	12.29	.03	8.10	-	-	-	-	-	-	-	-	-	-	-	-	.00			20.42
2516	Winter																			
2517	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	3.67			3.67
2518	Maximum	12.29	.03	8.10	-	-	-	-	-	-	-	-	-	-	-	-	.00			20.42
2519																				
2520	DEMAND CHARGES - OPTION R (\$/kW)																			
2521	Summer																			
2522	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00			.00
2523	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00			.00
2524	Maximum	12.29	.03	8.10	-	-	-	-	-	-	-	-	-	-	-	-	.00			20.42
2525	Winter																			
2526	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00			.00
2527	Maximum	12.29	.03	8.10	-	-	-	-	-	-	-	-	-	-	-	-	.00			20.42
2528																				
2529	DEMAND CHARGES - OPTION S																			
2530	\$/kW/month																			
2531	Summer																			
2532	Maximum	12.29	.03	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00			12.32
2533	Winter																			
2534	Maximum	12.29	.03	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00			12.32
2535																				
2536	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2537	Summer																			
2538	Maximum	-	-	1.64	-	-	-	-	-	-	-	-	-	-	-	-	.00			1.64
2539	Winter																			
2540	Maximum	-	-	1.64	-	-	-	-	-	-	-	-	-	-	-	-	.00			1.64
2541																				
2542	\$/kW/day																			
2543	Summer																			
2544	Peak	-	-	.29	-	-	-	-	-	-	-	-	-	-	-	-	.00			.29
2545	Winter																			
2546	Peak	-	-	.29	-	-	-	-	-	-	-	-	-	-	-	-	.00			.29

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
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3	January 1, 2024																				
4																					
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg	
2547	B-20 Transmission Continued																				
2548																					
2549	ENERGY CHARGES (\$/kWh)																				
2550	Summer																				
2551	Peak	-	-	.00000	.02015	(.00253)	.00561	.00085	(.00004)	.00410	-	0.00537	(0.00537)	0.00103			.16663		.19564		
2552	Part-Peak	-	-	.00000	.02015	(.00253)	.00561	.00085	(.00004)	.00410	-	0.00537	(0.00537)	0.00103			.13633		.16534		
2553	Off-Peak	-	-	.00000	.02015	(.00253)	.00561	.00085	(.00004)	.00410	-	0.00537	(0.00537)	0.00103			.10253		.13154		
2554	Winter																				
2555	Peak	-	-	.00000	.02015	(.00253)	.00561	.00085	(.00004)	.00410	-	0.00537	(0.00537)	0.00103			.15850		.18751		
2556	Off-Peak	-	-	.00000	.02015	(.00253)	.00561	.00085	(.00004)	.00410	-	0.00537	(0.00537)	0.00103			.09736		.12637		
2557	Super Off-Peak	-	-	.00000	.02015	(.00253)	.00561	.00085	(.00004)	.00410	-	0.00537	(0.00537)	0.00103			.03630		.06531		
2558																					
2559	ENERGY CHARGES - OPTION R (\$/kWh)																				
2560	Summer																				
2561	Peak	-	-	.00000	.02015	(.00253)	.00561	.00085	(.00004)	.00410	-	0.00537	(0.00537)	0.00103			.28935		.31836		
2562	Part-Peak	-	-	.00000	.02015	(.00253)	.00561	.00085	(.00004)	.00410	-	0.00537	(0.00537)	0.00103			.17073		.19974		
2563	Maximum	-	-	.00000	.02015	(.00253)	.00561	.00085	(.00004)	.00410	-	0.00537	(0.00537)	0.00103			.12048		.14949		
2564	Winter																				
2565	Peak	-	-	.00000	.02015	(.00253)	.00561	.00085	(.00004)	.00410	-	0.00537	(0.00537)	0.00103			.17057		.19958		
2566	Off-Peak	-	-	.00000	.02015	(.00253)	.00561	.00085	(.00004)	.00410	-	0.00537	(0.00537)	0.00103			.11756		.14657		
2567	Super Off-Peak	-	-	.00000	.02015	(.00253)	.00561	.00085	(.00004)	.00410	-	0.00537	(0.00537)	0.00103			.08476		.11377		
2568																					
2569	ENERGY CHARGES - OPTION S (\$/kWh)																				
2570	Summer																				
2571	Peak	-	-	.00000	.02015	(.00253)	.00561	.00085	(.00004)	.00410	-	0.00537	(0.00537)	0.00103			.28935		.31836		
2572	Part-Peak	-	-	.00000	.02015	(.00253)	.00561	.00085	(.00004)	.00410	-	0.00537	(0.00537)	0.00103			.17073		.19974		
2573	Maximum	-	-	.00000	.02015	(.00253)	.00561	.00085	(.00004)	.00410	-	0.00537	(0.00537)	0.00103			.12048		.14949		
2574	Winter																				
2575	Peak	-	-	.00000	.02015	(.00253)	.00561	.00085	(.00004)	.00410	-	0.00537	(0.00537)	0.00103			.17057		.19958		
2576	Off-Peak	-	-	.00000	.02015	(.00253)	.00561	.00085	(.00004)	.00410	-	0.00537	(0.00537)	0.00103			.11756		.14657		
2577	Super Off-Peak	-	-	.00000	.02015	(.00253)	.00561	.00085	(.00004)	.00410	-	0.00537	(0.00537)	0.00103			.08476		.11377		
2578																					
2579	AVERAGE RATE LIMITER - Summer (\$/kWh)																				
2580	POWER FACTOR ADJ (\$/kWh%)																			.00005	
2581																					
2582	CUSTOMER CHARGE (\$/meter/day)																			434.45576	13223.75
2583																					
2584																					
2585																					
2586																					
2587	TRA (\$/kWh)	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-							
2588																					
2589	CRS Wildfire Fund Charge																			.00561	
2590	CRS Ongoing CTC																			.00085	
2591	CRS Energy Cost Recovery Amount																			(.00004)	
2592																					
2593																					
2594	PDP Charge (kWh) - Std 5 Hrs																.90		.90		
2595																					
2596	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																27.47		27.47		
2597																					
2598	PDP - Default (Every Event Day)																				
2599	PDP Summer Credit (kW) - Peak																(8.05)		(8.05)		
2600	PDP Summer Credit (kW) - Part-Peak																(1.92)		(1.92)		
2601																					
2602	PDP Summer Credit (kW) - Peak																				
2603	PDP Summer Credit (kW) - Part-Peak																				
2604	PDP Summer Credit (kW) - Off-Peak																				
2605																					
2606																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
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3	January 1, 2024																			
4																				
2607	SBS - Standby Secondary	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
2608	RESERVATION CHARGE (\$/kW)	1.16	.00	16.12	-	-	-	-	-	-	-	-	-	-			1.31		18.59	
2609	(per kW per month applied to 85% of the Reservation Capacity)																			
2611	ENERGY CHARGE (\$/kWh)																			
2612	Summer																			
2614	Peak	.01796	.00004	.65075	.02381	(.00253)	.00561	.00075	(.00004)	.00598	-	0.00537	(0.00537)	0.00265			.15758		.86240	
2615	Part-Peak	.01796	.00004	.30795	.02381	(.00253)	.00561	.00075	(.00004)	.00598	-	0.00537	(0.00537)	0.00265			.14529		.50731	
2616	Off-Peak	.01796	.00004	.05296	.02381	(.00253)	.00561	.00075	(.00004)	.00598	-	0.00537	(0.00537)	0.00265			.13162		.23865	
2617	Winter																			
2618	Peak	.01796	.00004	.05858	.02381	(.00253)	.00561	.00075	(.00004)	.00598	-	0.00537	(0.00537)	0.00265			.15266		.26531	
2619	Off-Peak	.01796	.00004	.05296	.02381	(.00253)	.00561	.00075	(.00004)	.00598	-	0.00537	(0.00537)	0.00265			.13278		.23981	
2620	Super Off-Peak	.01796	.00004	.05296	.02381	(.00253)	.00561	.00075	(.00004)	.00598	-	0.00537	(0.00537)	0.00265			.08863		.19566	
2621																				
2622	TRA (\$/kWh)	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-						
2623																				
2624	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			.00000
2625																				
2626	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-						.00005
2627																				
2628	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-	-	-	-						.35
2629																				
2630	CRS Wildfire Fund Charge																			.00561
2631	CRS Ongoing CTC																			.00075
2632	CRS Energy Cost Recovery Amount																			(.00004)
2633																				
2634																				
2635	SBP - Standby Primary																			
2636																				
2637	RESERVATION CHARGE (\$/kW)	1.16	.00	16.12	-	-	-	-	-	-	-	-	-	-			1.31		18.59	
2638	(per kW per month applied to 85% of the Reservation Capacity)																			
2639																				
2640	ENERGY CHARGE (\$/kWh)																			
2641	Summer																			
2642	Peak	.01796	.00004	.65075	.02824	(.00253)	.00561	.00075	(.00004)	.00598	-	0.00537	(0.00537)	0.00453			.15758		.86871	
2643	Part-Peak	.01796	.00004	.30795	.02824	(.00253)	.00561	.00075	(.00004)	.00598	-	0.00537	(0.00537)	0.00453			.14529		.51362	
2644	Off-Peak	.01796	.00004	.05296	.02824	(.00253)	.00561	.00075	(.00004)	.00598	-	0.00537	(0.00537)	0.00453			.13162		.24496	
2645	Winter																			
2646	Peak	.01796	.00004	.05858	.02824	(.00253)	.00561	.00075	(.00004)	.00598	-	0.00537	(0.00537)	0.00453			.15266		.27162	
2647	Off-Peak	.01796	.00004	.05296	.02824	(.00253)	.00561	.00075	(.00004)	.00598	-	0.00537	(0.00537)	0.00453			.13278		.24612	
2648	Super Off-Peak	.01796	.00004	.05296	.02824	(.00253)	.00561	.00075	(.00004)	.00598	-	0.00537	(0.00537)	0.00453			.08863		.20197	
2649																				
2650	TRA (\$/kWh)	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-						
2651																				
2652	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			.00000
2653																				
2654	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-						.00005
2655																				
2656	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-	-	-	-						.35
2657																				
2658	CRS Wildfire Fund Charge																			.00561
2659	CRS Ongoing CTC																			.00075
2660	CRS Energy Cost Recovery Amount																			(.00004)
2661																				
2662																				
2663	SBT - Standby Transmission																			
2664																				
2665	RESERVATION CHARGE (\$/kW)	1.16	.00	.56	-	-	-	-	-	-	-	-	-	-			.60		2.32	
2666	(per kW per month applied to 85% of the Reservation Capacity)																			
2667																				
2668	ENERGY CHARGE (\$/kWh)																			
2669	Summer																			
2670	Peak	.01796	.00004	.00000	.02104	(.00253)	.00561	.00075	(.00004)	.00598	-	0.00537	(0.00537)	0.00133			.13358		.18356	
2671	Part-Peak	.01796	.00004	.00000	.02104	(.00253)	.00561	.00075	(.00004)	.00598	-	0.00537	(0.00537)	0.00133			.12161		.17159	
2672	Off-Peak	.01796	.00004	.00000	.02104	(.00253)	.00561	.00075	(.00004)	.00598	-	0.00537	(0.00537)	0.00133			.10829		.15827	
2673	Winter																			
2674	Peak	.01796	.00004	.00000	.02104	(.00253)	.00561	.00075	(.00004)	.00598	-	0.00537	(0.00537)	0.00133			.12888		.17886	
2675	Off-Peak	.01796	.00004	.00000	.02104	(.00253)	.00561	.00075	(.00004)	.00598	-	0.00537	(0.00537)	0.00133			.10953		.15951	
2676	Super Off-Peak	.01796	.00004	.00000	.02104	(.00253)	.00561	.00075	(.00004)	.00598	-	0.00537	(0.00537)	0.00133			.06531		.11529	
2677																				
2678	TRA (\$/kWh)	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-						
2679																				
2680	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			.00000
2681																				
2682	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-						.00005
2683																				
2684	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-	-	-	-						.35
2685																				
2686	CRS Wildfire Fund Charge																			.00561
2687	CRS Ongoing CTC																			

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
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3	January 1, 2024																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
2690	B Standby																			
2691	Customer & Meter Charges																			
2692																				
2693																				
2694	Residential																			
2695	Customer Charge	-	-	.16427	-	-	-	-	-	-	-	-	-	-					.16427	5.00
2696																				
2697																				
2698	Agricultural																			
2699	Customer Charge	-	-	.90678	-	-	-	-	-	-	-	-	-	-					.90678	27.87
2700																				
2701																				
2702	Small Light and Power																			
2703	(Reservation Capacity < 75 kW)																			
2704	Single Phase Service																			
2705	Customer Charge	-	-	.32854	-	-	-	-	-	-	-	-	-	-					.32854	10.00
2706																				
2707	PolyPhase Service																			
2708	Customer Charge	-	-	.82136	-	-	-	-	-	-	-	-	-	-					.82136	25.00
2709																				
2710																				
2711	Medium Light and Power																			
2712	(Reservation Capacity > 75 kW and < 500 kW)																			
2713	Customer Charge	-	-	12.09237	-	-	-	-	-	-	-	-	-	-					12.09237	368.06
2714																				
2715																				
2716	Medium Light and Power																			
2717	(Reservation Capacity > 500 kW and < 1000 kW)																			
2718	Transmission Customer Charge	-	-	130.56507	-	-	-	-	-	-	-	-	-	-					130.56507	3974.07
2719	Primary Customer Charge	-	-	92.17202	-	-	-	-	-	-	-	-	-	-					92.17202	2805.49
2720	Secondary Customer Charge	-	-	60.78949	-	-	-	-	-	-	-	-	-	-					60.78949	1850.28
2721																				
2722	Large Light and Power																			
2723	(Reservation Capacity > 1000 kW)																			
2724	Transmission Customer Charge	-	-	434.45576	-	-	-	-	-	-	-	-	-	-					434.45576	13223.75
2725	Primary Customer Charge	-	-	118.37377	-	-	-	-	-	-	-	-	-	-					118.37377	3603.00
2726	Secondary Customer Charge	-	-	117.45694	-	-	-	-	-	-	-	-	-	-					117.45694	3575.10
2727																				
2728	Supplemental Standby Service																			
2729	Meter Charge	-	-	6.11088	-	-	-	-	-	-	-	-	-	-					6.11088	186.00
2730																				
2731																				
2732	B Standby																			
2733	Reduced Basic Service Fee																			
2734																				
2735	Small Light and Power (Reservation Capacity <= 75 kW)																			
2736	Singlephase	-	-	.32854	-	-	-	-	-	-	-	-	-	-					.32854	10.00
2737	Polyphase	-	-	.39359	-	-	-	-	-	-	-	-	-	-					.39359	11.98
2738																				
2739																				
2740	Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)																			
2741	Primary	-	-	4.59959	-	-	-	-	-	-	-	-	-	-					4.59959	140.00
2742	Secondary	-	-	1.23433	-	-	-	-	-	-	-	-	-	-					1.23433	37.57
2743																				
2744																				
2745	Medium Light and Power (Reservation Capacity >= 500 kW and < 1000 kW)																			
2746	Primary	-	-	11.72698	-	-	-	-	-	-	-	-	-	-					11.72698	356.94
2747	Secondary	-	-	7.91556	-	-	-	-	-	-	-	-	-	-					7.91556	240.93
2748	Transmission	-	-	18.68945	-	-	-	-	-	-	-	-	-	-					18.68945	568.86
2749																				
2750	Large Light and Power (Reservation Capacity >= 1000 kW)																			
2751	Primary	-	-	8.44583	-	-	-	-	-	-	-	-	-	-					8.44583	257.07
2752	Secondary	-	-	10.75515	-	-	-	-	-	-	-	-	-	-					10.75515	327.36
2753	Transmission	-	-	24.52271	-	-	-	-	-	-	-	-	-	-					24.52271	746.41
2754																				
2755																				

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1	Pacific Gas & Electric Company																			
2	Preliminary 2024 AET																			
3	January 1, 2024																			
4																				
5																				
6	AG-A1	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
2756																				
2757																				
2758	DEMAND CHARGE (\$/kW)																			
2759	Summer	-	-	13.13	-	-	-	-	-	-	-	-	-	-			.00		13.13	
2760	Winter	-	-	13.13	-	-	-	-	-	-	-	-	-	-			.00		13.13	
2761																				
2762	ENERGY CHARGE (\$/kWh)																			
2763	Summer																			
2764	Peak	.03154	.00008	.22514	.02964	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			0.29481		.59218	
2765	Off-Peak	.03154	.00008	.17888	.02964	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			0.17513		.42624	
2766	Winter																			
2767	Peak	.03154	.00008	.17183	.02964	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			0.17181		.41587	
2768	Off-Peak	.03154	.00008	.16889	.02964	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			0.14536		.38658	
2769																				
2770	CUSTOMER CHARGE (\$/meter/day)	-	-	.68895	-	-	-	-	-	-	-	-	-	-					.68895	20.97
2771																				
2772	TRA (\$/kWh)	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-						
2773																				
2774	CRS Wildfire Fund Charge																			.00561
2775	CRS Ongoing CTC																			.00097
2776	CRS Energy Cost Recovery Amount																			(.00004)
2777																				
2778																				
2779																				
2780	PDP Charge (kWh) - Std 5 Hrs																.60		.60	
2781																				
2782																				
2783	PDP - Default (Every Event Day)																			
2784	PDP Summer Credit (kWh) - Peak																(.10133)		(.10133)	
2785	PDP Summer Credit (kWh) - Off-Peak																			
2786																				
2787	PDP - Alternate Event Day																			
2788	PDP Summer Credit (kWh) - Peak																(.05067)		(.05067)	
2789	PDP Summer Credit (kWh) - Off-Peak																			
2790																				
2791																				
2792	AG-A2																			
2793																				
2794	DEMAND CHARGE (\$/kW)																			
2795	Summer	-	-	23.75	-	-	-	-	-	-	-	-	-	-			.00		23.75	
2796	Winter	-	-	23.75	-	-	-	-	-	-	-	-	-	-			.00		23.75	
2797																				
2798	ENERGY CHARGE (\$/kWh)																			
2799	Summer																			
2800	Peak	.03154	.00008	.10161	.02964	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			0.29481		.46865	
2801	Off-Peak	.03154	.00008	.05536	.02964	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			0.17513		.30272	
2802	Winter																			
2803	Peak	.03154	.00008	.06557	.02964	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			0.17181		.30961	
2804	Off-Peak	.03154	.00008	.06273	.02964	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			0.14536		.28032	
2805																				
2806																				
2807	CUSTOMER CHARGE (\$/meter/day)	-	-	.68895	-	-	-	-	-	-	-	-	-	-					.68895	20.97
2808																				
2809	TRA (\$/kWh)	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-						
2810																				
2811																				
2812	CRS Wildfire Fund Charge																			.00561
2813	CRS Ongoing CTC																			.00097
2814	CRS Energy Cost Recovery Amount																			(.00004)
2815																				
2816																				
2817	PDP Charge (kWh) - Std 5 Hrs																.60		.60	
2818																				
2819																				
2820	PDP - Default (Every Event Day)																			
2821	PDP Summer Credit (kWh) - Peak																(.10072)		(.10072)	
2822	PDP Summer Credit (kWh) - Off-Peak																			
2823																				
2824	PDP - Alternate Event Day																			
2825	PDP Summer Credit (kWh) - Peak																(.05036)		(.05036)	
2826	PDP Summer Credit (kWh) - Off-Peak																			
2827																				
2828																				

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1	Pacific Gas & Electric Company																			
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4																				
5																				
2829	AG-B	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
2830																				
2831	DEMAND CHARGE (\$/kW)																			
2832	Secondary																			
2833	Summer																			
2834	Maximum	-	-	14.51	-	-	-	-	-	-	-	-	-	-	-	-	.00		14.51	
2835	Winter																			
2836	Maximum	-	-	14.51	-	-	-	-	-	-	-	-	-	-	-	-	.00		14.51	
2837	Primary																			
2838	Summer																			
2839	Maximum	-	-	12.54	-	-	-	-	-	-	-	-	-	-	-	-	.00		12.54	
2840	Winter																			
2841	Maximum	-	-	12.54	-	-	-	-	-	-	-	-	-	-	-	-	.00		12.54	
2842	Transmission																			
2843	Summer																			
2844	Maximum	-	-	4.87	-	-	-	-	-	-	-	-	-	-	-	-	.00		4.87	
2845	Winter																			
2846	Maximum	-	-	4.87	-	-	-	-	-	-	-	-	-	-	-	-	.00		4.87	
2847																				
2848	ENERGY CHARGE (\$/kWh)																			
2849	Summer																			
2850	Peak	.03154	.00008	.19184	.02734	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			.30560		.56737	
2851	Off-Peak	.03154	.00008	.14206	.02734	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			.18253		.39452	
2852	Winter																			
2853	Peak	.03154	.00008	.14333	.02734	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			.17719		.39045	
2854	Off-Peak	.03154	.00008	.14027	.02734	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			.15099		.36119	
2855																				
2856	CUSTOMER CHARGE (\$/meter/day)	-	-	.91565	-	-	-	-	-	-	-	-	-	-	-	-			.91565	27.87
2857																				
2858	TRA (\$/kWh)	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
2859																				
2860																				
2861	CRS Wildfire Fund Charge																			.00561
2862	CRS Ongoing CTC																			.00097
2863	CRS Energy Cost Recovery Amount																			(.00004)
2864																				
2865																				
2866	PDP Charge (kWh) - Std 5 Hrs																.60		.60	
2867																				
2868																				
2869	PDP - Default (Every Event Day)																			
2870	PDP Summer Credit (kWh) - Peak																(.10563)		(.10563)	
2871	PDP Summer Credit (kWh) - Off-Peak																			
2872																				
2873	PDP - Alternate Event Day																			
2874	PDP Summer Credit (kWh) - Peak																(.05281)		(.05281)	
2875	PDP Summer Credit (kWh) - Off-Peak																			
2876																				
2877																				

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1	Pacific Gas & Electric Company																				
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3	January 1, 2024																				
4																					
5																					
2878	AG-C	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg	
2879																					
2880	DEMAND CHARGE (\$/kW)																				
2881	Secondary																				
2882	Summer																				
2883	Peak	-	-	14.28	-	-	-	-	-	-	-	-	-	-	-	-	21.20		35.48		
2884	Maximum	-	-	25.96	-	-	-	-	-	-	-	-	-	-	-	-	.00		25.96		
2885	Winter																				
2886	Maximum	-	-	25.96	-	-	-	-	-	-	-	-	-	-	-	-	.00		25.96		
2887	Primary																				
2888	Summer																				
2889	Peak	-	-	14.28	-	-	-	-	-	-	-	-	-	-	-	-	21.20		35.48		
2890	Maximum	-	-	23.24	-	-	-	-	-	-	-	-	-	-	-	-	.00		23.24		
2891	Winter																				
2892	Maximum	-	-	23.24	-	-	-	-	-	-	-	-	-	-	-	-	.00		23.24		
2893	Transmission																				
2894	Summer																				
2895	Peak	-	-	14.28	-	-	-	-	-	-	-	-	-	-	-	-	21.20		35.48		
2896	Maximum	-	-	6.71	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.71		
2897	Winter																				
2898	Maximum	-	-	6.71	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.71		
2899																					
2900	ENERGY CHARGE (\$/kWh)																				
2901	Summer																				
2902	Peak	.03154	.00008	.03182	.02379	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			.15033		24853		
2903	Off-Peak	.03154	.00008	.02186	.02379	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			.12085		20909		
2904	Winter																				
2905	Peak	.03154	.00008	.01867	.02379	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			.13569		22074		
2906	Off-Peak	.03154	.00008	.01850	.02379	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			.11017		19505		
2907																					
2908	Demand Charge Rate Limiter (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				50000	
2909																					
2910	CUSTOMER CHARGE (\$/meter/day)	-	-	1.43343	-	-	-	-	-	-	-	-	-	-	-	-				1.43343	43.63
2911																					
2912	TRA (\$/kWh)	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-	-	-					
2913																					
2914																					
2915	CRS Wildfire Fund Charge																			.00561	
2916	CRS Ongoing CTC																			.00097	
2917	CRS Energy Cost Recovery Amount																			(.00004)	
2918																					
2919																					
2920	PDP Charge (kWh) - Std 5 Hrs																.70			.70	
2921																					
2922	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																21.20			21.20	
2923	PDP - Default (Every Event Day)																				
2924	PDP Summer Credit (kW) - Peak																(4.25)			(4.25)	
2925																					
2926	PDP Summer Credit (kWh) - Peak																				
2927	PDP Summer Credit (kWh) - Off-Peak																				
2928																					
2929	PDP - Alternate Event Day																				
2930	PDP Summer Credit (kW) - Peak																				
2931																					
2932	PDP Summer Credit (kWh) - Peak																				
2933	PDP Summer Credit (kWh) - Off-Peak																				
2934																					
2935																					

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1	Pacific Gas & Electric Company																			
2	Preliminary 2024 AET																			
3	January 1, 2024																			
4																				
2936	AG-F	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
2937																				
2938	Demand CHARGE (\$/kW)																			
2939	Rate A																			
2940	Summer	-	-	13.13	-	-	-	-	-	-	-	-	-	-	-	-	.00		13.13	
2941	Winter	-	-	13.13	-	-	-	-	-	-	-	-	-	-	-	-	.00		13.13	
2942																				
2943	DEMAND CHARGE (\$/kW)																			
2944	Rate B																			
2945	Secondary																			
2946	Summer																			
2947	Maximum	-	-	14.51	-	-	-	-	-	-	-	-	-	-	-	-	.00		14.51	
2948	Winter																			
2949	Maximum	-	-	14.51	-	-	-	-	-	-	-	-	-	-	-	-	.00		14.51	
2950	Primary																			
2951	Summer																			
2952	Maximum	-	-	12.54	-	-	-	-	-	-	-	-	-	-	-	-	.00		12.54	
2953	Winter																			
2954	Maximum	-	-	12.54	-	-	-	-	-	-	-	-	-	-	-	-	.00		12.54	
2955	Transmission																			
2956	Summer																			
2957	Maximum	-	-	4.87	-	-	-	-	-	-	-	-	-	-	-	-	.00		4.87	
2958	Winter																			
2959	Maximum	-	-	4.87	-	-	-	-	-	-	-	-	-	-	-	-	.00		4.87	
2960	Rate C																			
2961	Secondary																			
2962	Summer																			
2963	Peak	-	-	14.28	-	-	-	-	-	-	-	-	-	-	-	-	21.20		35.48	
2964	Maximum	-	-	25.96	-	-	-	-	-	-	-	-	-	-	-	-	.00		25.96	
2965	Winter																			
2966	Maximum	-	-	25.96	-	-	-	-	-	-	-	-	-	-	-	-	.00		25.96	
2967	Primary																			
2968	Summer																			
2969	Peak	-	-	14.28	-	-	-	-	-	-	-	-	-	-	-	-	21.20		35.48	
2970	Maximum	-	-	23.24	-	-	-	-	-	-	-	-	-	-	-	-	.00		23.24	
2971	Winter																			
2972	Maximum	-	-	23.24	-	-	-	-	-	-	-	-	-	-	-	-	.00		23.24	
2973	Transmission																			
2974	Summer																			
2975	Peak	-	-	14.28	-	-	-	-	-	-	-	-	-	-	-	-	21.20		35.48	
2976	Maximum	-	-	6.71	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.71	
2977	Winter																			
2978	Maximum	-	-	6.71	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.71	
2979																				
2980	ENERGY CHARGE (\$/kWh)																			
2981	Rate A																			
2982	Summer																			
2983	Peak	.03154	.00008	.30020	.02964	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			0.26009		.63252	
2984	Off-Peak	.03154	.00008	.17373	.02964	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			0.18295		.42891	
2985	Winter																			
2986	Peak	.03154	.00008	.21844	.02964	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			0.17275		.46342	
2987	Off-Peak	.03154	.00008	.16447	.02964	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			0.14630		.38300	
2988																				
2989	Rate B																			
2990	Summer																			
2991	Peak	.03154	.00008	.24781	.02734	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			0.27302		.59076	
2992	Off-Peak	.03154	.00008	.13829	.02734	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			0.19171		.39993	
2993	Winter																			
2994	Peak	.03154	.00008	.17824	.02734	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			0.17965		.42782	
2995	Off-Peak	.03154	.00008	.13636	.02734	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			0.15320		.35949	
2996																				
2997	Rate C																			
2998	Summer																			
2999	Peak	.03154	.00008	.03715	.02379	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			.15937		.26290	
3000	Off-Peak	.03154	.00008	.02243	.02379	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			.12936		.21817	
3001	Winter																			
3002	Peak	.03154	.00008	.02054	.02379	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			.14495		.23187	
3003	Off-Peak	.03154	.00008	.01904	.02379	(.00253)	.00561	.00097	(.00004)	.00480	-	0.00537	(0.00537)	0.00232			.11850		.20392	
3004																				
3005																				
3006	CUSTOMER CHARGE (\$/meter/day)																			
3007	Rate A	-	-	.68895	-	-	-	-	-	-	-	-	-	-	-	-			.68895	20.97
3008	Rate B	-	-	.91565	-	-	-	-	-	-	-	-	-	-	-	-			.91565	27.87
3009	Rate C	-	-	1.43343	-	-	-	-	-	-	-	-	-	-	-	-			1.43343	43.63
3010																				
3011																				
3012	TRA (\$/kWh)	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
3013																				
3014																				
3015	CRS Wildfire Fund Charge																			.00561
3016	CRS Ongoing CTC																			.00097
3017	CRS Energy Cost Recovery Amount																			(.00004)
3060																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	Preliminary 2024 AET																			
3	January 1, 2024																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
3061																				
3062	BEV1																			
3063																				
3064	SUBSCRIPTION CHARGE (\$/10 kW)																			
3065	Summer	-	-	12.41	-	-	-	-	-	-	-	-	-	-			-		12.41	
3066	Winter	-	-	12.41	-	-	-	-	-	-	-	-	-	-			-		12.41	
3067																				
3068	ENERGY CHARGE (\$/kWh)																			
3069	Summer																			
3070	Peak	.03346	.00008	.01487	.02584	(.00253)	.00561	.00104	(.00004)	.00549	-	0.00537	(0.00537)	0.00259			.31800		.40425	
3071	Off-Peak	.03346	.00008	.00542	.02584	(.00253)	.00561	.00104	(.00004)	.00549	-	0.00537	(0.00537)	0.00259			.13544		.21224	
3072	Super Off-Peak	.03346	.00008	.00415	.02584	(.00253)	.00561	.00104	(.00004)	.00549	-	0.00537	(0.00537)	0.00259			.11005		.18558	
3073	Winter																			
3074	Peak	.03346	.00008	.01487	.02584	(.00253)	.00561	.00104	(.00004)	.00549	-	0.00537	(0.00537)	0.00259			.31800		.40425	
3075	Off-Peak	.03346	.00008	.00542	.02584	(.00253)	.00561	.00104	(.00004)	.00549	-	0.00537	(0.00537)	0.00259			.13544		.21224	
3076	Super Off-Peak	.03346	.00008	.00415	.02584	(.00253)	.00561	.00104	(.00004)	.00549	-	0.00537	(0.00537)	0.00259			.11005		.18558	
3077																				
3078	TRA (\$/kWh)	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-						
3079																				
3080	OVERAGE FEE (\$/kW)																			
3081	Summer	-	-	2.48	-	-	-	-	-	-	-	-	-	-			-		2.48	
3082	Winter	-	-	2.48	-	-	-	-	-	-	-	-	-	-			-		2.48	
3083																				
3084	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										-								.00000	
3085																				
3086	CRS Wildfire Fund Charge																		.00561	
3087	CRS Ongoing CTC																		.00104	
3088	CRS Energy Cost Recovery Amount																		(.00004)	
3089																				
3090																				
3091	BEV2																			
3092																				
3093	SUBSCRIPTION CHARGE (\$/50 kW)																			
3094	Primary																			
3095	Summer	-	-	85.98	-	-	-	-	-	-	-	-	-	-			-		85.98	
3096	Winter	-	-	85.98	-	-	-	-	-	-	-	-	-	-			-		85.98	
3097	Secondary																			
3098	Summer	-	-	95.56	-	-	-	-	-	-	-	-	-	-			-		95.56	
3099	Winter	-	-	95.56	-	-	-	-	-	-	-	-	-	-			-		95.56	
3100																				
3101	ENERGY CHARGE (\$/kWh)																			
3102	Primary																			
3103	Summer																			
3104	Peak	.03346	.00008	.01573	.02330	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00173			.32685		.40996	
3105	Off-Peak	.03346	.00008	.00283	.02330	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00173			.13087		.20108	
3106	Super Off-Peak	.03346	.00008	.00437	.02330	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00173			.10667		.17842	
3107	Winter																			
3108	Peak	.03346	.00008	.01573	.02330	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00173			.32685		.40996	
3109	Off-Peak	.03346	.00008	.00283	.02330	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00173			.13087		.20108	
3110	Super Off-Peak	.03346	.00008	.00437	.02330	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00173			.10667		.17842	
3111	Secondary																			
3112	Summer																			
3113	Peak	.03346	.00008	.01261	.02589	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00183			.33723		.41991	
3114	Off-Peak	.03346	.00008	.00274	.02589	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00183			.13387		.20668	
3115	Super Off-Peak	.03346	.00008	.00487	.02589	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00183			.10847		.18341	
3116	Winter																			
3117	Peak	.03346	.00008	.01261	.02589	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00183			.33723		.41991	
3118	Off-Peak	.03346	.00008	.00274	.02589	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00183			.13387		.20668	
3119	Super Off-Peak	.03346	.00008	.00487	.02589	(.00253)	.00561	.00103	(.00004)	.00490	-	0.00537	(0.00537)	0.00183			.10847		.18341	
3120																				
3121	TRA (\$/kWh)	(.00016)	-	-	-	-	-	-	-	-	-	-	-	-						
3122																				
3123	OVERAGE FEE (\$/kW)																			
3124	Primary																			
3125	Summer	-	-	3.44	-	-	-	-	-	-	-	-	-	-			-		3.44	
3126	Winter	-	-	3.44	-	-	-	-	-	-	-	-	-	-			-		3.44	
3127	Secondary																			
3128	Summer	-	-	3.82	-	-	-	-	-	-	-	-	-	-			-		3.82	
3129	Winter	-	-	3.82	-	-	-	-	-	-	-	-	-	-			-		3.82	
3130																				
3131	CRS Wildfire Fund Charge																		.00561	
3132	CRS Ongoing CTC																		.00103	
3133	CRS Energy Cost Recovery Amount																		(.00004)	

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART
Buchalter
Barkovich & Yap, Inc.
Braun Blaising Smith Wynne, P.C.
California Community Choice Association
California Cotton Ginners & Growers
Assn California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell
Downey Brand LLP
Dish Wireless L.L.C.

East Bay Community Energy Ellison
Schneider & Harris LLP

Electrical Power Systems, Inc.
Fresno
Engineers and Scientists of California

GenOn Energy, Inc.
Green Power Institute
Hanna & Morton
ICF

iCommLaw
International Power Technology
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy