PUBLIC UTILITIES COMMISSION 505 Van Ness Avenue San Francisco CA 94102-3298



Pacific Gas & Electric Company ELC (Corp ID 39) Status of Advice Letter 7066E As of December 19, 2023

Subject: Preliminary Annual Electric True-Up Submittal Change to PG&E's Electric Rates on January 1, 2024

Division Assigned: Energy

Date Filed: 11-15-2023

Date to Calendar: 11-20-2023

Authorizing Documents: None

Disposition: Effective Date:

Accepted 01-01-2024

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

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To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

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Sidney Bob Dietz II Director Regulatory Relations Pacific Gas and Electric Company 300 Lakeside Drive Oakland, CA 94612

November 15, 2023

Advice 7066-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

<u>Subject</u>: Preliminary Annual Electric True-Up Submittal – Change to PG&E's Electric Rates on January 1, 2024

<u>Purpose</u>

Pacific Gas and Electric Company (PG&E) submits this **preliminary** Annual Electric True-Up (AET) advice letter to consolidate authorized and pending revenue changes, including the recovery of balances in balancing accounts previously approved for amortization in 2024, and to establish its electric rates, effective January 1, 2024.

PG&E will submit a final AET Tier 1 advice letter in late December to reflect revenue changes adopted by the California Public Utilities Commission (CPUC or Commission) by the end of 2023, and updated balancing account balance forecasts.

Overview of Preliminary AET

Based on all pending and authorized revenues for implementation January 1, 2024, PG&E forecasts a 19.6 percent increase in PG&E's system average bundled electric rate and a 26.2 percent increase in PG&E's system average rate for Direct Access (DA) and Community Choice Aggregation (CCA) customers, whose average rates exclude commodity charges because these customers purchase the commodity from third-party service providers.¹

This forecast is based on PG&E's filed applications, submitted advice letters, and advice letters anticipated to be submitted after this advice letter.

PG&E is submitting this preliminary AET advice letter as a Tier 2 advice letter as required by Resolution E-5217 because it is consolidating revenue amounts that were already authorized or are pending authorization in other CPUC proceedings and/or advice submittals and requesting disposition of forecasted year-end balancing account balances.

¹ Average rate impacts include the change in GHG revenues. Rate impacts excluding GHG revenues can be found in Attachment 1.

Summary of PG&E's Requests

PG&E is requesting approval of the following effective January 1, 2024:

- Recover December 31, 2023, forecast balances in balancing accounts already approved for amortization that are shown in Table 1 and Table 2 of this advice letter;
- Consolidate changes to electric rates resulting from all final decisions and advice submittals approved by the Commission by December 14, 2023; and
- Implement PG&E's electric rates based on the 2024 sales forecast proposed in the Fall Update of its 2024 Energy Resource Recovery Account (ERRA) Forecast Revenue Requirements and Greenhouse Gas Revenue Return and Reconciliation proceeding (Application (A.) 23-05-012). If a different sales forecast is adopted, PG&E would not have time to develop rates for January 1, 2024. PG&E would then confer with the Energy Division on the timing of rate adjustments going forward to reflect the newly adopted sales forecast.

Background

Ordering Paragraph (OP) 1 of Resolution E-5217 requires PG&E to submit its Tier 2 preliminary AET advice letter no later than November 15 of the year prior to when rates become effective. The Resolution also requires PG&E to provide the projected year-end balances in each of the regulatory accounts related to electric revenue requirement, with recorded balances through October 31.

This advice letter includes Federal Energy Regulatory Commission (FERC) jurisdictional electric transmission and reliability service rate changes that have been or are expected to be accepted and made effective on January 1, 2024. Electric transmission rates are prescribed by the FERC and are incorporated into PG&E's total rates. PG&E will update the FERC jurisdictional rate changes for the final AET advice letter based on what is ultimately accepted by FERC to be effective January 1, 2024.

Balancing Accounts Already Approved for Amortization in Rates through the AET Process

In this preliminary AET, PG&E presents its forecasted December 31, 2023 balancing account balances based on recorded October 31, 2023 balances for the accounts shown in Table 1.² PG&E requests to dispose the balances of these accounts through the AET, as authorized in their respective preliminary statements, subject to an update to reflect more recently available recorded balances in the final AET.

² Due to the timing of this submission, the October 31, 2023 recorded balances for the ERRA, Portfolio Allocation Balancing Account (PABA), Modified Transition Cost Balancing Account (MTCBA), and New System Generation Balancing Account (NSGBA) forecasts are based on draft October 2023 recorded balances which are subject to change prior to implementation.

The \$1,052 million under-collection shown in Table 1 (line 27) represents the total 2023 year-end balancing account forecast for these accounts. These forecasts are consolidated with other balancing account forecasts in Column B of Table 2, which are either authorized or expected to be authorized through separate applications and advice letters.

PG&E incorporated the following assumptions in deriving its forecasts:

- For balancing accounts that record billed revenues, revenues were forecasted using: (1) rates currently in effect in Preliminary Statement Part I; and (2) the sales forecast effective in rates for the 2023 test-year adopted by Decision (D.) 22-12-044 in PG&E's 2023 ERRA Forecast proceeding. Revenue requirements or actual costs are then compared to those revenues to derive the forecast balances.
- For balancing accounts that record revenue requirements on a monthly basis, onetwelfth of the adopted annual revenue requirement is applied against revenues. Interest is then calculated on the balance using the 3-month Commercial Paper interest rate.³

³ Except for the year-end forecast of the Customer Energy Efficiency Incentive Account (CEEIA), which does not include interest.

| | Under / (Over) Collected Balanc | ing Accounts Autho | | 1 | |
|--------|---|-----------------------|--|--|------------------------|
| Line # | Revenue Requirement | 10/31/2023 Balance | 12/31/23 Forecast Under/(Over) collected Balance Requested for Recovery | Rate Component Functional Allocation | Amortization Period |
| 1 | DRAM (Distribution Revenue Adjustment Mechanism) | 858,323,097 | 831,789,257 | Distribution | 12 months |
| | | | | | |
| 2 | PPPRAM (Public Purpose Program Revenue Adjustment Mechanism) | (87,657,095) | (66,566,986) | Public Purpose Programs | 12 months |
| 3 | EPICRAM (Electric Program Investment Charge Revenue Adjustment Mechanism Balancing Account) | 7,083,495 | 7,032,596 | Public Purpose Programs | 12 months |
| 4 | NDAM (Nuclear Decommissioning Adjustment Mechanism) | (86,668,628) | (103,688,377) | Nuclear Decommissioning | 12 months |
| 5 | PEERAM (Procurement Energy Efficiency Revenue Adjustment Mechanism) | 47,631,950 | 38,497,180 | Public Purpose Programs | 12 months |
| 6 | HSM (Hazardous Substance Mechanism) | 45,532,997 | 45,447,807 | Distribution | 12 months |
| 7 | | 25,924,306 | 1,390,389 | Public Purpose | |
| 8 | CAREA (California Alternate Rates for Energy Account) ERBBA (Energy Recovery Bonds Balancing Account) | (11,975,628) | (2,776,081) | Programs Energy Cost Recovery Amount | 12 months |
| | | | | | |
| 9 | FERABA (Family Electric Rate Assistance Balancing Account) | 17,712,408 | 21,327,074 | Distribution Public Purpose | 12 months |
| 10 | CEEIA (Customer Energy Efficiency Incentive Account) | 87,770 | (26,674) | Programs | 12 months |
| 11 | NTBA (Non-Tariffed Balancing Account) | (431,224) | (430,417) | Distribution | 12 months |
| 12 | LCPERMA (Land Conservation Plan Environmental Remediation Memorandum Account) ⁴ | 350,619 | 473,511 | Generation | 12 months |
| 13 | SGMA (Smart Grid Memorandum Account) | 722,253 | 720,901 | Distribution | 12 months |
| 14 | MEBA (Major Emergency Balancing Account) | 16,443,315 | 21,041,614 | Distribution | 12 months |
| 15 | MHPBA (Mobile Home Park Balancing Account) | 24,467,905 | 28,364,034 | Distribution | 12 months |
| | DREBA - Incentives (Demand Response Expenditures | | | | |
| 16 | Incentives Subaccount) DREBA - Operations (Demand Response Expenditures | (13,773,234) | (16,055,652) | Distribution | 12 months |
| 17 | Operations Subaccount) DREBA - Critical Peak Pricing (Demand Response | (126,625,987) | (12,347,681) | Distribution | 12 months |
| 18 | Expenditures Operations Subaccount) | (513,354) | (513,354) | Distribution | 12 months |
| 19 | TEBA (Transportation Electrification Balancing Account) | (24,206,951) | (28,282,221) | Distribution Public Purpose | 12 months |
| 20 | San Joaquin Valley Disadvantaged Communities Pilot - PPCBA | (17,176,472) | - | Programs | 12 months |
| 21 | RUBA (Residential Uncollectibles Balancing Account) | 311,931,803 | 278,929,354 | Public Purpose Programs | 12 months |
| 22 | IRPCMA (Integrated Resource Planning Cost Memo Account) | 860,542 | 860,542 | Distribution | 12 months |
| 23 | MGBA (Microgrids Balancing Account) | 1,215,372 | 1,213,098 | Distribution | 12 months |
| 24 | PCBA (Pension Contribution Balancing Account) | (59) | (59) | Distribution | 12 months |
| 25 | Wildfire and Natural Disaster Resiliency Rebuild Balancing Account (WNDRRBA) | 3,029,620 | 2,837,292 | Public Purpose Programs | 12 months |
| 26 | Percentage of Income Payment Plan (PIPP) | 2,316,509 | 2,969,410 | Public Purpose Programs | 12 months |
| 27 | Total | 988,043,888 | 1,052,206,558 | | |

Table 1: PG&E Annual Electric True-Up Under / (Over) Collected Balancing Accounts Authorized for Recovery

Projected 2024 Revenues

Table 2 summarizes PG&E's adopted 2024 revenue requirements and forecast balancing account balances already approved for amortization in rates, as well as pending and anticipated proceedings and advice letters. PG&E will reflect only final decisions and advice letters approved by the Commission by December 14, 2023 in its final AET submittal at the end of December.

⁴ In this advice letter, PG&E proposes to transfer the LCPERMA balance to PABA for collection in PCIA rates as part of the 2025 ERRA Forecast proceeding.

Table 2: January 1, 2024 Revenue Requirements

| | | Test Year 2024 RF | RQ | 12/31/23 Fore Amortiza | | |
|----------|--|--|------------------------------|---|--------------|---|
| Line # | | Authority | Amount A | Authority | Amount B | Total Projected 2024 Revenues C = A + B |
| | CPUC Jurisdictional | | | | | |
| _ | Distribution | | | Electric Preliminary | | |
| 3 | Distribution/DRAM | A.21-06-021 (revised PD) | 7,391,276,292 | Statement Part CZ | 831,789,257 | 8,223,065,549 |
| 4 | 2023 GRC Late Implementation | A.21-06-021 (revised PD) | 617,483,592 | Electric Droliminory | | 617,483,592 |
| 5 | Pension Contribution (Distribution) | AL 4568-G-B/6492-E-B | 54,586,698 | Electric Preliminary Statement EJ | (59) | 54,586,639 |
| 6 | Cost of Capital (Distribution Adjustment Mechanism) | Advice Letter 4813-G/7046-E | 124,886,019 | | | 124,886,019 |
| 7 | AB 1054 Wildfire Hardening Fixed Recovery Charge (FO#1) | D.21-06-030, AL 6390-E | | Electric Preliminary Statement JG | (212,926) | (212,926) |
| 8 | AB 1054 Wildfire Hardening Fixed Recovery Charge (FO#2) | D.22-08-004, AL 6769-E | | Electric Preliminary Statement JG | (8,228,385) | (8,228,385) |
| 9 | Risk Transfer Balancing Account | A.21-06-021 (revised PD) / D.23- 01-005 | | Electric Preliminary Statement Part IN | 76,463,898 | 76,463,898 |
| 10 | 2023 GRC Wildfire Insurance | D.23-01-005 | 404,324,400 | | | 404,324,400 |
| 11 | 2023 GRC Track II | A.21-06-021 (revised PD) | 8,928,685 | | | 8,928,685 |
| 12 | Vegetation Balancing Account (VMBA) | | | Electric Preliminary Statement Part BU | 0 | 0 |
| 13 | Wildfire Mitigation Balancing Account (Distribution) | | | Electric Preliminary Statement Part IO | (67,420,808) | (67,420,808) |
| 14 | Sale of the General Office (Distribution) ⁵ | D.21-08-027 | (31,748,701) | Electric Preliminary | | (31,748,701) |
| 15 | FERABA | | | Statement Part DX | 21,327,074 | 21,327,074 |
| 16 | CSIBA | AL 7028-E | | Electric Preliminary Statement Part EO | (53,977,811) | (53,977,811) |
| 17 | Demand Response | A.22-05-002 | 197,370,956 | | | 197,370,956 |
| 18 | DREBA Incentive Subaccount | | | Electric Preliminary Statement Part EC | (16,055,652) | (16,055,652) |
| 19 | DREBA Operations Subaccount ⁶ | | | Electric Preliminary Statement Part EC | (12,347,681) | (12,347,681) |
| 20 | DREBA - Critical Peak Pricing Subaccount ⁷ | | | Electric Preliminary Statement Part EC | (513,354) | (513,354) |
| 21 | Emergency Reliability OIR | D.21-03-056, D.21-12-015 | 1,324,162 | | | 1,324,162 |
| 22 | CPUC Fee | Res. M-4841 | 102,777,916 | Electric Preliminary | | 102,777,916 |
| 23 | HSM | | | Statement Part S Electric Preliminary | 45,447,807 | 45,447,807 |
| 24 | NTBA | | | Statement Part ET | (430,417) | (430,417) |
| 25 | SGMA (Compressed Air Energy Storage) | | | Electric Preliminary Statement Part FD | 720,901 | 720,901 |
| 26 | МНРВА | | | Electric Preliminary Statement Part GH | 28,364,034 | 28,364,034 |
| 27 | МЕВА | | | Electric Preliminary Statement Part GJ | 21,041,614 | 21,041,614 |
| 28 | MGBA | | | Electric Preliminary Statement Part IT | 1,213,098 | 1,213,098 |
| 29 | Electric Vehicle/TEBA ⁸ | | 41,150,123 | Electric Preliminary Statement Part HH | (28,282,221) | 12,867,901 |
| 30 | 2020 WMCE | D.23-02-017 | 319,848,398 | | | 319,848,398 |
| 31 32 | 2021 WMCE (non-VMBA) 2021 WMCE (VMBA) | D.23-08-027 A.21-09-008 | 363,477,480 298,415,755 | | | 363,477,480 298,415,755 |
| 32 | 2022 WMCE IRR | D.23-06-004 | 1,104,107,000 | | | 1,104,107,000 |
| 34 | Wildfire Gas Safety Costs IRR | A.23-06-008 | 512,468,096 | | | 512,468,096 |
| 35 | IRPCMA | | | Electric Preliminary Statement Part HJ | 860,542 | 860,542 |
| 36 | Fixed Recovery Bond Charge | D.21-05-015, AL 6579-E, AL 6649- E | 373,824,869 | | | 373,824,869 |
| 37 | Fixed Recovery Bond Credit | D.21-04-030, AL 6650-E | (373,824,869) | | | (373,824,869) |
| | Wildfire Hardening Fixed Recovery Charge (AB 1054) | D.21-06-030, AL 6390-E | 22,478,598 | | | 22,478,598 |
| | Wildfire Hardening Fixed Recovery Charge (AB 1054) GHG Revenue Allowance Return | D.22-08-004, AL 6769-E A. 23-05-012 | 123,775,133 (690,593,624) | | | 123,775,133 (690,593,624) |

(Table 2 Continued on Next Page)

Table 2: January 1, 2024 Revenue Requirements

| Line # Authority A | Amortiza | | |
|--|---|---------------|---|
| | Authority | Amount B | Total Projected 2024 Revenues C = A + B |
| 41 Generation | | | |
| 42 Electric Procurement/ERRA 9 A. 23-05-012 4,422,256,719 43 ERRA Trigger Adjustment A.23-07-012 315,549,554 | | | 4,422,256,719 |
| | Electric Preliminary | | 315,549,554 |
| 44 PCIA/PABA 9 A. 23-05-012 (279,182,877) | Statement Part HS Electric Preliminary | 782,467,985 | 503,285,107 |
| 45 PUBA | Statement Part HZ | 12,205,581 | 12,205,581 |
| 46 VAMOMA A. 23-05-012 904,684 | | | 904,684 |
| 47 DWR Franchise Fees CPUC Code 6350-6354 2,822,343 | Electric Droliminon (| <u> </u> | 2,822,343 |
| 48 LCPERMA | Electric Preliminary Statement Part EZ | ļ | 0 |
| 49 Ongoing CTC/MTCBA A. 23-05-012 14,630,403 | Electric Preliminary Statement Part CQ | 66,299,423 | 80,929,826 |
| 50 Cost Allocation Mechanism/NSGBA A. 23-05-012 391,800,602 | Electric Preliminary Statement Part FS | 64,267,921 | 456,068,524 |
| 51 ERB Balancing Account (ERBBA) | Electric Preliminary Statement Part DT | (2,776,081) | (2,776,081) |
| 52 Nuclear Decommissioning | Electric Durlingia en l | | |
| 53 Nuclear Decommissioning Cost Triennial Proceeding AL 7056-E/ D.23-09-004 | Electric Preliminary Statement Part DB | (216,188,377) | (216,188,377) |
| 54 Retirement of DCPP Joint Proposal (NDAM) 11,760,786 | | | 11,760,786 |
| 55 Public Purpose Programs | | | |
| 56 Energy Efficiency (former PGC Legacy) D.23-06-055/ AL 7047-E 120,736,874 F77 Farmer Quines Assistance (F2A) D.94.00.047 24.044.040 | | | 120,736,874 |
| 57 Energy Savings Assistance (ESA) D.21-06-015 91,031,310 58 Unspent funds for ESA ¹⁰ D.21-06-015 (26,000,000) | ł | | 91,031,310 (26,000,000) |
| 36 Unspent funds for ESA D.21-00-013 (20,000,000) 59 PPPRAM | Electric Preliminary | (66,566,986) | (66,566,986) |
| 60 Electric Program Investment Charge (EPIC) D.20-08-042 93,692,072 | Statement Part DA Electric Preliminary | 7,032,596 | 100,724,668 |
| 61 Self Generation Incentive Program D.20-01-021, AL 5857-E 59,851,201 | Statement Part FU | 7,032,390 | 59,851,201 |
| 62 CEEIA | Electric Preliminary | (26,674) | (26,674) |
| | Statement Part P | (,) | 0 |
| 63 California Hub for Energy Efficiency Financing (CHEEF) D. 21-08-006, AL 4506-G/6355-E 0 64 Tree Mortality Non-Bypassable Charge A. 23-05-012 23,165,272 | - | (1,912,493) | 21,252,779 |
| 65 BioMAT Non-Bypassable Charge A. 23-05-012 14,061,231 | Electric Preliminary | (6,639,777) | 7,421,454 |
| 66 San Joaquin Valley Disadvantaged Communities Pilot - PPCBA | Statement Part IJ Electric Preliminary | 0 | 0 |
| 67 Non-Vintaged PCIA/PPCBA A. 23-05-012 (475,833) | Statement Part HM Electric Preliminary | 2,605,866 | 2,130,034 |
| 68 DAC-GT/PPCBA A. 23-05-012 13,908,018 | Statement Part HM | ,, | 13,908,018 |
| 69 Residential Uncollectibles Balancing Account (RUBA) D.20-06-003, AL 6001-E | Electric Preliminary | 278,929,354 | 278,929,354 |
| 70 Procurement EE/PEERAM D.23-06-055/ AL 7047-E 36,499,973 | Statement Part IM Electric Preliminary | 38,497,180 | 74,997,152 |
| 71 Summer Reliability OIR D.21-12-011 0 | Statement Part EF | | 0 |
| 72 Market Transformation Administrator D.19-12-021, AL 4674-G/6747-E /AL RI-CalMTA-2 7,280,000 | 1 | 1 | 7,280,000 |
| 73 Wildfire and Natural Disaster Resiliency Rebuild (WNDRR) | Electric Preliminary Statement Part JH | 2,837,292 | 2,837,292 |
| 74 Percentage of Income Payment Program (PIPP) | Electric Preliminary Statement Part JM | 2,969,410 | 2,969,410 |
| 75 CAREA D.21-06-015 11,256,480 | Electric Preliminary Statement Part M | 1,390,389 | 12,646,869 |
| 76 Wildfire Fund Charge PD in R.23-03-007 392,919,747 | | | 392,919,747 |
| 77 Total CPUC Jurisdictional 16,684,805,535 | | 1,805,151,522 | |
| 78 CPUC Revenues at Present Rates | | | 14,139,609,497 |
| 79 CPUC Present Revenue Requirements | | | 14,487,494,199 |
| 80 Change in CPUC Jurisdictional from Present Rates 81 Change in CPUC Jurisdictional from Present Revenue Requirements | | | 4,350,347,560 4,002,462,858 |
| 81 Change in CPOC Jurisdictional from Present Revenue Requirements 82 Total FERC Jurisdictional | | | 4,002,462,858 |
| 82 Total FERC Jurisdictional 83 FERC Revenues at Present Rates | | | 3,258,631,716 |
| 84 FERC Present Revenue Requirements | | | 3,272,495,545 |
| 85 Change in FERC Jurisdictional from Present Rates | | | (425,240,772) |
| 86 Change in FERC Jurisdictional from Present Revenue Requirements | | | (439,104,601) |
| 87 Grand Total Projected System Revenues | | | 21,323,348,000 |
| 88 Total System Revenues at Present Rates | | | 17,398,241,213 |
| | | | 17,759,989,744 |
| 89 Total System Revenues at Present Revenue Requirements | | | |
| 89 Total System Revenues at Present Revenue Requirements 90 Total Change from Present Rates¹¹ | | | 3,925,106,788 |

Recently Approved Proceedings and Advice Letters

• Nuclear Decommissioning

In PG&E's 2018 Nuclear Decommissioning Cost Triennial Proceeding (NDCTP), the Commission adopted a joint Settlement Agreement authorizing an annual revenue requirement of \$112.5 million to be recovered over eight years from 2022-2029 for Diablo Canyon Power Plant and Humboldt Bay Power Plant. However, in the 2021 NDCTP, PG&E requested no revenue requirement beginning in 2023. D.23-09-004 approved PG&E's request through a joint Settlement Agreement and also directed PG&E to cease collection of the revenue requirement in rates as well as refund the balance of its non-qualified trust and any collections occurring since January 1, 2023 to ratepayers.

1) 2022 Non-Qualified Trust Contribution

The Commission previously authorized PG&E to enter into the Nuclear Facilities Non-Qualified CPUC Decommissioning Master Trust (NQT) for the purpose of funding nuclear decommissioning costs. In 2022, PG&E contributed \$79.8 million to the NQT reflecting the 2022 \$112.5 million revenue requirement, adjusted for the tax consequences associated with contributing to the NQT rather than to the tax qualified nuclear decommissioning trust. In accordance with D.23-09-004 which directed PG&E to refund the balance of its NQT to customers, PG&E filed Advice Letter 7056-E on October 30, 2023

⁵ The amount shown for the Sale of the General Office assumes a final decision in PG&E's 2023 GRC. If a final decision is not issued the amount will be adjusted in the final AET.

⁶ Unspent funds from the 2012-2017 Demand Response Program years.

⁷ Unspent funds associated with the Critical Peak Pricing Program authorized by D.21-03-056.

⁸ PG&E has held the Electric Vehicle Program Revenue Requirement at the 2023 funding level and may update in the final AET advice letter to reflect the 2024 budget within the authorized cap. ⁹ The generation-related portion of the following revenue requirements, totaling \$2.5 billion, are included in the ERRA, PABA, and CAM/NSGBA revenue requirements: 2023 GRC, Pension, Department of Energy Litigation Refunds, the Diablo Canyon Retirement, RTBA, RUBA, and SF GO Sale. While electric generation amounts authorized by D.23-08-027 in PG&E's 2021 WMCE proceeding are not reflected, PG&E will begin to record the authorized electric generation amounts over the approved 24-month amortization period beginning January 1, 2024 and to be captured in PG&E's 2025 ERRA Forecast proceeding..

¹⁰ Per D.21-06-015, Ordering Paragraph 181 "......Fund shifting is not allowed between program years; any remaining uncommitted and unspent funds at the end of a program year must be used to offset the next year's collection... " Unspent Funds are from the ESA Program Year 2023.

¹¹ Although the revenue requirement presented in this submittal is an increase of approximately \$3.6 billion over the current revenue requirement, the total change in rates necessary to collect the total proposed revenue requirement is an increase of \$3.9 billion. This increase is determined by comparing the proposed total revenue requirement with the revenue that would be received at today's rates multiplied by the 2024 sales forecast, or the "Revenue at present rates". Revenue at present rates is used to define the 2024 electric rate increase necessary to collect the required revenue compared to rates in effect on October 1, 2023.

detailing PG&E's plan to withdraw all funds contained in the NQT account for Diablo Canyon Power Plant (DCPP) and issue a full refund to customers by January 1, 2024. Following 30 days from notification to Nuclear Regulatory Commission (NRC), PG&E will receive disbursement of all amounts contained in the NQT for DCPP. PG&E record an adjustment in the Nuclear Decommissioning Adjustment Mechanism (NDAM) consisting of a refund to customers of the previously approved 2022 revenue requirement for DCPP of \$112.5 million, along with any actual investment gains (or losses) from the NQT net of taxes. Should the CPUC not approve Advice Letter 7056-E by December 14, 2023, PG&E will remove the 2022 refund from the final AET advice letter.

2) 2023 and 2024 Revenue Requirement Collection

In accordance with D.23-09-004, PG&E will cease collection of the Nuclear Decommissioning revenue requirement in rates effective January 1, 2024, and refund the revenue collection that occurred since January 1, 2023 to ratepayers.

 Disadvantaged Communities Green Tariff (DAC-GT) / Community Solar Green Tariff (CS-GT)

As stated in PG&E's 2024 ERRA Forecast Fall Update, the California Air Resources Board (CARB) prohibits using Greenhouse Gas (GHG) auction revenue set aside for clean energy programs to deliver volumetric discounts. Beginning in its 2022 ERRA Forecast filing, for all DAC-GT and CS-GT programs in PG&E territory, PG&E set aside generation costs from GHG proceeds and recover all other costs from PPP. This applies whether the program is administered by PG&E or a CCA. PG&E therefore seeks to recover a total of \$13.9 million (including the Revenue Fees and Uncollectible Factor (RF&U) and rounding differences) associated with the latter category of costs via this AET for the 2024 program year, applicable true-ups and carryovers from prior years, and prior CCA disbursement reconciliation from prior year PPP under-collections. This amount is the sum of non-generation program costs as approved in the various DAC-GT/CS-GT program budget advice letters listed in Table 3 below, which excludes RF&U.

| Table 3: DAC-GT and CS-GT Budgets | | | | | | | | | | | |
|---|--|----|------------|--|--|--|--|--|--|--|--|
| Budget Approved | | | | | | | | | | | |
| PG&E 2024 Budget + Prior Year True-Up + | 2022 CCA PPP Disbursement Reconciliation (AL 6905-E-A) | \$ | 10,759,074 | | | | | | | | |
| Marin Clean Energy (MCE) 2024 Budget + 2022 True-Up (AL 69-E) | | | | | | | | | | | |
| East Bay Clean Energy (EBCE) 2024 Budget + 2022 True-Up (AL 39-E-B) | | | | | | | | | | | |
| San Jose Clean Energy (SJCE) 2024 Budget + 2022 True-Up (AL 30-E) | | | | | | | | | | | |
| Peninsula Clean Energy (PCE) 2024 Budget | + 2022 True-Up (AL 30-E-A) | \$ | 1,352,796 | | | | | | | | |
| Clean Power San Francisco (CPSF) 2024 B | udget + 2022 True-Up (AL 26-E-A) | \$ | (120,804) | | | | | | | | |
| Total Approved | | \$ | 14,427,287 | | | | | | | | |
| Less Funding by GHG Proceeds | See Table 17-8, Sum of Lines 5-13 of A.23-05-012 | \$ | 672,967 | | | | | | | | |
| Funding by PPP | See Table 17-1, Line 14-e of A.23-05-012 | \$ | 13,754,320 | | | | | | | | |
| | | | | | | | | | | | |

• Closing the California Solar Initiative Balancing Account (CSIBA)

Effective October 20, 2023, joint Advice Letter 5106-E (PG&E Advice Letter 7028-E) filed by Southern California Edison (SCE) on behalf of SCE and PG&E signaled the IOUs' intent to, by December 31, 2024, seek disposition of the remaining funds in the IOUs' respective California Solar Initiative Balancing Accounts (CSIBA) in accordance with the terms of their CSIBA preliminary statements. PG&E's CSIBA preliminary statement¹² states that disposition of the balance in the CSIBA once all authorized budget cycle program costs have been recorded will be determined in the AET advice filing, or otherwise authorized by the Commission. As of October 31, 2023, PG&E's estimated amount to return to customers is \$53.98 million. The final amount to return to ratepayers may differ due to additional accumulated interest.

Pending Proceedings

• 2021 Wildfire Mitigation and Catastrophic Events (WMCE) (Vegetation Management Balancing Account)

On September 16, 2021, PG&E submitted its 2021 WMCE Application requesting recovery of \$1.468 billion for costs PG&E incurred primarily in 2019 and 2020 for wildfire mitigation activities and catastrophic event response. On January 18, 2023, a joint party Settlement Agreement (the Settlement Agreement) was submitted by TURN, Cal Advocates, and PG&E to address all costs presented in the application except for costs recorded to the Vegetation Management Balancing Account (VMBA). On August 18, 2023, the CPUC issued D.23-08-027 approving the partial Settlement Agreement. PG&E's request to recover \$591.9 million in revenue requirement associated with costs recorded in the VMBA over a 2-year period remains pending in the 2021 WMCE proceeding. The current statutory deadline to resolve the proceeding is December 23, 2023.¹³ If a final decision regarding the remaining VMBA balance is not adopted by the CPUC by December 14, 2023, PG&E will remove the associated revenue requirements from the final AET advice letter.

• 2023 General Rate Case

On June 30, 2021, PG&E filed its 2023 General Rate Case Phase 1 Application (A.21-06-021) requesting authorization to, among other things, recover revenue requirements for the period 2023 to 2026 beginning January 1, 2023. On October 1, 2021, the assigned Commissioner issued a Scoping Memo and Ruling dividing the schedule into two tracks. (1) Track 1 would address PG&E's proposed revenue requirement for base GRC activities; and (2) Track 2 would address PG&E's proposed cost recovery for amounts recorded in the identified 14 balancing and memorandum accounts. On January 6, 2023, a joint motion was filed by PG&E and Cal Advocates for approval of a Settlement

https://www.pge.com/tariffs/assets/pdf/tariffbook/ELEC_PRELIM_EO.pdf

¹² PG&E's CSIBA Preliminary Statement can be found at:

¹³ D.23-04-011 issued April 7, 2023

Agreement on Track 2 issues. On September 13, 2023, the CPUC issued a proposed decision (PD) and alternate proposed decision (APD) addressing PG&E's 2023 GRC Track 1 and adopting the Settlement Agreement in Track 2. Subsequently, on October 30, 2023, the CPUC issued a revised PD and revised APD.

In this advice letter, PG&E has included the 2024 base revenue requirements for its Electric Distribution (ED) and Electric Generation (EG) functions from the revised PD which is higher than the revised APD. In addition, this advice letter includes the true-up of the ED and EG functional revenue requirements for 2023 over thirty-six months (January 1, 2024, through December 31, 2026) as well as the GRC Track 2 revenue requirements amortized over two years (January 1, 2024, through December 31, 2025). If a final decision is not adopted by the CPUC by December 14, 2023, PG&E will remove the associated revenue requirements from the final AET advice letter and keep the 2022 GRC revenue requirements in rates until a final decision is adopted.

• *Revenue Fees and Uncollectible (RF&U)*

D.20-12-005 adopted PG&E's methodology to forecast the uncollectible factor to be revised annually by advice letter submittal using a 10-year rolling average based on updated historical data. On October 21, 2021, PG&E filed Advice Letter 4512-G/6373-E, updating its 2022 Uncollectibles factor, using historical recorded data. PG&E will update its RF&U factor upon the issuance of the 2023 GRC Decision. Until such time PG&E will reflect the approved 2022 RF&U factor in rates.

• 2023 Cost of Capital

On April 20, 2022, PG&E filed its 2023 Cost of Capital Application (A.22-04-008), including the proposed rate of return on equity (ROE) and rate of return on rate base (ROR) for its electric generation, electric distribution, natural gas distribution, and natural gas transmission and storage rate base beginning January 1, 2023. D.22-12-031, as corrected by D.23-01-002, authorized PG&E's ROE and ROR for test year 2023 and continued the Cost of Capital Mechanism (CCM). On October 13, 2023, PG&E submitted Advice Letter 4813-G/7046-E to implement the Formula Adjustment Mechanism pursuant to the CCM to adjust the ROE and ROR effective January 1, 2024. If final approval is not issued by the CPUC by December 14, 2023, PG&E removes the associated revenue requirement from the final AET advice letter.

• Demand Response

PG&E filed its 2023-2027 Demand Response Programs, Pilots, and Budgets Application (A.22-05-002) on May 2, 2022, in order utilize Demand Response to meet the evolving complexities of grid needs. A Proposed Decision was issued on November 6, 2023, adopting a 2024 budget of \$195.26, excluding RF&U. Assuming a Final Decision is issued by the CPUC by December 14, PG&E will include the 2024 revenue requirement (\$197.37 million) in the final AET advice letter.

• Risk Transfer Balancing Account – Electric (RTBA)

Updates to the RTBA, per the 2023 GRC A&G Stipulation Agreement¹⁴, are proposed to be adopted without modification in PG&E's pending 2023 GRC PD and APD.¹⁵ Per the 2023 GRC PD/APD, the RTBA is a two-way balancing account that authorizes PG&E to do the following in the 2023 GRC period (2023-2026):

- Record and recover the GRC portion of actual insurance costs for non-wildfire general liability insurance coverage up to the imputed adopted forecast total, inclusive of all risk transfer instruments (reinsurance, collateralized reinsurance, catastrophe bonds, insurance-linked securities, etc.) and related costs (such as broker fees and excise taxes), purchased, to protect against liability claims or losses that may arise from PG&E's business operations, assets, and risk of loss from the supply of electric and natural gas to customers, and;
- 2) Tracks PG&E's Wildfire Liability Self-Insurance program costs, as approved in D.23-01-005 (Electric Only).

In the RTBA PG&E will track costs incurred to procure non-wildfire general liability coverage up to the \$700 million coverage target.¹⁶ If annual incurred costs are less than PG&E's imputed adopted forecast, PG&E will return any balance to ratepayers in the next annual RTBA true-up. If annual incurred costs are above the imputed adopted forecast, PG&E is permitted to seek recovery of such costs by a separate application.

D.23-01-005 approved PG&E's 2023 GRC Wildfire Liability Self-Insurance Settlement Agreement, applicable to years 2023 through 2026, that establishes PG&E's Wildfire Liability Self-Insurance Program. PG&E is authorized to collect a revenue requirement of \$400 million for the year 2023. For years 2024-2026, PG&E is required to file an advice letter by April 1st to adjust the annual revenue requirement per the terms of the Settlement Agreement.¹⁷ Per D.23-01-005, the Wildfire Liability Self-Insurance costs are 100% allocated to electric distribution customers. In accordance with OP 3 of D.23-01-005, PG&E has requested recovery of the portion of wildfire liability self-insurance that would be allocated to electric transmission customers through FERC TO rates in effect starting on January 1, 2024.¹⁸ If approved by FERC, PG&E will true up electric distribution customers in a future RTBA true-up.

¹⁴ 2023 GRC PG&E's Opening Brief, Appendix G, p.G-2.

¹⁵ PG&E's 2023 GRC Proposed Decision p.639-640; PG&E's 2023 GRC Alternate Proposed Decision p.664-665.

¹⁶ This coverage target excludes Directors & Officers, Other Liability, Nuclear Property, Non-Nuclear Property, Other Property, and the PG&E Corporate Allocation.

¹⁷ D.23-01-055, Appendix 1, Settlement Agreement Sections 3.2.1 – 3.2.2.2.

¹⁸ PG&E's TO 21 filing, filed on October 13, 2023, see chapters 3, 4, and 10.

This AET includes a \$76.5 million balance for collection of the electric distribution portion of the 2023 costs associated with the purchase of financial risk transfer coverage, including 100% of the costs from the Wildfire Liability Self-Insurance program.¹⁹ This balance assumes the adoption of the 2023 GRC PD or APD. The 2023 GRC PD/APD includes a reduction compared to the RTBA contribution amount currently in rates, which necessitates a true-up to 2023 recorded costs. PG&E sets rates based on a forecast allocation of costs across customers. PG&E will update these amounts as needed in the final AET advice letter to reflect a final decision in PG&E's 2023 GRC.

• Wildfire and Gas Safety Costs

On June 15, 2023, PG&E filed Application 23-06-008 for recovery of recorded costs in memorandum and balancing accounts related to wildfire and gas safety. PG&E requested that the Commission determine that approximately \$726 million in expense and \$1.534 billion in capital expenditures related to wildfire mitigation in High Fire-Threat Districts and High Fire Risk Areas that have not been recovered in PG&E's revenue requirements through other cost recovery proceedings were reasonable. PG&E also requested that the Commission determine that approximately \$120 million in expense and \$118 million in capital expenditures related to certain Gas Safety and Electric Modernization costs were reasonable. Overall, the WGSC application seeks recovery of a total revenue requirement of \$688 million (excluding interest) for gas and electric. Concurrent with the application, PG&E filed a Motion for Interim Rate Relief, requesting 85% of the WGSC revenue requirement, or \$507 million (including interest and excluding RF&U), to be collected over a 12-month period through Electric Distribution rates. In this preliminary AET, PG&E has reflected its \$512.5 million Interim Rate Relief request, including RF&U. If a final decision regarding PG&E's Interim Rate Relief request is not approved by the CPUC by December 14, PG&E will remove this revenue requirement in the final AET advice letter.

• Energy Efficiency (EE)

On February 15, 2022, PG&E filed its application for approval of 2024-2031 Energy Efficiency Strategic Business Plan and 2024-2027 Portfolio Plan (Application). The Commission issued D.23-06-055, approving PG&E's Application, with adjustments. On October 16, 2023, PG&E filed Advice Letter 7047-E, PG&E's 2024-2027 True-Up Advice Letter in Compliance with Decision 23-06-055 and Decision 23-08-005. Advice 7047-E presents, among other things, updated gas and electric EE budgets and gas/electric allocations for 2024-2027. In that filing, PG&E requested a 2024 electric EE budget of \$157 million. Should Advice Letter 7047-E not be approved by December 14, 2023, PG&E will include the electric EE budget approved through D.23-06-055 in the December AET.

¹⁹ Electric Generation amounts have been reflected in PG&E's 2024 ERRA Forecast revenue requirement.

• Energy Efficiency Market Transformation

Decision 19-12-021 adopted the framework for two key areas of EE policy: regional energy networks and market transformation initiatives. Additionally, it authorized an independent EE Market Transformation Administrator (MTA). On October 26, 2022, PG&E submitted Tier 2 Advice 4674-G/ 6747-E, submittal of the contract resulting from the statewide MTA solicitation and executed between Resource Innovations, Inc. (now approved as the California Market Transformation Administrator (CalMTA) and PG&E, with PG&E acting as fiscal agent on behalf of the Commission, per D.19-12-021. CalMTA's initial 36-month budget beginning December 2022, may not exceed \$19.6 million in any of the sequential 12-month periods that start upon the contract effective date and end 36 months thereafter. The start-up budget beyond 2023 will be authorized through the submission of a Tier 2 Annual Budget Advice Letter (ABAL).

On July 31, 2023, CalMTA filed Advice Letter RI-CalMTA-2 (ABAL) requesting the Commission approve its 2024 ABAL budget request of \$19.5 million, of which \$7.8 million is recovered in electric rates. The advice letter has not yet been approved. Should Advice Letter RI-CalMTA-2 not be approved by December 14, 2023, PG&E will remove the EE Market Transformation revenue requirement from the final AET advice letter.

• Electric Procurement and GHG Allowance Revenue Requirements

On May 15, 2023, PG&E filed its 2024 ERRA Forecast Revenue Requirements and Greenhouse Gas Revenue Return and Reconciliation Application (A. 23-05-012). In that Application, PG&E seeks Commission approval to: (1) recover its 2024 forecasted electric procurement costs and expected revenue requirements for bundled and unbundled customers in rates (Power Charge Indifference Adjustment (PCIA)) by vintage; ERRA; the Ongoing Competition Transition Charge (CTC); the Cost Allocation Mechanism (CAM); Tree Mortality Non- Bypassable Charge (TMNBC); the Bioenergy Market Adjusting Tariff Non-Bypassable Charge (BioMAT NBC)); and the Public Policy Charge Procurement (PPCP) and (2) return its forecasted AB 32 GHG allowance revenue to eligible customers in two installment payments. The Application also includes the amortization of forecasted December 31, 2023, balances for the ERRA, the PABA (for PCIA-eligible costs and revenues), the MTCBA, the NSGBA, the PPCP, and the Greenhouse Gas Revenue Balancing Account (GHGRBA).

On July 28, 2023, PG&E submitted its 2023 ERRA Trigger Application (A.23-07-012) requesting to amortize its most recently recorded Incremental ERRA Trigger Balance²⁰ over a six-month period in bundled generation rates. On September 15, 2023, the Commission issued a scoping memo and ruling to consolidate PG&E's 2023 ERRA

²⁰ The Incremental ERRA Trigger Balance is the difference between the Energy Resource Recovery Account (ERRA) balances, net of the bundled customer share of Portfolio Allocation Balancing Account (PABA) minutes that included for amortization in rates in 2023.

Trigger Application with its 2024 ERRA Forecast Application with a rate change effective January 1, 2024.

On October 16, 2023 PG&E updated its 2024 electric load forecast and forecast revenue requirements (including consolidating the 2023 ERRA Trigger request) in its Fall Update, which was subsequently updated in its Supplemental Fall Update submitted October 26, 2023.²¹ In PG&E's Fall Update, PG&E presented an alternate scenario in Appendix A which presented illustrative revenue requirements and rates based on the Proposed Decision in the 2023 GRC.

In this preliminary AET advice letter, PG&E has updated the 2023 year-end balancing account balances to reflect draft recorded balances as of October 31, 2023, while continuing to utilize the forecast for the months November and December 2023 as presented in the Fall Update. This preliminary AET also includes the generation-related revenue requirements in the 2023 GRC revised Proposed Decision using the methodology presented in Appendix A of the Fall Update. PG&E will only reflect the revenue requirements as approved by the Commission by a final decision in the final AET advice letter for implementation on January 1, 2024.

• Wildfire Fund Charge

On September 5, 2023, the Department of Water Resources submitted a memorandum proposing a Wildfire Fund Charge rate value of \$0.00561 per kWh to be implemented in rates for the year 2024. On October 26, 2023, the Commission issued a proposed decision in R.23-03-007 adopting this rate value. This proposed decision is expected to be on the November 30, 2023, CPUC Voting Meeting agenda.

Pending and Anticipated FERC Changes

There are several anticipated changes that will affect FERC-jurisdictional electric transmission rates on January 1, 2024. These include the updates to the Transmission Owner (TO) Tariff Annual Update, the Transmission Revenue Balancing Account (TRBA), the Reliability Service Balancing Account (RSBA), and the End-use Customer Refund Balancing Account (ECRBA). PG&E will consolidate the results of these upcoming FERC proceedings in the final AET submittal if the FERC accepts the updates by December 14, 2023.

Transmission Owner (TO) Base Retail Revenue Requirement

On October 13, 2023, PG&E submitted FERC Docket No. ER24-96-000 for its twentyfirst TO Tariff Formula Rate (TO21) for rates effective January 1, 2024, in accordance with the terms outlined in the TO20 global settlement. PG&E requested FERC acceptance of its proposal by December 13, 2023. Concurrently, PG&E will also submit

²¹ PG&E's Fall Update reflected recorded balancing account balances as of August 2023.

its TO20 Rate Year 2024 annual update on December 1, 2023. This preliminary AET advice letter reflects the retail rates proposed in TO21. In its final AET advice letter, PG&E will reflect final rates accepted by FERC.

Transmission Owner Tariff Balancing Account Adjustments

On September 29, 2023, in FERC Docket No. ER23-2986-000, PG&E filed with FERC a request to update revenue requirements and rates related to three Transmission Owner Tariff Balancing Accounts: (1) the Transmission Revenue Balancing Account (TRBA); (2) the Reliability Services Balancing Account (RSBA); and (3) the End-Use Customer Refund Balancing Account (ECRBA). The filing requested an effective date of January 1, 2024.

• Transmission Revenue Balancing Account Adjustment (TRBAA)

The TRBAA is a FERC-jurisdictional mechanism ensuring that revenues received from the California Independent System Operator Corporation (CAISO) by PG&E, as a Participating Transmission Owner, are credited to transmission rates for both retail and wholesale customers taking service from PG&E.

• Reliability Service Balancing Account (RSBA)

The RSBA is a FERC-jurisdictional mechanism through which the Participating Transmission Owner recovers from customers the reliability services costs assessed by the CAISO.

• End-Use Customer Refund Balancing Account Adjustment (ECRBAA)

The ECRBAA is a FERC-jurisdictional mechanism that returns FERC-ordered TO refunds to PG&E retail customers. The ECRABA is the mechanism that will be used to make refunds for the TO18 and TO19 rate cases described below. These refunds are still in litigation at FERC, so PG&E is not reflecting any refund in this preliminary AET advice letter effective January 1, 2024.

• Transmission Access Charge Balancing Account Adjustment (TACBAA)

The TACBAA is a FERC-jurisdictional mechanism designed to provide recovery of differences between utility-specific transmission rates and CAISO grid-wide transmission rates. PG&E makes an annual filing with the FERC to update its TACBAA revenue requirement and associated rate effective March 1 of each year. PG&E will keep the current TACBAA rate in effect on January 1, 2024.

Wildfire Mitigation Capital Excluded from Equity Rate Base

OP 1.c. of PG&E's 2020 General Rate Case D.20-12-005 requires the following:

"To ensure compliance with AB 1054, PG&E shall make an explicit showing in its Annual Electric True-Up advice letter submittals going-forward to report the total amount of PG&E's \$3.21 billion wildfire mitigation capital that has been found just and reasonable and excluded from equity rate base, in which proceeding this finding has occurred, and the remaining amount and plan for the wildfire mitigation capital that has yet to be excluded from rate base."

Wildfire mitigation capital amounts determined by the California Public Utilities Commission to be just and reasonable as well as amounts under review by the CPUC are provided in Table 4 below. To date, the Commission has found \$2.662 billion in forecasted wildfire mitigation capital costs to be just and reasonable. The remaining wildfire mitigation capital expenditures needed to satisfy the equity rate base exclusion of \$3.21 billion is expected to be made up of wildfire mitigations capital expenditures (1) recorded to the WMBA as authorized in D.20-12-005, through the WMBA true up advice letter process for amounts between 100% and 115% of the annual adopted amounts (2) through a separate application for WMBA wildfire mitigation capital expenditures above 115% of the annual adopted amounts, or (3) wildfire mitigation capital expenditures recorded to the Wildfire Mitigation Plan Memorandum Account. For wildfire mitigation capital expenditures under items 2 and 3 above, PG&E would submit such costs to the CPUC for a determination of reasonableness prior to securitization.

PG&E is providing a summary of exclusion amounts below, subject to change once a final decision is adopted in PG&E's 2023 GRC Phase 1 proceeding.

| Table 4: 2020 General Rate Case Decision 20-12-005 Ordering Paragraph 1.c. Reporting on Wildfire Mitigation Capital Equity Rate Base Exclusion Amounts (\$ in millions) | | | | | | | | | | | | | |
|--|----------------------|--------------------|------|-------|-------|---------|------|---------|--|--|--|--|--|
| Proceeding Name | Proceeding Number | Decision Number | 2019 | 2020 | 2021 | 2022 | 2023 | Total | | | | | |
| Costs Determined Just and Reasonable by The California Public Utilities Commission | | | | | | | | | | | | | |
| Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2020 ¹ | A.18-12- 009 | D.20-12- 005 | N/A | \$593 | \$924 | \$1,145 | NA | \$2,662 | | | | | |

| Table 4: 2020 Gener | Table 4: 2020 General Rate Case Decision 20-12-005 Ordering Paragraph 1.c. Reporting on Wildfire Mitigation Capital Equity Rate Base Exclusion Amounts (\$ in millions) | | | | | | | | | | | | | | |
|--|---|--------------------|-------------|----------|------------|----------|-----------------------|------------------|--|--|--|--|--|--|--|
| Proceeding Name | Proceeding Number | Decision Number | 2019 | 2020 | 2021 | 2022 | 2023 | Total | | | | | | | |
| Application of Pacific Gas and Electric Company for Recovery of Recorded Expenditures Related to Wildfire Mitigation and Catastrophic Events as well as Other Recorded Costs | A.20-09- 019 | D.23-02- 017 | \$345 | N/A | N/A | N/A | NA | \$345 | | | | | | | |
| Cos | ts Under Revi | ew by The Ca | alifornia F | Public U | tilities C | ommissio | 'n | | | | | | | | |
| Costs Under Review by The California Public Utilities CommissionApplication of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas ServiceImage: Case Pending at CaseImage: Case Pending at CPUCImage: Case Pending at CPUC1, 2023021CPUCN/A\$0\$0\$203\$2 | | | | | | | | | | | | | | | |
| 1, 2023 Grand Total | 1 | | | | | | \$203 \$203 | \$203 \$3.210 | | | | | | | |
| Grand Total\$345²\$593\$924\$1,145\$203\$3,210³1 - 2020, 2021, and 2022 amounts provided in this table's row are the adopted amount as authorized in D.20-12-005.D.20-12-005.2- Includes amounts recorded to the Wildfire Mitigation Plan Memorandum Account only.3- PG&E anticipates it will spend \$3.21B before December 31, 2023 through either the WMBA cost | | | | | | | | | | | | | | | |

recovery process or through the WMPMA cost recovery process discussed above.

Illustrative 2024 Rate Design and Resulting Rates

To provide the Commission with an estimate of the effect of approval of this advice letter, as well as resolution of the pending and anticipated proceedings and advice letters, PG&E is providing illustrative January 1, 2024, electric rates in this advice letter. Rates are determined based on: (1) the sales forecast proposed in the Fall Update of PG&E's 2024 ERRA Forecast Application filed on October 16, 2023; (2) the rate design and revenue allocation methodology for rate changes between Phase 2 GRCs established in D.21-11-016; and (3) the residential rate design approved by D.15-07-001 and subsequently modified by D.21-03-003 and D.21-11-016.

Rate Design Changes Effective January 1, 2024

• B-19 and B-20 Option R Revenue Rebalancing

As detailed in PG&E's Commercial & Industrial Settlement Agreement approved by the CPUC by D.21-11-016 in PG&E's 2020 GRC Phase 2 Application (A.19-11-019), parties agreed that revenue shortfalls associated with participation on Option R of Schedules B-19(V) and B-20 Transmission, B-20 Primary, and B-20 Secondary shall be calculated annually and directly assigned, or added back to the class, either B-19 (including B-19V) or B-20 by voltage level, in the following year.

Specifically, for bundled customers, revenue shortfalls have been calculated as the difference between the generation revenue that would have been paid on the regular schedules (B-19(V) or B-20T, B-20P and B-20S) by participating customers and the generation revenue that was actually paid by participating customers. In rebalancing Option R revenues, the generation revenue shortfall recorded in the period from October 2022 through September 2023 has been directly assigned to January 1, 2024 generation rates calculated consistent with applicable generation revenue allocation.²² For bundled and DA/CCA customers, revenue shortfalls have been calculated as the difference between the distribution revenue that would have been paid on the regular schedule (B-19(V) or B-20T, B-20P and B-20S) by participating customers and the distribution revenue that was actually paid. The distribution revenue shortfall recorded in the same period as above has been directly assigned to January 1, 2024, distribution rates consistent with applicable distribution rates consistent with applicable distribution revenue shortfall recorded in the same period as above has been directly assigned to January 1, 2024, distribution rates consistent with applicable distribution revenue allocation.

Revenue shortfalls from customers participating in Option R of Schedules E-19V, E-19 and E-20 were not subject to the revenue reallocation rules stated above.

• Modification to B-19 and B-20 Rate Design

On February 22, 2023, parties to the Commercial and Industrial Rate Design Supplemental Settlement Agreement (C&I Settlement) in PG&E's 2020 GRC Phase 2 proceeding (A. 19-11-019) submitted a petition for modification of D.21-11-016 seeking to modify the C&I Settlement adopted by D.21-11-016. The proposed modification would authorize PG&E to adjust distribution rates on Schedules B-19 and B-20 (excluding Option R and Option S schedules) to establish a negative distribution energy charge exactly equal to the Wildfire Hardening Fixed Recovery Charge (WHFRC), and a corresponding equal percent increase to customer charges and demand charges on a revenue neutral basis. A proposed decision was issued on September 22, 2023, and was adopted on November 2, 2023. This rate design change is reflected in the illustrative rates presented in this advice letter and will be implemented on January 1, 2024.

²² At the time of submitting this advice letter, PG&E only has recorded billing data available through September 2023. Any data from the 2023 calendar year not captured in the 2024 AET will be included in the 2025 AET.

• Renewable Energy Self Generation Bill Credit Transfer (RES-BCT)

D.18-08-013 in PG&E's 2017 GRC Phase 2 proceeding directed PG&E to establish an A-6 generation rate glidepath for legacy RES-BCT customers such that the total generation credit for these customers declines on an actual basis by no more than 6.2 percent by 2023 when compared to the A-6 generation rates in effect on March 1, 2017.²³ Following this decision, PG&E submitted Advice Letters 5379-E and 5379-E-A which established the glidepath through 2023. PG&E implemented the last stage in this glidepath in its 2023 AET via Advice 6805-E. Now that the glidepath has concluded, in this advice letter PG&E is setting the generation rate credit for eligible RES-BCT customers equal to the bundled generation rate on PG&E's legacy A-6 rate tariff effective January 1, 2024.²⁴ As a result of this change, PG&E proposes to eliminate the section titled "Rates for Legacy RESBCT Customers" on Sheet 9 of the Electric Schedule A-6.

CPUC-Jurisdictional Rates

Distribution

Distribution rates will be designed to collect the distribution revenue requirement presented in Table 2, except that the revenue requirement is reduced by the estimated California Alternate Rates for Energy (CARE) program discounts prior to allocation. The CARE program discount and administrative and marketing costs are then recovered via the PPP rates.

The distribution allocation begins with distribution revenue at present rates, adjusted to remove separately allocated revenue and the estimated present CARE program As of June 1, 2022, this step includes removing Wildfire Mitigation, discounts. Catastrophic Events Memorandum Account (CEMA), and Hazardous Substance Mechanism (HSM) related revenue requirements which are now allocated using a separate methodology adopted by D.21-11-016 in PG&E's 2020 GRC Phase 2 proceeding.²⁵ PG&E then calculates allocation factors based on each schedule's share of the adjusted present distribution revenue. The schedule-level allocation of PG&E's distribution revenue requirement is the sum of the schedule-adjusted present distribution revenue, the change in the schedule-level cost allocation for Family Electric Rate Assistance (FERA) program discounts (allocated to residential customers only), the change in the schedule-level allocation of the CPUC Fee (allocated on an equal cents per kilowatt-hour (kWh) basis), the schedule-level allocation of the Wildfire Hardening Fixed Recovery Charge Balancing Account (WHFRCBA), the schedule-level allocation of the Wildfire Mitigation, CEMA, and HSM related revenue requirements, and other distribution

²³ See D.18-08-013, Ordering Paragraph 40.

²⁴ The RES-BCT generation rate credit includes Bundled PCIA.

²⁵ The Commercial and Industrial Settlement Agreement adopted by D.21-11-016 outlined a special revenue allocation methodology for Wildfire Mitigation, CEMA, and HSM revenue requirements which allocates these revenue requirements to the various customer classes based on a weighting of the standard Distribution allocation and EPT allocation.

costs (allocated to all customers) including any applicable non-allocated revenue and CARE program discounts. The allocation of the Wildfire Mitigation, CEMA, and HSM revenue requirements is based on the total revenue requirements presented in Table 5, below. PG&E is not able to identify the qualifying revenue requirements for the 2023 GRC Phase 1 proceeding until a final decision is issued, so PG&E is temporarily reflecting the 2020 GRC amounts in Table 5 and will update accordingly in the final AET advice letter. In addition to the aforementioned steps, PG&E has also incorporated the revenue adjustments resulting from the B-19 and B-20 Option R revenue rebalancing described above.

| Proceeding | Authority | Revenue | e Requirement |
|---|---|---------|---------------|
| 2023 GRC Phase 1 (2024)* | A.21-06-021 | \$ | 473,620,754 |
| WMBA | D.20-12-005 | \$ | (67,420,808) |
| Wildfire Hardening Charge (FO#1) | D.21-06-030 | \$ | 22,478,644 |
| Wildfire Hardening Charge (FO# 2) | D.22-08-004 | \$ | 123,775,133 |
| WHFRCBA (FO#1) | D.21-06-030 | \$ | (212,926) |
| WHFRCBA (FO#2) | D.22-08-004 | \$ | (8,228,385) |
| Hazardous Substance Mitigation (HSM) | Electric Preliminary Statement Part S | \$ | 45,447,807 |
| MGBA | Electric Preliminary Statement Part IT | \$ | 1,213,098 |
| 2020 WMCE | D.23-02-017 | \$ | 319,848,201 |
| 2021 WMCE (non-VMBA) | D.23-08-027 | \$ | 347,680,945 |
| 2022 WMCE IRR | D.23-06-004 | \$ | 761,676,989 |
| 2021 WMCE (VMBA) | A.21-09-008 | \$ | 84,315,048 |
| Wildfire and Gas Safety Cost Application | A.23-06-008 | \$ | 504,132,557 |
| Total | | \$ | 2,608,327,058 |

Table 5: Revenue Requirements Impacted by the CEMA, HSM, and Wildfire Mitigation Distribution Allocation, per D.21-11-016

*Qualifying 2023 GRC Phase 1 revenue requirements are not known at this time, so PG&E is temporarily reflecting the revenue requirements adopted for the 2022 attrition year in PG&E's 2020 GRC Phase 1 proceeding (D.20-12-005). This amount will be updated in the final AET advice letter to reflect a final decision in the 2023 GRC Phase 1 proceeding.

Distribution customer, demand and energy rates are changed in accordance with the rate change rules adopted in D.21-11-016.

Generation

Generation rates will be designed to collect the total generation revenue requirement presented in Table 2, adjusted to effectuate a six-month amortization of the Incremental ERRA Trigger Balance as proposed by PG&E in A.23-05-012 / A.23-07-012 as shown in Table 6, below. As outlined in PG&E's Fall Update testimony in the 2024 ERRA Forecast Proceeding, to effectuate this six-month amortization period PG&E has made two adjustments to the 2024 test-year generation revenue requirement. First, PG&E has grossed up the Incremental ERRA Trigger Balance, which is capped at an increase of \$256 million, to effectuate a six-month amortization period (line 2). This adjustment is based on the ratio of the bundled customer sales forecast for the period January 1, 2024 through June 30, 2024 compared to the forecast for the 2024 calendar year. Second, PG&E has determined an adjustment to avoid double collecting the Incremental ERRA Trigger Balance in 2024 (line 3). While the Incremental ERRA Trigger Balance (line 2) would be removed from rates on July 1, 2024, the adjustment to avoid double collection (line 3) would remain in rates for the entire 2024 calendar year.

| Line # | Revenue Requirement Category | Annualized Revenue Requirement (\$ thousands) |
|--------|---|---|
| 1 | 2024 Test-Year Generation Revenue Requirement | \$4,422,257 |
| 2 | Annualized Incremental ERRA Trigger Balance for Ratesetting | \$571,550 |
| 3 | ERRA Trigger Adjustment to Avoid Double Collection | -\$256,000 |
| 4 | Total Generation Revenue Requirement for Ratesetting | \$4,737,273 |

 Table 6: Generation Revenue Requirements with Incremental ERRA Trigger Balance

To design generation rates, PG&E first adjusts generation revenue at present rates to reflect residual generation revenue that would remain under current rates after any revision to CTC, and to remove separately allocated revenue. PG&E then calculates allocation factors based on each schedule's share of the adjusted present generation revenue. The sum of the schedule-level adjusted present generation revenue, the change in schedule-level cost allocation for generation costs, and any applicable non-allocated revenue equals the proposed schedule-level generation allocation. Generation demand and energy charges are changed in accordance with the rate change rules adopted in D.21-11-016.

PG&E incorporates additional adjustments to the generation allocation described above for non-Residential Peak Day Pricing (PDP) and Residential SmartRate[™]. In D.10-02-032, the Commission adopted PG&E's proposals for PDP, including an annual adjustment to rates to account for revenue undercollections or overcollections for bill protection and in cases where the program is operated other than 12 times per year. These structural amounts are to be determined administratively based on the number of PDP participants in each class, the total PDP event charges (on a design basis for each customer class) and the actual number of events. Through the end of October 2023, PDP was called 9 times. PG&E will include adjustments for PDP bill protection based on the number of operations in the final AET advice letter. PG&E will also update the PDP credits to reflect 2022 recorded data and the 2024 test-year sales forecast ultimately adopted in PG&E's 2024 ERRA Forecast proceeding to maintain revenue neutrality on a forecast basis. Additionally, in the final AET advice letter an adjustment will be made for the costs of bill protection and customer participation incentive credits associated with the SmartRate[™] program for residential customers as adopted in D.06-07-027.

In addition to the steps outlined above, PG&E incorporates revenue adjustments due to the B-19 and B-20 Option R revenue rebalancing.

• Ongoing Competition Transition Costs and Power Charge Indifference Adjustment

The total revenue requirement for Ongoing CTC applicable to bundled, departing load (DL), DA and CCA customers is presented in Table 2. CTC rates for bundled, DA, DL and CCA customers are determined based on the same allocation methodology as PG&E's bundled service generation rates, and they vary by customer class and by voltage level of service for Schedule B/E-20.

PCIA rates in this submission reflect the respective PCIA revenue requirement and balancing account forecasts consistent with the forecast presented in the Supplemental Fall Update of PG&E's 2024 ERRA Forecast, submitted October 26, 2023, adjusted for the 2023 GRC.²⁶ PG&E has updated the recorded balancing accounts to reflect draft balances available as of October 31, 2023. PCIA rates are determined using the same allocation methodology as PG&E's bundled service generation rates and vary by customer class and by voltage level of service for Schedule B/E-20. PG&E has calculated rates using the same methodology presented in PG&E's 2024 ERRA Forecast proceeding.

• Energy Cost Recovery Amount (ECRA)

The rates for ECRA recover the revenue requirement for the ERBBA as provided in Table 2. The ECRA rate is set at the equal cents per kWh rate for all eligible customers.

• Nuclear Decommissioning

The nuclear decommissioning rate is set at the same cents per kWh rate for all eligible customers based on the revenue requirement from Table 2.

• Public Purpose Programs

Public Purpose Program rates are derived as the sum of three groups of program costs.

²⁶ The PCIA rates presented in this preliminary AET advice letter include the revised Proposed Decision in PG&E's 2023 GRC Phase 1 proceeding (A.21-06-021) using the methodology demonstrated in Appendix A of PG&E's Fall Update.

- The cost of the CARE program will be determined, and the CARE surcharge will be set once per year in the AET proceeding based on the difference between CARE and non-CARE rates excluding the CARE surcharge, the Wildfire Fund charge, the Wildfire Hardening Charge, the Recovery Bond Charge, and the Recovery Bond Credit. The cost will be allocated to eligible customers on an equal cents per kWh basis and collected through the CARE surcharge component of PPP rates.
- 2. Most other programs to be included in PPP rates are allocated based on an equal percent of the sum of then-current revenue for these programs. These programs include the Energy Savings Assistance Program, Energy Efficiency, Customer Energy Efficiency Incentive program, EPIC, San Joaquin Valley Disadvantaged Community (DAC) pilot and data gathering costs, Residential Uncollectibles Balancing Account (RUBA), NEM measurement and evaluation costs, and Behind-the-Meter Storage program costs including the Self Generation Incentive Program (SGIP).²⁷
- 3. The Tree Mortality Non-Bypassable Charge (TMNBC) and Bioenergy Market Adjusting Tariff (BIOMAT) revenue requirements are also included in PPP rates. These revenue requirements are allocated using the same allocation described below for the New System Generation Charge.

PPP rates vary by customer class, schedule, and voltage, and are set on a per kWh basis.

• Wildfire Fund Charge

The Wildfire Fund Charge rate is the same cents per kWh for all eligible customers statewide and has decreased to \$0.00561 per kWh in 2024.

• New System Generation Charge (NSGC)

The total revenue requirement for NSGC applicable to bundled, eligible DL,²⁸ DA, and CCA customers is presented in Table 2 (see line 47, Cost Allocation Mechanism). NSGC rates for bundled, DA, CCA and eligible DL customers are allocated to customer class based on their contribution to PG&E's recorded average 12 monthly Coincident Peaks (12-CP methodology) as set forth in PG&E's 2024 ERRA Forecast proceeding.

²⁷ PG&E has revised the SGIP allocation factors for 2024 based on the three-year rolling average (2020-2022) of SGIP incentives by class pursuant to Resolution E-4926.

²⁸ D.08-09-012, OP 1. The two types of departing load obligated to pay this charge are new Western Area Power Authority DL (billed on Schedule E-NWDL) and split-wheeling DL (billed on Schedule E-SDL). Only incremental NWDL customers are subject to this charge, as existing NWDL (as of 2009) non-bypassable charge obligations were resolved by D.09-08-015.

Conservation Incentive Adjustment (Residential Only)

Conservation Incentive Adjustment rates are set residually to preserve the current tiered residential total rate structure pursuant to the constraints on total rates discussed in the Total Illustrative Rates section below.

• Assembly Bill 32 Greenhouse Gas Allowance Revenue Return (or California Climate Credit)

The California Climate Credit proposed in the Supplemental Fall Update in PG&E's 2024 ERRA Forecast proceeding is \$55.17. PG&E will update this amount based on a final decision in the 2024 ERRA Forecast proceeding. Pursuant to D.15-07-001 and modified by D.21-08-026, Semi-Annual California Climate Credits are provided to residential and small business customers through the April and October billing cycles.

• Wildfire Hardening Fixed Recovery Charge (AB 1054)

The Wildfire Hardening Charge rate is differentiated by customer class and by voltage for B/A-10, B/E-19, and B/E-20 rate schedules, as established by D.21-06-030.

• Fixed Recovery Bond Charge and Fixed Recovery Bond Credit

The Fixed Recovery Bond Charge and Fixed Recovery Bond Credit is the same cents per kWh for all eligible customers, as established in D. 21-05-015 and D.21-04-030.

FERC-Jurisdictional Rates

CPUC Resolution E-3930 allows PG&E to pass through rate changes for transmissionrelated costs that have been filed with and become effective at the FERC. Resolution E-3930 established a process for addressing FERC-approved rate changes at the CPUC. The requirements of that process include: (1) submit an advice letter with the Commission concurrently with the filing at FERC or as soon thereafter as possible, which passes through the requested FERC changes in rates (process item 3 of the resolution); and (2) propose an interim means of revenue allocation and rate design should there be an allocation issue on which the Commission has not articulated a policy (process item 5 of the resolution).

PG&E presents changes to TRBAA, RSBA, and ECRBA rates to comply with the requirements of Resolution E-3930. This advice letter addresses both process items required by the CPUC. Accordingly, PG&E requests that the Commission include the FERC-jurisdictional transmission rates, terms, and conditions for purposes of inclusion in retail electric rates.

Total Illustrative Rates

PG&E determines total bundled rates by adding together the applicable components described above. The exception to this general rule is that changes to residential bundled

rates are calculated based on an equal percentage change to the bundled total rate in each rate tier as required by D.15-07-001 where revenue requirement changes are implemented without further tier reform.²⁹ PG&E's tiered rates currently satisfy the tier ratios as defined by the Commission's glidepath decision in D.15-07-001, as modified by D.21-03-003.

 Similar to bundled rates, DA and CCA rates are determined by simply adding together the applicable illustrative rate components which include transmission (and transmission rate adjustments), distribution, applicable AB 32 allowance revenue return, conservation incentive adjustment, reliability services, nuclear decommissioning, PPP, NSGC, the Wildfire Hardening Charge, Fixed Recovery Bond Charge and Fixed Recovery Bond Credit. In addition, DA and CCA customers pay the applicable Cost Responsibility Surcharge, which includes the Energy Cost Recovery Amount, CTC, Wildfire Fund Charge, and the applicable PCIA by vintage year of departure.

Revenue Allocation and Rate Design Summaries

Attachment 1 to this advice letter, sets forth PG&E's illustrative January 1, 2024 revenue and average rate summaries by unbundled rate components for: (1) bundled customers; and (2) DA and CCA customers consistent with the revenue requirements set forth in Table 2. Present rates are based on rates effective October 1, 2023. Attachment 1a presents the revenue and average rate summary which includes the impact of the Greenhouse Gas (GHG) revenue return, while Attachment 1b presents the summary which excludes the impact of the GHG revenue return.

Finally, while not shown in the illustrative tables, DL charges will decrease by approximately \$5.2 million³⁰, from \$46.8 million to \$41.6 million, or 11.1 percent, because of changes in component charges DL customers are responsible for paying.

Illustrative unbundled rates are shown in Attachment 3 consistent with the revenue requirements set forth in Table 2. PG&E intends to submit a complete set of rate tariffs to consolidate all electric rate changes before it implements the final AET advice letter. At that time, PG&E will revise each rate schedule to show both the unbundled and the consolidated rates.

Tariff Revisions

Revised tariffs will be incorporated in PG&E's final AET advice letter, to be submitted prior to January 1, 2024. In addition to modifying rate values to reflect revenue requirements authorized for recovery in rates, PG&E proposes the following text revisions:

²⁹ D.15-07-001, page 278.

³⁰ Numbers may not add up due to rounding.

- California Climate Credit: Removal of March 2023 Climate Credit acceleration verbiage and revert back to its original schedule of April and October in Electric Rate Schedules E1, E6, E-ELEC, EM, EM TOU, ES, ESR, ET, ETOUB, ETOUC, EV, EV2 and ETOUD
- A-6 RES BCT: Because the A-6 RES-BCT generation rate credit glidepath has been completed, PG&E proposes to eliminate the "Rates for Legacy RES-BCT Customer" section on sheet 9 of the Schedule A-6 tariff effective January 1, 2024.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than December 5, 2023, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division ED Tariff Unit E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II Director, Regulatory Relations c/o Megan Lawson E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E respectfully requests that this Tier 2 advice letter become effective on January 1, 2024.

<u>Notice</u>

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the service lists: A.21-06-021, A.22-04-008, A.21-02-020, A.22-03-010, A. 23-06-008, A.20-02-003, A.21 09-008, A.22-

12-009, R.12-11-005, R.15-03-010, A.17-04-028, A.16-08-006, A.21-12-007, A.23-05-012, A.17-01-015, A.19-11-019, A.19-11-003, A.20-09-018, A.21-01-004, A.20-04-023, A.17-01-022, A.18-07-020, A.18-07-021, A.22-05-002, R.21-03-001, R.18-07-005, and R.13-11-005.

Address changes to the General Order 96-B service list should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: http://www.pge.com/tariffs.

/S/ Sidney Bob Dietz II Director, Regulatory Relations CPUC Communications

Attachments:

- Attachment 1 Revenue Allocation and Rate Design Summary
- Attachment 2 Rate and Bill Impact Summary
- Attachment 3 Illustrative Unbundled Rates

cc: Service Lists for:

A.21-06-021 (2023 GRC Phase 1) A.22-04-008 (Cost of Capital) A.21-02-020 (AB 1054 Securitization #1) A.22-03-010 (AB 1054 Securitization #2) A. 23-06-008 (WGSC) A.20-02-003 (2020 WMCE) A.21-09-008 (2021 WMCE) A.22-12-009 (2022 WMCE) R.12-11-005 (DG/SGIP/CSI) R.15-03-010 (SJVDAC) A.17-04-028 (EPIC) A.16-08-006 (DCCP Retirement) A.21-12-007 (2021 NDCTP) A.23-05-012 (2024 ERRA Forecast) A.17-01-015 (2018-2025 EE) A.19-11-019 (2020 GRC Phase 2) A.19-11-003 (ESA/CARE/FERA Admin) A.20-09-018 (S851 Sale of the San Francisco General Office) A.21-01-004 (Fixed Recovery Bond Charge) A.20-04-023 (Fixed Recovery Bond Credit) A.17-01-022 (Transportation Electrification) A.18-07-020 (Transportation Electrification for Schools and State Parks)

- A.18-07-021 (Empower Electric Vehicle) A.22-05-002 (Demand Response) R.21-03-001 (Wildfire Fund Charge) R.18-07-005 (Disconnection OIR)
- R.13-11-005 (Summer Reliability/EE)

California Public Utilities Commission

ADVICE LETTER SUMMARY



| | OF CALL |
|---|---|
| MUST BE COMPLETED BY UT | LITY (Attach additional pages as needed) |
| Company name/CPUC Utility No.: Pacific Gas and | nd Electric Company (U 39 E) |
| Utility type: ELC GAS WATER PLC HEAT | Contact Person: Stuart Rubio Phone #: 279-789-6210 E-mail: PGETariffs@pge.com E-mail Disposition Notice to: stuart.rubio@pge.com |
| EXPLANATION OF UTILITY TYPE ELC = Electric GAS = Gas WATER = Water PLC = Pipeline HEAT = Heat | (Date Submitted / Received Stamp by CPUC) |
| Advice Letter (AL) #: 7066-E | Tier Designation: 2 |
| Keywords (choose from CPUC listing): Complian | |
| Does AL replace a withdrawn or rejected AL? I | f so, identify the prior AL: $_{ m No}$ |
| Summarize differences between the AL and th | e prior withdrawn or rejected AL: $\mathrm{N/A}$ |
| Confidential treatment requested? Yes | V No |
| | ation: ailable to appropriate parties who execute a entact information to request nondisclosure agreement/ |
| Resolution required? 🗌 Yes 🖌 No | |
| Requested effective date: $1/1/24$ | No. of tariff sheets: $_0$ |
| Estimated system annual revenue effect (%): \$ | 3.935 billion |
| Estimated system average rate effect (%): 19.6 | % (system average bundled) |
| When rates are affected by AL, include attach (residential, small commercial, large C/I, agricu | nment in AL showing average rate effects on customer classes ultural, lighting). |
| Tariff schedules affected: $_{ m N/A}$ | |
| Service affected and changes proposed $^{1:}$ $_{N/\mathbb{A}}$ | A |
| Pending advice letters that revise the same tar | iff sheets: N/A |

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission Energy Division Tariff Unit Email: EDTariffUnit@cpuc.ca.gov Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx: Email: PGETariffs@pge.com Contact Name: Title: Utility/Entity Name: Telephone (xxx) xxx-xxxx: Email: Contact Name: Title: Utility/Entity Name: Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx: Email:

CPUC Energy Division Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

Attachment 1

Revenue Allocation and Rate Design Summary

Pacific Gas & Electric Company Preliminary Annual Electric True-Up Monday, January 1, 2024 Attachment 1a - Revenue and Average Rate Summary with GHG Revenue Return

| BDLD RESULTS | Total | | | | | | | | | | | | | | | | | Residential & Small Business | Climate Credit | | | Total |
|---|---|--|--|---|--|--|---|---|--|--|---|---|--|---|--|---|---|--|--|---|---|---|
| Class/Schedule RESIDENTIAL | Revenue At Present | Generation <u>Revenue</u> | TO <u>Revenue</u> | TAC <u>Revenue</u> | TRBAA <u>Revenue</u> | T-ECRA Revenue | RS <u>Revenue</u> | Dist <u>Revenue</u> | PPP <u>Revenue</u> | ND <u>Revenue</u> | WFC Revenue | RB <u>Revenue</u> | RBC Revenue | WH Revenue | CTC Revenue | ECRA <u>Revenue</u> | NSGC Revenue | AB32 Credit Revenue | & EITE Revenue | CIA <u>Revenue</u> | PCIA Revenue | Proposed <u>Revenue</u> |
| E-1 D-CARE TOTAL RES | \$2,596,099,852 <u>\$1,200,440,182</u> \$3,796,540,034 | \$1,150,989,794 <u>\$836,092,892</u> \$1,987,082,686 | \$324,567,570 <u>\$235,769,827</u> \$560,337,397 | \$41,915,918 <u>\$30,448,232</u> \$72,364,150 | -\$42,990,386 <u>-\$31,228,739</u> -\$74,219,124 | \$0 <u>\$0</u> \$0 | \$787,634 <u>\$572,141</u> \$1,359,775 | \$1,351,476,349 <u>\$312,661,244</u> \$1,664,137,593 | \$181,402,162 <u>\$53,040,826</u> \$234,442,988 | -\$17,169,503 <u>-\$12,472,264</u> -\$29,641,768 | \$35,375,474 <u>\$0</u> \$35,375,474 | \$36,400,354 <u>\$0</u> \$36,400,354 | -\$36,400,366 <u>\$0</u> -\$36,400,366 | \$17,227,562 <u>\$0</u> \$17,227,562 | \$7,327,239 <u>\$5,322,588</u> \$12,649,826 | -\$239,152 <u>-\$173,723</u> -\$412,874 | \$52,864,075 <u>\$38,401,054</u> \$91,265,129 | \$0 <u>\$0</u> \$0 | -\$133,679,787 <u>-\$83,994,829</u> -\$217,674,616 | \$24,254,613 (<u>\$16,637,824)</u> \$7,616,789 | \$50,633,237 <u>\$36,780,549</u> \$87,413,786 | \$3,044,742,787 <u>\$1,404,581,974</u> \$4,449,324,762 |
| SMALL L&P B-1 B-6 A-15 TC-1 TOTAL SMALL | \$853,518,008 \$243,238,475 \$26,076 <u>\$3,495,277</u> \$1,100,277,836 | \$381,408,779 \$109,125,868 \$8,492 <u>\$1,453,766</u> \$491,996,905 | \$78,044,768 \$22,609,790 \$1,764 <u>\$326,647</u> \$100,982,968 | \$14,412,078 \$4,175,143 \$326 <u>\$60,323</u> \$18,647,870 | -\$14,781,516 -\$4,282,168 -\$334 <u>-\$61,869</u> -\$19,125,887 | \$0 \$0 \$0 <u>\$0</u> \$0 | \$189,394 \$54,868 \$4 <u>\$793</u> \$245,058 | \$523,322,503 \$146,212,235 \$20,177 <u>\$2,370,725</u> \$671,925,640 | \$60,165,895 \$15,965,180 \$1,362 <u>\$88,723</u> \$76,221,160 | -\$5,903,411 -\$1,710,203 -\$133 <u>-\$24,709</u> -\$7,638,457 | \$13,053,770 \$3,784,141 \$296 <u>\$54,759</u> \$16,892,966 | \$12,487,790 \$3,620,070 \$283 <u>\$52,385</u> \$16,160,528 | -\$12,487,790 -\$3,620,070 -\$283 <u>-\$52,385</u> -\$16,160,528 | \$6,026,605 \$1,747,045 \$137 <u>\$25,281</u> \$7,799,068 | \$2,420,765 \$701,290 \$55 <u>\$10,132</u> \$3,132,242 | -\$82,228 -\$23,821 -\$2 <u>-\$344</u> -\$106,395 | \$12,812,078 \$3,711,627 \$290 <u>\$53,626</u> \$16,577,621 | -\$18,105,203 -\$2,022,141 -\$1,816 <u>\$0</u> -\$20,129,159 | -\$87,410 -\$31,808 \$0 <u>\$0</u> -\$119,218 | | \$16,731,722 \$4,847,138 \$378 <u>\$70,032</u> \$21,649,270 | \$1,069,628,589 \$304,864,183 \$30,994 <u>\$4,427,884</u> \$1,378,951,651 |
| MEDIUM L&P B-10 T B-10 P B-10 S TOTAL MEDIUM | \$705,303 \$10,692,124 <u>\$853,794,404</u> \$865,191,830 | \$411,727 \$5,177,604 <u>\$427,999,130</u> \$433,588,461 | \$95,494 \$1,380,076 <u>\$99,215,051</u> \$100,690,621 | \$19,527 \$207,619 <u>\$15,406,299</u> \$15,633,446 | -\$20,028 -\$212,941 <u>-\$15,801,222</u> -\$16,034,192 | \$0 \$0 <u>\$0</u> \$0 | \$26 \$381 <u>\$27,454</u> \$27,861 | \$136,158 \$4,744,438 <u>\$391,540,049</u> \$396,420,645 | \$69,302 \$807,094 <u>\$61,320,117</u> \$62,196,513 | -\$7,999 -\$85,044 <u>-\$6,310,659</u> -\$6,403,702 | \$17,726 \$188,470 <u>\$13,915,260</u> \$14,121,456 | \$16,958 \$180,298 <u>\$13,311,928</u> \$13,509,184 | -\$16,958 -\$180,298 <u>-\$13,311,928</u> -\$13,509,184 | \$4,708 \$67,863 <u>\$5,357,745</u> \$5,430,316 | \$3,448 \$36,659 <u>\$2,720,241</u> \$2,760,348 | -\$111 -\$1,185 <u>-\$87,901</u> -\$89,197 | \$15,492 \$164,717 <u>\$12,222,762</u> \$12,402,972 | \$0 \$0 <u>-\$385,534</u> -\$385,534 | \$0 -\$12,216 <u>-\$266,847</u> -\$279,064 | | \$23,825 \$253,308 <u>\$18,796,637</u> \$19,073,770 | \$769,296 \$12,716,843 <u>\$1,025,668,582</u> \$1,039,154,721 |
| B-19 CLASS B-19 FIRM T B-19 V T Total B-19 T | \$1,448,484 <u>\$2,480,216</u> \$3,928,699 | \$739,093 <u>\$1,579,407</u> \$2,318,500 | \$202,932 <u>\$286,932</u> \$489,865 | \$33,172 <u>\$84,278</u> \$117,450 | -\$34,023 <u>-\$86,438</u> -\$120,461 | \$0 <u>\$0</u> \$0 | \$492 <u>\$696</u> \$1,189 | \$477,928 <u>\$292,281</u> \$770,209 | \$104,375 <u>\$292,180</u> \$396,554 | -\$13,588 <u>-\$34,522</u> -\$48,109 | \$30,113 <u>\$76,505</u> \$106,617 | \$28,807 <u>\$73,188</u> \$101,995 | -\$28,807 <u>-\$73,188</u> -\$101,995 | \$7,729 <u>\$19,638</u> \$27,367 | \$5,535 <u>\$14,062</u> \$19,596 | -\$189 <u>-\$481</u> -\$670 | \$26,318 <u>\$66,863</u> \$93,180 | \$0 <u>\$0</u> \$0 | \$0 <u>\$0</u> \$0 | | \$38,256 <u>\$97,194</u> \$135,450 | \$1,618,144 <u>\$2,688,594</u> \$4,306,737 |
| B-19 FIRM P B-19 V P Total B-19 P | \$69,876,639 <u>\$54,080,814</u> \$123,957,453 | \$36,290,373 <u>\$32,443,035</u> \$68,733,408 | \$8,249,719 <u>\$4,738,609</u> \$12,988,329 | \$1,499,591 <u>\$1,508,417</u> \$3,008,008 | -\$1,538,031 <u>-\$1,547,084</u> -\$3,085,115 | | \$20,020 <u>\$11,499</u> \$31,519 | \$28,816,281 <u>\$15,317,396</u> \$44,133,677 | \$5,653,631 <u>\$5,530,949</u> \$11,184,580 | -\$614,256 <u>-\$617,871</u> -\$1,232,127 | \$1,361,280 <u>\$1,365,806</u> \$2,727,086 | \$1,302,258 <u>\$1,306,588</u> \$2,608,846 | -\$1,302,258 <u>-\$1,306,588</u> -\$2,608,846 | \$419,788 <u>\$421,184</u> \$840,973 | \$250,203 <u>\$251,676</u> \$501,879 | -\$8,556 <u>-\$8,606</u> -\$17,162 | \$1,189,717 <u>\$1,196,720</u> \$2,386,437 | \$0 <u>\$0</u> \$0 | -\$475,523 <u>\$0</u> -\$475,523 | | \$1,729,405 <u>\$1,739,584</u> \$3,468,989 | \$82,843,642 <u>\$62,351,315</u> \$145,194,957 |
| B-19 FIRM S B-19 V S Total B-19 S | \$310,046,567 <u>\$629,131,793</u> \$939,178,359 | \$169,482,575 <u>\$343,906,006</u> \$513,388,581 | \$28,223,718 <u>\$57,270,231</u> \$85,493,949 | \$6,330,119 <u>\$12,844,777</u> \$19,174,895 | -\$6,492,384 <u>-\$13,174,038</u> -\$19,666,422 | \$0 <u>\$0</u> \$0 | \$68,491 <u>\$138,979</u> \$207,471 | \$132,783,562 <u>\$269,438,109</u> \$402,221,671 | \$24,776,532 <u>\$50,275,365</u> \$75,051,897 | -\$2,592,915 <u>-\$5,261,420</u> -\$7,854,335 | \$5,730,783 <u>\$11,628,632</u> \$17,359,415 | \$5,482,310 <u>\$11,124,443</u> \$16,606,752 | -\$5,482,310 <u>-\$11,124,443</u> -\$16,606,752 | \$1,869,399 <u>\$3,793,296</u> \$5,662,695 | \$1,056,165 <u>\$2,143,120</u> \$3,199,286 | -\$36,117 <u>-\$73,286</u> -\$109,402 | \$5,022,072 <u>\$10,190,550</u> \$15,212,621 | \$0 <u>\$0</u> \$0 | \$0 <u>\$0</u> \$0 | \$0 <u>\$0</u> | \$7,300,217 <u>\$14,813,254</u> \$22,113,472 | \$373,522,218 <u>\$757,933,575</u> \$1,131,455,793 |
| B-19 T B-19 P B-19 S TOTAL B-19 | \$3,928,699 \$123,957,453 <u>\$939,178,359</u> \$1,067,064,512 | \$2,318,500 \$68,733,408 <u>\$513,388,581</u> \$584,440,489 | \$489,865 \$12,988,329 <u>\$85,493,949</u> \$98,972,142 | \$117,450 \$3,008,008 <u>\$19,174,895</u> \$22,300,354 | -\$120,461 -\$3,085,115 <u>-\$19,666,422</u> -\$22,871,998 | \$0 \$0 <u>\$0</u> \$0 | \$1,189 \$31,519 <u>\$207,471</u> \$240,179 | \$770,209 \$44,133,677 <u>\$402,221,671</u> \$447,125,557 | \$396,554 \$11,184,580 <u>\$75,051,897</u> \$86,633,031 | -\$48,109 -\$1,232,127 <u>-\$7,854,335</u> -\$9,134,571 | \$106,617 \$2,727,086 <u>\$17,359,415</u> \$20,193,118 | \$101,995 \$2,608,846 <u>\$16,606,752</u> \$19,317,593 | -\$101,995 -\$2,608,846 <u>-\$16,606,752</u> -\$19,317,593 | \$27,367 \$840,973 <u>\$5,662,695</u> \$6,531,035 | \$19,596 \$501,879 <u>\$3,199,286</u> \$3,720,761 | -\$670 -\$17,162 <u>-\$109,402</u> -\$127,235 | \$93,180 \$2,386,437 <u>\$15,212,621</u> \$17,692,239 | \$0 \$0 <u>\$0</u> \$0 | \$0 -\$475,523 <u>\$0</u> -\$475,523 | | \$135,450 \$3,468,989 <u>\$22,113,472</u> \$25,717,910 | \$4,306,737 \$145,194,957 <u>\$1,131,455,793</u> \$1,280,957,488 |
| STREETLIGHTS | \$36,031,481 | \$10,208,536 | \$2,064,527 | \$455,804 | -\$467,488 | \$0 | \$5,010 | \$28,584,272 | \$823,127 | -\$186,704 | \$413,764 | \$395,824 | -\$395,824 | \$160,785 | \$64,991 | -\$2,601 | \$300,302 | \$0 | \$0 | | \$449,634 | \$42,873,958 |
| STANDBY STANDBY T STANDBY P STANDBY S TOTAL STANDBY | \$67,799,310 \$4,329,974 <u>\$2,219,722</u> \$74,349,007 | \$41,811,986 \$1,664,521 <u>\$978,904</u> \$44,455,411 | \$12,917,171 \$495,170 <u>\$177,678</u> \$13,590,019 | \$2,224,343 \$66,528 <u>\$45,836</u> \$2,336,707 | -\$2,281,361 -\$68,234 <u>-\$47,011</u> -\$2,396,606 | \$0 \$0 <u>\$0</u> \$0 | \$31,346 \$1,202 <u>\$431</u> \$32,979 | \$19,578,537 \$5,905,472 <u>\$1,277,061</u> \$26,761,070 | \$7,573,450 \$303,990 <u>\$176,604</u> \$8,054,044 | -\$911,125 -\$27,251 <u>-\$18,775</u> -\$957,151 | \$2,019,186 \$60,392 <u>\$41,608</u> \$2,121,186 | \$1,931,639 \$57,774 <u>\$39,804</u> \$2,029,217 | -\$1,931,639 -\$57,774 <u>-\$39,804</u> -\$2,029,217 | \$478,702 \$48,766 <u>\$19,655</u> \$547,122 | \$269,367 \$8,057 <u>\$5,551</u> \$282,975 | -\$12,691 -\$380 <u>-\$262</u> -\$13,332 | \$2,152,329 \$64,374 <u>\$44,352</u> \$2,261,055 | \$0 \$0 <u>-\$2,164</u> -\$2,164 | -\$7,445,680 -\$2,288,742 <u>\$0</u> -\$9,734,422 | | \$1,865,728 \$55,802 <u>\$38,446</u> \$1,959,976 | \$80,271,287 \$6,289,668 <u>\$2,737,914</u> \$89,298,869 |
| AGRICULTURE AG A AG B AG C TOTAL AG | \$137,093,085 \$314,213,803 <u>\$915,105,527</u> \$1,366,412,415 | \$42,014,279 \$123,974,640 <u>\$451,234,142</u> \$617,223,061 | \$7,992,713 \$22,442,845 <u>\$97,159,618</u> \$127,595,177 | \$1,566,130 \$4,397,556 <u>\$19,037,911</u> \$25,001,596 | -\$1,606,276 -\$4,510,283 <u>-\$19,525,926</u> -\$25,642,484 | \$0 \$0 <u>\$0</u> \$0 | \$19,396 \$54,463 <u>\$235,780</u> \$309,639 | \$128,392,722 \$229,445,636 <u>\$437,233,902</u> \$795,072,260 | \$7,510,806 \$19,453,621 <u>\$73,285,642</u> \$100,250,069 | -\$641,511 -\$1,801,307 <u>-\$7,798,224</u> -\$10,241,042 | \$1,421,681 \$3,991,958 <u>\$17,281,992</u> \$22,695,631 | \$1,360,041 \$3,818,876 <u>\$16,532,686</u> \$21,711,603 | -\$1,360,041 -\$3,818,876 <u>-\$16,532,686</u> -\$21,711,603 | \$587,932 \$1,650,863 <u>\$7,146,918</u> \$9,385,713 | \$246,142 \$691,147 <u>\$2,992,114</u> \$3,929,403 | -\$8,936 -\$25,090 <u>-\$108,621</u> -\$142,647 | \$1,216,352 \$3,415,411 <u>\$14,786,005</u> \$19,417,768 | -\$3,491,912 -\$769,111 <u>-\$389,371</u> -\$4,650,394 | -\$9,537 -\$10,805 <u>-\$60,896</u> -\$81,238 | | \$1,701,913 \$4,778,823 <u>\$20,688,493</u> \$27,169,229 | \$186,911,896 \$407,180,366 <u>\$1,113,199,480</u> \$1,707,291,741 |
| B-20 CLASS B-20 FIRM T FPP T | \$417,777,311 | \$289,934,427 | \$52,948,076 | \$13,362,289 | -\$13,704,817 | \$0 | \$128,491 | \$41,629,716 | \$43,573,414 | -\$5,473,401 | \$12,129,849 | \$11,603,928 | -\$11,603,928 | \$2,227,048 | \$1,846,272 | -\$76,239 | \$8,858,618 | \$0 | -\$5,234,484 | | \$12,775,971 | \$454,925,231 |
| TOTAL | \$417,777,311 | \$289,934,427 | \$52,948,076 | \$13,362,289 | -\$13,704,817 | \$0 | \$128,491 | \$41,629,716 | \$43,573,414 | -\$5,473,401 | \$12,129,849 | \$11,603,928 | -\$11,603,928 | \$2,227,048 | \$1,846,272 | -\$76,239 | \$8,858,618 | \$0 | -\$5,234,484 | | \$12,775,971 | \$454,925,231 |
| B-20 FIRM P FPP P | \$405,997,875 | \$239,368,766 | \$42,454,132 | \$9,995,374 | -\$10,251,594 | \$0 | \$103,025 | \$134,625,159 | \$35,840,290 | -\$4,094,260 | \$9,073,474 | \$8,680,070 | -\$8,680,070 | \$2,474,583 | \$1,523,896 | -\$57,029 | \$6,626,500 | \$0 | -\$3,864,076 | | \$10,538,629 | \$474,356,868 |
| TOTAL | \$405,997,875 | \$239,368,766 | \$42,454,132 | \$9,995,374 | -\$10,251,594 | \$0 | \$103,025 | \$134,625,159 | \$35,840,290 | -\$4,094,260 | \$9,073,474 | \$8,680,070 | -\$8,680,070 | \$2,474,583 | \$1,523,896 | -\$57,029 | \$6,626,500 | \$0 | -\$3,864,076 | | \$10,538,629 | \$474,356,868 |
| B-20 FIRM S FPP S | \$73,658,173 | \$39,703,262 | \$8,102,584 | \$1,548,825 | -\$1,588,528 | \$0 | \$19,663 | \$31,096,204 | \$5,754,232 | -\$634,423 | \$1,405,973 | \$1,345,013 | -\$1,345,013 | \$400,990 | \$252,871 | -\$8,837 | \$1,026,804 | \$0 | -\$96,937 | | \$1,748,057 | \$88,730,741 |
| TOTAL | \$73,658,173 | \$39,703,262 | \$8,102,584 | \$1,548,825 | -\$1,588,528 | \$0 | \$19,663 | \$31,096,204 | \$5,754,232 | -\$634,423 | \$1,405,973 | \$1,345,013 | -\$1,345,013 | \$400,990 | \$252,871 | -\$8,837 | \$1,026,804 | \$0 | -\$96,937 | | \$1,748,057 | \$88,730,741 |
| B-20 T B-20 P B-20 S TOTAL B-20 | \$417,777,311 \$405,997,875 <u>\$73,658,173</u> \$897,433,359 | \$289,934,427 \$239,368,766 <u>\$39,703,262</u> \$569,006,455 | \$52,948,076 \$42,454,132 <u>\$8,102,584</u> \$103,504,792 | \$13,362,289 \$9,995,374 <u>\$1,548,825</u> \$24,906,489 | -\$13,704,817 -\$10,251,594 <u>-\$1,588,528</u> -\$25,544,939 | \$0 \$0 <u>\$0</u> \$0 | \$128,491 \$103,025 <u>\$19,663</u> \$251,178 | \$41,629,716 \$134,625,159 <u>\$31,096,204</u> \$207,351,080 | \$43,573,414 \$35,840,290 <u>\$5,754,232</u> \$85,167,936 | -\$5,473,401 -\$4,094,260 <u>-\$634,423</u> -\$10,202,084 | \$12,129,849 \$9,073,474 <u>\$1,405,973</u> \$22,609,295 | \$11,603,928 \$8,680,070 <u>\$1,345,013</u> \$21,629,010 | -\$11,603,928 -\$8,680,070 <u>-\$1,345,013</u> -\$21,629,010 | \$2,227,048 \$2,474,583 <u>\$400,990</u> \$5,102,621 | \$1,846,272 \$1,523,896 <u>\$252,871</u> \$3,623,039 | -\$76,239 -\$57,029 <u>-\$8,837</u> -\$142,104 | \$8,858,618 \$6,626,500 <u>\$1,026,804</u> \$16,511,922 | \$0 \$0 <u>\$0</u> \$0 | -\$5,234,484 -\$3,864,076 <u>-\$96,937</u> -\$9,195,497 | | \$12,775,971 \$10,538,629 <u>\$1,748,057</u> \$25,062,657 | \$454,925,231 \$474,356,868 <u>\$88,730,741</u> \$1,018,012,840 |
| SYSTEM | \$9,203,300,474 | \$4,738,002,004 | \$1,107,737,642 | \$181,646,415 | -\$186,302,717 | \$0 | \$2,471,680 | \$4,237,378,117 | \$653,788,868 | -\$74,405,479 | \$134,422,890 | \$131,153,312 | -\$131,153,324 | \$52,184,222 | \$30,163,585 | -\$1,036,384 | \$176,429,008 | -\$25,167,251 | -\$237,559,578 | \$7,616,789 | \$208,496,232 | \$11,005,866,029 |

Pacific Gas & Electric Company Preliminary Annual Electric True-Up Monday, January 1, 2024 Attachment 1a - Revenue and Average Rate Summary with GHG Revenue Return

| BDLD RESULTS | Total | Revenue | | | | | | | | | | | | | | | | | Residential & Small Business | | | | Total | |
|--|---|--|--|--|--|---|--|--|--|---|---|---|---|---|--|--|---|--|--|---|---|--|--|--|
| Class/Schedule | Sales (kWh) | At Present Rates | Generation <u>Rates</u> | TO <u>Rates</u> | TAC <u>Rates</u> | TRBAA <u>Rates</u> | T-ECRA Rates | RS <u>Rates</u> | Dist <u>Rates</u> | PPP <u>Rates</u> | ND <u>Rates</u> | WFC Rates | RB <u>Rates</u> | RBC <u>Rates</u> | WH <u>Rates</u> | CTC Rates | ECRA <u>Rates</u> | NSGC Rates | AB32 Credit Rates | Climate Credit & EITE Rates | CIA Rates | PCIA Rates | Proposed Rates | Percent Change |
| RESIDENTIAL E-1 D-CARE TOTAL RES | 6,782,522,493 <u>4,926,900,043</u> 11,709,422,535 | \$0.38276 <u>\$0.24365</u> \$0.32423 | \$0.16970 <u>\$0.16970</u> \$0.16970 | \$0.04785 <u>\$0.04785</u> \$0.04785 | \$0.00618 <u>\$0.00618</u> \$0.00618 | -\$0.00634 <u>-\$0.00634</u> -\$0.00634 | \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00012 <u>\$0.00012</u> \$0.00012 | \$0.19926 <u>\$0.06346</u> \$0.14212 | \$0.01077 | | \$0.00522 <u>\$0.00000</u> \$0.00302 | \$0.00537 <u>\$0.00000</u> \$0.00311 | -\$0.00537 <u>\$0.00000</u> -\$0.00311 | \$0.00254 <u>\$0.00000</u> \$0.00147 | \$0.00108 <u>\$0.00108</u> \$0.00108 | -\$0.00004 <u>-\$0.00004</u> -\$0.00004 | \$0.00779 <u>\$0.00779</u> \$0.00779 | \$0.00000 <u>\$0.00000</u> \$0.00000 | -\$0.01971 <u>-\$0.01705</u> -\$0.01859 | \$0.00358 <u>-\$0.00338</u> \$0.00065 | \$0.00747 <u>\$0.00747</u> \$0.00747 | \$0.44891 <u>\$0.28508</u> \$0.37998 | 17.3% <u>17.0%</u> 17.2% |
| SMALL L&P B-1 B-6 A-15 TC-1 TOTAL SMALL | 2,332,051,468 675,589,457 52,719 <u>9,761,000</u> 3,017,454,644 | \$0.36599 \$0.36004 \$0.49463 <u>\$0.35809</u> \$0.36464 | \$0.16355 \$0.16153 \$0.16108 <u>\$0.14894</u> \$0.16305 | \$0.03347 \$0.03347 \$0.03346 <u>\$0.03346</u> \$0.03347 | \$0.00618 \$0.00618 \$0.00618 <u>\$0.00618</u> \$0.00618 | -\$0.00634 -\$0.00634 -\$0.00634 <u>-\$0.00634</u> -\$0.00634 | \$0.00000 \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00008 \$0.00008 \$0.00008 <u>\$0.00008</u> \$0.00008 | \$0.22440 \$0.21642 \$0.38272 <u>\$0.24288</u> \$0.22268 | \$0.02584 \$0.00909 | -\$0.00253 -\$0.00253 -\$0.00253 | \$0.00560 \$0.00561 <u>\$0.00561</u> | \$0.00536 \$0.00537 <u>\$0.00537</u> | -\$0.00535 -\$0.00536 -\$0.00537 <u>-\$0.00537</u> -\$0.00536 | \$0.00258 \$0.00259 \$0.00259 <u>\$0.00259</u> \$0.00258 | \$0.00104 \$0.00104 \$0.00104 <u>\$0.00104</u> \$0.00104 | -\$0.00004 -\$0.00004 -\$0.00004 <u>-\$0.00004</u> -\$0.00004 | \$0.00549 \$0.00549 \$0.00549 <u>\$0.00549</u> \$0.00549 | -\$0.00776 -\$0.00299 -\$0.03445 <u>\$0.00000</u> -\$0.00667 | -\$0.00004 -\$0.00005 \$0.00000 <u>\$0.00000</u> -\$0.00004 | | \$0.00717 \$0.00717 \$0.00717 <u>\$0.00717</u> \$0.00717 | \$0.45866 \$0.45126 \$0.58791 <u>\$0.45363</u> \$0.45699 | 25.3% 25.3% 18.9% <u>26.7%</u> 25.3% |
| MEDIUM L&P B-10 T B-10 P B-10 S TOTAL MEDIUM | 3,159,789 33,595,347 <u>2,492,928,633</u> 2,529,683,768 | \$0.22321 \$0.31826 <u>\$0.34249</u> \$0.34202 | \$0.13030 \$0.15412 <u>\$0.17169</u> \$0.17140 | \$0.03022 \$0.04108 <u>\$0.03980</u> \$0.03980 | \$0.00618 \$0.00618 <u>\$0.00618</u> \$0.00618 | -\$0.00634 -\$0.00634 <u>-\$0.00634</u> -\$0.00634 | \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00001 \$0.00001 <u>\$0.00001</u> \$0.00001 | \$0.04309 \$0.14122 <u>\$0.15706</u> \$0.15671 | \$0.02402 \$0.02460 | -\$0.00253 -\$0.00253 | \$0.00561 <u>\$0.00558</u> | \$0.00537 \$0.00534 | -\$0.00537 -\$0.00537 <u>-\$0.00534</u> -\$0.00534 | \$0.00149 \$0.00202 <u>\$0.00215</u> \$0.00215 | \$0.00109 \$0.00109 <u>\$0.00109</u> \$0.00109 | -\$0.00004 -\$0.00004 <u>-\$0.00004</u> -\$0.00004 | \$0.00490 \$0.00490 <u>\$0.00490</u> \$0.00490 | \$0.00000 \$0.00000 <u>-\$0.00015</u> -\$0.00015 | \$0.00000 -\$0.00036 <u>-\$0.00011</u> -\$0.00011 | | \$0.00754 \$0.00754 <u>\$0.00754</u> \$0.00754 | \$0.24346 \$0.37853 <u>\$0.41143</u> \$0.41078 | 9.1% 18.9% <u>20.1%</u> 20.1% |
| B-19 CLASS B-19 FIRM T B-19 V T Total B-19 T | 5,367,674 <u>13,637,204</u> 19,004,878 | \$0.26985 <u>\$0.18187</u> \$0.20672 | \$0.13769 <u>\$0.11582</u> \$0.12199 | \$0.03781 <u>\$0.02104</u> \$0.02578 | \$0.00618 <u>\$0.00618</u> \$0.00618 | -\$0.00634 <u>-\$0.00634</u> -\$0.00634 | \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00009 <u>\$0.00005</u> \$0.00006 | \$0.08904 <u>\$0.02143</u> \$0.04053 | \$0.02143 | -\$0.00253 <u>-\$0.00253</u> -\$0.00253 | \$0.00561 <u>\$0.00561</u> \$0.00561 | | -\$0.00537 <u>-\$0.00537</u> -\$0.00537 | \$0.00144 <u>\$0.00144</u> \$0.00144 | \$0.00103 <u>\$0.00103</u> \$0.00103 | -\$0.00004 <u>-\$0.00004</u> -\$0.00004 | \$0.00490 <u>\$0.00490</u> \$0.00490 | \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00000 <u>\$0.00000</u> \$0.00000 | | \$0.00713 <u>\$0.00713</u> \$0.00713 | \$0.30146 <u>\$0.19715</u> \$0.22661 | 11.7% <u>8.4%</u> 9.6% |
| B-19 FIRM P B-19 V P Total B-19 P | 242,652,251 244,080,444 486,732,695 | \$0.28797 <u>\$0.22157</u> \$0.25467 | \$0.14956 <u>\$0.13292</u> \$0.14121 | \$0.03400 <u>\$0.01941</u> \$0.02668 | \$0.00618 <u>\$0.00618</u> \$0.00618 | -\$0.00634 <u>-\$0.00634</u> -\$0.00634 | \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00008 <u>\$0.00005</u> \$0.00006 | \$0.11876 <u>\$0.06276</u> \$0.09067 | | -\$0.00253 <u>-\$0.00253</u> -\$0.00253 | \$0.00561 <u>\$0.00560</u> \$0.00560 | | -\$0.00537 <u>-\$0.00535</u> -\$0.00536 | \$0.00173 <u>\$0.00173</u> \$0.00173 | \$0.00103 <u>\$0.00103</u> \$0.00103 | -\$0.00004 <u>-\$0.00004</u> -\$0.00004 | \$0.00490 <u>\$0.00490</u> \$0.00490 | \$0.00000 <u>\$0.00000</u> \$0.00000 | -\$0.00196 <u>\$0.00000</u> -\$0.00098 | | \$0.00713 <u>\$0.00713</u> \$0.00713 | \$0.34141 <u>\$0.25545</u> \$0.29831 | 18.6% <u>15.3%</u> 17.1% |
| B-19 FIRM S B-19 V S Total B-19 S | 1,024,291,052 2,078,442,837 3,102,733,888 | \$0.30269 <u>\$0.30269</u> \$0.30269 | \$0.16546 <u>\$0.16546</u> \$0.16546 | \$0.02755 <u>\$0.02755</u> \$0.02755 | \$0.00618 <u>\$0.00618</u> \$0.00618 | -\$0.00634 -\$0.00634 -\$0.00634 | \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00007 <u>\$0.00007</u> \$0.00007 | \$0.12963 <u>\$0.12963</u> \$0.12963 | \$0.02419 | | \$0.00559 <u>\$0.00559</u> \$0.00559 | \$0.00535 | -\$0.00535 <u>-\$0.00535</u> -\$0.00535 | \$0.00183 <u>\$0.00183</u> \$0.00183 | \$0.00103 <u>\$0.00103</u> \$0.00103 | -\$0.00004 <u>-\$0.00004</u> -\$0.00004 | \$0.00490 <u>\$0.00490</u> \$0.00490 | \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00000 <u>\$0.00000</u> \$0.00000 | | \$0.00713 <u>\$0.00713</u> \$0.00713 | \$0.36466 <u>\$0.36466</u> \$0.36466 | 20.5% 20.5% 20.5% |
| B-19 T B-19 P B-19 S TOTAL B-19 | 19,004,878 486,732,695 <u>3,102,733,888</u> 3,608,471,461 | \$0.20672 \$0.25467 <u>\$0.30269</u> \$0.29571 | \$0.12199 \$0.14121 <u>\$0.16546</u> \$0.16196 | \$0.02578 \$0.02668 <u>\$0.02755</u> \$0.02743 | \$0.00618 \$0.00618 <u>\$0.00618</u> \$0.00618 | -\$0.00634 -\$0.00634 <u>-\$0.00634</u> -\$0.00634 | \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00006 \$0.00006 <u>\$0.00007</u> \$0.00007 | \$0.04053 \$0.09067 <u>\$0.12963</u> \$0.12391 | \$0.02087 \$0.02298 <u>\$0.02419</u> \$0.02401 | -\$0.00253 -\$0.00253 <u>-\$0.00253</u> -\$0.00253 | \$0.00561 \$0.00560 <u>\$0.00559</u> \$0.00560 | \$0.00536 \$0.00535 | -\$0.00537 -\$0.00536 <u>-\$0.00535</u> -\$0.00535 | \$0.00144 \$0.00173 <u>\$0.00183</u> \$0.00181 | \$0.00103 \$0.00103 <u>\$0.00103</u> \$0.00103 | -\$0.00004 -\$0.00004 <u>-\$0.00004</u> -\$0.00004 | \$0.00490 \$0.00490 <u>\$0.00490</u> \$0.00490 | \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00000 -\$0.00098 <u>\$0.00000</u> -\$0.00013 | | \$0.00713 \$0.00713 <u>\$0.00713</u> \$0.00713 | \$0.22661 \$0.29831 <u>\$0.36466</u> \$0.35499 | 9.6% 17.1% <u>20.5%</u> 20.0% |
| STREETLIGHTS | 73,754,624 | \$0.48853 | \$0.13841 | \$0.02799 | \$0.00618 | -\$0.00634 | \$0.00000 | \$0.00007 | \$0.38756 | \$0.01116 | -\$0.00253 | \$0.00561 | \$0.00537 | -\$0.00537 | \$0.00218 | \$0.00088 | -\$0.00004 | \$0.00407 | \$0.00000 | \$0.00000 | | \$0.00610 | \$0.58131 | 19.0% |
| STANDBY STANDBYT STANDBYP STANDBYS TOTAL STANDBY | 359,926,043 10,765,101 <u>7,416,797</u> 378,107,941 | \$0.18837 \$0.40222 <u>\$0.29928</u> \$0.19663 | \$0.11617 \$0.15462 <u>\$0.13198</u> \$0.11757 | \$0.03589 \$0.04600 <u>\$0.02396</u> \$0.03594 | \$0.00618 \$0.00618 <u>\$0.00618</u> \$0.00618 | -\$0.00634 -\$0.00634 <u>-\$0.00634</u> -\$0.00634 | \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00009 \$0.00011 <u>\$0.00006</u> \$0.00009 | \$0.05440 \$0.54858 <u>\$0.17218</u> \$0.07078 | | -\$0.00253 -\$0.00253 <u>-\$0.00253</u> -\$0.00253 | \$0.00561 \$0.00561 <u>\$0.00561</u> \$0.00561 | \$0.00537 \$0.00537 <u>\$0.00537</u> \$0.00537 | -\$0.00537 -\$0.00537 <u>-\$0.00537</u> -\$0.00537 | \$0.00133 \$0.00453 <u>\$0.00265</u> \$0.00145 | \$0.00075 \$0.00075 <u>\$0.00075</u> \$0.00075 | -\$0.00004 -\$0.00004 <u>-\$0.00004</u> -\$0.00004 | \$0.00598 \$0.00598 <u>\$0.00598</u> \$0.00598 | \$0.00000 \$0.00000 <u>-\$0.00029</u> -\$0.00001 | -\$0.02069 -\$0.21261 <u>\$0.00000</u> -\$0.02575 | | \$0.00518 \$0.00518 <u>\$0.00518</u> \$0.00518 | \$0.22302 \$0.58426 <u>\$0.36915</u> \$0.23617 | 18.4% 45.3% <u>23.3%</u> 20.1% |
| AGRICULTURE AG A AG B AG C TOTAL AG | \$253,419,034 \$711,578,673 <u>\$3,080,568,053</u> \$4,045,565,760 | \$0.54097 \$0.44157 <u>\$0.29706</u> \$0.33776 | \$0.16579 \$0.17422 <u>\$0.14648</u> \$0.15257 | \$0.03154 \$0.03154 <u>\$0.03154</u> \$0.03154 | \$0.00618 \$0.00618 <u>\$0.00618</u> \$0.00618 | -\$0.00634 -\$0.00634 <u>-\$0.00634</u> -\$0.00634 | \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00008 \$0.00008 <u>\$0.00008</u> \$0.00008 | \$0.50664 \$0.32245 <u>\$0.14193</u> \$0.19653 | | -\$0.00253 -\$0.00253 <u>-\$0.00253</u> -\$0.00253 | \$0.00561 \$0.00561 <u>\$0.00561</u> \$0.00561 | \$0.00537 \$0.00537 | -\$0.00537 -\$0.00537 <u>-\$0.00537</u> -\$0.00537 | \$0.00232 \$0.00232 <u>\$0.00232</u> \$0.00232 | \$0.00097 \$0.00097 <u>\$0.00097</u> \$0.00097 | -\$0.00004 -\$0.00004 <u>-\$0.00004</u> -\$0.00004 | \$0.00480 \$0.00480 <u>\$0.00480</u> \$0.00480 | -\$0.01378 -\$0.00108 <u>-\$0.00013</u> -\$0.00115 | -\$0.00004 -\$0.00002 <u>-\$0.00002</u> -\$0.00002 | | \$0.00672 \$0.00672 <u>\$0.00672</u> \$0.00672 | \$0.73756 \$0.57222 <u>\$0.36136</u> \$0.42202 | 36.3% 29.6% <u>21.6%</u> 24.9% |
| B-20 CLASS B-20 FIRM T EPP T | 2,162,182,719 | \$0.19322 | \$0.13409 | \$0.02449 | \$0.00618 | -\$0.00634 | \$0.00000 | \$0.00006 | \$0.01925 | \$0.02015 | -\$0.00253 | \$0.00561 | \$0.00537 | -\$0.00537 | \$0.00103 | \$0.00085 | -\$0.00004 | \$0.00410 | \$0.00000 | -\$0.00242 | | \$0.00591 | \$0.21040 | 8.9% |
| TOTAL | 2,162,182,719 | \$0.19322 | \$0.13409 | \$0.02449 | \$0.00618 | -\$0.00634 | \$0.00000 | \$0.00006 | \$0.01925 | \$0.02015 | -\$0.00253 | \$0.00561 | \$0.00537 | -\$0.00537 | \$0.00103 | \$0.00085 | -\$0.00004 | \$0.00410 | \$0.00000 | -\$0.00242 | | \$0.00591 | \$0.21040 | 8.9% |
| B-20 FIRM P FPP P | 1,617,374,477 | \$0.25102 | \$0.14800 | \$0.02625 | \$0.00618 | -\$0.00634 | \$0.00000 | \$0.00006 | \$0.08324 | \$0.02216 | -\$0.00253 | \$0.00561 | \$0.00537 | -\$0.00537 | \$0.00153 | \$0.00094 | -\$0.00004 | \$0.00410 | \$0.00000 | -\$0.00239 | | \$0.00652 | \$0.29329 | 16.8% |
| TOTAL | 1,617,374,477 | \$0.25102 | \$0.14800 | \$0.02625 | \$0.00618 | -\$0.00634 | \$0.00000 | \$0.00006 | \$0.08324 | \$0.02216 | -\$0.00253 | \$0.00561 | \$0.00537 | -\$0.00537 | \$0.00153 | \$0.00094 | -\$0.00004 | \$0.00410 | \$0.00000 | -\$0.00239 | | \$0.00652 | \$0.29329 | 16.8% |
| B-20 FIRM S FPP S | 250,618,955 | \$0.29391 | \$0.15842 | \$0.03233 | \$0.00618 | -\$0.00634 | \$0.00000 | \$0.00008 | \$0.12408 | \$0.02296 | -\$0.00253 | \$0.00561 | \$0.00537 | -\$0.00537 | \$0.00160 | \$0.00101 | -\$0.00004 | \$0.00410 | \$0.00000 | -\$0.00039 | | \$0.00697 | \$0.35405 | 20.5% |
| TOTAL | 250,618,955 | \$0.29391 | \$0.15842 | \$0.03233 | \$0.00618 | -\$0.00634 | \$0.00000 | \$0.00008 | \$0.12408 | \$0.02296 | -\$0.00253 | \$0.00561 | \$0.00537 | -\$0.00537 | \$0.00160 | \$0.00101 | -\$0.00004 | \$0.00410 | \$0.00000 | -\$0.00039 | | \$0.00697 | \$0.35405 | 20.5% |
| B-20 T B-20 P B-20 S TOTAL B-20 | 2,162,182,719 1,617,374,477 <u>250,618,955</u> 4,030,176,151 | \$0.19322 \$0.25102 <u>\$0.29391</u> \$0.22268 | \$0.13409 \$0.14800 <u>\$0.15842</u> \$0.14119 | \$0.02449 \$0.02625 <u>\$0.03233</u> \$0.02568 | \$0.00618 \$0.00618 <u>\$0.00618</u> \$0.00618 | -\$0.00634 -\$0.00634 <u>-\$0.00634</u> -\$0.00634 | \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00006 \$0.00006 <u>\$0.00008</u> \$0.00006 | | \$0.02216 | -\$0.00253 | \$0.00561 \$0.00561 <u>\$0.00561</u> \$0.00561 | \$0.00537 | -\$0.00537 -\$0.00537 <u>-\$0.00537</u> -\$0.00537 | \$0.00103 \$0.00153 <u>\$0.00160</u> \$0.00127 | \$0.00085 \$0.00094 <u>\$0.00101</u> \$0.00090 | -\$0.00004 -\$0.00004 <u>-\$0.00004</u> -\$0.00004 | \$0.00410 \$0.00410 <u>\$0.00410</u> \$0.00410 | \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | -\$0.00242 -\$0.00239 <u>-\$0.00039</u> -\$0.00228 | | \$0.00591 \$0.00652 <u>\$0.00697</u> \$0.00622 | \$0.21040 \$0.29329 <u>\$0.35405</u> \$0.25260 | 8.9% 16.8% <u>20.5%</u> 13.4% |
| SYSTEM | 29,392,636,885 | \$0.31312 | \$0.16120 | \$0.03769 | \$0.00618 | -\$0.00634 | \$0.00000 | \$0.0008 | \$0.14416 | \$0.02224 | -\$0.00253 | \$0.00457 | \$0.00446 | -\$0.00446 | \$0.00178 | \$0.00103 | -\$0.00004 | \$0.00600 | -\$0.00086 | -\$0.00808 | \$0.00026 | \$0.00709 | \$0.37444 | 19.6% |

Pacific Gas & Electric Company Preliminary Annual Electric True-Up Monday, January 1, 2024 Attachment 1a - Revenue and Average Rate Summary with GHG Revenue Return

| DA/CCA RESULTS | Total | | | | | | | | | | | | | | | | Residential & Small Business | Climate Credit | | | Total |
|---|--|--|--|---|--|--|--|---|---|--|--|---|---|---|---|--|---|---|--------------------|--|--|
| Class/Schedule | Revenue At Present | TO <u>Revenue</u> | TAC Revenue | TRBAA <u>Revenue</u> | T-ECRA Revenue | RS <u>Revenue</u> | Dist <u>Revenue</u> | PPP Revenue | ND <u>Revenue</u> | WFC Revenue | RB <u>Revenue</u> | RBC <u>Revenue</u> | WH Revenue | CTC <u>Revenue</u> | ECRA <u>Revenue</u> | NSGC <u>Revenue</u> | AB32 Credit Revenue | & EITE <u>Revenue</u> | | PCIA levenue | Proposed <u>Revenue</u> |
| RESIDENTIAL E-1 D-CARE TOTAL RES | \$2,881,766,579 <u>\$263,284,526</u> \$3,145,051,105 | \$609,427,926 <u>\$154,175,119</u> \$763,603,045 | \$78,703,892 <u>\$19,910,774</u> \$98,614,666 | -\$80,721,378 <u>-\$20,421,165</u> -\$101,142,543 | \$0 <u>\$0</u> \$0 | \$374,150 | \$2,570,278,633 <u>\$203,347,308</u> \$2,773,625,941 | \$340,611,797 <u>\$34,684,573</u> \$375,296,370 | -\$8,155,890 | \$68,755,496 <u>\$0</u> \$68,755,496 | \$68,309,758 <u>\$0</u> \$68,309,758 | -\$68,309,746 <u>\$0</u> -\$68,309,746 | \$32,347,524 <u>\$0</u> \$32,347,524 | \$3,480,695 | -\$449,049 <u>-\$113,605</u> -\$562,654 | \$99,261,483 <u>\$25,112,291</u> \$124,373,773 | \$0 <u>\$0</u> \$0 | -\$299,053,432 <u>-\$77,850,464</u> -\$376,903,896 | | 2,339,614 <u>9,370,119</u> 1,709,733 | \$3,506,329,868 <u>\$334,468,340</u> \$3,840,798,208 |
| SMALL L&P B-1 B-6 A-15 TC-1 TOTAL SMALL | \$890,868,108 \$203,244,155 \$170,596 <u>\$6,195,978</u> \$1,100,478,836 | \$136,591,489 \$31,698,847 \$10,604 <u>\$969,212</u> \$169,270,152 | \$25,224,575 \$5,849,573 \$1,958 <u>\$178,988</u> \$31,255,094 | -\$25,871,178 -\$5,999,521 -\$2,008 <u>-\$183,576</u> -\$32,056,283 | \$0 \$0 \$0 <u>\$0</u> \$0 | \$331,471 \$76,925 \$26 <u>\$2,352</u> \$410,773 | \$910,617,145 \$206,093,244 \$203,736 <u>\$6,780,799</u> \$1,123,694,923 | \$105,318,818 \$22,331,603 \$8,186 <u>\$263,255</u> \$127,921,863 | -\$2,396,076 -\$802 <u>-\$73,316</u> | \$22,850,496 \$5,285,504 \$1,771 <u>\$162,479</u> \$28,300,249 | \$21,859,753 \$5,056,337 \$1,694 <u>\$155,434</u> \$27,073,219 | -\$21,859,753 -\$5,056,337 -\$1,694 <u>-\$155,434</u> -\$27,073,219 | \$10,550,289 \$2,441,798 \$821 <u>\$75.013</u> \$13,067,921 | \$4,236,916 \$982,540 \$329 <u>\$30,064</u> \$5,249,849 | -\$143,919 -\$33,375 -\$11 <u>-\$1,021</u> -\$178,326 | \$22,424,193 \$5,200,166 \$1,741 <u>\$159,117</u> \$27,785,216 | -\$22,328,873 -\$2,485,128 -\$34,858 <u>\$0</u> -\$24,848,859 | -\$165,358 -\$114,563 \$0 _\$279,921 | \$1 | 9,937,283 6,804,809 \$2,639 <u>\$217,499</u> 6,962,231 | \$1,209,240,969 \$275,736,346 \$194,131 <u>\$8,580,864</u> \$1,493,752,311 |
| MEDIUM L&P B-10 T B-10 P B-10 S TOTAL MEDIUM | \$79,162 \$8,366,605 <u>\$964,757,389</u> \$973,203,156 | \$19,208 \$1,786,774 <u>\$195,079,295</u> \$196,885,277 | \$4,630 \$321,816 <u>\$33,191,770</u> \$33,518,216 | -\$4,749 -\$330,066 <u>-\$34,042,603</u> -\$34,377,418 | \$0 \$0 <u>\$0</u> \$0 | \$5 \$494 <u>\$54,023</u> \$54,523 | \$41,375 \$6,683,677 <u>\$815,971,698</u> \$822,696,750 | \$16,431 \$1,246,421 <u>\$132,279,380</u> \$133,542,232 | -\$1,896 -\$131,821 <u>-\$13,595,864</u> -\$13,729,581 | \$4,203 \$290,520 <u>\$30,038,962</u> \$30,333,685 | \$4,021 \$277,923 <u>\$28,736,545</u> \$29,018,489 | -\$4,021 -\$277,923 <u>-\$28,736,545</u> -\$29,018,489 | \$1,116 \$104,608 <u>\$11,565,800</u> \$11,671,524 | \$817 \$56,822 <u>\$5,860,566</u> \$5,918,205 | -\$26 -\$1,836 <u>-\$189,376</u> -\$191,238 | \$3,673 \$255,317 <u>\$26,333,067</u> \$26,592,057 | \$0 \$0 <u>-\$698,070</u> -\$698,070 | \$0 \$0 <u>-\$153,243</u> -\$153,243 | \$40 | \$6,762 \$387,370 0,743,483 1,137,615 | \$91,550 \$10,670,096 <u>\$1,242,438,889</u> \$1,253,200,535 |
| B-19 CLASS B-19 FIRM T B-19 V T Total B-19 T | \$1,687,833 <u>\$1,399,162</u> \$3,086,995 | \$505,169 <u>\$432,266</u> \$937,435 | \$134,481 <u>\$107,703</u> \$242,184 | -\$137,928 <u>-\$110,464</u> -\$248,392 | \$0 <u>\$0</u> \$0 | \$1,226 <u>\$1,049</u> \$2,275 | \$641,131 <u>\$421,638</u> \$1,062,769 | \$423,138 <u>\$373,391</u> \$796,528 | -\$55,085 <u>-\$44,117</u> -\$99,202 | \$122,077 <u>\$97,769</u> \$219,847 | \$116,784 <u>\$93,530</u> \$210,314 | -\$116,784 <u>-\$93,530</u> -\$210,314 | \$31,335 <u>\$25,096</u> \$56,431 | \$22,438 <u>\$17,970</u> \$40,408 | -\$767 <u>-\$614</u> -\$1,382 | \$106,692 <u>\$85,447</u> \$192,139 | \$0 <u>\$0</u> \$0 | \$0 <u>\$0</u> \$0 | | \$82,283 <u>\$122,157</u> \$204,440 | \$1,876,189 <u>\$1,529,291</u> \$3,405,480 |
| B-19 FIRM P B-19 V P Total B-19 P | \$65,748,102 <u>\$38,700,510</u> \$104,448,611 | \$13,613,135 <u>\$8,400,994</u> \$22,014,129 | \$3,180,099 <u>\$1,886,248</u> \$5,066,347 | -\$3,261,617 <u>-\$1,934,600</u> -\$5,196,217 | \$0 <u>\$0</u> \$0 | \$33,035 <u>\$20,387</u> \$53,422 | \$48,535,536 <u>\$27,533,407</u> \$76,068,943 | \$11,989,340 <u>\$6,928,767</u> \$18,918,107 | -\$1,302,618 <u>-\$772,636</u> -\$2,075,254 | \$2,886,790 <u>\$1,712,274</u> \$4,599,064 | \$2,761,626 <u>\$1,638,034</u> \$4,399,660 | -\$2,761,626 <u>-\$1,638,034</u> -\$4,399,660 | \$890,222 <u>\$528,027</u> \$1,418,249 | \$530,592 <u>\$314,716</u> \$845,308 | -\$18,144 <u>-\$10,762</u> -\$28,906 | \$2,522,968 <u>\$1,496,476</u> \$4,019,444 | \$0 <u>\$0</u> \$0 | -\$133,440 <u>\$0</u> -\$133,440 | \$ | 3,051,498 1,937,281 4,988,779 | \$82,517,396 <u>\$48,040,578</u> \$130,557,975 |
| B-19 FIRM S B-19 V S Total B-19 S | \$478,212,931 <u>\$949,576,395</u> \$1,427,789,326 | \$91,702,831 <u>\$164,143,037</u> \$255,845,869 | \$17,356,049 <u>\$42,092,614</u> \$59,448,662 | -\$17,800,951 <u>-\$43,171,611</u> -\$60,972,562 | \$0 <u>\$0</u> \$0 | \$222,538 <u>\$398,331</u> \$620,869 | \$413,516,436 <u>\$790,081,953</u> \$1,203,598,389 | \$72,594,346 <u>\$158,827,166</u> \$231,421,512 | -\$17,241,788 | \$15,707,768 <u>\$37,959,825</u> \$53,667,593 | \$15,026,717 <u>\$36,313,978</u> \$51,340,695 | -\$15,026,717 <u>-\$36,313,978</u> -\$51,340,695 | \$5,125,339 <u>\$12,390,340</u> \$17,515,679 | \$2,895,815 <u>\$7,023,052</u> \$9,918,868 | -\$99,025 <u>-\$240,159</u> -\$339,184 | \$13,769,618 <u>\$33,394,653</u> \$47,164,271 | \$0 <u>\$0</u> \$0 | -\$807,134 <u>\$0</u> -\$807,134 | \$4 | 7,068,922 1,776,560 8,845,481 | \$624,143,246 <u>\$1,227,433,973</u> \$1,851,577,219 |
| B-19 T B-19 P B-19 S TOTAL B-19 | \$3,086,995 \$104,448,611 <u>\$1,427,789,326</u> \$1,535,324,933 | \$937,435 \$22,014,129 <u>\$255,845,869</u> \$278,797,432 | \$242,184 \$5,066,347 <u>\$59,448,662</u> \$64,757,193 | -\$248,392 -\$5,196,217 <u>-\$60,972,562</u> -\$66,417,171 | \$0 \$0 <u>\$0</u> \$0 | \$2,275 \$53,422 <u>\$620,869</u> \$676,566 | \$1,062,769 \$76,068,943 <u>\$1,203,598,389</u> \$1,280,730,102 | \$796,528 \$18,918,107 <u>\$231,421,512</u> \$251,136,147 | | \$219,847 \$4,599,064 <u>\$53,667,593</u> \$58,486,504 | \$210,314 \$4,399,660 <u>\$51,340,695</u> \$55,950,670 | -\$210,314 -\$4,399,660 <u>-\$51,340,695</u> -\$55,950,670 | \$56,431 \$1,418,249 <u>\$17,515,679</u> \$18,990,360 | \$40,408 \$845,308 <u>\$9,918,868</u> \$10,804,584 | -\$1,382 -\$28,906 <u>-\$339,184</u> -\$369,472 | \$192,139 \$4,019,444 <u>\$47,164,271</u> \$51,375,855 | \$0 \$0 <u>\$0</u> \$0 | \$0 -\$133,440 <u>-\$807,134</u> -\$940,574 | \$- \$58 | \$204,440 4,988,779 8,845,481 4,038,700 | \$3,405,480 \$130,557,975 <u>\$1,851,577,219</u> \$1,985,540,674 |
| STREETLIGHTS | \$48,675,978 | \$5,029,434 | \$1,110,392 | -\$1,138,856 | \$0 | \$12,205 | \$53,017,588 | \$1,948,153 | -\$454,834 | \$1,007,978 | \$964,274 | -\$964,274 | \$391,692 | \$158,325 | -\$6,335 | \$731,572 | \$0 | \$0 | \$ | 1,121,117 | \$62,928,430 |
| STANDBY STANDBY T STANDBY P STANDBY S TOTAL STANDBY | \$13,197,989 \$2,499,927 <u>\$907,431</u> \$16,605,346 | \$3,868,992 \$289,067 <u>\$112,011</u> \$4,270,069 | \$939,816 \$29,823 <u>\$30,454</u> \$1,000,093 | -\$963,907 -\$30,588 <u>-\$31,234</u> -\$1,025,729 | \$0 \$0 <u>\$0</u> \$0 | \$9,389 \$701 <u>\$272</u> \$10,362 | \$5,482,816 \$3,723,138 <u>\$980,009</u> \$10,185,963 | \$3,199,889 \$136,272 <u>\$117,337</u> \$3,453,498 | -\$384,963 -\$12,216 <u>-\$12,474</u> -\$409,654 | \$853,134 \$27,073 <u>\$27,645</u> \$907,852 | \$816,144 \$25,899 <u>\$26,446</u> \$868,489 | -\$816,144 -\$25,899 <u>-\$26,446</u> -\$868,489 | \$202,258 \$21,861 <u>\$13,059</u> \$237,177 | \$113,811 \$3,612 <u>\$3,688</u> \$121,111 | -\$5,362 -\$170 <u>-\$174</u> -\$5,706 | \$909,389 \$28,858 <u>\$29,468</u> \$967,714 | \$0 \$0 <u>-\$1,214</u> -\$1,214 | \$0 -\$458,289 <u>\$0</u> -\$458,289 | | \$769,384 \$13,841 <u>-\$5,259</u> \$777,966 | \$14,994,646 \$3,772,983 <u>\$1,263,586</u> \$20,031,215 |
| AGRICULTURE AG A AG B AG C TOTAL AG | \$29,877,779 \$60,002,521 <u>\$177,422,336</u> \$267,302,635 | \$2,713,277 \$7,084,402 <u>\$36,454,213</u> \$46,251,892 | \$531,652 \$1,388,151 <u>\$7,143,009</u> \$9,062,812 | -\$545,281 -\$1,423,735 <u>-\$7,326,112</u> -\$9,295,127 | \$0 \$0 <u>\$0</u> \$0 | \$6,584 \$17,192 <u>\$88,465</u> \$112,241 | \$37,454,210 \$66,559,832 <u>\$147,420,792</u> \$251,434,834 | \$2,549,685 \$6,140,811 <u>\$27,496,715</u> \$36,187,211 | -\$217,773 -\$568,608 <u>-\$2,925,887</u> -\$3,712,269 | \$482,616 \$1,260,118 <u>\$6,484,190</u> \$8,226,923 | \$461,691 \$1,205,482 <u>\$6,203,051</u> \$7,870,224 | -\$461,691 -\$1,205,482 <u>-\$6,203,051</u> -\$7,870,224 | \$199,585 \$521,118 <u>\$2,681,518</u> \$3,402,221 | \$83,558 \$218,170 <u>\$1,122,639</u> \$1,424,367 | -\$3,033 -\$7,920 <u>-\$40,754</u> -\$51,708 | \$412,914 \$1,078,123 <u>\$5,547,697</u> \$7,038,734 | -\$808,553 -\$160,496 <u>-\$40,974</u> -\$1,010,024 | -\$5,426 -\$8,027 <u>-\$138,917</u> -\$152,370 | \$ \$ | \$611,145 1,559,938 <u>7,808,480</u> 9,979,563 | \$43,465,159 \$83,659,070 <u>\$231,775,073</u> \$358,899,301 |
| B-20 CLASS B-20 FIRM T FPP T TOTAL | \$249,544,488 <u>\$11,289,890</u> \$260,834,379 | \$88,967,072 <u>\$0</u> \$88,967,072 | \$22,523,783 <u>\$0</u> \$22,523,783 | -\$23,101,155 <u>\$0</u> -\$23,101,155 | \$0 <u>\$0</u> \$0 | \$215,899 <u>\$0</u> \$215,899 | \$64,555,271 <u>\$6,560,206</u> \$71,115,477 | \$73,448,352 <u>\$6,018,716</u> \$79,467,068 | -\$9,226,091 <u>-\$756,031</u> -\$9,982,122 | \$17,444,968 <u>\$0</u> \$17,444,968 | \$16,688,596 <u>\$1,602,829</u> \$18,291,425 | -\$16,688,596 <u>-\$1,602,829</u> -\$18,291,425 | \$3,753,964 <u>\$307,618</u> \$4,061,582 | \$3,112,118 <u>\$0</u> \$3,112,118 | -\$128,509 <u>\$0</u> -\$128,509 | \$14,932,292 <u>\$0</u> \$14,932,292 | \$0 <u>\$0</u> \$0 | -\$11,799,493 <u>\$0</u> -\$11,799,493 | | 5,304,894 <u>\$0</u> 5,304,894 | \$260,003,365 <u>\$12,130,509</u> \$272,133,874 |
| B-20 FIRM P FPP P TOTAL | \$563,913,781 <u>\$1,058,481</u> \$564,972,263 | \$127,457,195 <u>\$0</u> \$127,457,195 | \$29,388,506 <u>\$0</u> \$29,388,506 | -\$30,141,848 <u>\$0</u> -\$30,141,848 | \$0 <u>\$0</u> \$0 | \$309,304 <u>\$0</u> \$309,304 | \$401,644,090 <u>\$1,093,265</u> \$402,737,355 | \$105,378,003 <u>\$305,771</u> \$105,683,774 | -\$34,930 | \$26,677,924 <u>\$0</u> \$26,677,924 | \$25,521,233 <u>\$74,054</u> \$25,595,287 | -\$25,521,233 <u>-\$74,054</u> -\$25,595,287 | \$7,275,795 <u>\$21,112</u> \$7,296,907 | \$4,480,576 <u>\$0</u> \$4,480,576 | -\$167,676 <u>\$0</u> -\$167,676 | \$19,483,306 <u>\$0</u> \$19,483,306 | \$0 <u>\$0</u> \$0 | -\$8,476,700 <u>\$0</u> -\$8,476,700 | | 1,927,905 <u>\$0</u> 1,927,905 | \$693,198,392 <u>\$1,385,218</u> \$694,583,610 |
| B-20 FIRM S FPP S TOTAL | \$231,356,287 <u>\$5,150,595</u> \$236,506,882 | \$50,600,117 <u>\$0</u> \$50,600,117 | \$9,591,875 <u>\$0</u> \$9,591,875 | -\$9,837,751 <u>\$0</u> -\$9,837,751 | \$0 <u>\$0</u> \$0 | \$122,793 <u>\$0</u> \$122,793 | \$189,455,855 <u>\$5,220,369</u> \$194,676,224 | \$35,635,963 <u>\$1,711,514</u> \$37,347,477 | -\$3,928,981 <u>-\$188,700</u> -\$4,117,681 | \$8,707,190 <u>\$0</u> \$8,707,190 | \$8,329,667 <u>\$400,055</u> \$8,729,722 | -\$8,329,667 <u>-\$400,055</u> -\$8,729,722 | \$2,483,333 <u>\$119,269</u> \$2,602,602 | \$1,566,031 <u>\$0</u> \$1,566,031 | -\$54,726 <u>\$0</u> -\$54,726 | \$6,358,997 <u>\$0</u> \$6,358,997 | \$0 <u>\$0</u> \$0 | -\$206,331 <u>\$0</u> -\$206,331 | | 57,757,044 <u>\$0</u> 57,757,044 | \$298,251,408 <u>\$6,862,452</u> \$305,113,861 |
| B-20 T B-20 P B-20 S TOTAL B-20 | \$260,834,379 \$564,972,263 <u>\$236,506,882</u> \$1,062,313,523 | \$88,967,072 \$127,457,195 <u>\$50,600,117</u> \$267,024,384 | \$22,523,783 \$29,388,506 <u>\$9,591,875</u> \$61,504,164 | -\$23,101,155 -\$30,141,848 <u>-\$9,837,751</u> -\$63,080,754 | \$0 \$0 <u>\$0</u> \$0 | \$215,899 \$309,304 <u>\$122,793</u> \$647,996 | \$71,115,477 \$402,737,355 <u>\$194,676,224</u> \$668,529,055 | \$79,467,068 \$105,683,774 <u>\$37,347,477</u> \$222,498,319 | -\$9,982,122 -\$12,072,918 <u>-\$4,117,681</u> -\$26,172,721 | \$17,444,968 \$26,677,924 <u>\$8,707,190</u> \$52,830,082 | \$18,291,425 \$25,595,287 <u>\$8,729,722</u> \$52,616,435 | -\$18,291,425 -\$25,595,287 <u>-\$8,729,722</u> -\$52,616,435 | \$4,061,582 \$7,296,907 <u>\$2,602,602</u> \$13,961,091 | \$3,112,118 \$4,480,576 <u>\$1,566,031</u> \$9,158,726 | -\$128,509 -\$167,676 <u>-\$54,726</u> -\$350,912 | \$14,932,292 \$19,483,306 <u>\$6,358,997</u> \$40,774,594 | \$0 \$0 <u>\$0</u> \$0 | -\$11,799,493 -\$8,476,700 <u>-\$206,331</u> -\$20,482,524 | \$2 \$ | 5,304,894 1,927,905 <u>7,757,044</u> 4,989,843 | \$272,133,874 \$694,583,610 <u>\$305,113,861</u> \$1,271,831,344 |
| SYSTEM | \$8,148,955,512 | \$1,731,131,686 | \$300,822,630 | -\$308,533,881 | \$0 | \$3,777,737 | \$6,983,915,157 | \$1,151,983,794 | ###################################### | \$248,848,768 | \$242,671,557 | -\$242,671,545 | \$94,069,510 | \$50,074,025 | -\$1,716,352 | \$279,639,516 | -\$26,558,166 | -\$399,370,817 | -\$7,616,789 \$310 | 0,716,768 | \$10,286,982,017 |

Pacific Gas & Electric Company Preliminary Annual Electric True-Up Monday, January 1, 2024 Attachment 1a - Revenue and Average Rate Summary with GHG Revenue Return

| DA/CCA RESULTS | Total | Revenue | | | | | | | | | | | | | | | | Residential & Small Business | | | | Total | _ |
|---|---|--|--|--|---|--|--|--|---|---|---|--|---|---|--|---|--|--|---|--------------|--|--|--|
| Class/Schedule | Sales <u>(kWh)</u> | At Present Rates | TO <u>Rates</u> | TAC Rates | TRBAA <u>Rates</u> | T-ECRA Rates | RS <u>Rates</u> | Dist Rates | PPP <u>Rates</u> | ND <u>Rates</u> | WFC Rates | RB <u>Rates</u> | RB Credit Rates | WH Rates | CTC Rates | ECRA Rates | NSGC Rates | AB32 Credit Rates | Climate Credit & EITE Rates | CIA Rates | PCIA Rates | Proposed <u>Rates</u> | Percent Change |
| RESIDENTIAL E-1 D-CARE TOTAL RES | 12,735,364,033 <u>3,221,936,214</u> 15,957,300,247 | \$0.22628 <u>\$0.08172</u> \$0.19709 | \$0.04785 <u>\$0.04785</u> \$0.04785 | \$0.00618 <u>\$0.00618</u> \$0.00618 | -\$0.00634 | \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00012 <u>\$0.00012</u> \$0.00012 | \$0.06311 | \$0.02675 <u>\$0.01077</u> \$0.02352 | -\$0.00253 <u>-\$0.00253</u> -\$0.00253 | \$0.00540 <u>\$0.00000</u> \$0.00431 | \$0.00000 | -\$0.00536 <u>\$0.00000</u> -\$0.00428 | \$0.00000 | \$0.00108 <u>\$0.00108</u> \$0.00108 | -\$0.00004 <u>-\$0.00004</u> -\$0.00004 | \$0.00779 <u>\$0.00779</u> \$0.00779 | \$0.00000 <u>\$0.00000</u> \$0.00000 | -\$0.02348 <u>-\$0.02416</u> -\$0.02362 | -\$0.00604 | \$0.00725 <u>\$0.00601</u> \$0.00700 | \$0.27532 <u>\$0.10381</u> \$0.24069 | 21.7% <u>27.0%</u> 22.1% |
| SMALL L&P B-1 B-6 A-15 TC-1 TOTAL SMALL | 4,081,646,397 946,532,914 316,871 <u>28,962,410</u> 5,057,458,592 | \$0.21826 \$0.21472 \$0.53838 <u>\$0.21393</u> \$0.21760 | \$0.03346 \$0.03349 \$0.03346 <u>\$0.03346</u> \$0.03347 | \$0.00618 \$0.00618 \$0.00618 <u>\$0.00618</u> \$0.00618 | | \$0.00000 \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00008 \$0.00008 \$0.00008 <u>\$0.00008</u> \$0.00008 | \$0.22310 \$0.21773 \$0.64296 <u>\$0.23412</u> \$0.22219 | \$0.02584 \$0.00909 | -\$0.00253 -\$0.00253 <u>-\$0.00253</u> | \$0.00559 \$0.00561 | \$0.00536 \$0.00534 \$0.00535 <u>\$0.00535</u> \$0.00535 | -\$0.00536 -\$0.00534 -\$0.00535 <u>-\$0.00537</u> -\$0.00535 | \$0.00258 \$0.00259 \$0.00259 | \$0.00104 \$0.00104 \$0.00104 <u>\$0.00104</u> \$0.00104 | -\$0.00004 -\$0.00004 -\$0.00004 <u>-\$0.00004</u> -\$0.00004 | \$0.00549 \$0.00549 \$0.00549 <u>\$0.00549</u> \$0.00549 | -\$0.00547 -\$0.00263 -\$0.11001 <u>\$0.00000</u> -\$0.00491 | -\$0.00004 -\$0.00012 \$0.00000 <u>\$0.00000</u> -\$0.00006 | | \$0.00733 \$0.00719 \$0.00833 <u>\$0.00751</u> \$0.00731 | \$0.29626 \$0.29131 \$0.61265 <u>\$0.29628</u> \$0.29536 | 35.7% 35.7% 13.8% <u>38.5%</u> 35.7% |
| MEDIUM L&P B-10 T B-10 P B-10 S TOTAL MEDIUM | 749,171 52,073,825 <u>5,370,836,490</u> 5,423,659,486 | \$0.10567 \$0.16067 <u>\$0.17963</u> \$0.17944 | \$0.02564 \$0.03431 <u>\$0.03632</u> \$0.03630 | \$0.00618 \$0.00618 <u>\$0.00618</u> \$0.00618 | -\$0.00634 -\$0.00634 <u>-\$0.00634</u> -\$0.00634 | \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00001 \$0.00001 <u>\$0.00001</u> \$0.00001 | \$0.12835 <u>\$0.15193</u> | \$0.02193 \$0.02394 <u>\$0.02463</u> \$0.02462 | -\$0.00253 -\$0.00253 <u>-\$0.00253</u> -\$0.00253 | \$0.00558 \$0.00559 | \$0.00537 \$0.00534 <u>\$0.00535</u> \$0.00535 | -\$0.00537 -\$0.00534 <u>-\$0.00535</u> -\$0.00535 | \$0.00201 <u>\$0.00215</u> | \$0.00109 \$0.00109 <u>\$0.00109</u> \$0.00109 | -\$0.00004 -\$0.00004 <u>-\$0.00004</u> -\$0.00004 | \$0.00490 \$0.00490 <u>\$0.00490</u> \$0.00490 | \$0.00000 \$0.00000 <u>-\$0.00013</u> -\$0.00013 | \$0.00000 \$0.00000 <u>-\$0.00003</u> -\$0.00003 | | \$0.00903 \$0.00744 <u>\$0.00759</u> \$0.00758 | \$0.12220 \$0.20490 <u>\$0.23133</u> \$0.23106 | 15.6% 27.5% <u>28.8%</u> 28.8% |
| B-19 CLASS B-19 FIRM T B-19 V T Total B-19 T | 21,760,658 <u>17,427,656</u> 39,188,313 | \$0.07756 <u>\$0.08028</u> \$0.07877 | \$0.02321 <u>\$0.02480</u> \$0.02392 | \$0.00618 <u>\$0.00618</u> \$0.00618 | -\$0.00634 <u>-\$0.00634</u> -\$0.00634 | \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00006 <u>\$0.00006</u> \$0.00006 | \$0.02946 <u>\$0.02419</u> \$0.02712 | | -\$0.00253 <u>-\$0.00253</u> -\$0.00253 | \$0.00561 <u>\$0.00561</u> \$0.00561 | \$0.00537 <u>\$0.00537</u> \$0.00537 | -\$0.00537 <u>-\$0.00537</u> -\$0.00537 | \$0.00144 <u>\$0.00144</u> \$0.00144 | \$0.00103 <u>\$0.00103</u> \$0.00103 | -\$0.00004 <u>-\$0.00004</u> -\$0.00004 | \$0.00490 <u>\$0.00490</u> \$0.00490 | \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00000 <u>\$0.00000</u> \$0.00000 | | \$0.00378 <u>\$0.00701</u> \$0.00522 | \$0.08622 <u>\$0.08775</u> \$0.08690 | 11.2% <u>9.3%</u> 10.3% |
| B-19 FIRM P B-19 V P Total B-19 P | 514,579,134 <u>305,218,126</u> 819,797,260 | \$0.12777 <u>\$0.12680</u> \$0.12741 | \$0.02645 <u>\$0.02752</u> \$0.02685 | \$0.00618 <u>\$0.00618</u> \$0.00618 | -\$0.00634 <u>-\$0.00634</u> -\$0.00634 | \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00006 <u>\$0.00007</u> \$0.00007 | \$0.09432 <u>\$0.09021</u> \$0.09279 | \$0.02330 <u>\$0.02270</u> \$0.02308 | -\$0.00253 <u>-\$0.00253</u> -\$0.00253 | \$0.00561 <u>\$0.00561</u> \$0.00561 | \$0.00537 <u>\$0.00537</u> \$0.00537 | -\$0.00537 <u>-\$0.00537</u> -\$0.00537 | \$0.00173 <u>\$0.00173</u> \$0.00173 | \$0.00103 <u>\$0.00103</u> \$0.00103 | -\$0.00004 <u>-\$0.00004</u> -\$0.00004 | \$0.00490 <u>\$0.00490</u> \$0.00490 | \$0.00000 <u>\$0.00000</u> \$0.00000 | -\$0.00026 <u>\$0.00000</u> -\$0.00016 | | \$0.00593 <u>\$0.00635</u> \$0.00609 | \$0.16036 <u>\$0.15740</u> \$0.15926 | 25.5% <u>24.1%</u> 25.0% |
| B-19 FIRM S B-19 V S Total B-19 S | 2,808,422,109 <u>6,811,102,528</u> 9,619,524,636 | \$0.17028 <u>\$0.13942</u> \$0.14843 | \$0.03265 <u>\$0.02410</u> \$0.02660 | \$0.00618 <u>\$0.00618</u> \$0.00618 | -\$0.00634 <u>-\$0.00634</u> -\$0.00634 | \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00008 <u>\$0.00006</u> \$0.00006 | \$0.11600 | \$0.02585 <u>\$0.02332</u> \$0.02406 | -\$0.00253 <u>-\$0.00253</u> -\$0.00253 | \$0.00559 <u>\$0.00557</u> \$0.00558 | \$0.00535 <u>\$0.00533</u> \$0.00534 | -\$0.00535 <u>-\$0.00533</u> -\$0.00534 | \$0.00182 <u>\$0.00182</u> \$0.00182 | \$0.00103 <u>\$0.00103</u> \$0.00103 | -\$0.00004 <u>-\$0.00004</u> -\$0.00004 | \$0.00490 <u>\$0.00490</u> \$0.00490 | \$0.00000 <u>\$0.00000</u> \$0.00000 | -\$0.00029 <u>\$0.00000</u> -\$0.00008 | | \$0.00608 <u>\$0.00613</u> \$0.00612 | \$0.22224 <u>\$0.18021</u> \$0.19248 | 30.5% <u>29.3%</u> 29.7% |
| B-19 T B-19 P B-19 S TOTAL B-19 | 39,188,313 819,797,260 <u>9,619,524,636</u> 10,478,510,210 | \$0.07877 \$0.12741 <u>\$0.14843</u> \$0.14652 | \$0.02392 \$0.02685 <u>\$0.02660</u> \$0.02661 | \$0.00618 \$0.00618 <u>\$0.00618</u> \$0.00618 | -\$0.00634 -\$0.00634 <u>-\$0.00634</u> -\$0.00634 | \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00006 \$0.00007 <u>\$0.00006</u> \$0.00006 | \$0.02712 \$0.09279 <u>\$0.12512</u> \$0.12222 | \$0.02406 | -\$0.00253 -\$0.00253 <u>-\$0.00253</u> -\$0.00253 | \$0.00561 \$0.00561 <u>\$0.00558</u> \$0.00558 | \$0.00537 \$0.00537 <u>\$0.00534</u> \$0.00534 | -\$0.00537 -\$0.00537 <u>-\$0.00534</u> -\$0.00534 | \$0.00144 \$0.00173 <u>\$0.00182</u> \$0.00181 | \$0.00103 \$0.00103 <u>\$0.00103</u> \$0.00103 | -\$0.00004 -\$0.00004 <u>-\$0.00004</u> -\$0.00004 | \$0.00490 \$0.00490 <u>\$0.00490</u> \$0.00490 | \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00000 -\$0.00016 <u>-\$0.00008</u> -\$0.00009 | | \$0.00522 \$0.00609 <u>\$0.00612</u> \$0.00611 | \$0.08690 \$0.15926 <u>\$0.19248</u> \$0.18949 | 10.3% 25.0% <u>29.7%</u> 29.3% |
| STREETLIGHTS | 179,675,109 | \$0.27091 | \$0.02799 | \$0.00618 | -\$0.00634 | \$0.00000 | \$0.00007 | \$0.29507 | \$0.01084 | -\$0.00253 | \$0.00561 | \$0.00537 | -\$0.00537 | \$0.00218 | \$0.00088 | -\$0.00004 | \$0.00407 | \$0.00000 | \$0.00000 | | \$0.00624 | \$0.35023 | 29.3% |
| STANDBY STANDBY T STANDBY P STANDBY S TOTAL STANDBY | 152,073,791 4,825,770 <u>4,927,767</u> 161,827,328 | \$0.08679 \$0.51804 <u>\$0.18415</u> \$0.10261 | \$0.02544 \$0.05990 <u>\$0.02273</u> \$0.02639 | \$0.00618 \$0.00618 <u>\$0.00618</u> \$0.00618 | -\$0.00634 -\$0.00634 <u>-\$0.00634</u> -\$0.00634 | \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00006 \$0.00015 <u>\$0.00006</u> \$0.00006 | \$0.03605 \$0.77151 <u>\$0.19887</u> \$0.06294 | \$0.02104 \$0.02824 <u>\$0.02381</u> \$0.02134 | -\$0.00253 -\$0.00253 <u>-\$0.00253</u> -\$0.00253 | \$0.00561 \$0.00561 <u>\$0.00561</u> \$0.00561 | \$0.00537 \$0.00537 <u>\$0.00537</u> \$0.00537 | -\$0.00537 -\$0.00537 <u>-\$0.00537</u> -\$0.00537 | \$0.00133 \$0.00453 <u>\$0.00265</u> \$0.00147 | \$0.00075 \$0.00075 <u>\$0.00075</u> \$0.00075 | -\$0.00004 -\$0.00004 <u>-\$0.00004</u> -\$0.00004 | \$0.00598 \$0.00598 <u>\$0.00598</u> \$0.00598 | \$0.00000 \$0.00000 <u>-\$0.00025</u> -\$0.00001 | \$0.00000 -\$0.09497 <u>\$0.00000</u> -\$0.00283 | | \$0.00506 \$0.00287 <u>-\$0.00107</u> \$0.00481 | \$0.09860 \$0.78184 <u>\$0.25642</u> \$0.12378 | 13.6% 50.9% <u>39.2%</u> 20.6% |
| AGRICULTURE AG A AG B AG C TOTAL AG | \$86,027,872 \$224,619,897 <u>\$1,155,826,717</u> \$1,466,474,486 | \$0.34730 \$0.26713 <u>\$0.15350</u> \$0.18228 | \$0.03154 \$0.03154 <u>\$0.03154</u> \$0.03154 | \$0.00618 \$0.00618 <u>\$0.00618</u> \$0.00618 | -\$0.00634 -\$0.00634 <u>-\$0.00634</u> -\$0.00634 | \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00008 \$0.00008 <u>\$0.00008</u> \$0.00008 | \$0.43537 \$0.29632 <u>\$0.12755</u> \$0.17146 | \$0.02734 \$0.02379 | -\$0.00253 -\$0.00253 <u>-\$0.00253</u> -\$0.00253 | \$0.00561 \$0.00561 <u>\$0.00561</u> \$0.00561 | \$0.00537 \$0.00537 <u>\$0.00537</u> \$0.00537 | -\$0.00537 -\$0.00537 <u>-\$0.00537</u> -\$0.00537 | \$0.00232 \$0.00232 <u>\$0.00232</u> \$0.00232 | \$0.00097 \$0.00097 <u>\$0.00097</u> \$0.00097 | -\$0.00004 -\$0.00004 <u>-\$0.00004</u> -\$0.00004 | \$0.00480 \$0.00480 <u>\$0.00480</u> \$0.00480 | -\$0.00940 -\$0.00071 <u>-\$0.00004</u> -\$0.00069 | -\$0.00006 -\$0.00004 <u>-\$0.00012</u> -\$0.00010 | | \$0.00710 \$0.00694 <u>\$0.00676</u> \$0.00681 | \$0.50525 \$0.37245 <u>\$0.20053</u> \$0.24474 | 45.5% 39.4% <u>30.6%</u> 34.3% |
| B-20 CLASS B-20 FIRM T FPP T TOTAL | 3,644,625,109 <u>298,658,335</u> 3,943,283,443 | \$0.06847 <u>\$0.03780</u> \$0.06615 | \$0.02441 <u>\$0.00000</u> \$0.02256 | \$0.00618 <u>\$0.00000</u> \$0.00571 | -\$0.00634 <u>\$0.00000</u> -\$0.00586 | \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00006 <u>\$0.00000</u> \$0.00005 | \$0.01771 <u>\$0.02197</u> \$0.01803 | \$0.02015 <u>\$0.02015</u> \$0.02015 | -\$0.00253 <u>-\$0.00253</u> -\$0.00253 | \$0.00479 <u>\$0.00000</u> \$0.00442 | | -\$0.00458 <u>-\$0.00537</u> -\$0.00464 | | \$0.00085 <u>\$0.00000</u> \$0.00079 | -\$0.00004 <u>\$0.00000</u> -\$0.00003 | \$0.00410 <u>\$0.00000</u> \$0.00379 | \$0.00000 <u>\$0.00000</u> \$0.00000 | -\$0.00324 <u>\$0.00000</u> -\$0.00299 | | \$0.00420 <u>\$0.00000</u> \$0.00388 | \$0.07134 <u>\$0.04062</u> \$0.06901 | 4.2% <u>7.4%</u> 4.3% |
| B-20 FIRM P FPP P TOTAL | 4,755,421,700 <u>13,798,628</u> 4,769,220,328 | \$0.11858 <u>\$0.07671</u> \$0.11846 | \$0.02680 <u>\$0.00000</u> \$0.02672 | \$0.00618 <u>\$0.00000</u> \$0.00616 | -\$0.00634 <u>\$0.00000</u> -\$0.00632 | \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00007 <u>\$0.00000</u> \$0.00006 | \$0.07923 | \$0.02216 <u>\$0.02216</u> \$0.02216 | -\$0.00253 <u>-\$0.00253</u> -\$0.00253 | \$0.00561 <u>\$0.00000</u> \$0.00559 | \$0.00537 <u>\$0.00537</u> \$0.00537 | -\$0.00537 <u>-\$0.00537</u> -\$0.00537 | \$0.00153 <u>\$0.00153</u> \$0.00153 | \$0.00094 <u>\$0.00000</u> \$0.00094 | -\$0.00004 <u>\$0.00000</u> -\$0.00004 | \$0.00410 <u>\$0.00000</u> \$0.00409 | \$0.00000 <u>\$0.00000</u> \$0.00000 | -\$0.00178 <u>\$0.00000</u> -\$0.00178 | | \$0.00461 <u>\$0.00000</u> \$0.00460 | \$0.14577 <u>\$0.10039</u> \$0.14564 | 22.9% <u>30.9%</u> 22.9% |
| B-20 FIRM S FPP S TOTAL | 1,552,083,254 <u>74,543,038</u> 1,626,626,291 | \$0.14906 <u>\$0.06910</u> \$0.14540 | \$0.03260 <u>\$0.00000</u> \$0.03111 | \$0.00618 <u>\$0.00000</u> \$0.00590 | -\$0.00634 <u>\$0.00000</u> -\$0.00605 | \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00008 <u>\$0.00000</u> \$0.00008 | \$0.12207 <u>\$0.07003</u> \$0.11968 | \$0.02296 <u>\$0.02296</u> \$0.02296 | -\$0.00253 <u>-\$0.00253</u> -\$0.00253 | \$0.00561 <u>\$0.00000</u> \$0.00535 | \$0.00537 <u>\$0.00537</u> \$0.00537 | -\$0.00537 <u>-\$0.00537</u> -\$0.00537 | \$0.00160 <u>\$0.00160</u> \$0.00160 | \$0.00101 <u>\$0.00000</u> \$0.00096 | -\$0.00004 <u>\$0.00000</u> -\$0.00003 | \$0.00410 <u>\$0.00000</u> \$0.00391 | \$0.00000 <u>\$0.00000</u> \$0.00000 | -\$0.00013 <u>\$0.00000</u> -\$0.00013 | | \$0.00500 <u>\$0.00000</u> \$0.00477 | \$0.19216 <u>\$0.09206</u> \$0.18757 | 28.9% <u>33.2%</u> 29.0% |
| B-20 T B-20 P B-20 S TOTAL B-20 | 3,943,283,443 4,769,220,328 <u>1,626,626,291</u> 10,339,130,062 | \$0.06615 \$0.11846 <u>\$0.14540</u> \$0.10275 | \$0.02256 \$0.02672 <u>\$0.03111</u> \$0.02583 | \$0.00571 \$0.00616 <u>\$0.00590</u> \$0.00595 | -\$0.00586 -\$0.00632 <u>-\$0.00605</u> -\$0.00610 | \$0.00000 \$0.00000 | \$0.00005 \$0.00006 <u>\$0.00008</u> \$0.00006 | | \$0.02015 \$0.02216 <u>\$0.02296</u> \$0.02152 | -\$0.00253 -\$0.00253 <u>-\$0.00253</u> -\$0.00253 | \$0.00442 \$0.00559 <u>\$0.00535</u> \$0.00511 | \$0.00464 \$0.00537 <u>\$0.00537</u> \$0.00509 | -\$0.00464 -\$0.00537 <u>-\$0.00537</u> -\$0.00509 | \$0.00103 \$0.00153 <u>\$0.00160</u> \$0.00135 | \$0.00079 \$0.00094 <u>\$0.00096</u> \$0.00089 | -\$0.00003 -\$0.00004 <u>-\$0.00003</u> -\$0.00003 | \$0.00379 \$0.00409 <u>\$0.00391</u> \$0.00394 | \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | -\$0.00299 -\$0.00178 <u>-\$0.00013</u> -\$0.00198 | | \$0.00388 \$0.00460 <u>\$0.00477</u> \$0.00435 | \$0.06901 \$0.14564 <u>\$0.18757</u> \$0.12301 | 4.3% 22.9% <u>29.0%</u> 19.7% |
| SYSTEM | 49,064,035,520 | \$0.16609 | \$0.03528 | \$0.00613 | -\$0.00629 | \$0.00000 | \$0.0008 | \$0.14234 | \$0.02348 | -\$0.00253 | \$0.00507 | \$0.00495 | -\$0.00495 | \$0.00192 | \$0.00102 | -\$0.00003 | \$0.00570 | -\$0.00054 | -\$0.00814 | -\$0.00016 | \$0.00633 | \$0.20966 | 26.2% |

Pacific Gas & Electric Company Preliminary Annual Electric True-Up Monday, January 1, 2024 Attachment 1b - Revenue and Average Rate Summary <u>without</u> GHG Revenue Return

| BDLD RESULTS | | | | | | | | | | | | | | | | | | Residential / | | | | |
|---|---|--|---|--|---|--------------------------|-------------------------------------|-------------------------------------|--|--|--|--|---|--|--|---|--|-------------------------------|--------------------------|--------------------------------|--|--|
| | Total Revenue | Generation | то | TAC | TRBAA | T-ECRA | RS | Dist | PPP | ND | WFC | RB | RBC | WH | СТС | ECRA | NSGC | Small Business AB32 Credit | & EITE | CIA | PCIA | Total Proposed |
| Class/Schedule RESIDENTIAL | At Present | Revenue | Revenue | Revenue | Revenue | Revenue | Revenue | Revenue | Revenue | Revenue | Revenue | Revenue | Revenue | Revenue | Revenue | Revenue | Revenue | Revenue | Revenue | Revenue | Revenue | Revenue |
| E-1 D-CARE | \$2,689,113,242 \$1,258,883,152 | \$836,092,892 | \$324,567,570 <u>\$235,769,827</u> | \$41,915,918 <u>\$30,448,232</u> | -\$42,990,386 -\$31,228,739 | \$0 <u>\$0</u> | \$787,634 <u>\$572,141</u> | \$312,661,244 | \$53,040,826 | -\$17,169,503 <u>-\$12,472,264</u> | \$35,375,474 <u>\$0</u> | \$36,400,354 <u>\$0</u> | <u>\$0</u> | \$17,227,562 <u>\$0</u> | \$7,327,239 \$5,322,588 | -\$239,152 <u>-\$173,723</u> | \$52,864,075 <u>\$38,401,054</u> | \$0 <u>\$0</u> | \$0 <u>\$0</u> | \$24,254,613 (\$16,637,824) | \$50,633,237 \$36,780,549 | \$3,178,422,574 <u>\$1,488,576,804</u> |
| TOTAL RES | \$3,947,996,393 | \$1,987,082,686 | \$560,337,397 | \$72,364,150 | -\$74,219,124 | \$0 | \$1,359,775 | \$1,664,137,593 | \$234,442,988 | -\$29,641,768 | \$35,375,474 | \$36,400,354 | -\$36,400,366 | \$17,227,562 | \$12,649,826 | -\$412,874 | \$91,265,129 | \$0 | \$0 | \$7,616,789 | \$87,413,786 | \$4,666,999,378 |
| SMALL L&P B-1 B-6 | \$865,961,317 \$244,704,049 | \$381,408,779 \$109.125.868 | \$78,044,768 \$22,609,790 | \$14,412,078 \$4,175,143 | -\$14,781,516 -\$4,282,168 | \$0 \$0 | \$189,394 \$54.868 | \$523,322,503 \$146,212,235 | \$60,165,895 \$15,965,180 | -\$5,903,411 -\$1,710,203 | \$13,053,770 \$3,784,141 | \$12,487,790 \$3.620.070 | -\$12,487,790 -\$3.620.070 | \$6,026,605 \$1,747,045 | \$2,420,765 \$701.290 | -\$82,228 -\$23.821 | \$12,812,078 \$3,711,627 | \$0 \$0 | \$0 \$0 | | \$16,731,722 \$4,847,138 | \$1,087,821,202 \$306,918,132 |
| A-15 TC-1 | \$27,791 \$3,495,277 | \$109,123,000 \$8,492 \$1,453,766 | \$1,764 \$326,647 | \$326 \$60,323 | -\$4,262,106 -\$334 -\$61,869 | \$0 <u>\$0</u> | \$34,808 \$4 <u>\$793</u> | \$20,177 \$2,370,725 | \$13,503,100 \$1,362 \$88,723 | -\$133 -\$24,709 | \$3,784,141 \$296 <u>\$54,759</u> | \$3,020,070 \$283 \$52,385 | -\$3,020,070 -\$283 -\$52,385 | \$1,747,043 \$137 \$25,281 | \$10,132 \$10,132 | -\$23,021 -\$2 <u>-\$344</u> | \$3,711,027 \$290 \$53,626 | \$0 \$0 <u>\$0</u> | \$0 \$0 <u>\$0</u> | | \$378 \$70.032 | \$300,910,132 \$32,810 \$4,427,884 |
| TOTAL SMALL | \$1,114,188,434 | \$491,996,905 | \$100,982,968 | \$18,647,870 | -\$19,125,887 | \$0 | \$245,058 | \$671,925,640 | \$76,221,160 | -\$7,638,457 | \$16,892,966 | \$16,160,528 | -\$16,160,528 | \$7,799,068 | \$3,132,242 | -\$106,395 | \$16,577,621 | \$0 | \$0 | | \$21,649,270 | \$1,399,200,028 |
| MEDIUM L&P B-10 T | \$705,303 | \$411,727 | \$95,494 | \$19,527 | -\$20,028 | \$0 | \$26 | \$136,158 | \$69,302 | -\$7,999 | \$17,726 | \$16,958 | -\$16,958 | \$4,708 | \$3,448 | -\$111 | \$15,492 | \$0 | \$0 | | \$23,825 | \$769,296 |
| B-10 P B-10 S | \$10,712,818 \$854,326,519 | \$5,177,604 \$427,999,130 | \$1,380,076 <u>\$99,215,051</u> | \$207,619 <u>\$15,406,299</u> | -\$212,941 <u>-\$15,801,222</u> | \$0 <u>\$0</u> | \$381 <u>\$27,454</u> | \$4,744,438 \$391,540,049 | \$807,094 <u>\$61,320,117</u> | -\$85,044 - <u>\$6,310,659</u> | \$188,470 <u>\$13,915,260</u> | \$180,298 <u>\$13,311,928</u> | -\$180,298 - <u>\$13,311,928</u> | \$67,863 \$5,357,745 | \$36,659 <u>\$2,720,241</u> | -\$1,185 <u>-\$87.901</u> | \$164,717 <u>\$12,222,762</u> | \$0 <u>\$0</u> | \$0 <u>\$0</u> | | \$253,308 \$18,796,637 | \$12,729,059 \$1,026,320,964 |
| TOTAL MEDIUM B-19 CLASS | \$865,744,640 | \$433,588,461 | \$100,690,621 | \$15,633,446 | -\$16,034,192 | \$0 | \$27,861 | \$396,420,645 | \$62,196,513 | -\$6,403,702 | \$14,121,456 | \$13,509,184 | -\$13,509,184 | \$5,430,316 | \$2,760,348 | -\$89,197 | \$12,402,972 | \$0 | \$0 | | \$19,073,770 | \$1,039,819,318 |
| B-19 CLASS B-19 FIRM T B-19 V T | \$1,448,484 \$2,480,216 | \$739,093 \$1,579,407 | \$202,932 \$286,932 | \$33,172 \$84,278 | -\$34,023 <u>-\$86,438</u> | \$0 <u>\$0</u> | \$492 <u>\$696</u> | \$477,928 \$292,281 | \$104,375 \$292,180 | -\$13,588 -\$34,522 | \$30,113 \$76,505 | \$28,807 \$73,188 | -\$28,807 -\$73,188 | \$7,729 \$19,638 | \$5,535 <u>\$14,062</u> | -\$189 <u>-\$481</u> | \$26,318 \$66,863 | \$0 <u>\$0</u> | \$0 <u>\$0</u> | | \$38,256 \$97,194 | \$1,618,144 \$2,688,594 |
| Total B-19 T | \$3,928,699 | \$2,318,500 | \$489,865 | \$117,450 | -\$120,461 | \$0 | \$1,189 | \$770,209 | \$396,554 | -\$48,109 | \$106,617 | \$101,995 | -\$101,995 | \$27,367 | \$19,596 | -\$670 | \$93,180 | \$0 | \$0 | | \$135,450 | \$4,306,737 |
| B-19 FIRM P B-19 V P | \$70,315,175 <u>\$54,080,814</u> | \$36,290,373 \$32,443,035 | \$8,249,719 \$4,738,609 | \$1,499,591 <u>\$1,508,417</u> | -\$1,538,031 <u>-\$1,547,084</u> | \$0 <u>\$0</u> | \$20,020 <u>\$11,499</u> | \$28,816,281 <u>\$15,317,396</u> | \$5,653,631 <u>\$5,530,949</u> | -\$614,256 <u>-\$617,871</u> | \$1,361,280 <u>\$1,365,806</u> | \$1,302,258 <u>\$1,306,588</u> | -\$1,302,258 -\$1,306,588 | \$419,788 <u>\$421,184</u> | \$250,203 <u>\$251,676</u> | -\$8,556 <u>-\$8,606</u> | \$1,189,717 <u>\$1,196,720</u> | \$0 <u>\$0</u> | \$0 <u>\$0</u> | | \$1,729,405 <u>\$1,739,584</u> | \$83,319,165 <u>\$62,351,315</u> |
| Total B-19 P B-19 FIRM S | \$124,395,988 \$310,046,567 | \$68,733,408 \$169,482,575 | \$12,988,329 \$28,223,718 | \$3,008,008 \$6,330,119 | -\$3,085,115 -\$6,492,384 | \$0 \$0 | \$31,519 \$68,491 | \$44,133,677 \$132,783,562 | \$11,184,580 \$24,776.532 | -\$1,232,127 -\$2,592,915 | \$2,727,086 \$5.730,783 | \$2,608,846 \$5.482.310 | -\$2,608,846 -\$5,482,310 | \$840,973 \$1.869.399 | \$501,879 \$1,056,165 | -\$17,162 -\$36,117 | \$2,386,437 \$5,022,072 | \$0 \$0 | \$0 \$0 | \$0 | \$3,468,989 \$7,300,217 | \$145,670,481 \$373,522,218 |
| B-19 FIRM S B-19 V S Total B-19 S | \$629,131,793 | \$169,482,575 <u>\$343,906,006</u> \$513,388,581 | \$57,270,231 | \$6,330,119 <u>\$12,844,777</u> \$19,174,895 | -\$6,492,384 <u>-\$13,174,038</u> -\$19,666,422 | \$0 <u>\$0</u> \$0 | \$138,979 \$207,471 | \$269,438,109 | \$24,776,532 \$50,275,365 \$75,051,897 | -\$2,592,915 - <u>\$5,261,420</u> -\$7,854,335 | \$5,730,783 <u>\$11,628,632</u> \$17,359,415 | \$5,482,310 <u>\$11,124,443</u> \$16,606,752 | -\$5,482,310 <u>-\$11,124,443</u> -\$16,606,752 | \$1,869,399 <u>\$3,793,296</u> \$5,662,695 | \$1,056,165 <u>\$2,143,120</u> \$3,199,286 | -\$36,117 <u>-\$73,286</u> -\$109,402 | \$5,022,072 <u>\$10,190,550</u> \$15,212.621 | \$0 <u>\$0</u> \$0 | \$0 <u>\$0</u> \$0 | \$0 <u>\$0</u> | \$14,813,254 | \$373,522,218 <u>\$757,933,575</u> \$1,131,455,793 |
| B-19 T | \$939,178,359 \$3,928,699 | \$2,318,500 | \$85,493,949 \$489,865 | \$19,174,695 | -\$19,666,422 | \$0 \$0 | \$207,471 | \$402,221,671 \$770,209 | \$396,554 | -\$7,854,335 | \$106,617 | \$10,000,752 | -\$10,000,752 | \$27,367 | \$3,199,286 | -\$109,402 | \$15,212,621 | \$0 \$0 | \$0 \$0 | | \$22,113,472 \$135,450 | \$1,131,455,795 |
| B-19 P B-19 S | \$124,395,988 \$939,178,359 | \$68,733,408 \$513,388,581 | \$12,988,329 <u>\$85,493,949</u> | \$3,008,008 \$19,174,895 | -\$3,085,115 -\$19,666,422 | \$0 <u>\$0</u> | \$31,519 \$207,471 | \$44,133,677 \$402,221,671 | \$11,184,580 \$75,051,897 | -\$1,232,127 -\$7,854,335 | \$2,727,086 \$17,359,415 | \$2,608,846 \$16,606,752 | -\$2,608,846 -\$16,606,752 | \$840,973 \$5,662,695 | \$501,879 \$3,199,286 | -\$17,162 -\$109,402 | \$2,386,437 \$15,212,621 | \$0 <u>\$0</u> | \$0 <u>\$0</u> | | \$3,468,989 \$22,113,472 | \$145,670,481 <u>\$1,131,455,793</u> |
| TOTAL B-19 | \$1,067,503,047 | \$584,440,489 | \$98,972,142 | \$22,300,354 | -\$22,871,998 | \$0 | \$240,179 | \$447,125,557 | \$86,633,031 | -\$9,134,571 | \$20,193,118 | \$19,317,593 | -\$19,317,593 | \$6,531,035 | \$3,720,761 | -\$127,235 | \$17,692,239 | \$0 | \$0 | | \$25,717,910 | \$1,281,433,011 |
| STREETLIGHTS | \$36,031,481 | \$10,208,536 | \$2,064,527 | \$455,804 | -\$467,488 | \$0 | \$5,010 | \$28,584,272 | \$823,127 | -\$186,704 | \$413,764 | \$395,824 | -\$395,824 | \$160,785 | \$64,991 | -\$2,601 | \$300,302 | \$0 | \$0 | | \$449,634 | \$42,873,958 |
| STANDBY STANDBY T STANDBY P | \$78,075,520 \$6,211,996 | \$41,811,986 \$1,664,521 | \$12,917,171 \$495,170 | \$2,224,343 \$66,528 | -\$2,281,361 -\$68,234 | \$0 \$0 | \$31,346 \$1,202 | \$19,578,537 \$5,905,472 | \$7,573,450 \$303,990 | -\$911,125 -\$27,251 | \$2,019,186 \$60,392 | \$1,931,639 \$57,774 | -\$1,931,639 -\$57,774 | \$478,702 \$48,766 | \$269,367 \$8,057 | -\$12,691 -\$380 | \$2,152,329 \$64,374 | \$0 \$0 | \$0 \$0 | | \$1,865,728 \$55,802 | \$87,716,968 \$8,578,410 |
| STANDBY S TOTAL STANDE | \$2,221,501 | \$1,664,521 <u>\$978,904</u> \$44,455,411 | \$495,170 <u>\$177,678</u> \$13,590,019 | \$60,528 <u>\$45,836</u> \$2,336,707 | -\$66,234 <u>-\$47,011</u> -\$2,396,606 | <u>\$0</u> \$0 | \$1,202 <u>\$431</u> \$32,979 | \$1,277,061 \$26,761,070 | \$303,990 <u>\$176,604</u> \$8,054,044 | -\$27,231 -\$18,775 -\$957,151 | \$60,392 <u>\$41,608</u> \$2,121,186 | \$39,804 \$2,029,217 | -\$39,804 -\$2,029,217 | \$48,766 \$19,655 \$547,122 | \$5,551 \$282,975 | -\$360 <u>-\$262</u> -\$13,332 | \$64,374 <u>\$44,352</u> \$2,261,055 | \$0 <u>\$0</u> \$0 | \$0 <u>\$0</u> \$0 | | \$35,802 <u>\$38,446</u> \$1,959,976 | \$8,578,410 <u>\$2,740,078</u> \$99,035,455 |
| AGRICULTURE | \$00,000,011 | ¢11,100,111 | ¢10,000,010 | \$2,000,101 | \$2,000,000 | ţu | \$0 <u>2</u> ,010 | \$20,101,010 | \$6,001,011 | \$001,101 | ¢2,121,100 | \$2,020,211 | \$2,020,211 | 0011,122 | \$202,010 | \$10,00 <u>2</u> | \$2,201,000 | ţ. | ¢0 | | \$1,000,010 | \$60,000,100 |
| AG A AG B | \$139,137,905 \$314,702,853 | \$42,014,279 \$123,974,640 | \$7,992,713 \$22,442,845 | \$1,566,130 \$4,397,556 | -\$1,606,276 -\$4,510,283 | \$0 \$0 | \$19,396 \$54,463 | \$128,392,722 \$229,445,636 | \$7,510,806 \$19,453,621 | -\$641,511 -\$1,801,307 | \$1,421,681 \$3,991,958 | \$1,360,041 \$3,818,876 | -\$1,360,041 -\$3,818,876 | \$587,932 \$1,650,863 | \$246,142 \$691,147 | -\$8,936 -\$25,090 | \$1,216,352 \$3,415,411 | \$0 \$0 | \$0 \$0 | | \$1,701,913 \$4,778,823 | \$190,413,344 \$407,960,282 |
| AG C TOTAL AG | <u>\$915,493,540</u> \$1,369,334,298 | <u>\$451,234,142</u> \$617,223,061 | <u>\$97,159,618</u> \$127,595,177 | <u>\$19,037,911</u> \$25,001,596 | <u>-\$19,525,926</u> -\$25,642,484 | <u>\$0</u> \$0 | <u>\$235,780</u> \$309,639 | \$437,233,902 \$795,072,260 | <u>\$73,285,642</u> \$100,250,069 | <u>-\$7,798,224</u> -\$10,241,042 | <u>\$17,281,992</u> \$22,695,631 | <u>\$16,532,686</u> \$21,711,603 | <u>-\$16,532,686</u> -\$21,711,603 | <u>\$7,146,918</u> \$9,385,713 | <u>\$2,992,114</u> \$3,929,403 | <u>-\$108,621</u> -\$142,647 | <u>\$14,786,005</u> \$19,417,768 | <u>\$0</u> \$0 | <u>\$0</u> \$0 | | <u>\$20,688,493</u> \$27,169,229 | <u>\$1,113,649,747</u> \$1,712,023,373 |
| B-20 CLASS B-20 FIRM T | \$422,142,797 | \$289,934,427 | \$52,948,076 | \$13,362,289 | -\$13,704,817 | \$0 | \$128,491 | \$41,629,716 | \$43,573,414 | -\$5,473,401 | \$12,129,849 | \$11,603,928 | -\$11,603,928 | \$2,227,048 | \$1,846,272 | -\$76,239 | \$8,858,618 | \$0 | \$0 | | \$12,775,971 | \$460,159,715 |
| FPP T TOTAL | \$422,142,797 | \$289,934,427 | \$52,948,076 | \$13,362,289 | -\$13,704,817 | \$0 \$0 | \$128,491 | \$41,629,716 | | -\$5,473,401 | \$12,129,849 | \$11,603,928 | -\$11,603,928 | | \$1,846,272 | -\$76,239 | \$8,858,618 | \$0 | \$0 \$0 | | \$12,775,971 | \$460,159,715 |
| B-20 FIRM P | \$409,246,965 | \$239,368,766 | \$42,454,132 | \$9,995,374 | -\$10,251,594 | \$0 | \$103,025 | \$134,625,159 | | -\$4,094,260 | \$9,073,474 | \$8,680,070 | -\$8,680,070 | | | -\$57,029 | \$6,626,500 | \$0 | \$0 | | \$10,538,629 | \$478,220,944 |
| FPP P TOTAL | \$409,246,965 | \$239,368,766 | \$42,454,132 | \$9,995,374 | -\$10,251,594 | \$0 | \$103,025 | \$134,625,159 | \$35,840,290 | -\$4,094,260 | \$9,073,474 | \$8,680,070 | -\$8,680,070 | \$2,474,583 | \$1,523,896 | -\$57,029 | \$6,626,500 | \$0 | \$0 | | \$10,538,629 | \$478,220,944 |
| B-20 FIRM S | \$73,742,215 | \$39,703,262 | \$8,102,584 | \$1,548,825 | -\$1,588,528 | \$0 | \$19,663 | \$31,096,204 | \$5,754,232 | -\$634,423 | \$1,405,973 | \$1,345,013 | -\$1,345,013 | \$400,990 | \$252,871 | -\$8,837 | \$1,026,804 | \$0 | \$0 | | \$1,748,057 | \$88,827,678 |
| FPP S TOTAL | \$73,742,215 | \$39,703,262 | \$8,102,584 | \$1,548,825 | -\$1,588,528 | \$0 | \$19,663 | \$31,096,204 | \$5,754,232 | -\$634,423 | \$1,405,973 | \$1,345,013 | -\$1,345,013 | \$400,990 | \$252,871 | -\$8,837 | \$1,026,804 | \$0 | \$0 | | \$1,748,057 | \$88,827,678 |
| B-20 T B-20 P | \$422,142,797 \$409,246,965 | \$289,934,427 \$239,368,766 | \$52,948,076 \$42,454,132 | \$13,362,289 \$9,995,374 | -\$13,704,817 -\$10,251,594 | \$0 \$0 | \$128,491 \$103,025 | \$41,629,716 \$134,625,159 | \$43,573,414 \$35,840,290 | -\$5,473,401 -\$4,094,260 | \$12,129,849 \$9,073,474 | \$11,603,928 \$8,680,070 | -\$11,603,928 -\$8,680,070 | \$2,227,048 \$2,474,583 | \$1,846,272 \$1,523,896 | -\$76,239 -\$57,029 | \$8,858,618 \$6,626,500 | \$0 \$0 | \$0 \$0 | | \$12,775,971 \$10,538,629 | \$460,159,715 \$478,220,944 |
| B-20 S TOTAL B-20 | \$73,742,215 \$905,131,976 | \$39,703,262 \$569,006,455 | \$8,102,584 \$103,504,792 | \$1,548,825 \$24,906,489 | <u>-\$1,588,528</u> -\$25,544,939 | <u>\$0</u> \$0 | \$19,663 \$251,178 | \$31,096,204 \$207,351,080 | \$5,754,232 \$85,167,936 | <u>-\$634,423</u> -\$10,202,084 | \$1,405,973 \$22,609,295 | \$1,345,013 \$21,629,010 | <u>-\$1,345,013</u> -\$21,629,010 | \$400,990 \$5,102,621 | \$252,871 \$3,623,039 | <u>-\$8,837</u> -\$142,104 | \$1,026,804 \$16,511,922 | <u>\$0</u> \$0 | <u>\$0</u> \$0 | | \$1,748,057 \$25,062,657 | \$88,827,678 \$1,027,208,337 |
| SYSTEM | \$9,392,439,286 | \$4,738,002,004 | \$1,107,737,642 | \$181,646,415 | -\$186,302,717 | \$0 | \$2,471,680 | \$4,237,378,117 | \$653,788,868 | -\$74,405,479 | \$134,422,890 | \$131,153,312 | -\$131,153,324 | \$52,184,222 | \$30,163,585 | -\$1,036,384 | \$176,429,008 | \$0 | \$0 | \$7,616,789 | \$208,496,232 | \$11,268,592,859 |
| | | | | | | | | | | | | | | | | | | | | | | |

Pacific Gas & Electric Company Preliminary Annual Electric True-Up Monday, January 1, 2024 Attachment 1b - Revenue and Average Rate Summary <u>without</u> GHG Revenue Return

| BDLD RESULTS | Total | Revenue | | | | | | | | | | | | | | | | | Residential & Small Business | | | | Total | |
|--|---|--|--|--|--|---|--|--|---|--|---|---|--|---|--|--|---|--|--|--|---|--|--|--|
| Class/Schedule RESIDENTIAL | Sales (kWh) | At Present Rates | Generation <u>Rates</u> | TO <u>Rates</u> | TAC Rates | TRBAA <u>Rates</u> | T-ECRA Rates | RS <u>Rates</u> | Dist <u>Rates</u> | PPP <u>Rates</u> | ND <u>Rates</u> | WFC Rates | RB <u>Rates</u> | RBC Rates | WH <u>Rates</u> | CTC Rates | ECRA <u>Rates</u> | NSGC Rates | AB32 Credit Rates | Climate Credit & EITE Rates | CIA <u>Rates</u> | PCIA Rates | Proposed Rates | Percent Change |
| E-1 D-CARE TOTAL RES | 6,782,522,493 <u>4,926,900,043</u> 11,709,422,535 | \$0.39648 <u>\$0.25551</u> \$0.33716 | \$0.16970 <u>\$0.16970</u> \$0.16970 | \$0.04785 <u>\$0.04785</u> \$0.04785 | \$0.00618 <u>\$0.00618</u> \$0.00618 | -\$0.00634 <u>-\$0.00634</u> -\$0.00634 | \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00012 <u>\$0.00012</u> \$0.00012 | \$0.06346 | \$0.02675 <u>\$0.01077</u> \$0.02002 | -\$0.00253 <u>-\$0.00253</u> -\$0.00253 | \$0.00522 <u>\$0.00000</u> \$0.00302 | \$0.00537 <u>\$0.00000</u> \$0.00311 | -\$0.00537 <u>\$0.00000</u> -\$0.00311 | \$0.00254 <u>\$0.00000</u> \$0.00147 | \$0.00108 <u>\$0.00108</u> \$0.00108 | -\$0.00004 <u>-\$0.00004</u> -\$0.00004 | \$0.00779 <u>\$0.00779</u> \$0.00779 | \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00358 <u>-\$0.00338</u> \$0.00065 | \$0.00747 <u>\$0.00747</u> \$0.00747 | \$0.46862 <u>\$0.30213</u> \$0.39857 | 18.2% <u>18.2%</u> 18.2% |
| SMALL L&P B-1 B-6 A-15 TC-1 TOTAL SMALL | 2,332,051,468 675,589,457 52,719 <u>9,761,000</u> 3,017,454,644 | \$0.37133 \$0.36221 \$0.52715 <u>\$0.35809</u> \$0.36925 | \$0.16355 \$0.16153 \$0.16108 <u>\$0.14894</u> \$0.16305 | \$0.03347 \$0.03347 \$0.03346 <u>\$0.03346</u> \$0.03347 | \$0.00618 \$0.00618 \$0.00618 <u>\$0.00618</u> \$0.00618 | -\$0.00634 -\$0.00634 -\$0.00634 <u>-\$0.00634</u> -\$0.00634 | \$0.00000 \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00008 \$0.00008 \$0.00008 <u>\$0.00008</u> \$0.00008 | \$0.21642 \$0.38272 <u>\$0.24288</u> | \$0.02580 \$0.02363 \$0.02584 <u>\$0.00909</u> \$0.02526 | -\$0.00253 -\$0.00253 -\$0.00253 | \$0.00560 \$0.00561 <u>\$0.00561</u> | \$0.00535 \$0.00536 \$0.00537 <u>\$0.00537</u> \$0.00536 | -\$0.00536 -\$0.00537 -\$0.00537 | \$0.00258 \$0.00259 \$0.00259 <u>\$0.00259</u> \$0.00258 | \$0.00104 \$0.00104 \$0.00104 <u>\$0.00104</u> \$0.00104 | -\$0.00004 -\$0.00004 -\$0.00004 <u>-\$0.00004</u> -\$0.00004 | \$0.00549 \$0.00549 \$0.00549 <u>\$0.00549</u> \$0.00549 | \$0.00000 \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00000 \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | | \$0.00717 \$0.00717 \$0.00717 <u>\$0.00717</u> \$0.00717 | \$0.46647 \$0.45430 \$0.62236 <u>\$0.45363</u> \$0.46370 | 25.6% 25.4% 18.1% <u>26.7%</u> 25.6% |
| MEDIUM L&P B-10 T B-10 P B-10 S TOTAL MEDIUM | 3,159,789 33,595,347 <u>2,492,928,633</u> 2,529,683,768 | \$0.22321 \$0.31888 <u>\$0.34270</u> \$0.34223 | \$0.13030 \$0.15412 <u>\$0.17169</u> \$0.17140 | \$0.03022 \$0.04108 <u>\$0.03980</u> \$0.03980 | \$0.00618 \$0.00618 <u>\$0.00618</u> \$0.00618 | -\$0.00634 -\$0.00634 <u>-\$0.00634</u> -\$0.00634 | \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00001 \$0.00001 <u>\$0.00001</u> \$0.00001 | \$0.14122 \$0.15706 | \$0.02193 \$0.02402 <u>\$0.02460</u> \$0.02459 | -\$0.00253 -\$0.00253 | \$0.00561 \$0.00558 | \$0.00537 \$0.00537 <u>\$0.00534</u> \$0.00534 | -\$0.00537 -\$0.00534 | \$0.00149 \$0.00202 <u>\$0.00215</u> \$0.00215 | \$0.00109 \$0.00109 <u>\$0.00109</u> \$0.00109 | -\$0.00004 -\$0.00004 <u>-\$0.00004</u> -\$0.00004 | \$0.00490 \$0.00490 <u>\$0.00490</u> \$0.00490 | \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | | \$0.00754 \$0.00754 <u>\$0.00754</u> \$0.00754 | \$0.24346 \$0.37889 <u>\$0.41169</u> \$0.41105 | 9.1% 18.8% <u>20.1%</u> 20.1% |
| B-19 CLASS B-19 FIRM T B-19 V T Total B-19 T | 5,367,674 <u>13,637,204</u> 19,004,878 | \$0.26985 <u>\$0.18187</u> \$0.20672 | \$0.13769 <u>\$0.11582</u> \$0.12199 | \$0.03781 <u>\$0.02104</u> \$0.02578 | \$0.00618 <u>\$0.00618</u> \$0.00618 | -\$0.00634 <u>-\$0.00634</u> -\$0.00634 | \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00009 <u>\$0.00005</u> \$0.00006 | \$0.02143 | \$0.01945 <u>\$0.02143</u> \$0.02087 | -\$0.00253 <u>-\$0.00253</u> -\$0.00253 | \$0.00561 <u>\$0.00561</u> \$0.00561 | | -\$0.00537 <u>-\$0.00537</u> -\$0.00537 | \$0.00144 <u>\$0.00144</u> \$0.00144 | \$0.00103 <u>\$0.00103</u> \$0.00103 | -\$0.00004 <u>-\$0.00004</u> -\$0.00004 | \$0.00490 <u>\$0.00490</u> \$0.00490 | \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00000 <u>\$0.00000</u> \$0.00000 | | \$0.00713 <u>\$0.00713</u> \$0.00713 | \$0.30146 <u>\$0.19715</u> \$0.22661 | 11.7% <u>8.4%</u> 9.6% |
| B-19 FIRM P B-19 V P Total B-19 P | 242,652,251 244,080,444 486,732,695 | \$0.28978 <u>\$0.22157</u> \$0.25557 | \$0.14956 <u>\$0.13292</u> \$0.14121 | \$0.03400 <u>\$0.01941</u> \$0.02668 | \$0.00618 <u>\$0.00618</u> \$0.00618 | -\$0.00634 <u>-\$0.00634</u> -\$0.00634 | \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00008 <u>\$0.00005</u> \$0.00006 | | \$0.02330 <u>\$0.02266</u> \$0.02298 | -\$0.00253 <u>-\$0.00253</u> -\$0.00253 | \$0.00561 <u>\$0.00560</u> \$0.00560 | | -\$0.00537 <u>-\$0.00535</u> -\$0.00536 | \$0.00173 <u>\$0.00173</u> \$0.00173 | \$0.00103 <u>\$0.00103</u> \$0.00103 | -\$0.00004 <u>-\$0.00004</u> -\$0.00004 | \$0.00490 <u>\$0.00490</u> \$0.00490 | \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00000 <u>\$0.00000</u> \$0.00000 | | \$0.00713 <u>\$0.00713</u> \$0.00713 | \$0.34337 <u>\$0.25545</u> \$0.29928 | 18.5% <u>15.3%</u> 17.1% |
| B-19 FIRM S B-19 V S Total B-19 S | 1,024,291,052 <u>2,078,442,837</u> 3,102,733,888 | \$0.30269 <u>\$0.30269</u> \$0.30269 | \$0.16546 <u>\$0.16546</u> \$0.16546 | \$0.02755 <u>\$0.02755</u> \$0.02755 | \$0.00618 <u>\$0.00618</u> \$0.00618 | -\$0.00634 <u>-\$0.00634</u> -\$0.00634 | \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00007 <u>\$0.00007</u> \$0.00007 | | \$0.02419 <u>\$0.02419</u> \$0.02419 | -\$0.00253 <u>-\$0.00253</u> -\$0.00253 | \$0.00559 <u>\$0.00559</u> \$0.00559 | | -\$0.00535 <u>-\$0.00535</u> -\$0.00535 | \$0.00183 <u>\$0.00183</u> \$0.00183 | \$0.00103 <u>\$0.00103</u> \$0.00103 | -\$0.00004 <u>-\$0.00004</u> -\$0.00004 | \$0.00490 <u>\$0.00490</u> \$0.00490 | \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00000 <u>\$0.00000</u> \$0.00000 | | \$0.00713 <u>\$0.00713</u> \$0.00713 | \$0.36466 <u>\$0.36466</u> \$0.36466 | 20.5% <u>20.5%</u> 20.5% |
| B-19 T B-19 P B-19 S TOTAL B-19 | 19,004,878 486,732,695 <u>3,102,733,888</u> 3,608,471,461 | \$0.20672 \$0.25557 <u>\$0.30269</u> \$0.29583 | \$0.12199 \$0.14121 <u>\$0.16546</u> \$0.16196 | \$0.02578 \$0.02668 <u>\$0.02755</u> \$0.02743 | \$0.00618 \$0.00618 <u>\$0.00618</u> \$0.00618 | -\$0.00634 -\$0.00634 <u>-\$0.00634</u> -\$0.00634 | \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00006 \$0.00006 <u>\$0.00007</u> \$0.00007 | \$0.09067 <u>\$0.12963</u> | \$0.02087 \$0.02298 <u>\$0.02419</u> \$0.02401 | -\$0.00253 -\$0.00253 <u>-\$0.00253</u> -\$0.00253 | \$0.00560 \$0.00559 | \$0.00536 <u>\$0.00535</u> | -\$0.00537 -\$0.00536 <u>-\$0.00535</u> -\$0.00535 | | \$0.00103 \$0.00103 <u>\$0.00103</u> \$0.00103 | -\$0.00004 -\$0.00004 <u>-\$0.00004</u> -\$0.00004 | \$0.00490 \$0.00490 <u>\$0.00490</u> \$0.00490 | \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | | \$0.00713 \$0.00713 <u>\$0.00713</u> \$0.00713 | \$0.22661 \$0.29928 <u>\$0.36466</u> \$0.35512 | 9.6% 17.1% <u>20.5%</u> 20.0% |
| STREETLIGHTS | 73,754,624 | \$0.48853 | \$0.13841 | \$0.02799 | \$0.00618 | -\$0.00634 | \$0.00000 | \$0.00007 | \$0.38756 | \$0.01116 | -\$0.00253 | \$0.00561 | \$0.00537 | -\$0.00537 | \$0.00218 | \$0.00088 | -\$0.00004 | \$0.00407 | \$0.00000 | \$0.00000 | | \$0.00610 | \$0.58131 | 19.0% |
| STANDBY STANDBY T STANDBY P STANDBY S TOTAL STANDB | 359,926,043 10,765,101 <u>7,416,797</u> 378,107,941 | \$0.21692 \$0.57705 <u>\$0.29952</u> \$0.22879 | \$0.11617 \$0.15462 <u>\$0.13198</u> \$0.11757 | \$0.03589 \$0.04600 <u>\$0.02396</u> \$0.03594 | \$0.00618 \$0.00618 <u>\$0.00618</u> \$0.00618 | -\$0.00634 -\$0.00634 <u>-\$0.00634</u> -\$0.00634 | \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00009 \$0.00011 <u>\$0.00006</u> \$0.00009 | \$0.54858 \$0.17218 | \$0.02104 \$0.02824 <u>\$0.02381</u> \$0.02130 | -\$0.00253 -\$0.00253 <u>-\$0.00253</u> -\$0.00253 | \$0.00561 \$0.00561 | \$0.00537 \$0.00537 <u>\$0.00537</u> \$0.00537 | -\$0.00537 -\$0.00537 | \$0.00133 \$0.00453 <u>\$0.00265</u> \$0.00145 | \$0.00075 \$0.00075 <u>\$0.00075</u> \$0.00075 | -\$0.00004 -\$0.00004 <u>-\$0.00004</u> -\$0.00004 | \$0.00598 \$0.00598 <u>\$0.00598</u> \$0.00598 | \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | | \$0.00518 \$0.00518 <u>\$0.00518</u> \$0.00518 | \$0.24371 \$0.79687 <u>\$0.36944</u> \$0.26192 | 12.3% 38.1% <u>23.3%</u> 14.5% |
| AGRICULTURE AG A AG B AG C TOTAL AG | \$253,419,034 \$711,578,673 <u>\$3,080,568,053</u> \$4,045,565,760 | \$0.54904 \$0.44226 <u>\$0.29718</u> \$0.33848 | \$0.16579 \$0.17422 <u>\$0.14648</u> \$0.15257 | \$0.03154 \$0.03154 <u>\$0.03154</u> \$0.03154 | \$0.00618 \$0.00618 <u>\$0.00618</u> \$0.00618 | -\$0.00634 -\$0.00634 <u>-\$0.00634</u> -\$0.00634 | \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00008 \$0.00008 <u>\$0.00008</u> \$0.00008 | \$0.50664 \$0.32245 <u>\$0.14193</u> \$0.19653 | | -\$0.00253 -\$0.00253 <u>-\$0.00253</u> -\$0.00253 | \$0.00561 \$0.00561 <u>\$0.00561</u> \$0.00561 | \$0.00537 \$0.00537 <u>\$0.00537</u> \$0.00537 | -\$0.00537 | \$0.00232 \$0.00232 <u>\$0.00232</u> \$0.00232 | \$0.00097 \$0.00097 <u>\$0.00097</u> \$0.00097 | -\$0.00004 -\$0.00004 <u>-\$0.00004</u> -\$0.00004 | \$0.00480 \$0.00480 <u>\$0.00480</u> \$0.00480 | \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | | \$0.00672 \$0.00672 <u>\$0.00672</u> \$0.00672 | \$0.75138 \$0.57332 <u>\$0.36151</u> \$0.42319 | 36.9% 29.6% <u>21.6%</u> 25.0% |
| B-20 CLASS B-20 FIRM T | 2,162,182,719 | \$0.19524 | \$0.13409 | \$0.02449 | \$0.00618 | -\$0.00634 | \$0.00000 | \$0.00006 | \$0.01925 | \$0.02015 | -\$0.00253 | \$0.00561 | \$0.00537 | -\$0.00537 | \$0.00103 | \$0.00085 | -\$0.00004 | \$0.00410 | \$0.00000 | \$0.00000 | | \$0.00591 | \$0.21282 | 9.0% |
| FPP T TOTAL | 2,162,182,719 | \$0.19524 | \$0.13409 | \$0.02449 | \$0.00618 | -\$0.00634 | \$0.00000 | \$0.00006 | \$0.01925 | \$0.02015 | -\$0.00253 | \$0.00561 | \$0.00537 | -\$0.00537 | \$0.00103 | \$0.00085 | -\$0.00004 | \$0.00410 | \$0.00000 | \$0.00000 | | \$0.00591 | \$0.21282 | 9.0% |
| B-20 FIRM P FPP P | 1,617,374,477 | \$0.25303 | \$0.14800 | \$0.02625 | \$0.00618 | -\$0.00634 | \$0.00000 | \$0.00006 | \$0.08324 | \$0.02216 | -\$0.00253 | \$0.00561 | \$0.00537 | -\$0.00537 | \$0.00153 | \$0.00094 | -\$0.00004 | \$0.00410 | \$0.00000 | \$0.00000 | | \$0.00652 | \$0.29568 | 16.9% |
| TOTAL | 1,617,374,477 | \$0.25303 | \$0.14800 | \$0.02625 | \$0.00618 | -\$0.00634 | \$0.00000 | \$0.00006 | \$0.08324 | \$0.02216 | -\$0.00253 | \$0.00561 | \$0.00537 | -\$0.00537 | \$0.00153 | \$0.00094 | -\$0.00004 | \$0.00410 | \$0.00000 | \$0.00000 | | \$0.00652 | \$0.29568 | 16.9% |
| B-20 FIRM S FPP S | 250,618,955 | \$0.29424 | \$0.15842 | \$0.03233 | \$0.00618 | -\$0.00634 | \$0.00000 | \$0.00008 | \$0.12408 | \$0.02296 | -\$0.00253 | \$0.00561 | \$0.00537 | -\$0.00537 | \$0.00160 | \$0.00101 | -\$0.00004 | \$0.00410 | \$0.00000 | \$0.00000 | | \$0.00697 | \$0.35443 | 20.5% |
| TOTAL | 250,618,955 | \$0.29424 | \$0.15842 | \$0.03233 | \$0.00618 | -\$0.00634 | \$0.00000 | \$0.00008 | \$0.12408 | \$0.02296 | -\$0.00253 | \$0.00561 | \$0.00537 | -\$0.00537 | \$0.00160 | \$0.00101 | -\$0.00004 | \$0.00410 | \$0.00000 | \$0.00000 | | \$0.00697 | \$0.35443 | 20.5% |
| B-20 T B-20 P B-20 S TOTAL B-20 | 2,162,182,719 1,617,374,477 <u>250,618,955</u> 4,030,176,151 | \$0.19524 \$0.25303 <u>\$0.29424</u> \$0.22459 | \$0.13409 \$0.14800 <u>\$0.15842</u> \$0.14119 | \$0.02449 \$0.02625 <u>\$0.03233</u> \$0.02568 | \$0.00618 \$0.00618 <u>\$0.00618</u> \$0.00618 | -\$0.00634 -\$0.00634 <u>-\$0.00634</u> -\$0.00634 | \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00006 \$0.00006 <u>\$0.00008</u> \$0.00006 | \$0.08324 \$0.12408 | \$0.02015 \$0.02216 <u>\$0.02296</u> \$0.02113 | -\$0.00253 -\$0.00253 <u>-\$0.00253</u> -\$0.00253 | \$0.00561 \$0.00561 <u>\$0.00561</u> \$0.00561 | \$0.00537 \$0.00537 <u>\$0.00537</u> \$0.00537 | -\$0.00537 -\$0.00537 | \$0.00103 \$0.00153 <u>\$0.00160</u> \$0.00127 | \$0.00085 \$0.00094 <u>\$0.00101</u> \$0.00090 | -\$0.00004 -\$0.00004 <u>-\$0.00004</u> -\$0.00004 | \$0.00410 \$0.00410 <u>\$0.00410</u> \$0.00410 | \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | | \$0.00591 \$0.00652 <u>\$0.00697</u> \$0.00622 | \$0.21282 \$0.29568 <u>\$0.35443</u> \$0.25488 | 9.0% 16.9% <u>20.5%</u> 13.5% |
| SYSTEM | 29,392,636,885 | \$0.31955 | \$0.16120 | \$0.03769 | \$0.00618 | -\$0.00634 | \$0.00000 | \$0.00008 | \$0.14416 | \$0.02224 | -\$0.00253 | \$0.00457 | \$0.00446 | -\$0.00446 | \$0.00178 | \$0.00103 | -\$0.00004 | \$0.00600 | \$0.00000 | \$0.00000 | \$0.00026 | \$0.00709 | \$0.38338 | 20.0% |

Pacific Gas & Electric Company Proliminary Annual Electric True-Up Monday, January 1, 2024 Attachment 1b - Revenue and Average Rate Summary <u>without</u> GHG Revenue Return

| DA/CCA RESULTS | | | | | | | | | | | | | | | | | Residential | | | | |
|-----------------------------------|--|--|--|---|--------------------------|--|---|---|--|--|--|---|---|--|--|--|---|--|-----------------------|--|--|
| Class/Schedule | Total Revenue <u>At Present</u> | TO Revenue | TAC Revenue | TRBAA Revenue | T-ECRA Revenue | RS <u>Revenue</u> | Dist <u>Revenue</u> | PPP <u>Revenue</u> | ND Revenue | WFC Revenue | RB <u>Revenue</u> | RBC <u>Revenue</u> | WH <u>Revenue</u> | CTC Revenue | ECRA Revenue | NSGC Revenue | & Small Business AB32 Credit <u>Revenue</u> | Climate Credit & EITE <u>Revenue</u> | CIA <u>Revenue</u> | PCIA | Total Proposed <u>Revenue</u> |
| RESIDENTIAL E-1 | \$3,089,845,706 | \$609,427,926 | \$78,703,892 | -\$80,721,378 | so | | \$2,570,278,633 | \$340,611,797 | | \$68,755,496 | \$68,309,758 | -\$68,309,746 | \$32,347,524 | | -\$449,049 | \$99,261,483 | so | so | \$11,828,776 | Revenue \$92,339,614 | \$3,805,383,300 |
| D-CARE TOTAL RES | <u>\$317,452,293</u> \$3,407,297,998 | \$154,175,119 \$763,603,045 | <u>\$19,910,774</u> \$98,614,666 | <u>-\$20,421,165</u> -\$101,142,543 | <u>\$0</u> \$0 | \$374,150 | \$203,347,308 \$2,773,625,941 | \$34,684,573 \$375,296,370 | -\$8,155,890 | \$68,755,496 | <u>\$0</u> | \$68,309,746 | \$02,347,524 | \$3,480,695 | -\$113,605 | \$25,112,291 \$124,373,773 | <u>\$0</u> \$0 | <u>\$0</u> \$0 | -\$19,445,565 | \$19,370,119 \$111,709,733 | \$412,318,804 \$4,217,702,103 |
| SMALL L&P B-1 | \$906,269,549 | \$136,591,489 | \$25,224,575 | -\$25,871,178 | \$0 | \$331,471 | \$910,617,145 | \$105,318,818 | | \$22,850,496 \$5,285,504 | \$21,859,753 | -\$21,859,753 | \$10,550,289 | \$4,236,916 | -\$143,919 | \$22,424,193 | \$0 \$0 | \$0 \$0 | | \$29,937,283 | \$1,231,735,200 \$278,336,037 |
| B-6 A-15 TC-1 | \$205,125,085 \$203,507 <u>\$6,195,978</u> | \$31,698,847 \$10,604 <u>\$969,212</u> | \$5,849,573 \$1,958 <u>\$178,988</u> | -\$5,999,521 -\$2,008 <u>-\$183,576</u> | \$0 \$0 <u>\$0</u> | \$76,925 \$26 <u>\$2,352</u> | \$206,093,244 \$203,736 <u>\$6,780,799</u> | \$22,331,603 \$8,186 <u>\$263,255</u> | -\$2,396,076 -\$802 <u>-\$73,316</u> | \$5,285,504 \$1,771 <u>\$162,479</u> | \$5,056,337 \$1,694 <u>\$155,434</u> | -\$5,056,337 -\$1,694 <u>-\$155,434</u> | \$2,441,798 \$821 <u>\$75,013</u> | \$982,540 \$329 <u>\$30,064</u> | -\$33,375 -\$11 <u>-\$1,021</u> | \$5,200,166 \$1,741 <u>\$159,117</u> | \$0 \$0 <u>\$0</u> | \$0 \$0 <u>\$0</u> | | \$6,804,809 \$2,639 <u>\$217,499</u> | \$278,338,037 \$228,989 <u>\$8,580,864</u> |
| TOTAL SMALL MEDIUM L&P | \$1,117,794,120 | \$169,270,152 | \$31,255,094 | -\$32,056,283 | \$0 | \$410,773 | \$1,123,694,923 | \$127,921,863 | -\$12,802,571 | \$28,300,249 | \$27,073,219 | -\$27,073,219 | \$13,067,921 | \$5,249,849 | -\$178,326 | \$27,785,216 | \$0 | \$0 | | \$36,962,231 | \$1,518,881,090 |
| B-10 T B-10 P | \$79,162 \$8,366,605 | \$19,208 \$1,786,774 | \$4,630 \$321,816 | -\$4,749 -\$330,066 | \$0 \$0 | \$5 \$494 | \$41,375 \$6,683,677 | \$16,431 \$1,246,421 | -\$1,896 -\$131,821 | \$4,203 \$290,520 | \$4,021 \$277,923 | -\$4,021 -\$277,923 | \$1,116 \$104,608 | \$817 \$56,822 | -\$26 -\$1,836 | \$3,673 \$255,317 | \$0 \$0 | \$0 \$0 | | \$6,762 \$387,370 | \$91,550 \$10,670,096 |
| B-10 S TOTAL MEDIUM | \$965,396,472 \$973,842,239 | \$195,079,295 \$196,885,277 | <u>\$33,191,770</u> \$33,518,216 | <u>-\$34,042,603</u> -\$34,377,418 | <u>\$0</u> \$0 | <u>\$54,023</u> \$54,523 | <u>\$815,971,698</u> \$822,696,750 | <u>\$132,279,380</u> \$133,542,232 | <u>-\$13,595,864</u> -\$13,729,581 | <u>\$30,038,962</u> \$30,333,685 | \$28,736,545 \$29,018,489 | <u>-\$28,736,545</u> -\$29,018,489 | <u>\$11,565,800</u> \$11,671,524 | \$5,860,566 \$5,918,205 | <u>-\$189,376</u> -\$191,238 | \$26,333,067 \$26,592,057 | <u>\$0</u> \$0 | <u>\$0</u> \$0 | | <u>\$40,743,483</u> \$41,137,615 | \$1,243,290,201 \$1,254,051,847 |
| B-19 CLASS B-19 FIRM T | \$1,687,833 | \$505,169 | \$134,481 | -\$137,928 | \$0 | \$1,226 | \$641,131 | \$423,138 | -\$55,085 | \$122,077 | \$116,784 | -\$116,784 | \$31,335 | \$22,438 | -\$767 | \$106,692 | \$0 | \$0 | | \$82,283 | \$1,876,189 |
| B-19 V T Total B-19 T | <u>\$1,399,162</u> \$3,086,995 | <u>\$432,266</u> \$937,435 | <u>\$107,703</u> \$242,184 | <u>-\$110,464</u> -\$248,392 | <u>\$0</u> \$0 | <u>\$1,049</u> \$2,275 | \$421,638 \$1,062,769 | <u>\$373,391</u> \$796,528 | <u>-\$44,117</u> -\$99,202 | <u>\$97,769</u> \$219,847 | <u>\$93,530</u> \$210,314 | <u>-\$93,530</u> -\$210,314 | <u>\$25,096</u> \$56,431 | <u>\$17,970</u> \$40,408 | <u>-\$614</u> -\$1,382 | <u>\$85,447</u> \$192,139 | <u>\$0</u> \$0 | <u>\$0</u> \$0 | | <u>\$122,157</u> \$204,440 | <u>\$1,529,291</u> \$3,405,480 |
| B-19 FIRM P B-19 V P | \$65,871,162 \$38,700,510 | \$13,613,135 <u>\$8,400,994</u> | \$3,180,099 <u>\$1,886,248</u> | -\$3,261,617 -\$1,934,600 | \$0 <u>\$0</u> | \$33,035 <u>\$20,387</u> | \$48,535,536 \$27,533,407 | \$11,989,340 \$6,928,767 | -\$772,636 | \$2,886,790 <u>\$1,712,274</u> | \$2,761,626 <u>\$1,638,034</u> | -\$2,761,626 -\$1,638,034 | \$890,222 <u>\$528,027</u> | \$530,592 <u>\$314,716</u> | -\$18,144 <u>-\$10,762</u> | \$2,522,968 <u>\$1,496,476</u> | \$0 <u>\$0</u> | \$0 <u>\$0</u> | | \$3,051,498 <u>\$1,937,281</u> | \$82,650,837 <u>\$48,040,578</u> |
| Total B-19 P B-19 FIRM S | \$104,571,672 \$478,970,046 | \$22,014,129 \$91,702,831 | \$5,066,347 \$17.356.049 | -\$5,196,217 -\$17,800,951 | \$0 \$0 | \$53,422 \$222,538 | \$76,068,943 \$413.516.436 | \$18,918,107 \$72,594,346 | -\$2,075,254 -\$7,109,307 | \$4,599,064 \$15.707.768 | \$4,399,660 \$15.026.717 | -\$4,399,660 -\$15,026,717 | \$1,418,249 \$5,125,339 | \$845,308 \$2.895.815 | -\$28,906 -\$99.025 | \$4,019,444 \$13,769.618 | \$0 \$0 | \$0 \$0 | | \$4,988,779 \$17.068.922 | \$130,691,415 \$624,950,380 |
| B-19 V S Total B-19 S | <u>\$950,092,544</u> \$1,429,062,590 | <u>\$164,143,037</u> \$255,845,869 | <u>\$42,092,614</u> \$59,448,662 | <u>-\$43,171,611</u> -\$60,972,562 | <u>\$0</u> \$0 | <u>\$398,331</u> \$620,869 | <u>\$790,081,953</u> \$1,203,598,389 | <u>\$158,827,166</u> \$231,421,512 | -\$17,241,788 | <u>\$37,959,825</u> \$53,667,593 | <u>\$36,313,978</u> \$51,340,695 | <u>-\$36,313,978</u> -\$51,340,695 | <u>\$12,390,340</u> \$17,515,679 | <u>\$7,023,052</u> \$9,918,868 | <u>-\$240,159</u> -\$339,184 | <u>\$33,394,653</u> \$47,164,271 | <u>\$0</u> \$0 | <u>\$0</u> \$0 | | <u>\$41,776,560</u> \$58,845,481 | \$1,227,433,973 \$1,852,384,353 |
| B-19 T B-19 P | \$3,086,995 \$104,571,672 | \$937,435 \$22,014,129 | \$242,184 \$5,066,347 | -\$248,392 -\$5,196,217 | \$0 \$0 | \$2,275 \$53,422 | \$1,062,769 \$76,068,943 | \$796,528 \$18,918,107 | -\$99,202 -\$2,075,254 | \$219,847 \$4,599,064 | \$210,314 \$4,399,660 | -\$210,314 -\$4,399,660 | \$56,431 \$1,418,249 | \$40,408 \$845,308 | -\$1,382 -\$28,906 | \$192,139 \$4,019,444 | \$0 \$0 | \$0 \$0 | | \$204,440 \$4,988,779 | \$3,405,480 \$130,691,415 |
| B-19 S TOTAL B-19 | <u>\$1,429,062,590</u> \$1,536,721,257 | <u>\$255,845,869</u> \$278,797,432 | <u>\$59,448,662</u> \$64,757,193 | <u>-\$60,972,562</u> -\$66,417,171 | <u>\$0</u> \$0 | \$620,869 \$676,566 | \$1,203,598,389 \$1,280,730,102 | <u>\$231,421,512</u> \$251,136,147 | <u>-\$24,351,094</u> -\$26,525,551 | \$53,667,593 \$58,486,504 | <u>\$51,340,695</u> \$55,950,670 | <u>-\$51,340,695</u> -\$55,950,670 | <u>\$17,515,679</u> \$18,990,360 | <u>\$9,918,868</u> \$10,804,584 | <u>-\$339,184</u> -\$369,472 | <u>\$47,164,271</u> \$51,375,855 | <u>\$0</u> \$0 | <u>\$0</u> \$0 | | <u>\$58,845,481</u> \$64,038,700 | \$1,852,384,353 \$1,986,481,248 |
| STREETLIGHTS | \$48,675,978 | \$5,029,434 | \$1,110,392 | -\$1,138,856 | \$0 | \$12,205 | \$53,017,588 | \$1,948,153 | -\$454,834 | \$1,007,978 | \$964,274 | -\$964,274 | \$391,692 | \$158,325 | -\$6,335 | \$731,572 | \$0 | \$0 | | \$1,121,117 | \$62,928,430 |
| STANDBY STANDBY T STANDBY P | \$13,197,989 \$2,876,775 | \$3,868,992 \$289.067 | \$939,816 \$29,823 | -\$963,907 -\$30,588 | \$0 \$0 | \$9,389 \$701 | \$5,482,816 \$3,723,138 | \$3,199,889 \$136,272 | -\$384,963 -\$12,216 | \$853,134 \$27,073 | \$816,144 \$25,899 | -\$816,144 -\$25,899 | \$202,258 \$21.861 | \$113,811 \$3,612 | -\$5,362 -\$170 | \$909,389 \$28.858 | \$0 \$0 | \$0 \$0 | | \$769,384 \$13.841 | \$14,994,646 \$4,231,272 |
| STANDBY S TOTAL STANDBY | \$908,429 \$16,983,193 | \$205,007 \$112,011 \$4,270,069 | \$30,454 \$1,000,093 | -\$30,388 - <u>\$31,234</u> -\$1,025,729 | <u>\$0</u> \$0 | <u>\$272</u> \$10,362 | \$980,009 \$10,185,963 | \$130,272 <u>\$117,337</u> \$3,453,498 | <u>-\$12,474</u> -\$409,654 | \$27,645 \$907,852 | \$25,899 \$26,446 \$868,489 | <u>-\$26,446</u> -\$868,489 | \$13.059 \$237,177 | \$3,612 \$3,688 \$121,111 | <u>-\$176</u> - <u>\$174</u> -\$5,706 | \$29,468 \$967,714 | <u>\$0</u> \$0 | <u>\$0</u> \$0 | | <u>-\$5,259</u> \$777,966 | \$1,264,800 \$20,490,718 |
| AGRICULTURE AG A | \$30,366,700 | \$2,713,277 | \$531,652 | -\$545,281 | \$0 | \$6,584 | \$37,454,210 | \$2,549,685 | -\$217,773 | \$482,616 | \$461,691 | -\$461,691 | \$199,585 | \$83,558 | -\$3,033 | \$412,914 | \$0 | \$0 | | \$611,145 | \$44,279,138 |
| AG B AG C | \$60,116,974 \$177,789,173 | \$7,084,402 \$36,454,213 | \$1,388,151 \$7,143,009 | -\$1,423,735 -\$7,326,112 | \$0 <u>\$0</u> | \$17,192 <u>\$88,465</u> | \$66,559,832 \$147,420,792 | \$6,140,811 <u>\$27,496,715</u> | -\$568,608 -\$2,925,887 | \$1,260,118 \$6,484,190 | \$1,205,482 \$6,203,051 | -\$1,205,482 -\$6,203,051 | \$521,118 <u>\$2,681,518</u> | \$218,170 <u>\$1,122,639</u> | -\$7,920 <u>-\$40,754</u> | \$1,078,123 \$5,547,697 | \$0 <u>\$0</u> | \$0 <u>\$0</u> | | \$1,559,938 \$7,808,480 | \$83,827,593 \$231,954,964 |
| TOTAL AG B-20 CLASS | \$268,272,847 | \$46,251,892 | \$9,062,812 | -\$9,295,127 | \$0 | \$112,241 | \$251,434,834 | \$36,187,211 | -\$3,712,269 | \$8,226,923 | \$7,870,224 | -\$7,870,224 | \$3,402,221 | \$1,424,367 | -\$51,708 | \$7,038,734 | \$0 | \$0 | | \$9,979,563 | \$360,061,695 |
| B-20 FIRM T FPP T | \$259,385,098 <u>\$11,289,890</u> | \$88,967,072 <u>\$0</u> | \$22,523,783 <u>\$0</u> | -\$23,101,155 <u>\$0</u> | \$0 <u>\$0</u> | \$215,899 <u>\$0</u> | \$64,555,271 <u>\$6,560,206</u> | \$73,448,352 <u>\$6,018,716</u> | -\$756,031 | \$17,444,968 <u>\$0</u> | \$16,688,596 <u>\$1,602,829</u> | -\$16,688,596 <u>-\$1,602,829</u> | \$3,753,964 <u>\$307,618</u> | \$3,112,118 <u>\$0</u> | -\$128,509 <u>\$0</u> | \$14,932,292 <u>\$0</u> | \$0 <u>\$0</u> | \$0 <u>\$0</u> | | \$15,304,894 <u>\$0</u> | \$271,802,858 <u>\$12,130,509</u> |
| TOTAL B-20 FIRM P | \$270,674,989 \$571.041.374 | \$88,967,072 \$127.457.195 | \$22,523,783 \$29,388,506 | -\$23,101,155 -\$30,141.848 | \$0 \$0 | \$215,899 \$309.304 | \$71,115,477 \$401.644.090 | \$79,467,068 \$105.378.003 | -\$9,982,122 | \$17,444,968 \$26.677.924 | \$18,291,425 \$25,521,233 | -\$18,291,425 -\$25,521,233 | \$4,061,582 \$7.275.795 | \$3,112,118 \$4,480,576 | -\$128,509 -\$167,676 | \$14,932,292 \$19.483.306 | \$0 \$0 | \$0 \$0 | | \$15,304,894 \$21,927,905 | \$283,933,367 \$701.675.092 |
| FPP P TOTAL | \$1,058,481 \$572,099,856 | \$127,457,195 \$127,457,195 | \$29,388,506 \$29,388,506 | -\$30,141,848 -\$30,141,848 | <u>\$0</u> \$0 | \$309,304 \$309,304 | \$1.093,265 \$402,737,355 | \$305,771 \$105,683,774 | -\$34,930 | \$26,677,924 \$26,677,924 | \$25,521,255 \$74,054 \$25,595,287 | <u>-\$74,054</u> -\$25,595,287 | \$7,296,907 | \$4,480,576 | -\$167,676 | \$19,483,306 \$19,483,306 | <u>\$0</u> \$0 | <u>\$0</u> \$0 | | \$21,927,905 \$21,927,905 | \$1,385,218 \$703,060,310 |
| B-20 FIRM S | \$231,535,170 \$5,150,595 | \$50,600,117 \$0 | \$9,591,875 \$0 | -\$9,837,751 \$0 | \$0 <u>\$0</u> | \$122,793 \$0 | \$189,455,855 <u>\$5,220,369</u> | \$35,635,963 \$1,711,514 | -\$3,928,981 <u>-\$188,700</u> | \$8,707,190 <u>\$0</u> | \$8,329,667 <u>\$400,055</u> | -\$8,329,667 <u>-\$400,055</u> | \$2,483,333 \$119,269 | \$1,566,031 \$0 | -\$54,726 <u>\$0</u> | \$6,358,997 \$0 | \$0 \$0 | \$0 \$0 | | \$7,757,044 \$0 | \$298,457,739 \$6,862,452 |
| TOTAL | \$236,685,765 | \$50,600,117 | \$9,591,875 | -\$9,837,751 | \$0 | \$122,793 | \$194,676,224 | \$37,347,477 | -\$4,117,681 | \$8,707,190 | \$8,729,722 | -\$8,729,722 | \$2,602,602 | \$1,566,031 | -\$54,726 | \$6,358,997 | \$0 | \$0 | | \$7,757,044 | \$305,320,191 |
| B-20 T B-20 P B-20 S | \$270,674,989 \$572,099,856 <u>\$236,685,765</u> | \$88,967,072 \$127,457,195 <u>\$50,600,117</u> | \$22,523,783 \$29,388,506 <u>\$9,591,875</u> | -\$23,101,155 -\$30,141,848 <u>-\$9,837,751</u> | \$0 \$0 <u>\$0</u> | \$215,899 \$309,304 <u>\$122,793</u> | \$71,115,477 \$402,737,355 <u>\$194,676,224</u> | \$79,467,068 \$105,683,774 \$37,347,477 | | \$17,444,968 \$26,677,924 <u>\$8,707,190</u> | \$18,291,425 \$25,595,287 <u>\$8,729,722</u> | -\$18,291,425 -\$25,595,287 <u>-\$8,729,722</u> | \$4,061,582 \$7,296,907 \$2,602,602 | \$3,112,118 \$4,480,576 <u>\$1,566,031</u> | -\$128,509 -\$167,676 <u>-\$54,726</u> | \$14,932,292 \$19,483,306 <u>\$6,358,997</u> | \$0 \$0 \$0 | \$0 \$0 \$0 | | \$15,304,894 \$21,927,905 <u>\$7,757,044</u> | \$283,933,367 \$703,060,310 <u>\$305,320,191</u> |
| TOTAL B-20 | \$1,079,460,609 | \$267,024,384 | \$61,504,164 | -\$63,080,754 | \$0 | \$647,996 | \$668,529,055 | \$222,498,319 | -\$26,172,721 | \$52,830,082 | \$52,616,435 | -\$52,616,435 | \$13,961,091 | \$9,158,726 | -\$350,912 | \$40,774,594 | \$0 | \$0 | | \$44,989,843 | \$1,292,313,868 |
| SYSTEM | \$8,449,048,242 | \$1,731,131,686 | \$300,822,630 | -\$308,533,881 | \$0 | \$3,777,737 | \$6,983,915,157 | \$1,151,983,794 | **** | \$248,848,768 | \$242,671,557 | -\$242,671,545 | \$94,069,510 | \$50,074,025 | -\$1,716,352 | \$279,639,516 | \$0 | \$0 | -\$7,616,789 | \$310,716,768 | \$10,712,911,000 |

Pacific Gas & Electric Company Preliminary Annual Electric True-Up Monday, January 1, 2024 Attachment 1b - Revenue and Average Rate Summary <u>without</u> GHG Revenue Return

| DA/CCA RESULTS | Total | Revenue | | | | | | | | | | | | | | | | Residential & Small Business | | | | Total | |
|---|---|--|--|--|---|--|--|--|--|---|--|--|---|---|--|---|--|--|--|--------------|--|--|--|
| Class/Schedule | Sales (kWh) | At Present Rates | TO Rates | TAC Rates | TRBAA Rates | T-ECRA Rates | RS <u>Rates</u> | Dist Rates | PPP Rates | ND Rates | WFC Rates | RB Rates | RB Credit Rates | WH Rates | CTC Rates | ECRA Rates | NSGC Rates | AB32 Credit Rates | Climate Credit & EITE Rates | CIA Rates | PCIA Rates | Proposed Rates | Percent Change |
| RESIDENTIAL E-1 D-CARE TOTAL RES | 12,735,364,033 <u>3,221,936,214</u> 15,957,300,247 | \$0.24262 <u>\$0.09853</u> \$0.21353 | \$0.04785 <u>\$0.04785</u> \$0.04785 | \$0.00618 <u>\$0.00618</u> \$0.00618 | -\$0.00634 <u>-\$0.00634</u> -\$0.00634 | \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00012 <u>\$0.00012</u> \$0.00012 | \$0.20182 <u>\$0.06311</u> \$0.17382 | \$0.02675 <u>\$0.01077</u> \$0.02352 | -\$0.00253 <u>-\$0.00253</u> -\$0.00253 | \$0.00540 <u>\$0.00000</u> \$0.00431 | \$0.00536 <u>\$0.00000</u> \$0.00428 | -\$0.00536 <u>\$0.00000</u> -\$0.00428 | \$0.00000 | \$0.00108 <u>\$0.00108</u> \$0.00108 | -\$0.00004 <u>-\$0.00004</u> -\$0.00004 | \$0.00779 <u>\$0.00779</u> \$0.00779 | \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00000 <u>\$0.00000</u> \$0.00000 | -\$0.00604 | \$0.00725 <u>\$0.00601</u> \$0.00700 | \$0.29880 <u>\$0.12797</u> \$0.26431 | 23.2% <u>29.9%</u> 23.8% |
| SMALL L&P B-1 B-6 A-15 TC-1 TOTAL SMALL | 4,081,646,397 946,532,914 316,871 <u>28,962,410</u> 5,057,458,592 | \$0.22204 \$0.21671 \$0.64224 <u>\$0.21393</u> \$0.22102 | \$0.03346 \$0.03349 \$0.03346 <u>\$0.03346</u> \$0.03347 | \$0.00618 \$0.00618 \$0.00618 <u>\$0.00618</u> \$0.00618 | -\$0.00634 -\$0.00634 -\$0.00634 <u>-\$0.00634</u> -\$0.00634 | \$0.00000 \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00008 \$0.00008 \$0.00008 <u>\$0.00008</u> \$0.00008 | \$0.22310 \$0.21773 \$0.64296 <u>\$0.23412</u> \$0.22219 | \$0.02580 \$0.02359 \$0.02584 <u>\$0.00909</u> \$0.02529 | -\$0.00253 -\$0.00253 -\$0.00253 <u>-\$0.00253</u> -\$0.00253 | \$0.00560 \$0.00558 \$0.00559 <u>\$0.00561</u> \$0.00560 | \$0.00536 \$0.00534 \$0.00535 <u>\$0.00535</u> \$0.00535 | -\$0.00536 -\$0.00534 -\$0.00535 <u>-\$0.00537</u> -\$0.00535 | \$0.00258 \$0.00259 <u>\$0.00259</u> | \$0.00104 \$0.00104 \$0.00104 <u>\$0.00104</u> \$0.00104 | -\$0.00004 -\$0.00004 -\$0.00004 <u>-\$0.00004</u> -\$0.00004 | \$0.00549 \$0.00549 \$0.00549 <u>\$0.00549</u> \$0.00549 | \$0.00000 \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00000 \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | | \$0.00733 \$0.00719 \$0.00833 <u>\$0.00751</u> \$0.00731 | \$0.30177 \$0.29406 \$0.72266 <u>\$0.29628</u> \$0.30032 | 35.9% 35.7% 12.5% <u>38.5%</u> 35.9% |
| MEDIUM L&P B-10 T B-10 P B-10 S TOTAL MEDIUM | 749,171 52,073,825 <u>5,370,836,490</u> 5,423,659,486 | \$0.10567 \$0.16067 <u>\$0.17975</u> \$0.17955 | \$0.02564 \$0.03431 <u>\$0.03632</u> \$0.03630 | \$0.00618 \$0.00618 <u>\$0.00618</u> \$0.00618 | -\$0.00634 -\$0.00634 <u>-\$0.00634</u> -\$0.00634 | \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00001 \$0.00001 <u>\$0.00001</u> \$0.00001 | \$0.05523 \$0.12835 <u>\$0.15193</u> \$0.15169 | \$0.02193 \$0.02394 <u>\$0.02463</u> \$0.02462 | -\$0.00253 -\$0.00253 | \$0.00561 \$0.00558 <u>\$0.00559</u> \$0.00559 | \$0.00537 \$0.00534 <u>\$0.00535</u> \$0.00535 | -\$0.00537 -\$0.00534 <u>-\$0.00535</u> -\$0.00535 | \$0.00149 \$0.00201 <u>\$0.00215</u> \$0.00215 | \$0.00109 \$0.00109 <u>\$0.00109</u> \$0.00109 | -\$0.00004 -\$0.00004 <u>-\$0.00004</u> -\$0.00004 | \$0.00490 \$0.00490 <u>\$0.00490</u> \$0.00490 | \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | | \$0.00903 \$0.00744 <u>\$0.00759</u> \$0.00758 | \$0.12220 \$0.20490 <u>\$0.23149</u> \$0.23122 | 15.6% 27.5% <u>28.8%</u> 28.8% |
| B-19 CLASS B-19 FIRM T B-19 V T Total B-19 T | 21,760,658 <u>17,427,656</u> 39,188,313 | \$0.07756 <u>\$0.08028</u> \$0.07877 | \$0.02321 <u>\$0.02480</u> \$0.02392 | \$0.00618 <u>\$0.00618</u> \$0.00618 | -\$0.00634 <u>-\$0.00634</u> -\$0.00634 | \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00006 <u>\$0.00006</u> \$0.00006 | \$0.02946 <u>\$0.02419</u> \$0.02712 | \$0.01945 <u>\$0.02143</u> \$0.02033 | -\$0.00253 <u>-\$0.00253</u> -\$0.00253 | \$0.00561 <u>\$0.00561</u> \$0.00561 | \$0.00537 <u>\$0.00537</u> \$0.00537 | -\$0.00537 <u>-\$0.00537</u> -\$0.00537 | \$0.00144 <u>\$0.00144</u> \$0.00144 | \$0.00103 <u>\$0.00103</u> \$0.00103 | -\$0.00004 <u>-\$0.00004</u> -\$0.00004 | \$0.00490 <u>\$0.00490</u> \$0.00490 | \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00000 <u>\$0.00000</u> \$0.00000 | | \$0.00378 <u>\$0.00701</u> \$0.00522 | \$0.08622 <u>\$0.08775</u> \$0.08690 | 11.2% <u>9.3%</u> 10.3% |
| B-19 FIRM P B-19 V P Total B-19 P | 514,579,134 <u>305,218,126</u> 819,797,260 | \$0.12801 <u>\$0.12680</u> \$0.12756 | \$0.02645 <u>\$0.02752</u> \$0.02685 | \$0.00618 <u>\$0.00618</u> \$0.00618 | -\$0.00634 <u>-\$0.00634</u> -\$0.00634 | \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00006 <u>\$0.00007</u> \$0.00007 | \$0.09432 <u>\$0.09021</u> \$0.09279 | \$0.02330 <u>\$0.02270</u> \$0.02308 | | \$0.00561 <u>\$0.00561</u> \$0.00561 | \$0.00537 <u>\$0.00537</u> \$0.00537 | -\$0.00537 <u>-\$0.00537</u> -\$0.00537 | \$0.00173 | \$0.00103 <u>\$0.00103</u> \$0.00103 | -\$0.00004 <u>-\$0.00004</u> -\$0.00004 | \$0.00490 <u>\$0.00490</u> \$0.00490 | \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00000 <u>\$0.00000</u> \$0.00000 | | \$0.00593 <u>\$0.00635</u> \$0.00609 | \$0.16062 <u>\$0.15740</u> \$0.15942 | 25.5% <u>24.1%</u> 25.0% |
| B-19 FIRM S B-19 V S Total B-19 S | 2,808,422,109 <u>6,811,102,528</u> 9,619,524,636 | \$0.17055 <u>\$0.13949</u> \$0.14856 | \$0.03265 <u>\$0.02410</u> \$0.02660 | \$0.00618 <u>\$0.00618</u> \$0.00618 | -\$0.00634 <u>-\$0.00634</u> -\$0.00634 | \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00008 <u>\$0.00006</u> \$0.00006 | \$0.11600 | \$0.02585 <u>\$0.02332</u> \$0.02406 | -\$0.00253 <u>-\$0.00253</u> -\$0.00253 | \$0.00559 <u>\$0.00557</u> \$0.00558 | \$0.00535 <u>\$0.00533</u> \$0.00534 | -\$0.00535 <u>-\$0.00533</u> -\$0.00534 | \$0.00182 | \$0.00103 <u>\$0.00103</u> \$0.00103 | -\$0.00004 <u>-\$0.00004</u> -\$0.00004 | \$0.00490 <u>\$0.00490</u> \$0.00490 | \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00000 <u>\$0.00000</u> \$0.00000 | | \$0.00608 <u>\$0.00613</u> \$0.00612 | \$0.22253 <u>\$0.18021</u> \$0.19257 | 30.5% <u>29.2%</u> 29.6% |
| B-19 T B-19 P B-19 S TOTAL B-19 | 39,188,313 819,797,260 <u>9,619,524,636</u> 10,478,510,210 | \$0.07877 \$0.12756 <u>\$0.14856</u> \$0.14665 | \$0.02392 \$0.02685 <u>\$0.02660</u> \$0.02661 | \$0.00618 \$0.00618 <u>\$0.00618</u> \$0.00618 | -\$0.00634 -\$0.00634 <u>-\$0.00634</u> -\$0.00634 | \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00006 \$0.00007 <u>\$0.00006</u> \$0.00006 | | \$0.02033 \$0.02308 <u>\$0.02406</u> \$0.02397 | -\$0.00253 -\$0.00253 | \$0.00561 \$0.00561 <u>\$0.00558</u> \$0.00558 | \$0.00537 \$0.00537 <u>\$0.00534</u> \$0.00534 | -\$0.00537 -\$0.00537 <u>-\$0.00534</u> -\$0.00534 | \$0.00144 \$0.00173 <u>\$0.00182</u> \$0.00181 | \$0.00103 \$0.00103 <u>\$0.00103</u> \$0.00103 | -\$0.00004 -\$0.00004 <u>-\$0.00004</u> -\$0.00004 | \$0.00490 \$0.00490 <u>\$0.00490</u> \$0.00490 | \$0.00000 \$0.00000 \$0.00000 \$0.00000 | \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | | \$0.00522 \$0.00609 <u>\$0.00612</u> \$0.00611 | \$0.08690 \$0.15942 <u>\$0.19257</u> \$0.18958 | 10.3% 25.0% <u>29.6%</u> 29.3% |
| STREETLIGHTS | 179,675,109 | \$0.27091 | \$0.02799 | \$0.00618 | -\$0.00634 | \$0.00000 | \$0.00007 | \$0.29507 | \$0.01084 | -\$0.00253 | \$0.00561 | \$0.00537 | -\$0.00537 | \$0.00218 | \$0.00088 | -\$0.00004 | \$0.00407 | \$0.00000 | \$0.00000 | | \$0.00624 | \$0.35023 | 29.3% |
| STANDBY STANDBY T STANDBY P STANDBY S TOTAL STANDBY | 152,073,791 4,825,770 <u>4,927,767</u> 161,827,328 | \$0.08679 \$0.59613 <u>\$0.18435</u> \$0.10495 | \$0.02544 \$0.05990 <u>\$0.02273</u> \$0.02639 | \$0.00618 \$0.00618 <u>\$0.00618</u> \$0.00618 | -\$0.00634 -\$0.00634 <u>-\$0.00634</u> -\$0.00634 | \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00006 \$0.00015 <u>\$0.00006</u> \$0.00006 | \$0.03605 \$0.77151 <u>\$0.19887</u> \$0.06294 | \$0.02104 \$0.02824 <u>\$0.02381</u> \$0.02134 | -\$0.00253 -\$0.00253 <u>-\$0.00253</u> -\$0.00253 | \$0.00561 \$0.00561 <u>\$0.00561</u> \$0.00561 | \$0.00537 \$0.00537 <u>\$0.00537</u> \$0.00537 | -\$0.00537 -\$0.00537 <u>-\$0.00537</u> -\$0.00537 | \$0.00133 \$0.00453 <u>\$0.00265</u> \$0.00147 | \$0.00075 \$0.00075 <u>\$0.00075</u> \$0.00075 | -\$0.00004 -\$0.00004 <u>-\$0.00004</u> -\$0.00004 | \$0.00598 \$0.00598 <u>\$0.00598</u> \$0.00598 | \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | | \$0.00506 \$0.00287 <u>-\$0.00107</u> \$0.00481 | \$0.09860 \$0.87681 <u>\$0.25667</u> \$0.12662 | 13.6% 47.1% <u>39.2%</u> 20.7% |
| AGRICULTURE AG A AG B AG C TOTAL AG | \$86,027,872 \$224,619,897 <u>\$1,155,826,717</u> \$1,466,474,486 | \$0.35299 \$0.26764 <u>\$0.15382</u> \$0.18294 | \$0.03154 \$0.03154 <u>\$0.03154</u> \$0.03154 | \$0.00618 \$0.00618 <u>\$0.00618</u> \$0.00618 | -\$0.00634 -\$0.00634 <u>-\$0.00634</u> -\$0.00634 | \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00008 \$0.00008 <u>\$0.00008</u> \$0.00008 | \$0.43537 \$0.29632 <u>\$0.12755</u> \$0.17146 | \$0.02964 \$0.02734 <u>\$0.02379</u> \$0.02468 | -\$0.00253 -\$0.00253 <u>-\$0.00253</u> -\$0.00253 | \$0.00561 \$0.00561 <u>\$0.00561</u> \$0.00561 | \$0.00537 \$0.00537 <u>\$0.00537</u> \$0.00537 | -\$0.00537 -\$0.00537 <u>-\$0.00537</u> -\$0.00537 | \$0.00232 \$0.00232 <u>\$0.00232</u> \$0.00232 | \$0.00097 \$0.00097 <u>\$0.00097</u> \$0.00097 | -\$0.00004 -\$0.00004 <u>-\$0.00004</u> -\$0.00004 | \$0.00480 \$0.00480 <u>\$0.00480</u> \$0.00480 | \$0.00000 \$0.00000 \$0.00000 \$0.00000 | \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | | \$0.00710 \$0.00694 <u>\$0.00676</u> \$0.00681 | \$0.51471 \$0.37320 <u>\$0.20068</u> \$0.24553 | 45.8% 39.4% <u>30.5%</u> 34.2% |
| B-20 CLASS B-20 FIRM T FPP T TOTAL | 3,644,625,109 <u>298,658,335</u> 3,943,283,443 | \$0.07117 <u>\$0.03780</u> \$0.06864 | \$0.02441 <u>\$0.00000</u> \$0.02256 | \$0.00618 <u>\$0.00000</u> \$0.00571 | -\$0.00634 <u>\$0.00000</u> -\$0.00586 | \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00006 <u>\$0.00000</u> \$0.00005 | \$0.01771 <u>\$0.02197</u> \$0.01803 | \$0.02015 <u>\$0.02015</u> \$0.02015 | -\$0.00253 | \$0.00479 <u>\$0.00000</u> \$0.00442 | \$0.00458 <u>\$0.00537</u> \$0.00464 | -\$0.00458 <u>-\$0.00537</u> -\$0.00464 | \$0.00103 <u>\$0.00103</u> \$0.00103 | \$0.00085 <u>\$0.00000</u> \$0.00079 | -\$0.00004 <u>\$0.00000</u> -\$0.00003 | \$0.00410 <u>\$0.00000</u> \$0.00379 | \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00000 <u>\$0.00000</u> \$0.00000 | | \$0.00420 <u>\$0.00000</u> \$0.00388 | \$0.07458 <u>\$0.04062</u> \$0.07200 | 4.8% <u>7.4%</u> 4.9% |
| B-20 FIRM P FPP P TOTAL | 4,755,421,700 <u>13,798,628</u> 4,769,220,328 | \$0.12008 <u>\$0.07671</u> \$0.11996 | \$0.02680 <u>\$0.00000</u> \$0.02672 | \$0.00618 <u>\$0.00000</u> \$0.00616 | -\$0.00634 <u>\$0.00000</u> -\$0.00632 | \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00007 <u>\$0.00000</u> \$0.00006 | \$0.08446 <u>\$0.07923</u> \$0.08445 | \$0.02216 <u>\$0.02216</u> \$0.02216 | -\$0.00253 | \$0.00561 <u>\$0.00000</u> \$0.00559 | \$0.00537 <u>\$0.00537</u> \$0.00537 | -\$0.00537 <u>-\$0.00537</u> -\$0.00537 | \$0.00153 <u>\$0.00153</u> \$0.00153 | \$0.00094 <u>\$0.00000</u> \$0.00094 | -\$0.00004 <u>\$0.00000</u> -\$0.00004 | \$0.00410 <u>\$0.00000</u> \$0.00409 | \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00000 <u>\$0.00000</u> \$0.00000 | | \$0.00461 <u>\$0.00000</u> \$0.00460 | \$0.14755 <u>\$0.10039</u> \$0.14742 | 22.9% <u>30.9%</u> 22.9% |
| B-20 FIRM S FPP S TOTAL | 1,552,083,254 <u>74,543,038</u> 1,626,626,291 | \$0.14918 <u>\$0.06910</u> \$0.14551 | \$0.03260 <u>\$0.00000</u> \$0.03111 | \$0.00618 <u>\$0.00000</u> \$0.00590 | -\$0.00634 <u>\$0.00000</u> -\$0.00605 | \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00008 <u>\$0.00000</u> \$0.00008 | \$0.12207 <u>\$0.07003</u> \$0.11968 | \$0.02296 <u>\$0.02296</u> \$0.02296 | -\$0.00253 <u>-\$0.00253</u> -\$0.00253 | \$0.00561 <u>\$0.00000</u> \$0.00535 | \$0.00537 <u>\$0.00537</u> \$0.00537 | -\$0.00537 <u>-\$0.00537</u> -\$0.00537 | | \$0.00101 <u>\$0.00000</u> \$0.00096 | -\$0.00004 <u>\$0.00000</u> -\$0.00003 | \$0.00410 <u>\$0.00000</u> \$0.00391 | \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00000 <u>\$0.00000</u> \$0.00000 | | \$0.00500 <u>\$0.00000</u> \$0.00477 | \$0.19229 <u>\$0.09206</u> \$0.18770 | 28.9% <u>33.2%</u> 29.0% |
| B-20 T B-20 P B-20 S TOTAL B-20 | 3,943,283,443 4,769,220,328 <u>1,626,626,291</u> 10,339,130,062 | \$0.06864 \$0.11996 <u>\$0.14551</u> \$0.10441 | \$0.02256 \$0.02672 <u>\$0.03111</u> \$0.02583 | \$0.00571 \$0.00616 <u>\$0.00590</u> \$0.00595 | -\$0.00586 -\$0.00632 <u>-\$0.00605</u> -\$0.00610 | \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00005 \$0.00006 <u>\$0.00008</u> \$0.00006 | \$0.01803 \$0.08445 <u>\$0.11968</u> \$0.06466 | \$0.02015 \$0.02216 <u>\$0.02296</u> \$0.02152 | -\$0.00253 -\$0.00253 <u>-\$0.00253</u> -\$0.00253 | \$0.00442 \$0.00559 <u>\$0.00535</u> \$0.00511 | \$0.00464 \$0.00537 <u>\$0.00537</u> \$0.00509 | -\$0.00464 -\$0.00537 <u>-\$0.00537</u> -\$0.00509 | \$0.00153 <u>\$0.00160</u> | \$0.00079 \$0.00094 <u>\$0.00096</u> \$0.00089 | -\$0.00003 -\$0.00004 <u>-\$0.00003</u> -\$0.00003 | \$0.00379 \$0.00409 <u>\$0.00391</u> \$0.00394 | \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | \$0.00000 \$0.00000 <u>\$0.00000</u> \$0.00000 | | \$0.00388 \$0.00460 <u>\$0.00477</u> \$0.00435 | \$0.07200 \$0.14742 <u>\$0.18770</u> \$0.12499 | 4.9% 22.9% <u>29.0%</u> 19.7% |
| SYSTEM | 49,064,035,520 | \$0.17220 | \$0.03528 | \$0.00613 | -\$0.00629 | \$0.00000 | \$0.00008 | \$0.14234 | \$0.02348 | -\$0.00253 | \$0.00507 | \$0.00495 | -\$0.00495 | \$0.00192 | \$0.00102 | -\$0.00003 | \$0.00570 | \$0.00000 | \$0.00000 | -\$0.00016 | \$0.00633 | \$0.21835 | 26.8% |

Attachment 2

Rate and Bill Impact Summary

Attachment 2 - Residential Rate and Bill Impact Summary

| Residential Electric Rate ar | nd Bill Impacts of Rate C | hange Sought in AL | 7066-E (AL Effective Da | ate January 1, 2024) | | |
|---------------------------------|---------------------------|--------------------|-------------------------|----------------------|----------------------|------------------------------|
| | Rate Impact (cents per | Rate Impact (%) of | Bill Impact (\$) of | Bill Impact (%) of | Bill Total following | Decisions and/or Resolutions |
| | kWh) of Revenue | Revenue | Revenue Requirement | Revenue | Revenue Req't | Authorizing Rev Req Change |
| | Requirement | Requirement | Approved in AL | Requirement | Approval in AL | |
| | Approved in AL | Approved in AL | | Approved in AL | | |
| | | | | | | |
| CARE Residential Customers | | | | | | |
| 2023 GRC Phase 1 (Revised PD) | 2.66 | 10.4% | \$ 13.43 | 10.5% | \$ 141.70 | A.21-06-021 |
| 2023 ERRA Trigger | 0.90 | 3.5% | \$ 4.32 | 3.4% | \$ 132.60 | A. 23-07-012 |
| 2024 ERRA Forecast | 1.19 | 4.6% | \$ 5.71 | 4.4% | \$ 133.98 | A.23-05-012 |
| WGSC | 0.52 | 2.0% | \$ 2.48 | 1.9% | \$ 130.76 | A.23-06-008 |
| 2021 WMCE (VMBA) | 0.30 | 1.2% | \$ 1.43 | 1.1% | \$ 129.70 | A.21-09-008 |
| RUBA Undercollection | 0.17 | 0.7% | \$ 0.83 | 0.6% | \$ 129.10 | D.20-06-003/AL 6001-E |
| Transmission (TO21, RS, TRBAA) | -0.43 | -1.7% | \$ (2.08) | -1.6% | \$ 126.19 | FERC Docket No. ER24-96-000 |
| ND | -0.32 | -1.3% | \$ (1.56) | -1.2% | \$ 126.71 | AL 7056-E/D.23-09-004 |
| 2023 Cost of Capital | 0.16 | 0.6% | \$ 0.77 | 0.6% | \$ 129.04 | AL 4813-G/7046-E |
| Energy Effiency | -0.14 | -0.6% | \$ (0.69) | -0.5% | \$ 127.58 | D.23-06-055/AL 7047-E |
| Other | -0.33 | -1.3% | \$ (1.20) | -0.9% | \$ 127.07 | N/A |
| CARE Residential Average | 4.66 | 18.2% | \$ 23.43 | 18.3% | \$ 151.71 | |
| Non -CARE Residential Customers | | | | | | |
| 2023 GRC Phase 1 (Revised PD) | 4.08 | 10.3% | \$ 20.66 | 10.5% | \$ 217.90 | A.21-06-021 |
| 2023 ERRA Trigger | 1.38 | 3.5% | \$ 6.65 | 3.4% | \$ 203.89 | A. 23-07-012 |
| 2024 ERRA Forecast | 1.82 | 4.6% | \$ 8.78 | 4.5% | \$ 206.01 | A.23-05-012 |
| WGSC | 0.79 | 2.0% | \$ 3.82 | 1.9% | \$ 201.06 | A.23-06-008 |
| 2021 WMCE (VMBA) | 0.46 | 1.2% | \$ 2.20 | 1.1% | \$ 199.44 | A.21-09-008 |
| RUBA Undercollection | 0.27 | 0.7% | \$ 1.28 | 0.6% | \$ 198.52 | D.20-06-003/AL 6001-E |
| Transmission (TO21, RS, TRBAA) | -0.67 | -1.7% | \$ (3.20) | -1.6% | \$ 194.03 | FERC Docket No. ER24-96-000 |
| ND | -0.50 | -1.3% | \$ (2.41) | -1.2% | \$ 194.83 | AL 7056-E/D.23-09-004 |
| 2023 Cost of Capital | 0.25 | 0.6% | \$ 1.18 | 0.6% | \$ 198.42 | AL 4813-G/7046-E |
| Energy Effiency | -0.22 | -0.6% | \$ (1.06) | -0.5% | \$ 196.17 | D.23-06-055/AL 7047-E |
| Other | -0.45 | -1.1% | \$ (1.85) | -0.9% | \$195.38 | N/A |
| Non-CARE Residential Average | 7.21 | 18.2% | \$ 36.05 | 18.3% | \$ 233.28 | |
| System Average Bundled | 6.38 | 20.0% | N/A | N/A | N/A | |

Notes:

1. The system average bill impacts are N/A, as the calculations would not be a good representation of customers' bills, which vary widely depending on customer class.

2. Rate and bill impacts by proceeding are estimates.

3. Rate and bill impacts exclude the California Climate Credit.

4. All bill calculations assume an average monthly usage of 500 kWH.

Attachment 3

Illustrative Unbundled Rates

| | A | В | C | | | | | | | | к | | M | | 0 | Р | Q | R | S | T |
|--------------------|--|----------|--------|--------|--------|----------------------|--------|--------|----------|--------|---------|--------|----------------------|--------|---|---|--------|----------|----------|----------|
| | acific Gas & Electric Company | | | D | | | G | Н | | , | ĸ | L | IVI | N | 0 | F | ų | n | 3 | <u> </u> |
| 2 P | reliminary 2024 AET | | | | | | | | | | | | | | | | | | | |
| 3 <mark>J</mark> a | anuary 1, 2024 | | | | | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | | | | | |
| 5 | -1 | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WH | | | Gen | CIA | Total | Mo. Chrg |
| 6 <mark>E</mark> | -1 | | | | | | | | | | | | | | | | | | | |
| | NERGY CHARGE (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| | er 1 (0% - 100%) | .04785 | .00012 | .20284 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .17717 | (.04511) | .42391 | |
| | er 2 (101% - 400%) | .04785 | .00012 | .20284 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .17717 | .05958 | .52860 | |
| 11 Ti | er 2 continued | .04785 | .00012 | .20284 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .17717 | .05958 | .52860 | |
| 12 | | | | | | | | | | | | | | | | | | | | |
| | INIMUM DELIVERY RATE | - | - | - | - | - | - | - | | | - | - | _ | - | | | | | .37612 | 11.45 |
| 15 (\$ | | .04785 | .00012 | .20284 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | | | .57012 | 11.45 |
| | RA (\$/kWh) | (.00016) | | | | (| | | (100001) | | | | (, | | | | | | | |
| 17 (F | ERA or Medical) | | | | | | | | | | | | | | | | | | .18806 | 5.72 |
| 18 T | RA (\$/kWh) - Regular Chg | (.00016) | - | - | - | - | - | - | - | - | - | - | - | - | | | | | | |
| 19 | RS Wildfire Fund Charge | | | | | | | | | | | | | | | | | | .00561 | |
| | RS Wildfire Fund Charge RS Ongoing CTC | | | | | | | | | | | | | | | | | | .00561 | <u> </u> |
| | RS Energy Cost Recovery Amount | | | | | | | | | | | | | | | | | | (.00004) | |
| 23 | | | | | | | | | | | | | | | | | | | | |
| 24 | | | | | | | | | | | | | | | | | | | | |
| | TOU B non-tiered | | | | | | | | | | | | | | | | | | | |
| 26 | NERGY CHARGE (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| | ummer | | | | | | | | | | | | | | | | | | | |
| | eak | .04785 | .00012 | .22321 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .29269 | .00000 | .60491 | |
| | ff-Peak | .04785 | .00012 | .22321 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .16963 | .00000 | .48185 | |
| 31 | | | | | | | | | | | | | | | | | | | | |
| 32 W | | 0.1705 | 00040 | 10050 | 00075 | (00050) | 00504 | | (| 00770 | | 00507 | (00507) | 00054 | | | 10000 | | 10000 | |
| 33 P | | .04785 | .00012 | .19258 | .02675 | (.00253) (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) (.00537) | .00254 | | | .18669 | .00000 | .46828 | |
| 34 0 | ff-Peak | .04765 | .00012 | .19200 | .02075 | (.00253) | 10000 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .14/09 | .00000 | .42940 | |
| | INIMUM DELIVERY RATE | | | | | | | | | | | | | | | | | | | |
| 37 (\$ | /meter/day) | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | .37612 | 11.45 |
| 38 (\$ | | .04785 | .00012 | .20284 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | | | | |
| | RA (\$/kWh) | (.00016) | | | | | | | | | | | | | | | | | .18806 | 5.72 |
| | ERA or Medical) RA (\$/kWh) - Regular Chg | (.00016) | - | - | | - | - | - | - | - | - | - | - | | | | | | .18806 | 5.72 |
| 41 1 | (unit) Regular ong | (.00010) | - | - | - | - | - | - | - | - | - | | - | - | | | | | | |
| 43 C | RS Wildfire Fund Charge | | | | | | | | | | | | | | | | | | .00561 | |
| | RS Ongoing CTC | | | | | | | | | | | | | | | | | | .00108 | |
| | RS Energy Cost Recovery Amount | | | | | | | | | | | | | | | | | | (.00004) | |
| 46 47 | | | | | | | | | | | | | | | | | | | | |
| | M | | | | | | | | | | | | | | | | | | | <u> </u> |
| 48 | | | | | | | | | | | | | | | | | | | | <u> </u> |
| | NERGY CHARGE (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| | er 1 (0% - 100%) | .04785 | .00012 | .20284 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .17717 | (.04511) | .42391 | |
| | er 2 (101% - 400%) | .04785 | .00012 | .20284 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .17717 | .05958 | .52860 | |
| 53 Ti 54 | er 2 continued | .04785 | .00012 | .20284 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .17717 | .05958 | .52860 | |
| | INIMUM DELIVERY RATE | | | | | | | | | | | | | | | | | | | <u> </u> |
| | /meter/day) | - | - | - | - | - | - | - | - | - | - | - | - 1 | - | | | | | .37612 | 11.45 |
| 57 (\$ | /kWh) | .04785 | .00012 | .20284 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | | | | |
| | RA (\$/kWh) | (.00016) | | | | | | | | | | | | | | | | | | |
| | Medical) | (00040) | | | | | | | | | | | | | | | | | .18806 | 5.72 |
| 60 T | RA (\$/kWh) - Regular Chg | (.00016) | - | - | - | - | - | - | - | - | - | - | - | - | | | | | | |
| 01 | RS Wildfire Fund Charge | | | | | | | | | | | | | | | | | | .00561 | |
| | RS Ongoing CTC | | | | | | | | | | | | | | | | | | .00108 | <u> </u> |
| | RS Energy Cost Recovery Amount | | | | | | | | | | | | | | | | | | (.00004) | |
| 64 C | Allount Allount | | | | | | | | | | | | | | | | | | | |
| 64 C 65 66 | to Energy ous necovery Amount | | | | | | | | | | | | | | | | | | | |

| А | В | с | D | E | F | G | н | 1 | J | К | L | м | N | 0 | Р | Q | R | s | τ |
|---|----------|----------|------------------|--------|----------------------|--------|----------|-----------|--------|---------|--------|----------------------|---------|---|----------|----------|--------------------|------------------|--|
| 1 Pacific Gas & Electric Company | | | | | | | | | | | | | | | | | | | |
| 2 Preliminary 2024 AET | | | | | | | | | | | | | | | | | | | |
| 3 January 1, 2024 | | | | | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | | | | |
| 5 | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WH | | | Gen | CIA | Total | Mo. Chrg |
| 67 EM TOU | | | | | | | | | | | | | | | | | | | |
| 68 | | | | | | | | | | | | | | | | | | | |
| 69 ENERGY CHARGE (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| 70 Summer | | | | | | | | | | | | | | | | | | | |
| 71 Peak | 04705 | 00040 | 24256 | 02675 | (00050) | 00564 | 00100 | (0000 4) | 00770 | 00000 | 00527 | (00527) | 00054 | | | 00400 | (00500) | E1404 | |
| 72 Tier 1 (0% - 100%) 73 Tier 2 (> 100%) | .04785 | .00012 | .21256 .21256 | .02675 | (.00253) (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) (.00537) | .00254 | | | .23132 | (.06596) .03873 | .51494 .61963 | |
| 73 THEF 2 (\$ 100%) 74 Off-Peak | .04765 | .00012 | .21200 | .02075 | (.00255) | .00301 | .00108 | (.00004) | .00779 | .00000 | .00557 | (.00337) | .00234 | | | .23132 | .03673 | .01903 | |
| 75 Tier 1 (0% - 100%) | .04785 | .00012 | .19256 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | - | | .16788 | (.06596) | .43150 | |
| 76 Tier 2 (> 100%) | .04785 | .00012 | .19256 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .16788 | .03873 | .53619 | |
| 77 | .0 11 00 | | | .02070 | (.00200) | | | (| | | .00001 | (.00001) | .00201 | | | | | .00010 | |
| 78 Winter | | | | | | | | | | | | | | | | | | | |
| 79 Part-Peak | | | | | | | | | | | | | | | | | | | |
| 80 Tier 1 (0% - 100%) | .04785 | .00012 | .15845 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | l | .18272 | (.06596) | .41223 | |
| 81 Tier 2 (> 100%) | .04785 | .00012 | .15845 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | 1 | .18272 | .03873 | .51692 | |
| 82 Off-Peak | | | | | | | | | | | | | | | | | | | |
| 83 Tier 1 (0% - 100%) | .04785 | .00012 | .15513 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .15769 | (.06596) | .38388 | |
| 84 Tier 2 (> 100%) | .04785 | .00012 | .15513 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .15769 | .03873 | .48857 | |
| 85 | | | | | | | | | | | | | | | | | | | |
| 86 METER CHARGE (\$/meter/day) | - | - | .25298 | - | - | - | - | - | - | - | - | - | | | | | | .25298 | 7.70 |
| 87 88 MINIMUM DELIVERY RATE | | | | | | | | | | | | | | | | | | | |
| 89 (\$/meter/day) | - | | | - | | - | | | | | | | | | | | | .37612 | 11.45 |
| 90 (\$/kWh) | .04785 | .00012 | .20284 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | - | | | | .37012 | 11.45 |
| 91 TRA (\$/kWh) | (.00016) | .00012 | .20204 | .02013 | (.00233) | .00301 | .00100 | (.00004) | .00113 | .00000 | .00337 | (.00337) | .002.04 | | | | | | |
| 92 (Medical) | (100010) | | | | | | | | | | | | | | | | | .18806 | 5.72 |
| 93 TRA (\$/kWh) - Regular Chg | (.00016) | - | - | - | - | - | - | - | - | - | - | - | | | | | | | |
| 94 | | | | | | | | | | | | | | | | | | | |
| 95 CRS Wildfire Fund Charge | | | | | | | | | | | | | | | | | | .00561 | |
| 96 CRS Ongoing CTC | | | | | | | | | | | | | | | | | | .00108 | |
| 97 CRS Energy Cost Recovery Amount | | | | | | | | | | | | | | | | | | (.00004) | |
| 98 | | | | | | | | | | | | | | | | | | | |
| 99 | | | | | | | | | | | | | | | | | | | |
| 100 ES | | | | | | | | | | | | | | | | | | | |
| 101 | | | | | | | | | | | | | | | | | | | |
| 102 ENERGY CHARGE (\$/kWh) | 0.1705 | | 00004 | 00075 | (00050) | | | (| 00770 | | 00505 | (00505) | | | | | (0.54) | 10001 | <u> </u> |
| 103 Tier 1 (0% - 100%) | .04785 | .00012 | .20284 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | l | .17717 | (.04511) | .42391 | |
| 104 Tier 2 (101% - 400%) | .04785 | .00012 | .20284 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | l | .17717 | .05958 | .52860 | <u> </u> |
| 105 Tier 2 continued | .04785 | .00012 | .20284 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | <u> </u> | .1//1/ | .05958 | .52860 | <u> </u> |
| 107 MINIMUM DELIVERY RATE | - | <u> </u> | | | | | <u> </u> | | | | | 1 | | | <u> </u> | <u> </u> | | | <u> </u> |
| 107 (\$/meter/day) | - | - | | - | | - | - | - | - | - | - | - | | | | | | .37612 | 11.45 |
| 109 (\$/kWh) | .04785 | .00012 | .20284 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | 1 | 1 | | .0/012 | 11.40 |
| 110 TRA (\$/kWh) | (.00016) | | .2020. | .02010 | (.00200) | | | (10000 /) | | | | (.0000.) | | | 1 | 1 | | | |
| 111 (FERA or Medical) | (| t i | | 1 | t i | | 1 | | 1 | 1 | | 1 | | | 1 | 1 | | .18806 | 5.72 |
| 112 DISCOUNT (\$/dwelling unit/day) | - | - | .02678 | - | - | - | - | - | - | - | | 1 | | | 1 | 1 | | .02678 | 0.82 |
| 113 | | | | | | | | | | | | | | | | | | | |
| 114 TRA (\$/kWh) - Regular Chg | (.00016) | - | - | - | - | - | - | - | - | - | | | | | | | | | |
| 115 | | | 00000 | | | 00564 | 00100 | (0000 4) | 00770 | 00000 | | + | | | l | 02440 | | 04000 | I |
| 116 MARL (\$/kWh) | - | - | .00000 | - | - | .00561 | .00108 | (.00004) | .00779 | .00000 | | + | | | + | .03448 | | .04892 | — |
| 117 118 CRS Wildfire Fund Charge | | 1 | | | 1 | | 1 | | | 1 | | 1 | | | 1 | 1 | | .00561 | <u> </u> |
| 119 CRS Ongoing CTC | | | | | | | | | | | | 1 | | | | | | .00301 | <u> </u> |
| 120 CRS Energy Cost Recovery Amount | | | | | | | | | | | | - | | | | | | (.00004) | |
| 121 | 1 | 1 | | | 1 | | 1 | | | 1 | | 1 | | | 1 | 1 | | (| <u> </u> |
| 122 | | 1 | | | 1 | | 1 | | | | | | | | 1 | 1 | | | |
| | | | | | • | | | | | * | | | | | | | | | |

| Δ. | В | с | D | F | F | G | н | | | К | I 1 | м | N | 0 | р | Q | R | 5 | т |
|--|----------|----------|--------|----------|----------------------|--------|--------|-------------------|--------|---------|------------|----------------------|--------|---|---|------------------|----------------------|------------------|----------|
| 1 Pacific Gas & Electric Company | 5 | <u> </u> | | - | | ų | | | | ĸ | - | | | 0 | | ц Ц | | 5 | |
| 2 Preliminary 2024 AET | | | | | | | | | | | | | | | | | | | |
| 3 January 1, 2024 4 | | | | | | | | | | | | | | | | | | | |
| 5 | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WH | | | Gen | CIA | Total | Mo. Chrg |
| 123 ESR | | | | | | | | | | | | | | | | | | | |
| 124 125 ENERGY CHARGE (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| 126 Tier 1 (0% - 100%) | .04785 | .00012 | .20284 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .17717 | (.04511) | .42391 | |
| 127 Tier 2 (101% - 400%) | .04785 | .00012 | .20284 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .17717 | .05958 | .52860 | |
| 128 Tier 2 continued | .04785 | .00012 | .20284 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .17717 | .05958 | .52860 | |
| 130 MINIMUM DELIVERY RATE | | | | | | | | | | | | | | | | | | | |
| 131 (\$/meter/day) | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | .37612 | 11.45 |
| 132 (\$/kWh) | .04785 | .00012 | .20284 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | | | | |
| 133 TRA (\$/kWh) 134 (FERA or Medical) | (.00016) | | | | | | | | | | | | | | | | | .18806 | 5.72 |
| 135 TRA (\$/kWh) - Regular Chg | (.00016) | - | - | - | - | - | - | - | - | - | | | | | | | | | |
| 136 | | | | | | | | | | | | | | | | | | .00561 | |
| 137 CRS Wildfire Fund Charge 138 CRS Ongoing CTC | | | | | | | | | | | | | | | | | | .00561 | |
| 139 CRS Energy Cost Recovery Amount | | | | | | | | | | | | | | | | | | (.00004) | |
| 140 | | | | | | | | | | | | | | | | | | | |
| 141 142 ET | | <u> </u> | + | <u> </u> | | | + | | | + | | | | | | | | + | + |
| 143 | | | | | | | | | | | | | | | | | | | |
| 144 ENERGY CHARGE (\$/kWh) | | · | | | | | | | | | | | | | | | | | |
| 145 Tier 1 (0% - 100%) 146 Tier 2 (101% - 400%) | .04785 | .00012 | .20284 | .02675 | (.00253) (.00253) | .00561 | .00108 | (.00004) (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .17717 .17717 | (.04511) .05958 | .42391 .52860 | - |
| 146 Tier 2 (101% - 400%) 147 Tier 2 continued | .04785 | .00012 | .20284 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) (.00537) | .00254 | | | .17717 | .05958 | .52860 | 1 |
| 148 | | | | | | | | | | | | | | | | | | | |
| 149 MINIMUM DELIVERY RATE 150 (\$/meter/day) | - | - | | | - | - | - | | - | | - | - | | | | | | .37612 | 11.45 |
| 150 (\$/meter/day) 151 (\$/kWh) | .04785 | .00012 | .20284 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | | | .3/012 | 11.40 |
| 152 TRA (\$/kWh) | (.00016) | | | | | | | (| | | | (| | | | | | | |
| 153 (FERA or Medical) | | - | 44644 | - | - | - | - | - | - | - | | | | | | | | .18806 | 5.72 |
| 154 DISCOUNT (\$/dwelling unit/day) | | - | .11644 | | - | - | - | - | - | - | | | | | | | | .11644 | 3.54 |
| 156 TRA (\$/kWh) - Regular Chg | (.00016) | - | - | - | - | - | - | - | - | - | | | | | | | | | |
| 157 158 MARL (\$/kWh) | | | .00000 | | - | .00561 | 00100 | (.00004) | 00770 | .00000 | | | | | | .03448 | | .04892 | |
| 158 MARE (\$/KWII) | - | - | .00000 | | - | .00001 | .00108 | (.00004) | .00779 | .00000 | | | | | | .03446 | | .04692 | |
| 160 CRS Wildfire Fund Charge | | | | | | | | | | | | | | | | | | .00561 | |
| 161 CRS Ongoing CTC | | | | | | | | | | | | | | | | | | .00108 (.00004) | |
| 162 CRS Energy Cost Recovery Amount | | | | | | | | | | | | | | | | | | (.00004) | |
| 164 | | | | | | | | | | | | | | | | | | | |
| 165 E-6 | | | | | | | | | | | | | | | | | | | |
| 166 167 ENERGY CHARGE (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| 168 Summer | | | | | | | | | | | | | | | | | | | |
| 169 Peak | 0.4705 | 00040 | 10010 | 00075 | (00050) | 00504 | 00400 | (0000 4) | 00770 | 00000 | 00507 | (00507) | 00054 | | | 00000 | (00057) | 50000 | |
| 170 Tier 1 (0% - 100%) 171 Tier 2 (> 100%) | .04785 | .00012 | .42016 | .02675 | (.00253) (.00253) | .00561 | .00108 | (.00004) (.00004) | .00779 | .00000 | .00537 | (.00537) (.00537) | .00254 | | | .30963 .30963 | (.29057) (.18589) | .52823 | |
| 172 Part-Peak | | | | | | | | | | | | | | | | | | | |
| 173 Tier 1 (0% - 100%) 174 Tier 2 (> 100%) | .04785 | .00012 | .24666 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .22670 | (.07936) | .48301 | |
| 174 Tier 2 (> 100%) 175 Off-Peak | .04785 | .00012 | .24666 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .22670 | .02533 | .58770 | - |
| 176 Tier 1 (0% - 100%) | .04785 | .00012 | .19671 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .15652 | (.03611) | .40613 | |
| 177 Tier 2 (> 100%) 178 | .04785 | .00012 | .19671 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .15652 | .06857 | .51081 | |
| 1/8 179 Winter | | | - | | | | | | | | | | | | | | | | - |
| 180 Part-Peak | | | | | | | | | | | | | | | | | | | |
| 181 Tier 1 (0% - 100%) | .04785 | .00012 | .18538 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .18161 | (.04870) | .40730 | |
| 182 Tier 2 (> 100%) 183 Off-Peak | .04785 | .00012 | .18538 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .18161 | .05599 | .51199 | |
| 184 Tier 1 (0% - 100%) | .04785 | .00012 | .16640 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .14781 | (.00676) | .39646 | |
| 185 Tier 2 (> 100%) 186 | .04785 | .00012 | .16640 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .14781 | .09792 | .50114 | |
| 186 187 METER CHARGE (\$/meter/day) | | - | .25298 | - | - | - | - | - | - | - | - | - | - | | | | | .25298 | 7.70 |
| 188 | | | | | | | | | | | | | | | | | | | |
| 189 MINIMUM DELIVERY RATE | | | | | | | | | | | | | | | | | | 07640 | 44.4E |
| 190 (\$/meter/day) 191 (\$/kWh) | .04785 | .00012 | .20284 | .02675 | - (.00253) | 00561 | 00108 | (.00004) | 00779 | 00000 | .00537 | (.00537) | .00254 | | | | | .37612 | 11.45 |
| 192 TRA (\$/kWh) | (.00016) | | | | (| | | (| | | | (| | | | | | | |
| 193 (FERA or Medical) | (.00016) | | | | | | | | | | | | | | | | | .18806 | 5.72 |
| 194 TRA (\$/kWh) - Regular Chg 195 | (.00016) | - | - | - | - | - | - | - | - | - | - | - | - | | | | | | |
| 196 CRS Wildfire Fund Charge | | | | | | | | | | | | | | | | | | .00561 | |
| 197 CRS Ongoing CTC | | | | | | | | | | | | | | | | | | .00108 | |
| 198 CRS Energy Cost Recovery Amount 199 | | | | | | | | | | | | | | | | | | (.00004) | |
| 200 | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | |

| | В | C | D | F | | G | н | | | к | · · | М | N | 0 | Р | Q | R | , , , , , , , , , , , , , , , , , , , | т |
|--|----------|----------|--------|--------|----------|--------|--------|----------|--------|---------|--------|-----------|--------|---|---|--------|-----|---------------------------------------|----------|
| 1 Pacific Gas & Electric Company | 5 | , c | 0 | | | 0 | | | , | ĸ | | IVI | N | 0 | | ц. ц. | K | 5 | |
| 2 Preliminary 2024 AET | | | | | | | | | | | | | | | | | | | |
| 3 January 1, 2024 4 | | | | | | | | | | | | | | | | | | | |
| 5 | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WH | | | Gen | CIA | Total | Mo. Chrg |
| 5 201 EVA | | | | | | | | | | | | | | | | | | | |
| 202 203 ENERGY CHARGE (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| 203 ENERGY CHARGE (\$/kWh) 204 Summer | | | _ | | | | | | | | | | | | | | | | |
| 205 Peak | .04785 | .00012 | .29519 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .34236 | | .72656 | |
| 206 Part-Peak | .04785 | .00012 | .19455 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .19889 | | .48245 | |
| 207 Off-Peak | .04785 | .00012 | .12838 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .15251 | | .36990 | |
| 205 Peak 206 Part-Peak 207 Off-Peak 208 Vinter 209 Winter 210 Peak | | | | | | | | | | | | | | | | | | | |
| 210 Peak | .04785 | .00012 | .30707 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .14789 | | .54397 | |
| 211 Part-Peak 212 Off-Peak 213 214 Customer Charge | .04785 | .00012 | .19991 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .12304 | | .41196 | |
| 212 Off-Peak | .04785 | .00012 | .12818 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .12304 | | .34023 | |
| 213 214 Customer Charge | | · · | .00000 | - | | - | - | - | - | - | - | - | - | | | | | .00000 | 0.00 |
| 215 | | | .00000 | | | | | | | | | | | | | | | .00000 | 0.00 |
| 216 TRA (\$/kWh) - Regular Chg | (.00016) | - | - | - | - | - | - | - | - | - | - | - | - | | | | | | |
| 217 | | | _ | | | | | | | | | | | | | | | | |
| 218 MINIMUM DELIVERY RATE 219 (\$/meter/day) | | · . | - | | - | | - | - | - | - | - | - | - | | | | | .37612 | 11.45 |
| 220 (\$/kWh) | .04785 | .00012 | .20284 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | - | | | .57012 | 11.45 |
| 220 (\$/kWh) 221 TRA (\$/kWh) 222 | (.00016) | | | | (| | | (| | | | (100001) | | | | | | | |
| 222 | | | _ | | | | | | | | | | | | | | | | |
| 223 CRS Wildfire Fund Charge | | - | - | | - | | | | | | | | | | | | | .00561 | |
| 224 CRS Ongoing CTC 225 CRS Energy Cost Recovery Amount | | + | - | - | + | - | | | | | - | | | | | - | | .00108 (.00004) | |
| 226 | | + | | | 1 | | 1 | | - | | | | | | | | - | (.00004) | + |
| 227 | | | | | | | | | | | | | | | | | | | |
| 226 227 228 EVB | | 1 | | | | | | | | | | | | | | | | | |
| 229 230 ENERGY CHARGE (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| 231 Summer | | | | | | | | | | | | | | | | | | | |
| 232 Peak | .04785 | .00012 | .29195 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .34236 | | .72332 | |
| 233 Part-Peak | .04785 | .00012 | .19131 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .19889 | | .47921 | |
| 232 Peak 233 Part-Peak 234 Off-Peak 235 Off-Peak | .04785 | .00012 | .12514 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .15251 | | .36666 | |
| 235 236 Winter | | | | | | | | | | | | | | | | | | | |
| 237 Peak | .04785 | .00012 | .30388 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .14789 | | .54078 | |
| 238 Part-Peak | .04785 | .00012 | .19672 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .12304 | | .40877 | |
| 239 Off-Peak | .04785 | .00012 | .12499 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .12304 | | .33704 | |
| 240 241 Customer Charge | | - | .00000 | | - | - | - | - | - | - | | - | - | | | | | .00000 | 0.00 |
| 242 | | | | | | | | | | | | | | | | | | | 0.00 |
| 243 METER CHARGE (\$/meter/day) | - | - | .04928 | - | - | - | - | - | - | - | - | - | - | | | | | .04928 | 1.50 |
| | (.00016) | - | - | | - | - | - | | | - | - | - | - | | | | | | |
| 245 TRA (\$/kWh) - Regular Chg | (.00018) | - | | - | - | - | - | - | - | - | - | - | - | | | | | | |
| 246 247 248 CRS Wildfire Fund Charge | | | | | | | | | | | | | | | | | | | |
| 248 CRS Wildfire Fund Charge | | | | | | | | | | | | | | | | | | .00561 | |
| 249 CRS Ongoing CTC | | | | | | | | | | | | | | | | | | .00108 | |
| 250 CRS Energy Cost Recovery Amount | | | _ | | | | | | | | | | | | | | | (.00004) | |
| 251 252 | | - | - | | | | | | | | | | | | | - | | | |
| 252 253 EV2A | | | - | | | | | | | | | | | | | | | | |
| 254 | | | | | | | | | | | | | | | | | | | |
| 255 ENERGY CHARGE (\$/kWh) | | 1 | | 1 | | | 1 | | 1 | | 1 | | | | | | 1 | | |
| 256 Summer | | | | | | | | | | | | | | | | | | | |
| 257 Peak | .04785 | .00012 | .33098 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .23949 | | .65948 | |
| 258 Part-Peak | .04785 | .00012 | .26520 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .19478 | | .54899 | - |
| 259 Off-Peak 260 | .04785 | .00012 | .10433 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .15364 | | .34698 | - |
| 260 261 Winter | | + | | | - | | | | | | - | | | | | | | | - |
| 262 Peak | .04785 | .00012 | .26074 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .18262 | 1 | .53237 | |
| 263 Part-Peak 264 Off-Peak | .04785 | .00012 | .25653 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .17013 | | .51567 | |
| | .04785 | .00012 | .11132 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .14665 | | .34698 | |
| 265 | | <u> </u> | | | | | | | | | | | | | | | | | |
| 266 Customer Charge | - | - | .00000 | - | - | - | - | - | - | - | - | - | - | | | | | .00000 | 0.00 |
| 267 268 TRA (\$/kWh) - Regular Chg | (.00016) | | - | | · . | | - | | | - | | - | - | | | | | | + |
| 269 TRA (\$/kWh) - Regular Chg 269 | (.00016) | + - | | · · | + - | | - | - | - | - | - | - | - | | | | | | + |
| 209 270 MINIMUM DELIVERY RATE | | 1 | | 1 | 1 | 1 | 1 | | 1 | | 1 | 1 | | | | | 1 | 1 | + |
| 271 (\$/meter/day) | | - | - | - | - | - | - | - | - | - | - | - | - | | | | | .37612 | 11.45 |
| 272 (\$/kWh) | .04785 | .00012 | .20284 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | | | | |
| 273 TRA (\$/kWh) | (.00016) | | | | | | | | | | | | | | | | | | |
| 274 (FERA) | | | | | | | | | | | | | | | | | | .18806 | 5.72 |
| 275 CRS Wildfire Fund Charge | | | - | | + | | | | | | | | | | | | | .00561 | |
| NTC ODD Owned an OTO | | | | | | | | | | | | | | | 1 | | | 1 00108 | 1 |
| 276 CRS Ongoing CTC | | | - | | | | | | | | | | | | | | | | |
| 276 CRS Ongoing CTC 277 CRS Energy Cost Recovery Amount 278 | | | | | | | | | | | | | | | | | | (.00004) | |

| Α | В | C | D | F | F | G | Н | 1 | 1 | К | 1 | м | N | 0 | Р | Q | R | S | T |
|---|-----------------|---------|------------------|---------|----------------------|---------|---------|----------------------|---------|---------|--------|----------------------|---------|---|---|---------------------------------------|----------|------------------|----------|
| 1 Pacific Gas & Electric Company | | č | | | | 3 | | | , | N | L | 141 | 14 | 0 | | , , , , , , , , , , , , , , , , , , , | N | , | · · |
| 2 Preliminary 2024 AET | | | | | | | | | | | | | | | | | | | |
| 3 January 1, 2024 4 | _ | | | | | | | | | | | | | | | | | | |
| 5 | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WH | | | Gen | CIA | Total | Mo. Chrg |
| 5 280 ETOUD | | | | | | | | | | | | | | | | | | | |
| 281 | | | | | | | | | | | | | | | | | | | |
| 282 ENERGY CHARGE (\$/kWh) 283 Summer | | | | | | | | | | | | | | | | | | | |
| 283 Summer 284 Peak | .04785 | .00012 | .24522 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .25570 | | .58993 | |
| 285 Off-Peak | .04785 | .00012 | .21522 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .15074 | | .45497 | |
| 286 | | | | | | | | | | | | | | | | | | | |
| 287 Winter 288 Peak | .04785 | .00012 | .19650 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .21482 | | .50033 | |
| 289 Off-Peak | .04785 | .00012 | .19030 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .17974 | | .46172 | |
| 290 | | | | | (| | | (| | | | (| | | | | | | |
| 291 MINIMUM DELIVERY RATE | | | | | | | | | | | | | | | | | | | |
| 292 (\$/meter/day) 293 (\$/kWh) | 0.04785 | 0.00012 | 0.20284 | 0.02075 | (0.00252) | 0.00561 | 0.00100 | (0.00004) | 0.00770 | - | .00537 | (00527) | 0.00254 | | | | | .37612 | 11.45 |
| 293 (\$/kwn) 294 TRA (\$/kWh) | (0.00016) | 0.00012 | 0.20264 | 0.02675 | (0.00253) | 0.00561 | 0.00108 | (0.00004) | 0.00779 | - | .00537 | (.00537) | 0.00254 | | | | | | |
| 295 (FERA or Medical) | (0.000.0) | | | | | | | | | | | | | | | | | .18806 | 5.72 |
| 296 TRA (\$/kWh) - Regular Chg | (0.00016) | | | | | | | | | | | | | | | | | | |
| 297 | _ | | | | | | | | | | | | | | | | | 00564 | |
| 298 CRS Wildfire Fund Charge 299 CRS Ongoing CTC | | | | | | | | | | | | | | | | 1 | | .00561 | |
| 300 CRS Energy Cost Recovery Amount | | | | | | | | | | | | | | | | | | (.00004) | |
| 301 | | | | | | | | | | | | | | | | | | | |
| 302 303 E TOU C tiered | | | | | | | | | | | | | | | | | | | I |
| 303 E TOU C tiered 304 | - | | | | | | | | | | | | | | | 1 | | | |
| 305 ENERGY CHARGE (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| 306 Summer 307 Peak | .04785 | .00012 | 24256 | 02075 | (00050) | 00564 | 00100 | (00004) | .00779 | 00000 | 00527 | (00527) | 00254 | | | 00100 | 00674 | 61062 | |
| 307 Peak 308 Off-Peak | .04785 | .00012 | .21256 .19256 | .02675 | (.00253) (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) (.00537) | .00254 | | | .23132 | .08674 | .61963 .53619 | |
| 309 Baseline Credit | | | | | | | | | | | | | | | | | (.10469) | (.10469) | |
| 310 311 Winter | | | | | | | | | | | | | | | | | | | |
| 312 Peak | .04785 | .00012 | .15845 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .18272 | .08674 | .51692 | |
| 313 Off-Peak | .04785 | .00012 | .15513 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .15769 | .08674 | .48857 | |
| 312 Peak 313 Off-Peak 314 Baseline Credit 315 | | | | | | | | | | | | | | | | | (.10469) | (.10469) | |
| 316 MINIMUM DELIVERY RATE | | | | | | | | | | | | | | | | | | | |
| 317 (\$/meter/day) | - | | - | - | - | | - | - | - | - | | - | | | | | | .37612 | 11.45 |
| 318 (\$/kWh) 319 TRA (\$/kWh) | .04785 (.00016) | .00012 | .20284 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | | | | |
| 320 (FERA or Medical) | | | | | | | | | | | | | | | | | | .18806 | 5.72 |
| 321 TRA (\$/kWh) - Regular Chg | (.00016) | - | - | - | | - | - | - | | - | | | - | | | | | | |
| 322 323 CRS Wildfire Fund Charge | | | | | | | | | | | | | | | | | | .00561 | |
| 324 CRS Ongoing CTC | | | | | | | | | | | | | | | | | | .00108 | |
| 325 CRS Energy Cost Recovery Amount 326 | | | | | | | | | | | | | | | | | | (.00004) | |
| 326 | | | | | | | | | | | | | | | | | | | |
| 327 328 <mark>E-ELEC</mark> | | | | | | | | | | | | | | | | | | | |
| 329 330 ENERGY CHARGE (\$/kWh) | _ | | | | | | | | | | | | | | | | | | |
| 331 Summer | | | | | | | | | | | | | | | 1 | 1 | | | |
| 332 Peak | .04785 | .00012 | .23434 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .31413 | | .63748 | |
| 333 Part-Peak 334 Off-Peak | .04785 | .00012 | .17157 .15999 | .02675 | (.00253) (.00253) | .00561 | .00108 | (.00004) (.00004) | .00779 | .00000 | .00537 | (.00537) (.00537) | .00254 | | | .21502 .16992 | | .47560 .41892 | |
| 335 | .04700 | .00012 | .10000 | .02013 | (.00200) | .00001 | .00100 | (.00004) | .00113 | .00000 | .00001 | (.00001) | .00204 | | | .10002 | | .+1032 | |
| 336 Winter | 0.1707 | 00010 | 40.000 | 00075 | (00050) | 00501 | 00/00 | (0000 1) | 00770 | 000000 | 00503 | (00507) | 00051 | | | 45000 | | 40503 | |
| 337 Peak 338 Part-Peak | .04785 | .00012 | .16496 .16284 | .02675 | (.00253) (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) (.00537) | .00254 | | | .15200 .13203 | | .40597 .38388 | |
| 339 Off-Peak 340 | .04785 | .00012 | .16233 | .02675 | (.00253) | .00561 | .00108 | (.00004) | .00779 | .00000 | .00537 | (.00537) | .00254 | | | .11868 | | .37002 | |
| 340 341 Base Services Charge | | | | | | | | | | | | | | | | | | | |
| 341 Base Services Charge 342 (\$ per meter per day) 343 343 | - | - | .49281 | - | - | - | - | - | - | - | - | - | | | | | | .49281 | 15.00 |
| 515 | | | | | | | | | | | | | | | | | | | |
| 344 345 | | | | | | | | | | | | | | | | | | | |
| 346 TRA (\$/kWh) - Regular Chg | (.00016) | | | | | | | | | | | | | | | - | | | |
| 347 348 CRS Wildfire Fund Charge 349 CRS Ongoing CTC | | | | | | | | | | | | | | | | | | | |
| 348 CRS Wildfire Fund Charge | _ | | | | | | | | | | | | | | | | | .00561 .00108 | |
| 350 CRS Energy Cost Recovery Amount | - | | | | | | | | | | | | | | | - | | (.00004) | |
| 351 | | | | | | | | | | | | | | | | 1 | | | |
| 352 353 Other Residential Rates/Rate factors | | | | | | | | | | | | | | | | | | | |
| 354 AB32 Bi Annual Climate Credit (\$/households) | (55.17) | | | | | | | | | | | | | | | | | | |
| 355 Residential FERA Discount percentage | .18 | | | | | | | | | | | | | | | | | | |
| 356 Flat Medical Discount 357 | 12 | | | | | | | | | | | - | | | | | | | |
| 357 | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | _ |

| | А | В | с | D | E | F | G | н | | J | к | L | М | N | 0 | Р | Q | R | S | T |
|-------------------|--|------------------|--------|------------------|------------------|----------------------|--------|--------|----------------------|--------|---------|--------------------|------------------------|-----------------|---|---|--------------------|-----|------------------|----------------|
| | Pacific Gas & Electric Company | | | | | | | | | | | | | | | | | | | |
| 2 | | | | | | | | | | | | | | | | | | | | |
| 4 | January 1, 2024 | | | | | | | | | | | | | | | | | | | |
| 5 | | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WH | | | Gen | CIA | Total | Mo. Chrg |
| 359 360 | A-1 | | | | | | | | | | | | | | | | | | | <u> </u> |
| 361 | ENERGY CHARGE (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| 362 | Summer | .03346 .03346 | .00008 | .21881 .20197 | .02584 .02584 | (.00253) (.00253) | .00561 | .00104 | (.00004) (.00004) | .00549 | - | 0.00537 0.00537 | (0.00537) (0.00537) | 0.00259 0.00259 | | | 0.18828 0.14815 | | .47847 .42150 | |
| 363 | Winter | .03340 | .00008 | .20197 | .02364 | (.00253) | .00501 | .00104 | (.00004) | .00549 | - | 0.00537 | (0.00537) | 0.00259 | | | 0.14615 | | .42150 | |
| 365 | CUSTOMER CHARGE (\$/meter/day) | | | | | | | | | | | | | | | | | | | |
| 366 | Single-phase Polyphase | - | - | .32854 .82136 | - | - | - | - | - | | - | | | | | | | | .32854 .82136 | 10.00 25.00 |
| 368 | | | | | | | | | | | | | | | | | | | .02100 | 20.00 |
| 369 | TRA (\$/kWh) | (.00016) | - | - | - | - | - | - | - | - | - | | | | | | | | | <u> </u> |
| 370 371 | AB32 Revenue Credit (\$/kWh, Small Business flag custo | omers only) | | | | | | | | | .00000 | | | | | | | | .00000 | |
| 372 | | | | | | | | | | | | | | | | | | | 00504 | |
| | CRS Wildfire Fund Charge CRS Ongoing CTC | | | | | | | | | | | | | | | | | | .00561 .00104 | <u> </u> |
| | CRS Energy Cost Recovery Amount | | | | | | | | | | | | | | | | | | (.00004) | |
| 376 | | | | | | | | | | | | | | | | | | | | |
| 377 | A-1 TOU | | | | | | | | | | | | | | | | | | | <u> </u> |
| 3/8 | | | | | | | | | | | | | | | | | | | | <u> </u> |
| 380 | ENERGY CHARGE (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| | Summer Peak | .03346 | .00008 | .21881 | .02584 | (.00253) | .00561 | .00104 | (.00004) | .00549 | - | 0.00537 | (0.00537) | 0.00259 | | | 0.19155 | | .48174 | ⊢] |
| 382 | Peak | .03346 | .00008 | .21881 | .02584 | (.00253) | .00561 | .00104 | (.00004) | .00549 | - | 0.00537 | (0.00537) | 0.00259 | | | 0.19155 | | .48174 | |
| 384 | Off-Peak | .03346 | .00008 | .21881 | .02584 | (.00253) | .00561 | .00104 | (.00004) | .00549 | - | 0.00537 | (0.00537) | 0.00259 | | | 0.16684 | | .45703 | |
| | Winter Part-Peak | .03346 | .00008 | .20197 | .02584 | (.00253) | .00561 | .00104 | (.00004) | .00549 | - | 0.00537 | (0.00537) | 0.00259 | | | 0.16080 | | .43415 | <u> </u> |
| 387 | Off-Peak | .03346 | .00008 | .20197 | .02584 | (.00253) | .00561 | .00104 | (.00004) | .00549 | - | 0.00537 | (0.00537) | 0.00259 | | | 0.16080 | | .43357 | |
| 388 | | | | | | | | | | | | | | | | | | | | |
| | CUSTOMER CHARGE (\$/meter/day) Single-phase | - | | .32854 | | - | - | - | - | - | - | | | | | | | | .32854 | 10.00 |
| 391 | Polyphase | - | - | .82136 | - | - | - | - | - | - | - | | | | | | | | .82136 | 25.00 |
| 392 | TRA (\$/kWh) | (.00016) | - | - | - | - | - | - | - | - | - | | | | | | | | | <u> </u> |
| | | | - | - | - | - | - | - | - | - | | | | | | | | | | |
| 395 | AB32 Revenue Credit (\$/kWh, Small Business flag custo | omers only) | | | | | | | | | .00000 | | | | | | | | .00000 | |
| 396 | CRS Wildfire Fund Charge | | | | | | | | | | | | | | | | | | .00561 | <u> </u> |
| 398 | CRS Ongoing CTC | | | | | | | | | | | | | | | | | | .00104 | |
| 399 | CRS Energy Cost Recovery Amount | | | | | | | | | | | | | | | | | | (.00004) | |
| 400 | | | | | | | | | | | | | | | | | | | | <u> </u> |
| 401 402 | A-6 | | | | | | | | | | | | | | | | | | | |
| 403 | ENERGY CHARGE (\$/kWh) | | | | | | | | | | | | | | | | | | | <u> </u> |
| 405 | Summer | | | | | | | | | | | | | | | | | | | |
| 406 | Peak | .03346 | .00008 | .26606 | .02366 | (.00253) | .00561 | .00104 | (.00004) | .00549 | - | 0.00537 | (0.00537) | 0.00259 | | | .20240 | | .53766 | |
| 407 | Part-Peak Off Peak | .03346 .03346 | .00008 | .22455 .20582 | .02366 | (.00253) (.00253) | .00561 | .00104 | (.00004) | .00549 | - | 0.00537 0.00537 | (0.00537) (0.00537) | 0.00259 0.00259 | | | .20240 | | .49615 .44367 | <u> </u> |
| 409 | Off-Peak Winter | | | | | | | | | | - | | | | | | | | | |
| 410 | Part-Peak | .03346 | .00008 | .20615 | .02366 | (.00253) | .00561 | .00104 | (.00004) | .00549 | - | 0.00537 | (0.00537) | 0.00259 | | | .15927 | | .43462 | |
| 411 412 | Off-Peak | .03346 | .00008 | .20582 | .02366 | (.00253) | .00561 | .00104 | (.00004) | .00549 | - | 0.00537 | (0.00537) | 0.00259 | | | .15856 | | .43358 | <u> </u> |
| 413 | CUSTOMER CHARGE (\$/meter/day) | | | | | | | | | | | | | | | | | | | |
| 414 | CUSTOMER CHARGE (\$/meter/day) | | | 22054 | | | | | | | | | | | | | | | 22054 | 10.00 |
| 416 | Single-phase Polyphase | - | - | .32854 .82136 | - | - | - | - | - | | - | | | | | | | | .32854 .82136 | 10.00 25.00 |
| 417 | | | | | | | | | | | | | | | | | | | | |
| 417 418 419 | | | | | | | | | | | | | | | | | | | | <u> </u> |
| 420 | | | | | | | | | | | | | | | | | | | | |
| 421 | TRA (\$/kWh) | (.00016) | - | - | - | - | - | - | - | - | - | | | | | | | | | |
| 422 | AB32 Revenue Credit (\$/kWh, Small Business flag custo | omers only) | | | | | | | | | .00000 | | | | | | | | .00000 | <u> </u> |
| 424 | | | | | | | | | | | .00000 | | | | | | | | | |
| 425 | CRS Wildfire Fund Charge | | | | | | | | | | | | | | | | | | .00561 | |
| | CRS Ongoing CTC CRS Energy Cost Recovery Amount | | | | | | | | | | | | | | | | | | .00104 (.00004) | <u> </u> |
| 428 | ene Energy dost nedovery Amount | | | | | | | | | | | | | | | | | | 1.00004) | |
| 429 | | | | | | | | | | | | | - | | - | | | | | |

| А | В | с | D | E | F | G | Н | | L | К | L | м | N | 0 | Р | Q | R | S | T |
|--|--------------|-----|----------|--------|----------|--------|--------|----------|--------|---------|---------|-----------|---------|---|---|--------|-----|----------|----------|
| 1 Pacific Gas & Electric Company | | | | | | | | | | | | | | | | | | | |
| 2 Preliminary 2024 AET | | | | | | | | | | | | | | | | | | | |
| 3 January 1, 2024 | | | | | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | | | | |
| 5 | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WH | | | Gen | CIA | Total | Mo. Chrg |
| 430 A-10 | | | | | | | | | | | | | | | | | | | |
| 431 | | | | | | | | | | | | | | | | | | | |
| 432 DEMAND CHARGE (\$/kW) | | | | | | | | | | | | | | | | | | | |
| 433 Transmission | | | | | | | | | | | | | | | | | | | |
| 434 Summer | 10.14 | .00 | 4.28 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 14.42 | |
| 435 Winter | 10.14 | .00 | 4.28 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 14.42 | |
| 436 Primary | | | | | | | | | | | | | | | | | | | |
| 437 Summer | 10.14 | .00 | 14.38 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 24.52 | |
| 438 Winter | 10.14 | .00 | 14.38 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 24.52 | |
| 439 Secondary | 40.44 | 00 | 45.44 | | | | | | | | | | | | | 00 | | 05.05 | |
| 440 Summer 441 Winter | 10.14 | .00 | 15.11 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 25.25 | |
| 441 Winter 442 | 10.14 | .00 | 15.11 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 25.25 | |
| 442 443 ENERGY CHARGE (\$/kWh) | - | | | | | | | | | | | | | | | | | | |
| 444 Transmission | | | | | | | | | | | | | | | | | | | |
| 444 Transmission 445 Summer | - | | .02352 | .02193 | (.00253) | .00561 | .00109 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00149 | | | .14521 | | .20102 | |
| 445 Summer 446 Winter | | - | .02352 | .02193 | (.00253) | .00561 | .00109 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00149 | | | .12808 | | .18389 | |
| 447 Primary | | - | .02332 | .02193 | (.00255) | .00501 | .00109 | (.00004) | .00490 | - | 0.00557 | (0.00537) | 0.00149 | - | | .12000 | | .10309 | |
| 448 Summer | | - | .08143 | .02402 | (.00253) | .00561 | .00109 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00202 | | | .17025 | | .28659 | |
| 449 Winter | · . | - | .06505 | .02402 | (.00253) | .00561 | .00109 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00202 | | | .15143 | | .25139 | |
| 450 Secondary | | | .00000 | .02402 | (.00200) | .00001 | .00105 | (.00004) | .00400 | | 0.00001 | (0.000017 | 0.00202 | | | .10140 | | .20100 | |
| 451 Summer | - | - | .08252 | .02468 | (.00253) | .00561 | .00109 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00216 | | | .18929 | | .30752 | |
| 452 Winter | - | - | .06668 | .02468 | (.00253) | .00561 | .00109 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00216 | | | .16753 | | .26992 | |
| 453 | | | | | | | | | | | | | | | | | | | |
| 454 CUSTOMER CHARGE (\$/meter/day) | - | - | 12.09237 | - | - | - | - | - | - | - | | | | | | | | 12.09237 | 368.06 |
| 455 | | | | | | | | | | | | | | | | | | | |
| 456 | | | | | | | | | | | | | | | | | | | |
| 457 | | | | | | | | | | | | | | | | | | | |
| 458 | | | | | | | | | | | | | | | | | | | |
| 459 TRA (\$/kWh) | (.00016) | - | - | - | - | - | - | - | - | - | | | | | | | | | |
| 460 | | | | | | | | | | | | | | | | | | | |
| 461 AB32 Revenue Credit (\$/kWh, Small Business flag cus | tomers only) | | | | | | | | | | | | | | | | | | |
| 462 Transmission | | | | | | | | | | .00000 | | | | | | | | .00000 | |
| 463 Primary | | | | | | | | | | .00000 | | | | | | | | .00000 | |
| 464 Secondary | | | | | | | | | | .00000 | | | | | | | | .00000 | |
| 465 | + | | | | | | | | | | | | | | | | | 00564 | |
| 466 CRS Wildfire Fund Charge | + | | | | | | | | | | | | | | | | | .00561 | |
| 467 CRS Ongoing CTC 468 CRS Energy Cost Recovery Amount | | | | | l | | | l | | - | | | | | | | | (.00004) | |
| 468 CRS Energy Cost Recovery Amount | + | | 1 | | | | | | | | | | | | | | | (.00004) | |
| | | 1 | - | | | | | | | | | | | | | | | | <u> </u> |
| 470 | | | 1 | 1 | | | | | | 1 | 1 | | | | 1 | | | | |

| A | В | с | D | E | F | G | н | | J | К | L | м | Ν | 0 | Р | Q | R | s | т |
|--|------------------|--------|------------------|------------------|----------------------|------------------|--------|----------------------|---------|---------|---------|------------------------|---------|---|----------|--------------------|-----|------------------|----------------|
| 1 Pacific Gas & Electric Company | | | | | | | | | | | | | | | | | | | |
| 2 Preliminary 2024 AET 3 January 1, 2024 | | | | | | | | | | | | | | | | | | | |
| 3 January 1, 2024 | | | | | | | | | | | | | | | | | | | |
| 4 5 | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WH | | | Gen | CIA | Total | Mo. Chrg |
| 471 A-10 TOU 472 | | | | | | | | | | | | | | | | | | | |
| 472 473 DEMAND CHARGE (\$/kW) | | | | | | | | | | | | | | | | | | | |
| 474 Transmission | | | | | | | | | | | | | | | | | | | |
| 475 Summer 476 Winter 477 Primary | 10.14 | .00 | 4.28 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 14.42 | |
| 476 Winter 477 Primary | 10.14 | .00 | 4.28 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 14.42 | |
| 478 Summer | 10.14 | .00 | 14.38 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 24.52 | |
| 479 Winter | 10.14 | .00 | 14.38 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 24.52 | |
| 480 Secondary 481 Summer | 10.14 | .00 | 15.11 | - | - | | - | - | - | - | - | - | - | | | .00 | | 25.25 | |
| 473 Winter 480 Secondary 481 Summer 482 Winter 483 | 10.14 | .00 | 15.11 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 25.25 | |
| 483 484 ENERGY CHARGE (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| 485 Transmission | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | |
| 487 Peak 488 Part-Peak | • | - | .02352 | .02193 | (.00253) (.00253) | .00561 | .00109 | (.00004) | .00490 | - | 0.00537 | (0.00537) (0.00537) | 0.00149 | | | .15964 | | .21545 | |
| 488 Part-Peak 489 Off-Peak | - | - | .02352 | .02193 | (.00253) | .00561 | .00109 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00149 | | <u> </u> | .13499 | | .19080 | |
| 490 Winter | | | | | | | | | | | | | | | | | | | |
| 485 Summer 487 Peak 488 Pant-Peak 489 Off-Peak 490 Winter 491 Part-Peak 492 Off-Peak | • | | .02352 .02352 | .02193 .02193 | (.00253) (.00253) | .00561 | .00109 | (.00004) (.00004) | .00490 | - | 0.00537 | (0.00537) (0.00537) | 0.00149 | | | .12775 .12709 | | .18356 .18290 | |
| 493 Primary | - | | .02302 | .02130 | (.00200) | .00001 | .00109 | (.00004) | .00490 | | 0.00007 | (0.00037) | 0.00148 | | | .12/03 | | .10290 | |
| 432 Formary 433 Primary 494 Summer 495 Peak 496 Part-Peak | | | | | | | | | | | | | | | | | | | |
| 495 Peak 496 Part-Peak | - | - | .08143 .08143 | .02402 | (.00253) | .00561 | .00109 | (.00004) | .00490 | - | 0.00537 | | | | | .18444 .18444 | | .30078 .30078 | |
| 497 Off-Peak | - | - | .08143 | .02402 | (.00253) (.00253) | .00561 | .00109 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00202 | | | .15912 | | .27546 | |
| 498 Winter | | | | | | | | | | | | | | | | | | | |
| 499 Part-Peak 500 Off-Peak 501 Secondary | - | - | .06505 | .02402 | (.00253) (.00253) | .00561 .00561 | .00109 | (.00004) | .00490 | - | 0.00537 | (0.00537) (0.00537) | 0.00202 | | | .15170 .15103 | | .25166 .25099 | |
| 501 Secondary | | - | .00505 | .02402 | (.00233) | .00301 | .00103 | (.00004) | .00430 | _ | 0.00001 | (0.00337) | 0.00202 | | | .13103 | | .23033 | |
| 502 Summer | | | | | () | | | (| | | | | | | | | | | |
| 503 Peak 504 Part-Peak | - | - | .08252 | .02468 .02468 | (.00253) (.00253) | .00561 .00561 | .00109 | (.00004) (.00004) | .00490 | - | 0.00537 | (0.00537) (0.00537) | 0.00216 | | | .20283 .20283 | | .32106 .32106 | |
| 502 Summer 503 Peak 504 Part-Peak 505 Off-Peak 506 Winter 507 Part-Peak 508 Off-Peak 509 Off-Peak 508 Off-Peak 509 Off-Peak 509 Off-Peak | - | - | .08252 | .02468 | (.00253) | .00561 | .00109 | (.00004) | .00490 | - | 0.00537 | | 0.00216 | | | .17605 | | .29428 | |
| 506 Winter | | | | | | | | | | | | | | | | | | | |
| 507 Part-Peak 508 Off-Peak | - | - | .06668 | .02468 | (.00253) (.00253) | .00561 .00561 | .00109 | (.00004) | .00490 | - | 0.00537 | (0.00537) (0.00537) | 0.00216 | | | .16821 .16750 | | .27060 .26989 | |
| 509 | | | | .02400 | (.00200) | .00001 | .00100 | (.00004) | .00400 | | 0.00001 | (0.000077 | 0.00210 | | | .10/00 | | | |
| 510 CUSTOMER CHARGE (\$/meter/day) | - | - | 12.09237 | - | - | | - | - | - | - | - | - | - | | | | | 12.09237 | 368.06 |
| 511 512 513 | | | | | | | | | | | | | | | | | | | |
| 513 | | | | | | | | | | | | | | | | | | | |
| 514 515 TRA (\$/kWh) | (.00016) | | | | | | | | | | | | | | | | | | |
| 516 | (.00010) | | - | - | - | | - | - | | - | | - | - | | | | | | |
| 517 AB32 Revenue Credit (\$/kWh, Small Business flag custo | omers only) | | | | | | | | | | | | | | | | | | |
| 518 Transmission 519 Primary | | | | | | | | | | .00000 | | | | | | | | .00000 | |
| | | | | | | | | | | .00000 | | | | | | | | .00000 | |
| 521 | | | | | | | | | | | | | | | | | | 00504 | |
| 522 CRS Wildfire Fund Charge 523 CRS Ongoing CTC | | | | | | | | | | | | | | | | | | .00561 .00109 | |
| 524 CRS Energy Cost Recovery Amount | | | | | | | | | | | | | | | | | | (.00004) | |
| 525 | | | | | | | | | | | | | | | | | | | |
| 526 527 <mark>A-15</mark> | | | | | | | | | | | | | | | | | | | |
| 528 | | | | | | | | | | | | | | | | | | | |
| 529 ENERGY CHARGE (\$/kWh) | 02246 | 00000 | 22200 | 02504 | (00252) | 00564 | .00104 | (00004) | 0.00540 | | 0.00507 | (0.00527) | 0.00050 | | | 0.40264 | | 47000 | |
| 530 Summer 531 Winter | .03346 .03346 | .00008 | .22380 .20363 | .02584 | (.00253) (.00253) | .00561 | .00104 | (.00004) (.00004) | 0.00549 | - | 0.00537 | (0.00537) (0.00537) | 0.00259 | | | 0.18364 0.16298 | | .47882 .43799 | |
| 532 533 CUSTOMER CHARGE (\$/meter/day) 534 FACILITY CHARGE (\$/meter/day) | | | | | | | | | | | | | | | | | | | |
| 533 CUSTOMER CHARGE (\$/meter/day) | - | - | .32854 .82136 | - | - | - | - | - | - | - | | - | - | | | | | .32854 .82136 | 10.00 25.00 |
| 535 | | | .02130 | - | | - | - | - | - | | - | - | - | | 1 | | | .02130 | 20.00 |
| 535 536 TRA (\$/kWh) | (.00016) | - | - | - | - | - | - | - | - | - | - | - | - | | | | | | |
| 537 538 AB32 Revenue Credit (\$/kWh, Small Business flag custor | mers only) | | | | | | | | | .00000 | | | | | | | | .00000 | |
| 538 AB32 Revenue Credit (\$7,600), Small Business hag cusit 539 540 CRS Wildfire Fund Charge | | | | | | | | | | .00000 | | | | | | | | | |
| 540 CRS Wildfire Fund Charge | | | | | | | | | | | | | | | | | | .00561 | |
| 541 CRS Ongoing CTC 542 CRS Energy Cost Recovery Amount | | | - | | | | | | | | | | | | | | | .00104 (.00004) | |
| 543 | | | | | | | | | | | | | | | | | | (| |
| 544 | | | | | | | | | | | | | | | | | | | |

| А | В | C | D | F | F | G | н | | 1 | к | I | м | N | 0 | Р | Q | R | s | τ |
|---|---------------------|----------|----------------------|------------------|----------------------|--------|------------------|-----------|--------|---------|---------|---------------------|---------|---|---------------------------------------|--------------|-----|----------------------|------------------|
| 1 Pacific Gas & Electric Company | _ | - | | _ | | | | | | | | | | - | | ~ | | | |
| 2 Preliminary 2024 AET | | | | | | | | | | | | | | | | | | | |
| 3 January 1, 2024 | | | | | | | | | | | | | | | | | | | |
| 4 | Trans | RS | Distr | PPP | ND | WFC | остс | ECRA | NICOO | AB32 Cr | RB | RB Credit | WН | | | Gen | CIA | Tetel | Mr. Char |
| 5 545 E-19 Secondary | Trans | K5 | Distr | PPP | ND | WFC | UCIC | ECRA | NSGC | AB32 Cr | KD | RD Credit | VVI | | - | Gen | CIA | Total | Mo. Chrg |
| 546 FIRM | | | | | | | | | | | | | | | | | | | |
| 547 | | | | | | | | | | | | | | | | | | | |
| 548 DEMAND CHARGES (\$/kW) | | | | | | | | | | | | | | | | | | | |
| 549 Summer 550 Peak 551 Part-Peak 552 Maximum 553 Winter | | | | | | | | | | | | | | | | | | | |
| 550 Peak | - | - | 9.57 | - | - | - | - | - | - | - | - | - | - | | | 16.40 | | 25.97 | |
| 551 Part-Peak 552 Maximum | 10.14 | .02 | 4.03 35.48 | - | - | - | - | - | - | - | - | - | - | | | 16.40 .00 | | 20.43 45.64 | |
| 553 Winter | 10.14 | .02 | 33.40 | - | - | - | - | - | - | - | - | - | - | | - | .00 | | 45.04 | |
| 554 Part-Peak | - | - | .00 | - | - | - | - | - | - | - | - | - | - | | | .00 | | .00 | |
| 555 Maximum | 10.14 | .02 | 35.48 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 45.64 | |
| 556 557 DEMAND CHARGES - OPTION R (\$/kW) | _ | | | | | | | | | | | | | | - | | | - | |
| | _ | | | | | | | | | | | | | | | | | | |
| 558 Summer 559 Peak | - | | 2.39 | - | - | | - | - | - | - | - | - | - | | | .00 | | 2.39 | |
| 560 Part-Peak | - | - | 1.01 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 1.01 | |
| 561 Maximum | 10.14 | .02 | 35.48 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 45.64 | |
| 558 Summer 559 Peak 560 Part-Peak 561 Maximum 562 Winter 563 Part-Peak | | | | | | | | | | | | | | | | | | | |
| 563 Part-Peak | - | - | .00 | - | - | - | - | - | - | - | - | - | - | | | .00 | | .00 | |
| 564. Maximum 565 | 10.14 | .02 | 35.48 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 45.64 | |
| 566 ENERGY CHARGES (\$/kWh) | | | 1 | | | | | | | | | | | | | | | | |
| 567 Summer 568 Peak | | | | | | | | | | | | | | | | | | | |
| 568 Peak | - | - | .00000 | .02589 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00183 | | | .13051 | | .16704 | |
| 569 Part-Peak | | - | .00000 | .02589 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00183 | | | .13051 | | .16704 | |
| 570 Off-Peak 571 Winter 572 Part-Peak | - | - | .00000 | .02589 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00183 | | | .12453 | | .16106 | |
| 571 Winter 572 Part-Peak | - | - | .00000 | .02589 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00183 | | | .12194 | | .15847 | |
| 573 Off-Peak | - | - | .00000 | .02589 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | | 0.00183 | | | .12123 | | .15776 | |
| 574 | | | | | | | | | | | | | | | | | | | |
| 572 Part-Peak 573 Off-Peak 574 Symmer 575 Every CHARGES - OPTION R (\$/kWh) 576 Summer 577 Peak 578 Part-Peak 579 Off-Peak 580 Winter 581 Part-Peak 582 Off-Peak 583 Sas 584 AverAge RATE LMITER - Summer (\$/kWh) 585 Power FACTOR ADJ (\$/kWh\%) | | | | | | | | | | | | | | | | | | | |
| 576 Summer | | | 07000 | 00500 | (00050) | 00504 | 00400 | (0000 4) | .00490 | - | 0.00507 | (0.00507) | 0.00183 | | | 40000 | | 00050 | |
| 577 Peak | | - | .07238 | .02589 .02589 | (.00253) (.00253) | .00561 | .00103 .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) (0.00537) | 0.00183 | | - | .19968 | | .30859 .29238 | |
| 579 Off-Peak | - | - | .00000 | .02589 | (.00253) | .00561 | .00103 | (.00004) | .00490 | _ | 0.00537 | (0.00537) | 0.00183 | | | .16653 | | .20306 | |
| 580 Winter | | | | | (100-00) | | | (100001) | | | | (0.0000.) | | | | | | | |
| 581 Part-Peak | - | - | .00000 | .02589 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00183 | | | .16394 | | .20047 | |
| 582 Off-Peak | - | - | .00000 | .02589 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00183 | | | .16323 | | .19976 | |
| 583 | - | - | - | - | - | - | - | - | - | - | | - | - | | | | | | |
| 585 POWER FACTOR ADJ (\$/kWh/%) | - | - | .00005 | - | - | - | - | - | - | - | - | - | - | | | | | .00005 | |
| 586 | | | | | | | | | | | | | | | | | | | |
| 587 CUSTOMER CHARGE (\$/meter/day) - non Smart Met | er only | | | | | | | | | | | | | | | | | | |
| 588 E-19 | - | - | 60.78949 | - | - | - | - | - | - | - | - | - | - | | | | | 60.78949 | 1,850.28 |
| 588 E-19 588 Rate V 590 Rate W 591 Rate X | - | - | 12.09237 12.09237 | - | - | - | - | - | - | - | - | - | - | | | | | 12.09237 12.09237 | 368.06 |
| 591 Rate X | | - | 12.09237 | - | - | - | - | - | - | - | | - | - | | | | | 12.09237 | 368.06 368.06 |
| 592 | | 1 | 12.00207 | | | | | 1 | 1 | 1 | | | | | 1 | | | 12.00201 | 000.00 |
| 592 593 CUSTOMER CHARGE (\$/meter/day) - Smart Meter In | terval Billing only | | | | | | | | | | | | | | | | | | |
| 335 Good Former of Protect (which had y) Simular function of the second | - | - | 60.78949 | - | - | - | - | - | - | - | - | - | - | | | | | 60.78949 | 1,850.28 |
| 595 Rate V | - | - | 12.09237 | - | - | - | - | - | - | - | - | - | - | | | | | 12.09237 | 368.06 |
| 596 Rate W 597 Rate X | - | - | 12.09237 12.09237 | - | - | - | - | - | - | - | | - | - | | | | | 12.09237 12.09237 | 368.06 368.06 |
| 598 | 1 - | - | 12.03231 | - | - | - | - | + | - | - | - | | - | | 1 | | | 12.03201 | 000.00 |
| 597 Kate X 598 599 600 601 602 TRA (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| 600 | | | | | | | | | | | | | | | | | | | |
| 601 | (00010) | | | | | | | | | | | | | | | | | l | |
| 602 ITA (\$/KWII) | (.00016) | - | - | - | - | - | - | - | - | - | - | - | - | | | | | <u> </u> | |
| 603 604 AB32 Revenue Credit (\$/kWh, Small Business flag an | d E-19V custome | rs only) | + | | | | | | | .00000 | | | | | 1 | | | .00000 | |
| 605 | | ,,,, | 1 | | | | | 1 | | | | | | | 1 | | | | |
| 605 606 CRS Wildfire Fund Charge | | | | | | | | | | | | | | | | | | .00561 | |
| 607 CRS Ongoing CTC 608 CRS Energy Cost Recovery Amount | | | | | | | | | | | | | | | | | | .00103 | |
| 608 CRS Energy Cost Recovery Amount | | | + | | | | | | | | | | | | | | | (.00004) | |
| 609 610 | | - | + | | | | | | | | | | | | | | | + | |
| 010 | _ | | | | - | | | · | I | I | | | | | · · · · · · · · · · · · · · · · · · · | L | | L | |

| | A | В | С | D | F | F | G | н | | | к | | м | N | 0 | Р | Q | R | S | т |
|------------------------------|--------------------------------------|--------------------|----------|----------|------------------|----------------------|--------|----------|-----------|--------|---------|---------|---------------------|---------|---|---|------------------|----------|----------------|-----------|
| 1 Pacific Gas & Elect | | | ~ | | | | | | | | | _ | | | | | ~ | | - | |
| 2 Preliminary 2024 AE | | | | | | | | | | | | | | | | | | | | 1 |
| 3 January 1, 2024 | | _ | | | | | | | | | | | | | | | | | | 1 |
| 4 | | Trans | RS | Distr | PPP | ND | WFC | остс | ECRA | NSGC | AB32 Cr | RB | RB Credit | WН | | | Gen | CIA | Total | Mo. Chrg |
| 611 E-19 Primary | | Halls | KO | Disti | FFF | ND | WFC | 0010 | ECKA | NSGC | AB32 CI | КD | KB Cleuit | VVII | | | Gen | CIA | TUIAI | NO. Chirg |
| 612 FIRM | | | | | | | | | | | | | | | | | | | | |
| 613 | | | | | | | | | | | | | | | | | | | | · |
| 614 DEMAND CHARGE | S (\$/kW) | | | | | | | | | | | | | | | | | | | |
| 615 Summer | | | | 7 70 | | | | | | | | | | | | | 44.40 | | 00.40 | |
| 616 Peak 617 Part-Peak | | - | - | 7.70 | - | - | - | - | - | - | - | | - | - | | | 14.40 14.40 | | 22.10 17.95 | |
| 618 Maximum | | 10.14 | .02 | 25.85 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 36.01 | |
| 619 Winter | | | | | | | | | | | | | | | | | | | | |
| 620 Part-Peak | | - | - | .00 | - | - | - | - | - | - | - | - | - | - | | | .00 | | .00 | |
| 621 Maximum 622 | | 10.14 | .02 | 25.85 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 36.01 | |
| | S - OPTION R (\$/kW) | | | + | | | | | | | | | | | | | | | | |
| 624 Summer | | | | 1 | | | | | | | | | | | | | | | | |
| 625 Peak | | - | | 1.93 | - | - | - | | - | - | - | - | - | - | | | .00 | | 1.93 | |
| 626 Part-Peak | | - | - | .89 | - | - | - | - | - | - | - | - | - | - | | | .00 | | .89 | |
| 627 Maximum | | 10.14 | .02 | 25.85 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 36.01 | |
| 628 Winter 629 Part-Peak | | - | - | .00 | | | | - | - | - | - | - | - | - | | | .00 | | .00 | |
| 630 Maximum | | 10.14 | .02 | 25.85 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 36.01 | |
| 631 | | | | 20.00 | | | | | | | | | | | | | | | | |
| 632 ENERGY CHARGE | S (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| 633 Summer | | | | 00000 | 00000 | (00050) | 00504 | 00400 | (0000 () | 00400 | | 0.00507 | (0.00507) | 0.00470 | | | 44544 | | 4 4005 | |
| 634 Peak 635 Part-Peak | | - | - | .00000 | .02330 .02330 | (.00253) (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) (0.00537) | 0.00173 | | | .11541 .11541 | | .14925 | I |
| 636 Off-Peak | | - | | .00000 | .02330 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00173 | | | .10969 | | .14353 | |
| 637 Winter | | | | .00000 | .02000 | (.00200) | .00001 | .00100 | (.00004) | .00430 | | 0.00007 | (0.00001) | 0.00110 | | | .10505 | | .14000 | |
| 638 Part-Peak | | - | - | .00000 | .02330 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00173 | | | .10722 | | .14106 | |
| 639 Off-Peak | | - | - | .00000 | .02330 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00173 | | | .10655 | | .14039 | |
| 640 641 ENERGY CHARGE | S - OPTION R (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| 642 Summer | | | | | | | | | | | | | | | | | | | | |
| 643 Peak | | - | - | .06392 | .02330 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00173 | | | .17305 | | .27081 | |
| 644 Part-Peak | | - | - | .05021 | .02330 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00173 | | | .17305 | | .25710 | |
| 645 Off-Peak | | - | - | .00000 | .02330 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00173 | | | .14370 | | .17754 | |
| 646 Winter 647 Part-Peak | | | | .00000 | .02330 | (.00253) | .00561 | .00103 | (.00004) | .00490 | | 0.00537 | (0.00537) | 0.00173 | | | .14123 | | .17507 | |
| 648 Off-Peak | | - | - | .00000 | .02330 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00173 | | | .14123 | | .17507 | |
| 649 | | | | .00000 | .02000 | (.00200) | .00001 | .00100 | (.00004) | .00430 | | 0.00007 | (0.00001) | 0.00110 | | | .14000 | | .17440 | |
| | IMITER - Summer (\$/kWh) | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | | |
| 651 POWER FACTOR A | ADJ (\$/kWh/%) | - | - | .00005 | - | - | - | - | - | - | - | - | - | - | | | | | .00005 | |
| 652 | GE (\$/meter/day) - non Smart Meter | r only | | + | | | | | | | | | | | | | | | | |
| 654 E-19 | Ge (grindler/day) - non Smalt Meter | - | | 92.17202 | - | - | - | - | - | - | - | - | - | | | | | | 92.17202 | 2,805.49 |
| 655 Rate V | | - | - | 12.09237 | - | - | - | - | - | - | - | - | - | - | | | | <u> </u> | 12.09237 | 368.06 |
| 656 Rate W | | - | - | 12.09237 | - | - | - | - | - | - | - | - | - | - | | | | | 12.09237 | 368.06 |
| 657 Rate X | | - | - | 12.09237 | - | - | - | - | - | - | - | - | - | - | | | | | 12.09237 | 368.06 |
| 658 659 CUSTOMER CHAR | GE (\$/meter/day) - Smart Meter Inte | arval Billing only | | + | | | | | | | | | | | | | | | | I |
| 660 E-19 | Ge (grindler/day) - Smart Weler Inte | | - | 92.17202 | - | - | - | - | - | - | - | - | - | | | | | | 92.17202 | 2,805.49 |
| 661 Rate V | | - | - | 12.09237 | - | - | - | - | - | - | - | - | - | - | | | | <u> </u> | 12.09237 | 368.06 |
| 662 Rate W | | - | - | 12.09237 | - | - | - | - | - | - | - | - | - | - | | | | | 12.09237 | 368.06 |
| 663 Rate X | | - | - | 12.09237 | - | - | - | - | - | - | - | - | - | - | | | | | 12.09237 | 368.06 |
| 664 665 | | | | + | | | | | | | | | | | | | | | | I |
| 666 | | | | + | | | | | | | | | | | | | | | | |
| 667 | | 1 | | 1 | | 1 | | | | | | | | | | | | | | |
| 668 TRA (\$/kWh) | | (.00016) | - | - | - | - | - | - | - | - | - | - | - | - | | | | | | |
| 669 | | | | | | | | | | | | | | | | | | | | |
| | dit (\$/kWh, Small Business flag and | E-19V customer | rs only) | + | | | | | | | .00000 | | | | | | | | .00000 |] |
| 671 672 CRS Wildfire Fund | Charge | 1 | <u> </u> | + | | <u> </u> | | <u> </u> | | | 1 | | | | | | | | .00561 | |
| 673 CRS Ongoing CTC | | 1 | | 1 | | 1 | | | | | | | | | | | | | .00103 | |
| 674 CRS Energy Cost F | | | | | | | | | | | | | | | | | | | (.00004) | |
| 675 | | | | | | | | | | | | | | | | | | | | |
| 676 | | 1 | | | | | | | | | 1 | | | | | | | | | |

| А | В | C | D | F | F | G | н | | 1 | к | 1 | м | N | 0 | Р | Q | R | S | Ţ |
|--|----------------|----------|----------------------|--------|----------|--------|--------|----------|--------|---------|---------|---------------------|---------|---|---|--------------|-----|----------------------|--------------------|
| 1 Pacific Gas & Electric Company | 5 | č | 5 | | | 5 | | | , | ĸ | - | | | 0 | | - u | | 5 | <u> </u> |
| 2 Preliminary 2024 AET | | | | | | | | | | | | | | | | | | | |
| 3 January 1, 2024 | | | | | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | | | | |
| 5 677 E-19 Transmission | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WH | | - | Gen | CIA | Total | Mo. Chrg |
| 677 E-19 Transmission | | | | | | | | | | | | | | | | | | | <u> </u> |
| 679 | | | | | | | | | | | | | | | | | | | |
| 680 DEMAND CHARGES (\$/kW) | | | | | | | | | | | | | | | | | | | |
| 681 Summer 682 Peak | | | | | | | | | | | | | | | | | | | |
| 682 Peak | - | - | - | - | - | - | - | - | - | - | - | - | - | | | 15.90 | | 15.90 | L |
| 683 Part-Peak | - 10.14 | - | - 8.70 | - | - | - | - | - | - | - | - | - | - | | | 15.90 .00 | | 15.90 | <u> </u> |
| 684 Maximum 685 Winter | 10.14 | .02 | 0.70 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 18.86 | <u> </u> |
| 686 Part-Peak | - | - | - | - | - | - | - | - | - | - | - | - | - | | | .00 | | .00 | |
| 687 Maximum | 10.14 | .02 | 8.70 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 18.86 | |
| 688 | | | | | | | | | | | | | | | | | | | |
| 689 DEMAND CHARGES - OPTION R (\$/kW) | | | | | | | | | | | | | | | | | | | L |
| 690 Summer 691 Peak | | | | | | | | | | | | | | | | 00 | | 00 | <u> </u> |
| 691 Peak 692 Part-Peak | - | - | - | - | - | - | - | - | - | - | | - | - | | | .00 | | .00 | |
| 692 Part-Peak 693 Maximum 694 Winter | 10.14 | .02 | 8.70 | | - | - | - | - | - | - | - | - | - | | | .00 | | 18.86 | |
| 694 Winter | | | | | | | | | | | | | | | | | | | |
| 695 Part-Peak | - | - | - | - | - | - | - | - | - | - | - | - | - | | | .00 | | .00 | |
| 696 Maximum 697 | 10.14 | .02 | 8.70 | | - | - | - | - | - | - | - | - | - | | | .00 | | 18.86 | <u> </u> |
| 697 698 ENERGY CHARGES (\$/kWh) | | | | | | | | | | | | | | | | | | | <u> </u> |
| | | | | | | | | | | | | | | | | | | | <u> </u> |
| 699 Summer 700 Peak | - | - | .00000 | .01945 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00144 | | - | .10320 | | .13290 | |
| 701 Part-Peak | - | - | .00000 | .01945 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00144 | | | .10320 | | .13290 | |
| 702 Off-Peak 703 Winter 704 Part-Peak | - | - | .00000 | .01945 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00144 | | | .09754 | | .12724 | |
| 703 Winter | | | | | | | | (| | | | (2.2.2.2.2.) | | | | | | | L |
| 704 Part-Peak | - | - | .00000 | .01945 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) (0.00537) | 0.00144 | | | .09511 | | .12481 | <u> </u> |
| 705 Off-Peak | | | .00000 | .01945 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00144 | | - | .09445 | | .12415 | |
| 205 Off-Peak 706 FNERGY CHARGES - OPTION R (\$/kWh) 707 ENERGY CHARGES - OPTION R (\$/kWh) 708 Peak 710 Part-Peak 711 Off-Peak 712 Winter 713 Part-Peak 714 Off-Peak 715 Fart-Peak | | | | | | | | | | | | | | | | | | | |
| 708 Summer | | | | | | | | | | | | | | | | | | | |
| 709 Peak | - | - | .00000 | .01945 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00144 | | | .15355 | | .18325 | |
| 710 Part-Peak | - | - | .00000 | .01945 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00144 | | | .15355 | | .18325 | L |
| 711 Off-Peak | - | - | .00000 | .01945 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00144 | | | .12789 | | .15759 | |
| 712 Winter 713 Part-Peak | · . | - | .00000 | .01945 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00144 | | - | .12546 | | .15516 | |
| 714 Off-Peak | - | | .00000 | .01945 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00144 | | | .12340 | | .15450 | |
| 715 | | | | .01010 | (100200) | | | (| .00100 | | 0.00001 | (0.00001) | 0.00111 | | | | | | |
| 716 AVERAGE RATE LIMITER - Summer (\$/kWh) | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | - | |
| 717 POWER FACTOR ADJ (\$/kWh/%) | - | - | .00005 | - | - | - | - | - | - | - | - | - | - | | | | | .00005 | |
| 718 | ar only | | | | | | | | | | | | | | | | | | ⊢] |
| 719 CUSTOMER CHARGE (\$/meter/day) - non Smart Meter 720 E-19 | | - | 130.56507 | - | - | - | - | | - | - | - | | - | | | | | 130.56507 | 3,974.07 |
| 720 E-19 721 Rate V | | - | 12.09237 | - | - | - | - | - | | - | | - | - | | 1 | | | 12.09237 | 3,974.07 368.06 |
| 722 Rate W | | | 12.09237 | - | - | - | - | | - | - | | - | - | | 1 | | | 12.09237 | 368.06 |
| 723 Rate X | - | - | 12.09237 | - | - | - | - | - | - | - | - | - | - | | | | | 12.09237 | 368.06 |
| 724 | | | | | | | | | | | | | | | | | | | |
| 725 CUSTOMER CHARGE (\$/meter/day) - Smart Meter Inter | | | 100 5055- | | | | | | | | | | | | | | | 100 5050- | 0.074.05 |
| 726 E-19 | - | - | 130.56507 | - | - | - | - | - | - | - | - | - | - | | | | | 130.56507 | 3,974.07 |
| 727 Rate V | - | - | 12.09237 12.09237 | - | - | - | - | | - | - | - | - | - | | | | | 12.09237 12.09237 | 368.06 368.06 |
| 728 Rate W 729 Rate X | | | 12.09237 | - | - | - | - | | | - | | - | - | | - | | | 12.09237 | 368.06 |
| 730 731 | | | | | | | | | | | | | | | | | | | |
| 731 | | | | | | | | | | | | | | | | | | | |
| 732 | | | | | | | | | | | | | | | | | | | |
| 733 734 TRA (\$/kWh) | (00010) | | | | | | | | | | | | | | | | | | <u> </u> |
| 734 IRA (\$/KWh) 735 | (.00016) | - | - | - | - | - | - | - | - | - | - | - | - | | | | | | <u> </u> |
| 736 AB32 Revenue Credit (\$/kWh, Small Business flag and | F-19V customer | rs only) | | | | | | | | .00000 | | | | | | | | .00000 | <u> </u> |
| 737 | | ,, | | | | | | 1 | 1 | | | | | | 1 | | | | |
| 738 CRS Wildfire Fund Charge | | | | | | | | | | | | | | | | | | .00561 | |
| 739 CRS Ongoing CTC | | | | | | | | | | | | | | | | | | .00103 | |
| 740 CRS Energy Cost Recovery Amount | | | | | | | | | | | | | | | | | | (.00004) | ļI |
| 741 742 | + | | | | | | | | | | | | | | | | | | <u> </u> |
| /42 | 1 | 1 | 1 | | 1 | | | 1 | 1 | 1 | | i | | | 1 | | | | |

| A | В | C | D | F | 6 | G | н | I 1 | · · | ĸ | <u> </u> | М | N | 0 | Р | Q | R | s | т |
|--|----------|-----|-----------|--------|----------|--------|--------|------------|--------|----------|----------|------------|---------|---|---|--------|--------------|-----------|--|
| 1 Pacific Gas & Electric Company | в | C | U | L | F | 9 | п | | , | ĸ | L | IVI | IN | 0 | F | ŭ | n | 3 | <u> </u> |
| 2 Preliminary 2024 AET | _ | | | | | | | | | | | | | | | | | | |
| 3 January 1, 2024 | - | | | | | | | | | | | | | | | | | | |
| 4 | _ | | | | | | | | | | | | | | | | | | |
| 5 | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WH | | | Gen | CIA | Total | Mo. Chrg |
| 743 E-20 Secondary | Trano | | Dioti | | | | 0010 | Eoror | | 71202 01 | T(B) | TED OTOGIC | | | | 00.1 | 0 | 10101 | inc. ong |
| 744 Firm | | | | | | | | | | | | | | | | | | | |
| 745 | | | | | | | | | | | | | | | | | | | |
| 746 DEMAND CHARGES (\$/kW) | | | | | | | | | | | | | | | | | | | |
| 747 Summer | | | | | | | | | | | | | | | | | | | <u> </u> |
| 748 Peak | - | - | 11.49 | - | - | - | - | - | - | - | - | - | - | | | 15.73 | | 27.22 | |
| 749 Part-Peak | - | - | 4.60 | - | - | - | - | - | - | - | - | - | - | | | 15.73 | | 20.33 | |
| 750 Maximum | 12.29 | .03 | 34.39 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 46.71 | |
| 751 Winter | | | | | | | | | | | | | | | | | | | |
| 752 Part-Peak | - | - | .00 | - | - | - | - | - | - | - | - | - | - | | | .00 | | .00 | |
| 753 Maximum | 12.29 | .03 | 34.39 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 46.71 | |
| 754 | | | | | | | | | | | | | | | | | | | |
| 755 DEMAND CHARGES - OPTION R (\$/kW) | | | | | | | | | | | | | | | | | | | |
| 756 Summer | | | | | | | | | | | | | | | | | | | |
| 757 Peak | - | - | 2.87 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 2.87 | |
| 758 Part-Peak | - | - | 1.15 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 1.15 | |
| 759 Maximum | 12.29 | .03 | 34.39 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 46.71 | |
| 760 Winter | | | | | | | | | | | | | | | | | | | |
| 761 Part-Peak | - | - | .00 | - | - | - | - | - | - | - | - | - | - | | | .00 | | .00 | |
| 762 Maximum | 12.29 | .03 | 34.39 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 46.71 | |
| 763 | | | | | | | | | | | | | | | | | | | |
| 764 ENERGY CHARGES (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| 765 Summer | | | | | | | | | | | | | | | | | | | |
| 766 Peak | - | - | .00000 | .02296 | (.00253) | .00561 | .00101 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00160 | | | .12464 | | .15719 | |
| 767 Part-Peak | - | - | .00000 | .02296 | (.00253) | .00561 | .00101 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00160 | | | .12464 | | .15719 | |
| 768 Off-Peak | - | - | .00000 | .02296 | (.00253) | .00561 | .00101 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00160 | | | .11872 | | .15127 | |
| 769 Winter | | | | | | | | | | | | | | | | | | | |
| 770 Part-Peak | - | - | .00000 | .02296 | (.00253) | .00561 | .00101 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00160 | | | .11613 | | .14868 | |
| 771 Off-Peak | - | - | .00000 | .02296 | (.00253) | .00561 | .00101 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00160 | | | .11542 | | .14797 | |
| 772 | | | | | | | | | | | | | | | | | | | |
| 773 ENERGY CHARGES - OPTION R (\$/kWh) | _ | | | | | | - | | | | | | | | | | - | | |
| 774 Summer | | | | | | | | | | | | (| | | | | | | |
| 775 Peak | - | - | .08874 | .02296 | (.00253) | .00561 | .00101 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00160 | | | .18993 | | .31122 | |
| 776 Part-Peak | - | - | .07155 | .02296 | (.00253) | .00561 | .00101 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00160 | | | .18993 | | .29403 | |
| 777 Off-Peak | - | - | .00000 | .02296 | (.00253) | .00561 | .00101 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00160 | | | .15956 | | .19211 | |
| 778 Winter | | | 00000 | 00000 | (00052) | 00564 | 00101 | (0000 () | 00440 | | 0.00507 | (0.00507) | 0.00100 | | | 45607 | l | 10050 | ∔] |
| 779 Part-Peak 780 Off-Peak | | - | .00000 | .02296 | (.00253) | .00561 | .00101 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00160 | | | .15697 | | .18952 | <u>+</u> |
| 780 Off-Peak 781 | - | - | .00000 | .02296 | (.00253) | 10000 | .00101 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00160 | | | .15626 | <u> </u> | .18881 | + |
| 782 AVERAGE RATE LIMITER - Summer (\$/kWh) | | - | | - | - | - | - | - | - | - | - | - | - | | | | | | + |
| 783 POWER FACTOR ADJ (\$/kWh/%) | | - | .00005 | - | - | - | - | - | - | - | - | - | - | | | 1 | <u> </u> | .00005 | + |
| 783 FOWER FACTOR ADJ (\$/KVV11/%) | | - | .00003 | - | - | - | - | - | + | - | + | - | - | | | 1 | + | .00003 | + |
| 785 CUSTOMER CHARGE(\$/meter/day) | - | - | 117.45694 | - | - | - | - | - | - | - | - | - | - | | | 1 | | 117,45694 | 3,575.10 |
| 786 | | | | | | | | | 1 | | | | | | | | - | | 2,0.0.10 |
| 787 | | | | | | | | | | | | | | | | | | | <u>+</u> |
| 788 | | 1 | | | | | | | | | | | | | | 1 | | 1 | <u>+</u> |
| 789 | 1 | 1 | | | | | 1 | | 1 | | 1 | | | | | | 1 | | <u> </u> |
| 790 TRA (\$/kWh) | (.00016) | - | - | - | - | - | - | - | - | - | - | - | - | | | | | | <u>+</u> |
| 791 | (| 1 | | | | | 1 | 1 | 1 | | 1 | | | | 1 | 1 | 1 | 1 | <u>+ 1</u> |
| 792 CRS Wildfire Fund Charge | | | | | | | 1 | | 1 | 1 | | | | | | 1 | 1 | .00561 | <u> </u> |
| 793 CRS Ongoing CTC | | | | | | | | | | | | | | | | | | .00101 | <u> </u> |
| 794 CRS Energy Cost Recovery Amount | 1 | 1 | | | | | 1 | 1 | 1 | | 1 | | | | 1 | 1 | 1 | (.00004) | <u> </u> |
| 795 | 1 | 1 | | | | | 1 | | 1 | | 1 | | | | | | 1 | (| <u> </u> |
| 796 | | 1 | | | | | 1 | 1 | 1 | 1 | | | | | | 1 | 1 | 1 | <u> </u> |
| | | | | | 1 | | | | | | | | | | | L | | 1 | |

| A | В | с | D | F | 6 | G | н | | | К | | м | N | 0 | Р | 0 | R | s | т |
|--|----------|-----|-----------|---------|----------------------|--------|--------|-----------|--------|---------|---------|---------------------|---------|---|---|--------|-----|-----------|-----------|
| 1 Pacific Gas & Electric Company | | c | 5 | - | | 0 | | | , | ĸ | | 101 | N | 0 | | ц. ц. | K | 5 | ╇━━╧━━┛ |
| 2 Preliminary 2024 AET | _ | | | | | | | | | | | | | | | | | | |
| 3 January 1, 2024 | - | | | | | | | | | | | | | | | | | | |
| | - | | | | | | | | | | | | | | | | | | |
| 4 | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WH | | | Gen | CIA | Total | Mo. Chrg |
| 797 E-20 Primary | | | | | | | | | | | | | | | | | | | |
| 798 Firm | | | | | | | | | | | | | | | | | | | + |
| 799 | | | | | | | | | | | | | | | | | | | |
| 800 DEMAND CHARGES (\$/kW) | | | | | | | | | | | | | | | | | | | |
| 801 Summer | | | | | | | | | | | | | | | | | | | |
| 801 Summer 802 Peak | - | - | 9.97 | - | - | - | - | - | - | - | - | - | - | | | 16.89 | | 26.86 | |
| 803 Part-Peak | - | - | 4.31 | - | - | - | - | - | - | - | - | - | - | | | 16.89 | | 21.20 | |
| 804 Maximum | 12.29 | .03 | 29.38 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 41.70 | |
| 805 Winter 806 Part-Peak | | | | | | | | | | | | | | | | | | | |
| 806 Part-Peak | - | - | .00 | - | - | - | - | - | - | - | - | - | - | | | .00 | | .00 | |
| 807 Maximum 808 | 12.29 | .03 | 29.38 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 41.70 | |
| | | | | | | | | | | | | | | | | | | | |
| 809 DEMAND CHARGES - OPTION R (\$/kW) | | | | | | | | | | | | | | | | | | | |
| 810 Summer | | | | | | | | | | | | | | | | 1 | | | ' |
| 811 Peak | - | - | 2.49 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 2.49 | ' |
| 812 Part-Peak | - | - | 1.08 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 1.08 | <u>+'</u> |
| 813 Maximum 814 Winter 815 Part-Peak | 12.29 | .03 | 29.38 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 41.70 | ' |
| 814 Winter | | | | | | | | | | | | | | | | | | | |
| 815 Part-Peak | - | - | .00 | - | - | - | - | - | - | - | - | - | - | | | .00 | | .00 | |
| 816 Maximum | 12.29 | .03 | 29.38 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 41.70 | |
| 817 | _ | | | | | | | | | | | | | | | | | | |
| 818 ENERGY CHARGES (\$/kWh) | | | | | | | | | | | | | | | | | | | ' |
| 819 Summer | - | | 00000 | 00040 | (00050) | 00504 | 00004 | (0000 4) | 00440 | | 0.00507 | (0.00507) | 0.00450 | | | 400.40 | | 45004 | +' |
| 820 Peak 821 Part-Peak | - | - | .00000 | .02216 | (.00253) (.00253) | .00561 | .00094 | (.00004) | .00410 | - | 0.00537 | (0.00537) (0.00537) | 0.00153 | | | .12043 | | .15204 | ' |
| 821 Part-Peak | - | - | | | | | | | | - | | | | | | | | | ' |
| 822 Off-Peak 823 Winter | - | - | .00000 | .02216 | (.00253) | .00561 | .00094 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00153 | | | .11467 | | .14628 | |
| 823 Winter 824 Part-Peak | · · | - | .00000 | .02216 | (.00253) | .00561 | .00094 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00153 | | | .11220 | | .14381 | |
| 825 Off-Peak | | | .00000 | .02216 | (.00253) | .00561 | .00094 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00153 | | | .11153 | | .14301 | |
| 825 OIT-Peak 826 | | - | .00000 | .02216 | (.00253) | .00561 | .00094 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00155 | | | .11155 | | .14314 | ·' |
| 827 ENERGY CHARGES - OPTION R (\$/kWh) | | | | | | | | | | | | | | | | | | | + |
| 828 Summer | | | | | | | | | | | | | | | | | | | + |
| 829 Peak | - | - | .06620 | .02216 | (.00253) | .00561 | .00094 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00153 | | | .18036 | | .27817 | |
| 830 Part-Peak | - | - | .05160 | .02216 | (.00253) | .00561 | .00094 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00153 | | | .18036 | | .26357 | |
| 831 Off-Peak | | - | .00000 | .02216 | (.00253) | .00561 | .00094 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00153 | | | .14881 | | .18042 | |
| 832 Winter | | | | .022.10 | (100200) | | | (100001) | | | 0.0000. | (0.0000.7 | 0.00100 | | | | | | + |
| 833 Part-Peak | - | - | .00000 | .02216 | (.00253) | .00561 | .00094 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00153 | | | .14634 | | .17795 | + |
| | - | - | .00000 | .02216 | (.00253) | .00561 | .00094 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00153 | | | .14567 | | .17728 | + |
| 834 Off-Peak 835 | | | | | | | | | | | | | | | | | | | |
| 836 AVERAGE RATE LIMITER - Summer (\$/kWh) | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | | |
| 837 POWER FACTOR ADJ (\$/kWh/%) | - | - | .00005 | - | - | - | - | - | - | - | - | - | - | | | | | .00005 | |
| 838 | | | | | | | | | | | | | | | | | | | 1 |
| 839 CUSTOMER CHARGE (\$/meter/day) | - | - | 118.37377 | - | - | - | - | - | - | - | - | - | - | | | | | 118.37377 | 3,603.00 |
| 840 841 842 | | | | | | | | | | | | | | | | | | | |
| 841 | | | | | | | | | | | | | | | | | | | |
| 842 | | | | | | | | | | | | | | | | | | | <u> </u> |
| 843 | | | | | | | | | | | | | | | | | | | |
| 844 TRA (\$/kWh) | (.00016) | - | - | - | - | - | - | - | - | - | - | - | - | | | | | | ' |
| 845 | | | | | | | | | | | | | | | | | | 0050(| ' |
| 846 CRS Wildfire Fund Charge | | | | | | | | | | | | | | | | | | .00561 | ' |
| 847 CRS Ongoing CTC | | | _ | | | | | | | | | | | | | | | .00094 | ' |
| 848 CRS Energy Cost Recovery Amount | | | | | | | | | | | | | | | | | | (.00004) | +' |
| 849 | | | | l | | | | l | | | l | ├ ───┤ | | | | + | | | +' |
| 850 | | | | | | 1 | | | | 1 | | | | | 1 | | | 1 | |

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|---|----------|-----|----------------------|----------------------|--------------|----------------------|--------|----------|--------|---------|----------|------------------|----------------------|---|---|--------|-----|----------------------|-----------|
| A 1 Pacific Gas & Electric Company | В | С | D | E | F | G | н | | 1 | K | L | м | N | 0 | P | Q | R | 5 | 1 |
| 2 Preliminary 2024 AET | - | | | | | | | | | | | | | | | | | | |
| 3 January 1, 2024 | - | | | | | | | | | | | | | | | | | | |
| 4 | 1 | | | | | | | | | | | | | | | | | | |
| 5 | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WH | | | Gen | CIA | Total | Mo. Chrg |
| 851 E-20 Transmission | _ | | | | | | | | | | | | | | | | | | |
| 852 Firm | - | | | | | | | | | | | | | | | | | | |
| 853 854 DEMAND CHARGES (\$/kW) | + | | + | - | - | | | - | | - | | | | | | | | | |
| 855 Summer | | | | | | | | | | | | | | | | | | | |
| 856 Peak | - | - | - | - | - | - | - | - | - | - | - | - | - | | | 20.46 | | 20.46 | |
| 857 Part-Peak | - | - | - | - | - | - | - | - | - | - | - | - | - | | | 20.46 | | 20.46 | |
| 858 Maximum | 12.29 | .03 | 7.92 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 20.24 | |
| 859 Winter | _ | | | | | | | | | | | | | | | | | | |
| 860 Part-Peak | - | - | - | - | - | - | - | - | - | - | - | - | - | | | .00 | | .00 | |
| 861 Maximum 862 | 12.29 | .03 | 7.92 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 20.24 | |
| 863 DEMAND CHARGES - OPTION R (\$/kW) | | | | | | | | | | | | | | | | | | | |
| 864 Summer | | | | | | | | | | | | | | | | | | | |
| 865 Peak | - | - | - | - | - | - | - | - | - | - | - | - | - | | | .00 | | .00 | |
| 866 Part-Peak | - | - | - | - | - | - | - | - | - | - | - | - | - | | | .00 | | .00 | |
| 867 Maximum | 12.29 | .03 | 7.92 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 20.24 | |
| 868 Winter | - | | | | | | | | | | | | | | | | | | |
| 869 Part-Peak | - | - | | - | - | - | - | - | - | - | - | - | - | | | .00 | | .00 | |
| 870 Maximum | 12.29 | .03 | 7.92 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 20.24 | |
| 871 872 ENERGY CHARGES (\$/kWh) | + | | + | | <u> </u> | | | <u> </u> | | + | | | | | | | | | |
| 873 Summer | 1 | | 1 | | | | | <u> </u> | | | | | | | | | | | |
| 874 Peak | - | - | .00000 | .02015 | (.00253) | .00561 | .00085 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00103 | | | .10447 | | .13348 | |
| 875 Part-Peak | - | - | .00000 | .02015 | (.00253) | .00561 | .00085 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00103 | | | .10447 | | .13348 | |
| 876 Off-Peak | - | - | .00000 | .02015 | (.00253) | .00561 | .00085 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00103 | | | .09880 | | .12781 | |
| 877 Winter | | | | | | | | | | | | | | | | | | | |
| 878 Part-Peak | - | - | .00000 | .02015 | (.00253) | .00561 | .00085 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00103 | | | .09637 | | .12538 | |
| 879 Off-Peak | - | - | .00000 | .02015 | (.00253) | .00561 | .00085 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00103 | | | .09571 | | .12472 | |
| 880 881 ENERGY CHARGES - OPTION R (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| 882 Summer | | | | | | | | | | | | | | | | | | | |
| 883 Peak | - | - | .00000 | .02015 | (.00253) | .00561 | .00085 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00103 | | | .16599 | | .19500 | |
| 884 Part-Peak | - | - | .00000 | .02015 | (.00253) | .00561 | .00085 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00103 | | | .16599 | | .19500 | |
| 885 Maximum | - | - | .00000 | .02015 | (.00253) | .00561 | .00085 | (.00004) | .00410 | - | 0.00537 | | 0.00103 | | | .13478 | | .16379 | |
| 886 Winter | | | | | | | | | | | | | | | | | | | |
| 887 Part-Peak | - | - | .00000 | .02015 | (.00253) | .00561 | .00085 | (.00004) | .00410 | - | 0.00537 | | 0.00103 | | | .13235 | | .16136 | |
| 888 Maximum | - | - | .00000 | .02015 | (.00253) | .00561 | .00085 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00103 | | | .13169 | | .16070 | |
| 889 890 AVERAGE RATE LIMITER - Summer (\$/kWh) | - | - | | | | - | | | - | - | | | | | | | | | |
| 891 POWER FACTOR ADJ (\$/kWh/%) | - | - | .00005 | - | - | - | - | - | - | - | - | - | - | | | | | .00005 | |
| 892 | | | .00000 | | | | | | | | | | | | | | | .00000 | |
| 893 CUSTOMER CHARGE (\$/meter/day) | - | - | 434.45576 | - | - | - | - | - | - | - | - | - | - | | | | | 434.45576 | 13,223.75 |
| 894 | | | | | | | | | | | | | | | | | | | |
| 895 | | | | | | | | | | | | | | | | | | | |
| 896 | _ | | | | | | | | | | | | | | | | | | |
| 897 | (00046) | ļ | | | | | | | | | | | | | | | | | |
| 898 TRA (\$/kWh) 899 | (.00016) | - | | - | | - | - | - | - | - | - | - | - | | | | | | |
| 900 CRS Wildfire Fund Charge | 1 | | + | <u> </u> | <u> </u> | | | 1 | | 1 | | | | | | | | .00561 | |
| 901 CRS Ongoing CTC | 1 | | 1 | 1 | 1 | | | 1 | | 1 | | | | | | | | .00085 | |
| 902 CRS Energy Cost Recovery Amount | | | | | | | | | | L | | | | | | | | (.00004) | |
| 903 | | | | | | | | | | | | | | | | | | | |
| 904 | | | | | | | | | | | | | | | | | | | |
| 905 E-CARE (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| 906 907 A-1 | | | (.13135) | (.01598) | | (.00561) | | | | | (.00537) | .00537 | (.00259) | | | | 1 | (.15553) | |
| 907 A-1 908 A-6 | + | | (.13135) | (.01598) | | (.00561) | | + | | + | (.00537) | .00537 | (.00259) | | | | | (.15553) | |
| 909 A-15 | | | (.13135) | (.01598) | | (.00561) | | | | | (.00537) | .00537 | (.00259) | | | | | (.15553) | |
| 910 A10 Secondary | 1 | | (.11716) | (.01598) | 1 | (.00561) | | 1 | | 1 | (.00537) | .00537 | (.00216) | | | | | (.14091) | |
| 911 A10 Primary | | | (.11716) | (.01598) | | (.00561) | | | | | (.00537) | .00537 | (.00202) | | | | | (.14077) | |
| 912 A10 Transmission | | | (.11716) | (.01598) | | (.00561) | | | | | (.00537) | .00537 | (.00149) | | | | | (.14024) | |
| 913 E19 Secondary | | | (.10036) | (.01598) | | (.00561) | | | | | (.00537) | .00537 | (.00183) | | | | | (.12378) | |
| 914 E19 Primary | | | (.10036) | (.01598) | | (.00561) | | - | | | (.00537) | .00537 | (.00173) | | | | | (.12368) | |
| 915 E19 Transmission | | | (.10036) | (.01598) | | (.00561) | | | | | (.00537) | .00537 | (.00144) | | | | | (.12339) | |
| 916 E20 Secondary | + | | (.06976) | (.01598) | | (.00561) | | | | + | (.00537) | .00537 | (.00160) | | | | | (.09295) | |
| 917 E20 Primary 918 E20 Transmission | + | | (.06976) (.06976) | (.01598) (.01598) | | (.00561) (.00561) | | | | | (.00537) | .00537 .00537 | (.00153) (.00103) | | | | | (.09288) (.09238) | |
| 918 E20 Transmission 919 | + | | (.00970) | (.01598) | | (.00301) | | + | | + | (.00337) | .00337 | (.00103) | | | | | (.09236) | |
| 920 | 1 | 1 | + | <u> </u> | <u> </u> | | | <u> </u> | | t | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | |

| А | В | C | D | F | F | G | н | | | ĸ | 1 | м | N | 0 | Р | Q | R | s | т |
|---|----------|--------|--------|--------|----------|--------|--------|----------|--------|---------|---------|-----------|---------|---|---|--------|-----|-----------------|----------|
| 1 Pacific Gas & Electric Company | 5 | C C | | - | | 5 | | | | ĸ | - | | | Ū | | 4 | | 5 | |
| 2 Preliminary 2024 AET | | | | | | | | | | | | | | | | | | | |
| 3 January 1, 2024 4 | _ | | | | | | | | | | | | | | | | | | |
| 5 | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WH | | | Gen | CIA | Total | Mo. Chrg |
| 5 921 LS-1 922 | | | | | | | | | | | | | | | | | | | |
| 922 923 ENERGY CHARGE (\$/kWh) | .02799 | .00007 | .18495 | .01070 | (.00253) | .00561 | .00088 | (.00004) | .00407 | - | 0.00537 | (0.00537) | 0.00218 | | | .14451 | | .37823 | |
| 974 | .02100 | .00007 | .10455 | .01070 | (.00200) | .00001 | .00000 | (.00004) | .00407 | | 0.00001 | (0.00007) | 0.00210 | | | .14401 | | .07020 | |
| 925 TRA (\$/kWh) | (.00016) | - | - | - | - | - | - | - | - | - | - | - | - | | | | | | |
| 926 927 CRS Wildfire Fund Charge | | | | | | | | | | | | | | | | | | .00561 | |
| 928 CRS Ongoing CTC | | | | | | | | | | | | | | | | | | .00088 | |
| 928 CRS Ongoing CTC 929 CRS Energy Cost Recovery Amount | | | | | | | | | | | | | | | | | | (.00004) | |
| 930 | | | | | | | | | | | | | | | | | | | |
| 931 932 LS-2 933 | | | | | | | | | | | | | | | | | | | |
| 933 | | | | | | | | | | | | | | | | | | | |
| 934 ENERGY CHARGE (\$/kWh) | .02799 | .00007 | .18495 | .01070 | (.00253) | .00561 | .00088 | (.00004) | .00407 | - | 0.00537 | (0.00537) | 0.00218 | | | .14451 | | .37823 | |
| 335 335 336 TRA (\$/kWh) 337 338 CRS Wildfire Fund Charge 339 CRS Ongoing CTC 400 CRS Energy Case Research Amount | (.00016) | - | - | - | - | | | - | - | - | | - | - | | | | | | |
| 937 | (| | | | | | | | | | | | | | | | | | |
| 938 CRS Wildfire Fund Charge | | | | | | | | | | | | | | | | | | .00561 | |
| 939 CRS Ongoing CTC 940 CRS Energy Cost Recovery Amount | | ł | | | | | | | | | | - | | | | | | .00088 (.00004) | |
| 041 | | 1 | | | | | | | | | | | | | | | | (.00004) | |
| 942 | | | | | | | | | | | | | | | | | | | |
| 942 943 LS-3 944 | | | | | | | | | | | | | | | | | | | |
| 945 ENERGY CHARGE (\$/kWh) | .02799 | .00007 | .18495 | .01070 | (.00253) | .00561 | .00088 | (.00004) | .00407 | - | 0.00537 | (0.00537) | 0.00218 | | | .14451 | | .37823 | |
| 946 947 CUSTOMER CHARGE (\$/meter/day) | | | | | | | | | | | | · · · · · | | | | | | | |
| | - | - | .24641 | - | - | - | - | - | - | - | | - | - | | | | | .24641 | 7.50 |
| 948 TRA (\$/kWh) 950 951 951 CRS Wildfire Fund Charge 952 CRS Ongoing CTC 953 CRS Energy Cost Recovery Amount 954 CRS Energy Cost Recovery Amount | (.00016) | - | - | - | - | - | - | - | - | - | | - | - | | | | | | |
| 950 | (| | | | | | | | | | | | | | | | | | |
| 951 CRS Wildfire Fund Charge | | | | | | | | | | | | | | | | | | .00561 | |
| 952 CRS Ongoing CTC 953 CRS Energy Cost Recovery Amount | | | | | | | | | | | | | | | | | | .00088 (.00004) | |
| 954 | | | | | | | | | | | | | | | | | | (100001) | |
| 955 | | | | | | | | | | | | | | | | | | | |
| 955 955 956 IC-1 957 958 ENERGY CHARGE (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| 958 ENERGY CHARGE (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| 959 Summer | .03346 | .00008 | .18056 | .00909 | (.00253) | .00561 | .00104 | (.00004) | .00549 | - | 0.00537 | (0.00537) | 0.00259 | | | .15611 | | .39130 | |
| 960 Winter | .03346 | .00008 | .18056 | .00909 | (.00253) | .00561 | .00104 | (.00004) | .00549 | - | 0.00537 | (0.00537) | 0.00259 | | | .15611 | | .39130 | |
| 961 052 CUSTOMER CHARGE (\$/meter/day) 963 964 TRA (\$/kWh) 965 | - | - | .49281 | - | - | - | - | - | - | - | - | - | - | | | | | .49281 | 15.00 |
| 963 | (00045) | | | | | | | | | | | | | | | | | | |
| 964 TRA (\$/kWh) | (.00016) | - | - | - | - | - | - | - | - | - | - | - | - | | | | | | |
| 966 CRS Wildfire Fund Charge | | | | | | | | | | | | | | | | | | .00561 | |
| 967 CRS Ongoing CTC | | | | | | | | | | | | | | | | | | .00104 | |
| 968 CRS Energy Cost Recovery Amount | | | | | | | | | | | | | | | | | | (.00004) | |
| 969 970 971 OL-1 972 | | - | - | | | | | | | | | | | | | | | | |
| 971 OL-1 | | | | | | | | | | | | | | | | | | | |
| | 00700 | 00007 | 10405 | 00000 | (00252) | 00561 | 00000 | (00004) | 00407 | | 0.00507 | (0.00507) | 0.00040 | | | 14454 | | 20424 | |
| 973 ENERGY CHARGE (\$/kWh) | .02799 | .00007 | .18495 | .02668 | (.00253) | .00561 | .00088 | (.00004) | .00407 | - | 0.00537 | (0.00537) | 0.00218 | | | .14451 | | .39421 | <u> </u> |
| 975 | | | | | | | | | | | | | | | | | | | |
| 976 TRA (\$/kWh) | (.00016) | - | - | - | - | - | - | - | - | - | - | - | - | | | | | | |
| 973 Enterfore Financial (ginwin) 974 975 976 TRA (\$kWh) 977 978 978 CRS Wildfire Fund Charge | | | | | | | | | | | | | | | | | | .00561 | |
| 978 CRS Wildfire Fund Charge 979 CRS Ongoing CTC | | | | | | | | | | | | | | | | | | .00561 | |
| 980 CRS Energy Cost Recovery Amount | | | | | | | | | | | | | | | | | | (.00004) | |
| 981 | | | | | | | | | | | - | | | | | | | | |
| 982 | | 1 | 1 | | 1 | | | | | | | 1 | | | | | | | |

| A | В | C | D | F | - | G | н | | | К | 1 | М | N | 0 | D | Q | R | s | т |
|--|--|--|--|--|--|---|---|---|---|---|---|---|--|---|----|--------------------------------------|-----|--|----------|
| 1 Pacific Gas & Electric Company | • | L. | 0 | E | F | 3 | п | | J | Ň | L. | 141 | | 5 | r. | 4 | n | J | |
| 2 Preliminary 2024 AET | 1 | | | | | | | | | | | | | | | | | | |
| 3 January 1, 2024 4 | _ | | | | | | | | | | | | | | | | | | |
| 4 | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WH | | | Gen | CIA | Total | Mo. Chrg |
| 983 Standby Secondary 984 985 RESERVATION CHARGE (\$/kW) | 110115 | | Diau | 1.66 | | | 0010 | LONA | 11000 | 1002 01 | | ND OICUIL | ***1 | | | 000 | | i otai | mo. only |
| 984 | | | | | | | | | | | | | | | | | | | |
| 985 RESERVATION CHARGE (\$/kW) | 1.16 | .00 | 15.03 | - | - | - | - | - | - | - | | - | - | | | .81 | | 17.00 | |
| 986 (per kW per month applied to 85% of the Reservation C 987 | apacity) | | | | | | | | | | | | | | | | | | |
| | | 1 | - | | | | | | | | | | | | | | | | |
| 988 Entered Charace (skwin) 998 Summer 990 Peak 991 Part-Peak 992 Off-Peak 993 Winter 994 Part-Peak 995 Off-Peak 995 Off-Peak 996 Part-Peak 997 TRA (\$kWh) 998 Doad 2822 Beyenup Cradit (\$kWh Small Rusiness flan customer | | | | | | | | | | | | | | | | | | | |
| 990 Peak | .01796 | .00004 | 1.08391 | .02381 | (.00253) | .00561 | .00075 | (.00004) | .00598 | - | 0.00537 | (0.00537) | 0.00265 | | | .19005 | | 1.32803 | |
| 991 Part-Peak | .01796 | .00004 | .34161 | .02381 | (.00253) | .00561 | .00075 | (.00004) | .00598 | - | 0.00537 | (0.00537) | 0.00265 | | | .15685 | | .55253 | |
| 992 Off-Peak | .01796 | .00004 | .00000 | .02381 | (.00253) | .00561 | .00075 | (.00004) | .00598 | - | 0.00537 | (0.00537) | 0.00265 | | | .11341 | | .16748 | |
| 994 Part-Peak | .01796 | .00004 | .01271 | .02381 | (.00253) | .00561 | .00075 | (.00004) | .00598 | - | 0.00537 | (0.00537) | 0.00265 | | | .16214 | | .22892 | |
| 995 Off-Peak | .01796 | .00004 | .00000 | .02381 | (.00253) | .00561 | .00075 | (.00004) | .00598 | - | 0.00537 | (0.00537) | 0.00265 | | | .12849 | | .18256 | |
| 996 | (00040) | | | | | | | | | | | | | | | | | | |
| 997 TRA (\$/kWh) | (.00016) | - | - | - | - | - | - | - | - | - | - | - | - | | | | | | |
| 999 AB32 Revenue Credit (\$/kWh, Small Business flag cus | tomers only) | | | | | | | | | .00000 | | | | | | | | .00000 | |
| 1000 | | | | | | | | | | | | | | | | | | | |
| 1001 POWER FACTOR ADJ (\$/kWh/%) | - | - | .00005 | - | - | - | - | - | - | - | - | - | - | | | | | .00005 | |
| 1002 1003 MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR) | - | - | .35 | - | - | - | - | | - | - | | - | - | | | | | .35 | |
| 1004 | - | - | | - | - | - | - | - | - | - | - | - | - | | | | | .55 | |
| 1005 CRS Wildfire Fund Charge | | | | | | | | | | | _ | | | _ | | | | .00561 | |
| 1006 CRS Ongoing CTC | | L | | | | | | | | | | | | | | | | .00075 | |
| 1007 CRS Energy Cost Recovery Amount 1008 | | | | | | | | | | | | | | | | | | (.00004) | |
| 1009 | | | | | | | | | | | | | | | | | | | |
| 1009 1010 Standby Primary | | | | | | | | | | | | | | | | | | | |
| 1011 | | | 48.55 | | | | | | | | | | | | | | | | |
| | 1.16 | .00 | 15.03 | - | - | - | - | - | - | - | | - | - | | | .81 | | 17.00 | |
| 1013 (per kW per month applied to 85% of the Reservation Ca | apacity) | ł | | | | | | - | | | | | | | | | | | |
| 1014 1015 ENERGY CHARGE (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| 1016 Summer | | | | | | | | | | | | | | | | | | | |
| 1017 Peak | .01796 | .00004 | 1.08391 | .02824 | (.00253) | .00561 | .00075 | (.00004) | .00598 | - | 0.00537 | (0.00537) | 0.00453 | | | .19005 | | 1.33434 | |
| <u>1018</u> Part-Peak 1019 Off-Peak | .01796 | .00004 | .34161 | .02824 | (.00253) (.00253) | .00561 | .00075 | (.00004) (.00004) | .00598 | - | 0.00537 | (0.00537) (0.00537) | 0.00453 0.00453 | | | .15685 .11341 | | .55884 .17379 | |
| 1018 Part-Peak 1019 Off-Peak 1020 Winter | .01796 | .00004 | .00000 | .02624 | (.00253) | .00001 | .00075 | (.00004) | .00596 | - | 0.00537 | (0.00537) | 0.00455 | | | .11341 | | .17379 | |
| 1021 Part-Peak | .01796 | .00004 | .01271 | .02824 | (.00253) | .00561 | .00075 | (.00004) | .00598 | - | 0.00537 | (0.00537) | 0.00453 | | | .16214 | | .23523 | |
| 1021 Part-Peak 1022 Off-Peak 1023 | .01796 | .00004 | .00000 | .02824 | (.00253) | .00561 | .00075 | (.00004) | .00598 | - | 0.00537 | (0.00537) | 0.00453 | | | .12849 | | .18887 | |
| 1023 1024 TRA (\$/kWh) | (00016) | | | | | | | | | | | - | | | | | | | |
| 1024 TRA (\$/KWH) 1025 | (.00016) | - | - | - | - | - | - | - | - | - | - | - | - | | | | | | |
| 1025 AB32 Revenue Credit (\$/kWh, Small Business flag cus | | | | | | | | | | | | | | | | | | | |
| | tomers only) | | | | | | | | | .00000 | | | | | | | | .00000 | |
| 1027 | tomers only) | | | | | | | | | .00000 | | | | | | | | | |
| 1027 1028 POWER FACTOR ADJ (\$/kWh/%) | tomers only) | - | .00005 | - | - | - | - | - | - | .00000 | - | - | - | | | | | .00000 | |
| 1028 POWER FACTOR ADJ (\$/kWh/%) 1029 | - | | | | | | | | | - | | | | | | | | .00005 | |
| | | - | .00005 | - | | - | - | - | - | | - | - | - | | | | | | |
| 1028 POWER FACTOR ADJ (\$/kWh%) 1029 1030 1030 MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR) 1031 1032 1032 CRS Wildfire Fund Charge | - | | | | | | | | | - | | | | | | | | .00005 .35 .00561 | |
| 1023 POWER FACTOR ADJ (\$/kWh/%) 1023 1030 1030 MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR) 1031 1031 1032 CRS Wildfire Fund Charge 1033 ORS Ongoing CTC | - | | | | | | | | | - | | | | | | | | .00005 .35 .00561 .00075 | |
| 1028 POWER FACTOR ADJ (\$/kWh/%) 1029 1030 1030 MXXMUM REACTIVE DEMAND CHRG (\$/kVAR) 1031 1031 1032 CRS Wildfire Fund Charge 1033 CRS Ongoing CTC 1034 CRS Energy Cost Recovery Amount | - | | | | | | | | | - | | | | | | | | .00005 .35 .00561 | |
| 1028 POWER FACTOR ADJ (\$/kWh/%) 1029 1030 1031 MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR) 1031 1031 1032 CRS Wildfire Fund Charge 1033 CRS Ongoing CTC 1034 CRS Energy Cost Recovery Amount 1035 CRS | - | | | | | | | | | - | | | | | | | | .00005 .35 .00561 .00075 | |
| 1028 POWER FACTOR ADJ (\$/kWh/%) 1029 1020 1030 MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR) 1031 1031 1032 CRS Wildfire Fund Charge 1033 CRS Ongoing CTC 1034 CRS Energy Cost Recovery Amount 1035 1035 1035 Standby Transmission | - | | | | | | | | | - | | | | | | | | .00005 .35 .00561 .00075 | |
| 1028 POWER FACTOR ADJ (\$/kWh/%) 1023 1024 1030 MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR) 1031 1032 1032 CRS Wildfire Fund Charge 1033 CRS Ongoing CTC 1035 CRS Energy Cost Recovery Amount 1036 1036 1038 1038 | - - - | - | .35 | - | | - | | - | - | - | - | - | - | | | | | .00005 .35 .00561 .00075 (.00004) | |
| 1028 POWER FACTOR ADJ (\$/kWh/%) 1029 1021 1030 MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR) 1031 1032 1032 CRS Wildfire Fund Charge 1033 CRS Ongoing CTC 1034 CRS Energy Cost Recovery Amount 1035 1035 1036 1037 1037 Standby Transmission 1038 1037 1039 RESERVATION CHARGE (\$/kW) | | | | | | | | | | - | | | | | | .67 | | .00005 .35 .00561 .00075 | |
| 1028 POWER FACTOR ADJ (\$/kWh/%) 1023 1024 1030 MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR) 1031 1032 1032 CRS Wildfire Fund Charge 1033 CRS Ongoing CTC 1035 CRS Energy Cost Recovery Amount 1036 1036 1038 1038 | | - | .35 | - | | - | | - | - | - | - | - | - | | | .67 | | .00005 .35 .00561 .00075 (.00004) | |
| 1028 POWER FACTOR ADJ (\$/kWh/%) 1029 1020 1030 MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR) 1031 1031 1032 CRS Wildfire Fund Charge 1033 CRS Singer Cost Recovery Amount 1034 CRS Energy Cost Recovery Amount 1035 Standby Transmission 1038 1038 1039 RESERVATION CHARGE (\$/kW) 1040 (per kW per month applied to 85% of the Reservation C: 1041 ENERGY CHARGE (\$/kWh) | | - | .35 | - | | - | | - | - | - | - | - | - | | | .67 | | .00005 .35 .00561 .00075 (.00004) | |
| 1028 POWER FACTOR ADJ (\$/kWh/%) 1029 1021 1030 MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR) 1031 1032 1032 CRS Wildfire Fund Charge 1033 CRS Songoing CTC 1034 CRS Energy Cost Recovery Amount 1035 1036 1037 Standby Transmission 1038 1037 1039 RESERVATION CHARGE (\$/kW) 1040 (per kW) per month applied to 85% of the Reservation C: 1041 ENERGY CHARGE (\$/kWh) 1043 Summer | 1.16 apacity) | .00 | .35 | - | - - | - | - | - - | - | • • | - | - - | - | | | | | .00005 .35 .00561 .00075 (.00004) 2.39 | |
| 1028 POWER FACTOR ADJ (\$/kWh/%) 1029 1023 1030 MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR) 1031 1031 1032 CRS Wildfire Fund Charge 1033 CRS Singer Cost Recovery Amount 1034 CRS Energy Cost Recovery Amount 1035 Standby Transmission 1038 ESERVATION CHARGE (\$/kW) 1040 (per kW per month applied to 85% of the Reservation C: 1041 ENERGY CHARGE (\$/kWh) 1042 ENERGY CHARGE (\$/kWh) | 1.16 apacity) .01796 | .00 | .35 | .02104 | | .00561 | | | | | | | | | | .15393 | | .00005 .35 .00561 .00075 (.00004) 2.39 .20391 | |
| 1028 POWER FACTOR ADJ (\$/kWh/%) 1029 1023 1030 MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR) 1031 1031 1032 CRS Wildfire Fund Charge 1033 CRS Singer Cost Recovery Amount 1034 CRS Energy Cost Recovery Amount 1035 Standby Transmission 1038 ESERVATION CHARGE (\$/kW) 1040 (per kW per month applied to 85% of the Reservation C: 1041 ENERGY CHARGE (\$/kWh) 1042 ENERGY CHARGE (\$/kWh) | 1.16 apacity) .01796 .01796 | .000 | .35 | - - .02104 .02104 | | 00561 | 00075 | | | | - - 0.00537 0.00537 | - - - - (0.00537) (0.00537) | - - 0.00133 0.00133 | | | .15393 .12670 | | .00005 .35 .00561 .00075 (.00004) 2.39 .20391 .17668 | |
| 1028 POWER FACTOR ADJ (\$/kWh/%) 1029 1023 1030 MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR) 1031 1031 1032 CRS Wildfire Fund Charge 1033 CRS Singer Cost Recovery Amount 1034 CRS Energy Cost Recovery Amount 1035 Standby Transmission 1038 ESERVATION CHARGE (\$/kW) 1040 (per kW per month applied to 85% of the Reservation C: 1041 ENERGY CHARGE (\$/kWh) 1042 ENERGY CHARGE (\$/kWh) | 1.16 apacity) .01796 | .00 | .35 | .02104 | | .00561 | | | | | | | | | | .15393 | | .00005 .35 .00561 .00075 (.00004) 2.39 .20391 | |
| 1028 POWER FACTOR ADJ (\$/kWh/%) 1029 1021 1030 MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR) 1031 1032 1032 CRS Wildfire Fund Charge 1033 CRS Songoing CTC 1034 CRS Energy Cost Recovery Amount 1035 Standby Transmission 1038 1039 1039 RESERVATION CHARGE (\$/kW) 1040 (per kW) per month applied to 85% of the Reservation C: 1041 1042 1043 Summer 1044 Peak 1045 Part-Peak 1046 Off-Peak 1047 Winter 1048 Part-Peak 1045 Diff-Peak 1046 Diff-Peak 1047 Winter 1048 Part-Peak | 1.16 apacity) .01796 .01796 .01796 | .00 .00 .00004 .00004 .00004 | .35 .56 .00000 .00000 .00000 | .02104 .02104 .02104 .02104 | | - .00561 .00561 .00561 | - .00075 .00075 .00075 | - - - (.00004) (.00004) (.00004) | - - - - - - - - - - - - - - - - - - - | | - - - - - - - - - - - - - - - - - - - | - - - - (0.00537) (0.00537) (0.00537) | | | | .15393 .12670 .09067 .13098 | | .00005 .35 .00561 .00075 (.00004) 2.39 2.39 20391 .17668 .14065 .18096 | |
| 1028 POWER FACTOR ADJ (\$/kWh/%) 1029 1021 1030 MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR) 1031 1032 1032 CRS Wildfire Fund Charge 1033 CRS Songoing CTC 1034 CRS Energy Cost Recovery Amount 1035 Standby Transmission 1038 1039 1039 RESERVATION CHARGE (\$/kW) 1040 (per kW) per month applied to 85% of the Reservation C: 1041 1042 1043 Summer 1044 Peak 1045 Part-Peak 1046 Off-Peak 1047 Winter 1048 Part-Peak 1045 Diff-Peak 1046 Diff-Peak 1047 Winter 1048 Part-Peak | 1.16 apacity) 0.01796 .01796 .01796 | .00 .0004 .00004 | .35 .56 .00000 .00000 | .02104 .02104 .02104 | | - - .00561 .00561 .00561 | - - - - - - - - - - - - - - - - - - - | - - (.00004) (.00004) (.00004) | - - - - - - - - - - - - - - - - - - - | | - - 0.00537 0.00537 | - - - - - - - - - - - - - - - - - - - | | | | .15393 .12670 .09067 | | .00005 .35 .00561 .00075 (.00004) 2.39 2.39 20391 .17668 .14065 | |
| 1028 POWER FACTOR ADJ (\$/kWh/%) 1029 1021 1030 MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR) 1031 1032 1032 CRS Wildfire Fund Charge 1033 CRS Songoing CTC 1034 CRS Energy Cost Recovery Amount 1035 Standby Transmission 1038 1039 1039 RESERVATION CHARGE (\$/kW) 1040 (per kW) per month applied to 85% of the Reservation C: 1041 1042 1043 Summer 1044 Peak 1045 Part-Peak 1046 Off-Peak 1047 Winter 1048 Part-Peak 1045 Diff-Peak 1046 Diff-Peak 1047 Winter 1048 Part-Peak | 1.16 apacity) .01796 .01796 .01796 .01796 .01796 | .000 .00004 .00004 .00004 .00004 .00004 | .35 .56 .00000 .00000 .00000 .00000 | .02104 .02104 .02104 .02104 .02104 | | - .00561 .00561 .00561 .00561 .00561 | | | .00598 .00598 .00598 .00598 .00598 | | - - - - - - - - - - - - - - - - - - - | | | | | .15393 .12670 .09067 .13098 | | .00005 .35 .00561 .00075 (.00004) 2.39 2.39 20391 .17668 .14065 .18096 | |
| 1028 POWER FACTOR ADJ (\$/kWh/%) 1029 1021 1030 MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR) 1031 1032 1032 CRS Wildfire Fund Charge 1033 CRS Songoing CTC 1034 CRS Energy Cost Recovery Amount 1035 Standby Transmission 1038 1037 1039 RESERVATION CHARGE (\$/kW) 1040 (per kW) per month applied to 85% of the Reservation C: 1041 ENERGY CHARGE (\$/kWh) 1043 Summer 1044 Peak 1045 Part-Peak 1046 Off-Peak 1047 Winter 1048 Off-Peak 1049 Off-Peak | 1.16 apacity) .01796 .01796 .01796 .01796 .01796 .01796 .01796 .01796 | .00 .00 .00004 .00004 .00004 | .35 .56 .00000 .00000 .00000 | .02104 .02104 .02104 .02104 | | - .00561 .00561 .00561 | - .00075 .00075 .00075 | - - - (.00004) (.00004) (.00004) | - - - - - - - - - - - - - - - - - - - | | - - - - - - - - - - - - - - - - - - - | - - - - (0.00537) (0.00537) (0.00537) | | | | .15393 .12670 .09067 .13098 | | .00005 .35 .00561 .00075 (.00004) 2.39 2.39 20391 .17668 .14065 .18096 | |
| 1028 POWER FACTOR ADJ (\$/kWh/%) 1029 1021 1030 MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR) 1031 1032 1032 CRS Wildfire Fund Charge 1033 CRS Songoing CTC 1034 CRS Energy Cost Recovery Amount 1035 Standby Transmission 1038 1039 1039 RESERVATION CHARGE (\$/kW) 1040 (per kW) per month applied to 85% of the Reservation C: 1041 1042 1043 Summer 1044 Peak 1045 Part-Peak 1046 Off-Peak 1047 Winter 1048 Part-Peak 1045 Diff-Peak 1046 Diff-Peak 1047 Winter 1048 Part-Peak | 1.16 apacity) .01796 .01796 .01796 .01796 .01796 .01796 .01796 .01796 | .000 .00004 .00004 .00004 .00004 .00004 | .35 .56 .00000 .00000 .00000 .00000 | .02104 .02104 .02104 .02104 .02104 | | - .00561 .00561 .00561 .00561 .00561 | | | .00598 .00598 .00598 .00598 .00598 | | - - - - - - - - - - - - - - - - - - - | | | | | .15393 .12670 .09067 .13098 | | .00005 .35 .00561 .00075 (.00004) 2.39 2.39 20391 .17668 .14065 .18096 | |
| 1028 POWER FACTOR ADJ (\$/kWh/%) 1029 1023 1031 MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR) 1032 CRS Wildfire Fund Charge 1033 CRS Singling CTC 1034 CRS Energy Cost Recovery Amount 1035 CRS Energy Cost Recovery Amount 1036 1036 1037 Standby Transmission 1038 1039 1039 RESERVATION CHARGE (\$/kW) 1040 (per kW per month applied to 85% of the Reservation C: 1041 NERGY CHARGE (\$/kWh) 1042 NERGY CHARGE (\$/kWh) 1043 Part-Peak 1044 Peak 1045 Part-Peak 1046 Off-Peak 1047 Virter 1048 Off-Peak 1050 ITA (\$/kWh) 1051 ITA (\$/kWh) 1052 Abit 2 Revenue Credit (\$/kWh, Small Business flag cus | | .000 .00004 .00004 .00004 .00004 .00004 | .35 .56 .00000 .00000 .00000 .00000 | .02104 .02104 .02104 .02104 .02104 | (.00253) (.00253) (.00253) (.00253) (.00253) | .00561 .00561 .00561 .00561 .00561 | .00075 .00075 .00075 .00075 .00075 | (.00004) (.00004) (.00004) (.00004) (.00004) | .00598 .00598 .00598 .00598 .00598 | · · · · · · · · · · · · · · · | 0.00537 0.00537 0.00537 0.00537 | | 0.00133 0.00133 0.00133 0.00133 0.00133 0.00133 | | | .15393 .12670 .09067 .13098 | | .00005 .35 .00561 .00075 (.00004) 2.39 2.39 .20391 .17668 .14065 .18096 .18096 .15329 .00000 | |
| 1028 POWER FACTOR ADJ (\$/kWh/%) 1029 1023 1031 1031 1032 CRS Wildfire Fund Charge 1033 CRS Singoing CTC 1034 CRS Energy Cost Recovery Amount 1035 1036 1037 Standby Transmission 1038 RESERVATION CHARGE (\$/kW) 1040 (per kW per month applied to 85% of the Reservation C 1041 1042 1042 Peak 1043 Summer 1044 Peak 1045 Off-Peak 1047 Writer 1048 Part-Peak 1049 Off-Peak 1041 Diff-Peak 1042 NetRegy CHARGE (\$/kWh) 1043 Summer 1044 Peak 1045 Off-Peak 1046 Writer 1047 Off-Peak 1050 AB32 Revenue Credit (\$/kWh, Small Business flag cus 1051 AB32 Revenue Credit (\$/kWh, Small Business flag cus 1052 | 1.16 apacity) .01796 .01796 .01796 .01796 .01796 .01796 .01796 .01796 | .000 .00004 .00004 .00004 .00004 .00004 | .35 .56 .00000 .00000 .00000 .00000 | .02104 .02104 .02104 .02104 .02104 | | - .00561 .00561 .00561 .00561 .00561 | | | .00598 .00598 .00598 .00598 .00598 | | - - - - - - - - - - - - - - - - - - - | | | | | .15393 .12670 .09067 .13098 | | .00005 .35 .00561 .00075 (.00004) 2.39 2.39 2.39 2.39 .17668 .14065 .18096 .15329 | |
| 1028 POWER FACTOR ADJ (\$/kWh/%) 1029 1023 1031 1031 1032 CRS Wildfire Fund Charge 1033 CRS Singoing CTC 1034 CRS Energy Cost Recovery Amount 1035 1036 1037 Standby Transmission 1038 RESERVATION CHARGE (\$/kW) 1040 (per kW per month applied to 85% of the Reservation C 1041 1042 1042 Peak 1043 Summer 1044 Peak 1045 Off-Peak 1047 Writer 1048 Part-Peak 1049 Off-Peak 1041 Diff-Peak 1042 NetRegy CHARGE (\$/kWh) 1043 Summer 1044 Peak 1045 Off-Peak 1046 Writer 1047 Off-Peak 1050 AB32 Revenue Credit (\$/kWh, Small Business flag cus 1051 AB32 Revenue Credit (\$/kWh, Small Business flag cus 1052 | | .000 .00004 .00004 .00004 .00004 .00004 | .35 .56 .00000 .00000 .00000 .00000 | .02104 .02104 .02104 .02104 .02104 | (.00253) (.00253) (.00253) (.00253) (.00253) | .00561 .00561 .00561 .00561 .00561 | .00075 .00075 .00075 .00075 .00075 | (.00004) (.00004) (.00004) (.00004) (.00004) | .00598 .00598 .00598 .00598 .00598 | · · · · · · · · · · · · · · · | 0.00537 0.00537 0.00537 0.00537 | | 0.00133 0.00133 0.00133 0.00133 0.00133 0.00133 | | | .15393 .12670 .09067 .13098 | | .00005 .35 .00561 .00075 (.00004) 2.39 .20391 .17668 .14065 .18096 .15329 .00000 .00005 | |
| 1028 POWER FACTOR ADJ (\$/kWh/%) 1029 1029 1030 MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR) 1031 CRS Mildfire Fund Charge 1032 CRS Wildfire Fund Charge 1033 CRS Energy Cost Recovery Amount 1034 CRS Energy Cost Recovery Amount 1035 CRS Energy Cost Recovery Amount 1036 Standby Transmission 1037 Standby Transmission 1038 ESERVATION CHARGE (\$/kW) 1040 (per kW per month applied to 85% of the Reservation C: 1041 ENERGY CHARGE (\$/kWh) 1042 ENERGY CHARGE (\$/kWh) 1043 Off-Peak 1044 Peak 1045 Part-Peak 1046 Peak 1047 Winter 1048 Off-Peak 1049 Mither 1041 Part-Peak 1042 Part-Peak 1043 Off-Peak 1044 Peak 1045 Peak 1046 Peat/Peak < | 1.16 apacity) .01796 .01796 .01796 .01796 .01796 .01796 .01796 .01796 | .00004 .00004 .00004 .00004 .00004 | .35 .56 .00000 .00000 .00000 .00000 | | | - .00561 .00561 .00561 .00561 .00561 | - .00075 .00075 .00075 .00075 .00075 | - - - (.00004) (.00004) (.00004) (.00004) (.00004) | - - - - - - - - - - - - - - - - - - | - - - - - - - - - - - - - - - - - - - | | - - - - - - - - - - - - - - - - - - - | | | | .15393 .12670 .09067 .13098 | | .00005 .35 .00561 .00075 (.00004) 2.39 .20391 .17668 .14065 .14065 .15329 .00000 .00005 .35 | |
| 1028 POWER FACTOR ADJ (\$/kWh/%) 1029 1029 1030 MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR) 1031 CRS Mildfire Fund Charge 1032 CRS Wildfire Fund Charge 1033 CRS Energy Cost Recovery Amount 1034 CRS Energy Cost Recovery Amount 1035 CRS Energy Cost Recovery Amount 1036 Standby Transmission 1037 Standby Transmission 1038 ESERVATION CHARGE (\$/kW) 1040 (per kW per month applied to 85% of the Reservation C: 1041 ENERGY CHARGE (\$/kWh) 1042 ENERGY CHARGE (\$/kWh) 1043 Off-Peak 1044 Peak 1045 Part-Peak 1046 Peak 1047 Winter 1048 Off-Peak 1049 Mither 1041 Part-Peak 1042 Part-Peak 1043 Off-Peak 1044 Peak 1045 Peak 1046 Peat/Peak < | 1.16 apacity) .01796 .01796 .01796 .01796 .01796 .01796 .01796 .01796 | .00004 .00004 .00004 .00004 .00004 | .35 .56 .00000 .00000 .00000 .00000 | | | - .00561 .00561 .00561 .00561 .00561 | - .00075 .00075 .00075 .00075 .00075 | - - - (.00004) (.00004) (.00004) (.00004) (.00004) | - - - - - - - - - - - - - - - - - - | - - - - - - - - - - - - - - - - - - - | | - - - - - - - - - - - - - - - - - - - | | | | .15393 .12670 .09067 .13098 | | .00005 .35 .00075 (.00004) 2.39 2.39 .00004 .17668 .14065 .14065 .18096 .15329 .00000 .00005 .35 .00561 | |
| 1028 POWER FACTOR ADJ (\$/kWh/%) 1029 1023 1031 1031 1032 CRS Wildfire Fund Charge 1033 CRS Energy Cost Recovery Amount 1034 CRS Energy Cost Recovery Amount 1035 CRS Energy Cost Recovery Amount 1036 CRS Energy Cost Recovery Amount 1037 Standby Transmission 1038 ESERVATION CHARGE (\$/kW) 1040 (per kW per month applied to 85% of the Reservation C: 1041 Peak 1042 PeakRegy CHARGE (\$/kWh) 1043 Summer 1044 Peak 1045 Part-Peak 1046 Off-Peak 1047 Winter 1048 Off-Peak 1059 CH33 1051 TRA (\$/kWh) 1052 Sissequeres flag cus 1053 B32 Revenue Credit (\$/kWh, Small Business flag cus 1054 Sissequeres flag cus 1055 MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR) 1056 Sissequeres flag cus | 1.16 apacity) .01796 .01796 .01796 .01796 .01796 .01796 .01796 .01796 | .00004 .00004 .00004 .00004 .00004 | .35 .56 .00000 .00000 .00000 .00000 | | | - .00561 .00561 .00561 .00561 .00561 | - .00075 .00075 .00075 .00075 .00075 | - - - (.00004) (.00004) (.00004) (.00004) (.00004) | - - - - - - - - - - - - - - - - - - | - - - - - - - - - - - - - - - - - - - | | - - - - - - - - - - - - - - - - - - - | | | | .15393 .12670 .09067 .13098 | | .00005 .35 .00561 .00075 (.00004) 2.39 2.39 2.0391 .17668 .14065 .14065 .15329 .00000 .00005 .35 .00561 .00075 | |
| 1028 POWER FACTOR ADJ (\$/kWh/%) 1029 1029 1030 MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR) 1031 CRS Wildfire Fund Charge 1032 CRS Wildfire Fund Charge 1033 CRS Energy Cost Recovery Amount 1034 CRS Energy Cost Recovery Amount 1035 Standby Transmission 1037 Standby Transmission 1038 ESERVATION CHARGE (\$/kW) 1040 (per kW per month applied to 85% of the Reservation C: 1041 ENERGY CHARGE (\$/kWh) 1042 ENERGY CHARGE (\$/kWh) 1043 Part-Peak 1044 Peak 1045 Off-Peak 1046 Peak 1047 Writer 1048 Off-Peak 1051 TAA (\$/kWh) 1052 B32 Revenue Credit (\$/kWh, Small Business flag cus 1054 POWER FACTOR ADJ (\$/kWh/%) 1055 POWER FACTOR ADJ (\$/kWh/%) 1053 CRS Wildfire Fund Charge 1054 Dergy Cost Recovery Amount | 1.16 apacity) .01796 .01796 .01796 .01796 .01796 .01796 .01796 .01796 | .00004 .00004 .00004 .00004 .00004 | .35 .56 .00000 .00000 .00000 .00000 | | | - .00561 .00561 .00561 .00561 .00561 | - .00075 .00075 .00075 .00075 .00075 | - - - (.00004) (.00004) (.00004) (.00004) (.00004) | - - - - - - - - - - - - - - - - - - | - - - - - - - - - - - - - - - - - - - | | - - - - - - - - - - - - - - - - - - - | | | | .15393 .12670 .09067 .13098 | | .00005 .35 .00075 (.00004) 2.39 2.39 .00004 .17668 .14065 .14065 .18096 .15329 .00000 .00005 .35 .00561 | |
| 1022 POWER FACTOR ADJ (\$/kWh/%) 1023 INAXIMUM REACTIVE DEMAND CHRG (\$/kVAR) 1031 INAXIMUM REACTIVE DEMAND CHRG (\$/kVAR) 1032 CRS Wildfire Fund Charge 1033 CRS Energy Cost Recovery Amount 1034 CRS Energy Cost Recovery Amount 1035 CRS Energy Cost Recovery Amount 1036 INAXIMUM REACTIVE DEMAND CHRGE (\$/kW) 1037 Standby Transmission 1038 RESERVATION CHARGE (\$/kW) 10404 (per kW per month applied to 85% of the Reservation C 1041 Peak 1042 PeaRer CHARGE (\$/kWh) 1043 Summer 1044 Peak 1045 Part-Peak 1046 Off-Peak 1047 Wirtler 1048 Part-Peak 1050 CRS 1051 TRA (\$/kWh) 1052 ID53 1054 Credit (\$/kWh, Small Business flag cus 1055 ID56 1057 MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR) 1058 SikWid | 1.16 apacity) .01796 .01796 .01796 .01796 .01796 .01796 .01796 .01796 | .00004 .00004 .00004 .00004 .00004 | .35 .56 .00000 .00000 .00000 .00000 | | | - .00561 .00561 .00561 .00561 .00561 | - .00075 .00075 .00075 .00075 .00075 | - - - (.00004) (.00004) (.00004) (.00004) (.00004) | - - - - - - - - - - - - - - - - - - - | - - - - - - - - - - - - - - - - - - - | | - - - - - - - - - - - - - - - - - - - | | | | .15393 .12670 .09067 .13098 | | .00005 .35 .00561 .00075 (.00004) 2.39 2.39 2.0391 .17668 .14065 .14065 .15329 .00000 .00005 .35 .00561 .00075 | |

| — | A | В | с | D | F | r | G | н | 1 | | к | 1 | М | N | 0 | Р | Q | R | s | |
|--|---|----------------|---------|------------------|-----|----|-----|------|------|------|---------|----|-----------|----|---|---|-----|-----|---------------------|------------------|
| 1 | Pacific Gas & Electric Company | в | Ľ | D | E | F | 6 | п | 1 | 1 | ĸ | L | IVI | N | 0 | P | ų | к | 5 | 1 |
| | Preliminary 2024 AET | 1 | | | | | | | | | | | | | | | | | | |
| 3 | January 1, 2024 | 1 | | | | | | | | | | | | | | | | | | |
| 4 | • | | | | | | | | | | | | | | | | | | | |
| 5 | | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WH | | | Gen | CIA | Total | Mo. Chrg |
| 1064 | Standby | | | | | | | | | | | | | | | | | | | |
| 1065 | Customer & Meter Charges | | | | | | | | | | | | | | | | | | | |
| 1066 | Residential | | | | | - | | | - | | | | | | | | | | | |
| 1068 | Residential Dustomer Charge Meter Charge | - | - | .16427 | - | - | - | - | - | - | - | | - | - | | | | | .16427 | 5.00 |
| 1069 | Veter Charge | - | - | .12813 | - | - | - | - | - | - | - | - | - | - | | | | | .12813 | 3.90 |
| 1070 | | | | | | | | | | | | | | | | | | | | |
| 1071 | Agricultural | | | | | | | | | | | | | | | | | | | |
| | Customer Charge | - | - | .90678 | - | - | - | - | - | - | - | - | - | - | | | | | .90678 | 27.60 |
| 1073 | Meter Charge | - | - | .19713 | - | - | - | - | - | - | - | - | - | - | | | | | .19713 | 6.00 |
| 1074 | Small Light and Bower | | | | | | | | | | | | | | | | | | | |
| 1075 | Reservation Capacity < 75 kW) | | | | | | | | | | | | | | | | | | | |
| 1077 | Single Phase Service | | | | | | | | | | | | | | | | | | | |
| 1078 | Customer Charge | - | - | .32854 | - | - | - | - | - | - | - | | - | - | | | | | .32854 | 10.00 |
| 1079 | Meter Charge | - | - | .20107 | - | - | - | - | - | - | - | - | - | - | | | | | .20107 | 6.12 |
| 1080 | PolyPhase Service | | | | | | | | | | | | | | | | | | | |
| 1081 | Customer Charge | | - | .82136 | - | - | - | - | - | - | - | - | | - | | | | | .82136 | 25.00 |
| 1082 | Meter Charge | - | - | .20107 | - | - | - | - | - | - | - | - | | - | | | | | .20107 | 6.12 |
| 1083 | Small Light and Power Reservation Capacity < 75 kW) | 1 | | | | | | | | | + | | | | | | | | | |
| 1084 | Reservation Capacity > 75 kW and < 500 kW) | 1 | | | | | | | | | + | | | | | | | | | - |
| 1085 | Sustomer Charge | - | - | 12.09237 | | - | | - | - | - | - | | - | - | | | | | 12.09237 | 368.06 |
| 1080 | Meter Charge | - | - | .17741 | - | | - | - | - | - | - | - | - | - | | | | | .17741 | 5.40 |
| 1088 | | | | | | | | | | | | | | | | | | | | |
| 1089 | Medium Light and Power | | | | | | | | | | | | | | | | | | | |
| 1090 | Reservation Capacity > 500 kW and < 1000 kW) | | | | | | | | | | | | | | | | | | | |
| 1091 | Fransmission Customer Charge | - | - | 130.56507 | - | - | - | - | - | - | - | - | - | - | | | | | 130.56507 | 3,974.07 |
| 1092 | Primary Customer Charge | - | - | 92.17202 | - | - | - | - | - | - | - | | - | - | | | | | 92.17202 | 2,805.49 |
| 1093 1094 | Secondary Customer Charge | - | - | 60.78949 | - | - | - | - | - | - | - | - | - | - | | | | | 60.78949 | 1,850.28 |
| 1094 | Large Light and Power | | | | | | | | | | | | | | | | | | | |
| | Reservation Capacity > 1000 kW) | 1 | | | | | | | | | | | | | | | | | | |
| | Fransmission Customer Charge | - | - | 434.45576 | - | - | - | - | - | - | - | - | - | - | | | | | 434.45576 | 13,223.75 |
| 1098 | Primary Customer Charge | - | - | 118.37377 | - | - | - | - | - | - | - | - | - | - | | | | | 118.37377 | 3,603.00 |
| 1099 | Secondary Customer Charge | - | - | 117.45694 | - | | - | - | - | - | - | - | - | - | | | | | 117.45694 | 3,575.10 |
| 1100 | | | | | | | | | | | | | | | | | | | | |
| | Supplemental Standby Service | | | | | | | | | | | | | | | | | | 0.44000 | 100.00 |
| 1102 1103 | Meter Charge | - | - | 6.11088 | - | - | - | - | - | - | - | - | - | - | | | | | 6.11088 | 186.00 |
| 1103 | | | | | | | | | | | | | | | | | | | | |
| 1105 | Standby | | | | | | | | | | | | | | | | | | | |
| 1106 | Reduced Basic Service Fee | | | | | | | | | | | | | | | | | | | |
| 1106 1107 | | | | | | | | | | | | | | | | | | | | |
| 1108 | Small Light and Power (Reservation Capacity <= 75 k Singlephase Polyphase | (W) | | | | | | | | | | | | | | | | | | |
| 1109 | Singlephase | - | - | .32854 | - | - | - | - | - | - | | - | - | - | | | | | .32854 | 10.00 |
| 1110 | Polyphase | - | - | .39359 | - | - | - | - | - | - | - | - | - | - | | | | | .39359 | 11.98 |
| 1111 1112 | | <u> </u> | | | | 1 | | | 1 | | + | | | | | | | | | |
| 1113 | Medium Light and Power (Reservation Capacity > 75 | kW and < 500 | kW) | | | | | | | | 1 | | 1 | | | 1 | | | | |
| 1114 | Primary | - | - | 4.59959 | - | - | - | - | - | - | - | - | - | - | | | | | 4.59959 | 140.00 |
| 1115 | Primary Secondary | - | - | 1.23433 | - | - | - | - | - | - | - | - | - | - | | | | | 1.23433 | 37.57 |
| 1116 | | | | | | | | | | | | | | | | | | | | |
| 1117 | | | | | | | | | | | | | | | | | | | | |
| 1118 | Medium Light and Power (Reservation Capacity >= 50 Primary | 00 kW and < 10 | 000 kW) | 44 70000 | | | | | | | | | | | | | | | 44 70000 | 050.01 |
| 1119 | | - | | 11.72698 | - | - | - | - | - | - | - | - | - | - | | | | | 11.72698 | 356.94 |
| 1120 | Secondary Transmission | - | - | 7.91556 18.68945 | - | - | - | - | - | - | - | | - | - | | | | | 7.91556 18.68945 | 240.93 568.86 |
| 1122 | Tatistitission | - | - | 10.00340 | - | - | - | - | - | - | - | - | | - | | | | | 10.00943 | 506.60 |
| 1123 | arge Light and Power (Reservation Capacity >= 100 | 0 kW) | | | | | | | | | 1 | | 1 | | | | | | | |
| 1124 | Primary | - | - | 8.44583 | - | - | - | - | - | - | - | | - | - | | | | | 8.44583 | 257.07 |
| 1120 1121 1122 1123 1124 1125 1126 | Secondary | - | - | 10.75515 | - | - | - | - | - | - | - | - | - | - | | | | | 10.75515 | 327.36 |
| 1126 | Transmission | - | - | 24.52271 | - | - | - | - | - | - | - | - | - | - | | | | | 24.52271 | 746.41 |
| 1127 | | I | | | | | | | | | | | | | | | | | | |
| 1127 1128 | | | | | | | | | | | | | 1 | | | | | | | |

| | А | В | C | D | E | | G | н | | | к | | м | N | 0 | Р | Q | R | c | <u> </u> |
|----------------------------|---|------------|--------|--------|--------|----------|--------|--------|----------|--------|---------|---------|-----------|---------|---|---|------------------|-----|----------|----------|
| 1 Pacific | c Gas & Electric Company | в | C. | U | E. | F | 9 | п | | , | ĸ | L | IVI | IN | 0 | F | ŭ | n | 3 | <u> </u> |
| | inary 2024 AET | | | | | | | | | | | | | | | | | | | |
| 3 January | | | | | | | | | | | | | | | | | | | | |
| 4 | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | | | | | | | | | | | | | | | | | |
| 5 | | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WH | | | Gen | CIA | Total | Mo. Chrg |
| 1129 AG-1 | | | | | | | | | | | | | | | | | | | | |
| 1130 | | | | | | | | | | | | | | | | | | | | |
| 1131 CONN | ECTED LOAD CHARGE (\$/hp) | | | | | | | | | | | | | | | | | | | |
| 1132 Rate A | | | | | | | | | | | | | | | | | | | | |
| 1133 Summe | er | - | - | 12.18 | - | - | - | - | - | - | - | - | - | - | | | 3.17 | | 15.35 | |
| 1134 Winter | | - | - | 12.18 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 12.18 | |
| 1135 | | | | | | | | | | | | | | | | | | | | |
| | ND CHARGE (\$/kW) | | | | | | | | | | | | | | | | | | | |
| 1137 Rate B | 3 | | | | | | | | | | | | | | | | | | | |
| 1138 Maxim | ium | | | | | | | | | | | | | | | | | | | |
| 1139 Sun | mmer | - | - | 17.37 | - | - | - | - | - | - | - | - | - | - | | | 4.54 | | 21.91 | |
| 1140 Win | nter | - | - | 17.37 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 17.37 | |
| 1141 | | | | | | | | | | | | | | | | | | | | |
| 1142 PRIMA | RY VOLTAGE DISCOUNT (\$/kW of maximum de | emand) | | | | | | | | | | | | | | | | | | |
| 1143 Summe | | - | - | 2.02 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 2.02 | |
| 1144 Winter | | - | - | 1.48 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 1.48 | |
| 1145 | | | | | | | | | | | | | | | | | | | | |
| | GY CHARGE (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| 1147 Rate A | | | | | | (| | | (| | | | (| | | | | | | |
| 1148 Summe | | .03154 | .00008 | .21373 | .02964 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | .14395 | | .42991 | |
| 1149 Winter | | .03154 | .00008 | .17701 | .02964 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | .13056 | | .37980 | |
| 1150 Rate B | | 00454 | | 00077 | 00704 | (00050) | 00504 | 00007 | (| | | 0.00507 | (0.00507) | | | | 15100 | | | |
| 1151 Summe | | .03154 | .00008 | .09077 | .02734 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | .15423 .12176 | | .31493 | |
| 1152 Winter | | .03154 | .00008 | .05084 | .02734 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | .12176 | | .24253 | |
| 1153 | OMER CHARGE (\$/meter/day) | | | | | | | | | | | | | | | | | | | |
| 1154 COSTC 1155 Rate A | | | | .57400 | | | | | | | | | | | | | | | .57400 | 17.47 |
| 1155 Rate A 1156 Rate B | | - | - | .76313 | - | - | | - | - | - | - | - | - | - | | | | | .76313 | 23.23 |
| 1150 Kale D | • | - | - | .70313 | - | - | | - | - | - | - | - | - | - | | | | | .70313 | 23.23 |
| 1157 1158 TRA (\$ | | (.00016) | - | - | - | - | - | - | - | - | - | - | - | - | | | | | | |
| 1150 IKA (\$ | p/Kvvii) | (.00010) | - | - | - | - | - | - | - | - | - | - | - | - | | | | | | |
| 1160 AB32 B | Revenue Credit (\$/kWh, Small Business flag custo | mers only) | | | | | | | | | | | | | | | | | | 1 |
| 1161 Rate A | | | | | | | | | | | .00000 | | | | | | | | .00000 | 1 |
| 1162 Rate B | | | | | | | | | | | .00000 | | | | | | | | .00000 | <u> </u> |
| 1163 | | | | | | | | | | | | | | | | 1 | | | | <u> </u> |
| 1164 CRS W | Vildfire Fund Charge | | | | | | | | | | | | | | | | | | .00561 | |
| | Dingoing CTC | | | | | | | | | | | | | | | 1 | | | .00097 | |
| | nergy Cost Recovery Amount | 1 | | 1 | 1 | | | | 1 | | | | | | | 1 | 1 | | (.00004) | |
| 1167 | | i | i | 1 | i | 1 | | | i | | 1 | | | | | 1 | i | | (| 1 |
| 1168 | | | | | | | | | | | | | | 1 | | | | | | |

| А | В | C | D | F | 6 | G | н | | | ĸ | | М | N | 0 | P | Q | P | 5 | т |
|---|--------------|--------|--------|--------|----------|--------|--------|-----------|--------|---------|---------|------------------------|---------|---|---|--------|----------|----------|----------|
| 1 Pacific Gas & Electric Company | в | C | U | - | F | 9 | п | | J | ĸ | L | IVI | IN | 0 | F | ų | h | 3 | |
| 2 Preliminary 2024 AET | - | | | | | | | | | | | | | | | | | | |
| 3 January 1, 2024 | - | | | | | | | | | | | | | | | | | | |
| | - | | | | | | | | | | | | | | | | | | |
| 4 5 | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WH | | | Gen | CIA | Total | Mo. Chrg |
| 1169 AG-R | Tidris | 110 | Disti | | ND | WIG | 0010 | LONA | NOCO | AB32 01 | RD | TED OTCOIL | | | | GCII | OIA | Total | wo. ong |
| 1170 | | | | | | | | | | | | | | - | | | | | - |
| 1171 CONNECTED LOAD CHARGE (\$/hp) | | | | | | | | | | | | | | | | | | | |
| 1172 Rates A and D | | | | | | | | | | | | | | | | | | | |
| 1173 Summer | - | - | 10.70 | - | - | - | - | - | - | - | - | - | | | | 2.64 | | 13.34 | |
| 1174 Winter | | - | 10.70 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 10.70 | |
| 1175 | - | - | 10.70 | - | - | - | - | - | - | - | - | - | | | | .00 | | 10.70 | |
| 1176 DEMAND CHARGE (\$/kW) | | | | | | | | | | | | | | | | | | | |
| 1177 Rates B and E | | | | | | | | | | | | | | | | | | | |
| 1177 Rates B and E | | | | | | | | | | | | | | | | | | | |
| 1179 Peak | - | | 7.54 | | - | - | | - | - | - | - | - | - | | | .00 | | 7.54 | |
| 1179 Peak 1180 Maximum | - | - | 15.53 | - | - | - | - | - | - | - | - | - | - | | | 3.90 | 1 | 19.43 | |
| 1180 Waxmun | - | - | 13.33 | - | - | - | - | - | - | - | - | - | - | | | 5.50 | <u> </u> | 10.40 | |
| 1181 Winter 1182 Maximum | - | - | 15.53 | - | - | | | - | | - | - | - | - | | | .00 | 1 | 15.53 | 1 |
| 1183 | - | - | 13.33 | - | - | - | - | - | - | - | - | - | - | | | .00 | 1 | 10.00 | 1 |
| 1183 1184 PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum d | lemand) | | 1 | 1 | | | | | | | | | | | | 1 | l | | 1 |
| 1184 PRIMART VOLTAGE DISCOUNT (\$/KW of maximum d | emanu) | - | .75 | | | | | - | - | - | - | - | | | | .00 | l | .75 | |
| Tios common | - | | | - | - | - | - | | - | - | - | - | | | | | | | |
| 1186 Winter | - | - | .86 | - | - | - | - | - | - | - | - | - | - | | | .00 | | .86 | |
| 1187 1188 ENERGY CHARGE (\$/kWh) | | | | | | | | | | | | | | | | | - | | |
| 1189 Rates A and D | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | |
| 1190 Summer | 00454 | 00000 | 00400 | 00004 | (00050) | 00504 | 00007 | (0000 4) | 00400 | | 0.00507 | (0.00507) | 0.00000 | | | 40700 | | 44007 | |
| 1191 Peak | .03154 | .00008 | .20108 | .02964 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | .13736 | | .41067 | |
| 1192 Off-Peak 1193 Winter | .03154 | .00008 | .19929 | .02964 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | .13736 | | .40888 | |
| | 00151 | | 17001 | | (00050) | 00504 | 00007 | (| 00400 | | 0.00507 | (0.00507) | | | | 10075 | | | |
| 1194 Part-Peak | .03154 | .00008 | .17001 | .02964 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | .12075 | | .36299 | |
| 1195 Off-Peak 1196 Rates B and E | .03154 | .00008 | .17001 | .02964 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | .12004 | | .36228 | |
| | | | | | | | | | | | | | | | | | | | |
| 1197 Summer | 00454 | 00000 | 45007 | 00704 | (00050) | 00504 | 00007 | (0000 4) | 00.400 | | 0.00507 | (0.00507) | 0.00000 | | | 40074 | | 05474 | |
| 1198 Peak | .03154 | .00008 | .15207 | .02734 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | .12974 | | .35174 | |
| 1199 Off-Peak 1200 Winter | .03154 | .00008 | .15046 | .02734 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | .12974 | | .35013 | |
| | 00151 | | 100.10 | 00704 | (00050) | 00504 | 00007 | (| 00400 | | 0.00507 | (0.00507) | | | | | | 00070 | |
| 1201 Part-Peak | .03154 | .00008 | .13246 | .02734 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | .11834 | | .32073 | |
| 1202 Off-Peak 1203 | .03154 | .00008 | .13246 | .02734 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | .11763 | | .32002 | |
| 1203 1204 CUSTOMER CHARGE (\$/meter/day) | | | | | | | | | | | | | | | | | <u> </u> | | |
| | | | 57400 | | | | | | | | | | | | | | | 57400 | 47.47 |
| 1205 Rates A and D | - | - | .57400 | - | - | - | - | - | - | - | - | - | - | | | | | .57400 | 17.47 |
| 1206 Rates B and E | - | - | .76313 | - | - | - | - | - | - | - | - | - | | | | | | .76313 | 23.23 |
| 1207 | | | | | | | | | | | | | | | | | | | |
| 1208 1209 TRA (\$/kWh) | (.00016) | | | - | - | | - | | | | | - | - | | | | l | | |
| | (.00016) | - | | | - | - | - | - | - | - | - | - | - | | | | | | |
| 1210 1211 AB32 Revenue Credit (\$/kWh, Small Business flag cus | tomoro onhi) | | | | | | | | | | | | | | | | | | |
| | tomers only) | | | | | | | | | 00000 | | - | | | | | l | 00000 | |
| | | | | | | | | | | .00000 | | ├ ──── │ | | | | | | .00000 | |
| 1213 Rate B and E | | | | | | | | | | .00000 | | | | | | | | .00000 | |
| 1214 | | | | | | | | | | | | | | | | | | 00504 | |
| 1215 CRS Wildfire Fund Charge | | | | | | | | | | | | | | | | | | .00561 | |
| 1216 CRS Ongoing CTC | | | | | | | | | | | | | | | | | | .00097 | |
| 1217 CRS Energy Cost Recovery Amount | | | | | | | | | | | | | | | | | | (.00004) | |
| 1218 | | | 1 | | | | | | | | | | | | | | | | |
| 1219 | | | | 1 | | | 1 | | | 1 | l | | | | | 1 | | | |

| _ | A | В | C | D | F | - | G | Н | | | ĸ | | м | N | 0 | D | Q | P | s | T |
|------|--|-------------|--------|---------------|---------|----------|--------|--------|----------|--------|---------|---------|------------|---------|---|---|-------------|-----|---------------|----------|
| 1 | Pacific Gas & Electric Company | в | C | D | L | F | 9 | п | 1 | J | ĸ | L | IVI | IN | 0 | F | ų | n | 3 | · · |
| 2 | | | | | | | | | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | | | | | |
| 5 | | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WH | | | Gen | CIA | Total | Mo. Chrg |
| | AG-V | TIANS | 1.3 | Disti | FFF | ND | WIC | 0010 | LONA | 14360 | AD32 CI | ND | IND Credit | VVII | | | Gen | CIA | TOtal | wo. ong |
| 1220 | A0-V | | | | | | | | | | | | | | | | | | | |
| 1221 | CONNECTED LOAD CHARGE (\$/hp) | | | | | | | | | | | | | | | | | | | |
| 1222 | Rates A and D | | | | | | | | | | | | | | | | | | | |
| 1223 | Summer | - | - | 10.08 | - | - | - | - | - | - | - | - | - | - | | | 2.77 | | 12.85 | |
| 1224 | Winter | | | 10.08 | - | - | - | - | - | | - | - | - | - | | | .00 | | 10.08 | |
| 1223 | winter | - | - | 10.06 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 10.06 | |
| 1220 | DEMAND CHARGE (\$/kW) | | | | | | | | | | | | | | | | | | | |
| 1227 | Rates B and E | | | | | | | | | | | | | | | | | | | |
| 1220 | | | | | | | | | | | | | | | | | | | | |
| 1225 | | | | 6.44 | | | | | | | - | | | | | | 00 | | 6.44 | |
| 1230 | Peak Maximum | - | - | 6.41 15.95 | - | - | - | - | - | - | - | - | - | - | | | .00 3.69 | | 6.41 19.64 | <u> </u> |
| 1231 | Winter | - | - | 10.90 | - | | - | - | - | - | - | - | | - | | | 3.09 | | 19.04 | <u> </u> |
| 1232 | Winter Maximum | - | - | 15.92 | - | - | - | | - | - | - | - | - | - | | | .00 | | 15.92 | |
| 123: | Maximum | - | - | 15.92 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 15.92 | |
| 1234 | PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum de | mand) | | | | | | 1 | | 1 | | | | | | | | 1 | | <u> </u> |
| 1235 | | <i>,</i> | | 1.02 | | | | | | | | | | | | | 00 | | 1.02 | <u> </u> |
| 1236 | Summer | - | - | 1.02 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 1.02 | |
| 1237 | Winter | - | - | .97 | - | - | - | - | - | - | - | - | - | - | | | .00 | | .97 | |
| 1238 | | | | | | | | | | | | | | | | | | | | |
| 1239 | ENERGY CHARGE (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| 1240 | Rates A and D | | | | | | | | | | | | | | | | | | | |
| 1241 | | | | | | | | | (| | | | () | | | | | | | |
| 1242 | Peak | .03154 | .00008 | .21235 | .02964 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | .13287 | | .41745 | |
| 1243 | | .03154 | .00008 | .21057 | .02964 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | .13287 | | .41567 | |
| 1244 | | | | | | | | | (| | | | () | | | | | | | |
| 1245 | | .03154 | .00008 | .17947 | .02964 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | .11764 | | .36934 | |
| 1246 | | .03154 | .00008 | .17947 | .02964 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | .11693 | | .36863 | |
| 1247 | Rates B and E | | | | | | | | | | | | | | | | | | | |
| 1248 | Summer | | | | | | | | | | | | (| | | | | | | |
| 1249 | Peak | .03154 | .00008 | .13717 | .02734 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | .12552 | | .33262 | |
| 1250 | Off-Peak | .03154 | .00008 | .13554 | .02734 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | .12552 | | .33099 | |
| 1251 | Winter | | | 44000 | 0.070 / | (00050) | 00504 | 00007 | (| | | 0.005 | (0.0050-) | 0.0005- | | | | | 00070 | <u> </u> |
| 1252 | Part-Peak | .03154 | .00008 | .11969 | .02734 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | .11311 | | .30273 | |
| 1253 | Off-Peak | .03154 | .00008 | .11969 | .02734 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | .11240 | | .30202 | |
| 1254 | | | | | | ļ | | | | | | | | | | | | | | <u> </u> |
| 1255 | CUSTOMER CHARGE (\$/meter/day) | | | 57400 | | | | | | | | | | | | | | | == 100 | 17.17 |
| 1256 | Rates A and D | - | - | .57400 | - | - | - | - | - | - | - | - | - | - | | | | | .57400 | 17.47 |
| 1257 | Rates B and E | - | - | .76313 | - | - | - | - | - | - | - | - | - | - | | | | | .76313 | 23.23 |
| 1258 | 3 | | | | | | | | | | | | | | | | | | | <u> </u> |
| 1259 | | (00040) | | | | | | | | | | | | | | | | | | |
| 1260 | TRA (\$/kWh) | (.00016) | - | - | - | - | - | - | - | - | - | - | - | - | | | | | | <u> </u> |
| 1261 | | | | | | | | | | | | | | | | | | | | |
| 1262 | AB32 Revenue Credit (\$/kWh, Small Business flag custo | omers only) | | | | | | | | | 00000 | | | | | | | | 00000 | |
| 1263 | Rate A and D | | | | | | | | | | .00000 | | | | | | | | .00000 | |
| 1264 | Rate B and E | | | | | | | | | | .00000 | | | | | | | | .00000 | |
| 1265 | | | | | | | | | | | | | | | | | | | 00504 | L |
| 1266 | CRS Wildfire Fund Charge | | | | | | | | | | | | | | | | | | .00561 | |
| 1267 | CRS Ongoing CTC | | | | | | | | | | | | | | | | | | .00097 | |
| 1268 | CRS Energy Cost Recovery Amount | | | | | ļ | | | | | | | | | | | | | (.00004) | |
| 1269 | 9 | | | | | | | | | | | | | | | | | | | |
| 1270 |) | | | | | | | | | | | | | | | | | | | |

| А | В | с | D | E | F | G | н | | J | К | L | М | N | 0 | Р | Q | R | s | т |
|---|---------------|------------------|------------------|----------|----------------------|--------|--------|-------------------|--------|---------|--------------------|------------------------|---------|---|----------|------------------|-----|------------------|----------|
| 1 Pacific Gas & Electric Company | | - | _ | _ | | | | | | | - | | | - | | | | - | |
| 2 Preliminary 2024 AET | - | | | | | | | | | | | | | | | | | | |
| 3 January 1, 2024 4 | - | | | | | | | | | | | | | | | | | | |
| 5 1271 <mark>AG-4</mark> | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WH | | | Gen | CIA | Total | Mo. Chrg |
| 1271 AG-4 | | | | | | | | | | | | | | | | | | | |
| 1272 1273 CONNECTED LOAD CHARGE (\$/hp) | | | | | | | | | | | | | | | | | | | |
| 1274 Rates A and D | | | | | | | | | | | | | | | | | | | |
| 1275 Summer | - | - | 11.11 | - | - | - | - | - | - | - | - | - | - | | | 2.71 | | 13.82 | |
| 1276 Winter 1277 | - | | 11.11 | | - | - | - | - | - | - | - | - | | | | .00 | | 11.11 | |
| 1278 DEMAND CHARGE (\$/kW) | | | | | | | | | | | | | | | | | | | |
| 1279 Rates B and E | | | | | | | | | | | | | | | | | - | | |
| 1280 Summer 1281 Peak | - | - | 4.31 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 4.31 | |
| 1282 Maximum | - | - | 15.28 | - | - | - | - | - | - | - | - | - | - | | | 4.95 | | 20.23 | |
| 1283 Winter 1284 Maximum | - | - | 15.28 | - | - | | - | - | - | - | - | - | | | | .00 | | 15.28 | |
| 1284 Maximum 1285 | - | - | 15.26 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 15.20 | |
| 1286 Rates C and F | | | | | | | | | | | | | | | | | | | |
| 1287 Summer | | | 0.00 | | | | | | | | | | | | | 5.00 | | 0.04 | |
| 1288 Peak 1289 Part-Peak | - | - | 3.09 2.13 | - | - | - | - | - | - | - | - | - | | | | 5.22 5.22 | | 8.31 7.35 | |
| 1290 Maximum | - | - | 16.30 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 16.30 | |
| 1291 Winter | | | 0.07 | | | | | | | | | | | | | | | 0.07 | |
| 1292 Part-Peak 1293 Maximum | - | - | 2.37 16.30 | - | - | - | - | - | - | - | - | - | - | | | .00 | + | 2.37 16.30 | |
| 1294 | | | 10.00 | | | | - | | - | | - | | | | | .00 | | 10.00 | |
| 1295 "B & E" PRIMARY VOLTAGE DISCOUNT (\$/kW of ma | ximum demand) | | | | | | | | | | | | | | | | | | |
| 1296 Summer | - | - | .87 | - | - | - | - | - | - | - | - | - | - | | | 1.22 | + | 2.09 | |
| 1297 Winter 1298 | - | - | .95 | - | - | - | - | - | - | - | - | - | - | | - | .00 | - | .95 | |
| 1299 "C & F" PRIMARY VOLTAGE DISCOUNT | | | | | | | | | | | | | | | | | | | |
| 1300 Summer (\$/kW of Peak Demand) | - | - | .83 | - | - | - | - | - | - | - | - | - | - | | | .00 | | .83 | |
| 1301 Winter (\$/kW of Max Demand) 1302 | - | - | .70 | - | - | - | - | - | - | - | - | - | - | | | .00 | - | .70 | |
| 1303 "C & F" TRANSMISSION VOLTAGE DISCOUNT | | | | | | | | | | | | | | | | | | | |
| 1304 Summer (\$/kW) | | | | | | | | | | | | | | | | | | | |
| 1305 Peak | - | - | 3.09 2.13 | - | - | - | - | - | - | - | - | - | - | | | .00. | | 3.09 2.13 | |
| 1306 Part-Peak 1307 Max | - | - | 12.22 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 12.22 | |
| 1308 Winter (\$/kW) | | | | | | | | | | | | | | | | | | | |
| 1309 Part-Peak 1310 Max | - | - | 2.37 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 2.37 12.22 | |
| 1310 Max 1311 | - | | 12.22 | | - | - | - | - | - | - | - | - | | | | .00 | | 12.22 | |
| 1312 ENERGY CHARGE (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| 1313 Rates A and D | | | | | | | | | | | | | | | | | | | |
| 1314 Summer 1315 Peak | .03154 | .00008 | .25619 | .02964 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | .13481 | | .46323 | |
| 1216 Off Book | .03154 | .00008 | .25444 | .02964 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | .13481 | | .46148 | |
| 1317 Winter | | | | | | | | | | | | | | | | | | | |
| 1317 Winter 1318 Part-Peak 1320 Off-Peak 1320 1320 1321 Rates B and E | .03154 | .00008 | .21510 .21509 | .02964 | (.00253) (.00253) | .00561 | .00097 | (.00004) (.00004) | .00480 | - | 0.00537 0.00537 | (0.00537) (0.00537) | 0.00232 | | | .12054 .11983 | | .40787 .40715 | |
| 1319 OII-Peak 1320 | .03134 | .00008 | .21509 | .02904 | (.00203) | .00501 | .00097 | (.00004) | .00480 | - | 0.00557 | (0.00557) | 0.00232 | | | .11903 | | .40715 | |
| 1321 Rates B and E | | | | | | | | | | | | | | | | | | | |
| 1322 Summer | .03154 | 00000 | 12022 | .02734 | (00252) | 00561 | 00007 | (00004) | .00480 | | 0.00537 | (0.00527) | 0.00000 | | | 15210 | + | 35000 | |
| 1323 Peak 1324 Off-Peak | .03154 | .00008 | .12923 | .02734 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) (0.00537) | 0.00232 | | <u> </u> | .15310 .15310 | 1 | .35226 | |
| 1325 Winter | | | | | | | | | | | | | | | | | | | |
| 1326 Part-Peak | .03154 | .00008 | .11235 | .02734 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | .13911 | | .32139 | |
| 1327 Off-Peak 1328 | .03154 | .00008 | .11235 | .02734 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | + | .13842 | | .32070 | |
| 1329 Rates C and F | | | | | | | | | | | | | | | | | | | |
| 1330 Summer | 02151 | 00000 | 07054 | 00704 | (00050) | 00504 | 00007 | (00004) | 00.100 | | 0.00507 | (0.00507) | 0.00000 | | | 10500 | | 26210 | |
| <u>1331</u> Peak <u>1332</u> Part-Peak | .03154 | .00008 .00008 | .07351 .07298 | .02734 | (.00253) (.00253) | .00561 | .00097 | (.00004) (.00004) | .00480 | - | 0.00537 0.00537 | (0.00537) (0.00537) | 0.00232 | | | .12566 | + | .26910 .26857 | |
| 1333 Off-Peak | .03154 | .00008 | .07238 | .02734 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | .11446 | | .25677 | |
| 1334 Winter | 00.57 | | 00110 | 00704 | (00050) | 00501 | | | 00.100 | | 0.0050- | | 0.00000 | | | 44.107 | | | |
| 1335 Part-Peak 1336 Off-Peak | .03154 | .00008 | .06412 | .02734 | (.00253) (.00253) | .00561 | .00097 | (.00004) (.00004) | .00480 | - | 0.00537 | (0.00537) (0.00537) | 0.00232 | | + | .11187 .11116 | - | .24592 .24521 | |
| | .00104 | .00000 | .00412 | .02134 | (.00200) | .00001 | .00091 | (.00004) | .00400 | - | 0.00037 | (0.00337) | 0.00232 | | 1 | | | .2402 I | |
| 1337 1338 | | - | | | | | | | | | | | | | | 1 | 1 | | |
| 1339 CUSTOMER CHARGE (\$/meter/day) 1340 Rates A and D | - | - | .57400 | | - | - | - | - | - | - | - | - | - | | | | - | .57400 | 17.47 |
| 1340 Rates A and D 1341 Rates B and E | - | - | .76313 | - | - | - | - | - | - | - | - | - | - | | 1 | 1 | 1 | .76313 | 23.23 |
| 1342 Rates C and F | - | - | 2.15003 | - | - | - | - | - | - | - | - | - | - | | | | | 2.15003 | 65.44 |
| 1341 Rates B and E 1342 Rates B and E 1342 Rates C and F 1343 Rates C and F 1343 Rates C and F 1344 RAtes C and F | (.00016) | | | | | | | | | | | | | | | | | | |
| 1344 TRA (\$/kWh) 1345 | (.00010) | - | - | - | - | - | - | - | - | - | - | - | | | + | - | - | | |
| 1345 1346 AB32 Revenue Credit (\$/kWh, Small Business flag cust | omers only) | | 1 | | | | | | | | | | | | | | | | |
| 1347 Rates A and D 1348 Rates B and E | | | | | | | | | | .00000 | | | | | | | | .00000 | |
| 1348 Rates B and E 1349 Rates C and F | + | | + | <u> </u> | | | | | | .00000 | | | | | + | + | + | .00000 | |
| 1350 | | | | | | | | | | | | | | | | | | | |
| 1351 CRS Wildfire Fund Charge | | | | | | | | | | | | | | | | | | .00561 | |
| 1352 CRS Ongoing CTC 1353 CRS Energy Cost Recovery Amount | | | | | | | | | | | | | | | - | | - | .00097 (.00004) | |
| 1333 ONO LINERGY COST NECOVERY AITOUT | | L | 1 | 1 | 1 | | L | 1 | 1 | 1 | 1 | | | | 1 | 1 | 1 | (.00004) | 1 |

| A B C D E F G H I J K L M N O P 1 Pacificas & Electric Company | Gen 7.51 | CIA Total | Mo. Chrg |
|--|-------------|-----------|----------|
| 2 Preliminary 2024 AET 3 January 1, 2024 4 | | CIA Total | Mo. Chrg |
| 3 January 1, 2024 A A A A A A A A B RB Control (R) | | CIA Total | Mo. Chrg |
| 5 Trans RS Distr PPP ND WFC OCTC ECRA NSGC AB32 Cr RB RB Credit WH 1354 | | CIA Total | Mo. Chrg |
| 1354 Image: Constraint of the second secon | | CIA Total | Mo. Chrg |
| 1355 Image: Constraint of the constrai | 7.51 | | <u> </u> |
| 1356 AG-5 Image: Constraint of the constr | 7.51 | | |
| 1357 0 | 7.51 | | |
| 1358 CONNECTED LOAD CHARGE (\$/hp) Image: Connecharge (\$/hp) Imag | 7.51 | | |
| 1339 Rates A and D | 7.51 | | + |
| | 7.51 | | |
| | | 23.08 | |
| 1361 Winter 15.57 | .00 | 15.57 | |
| 1362 | | | |
| 1363 DEMAND CHARGE (\$\kW) | | | |
| 1364 Rates B and E | | | |
| 1365 Peak 10.44 | .00 | 10.44 | |
| 1366 Peak 10.44 | 9.60 | 30.11 | |
| 1597 maximum 20.51 | 3.00 | 30.11 | |
| 1209 Maximum 20.51 | .00 | 20.51 | |
| 1370 | | | |
| 1371 Rates C and F | | | |
| 1372 Summer | | | |
| 1373 Peak 6.29 | 10.76 | 17.05 | |
| 1372 Part-Peak 4.32 | 10.76 | 15.08 | |
| | .00 | 14.83 | |
| 1376 Winter 3.49 | .00 | 3.49 | |
| 1377 Part-Peak 3.49 | .00 | 14.83 | |
| | .00 | 11100 | |
| 1380 P & E * VOLTAGE DISCOUNT (\$/kW of maximum demand) | | | |
| 1331 Primary | | | |
| 1382 Summer | 3.02 | 3.75 | |
| 1383 Winter | .00 | .70 | |
| 1384 Transmission 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 | | | |
| 1385 Summer - 9.55 | 5.24 | 14.79 | |
| 1386 Winter 9.55 | .00 | 9.55 | |
| 1357 1358 I'C & F' PRIMARY VOLTAGE DISCOUNT | | | |
| 1389 Summer (\$KW of Peak Demand) 1.64 | .00 | 1.64 | |
| 1330 Winter (\$/kW of Max Demand) 1.31 | .00 | 1.31 | |
| 1391 | | | |
| 1392 °C & F" TRANSMISSION VOLTAGE DISCOUNT | | | |
| 1393 Summer (\$/kW) | | | |
| 1399 Peak 6.29 | .00 | 6.29 | |
| 1395 Part-Peak 4.32 | .00 | 4.32 | |
| | .00 | 14.25 | + |
| 1397 Winter (\$/kW) | .00 | .00 | |
| 1299 Max | .00 | 14.25 | + |
| 1400 | | | |
| 1401 ENERGY CHARGE (\$kWh) | | | |
| 1402 Rates A and D | | | |
| 1403 Summer | | | |
| 1401 Peak 03154 00008 13595 02964 (00253) 0.0561 0.00097 (0.0004) 0.0480 - 0.00537 (0.00537) 0.00232 | .14317 | .35135 | |
| 1405 Off-Peak | .14317 | .34990 | |
| 1405 Winter .00154 .00008 .11580 .02964 (.00253) .00097 (.00004) .00480 - 0.00537 0.00232 | .13089 | .31892 | |
| 1407 Part-Peak .03154 .00008 .11580 .02964 (.00253) .00097 (.00004) .00480 - 0.00537 0.00232 1408 Off-Peak .03154 .00008 .11580 .02964 (.00253) .00097 (.00004) .00480 - 0.00537 0.00232 | .13018 | .31821 | |
| | | .51021 | |
| 1410 Rates B and E | | | |
| 1411 Summer | | | |
| 1412 Peak | .13800 | .24939 | |
| <u>1413</u> Off-Peak | .13800 | .24863 | |
| 1414 Winter | 1055- | | |
| 1415 Part-Peak | .12557 | .23220 | |
| 1416 Off-Peak 0.3154 0.0008 0.4025 0.2379 (.00253) 0.0097 (.00004) 0.0480 - 0.00537 (0.0023) 1000 1000 1000 10000 100007 100004) 100480 - 0.00537 0.00232 - | .12489 | .23152 | <u> </u> |
| | | + + | + |
| | I | | |

| | A | В | С | D | E | F | G | Н | I | J | К | L | М | N | 0 | Р | Q | R | S | т |
|------|--|-------------|--------|---------|--------|----------|--------|--------|----------|--------|---------|---------|-----------|---------|---|---|--------|-----|----------|---------------|
| 1 | Pacific Gas & Electric Company | | | | | | | | | | | | | | | | | | | |
| 2 | Preliminary 2024 AET | | | | | | | | | | | | | | | | | | | |
| 3 | January 1, 2024 | 1 | | | | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | | | | | |
| 5 | | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WH | | | Gen | CIA | Total | Mo. Chrg |
| 1419 | AG-5 (continued) | | | | | | | | | | | | | | | | | | | Ť |
| 1420 | | | | | | | | | | | | | | | | | | | | |
| | Rates C and F | | | | | | | | | | | | | | | | | | | |
| 1422 | Summer | | | | | | | | | | | | | | | | | | | |
| 1423 | Peak | .03154 | .00008 | .03227 | .02379 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | .11366 | | .21231 | |
| 1424 | Part-Peak | .03154 | .00008 | .03185 | .02379 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | .11366 | | .21189 | |
| 1425 | Off-Peak | .03154 | .00008 | .03138 | .02379 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | .10759 | | .20535 | |
| 1426 | Winter | | | | | | | | | | | | | | | | | | | |
| 1427 | Part-Peak | .03154 | .00008 | .03344 | .02379 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | .10500 | | .20482 | |
| 1428 | Off-Peak | .03154 | .00008 | .03344 | .02379 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | .10429 | | .20411 | |
| 1429 | | | | | | | | | | | | | | | | | | | | |
| 1430 | | | | | | | | | | | | | | | | | | | | |
| 1431 | | | | | | | | | | | | | | | | | | | | |
| 1432 | | | | | | | | | | | | | | | | | | | | |
| | CUSTOMER CHARGE (\$/meter/day) | | | | | | | | | | | | | | | | | | | |
| | Rates A and D | - | - | .57400 | - | - | - | - | - | - | - | - | - | - | | | | | .57400 | 17.47 |
| | Rates B and E | - | - | 1.19446 | - | - | - | - | - | - | - | - | - | - | | | | | 1.19446 | 36.36 |
| 1436 | Rates C and F | - | - | 5.30871 | - | - | - | - | - | - | - | - | - | - | | | | | 5.30871 | 161.58 |
| 1437 | | | | | | | | | | | | | | | | | | | | |
| 1438 | | (| | | | | | | | | | | | | | | | | | |
| | TRA (\$/kWh) Rates A, B, C, D, E and F | (.00016) | - | - | - | - | - | - | - | - | - | - | - | - | | | | | | |
| 1440 | | | | | | | | | | | | | | | | | | | | |
| | AB32 Revenue Credit (\$/kWh, Small Business flag custo | omers only) | | | | | | | | | | | | | | | | | | |
| | Rates A and D | | | | | | | | | | .00000 | | | | | - | | | .00000 | |
| | Rates B and E | | | | | | | | | | .00000 | | | | | | | | .00000 | |
| | Rates C and F | | | | | | | | | | .00000 | | | | | + | | | .00000 | |
| 1445 | CRS Wildfire Fund Charge | I | | | l | | | | | | | | | | | + | | l | .00561 | └─── |
| | | | | | | | | | | | | | | | | | | | | |
| | CRS Ongoing CTC | | | | | | | | | | | | | | | + | | | .00097 | ├ ──── |
| | CRS Energy Cost Recovery Amount | l | | | l | | | | | | | | | | | + | | l | (.00004) | └─── |
| 1449 | | | | | | | | | | | | | | | | | 1 | 1 | | |

| Α | В | C | D | F | F | G | н | 1 | - | ĸ | L 1 | м | N | 0 | Р | Q | R | s | T T |
|---|----------|----------|--------------------|----------|----------|----------|----------|----------|----------|----------|----------|-----------|----------|----------|----------|----------|----------|-------|----------|
| 1 Pacific Gas & Electric Company | 5 | c | 5 | - | | 6 | | | | ĸ | - | | | 0 | | ų | | 5 | |
| 2 Preliminary 2024 AET | | | | | | | | | | | | | | | | | | | |
| 3 January 1, 2024 | 1 | | | | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | | | | |
| 5 | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WH | | | Gen | CIA | Total | Mo. Chrg |
| 1450 | | | | | | | | | | | | | | | | | | | Ŭ |
| 1451 DA/CCA Vintaged PCIA Rates (with DWR FF) | | | | | | | | | | | | | | | | | | | |
| 1452 | Pre-2009 | Vin 2009 | Vin 2010 | Vin 2011 | Vin 2012 | Vin 2013 | Vin 2014 | Vin 2015 | Vin 2016 | Vin 2017 | Vin 2018 | Vin 2019 | Vin 2020 | Vin 2021 | Vin 2022 | Vin 2023 | Vin 2024 | | |
| 1453 Residential | .00000 | .00563 | .00924 | .00997 | .00951 | .00965 | .00940 | .00935 | .00912 | .00887 | .00772 | .00549 | .00474 | (.00758) | (.00185) | .00747 | .00747 | | |
| 1454 Small L&P | .00000 | .00541 | .00888 | .00958 | .00914 | .00928 | .00903 | .00899 | .00877 | .00852 | .00742 | .00528 | .00455 | (.00729) | (.00178) | .00717 | .00717 | | |
| 1455 Medium L&P | .00000 | .00569 | .00933 | .01007 | .00960 | .00975 | .00949 | .00945 | .00921 | .00896 | .00780 | .00555 | .00478 | (.00766) | (.00187) | .00754 | .00754 | | |
| 1456 E19 | .00000 | .00538 | .00882 | .00951 | .00908 | .00921 | .00897 | .00893 | .00871 | .00846 | .00737 | .00524 | .00452 | (.00724) | (.00177) | .00713 | .00713 | | |
| 1457 Streetlights | .00000 | .00460 | .00754 | .00814 | .00776 | .00788 | .00767 | .00764 | .00745 | .00724 | .00631 | .00449 | .00387 | (.00618) | (.00150) | .00610 | .00610 | | |
| 1458 Standby | .00000 | .00391 | .00641 | .00692 | .00660 | .00670 | .00652 | .00649 | .00633 | .00615 | .00536 | .00382 | .00329 | (.00524) | (.00127) | .00518 | .00518 | | |
| 1459 Agriculture | .00000 | .00507 | .00831 | .00896 | .00855 | .00868 | .00846 | .00841 | .00821 | .00798 | .00695 | .00494 | .00426 | (.00682) | (.00166) | .00672 | .00672 | | |
| 1460 E20 T | .00000 | .00446 | .00731 | .00788 | .00752 | .00764 | .00744 | .00740 | .00722 | .00702 | .00611 | .00435 | .00375 | (.00599) | (.00146) | .00591 | .00591 | | |
| 1461 E20 P | .00000 | .00492 | .00806 | .00870 | .00830 | .00842 | .00820 | .00816 | .00796 | .00774 | .00674 | .00480 | .00414 | (.00661) | (.00161) | .00652 | .00652 | | ļ |
| 1462 E20 S | .00000 | .00526 | .00863 | .00931 | .00888 | .00902 | .00878 | .00874 | .00852 | .00828 | .00722 | .00513 | .00443 | (.00708) | (.00173) | .00697 | .00697 | | ļ |
| 1463 BEV1 | .00000 | .00480 | .00788 | .00850 | .00811 | .00824 | .00802 | .00798 | .00778 | .00757 | .00659 | .00469 | .00404 | (.00647) | (.00158) | .00637 | .00637 | | |
| 1464 BEV2 | .00000 | .00536 | .00880 | .00949 | .00906 | .00919 | .00895 | .00891 | .00869 | .00845 | .00736 | .00523 | .00451 | (.00722) | (.00176) | .00711 | .00711 | | <u> </u> |
| 1405 | | | | | | | | | | | | | | | | | | | <u> </u> |
| 1466 1467 Bundled Vintaged PCIA Rates (with DWR FF) | | | | | | 1 | | | | | | | | | | | | | <u> </u> |
| 1467 Bundled Vintaged PCIA Rates (with DWR FF) | Pre-2009 | Vin 2009 | Vin 2010 | Vin 2011 | Vin 2012 | Vin 2013 | Vin 2014 | Vin 2015 | Vin 2016 | Vin 2017 | Vin 2018 | Vin 2019 | Vin 2020 | Vin 2021 | Vin 2022 | Vin 2023 | Vin 2024 | | |
| 1465 1469 Residential | .00000 | .00487 | .00850 | .00919 | .00940 | .00906 | .00899 | .00884 | .00884 | .00857 | .00743 | .00552 | .00474 | (.00759) | (.00185) | .00747 | .00747 | | |
| 1469 Residential | .00000 | .00468 | .00830 | .00883 | .00904 | .00900 | .00899 | .00849 | .00850 | .00837 | .00743 | .00530 | .00474 | (.00729) | (.00178) | .00747 | .00717 | | |
| 1470 Sinai Lar 1471 Medium L&P | .00000 | .00400 | .00858 | .00928 | .00950 | .00915 | .00908 | .00893 | .00893 | .00866 | .00750 | .00557 | .00433 | (.00766) | (.00187) | .00754 | .00754 | | |
| 1472 F19 | .00000 | .00465 | .00811 | .00877 | .00898 | .00865 | .00859 | .00844 | .00844 | .00818 | .00709 | .00527 | .00452 | (.00724) | (.00177) | .00713 | .00713 | | |
| 1473 Streetlights | .00000 | .00398 | .00694 | .00750 | .00768 | .00740 | .00734 | .00722 | .00722 | .00700 | .00607 | .00451 | .00387 | (.00618) | (.00150) | .00610 | .00610 | | |
| 1474 Standby | .00000 | .00339 | .00590 | .00638 | .00653 | .00629 | .00624 | .00614 | .00614 | .00595 | .00516 | .00384 | .00329 | (.00524) | (.00127) | .00518 | .00518 | | |
| 1475 Agriculture | .00000 | .00438 | .00764 | .00827 | .00846 | .00815 | .00809 | .00795 | .00795 | .00771 | .00668 | .00497 | .00426 | (.00682) | (.00166) | .00672 | .00672 | | |
| 1476 E20 T | .00000 | .00386 | .00672 | .00727 | .00744 | .00717 | .00712 | .00699 | .00699 | .00678 | .00588 | .00437 | .00375 | (.00599) | (.00146) | .00591 | .00591 | | |
| 1477 E20 P | .00000 | .00425 | .00741 | .00802 | .00821 | .00791 | .00785 | .00771 | .00772 | .00748 | .00648 | .00482 | .00414 | (.00661) | (.00161) | .00652 | .00652 | | |
| 1478 E20 S | .00000 | .00455 | .00793 | .00858 | .00878 | .00846 | .00840 | .00825 | .00826 | .00800 | .00694 | .00516 | .00443 | (.00708) | (.00173) | .00697 | .00697 | | |
| 1479 BEV1 | .00000 | .00416 | .00725 | .00784 | .00802 | .00773 | .00767 | .00754 | .00754 | .00731 | .00634 | .00471 | .00404 | (.00647) | (.00158) | .00719 | .00719 | | |
| 1480 BEV2 | .00000 | .00464 | .00809 | .00875 | .00896 | .00863 | .00857 | .00842 | .00842 | .00816 | .00708 | .00526 | .00451 | (.00722) | (.00176) | .00637 | .00637 | | |
| 1481 | | | | | | | | | | | | | | | | | | | |
| 1482 | | | | | | | | | | | | | | | | | | | |
| 1483 Prelim I Rates (total FF within vintaged PCIA rates) | | | | | | | | | | | | | | | | | | | |
| 1484 | Pre-2009 | Vin 2009 | Vin 2010 | Vin 2011 | Vin 2012 | Vin 2013 | Vin 2014 | Vin 2015 | Vin 2016 | Vin 2017 | Vin 2018 | Vin 2019 | Vin 2020 | Vin 2021 | Vin 2022 | Vin 2023 | Vin 2024 | | |
| 1485 All Customer Classes | .00000 | .00004 | .00004 | .00004 | .00004 | .00004 | .00004 | .00004 | .00004 | .00004 | .00004 | .00004 | .00004 | .00004 | .00004 | .00004 | .00004 | | |
| 1486 | | ļ | | | | | | | | | | | | | | | | | ļ |
| 1487 1488 E-FFS Rates (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| 1488 E-FFS Rates (\$/kWh) | Pre-2009 | Vin 2009 | Vin 2010 | Vin 2011 | Vin 2012 | Vin 2013 | Vin 2014 | Vin 2015 | Vin 2016 | Vin 2017 | Vin 2018 | Vin 2019 | Vin 2020 | Vin 2021 | Vin 2022 | Vin 2023 | Vin 2024 | | <u> </u> |
| 1489 1490 Residential | .00128 | .00124 | Vin 2010 .00121 | .00121 | .00121 | .00121 | .00121 | .00121 | .00121 | .00122 | .00123 | .00124 | .00125 | .00134 | .00129 | .00123 | .00123 | | |
| 1490 Residential 1491 Small L&P | .00128 | .00124 | .00121 | .00121 | .00121 | .00121 | .00121 | .00121 | .00121 | .00122 | .00123 | .00124 | .00125 | .00134 | .00129 | .00123 | .00123 | | |
| 1491 Small L&P 1492 Medium L&P | .00123 | .00119 | .00117 | .00118 | .00118 | .00118 | .00118 | .00117 | .00123 | .00117 | .00118 | .00119 | .00120 | .00128 | .00124 | .00118 | .00118 | | <u> </u> |
| 1493 E19 | .00124 | .00120 | .00123 | .00123 | .00123 | .00123 | .00123 | .00123 | .00123 | .00123 | .00124 | .00120 | .00120 | .00129 | .00131 | .00124 | .00124 | | |
| 1493 L 19 1494 Streetlights | .00124 | .00120 | .00099 | .00099 | .00099 | .00099 | .00099 | .00099 | .00100 | .00100 | .00100 | .00102 | .00120 | .00109 | .00125 | .00100 | .00100 | | |
| 1495 Standby | .00088 | .00085 | .00084 | .00083 | .00083 | .00083 | .00083 | .00083 | .00084 | .00084 | .00084 | .00085 | .00086 | .00092 | .00089 | .00084 | .00084 | | |
| 1496 Agriculture | .00114 | .00000 | .00108 | .00108 | .00108 | .00108 | .00108 | .00108 | .00108 | .00109 | .00109 | .00111 | .00111 | .00119 | .00116 | .00109 | .00109 | | |
| 1497 E20 T | .00101 | .00098 | .00096 | .00096 | .00096 | .00096 | .00096 | .00096 | .00096 | .00096 | .00097 | .00098 | .00099 | .00106 | .00102 | .00097 | .00097 | | |
| 1498 E20 P | .00112 | .00109 | .00106 | .00106 | .00106 | .00106 | .00106 | .00106 | .00106 | .00107 | .00107 | .00109 | .00109 | .00117 | .00113 | .00108 | .00108 | | |
| 1499 E20 S | .00121 | .00117 | .00114 | .00114 | .00114 | .00114 | .00114 | .00114 | .00114 | .00115 | .00115 | .00117 | .00117 | .00126 | .00122 | .00116 | .00116 | | |
| 1500 | | | | | | | | | | | | | | | | | | | |
| 1501 | | | | | | | | | | | | | | | | | | | |
| 1502 | | | | | | | | | | | | | | | | | | | |
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| A | В | С | D | E | F | G | н | | J | К | L | М | N | 0 | Р | Q | R | s | τ |
|--|------------------|------------------|------------------|-----|----|-----|------|------|------|----------|----|-----------|------|---|---|-----|-----|-------|-----------|
| Pacific Gas & Electric Company 2 Preliminary 2024 AET 3 January 1, 2024 | | <u> </u> | 5 | - | | 5 | | | | ĸ | | | | 0 | | 4 | | 5 | · · · |
| 2 Preliminary 2024 AET | | | | | | | | | | | | | | | | | | | |
| 3 January 1, 2024 | | | | | | | | | | | | | | | | | | | |
| 4 | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WH | | | Gen | CIA | Total | Mo. Chrg |
| 5 1503 Schedule E-ERA Rates (for use with E-31) | Tidits | кэ | Disti | FFF | ND | WFC | 0010 | ECKA | NSGC | AB32 CI | КD | KB Cleuit | VVII | | | Gen | CIA | TUIAI | Mo. Chirg |
| 1504 | Total | "Frozen" | | | | | | | | | | | | | | | | | |
| 1505 | Rates | Rates | E-ERA Rates | | | | | | | | | | | | | | | | |
| 1506 A-1 | | | | | | | | | | | | | | | | | | | |
| 1507 ENERGY CHARGE (\$/kWh) 1508 Summer | .47849 | .13383 | .34466 | | | | | | | | | | | | | | | | |
| 1509 Winter | .42151 | .09174 | .32977 | | | | | | | | | | | | | | | | |
| 1510 | | | | | | | | | | | | | | | | | | | |
| 1511 A-1 TOU | | | | | | | | | | | | | | | | | | | |
| 1512 ENERGY CHARGE (\$/kWh) | | | | | | | | | | | | | | | | | | | - |
| 1512 Entered Charles (skwin) 1513 Summer 1514 Peak 1515 Part-Peak 1516 Off-Peak 1517 Winter | .48175 | .13383 | .34792 | | | | | | | | | | | | | | | | |
| 1515 Part-Peak | .48175 | .13383 | .34792 | | | | | | | | | | | | | | | | |
| 1516 Off-Peak | .45705 | .13383 | .32322 | | | | | | | | | | | | | | | | |
| 1517 Winter | .43417 | .09174 | .34243 | | | | | | | | | | | | | | | | |
| 1510 Pft-Peak | .43417 .43359 | .09174 | .34243 | | | | | | | 1 | | | | | | | | | <u> </u> |
| 1517 Part-Peak 1519 Off-Peak 1520 1521 A-6 | | | .0.100 | | | | | | | | | | | | | | | | |
| 1521 A-6 | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | |
| 1523 Summer | .53767 | .20932 | .32835 | | | | | | | <u> </u> | | | | | | | | | <u> </u> |
| 1525 Part-Peak | .49616 | .09259 | .40357 | | | | | | | 1 | | | | | | | | | |
| 1522 Entered Charles (skwitt) 1523 Summer 1524 Peak 1525 Part-Peak 1526 CH-Peak 1527 Winter | .44368 | .05056 | .39312 | | | | | | | | | | | | | | | | |
| 1527 Winter | 40.400 | 40.400 | 00057 | | | | | | | | | | | | | | | | |
| 1528 Part-Peak 1529 Off-Peak 1530 Off-Peak 1530 1531 A-10 | .43463 .43359 | .10406 | .33057 .36907 | | | | | | | | | | | | | | | | |
| 1525 01-F 64K | .43333 | .00432 | .30307 | | | | | | | | | | | | | | | | |
| 1531 A-10 | | | | | | | | | | | | | | | | | | | |
| 1532 ENERGY CHARGE (\$/KVVh) | | | | | | | | | - | | | | | - | | | | | |
| 1533 Transmission | .20103 | .08915 | .11188 | | | | | | | | | | | | | | | | |
| 1535 Winter | .18391 | .07279 | .11100 | | | | | | | | | | | | | | | | |
| 1533 Transmission 1534 Summer 1535 Winter 1537 Summer 1538 Secondary 1539 Secondary 1540 Summer 1541 Winter 1542 Summer 1543 Secondary 1542 Secondary 1543 Secondary 1542 Secondary 1543 Secondary | | | | | | | | | | | | | | | | | | | |
| 1537 Summer | .28660 | .08915 | .19745 | | | | | | | | | | | | | | | | |
| 1538 Winter | .25140 | .07279 | .17861 | | | | | | | | | | | | | | | | |
| 1555 Secondary 1540 Summer | .30753 | .08915 | .21838 | | | | | | | | | | | | | | | | |
| 1541 Winter | .26992 | .07279 | .19713 | | | | | | | | | | | | | | | | |
| 1542 | | | | | | | | | | | | | | | | | | | |
| 1543 A-10 TOU 1544 ENERGY CHARGE (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| 1545 Transmission | | | | | | | | | | | | | | | | | | | |
| 1546 Summer | | | | | | | | | | | | | | | | | | | |
| 1547 Peak | .21546 | .08915 | .12631 | | | | | | | | | | | | | | | | |
| 1548 Part-Peak | .21546 .19081 | .08915 | .12631 .10166 | | | | | | | | | | | | | | | | |
| 1550 Winter | .19001 | .00910 | .10100 | | | | | | | | | | | | | | | | <u> </u> |
| 1551 Part-Peak | .18358 | .07279 | .11079 | | | | | | | | | | | | | | | | |
| 1552 Off-Peak | .18292 | .07279 | .11013 | | | | | | | | | | | | | | | | |
| 1553 Primary | | | | | | | | | | | | - | | | | | | | - |
| 1555 Peak | .30079 | .08915 | .21164 | | | | | | | 1 | | | | | | | | | |
| 1556 Part-Peak | .30079 | .08915 | .21164 | | | | | | | | | | | | | | | | |
| 1557 Off-Peak | .27547 | .08915 | .18632 | | | | | | | | | | | | | | | | |
| 1558 Winter | 25167 | 07270 | 17000 | | | | | | | | | | | | | | | | |
| 1560 Off-Peak | .25167 .25100 | .07279 .07279 | .17888 .17821 | | | | | | | | | | | | | | | | <u> </u> |
| 1561 Secondary | .20100 | | | | | | | | | | | | | | | | | | |
| 1562 Summer | | | | | | | | | | | | | | | | | | | |
| 1545 Transmission 1545 Transmission 1546 Transmission 1547 Peak 1548 Part-Peak 1550 Winter 1551 Part-Peak 1552 Off-Peak 1553 Part-Peak 1554 Summer 1555 Peak 1555 Peak 1555 Peak 1555 Peak 1555 Peak 1557 Off-Peak 1558 Winter 1559 Part-Peak 1560 Off-Peak 1561 Secondary 1562 Summer 1563 Peak 1564 Part-Peak 1565 Off-Peak 1567 Part-Peak 1568 Off-Peak 1569 Sinter 1560 Off-Peak 1561 Part-Peak 1562 Sinter 1563 Off-Peak <td>.32107</td> <td>.08915</td> <td>.23192 .23192</td> <td></td> <td><u> </u></td> | .32107 | .08915 | .23192 .23192 | | | | | | | | | | | | | | | | <u> </u> |
| 1565 Off-Peak | .32107 .29429 | .08915 | .23192 | | | | | | | | | | | | | | | | <u> </u> |
| 1566 Winter | | | | | | | | | | | | | | | | | | | |
| 1567 Part-Peak | .27061 | .07279 | .19782 | | | | | | | | | | | | | | | | |
| 1568 Off-Peak | .26990 | .07279 | .19711 | | | | | | | | | | | | | | | | |
| 1569 1570 A-15 | | | | | | | | | | | | | | | | | | | <u> </u> |
| 1571 ENREGY CHARGE (\$/kWh) 1572 Summer 1573 Winter 1574 Summer | | | | | | | | | | | | | | | | | | | |
| 1572 Summer | .47884 | .17985 | .29899 | | | | | | | | | | | | | | | | |
| 1573 Winter | .43800 | .14452 | .29348 | | | | | | | | | | | | | | | | <u> </u> |
| 1574 | | 1 | | | | 1 | 1 | | | 1 | 1 | 1 | | | 1 | | | | 1 |

| A | | В | с | D | E | F | G | н | 1 | | К | | м | N | 0 | Р | Q | R | s | T |
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| 1 Pacific Gas & Electric Com | bany | 5 | č | <u> </u> | - | | 5 | | | , | is a second seco | | | | Ū | | <u>~</u> | | 5 | <u> </u> |
| 2 Preliminary 2024 AET | | | | | | | | | | | | | | | | | | | | |
| 3 January 1, 2024 | | | | | | | | | | | | | | | | | | | | |
| 4 | | _ | | | | | | | | | | | | | | | | | | |
| 5 | | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WH | | | Gen | CIA | Total | Mo. Chrg |
| 1575 E-19 1576 Transmission | | | | | | | | | | | | | | | | | | | | |
| 1577 ENERGY CHARGES (\$/kWh |) | | | | | | | | | | | | | | | | | | | |
| 1578 Summer |) | | | | | | | | | | | | | | | | | | | |
| 1578 Summer 1579 Peak 1580 Part-Peak 1581 Off-Peak 1582 Part-Peak 1583 Part-Peak 1584 Off-Peak 1585 Part-Peak 1586 Off-Peak 1585 Pinary | | .13290 | .08676 | .04614 | | | | | | | | | | | | | | | | |
| 1580 Part-Peak | | .13290 | .06580 | .06710 | | | | | | | | | | | | | | | | |
| 1581 Off-Peak | | .12724 | .06180 | .06544 | | | | | | | | | | | | | | | | |
| 1582 Winter | | | | | | | | | | | | | | | | | | | | |
| 1583 Part-Peak | | .12481 | .08114 | .04367 | | | | | | | | | | | | | | | | |
| 1584 Off-Peak | | .12415 | .06679 | .05736 | | | | | | | | | | | | | | | | |
| 1586 Primary | | | | | | | | | | | | | | | | | | | | |
| 1587 ENERGY CHARGES (\$/kWh |) | | 1 | | | | | | | | | | | | | | | | | 1 |
| | | | | | | | | | | | | | | | | | | | | |
| 1589 Peak | | .14926 | .06271 | .08655 | | | | | | | | | | | | | | | | |
| 1590 Part-Peak | | .14926 | .04868 | .10058 | | | | | | | | | | | | | | | | |
| 1591 Off-Peak | | .14353 | .04683 | .09670 | | | | | | | | | | | | | | | | I |
| 1592 Winter | | .14106 | .05700 | .08406 | | <u> </u> | | | | | | | | | | | | | | <u> </u> |
| 1588 Summer 1589 Peak 1590 Part-Peak 1591 Off-Peak 1592 Winter 1593 Part-Peak 1594 Off-Peak 1595 Secondary | | .14106 | .05700 | .08406 | | | | | | | | | <u> </u> | | | | | | | <u> </u> |
| 1595 | | .14033 | .04702 | .03237 | | | | | | | | | | | | | | | | - |
| 1596 Secondary | | | | | | | | | | | | | | | | | | | | |
| 1597 ENERGY CHARGES (\$/kWh |) | | | | | | | | | | | | | | | | | | | |
| 1598 Summer 1599 Peak 1600 Part-Peak 1601 Off-Peak | | | | | | | | | | | | | | | | | | | | |
| 1599 Peak | | .16705 | .08773 | .07932 | | | | | | | | | | | | | | | | |
| 1600 Part-Peak 1601 Off-Peak | | .16705 .16107 | .05810 | .10895 | | | | | | | | | | | | | | | | |
| 1602 Winter | | .16107 | .05059 | .11048 | | | | | | | | | | | | | | | | |
| 1602 Winter 1503 Part-Peak 1604 Off-Peak 1605 1605 1606 E-20 | | .15848 | .06392 | .09456 | | | | | | | | | | | | | | | | |
| 1604 Off-Peak | | .15777 | .05038 | .10739 | | | | | | | | | | | | | | | | |
| 1605 | | | | | | | | | | | | | | | | | | | | |
| 1606 E-20 | | | | | | | | | | | | | | | | | | | | |
| 1607 Transmission 1608 ENERGY CHARGES (\$/kWh | \ | | | | | | | | | | | | - | | | | | | | |
| 1609 Summer |) | | - | - | | | | | | | | | - | | | | | | - | |
| 1609 Summer 1610 Peak | | .13349 | .05318 | .08031 | | | | | | | | | | | | | | | | |
| 1611 Port-Pook | | .13349 | .03929 | .09420 | | | | | | | | | | | | | | | | |
| 1611 Part Peak 1612 Off-Peak 1613 Winter 1614 Part-Peak | | .12782 | .03665 | .09117 | | | | | | | | | | | | | | | | |
| 1613 Winter | | | | | | | | | | | | | | | | | | | | |
| 1614 Part-Peak | | .12539 | .04937 | .07602 | | | | | | | | | | | | | | | | |
| 1615 Off-Peak 1616 | | .12473 | .03988 | .08485 | | | | | | | | | | | | | | | | <u> </u> |
| 1616 1617 Primary | | | | | | | | | | | | 1 | 1 | | | | | | | <u> </u> |
| 1618 ENERGY CHARGES (\$/kWh |) | | 1 | | | | | | | | | | 1 | | | | | | 1 | |
| 1619 Summer 1620 Peak 1621 Part-Peak | | | | | | | | | | | | | | | | | | | | |
| 1620 Peak | | .15204 | .05778 | .09426 | | | | | | | | | | | | | | | | |
| 1621 Part-Peak | | .15204 | .04389 | .10815 | | | | | | | | | | | | | | | | |
| 1622 Off-Peak | | .14628 | .04205 | .10423 | | | | | | | | | | | | | | | | ├─── ┃ |
| 1622 Off-Peak 1623 Winter 1624 Part-Peak | | .14381 | .05192 | .09189 | | | | | | | | | + | | | | | | + | <u>├</u>] |
| 1624 Part-Peak 1625 Off-Peak | | .14301 | .05192 | .10027 | | | | | | | | | + | | | | | | + | <u>+ </u> |
| 1024 Pattereak 1625 Off-Peak 1626 1627 1627 Secondary 1628 ENERGY CHARGES (\$/kWh) | | .14014 | .04201 | .10021 | | | | | | | | 1 | 1 | | | | | | 1 | 1 |
| 1627 Secondary | | | | | | | | | | | | | | | | | | | | |
| 1628 ENERGY CHARGES (\$/kWh |) | | | | | | | | | | | | | | | | | | | |
| 1629 Summer | | 15700 | 00070 | | | | | | | | | | | | | | | | | ↓] |
| 1630 Peak | | .15720 | .08276 | .07444 | | | | | | | | 1 | | | | | | | | <u> </u> |
| 1631 Part-Peak 1632 Off-Peak | | .15720 .15127 | .05335 .04590 | .10385 .10537 | | | | | | | | | 1 | | | | | | 1 | <u>⊦</u>] |
| 1632 On-Peak 1633 Winter | | .19121 | .04000 | .10007 | | | | | | | | | | | | | | | | <u> </u> |
| 1634 Part-Peak | | .14868 | .05912 | .08956 | | | | | | | | | | | | | | | | 1 |
| 1635 Off-Peak | | .14797 | .04569 | .10228 | | | | | | | | L | | | | | | | | |
| 1636 | | | | | | | | | | | | | | | | | | | | |

| А | В | с | D | E | F | G | н | 1 | L L | К | L | м | N | 0 | Р | 0 | R | S | T |
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| 1 Pacific Gas & Electric Company | | | | | | | | | | | | | | | | | | | |
| 2 Preliminary 2024 AET | | | | | | | | | | | | | | | | | | | |
| 3 January 1, 2024 | | | | | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | | | | |
| 5 | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WH | | | Gen | CIA | Total | Mo. Chrg |
| 1637 | | | | | | | | | | | | | | | | | | | |
| 1638 DAC-GT (excluding PCIA) | | | | | | | | | | | | | | | | | | | |
| 1639 | | | | Jatarias | | | | | | | | | | | | | | | |
| 1640 1641 | | | | | | | | | | | | | | | | | | | |
| 1641 | | | | .08273 | | | | | | | | | | | | | | | |
| 1642 | | | | | | | | | | | | | | | | | | | |
| 1643 GT (excluding PCIA) | | | | | | | | | | | | | | | | | | | |
| 1644 1645 1646 Residential | Mktg/Admin | Other Fees | Flogram | Solar Gen | Avg Class | | | | | | | | | | | | | | |
| 1645 | | | | | | | | | | | | | | | | | | | |
| | .00549 | .10016 | .10565 | .08273 | (.17716) | | | | | | | | | | | | | | |
| 1647 Small L&P | .00549 | .09155 | .09704 | .08273 | (.17022) | | | | | | | | | | | | | | |
| 1648 Medium L&P | .00549 | .09155 | .09704 | .08273 | (.17894) | | | | | | | | | | | | | | |
| 1649 E-19 | .00549 | .08141 | .08690 | .08273 | (.16909) | | | | | | | | | | | | | | |
| 1650 Streetlights | .00549 | .07992 | .08541 | .08273 | (.14451) | | | | | | | | | | | | | | |
| 1651 Agriculture/E37 | .00549 | .07797 | .08346 | .08273 | (.15928) | | | | | | | | | | | | | | |
| 1652 E-20T | .00549 | .07298 | .07847 | .08273 | (.14000) | | | | | | | | | | | | | | |
| 1653 E-20P | .00549 | .07626 | .08175 | .08273 | (.15451) | | | | | | | | | | | | | | |
| 1654 E-20S | .00549 | .07872 | .08421 | .08273 | (.16540) | | | | | | | | | | | | | | |
| 1655 | | | | | | | | | | | | | | | | | | | |
| 1556 Other fees as shown above include RIC, RA, CAISO, WI 1657 | REGIS and SVA | | | | | | | | | | | | | | | | | | |
| 1657 | | | | | | | | | | | | | | | | | | | |
| 1658 ECR (excluding PCIA) | | | Fiogram | | Avy Class | | | | | | | | | | | | | | |
| 1659 1660 | Mktg/Admin | Other Fees | | Solar Gen | Avg Oldasa | | | | | | | | | | | | | | |
| 1660 | | | | | | | | | | | | | | | | | | | |
| 1661 Residential | .00506 | .10122 | .10628 | .00000 | (.17716) | | | | | | | | | | | | | | |
| 1662 Small L&P | .00506 | .09261 | .09767 | .00000 | (.17022) | | | | | | | | | | | | | | |
| 1663 Medium L&P | .00506 | .09261 | .09767 | .00000 | (.17894) | | | | | | | | | | | | | | |
| 1664 E-19 | .00506 | .08247 | .08753 | .00000 | (.16909) | | | | | | | ├ ─── | | | | | | | <u> </u> |
| 1665 Streetlights | .00506 | .08098 | .08604 | .00000 | (.14451) | | | | | | | | | | | | | | |
| 1666 Agriculture/E37 | .00506 | .07903 | .08409 | .00000 | (.15928) | | | | | | | | | | | | | | |
| 1667 E-20T | .00506 | .07404 | .07910 | .00000 | (.14000) | | | | | | | | | | | | | | |
| 1668 E-20P | .00506 | .07732 | .08238 | .00000 | (.15451) | | | | | | | | | | | | | | |
| 1669 E-20S | .00506 | .07978 | .08484 | .00000 | (.16540) | | | | | | | | | | | | | | |
| 1670 | | | | | | | | | l | | | l | | | | | | | |
| 1671 Other fees as shown above include RIC, RA, CAISO, WI | REGIS and SVA | | | | | | | | | | | | | | | | | | |
| 1672 1673 | | | | | | | | | | | | | | | | | | | |
| 10/3 | 1 | | | | | | | 1 | 1 | 1 | 1 | | | | | 1 | | | L |

| | ۵ | В | C | D | F | F | G | н | | · · | К | · · | м | N | 0 | Р | Q | R | s | T T |
|--------------|---|---------------------|--------------------|-----------------|-------------------------|---------------------------|------------------------|------------------------|-----------------------------|------------------------|---------|----------|-----------|----|---|----------|-----|-----|-------|----------|
| 1 | Pacific Gas & Electric Company | 5 | 6 | <u> </u> | | | 5 | | | | | | | | 0 | | ~~~ | ĸ | 5 | <u> </u> |
| 2 | Preliminary 2024 AET | | | | | | | | | | | | | | | | | | | |
| 3 | anuary 1, 2024 | | | | | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | | | | | |
| 5 | | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WH | | | Gen | CIA | Total | Mo. Chrg |
| | | | | READING | METER | METER | BILLING | BILLING | BILLING | BILLING | | | | | | | | | | |
| | | | | CREDIT Dual | READING | READING | CREDIT Partial ESP | CREDIT Partial ESP | CREDIT Full ESP | CREDIT Full ESP | | | | | | | | | | |
| | | | | Commodity, | CREDIT | CREDIT | Consolidated | Consolidated | Consolidated | Consolidated | | | | | | | | | | |
| | | METER | METER | Electric Meter | Electric Only | MV90-Billed | Billing - Dual | Billing - Electric | Billing - Dual | Billing - Electric | | | | | | | | | | |
| | | OWNERSHIP CREDIT | SERVICES CREDIT | Only | Site (\$/meter/month | Meters (\$/meter/month | Commodity | Only | Commodity (\$/account/mo | Only (\$/account/mo | | | | | | | | | | |
| 1674 | -CREDIT (per D-21-11-016) | (\$/meter/day) | (\$/meter/day) | (\$/meter/month | (\$/meter/month) | (\$/meter/month | (\$/account/mo nth) | (\$/account/mo nth) | (\$/account/mo nth) | (\$/account/mo nth) | | | | | | | | | | |
| | Residential | 0.04016 | | 0.22 | 0.22 | 8.54 | | , | | | | | | | | | | | | |
| | -1 Singlephase | 0.06475 | 0.05109 | 0.22 | | | 1.07 | | | | | | | | | | | | | |
| | -1 TOU Singlephase | 0.06475 | 0.05109 | 0.26 | | | 1.07 | | | | | | | | | | | | | |
| 1678 | -1 Polyphase | 0.20159 | 0.07132 | 0.32 | 0.32 | 9.05 | 1.38 | | | | | | | | | | | | | |
| | -1 TOU Polyphase | 0.20159 | 0.07132 | 0.32 | | | 1.38 | | | | | | | | | | | | | |
| | A-6 Singlephase | 0.06475 | 0.05109 | 0.26 | | | 1.07 | | | | | | | | | | | | | |
| 1681 1682 | A-6 Polyphase | 0.20159 0.06475 | 0.07132 0.05109 | 0.32 | | | 1.38 | | | | | | | | | | | | | |
| 1682 | | 0.06475 | 0.05109 | 0.26 | | | 0.38 | | | | | | 1 | | | + | | | | |
| 1684 | | 0.33363 | 0.04024 | 0.16 | | | 2.01 | | | | 1 | | 1 | | | 1 | | | | |
| 1685 | | 3.47239 | 1.07571 | 6.24 | | | 5.94 | | | | | | | | | | | | | |
| 1686 | | 3.47239 | 1.07571 | 6.24 | 6.24 | 21.38 | 5.94 | 6.12 | | | | | | | | | | | | |
| 1687 | -19S | 0.36606 | 1.18609 | 4.07 | | | 11.63 | | | | | | | | | | | | |] |
| | -19SV | 0.33363 | 0.18454 | 0.57 | | | 2.01 | | | | | | + | | | l | | | | <u> </u> |
| 1689 | -19P -19PV | 3.83813 | 1.55243 | 4.63 | | | 12.61 | | | | | | + | | | | | | | I |
| | 19PV 19T | 3.47239 3.83813 | 1.07571 2.23626 | 6.24 20.72 | | | 5.94 30.64 | | | | | 1 | + | | | <u> </u> | | | | I |
| | -19TV | 3.47239 | 1.07571 | 6.24 | | | 5.94 | | | | | | | | | | | | | |
| 1693 | | 0.60106 | 2.24748 | 5.60 | | | 17.92 | | | | | | | | | | | | | |
| 1694 | | 3.83813 | 2.03403 | 6.53 | | | 19.92 | | | | | | | | | | | | | |
| 1695 | -20T | 3.83813 | 2.23626 | 20.72 | | | 30.64 | | | | | | | | | | | | | |
| 1696 | AG-1A | 0.05579 | 0.15460 | 0.30 | | | 0.61 | | | | | | | | | | | | | I |
| | AG-1B | 0.18782 | 0.32208 | 0.64 | | | 0.91 | | | | | | | | | | | | | |
| | <u>\G-RA</u> \G-RD | 0.05579 0.05579 | 0.15460 | 0.30 | | | 0.61 | | | | | - | | | | | | | | I |
| 1700 | NG-RB | 0.18782 | 0.32208 | 0.64 | | | 0.91 | | | | | | | | | | | | | |
| | NG-RE | 0.18782 | 0.32208 | 0.64 | | | 0.91 | | | | | | | | | | | | | |
| | AG-VA | 0.05579 | 0.15460 | 0.30 | 0.30 | 11.79 | 0.61 | 1.27 | 0.61 | 1.27 | | | | | | | | | | |
| | \G-VD | 0.05579 | 0.15460 | 0.30 | | | 0.61 | | | | | | | | | | | | | |
| | AG-VB | 0.18782 | 0.32208 | 0.64 | | | 0.91 | | | | | | | | | | | | | 1 |
| 1705 | AG-VE | 0.18782 0.05579 | 0.32208 | 0.64 | | | 0.91 | | | | | | | | | | | | | |
| 1705 | NG-4A NG-4D | 0.05579 | 0.15460 | 0.30 | | | 0.61 | | | | | | | | | | | | | |
| | AG-4B | 0.18782 | 0.32208 | 0.64 | | | 0.91 | | | | | | | | | | | | | [] |
| 1709 | | 0.18782 | 0.32208 | 0.64 | | | 0.91 | | | | | | | | | | | | | |
| 1710 | | 0.18782 | 0.32208 | 0.64 | | | 0.91 | | | | | | | | | | | | | |
| 1711 | | 0.18782 | 0.32208 | 0.64 | | | 0.91 | | | | | | | | | | | | | I |
| 1712 | | 0.05579 | 0.15460 | 0.30 | | | 0.61 | | | | | | + | | | | | | | I |
| | \G-5D \G-5B | 0.05579 0.18782 | 0.15460 0.36942 | 0.30 | | | 0.61 | | | | | <u> </u> | + | | | | | | | |
| 1714 | \G-5E | 0.18782 | 0.36942 | 0.85 | | | 1.83 | | | | | | 1 | | | 1 | | | | I |
| 1716 | NG-5C | 0.18782 | 0.36942 | 0.85 | | | 1.83 | | | | | | | | | | | | | |
| 1717 | | 0.18782 | 0.36942 | 0.85 | | | 1.83 | 2.29 | 1.83 | 2.29 | | | | | | | | | | |
| 1718 | S-1 | 0.00000 | 0.00000 | 0.00 | 0.00 | 0.00 | 0.55 | | | | | | | | | | | | | ļ] |
| 1719 | S-2 | 0.00000 | 0.00000 | 0.00 | | | 0.55 | | 0.55 | | | | + | | | | | | | |
| 1720 1721 | .5-3 N -1 | 0.01187 | 0.00106 | 0.01 | | | 0.55 | | | | | <u> </u> | + | | | <u> </u> | | | | I |
| 1721 | | 0.36606 | 1.18609 | 4.07 | | | 11.63 | | | | | 1 | | | | | | | | I |
| | S Residential | 0.04016 | 0.03129 | 0.22 | | | 1.37 | | | | Ì | | | | | | | | | |
| 1724 | Residential TOU | 0.04016 | 0.03129 | 0.22 | 0.22 | 8.54 | 1.37 | 1.37 | 1.37 | 1.37 | | | | | | | | | | |
| 1725 | S Agricultural | 0.18782 | 0.32208 | 0.64 | 0.64 | 10.82 | 0.91 | 1.44 | 0.91 | | | | | | | | | | | |
| | Agricultural TOU | 0.18782 | 0.32208 | 0.64 | | | 0.91 | | | | | | + | | | | | | | <u> </u> |
| 1727 | Small Light and Power Single Phase (<= 75 kW) Small Light and Power PolyPhase (<= 75 kW) | 0.06475 | 0.05109 | 0.26 | 0.26 | 11.61 9.05 | 1.07 | | | | | - | | | | | | | | I |
| | Small Light and Power PolyPhase (<= 75 kW) Medium Light and Power (> 75 kW and < 500 kW) | 0.20159 | 0.07132 | 0.32 | | | 2.01 | | | 1.10 | | | 1 | | | | | | | I |
| 1730 | Medium Light and Power (>75 kW and < 500 kW) | 0.36606 | | 4.07 | | | 11.63 | | | | | 1 | 1 | | | 1 | | | | I |
| 1731 | Medium Light and Power P (>= 500 and <1000 kW) | 3.83813 | | 4.63 | | | 12.61 | | | | | | | | | | | | | |
| 1732 | Medium Light and Power T (>= 500 and <1000 kW) | 3.83813 | 2.23626 | 20.72 | | | 30.64 | | | | | | | | | | | | | |
| 1733 | S Large Light and Power S (>= 1000 kW) | 0.60106 | 2.24748 | 5.60 | | | 17.92 | | 17.92 | | | | | | | | | | | L |
| 1734 | S Large Light and Power P (>= 1000 kW) | 3.83813 | 2.03403 | 6.53 | 6.53 | | 19.92 | | | 20.35 | | | + | | | l | | | | |
| 1735 1736 | S Large Light and Power T (>= 1000 kW) | 3.83813 | 2.23626 | 20.72 | 20.72 | 28.52 | 30.64 | 30.93 | 30.64 | 30.93 | | | + | | | <u> </u> | | | | |
| 1737 | lote: Standby rate schedules receive credit for otherwise applicable rate sch | nedule. | | | | | | | | | | 1 | + | | | | | | | |
| 1738 | | | | | | | | | | | 1 | 1 | 1 | | | 1 | | | | I |
| | | | | | | | | | | | | | | | | | | | | |

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|--|--|--------------|-----------------|---------------------|----------|----------|--------|--------|-----------|----------|---------|---------|-----------|---------|---|---|----------|-----|----------|----------|
| | A | В | C | D | E | F | G | Н | | J | К | L | M | N | 0 | Р | Q | R | S | T |
| | | 4 | | | | | | | | | | | | | | | | | | |
| Image | | - | | | | | | | 1 | | | | | | | | | | | |
| Description Des | | - | | | | | | | | | | | | | | | | | | |
| | | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WH | | | Gen | CIA | Total | Mo. Chrg |
| Bar Bar <td>1739 BRR - Preliminary Statement Part I & Revenue Reportin</td> <td></td> <td></td> <td>Effdt</td> <td>1/1/2024</td> <td></td> <td>Ŭ.</td> | 1739 BRR - Preliminary Statement Part I & Revenue Reportin | | | Effdt | 1/1/2024 | | | | | | | | | | | | | | | Ŭ. |
| | | t/ | Applicability | | Rate | | | | | | | | | | | | | | | |
| B | | | | | | | | | | | | | | | | | | | | |
| Add Add <td></td> | | | | | | | | | | | | | | | | | | | | |
| Sect Sect <th< td=""><td></td><td>CEEIA</td><td>All rate schedu</td><td>ules; all custome</td><td>.00000</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<> | | CEEIA | All rate schedu | ules; all custome | .00000 | | | | | | | | | | | | | | | |
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| number number </td <td></td> <td>TAC</td> <td>All rate schedu</td> <td>les: all custome</td> <td>.00618</td> <td></td> | | TAC | All rate schedu | les: all custome | .00618 | | | | | | | | | | | | | | | |
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| Desc Desc <thdesc< th=""> Desc Desc <thd< td=""><td>1748 Transmission</td><td></td><td>Small Comm</td><td>ercial</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></thd<></thdesc<> | 1748 Transmission | | Small Comm | ercial | | | | | | | | | | | | | | | | |
| Important Import Imp | | | | nmercial | | | | | | | | | | | | | | | | |
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| Dip Dip <thdip< th=""> <thdip< th=""> <thdip< th=""></thdip<></thdip<></thdip<> | 1756 PPP | PPCBA | All rate schedu | ules; all custome | .00375 | | | | | | | | | | | | | | | |
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| 122 Enc. 1 <td>1779</td> <td></td> <td></td> <td></td> <td>.00000</td> <td></td> <td></td> <td></td> <td>1</td> <td> </td> <td></td> <td></td> <td> </td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> | 1779 | | | | .00000 | | | | 1 | | | | | | | | | | | |
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| 17.2 Nume - </td <td>1781 B-1</td> <td></td> | 1781 B-1 | | | | | | | | | | | | | | | | | | | |
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| jpp bask 00364 00068 2280 0.0281 0.0014 0.00040 0.0584 0.00257 | | | | | | | | | | | | | | | | | | | | |
| jug jug <td></td> <td>02246</td> <td>00000</td> <td>22200</td> <td>02594</td> <td>(00252)</td> <td>00564</td> <td>00104</td> <td>(0000 4)</td> <td>00540</td> <td></td> <td>0.00527</td> <td>(0.00527)</td> <td>0.00050</td> <td></td> <td></td> <td>22220</td> <td></td> <td>50750</td> <td></td> | | 02246 | 00000 | 22200 | 02594 | (00252) | 00564 | 00104 | (0000 4) | 00540 | | 0.00527 | (0.00527) | 0.00050 | | | 22220 | | 50750 | |
| Dig Off-Pack DOSD Z230 D250 Q0551 Q0057 Q00577 Q00577 Q00579 Q0059 Q0059 Q0057 Q00579 Q00579 Q00579 Q00579 | | | | | | | | | | | | | | | | | | | | |
| 123 Winder 0.334 0.334 0.334 0.334 0.0353 0.0254 0.0053 0.0054 0.00557 </td <td></td> | | | | | | | | | | | | | | | | | | | | |
| 128 Peak 0.0346 0.0008 2.0383 0.0284 0.00087 0.00087 0.00287 0.00289 1.7713 4.8214 1273 0.0008 0.0336 0.0284 0.00087 0.00287 0.00287 0.00289 1.7161 4.8214 1273 0.0008 0.0336 0.0284 0.00287 0.00287 0.00287 0.00289 1.7161 4.8214 1273 0.0008 0.0346 0.00087 0.00087 0.00289 1.7161 4.8214 1.480 1.7161 4.8214 1.480 1.7161 4.8214 1.480 1.7161 4.8214 1.7161 4.8214 1.7161 4.8214 1.7161 4.8214 1.7161 4.8214 1.7161 4.8214 1.7161 4.8214 1.7161 4.8214 1.7161 4.8214 1.7161 4.8214 1.7161 4.8214 1.7161 4.8214 1.7161 4.8214 1.7161 4.8214 1.7161 4.8214 1.7161 4.8214 1.71611 4.8214 1.71611 | | | | | .02004 | (| | | (.0004) | | | 0.00007 | (0.00007) | 5.50203 | | | | | | |
| 1730 OFF-Bak 0.0054 0.0057 0.0057 0.0057 0.0058 0.0058 0.0108 1.4101 4.3802 1.4101 1732 Super/Freak 0.0354 0.0054 0.0054 0.00557 0.00557 0.00257 0.0028 0.01087 1.4101 4.1401 4.1401 1732 Super/Freak 0.0054 0.0057 0.0057 0.0057 0.00287< | | | .00008 | .20363 | | | | | (.00004) | | - | 0.00537 | (0.00537) | 0.00259 | | | .17713 | | .45214 | |
| 123 Jond Ind Ind </td <td>1790 Off-Peak</td> <td>.03346</td> <td>.00008</td> <td>.20363</td> <td>.02584</td> <td>(.00253)</td> <td>.00561</td> <td>.00104</td> <td>(.00004)</td> <td>.00549</td> <td></td> <td>0.00537</td> <td>(0.00537)</td> <td>0.00259</td> <td></td> <td></td> <td>.16101</td> <td></td> <td>.43602</td> <td></td> | 1790 Off-Peak | .03346 | .00008 | .20363 | .02584 | (.00253) | .00561 | .00104 | (.00004) | .00549 | | 0.00537 | (0.00537) | 0.00259 | | | .16101 | | .43602 | |
| 1732 UpstomER CHARGE (gmeenday) Image of the set of t | | .03346 | .00008 | .20363 | .02584 | (.00253) | .00561 | .00104 | (.00004) | .00549 | - | 0.00537 | (0.00537) | 0.00259 | | | .14460 | | .41961 | |
| 1728 Single phase . . 3.3284 . | 1792 | l | - | ┥───┤ | | | | | | | | | | | | | | | | |
| 173 Polyhase . | | + | <u> </u> | 32954 | | <u> </u> | - | - | <u> </u> | <u> </u> | | | | | | | | | 32854 | 10.00 |
| 1736 0 | | | | | | | | | | | | 1 | | | | | | | | |
| 178 | 1796 | <u> </u> | 1 | .02100 | | | | | - | | | | | | | | | | .02100 | 20.00 |
| 178 | 1797 TRA (\$/kWh) | (.00016) | - | - 1 | - | - 1 | - | - | - | - | | | | | | | | | | |
| 1900 | 1798 | | | | _ | | | | | | | | | | | | | | | |
| 1922 CRS Ongoing CTC Image: CRS Ongoing CTC Ima | 1799 AB32 Revenue Credit (\$/kWh, Small Business flag cust | tomers only) | | | | | | | | | - | | | | | | | | .00000 | |
| 1922 CRS Ongoing CTC Image: CRS Ongoing CTC Ima | 1800 | | | | | | | | | | | | | | | | | | | |
| 1933 CRS EnergY Cost Recovery Amount Image: Cost R | | + | l | ↓ | | | | | | | | | | | | | | | | |
| 1914 Interface | | | | | | | | | | | | | | | | | | | | |
| 1906 PDP Charge (kWh) - Std 5 Hrs Image (kWh) - St | 1804 | 1 | - | | | | | | | | | | | | | | | | (.00004) | |
| 1906 PDP Charge (kWh) - Std 5 Hrs Image (kWh) - St | 1805 | 1 | 1 | 1 1 | | | | | 1 | | | 1 | | | | | | | | |
| 1807 | 1806 PDP Charge (kWh) - Std 5 Hrs | | | | | | | | | | | | | | | | .60 | | .60 | |
| 1309 PDP - Default (Every Event Day) | 1807 | | | | | | - | | | | | | | | | | | | - | |
| 1310 PDP Summer Credit (Wh) - Park-Peak Image: Second | 1808 | | | | | | | | | | | | | | | | | | | |
| 1311 PDP Summer Credit (Wh) - Part-Peak Image: Constraint of the set of the | 1809 PDP - Default (Every Event Day) | | | | | | | | | | | | | | | | (05700) | | (05700) | |
| 1312 PDP Summer Credit (kWh) - Off-Peak Image: Sector | | - | | ┥ ┥ | | | | | | | | | | | | | | | | |
| 1813 | 1811 PDP Summer Credit (kWh) - Part-Peak | | | | | | | | | | | | | | | | (.01/19) | | (.01719) | |
| 1314 PDP - Alemate Event Day Image: Credit (kWh) - Park < | 1813 | 1 | - | | | | | | | | | | | | | | | | | |
| 1815 PDP Summer Credit (kWh) - Peak (.02893) (.02893) (.02893) 1816 PDP Summer Credit (kWh) - Off-Peak (.00859) <td>1813 1814 PDP - Alternate Event Day</td> <td>1</td> <td>1</td> <td>1 1</td> <td></td> <td> </td> <td></td> <td></td> <td>1</td> <td>1 1</td> <td></td> <td>1</td> <td> </td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> | 1813 1814 PDP - Alternate Event Day | 1 | 1 | 1 1 | | | | | 1 | 1 1 | | 1 | | | | | | | | |
| 1316 PDP Summer Credit (kWh) - Part-Peak | 1815 PDP Summer Credit (kWh) - Peak | | | | | | | | | | | | | | | | (.02893) | | (.02893) | |
| 1818 1819 1819 1819 1819 1819 1819 1819 | 1816 PDP Summer Credit (kWh) - Part-Peak | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | |
| | 1818 | + | | ↓ ↓ | | | | | + | | | | | | | | | | | |
| | 1913 | 1 | I | 1 | | 1 | | | 1 | 1 | | 1 | | | | | I | | | |

| | | C C | D | E | | C | | | | v | | м | N | 0 | Р | 0 | | c. | |
|---|------------------------------|-----------------|----------|------------------|----------------------|--------|--------------|----------|--------|---------|---------|---------------------|-----------------|---|---|------------------|-----|------------------|--|
| A 1 Pacific Gas & Electric Company | В | С | D | E | F | G | н | | 1 | К | L | м | N | 0 | ۲ | Q | R | S | ' |
| 2 Preliminary 2024 AET | - | | | | | | | | | | | | | | | | | | |
| 3 January 1, 2024 | - | | | | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | | | | |
| 5 1820 B1-ST | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WH | | | Gen | CIA | Total | Mo. Chrg |
| | | | | | | | | | | | | | | | | | | | |
| 1821 1822 DEMAND CHARGE (\$/kW) (applied only to the max in the pe | all and a set a set of a set | (and all second | | | | | | | | | | | | | | | | | |
| 1822 DEMAND CHARGE (\$/KVV) (applied only to the max in the per 1823 Summer | | iods all year) | 8.51 | - | - | - | - | - | - | - | - | - | | | | | | 8.51 | |
| 1823 Summer 1824 Winter | - | - | 8.51 | | - | - | | | - | - | - | - | | | | - | | 8.51 | |
| 1825 | - | - | 0.51 | - | - | - | - | - | - | - | - | - | | | | - | | 0.01 | - |
| 1826 ENERGY CHARGE (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| 1827 Summer | | | | | | | | | | | | | | | | | | | |
| 1828 Peak | .03346 | .00008 | .24342 | .02584 | (.00253) | .00561 | .00104 | (.00004) | .00549 | - | .00537 | (.00537) | .00259 | | | .23722 | | .55202 | |
| 1829 Part-Peak | .03346 | .00008 | .14458 | .02584 | (.00253) | .00561 | .00104 | (.00004) | .00549 | - | .00537 | (.00537) | .00259 | | | .19476 | | .41072 | |
| 1830 Off-Peak 1831 Winter | .03346 | .00008 | .13300 | .02584 | (.00253) | .00561 | .00104 | (.00004) | .00549 | - | .00537 | (.00537) | .00259 | | | .15901 | | .36339 | |
| 1831 Winter 1832 Peak | .03346 | .00008 | .19605 | .02584 | (.00253) | .00561 | .00104 | (.00004) | .00549 | - | .00537 | (.00537) | .00259 | | | .18664 | | .45407 | |
| 1832 Peak 1833 Part-Peak | .03346 | .00008 | .19605 | .02584 | (.00253) | .00561 | .00104 | (.00004) | .00549 | - | .00537 | (.00537) | .00259 | | | .17430 | | .45407 | + 1 |
| 1833 Fait-Feak | .03346 | .00008 | .11184 | .02584 | (.00253) | .00561 | .00104 | (.00004) | .00549 | - | .00537 | (.00537) | .00259 | | | .15230 | | .33552 | 1 |
| 1835 Super Off-Peak | .03346 | .00008 | .11184 | .02584 | (.00253) | .00561 | .00104 | (.00004) | .00549 | - | .00537 | (.00537) | .00259 | | | .13588 | | .31910 | 1 |
| 1836 | | | | | | | | | | | | | | | | | | | |
| 1837 CUSTOMER CHARGE (\$/meter/day) | | L | L | | | | | | | | | | | | | | | | |
| 1838 Single-phase | - | - | .32854 | - | - | - | - | - | - | - | - | - | - | | | | | .32854 | 10.00 |
| 1839 Polyphase 1840 | - | - | .82136 | - | - | - | - | - | - | - | - | - | - | | | | | .82136 | 25.00 |
| 1840 1841 TRA (\$/kWh) | (.00016) | - | - | - | - | - | | - | - | | - | - | - | | | | | | + 1 |
| | (| | | - | - | - | - | - | - | | | | | | | | | | 1 |
| 1842 1843 AB32 Revenue Credit (\$/kWh, Small Business flag cus | tomers only) | | | | | | | | | - | | | | | | | | .00000 | |
| 1844 | | | | | | | | | | | | | | | | | | | |
| 1845 CRS Wildfire Fund Charge | | | | | | | | | | | | | | | | | | .00561 | |
| 1846 CRS Ongoing CTC | | | | | | | | | | | | | | | | | | .00104 | |
| 1847 CRS Energy Cost Recovery Amount | _ | | | | | | | | | | | | | | | | | (.00004) | |
| 1848 | | | | | | | | | | | | | | | | | | | |
| 1849 1850 <mark>B-6</mark> | | | | | | | | | | | | | | | | | | | |
| 1851 | | | | | | | | | | | | | | | | | | | |
| 1851 1852 ENERGY CHARGE (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| 1853 Summer | | | | | | | | | | | | | | | | | | | |
| 1854 Peak | .03346 | .00008 | .30534 | .02366 | (.00253) | .00561 | .00104 | (.00004) | .00549 | - | 0.00537 | (0.00537) | 0.00259 | | | .32383 | | .69837 | |
| 1855 Off-Peak | .03346 | .00008 | .21765 | .02366 | (.00253) | .00561 | .00104 | (.00004) | .00549 | - | 0.00537 | (0.00537) | 0.00259 | | | .15390 | | .44075 | |
| 1856 Winter | | | | | | | | (| | | | (2.2.2.2.2.) | | | | | | | |
| 1857 Peak | .03346 | .00008 | .19907 | .02366 | (.00253) | .00561 | .00104 | (.00004) | .00549 | - | 0.00537 | (0.00537) | 0.00259 | | | .18341 | | .45168 | |
| 1858 Off-Peak 1859 Super Off-Peak | .03346 | .00008 | .19503 | .02366 .02366 | (.00253) (.00253) | .00561 | .00104 | (.00004) | .00549 | - | 0.00537 | (0.00537) (0.00537) | 0.00259 0.00259 | | | .14386 .10778 | | .40809 .37201 | |
| 1859 Super OII-Peak 1860 | .03340 | .00008 | .19505 | .02300 | (.00255) | .00501 | .00104 | (.00004) | .00349 | - | 0.00537 | (0.00557) | 0.00259 | | | .10778 | | .37201 | |
| 1861 CUSTOMER CHARGE (\$/meter/day) | | | | | | | | | | | | | | | | | | | |
| 1862 Single-phase | - | - | .32854 | - | - | - | - | - | - | - | - | - | - | | | | | .32854 | 10.00 |
| 1863 Polyphase | - | - | .82136 | - | - | - | - | - | - | - | - | - | - | | | | | .82136 | 25.00 |
| 1864 | | | | | | | | | | | | | | | | | | | |
| 1865 1866 | | | | | | | | | | | | | | | | | | | ļ] |
| | + | l | | | | | l | | l | | | | | | | | | | |
| 1867 1868 TRA (\$/kWh) | (.00016) | <u> </u> | <u> </u> | - | | - | <u> </u> | | | - | - | + - + | - | | | | | | + |
| 1869 | (.00010) | - | - | - | - | - | - | - | - | - | - | - | - | | | | | | <u> </u> |
| 1870 AB32 Revenue Credit (\$/kWh, Small Business flag cus | tomers only) | 1 | 1 | 1 | | | 1 | 1 | 1 | - | | 1 | | | | | | .00000 | 1 |
| 1871 | | | | | | | | | | | | | | | | | | | |
| 1872 CRS Wildfire Fund Charge | | | | | | | | | | | | | | | | | | .00561 | |
| 1873 CRS Ongoing CTC | | | | | | | | | | | | | | | | | | .00104 | |
| 1874 CRS Energy Cost Recovery Amount | + | | | | | | l | | l | | | | | | | | | (.00004) | <u>∔</u> I |
| 1875 1876 | + | ł | ł | l | | | | | + | | | | | | | | | | +1 |
| 1877 1877 PDP Charge (kWh) - Std 5 Hrs | + | 1 | 1 | | | | | 1 | | | | | | | | .60 | | .60 | |
| 1878 | 1 | 1 | 1 | 1 | | | 1 | | 1 | | | | | | | | | .00 | 1 |
| 1879 | | | | | | | | | | | | | | | | | | | |
| 1879 1880 PDP - Default (Every Event Day) 1881 PDP Summer Credit (kWh) - Peak | | | | | | | | | | | | | | | | | | | |
| 1881 PDP Summer Credit (kWh) - Peak | | | | | | | | | | | | | | | | (.07088) | | (.07088) | |
| 1882 PDP Summer Credit (kWh) - Off-Peak 1883 | _ | | | | | | ļ | | | | | | | | | | | | ↓I |
| 1883 | + | l | | l | | | | 1 | + | | | | | | | | | | |
| 1884 PDP - Alternate Event Day 1885 PDP Summer Credit (kWh) - Peak | + | ł | ł | ł | | | <u> </u> | + | + | | | | | | | (.03544) | | (.03544) | + 1 |
| 1885 PDP Summer Credit (kWh) - Peak 1886 PDP Summer Credit (kWh) - Off-Peak | | | | | | | | | | | | | | | | (.03544) | | (.03044) | <u> </u> |
| 1887 | 1 | i | i | i | 1 | | 1 | 1 | 1 | | | 1 | | | | | | | 1 |
| 1887 | | | | | | | | | | | 1 | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | |

| A | В | C | D | F | F | G | н | | | К | 1 | М | N | 0 | Р | Q | R | s | т |
|---|-------------|-----|----------|---------|----------------------|--------|--------|----------|--------|----------|---------|------------------------|--|---|---|--------|-----|----------|---------------|
| 1 Pacific Gas & Electric Company | 5 | c | 5 | - | | 9 | | | , | ĸ | L | 101 | in the second se | 0 | | 4 | K | 5 | <u> </u> |
| 2 Preliminary 2024 AET | 1 | | | | | | | | | | | | | | | | | | 1 |
| 3 January 1, 2024 | 1 | | | | | | | | | | | | | | | | | | 1 |
| 4 | | | | | | | | | | | | | | | | | | | 1 |
| 5 | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WH | | | Gen | CIA | Total | Mo. Chrg |
| 1889 B-10 | | | | | | | | | | | | | | | | | | | Ť |
| 1890 | | | | | | | | | | | | | | | | | | | |
| 1891 DEMAND CHARGE (\$/kW) | | | | | | | | | | | | | | | | | | | |
| 1892 Transmission | | | | | | | | | | | | | | | | | | | |
| 1893 Summer | 10.14 | .00 | 4.48 | - | - | - | - | - | - | - | - | - | - | | | - | | 14.62 | |
| 1894 Winter | 10.14 | .00 | 4.48 | - | - | - | - | - | - | - | - | - | - | | | - | | 14.62 | |
| 1895 Primary | | | | | | | | | | | | | | | | | | | |
| 1896 Summer | 10.14 | .00 | 11.30 | - | - | - | - | - | - | - | - | - | - | | | - | | 21.44 | L |
| 1897 Winter | 10.14 | .00 | 11.30 | - | - | - | - | - | - | - | - | - | - | | | - | | 21.44 | L |
| 1898 Secondary | 10.14 | .00 | 12.11 | | | | | | | | | | | | | | | 22.25 | <u> </u> |
| 1899 Summer 1900 Winter | 10.14 | .00 | 12.11 | - | - | - | - | - | - | - | - | - | - | | | - | | 22.25 | <u> </u> |
| 1901 | 10.14 | .00 | 12.11 | - | - | - | - | - | - | - | - | - | - | | | - | | 22.25 | <u> </u> |
| 1902 ENERGY CHARGE (\$/kWh) | | | + | | | | | | | + | | | | | | | | | <u> </u> |
| 1903 Transmission | <u> </u> | 1 | 1 | | | | | | | <u> </u> | | | | | | | | | |
| 1904 Summer | 1 | 1 | 1 | | | | | | | 1 | | | | | | | | | |
| 1905 Peak | - | - | .02188 | .02193 | (.00253) | .00561 | .00109 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00149 | | | .20574 | | .25991 | |
| 1906 Part-Peak | - | - | .02188 | .02193 | (.00253) | .00561 | .00109 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00149 | | | .14900 | | .20317 | |
| 1907 Off-Peak | - | - | .02188 | .02193 | (.00253) | .00561 | .00109 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00149 | | | .11893 | | .17310 | |
| 1908 Winter | | | | | | | | | | | | | | | | | | | |
| 1909 Peak | - | - | .02188 | .02193 | (.00253) | .00561 | .00109 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00149 | | | .15269 | | .20686 | |
| 1910 Off-Peak | - | - | .02188 | .02193 | (.00253) | .00561 | .00109 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00149 | | | .11985 | | .17402 | |
| 1911 Super Off-Peak | - | - | .02188 | .02193 | (.00253) | .00561 | .00109 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00149 | | | .08351 | | .13768 | |
| 1912 Primary | | | | | | | | | | | | | | | | | | | L |
| 1913 Summer | | | | | | | | (| | | | (| | | | | | | L |
| 1914 Peak | - | - | .09535 | .02402 | (.00253) | .00561 | .00109 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00202 | | | .24158 | | .37184 | <u> </u> |
| 1915 Part-Peak 1916 Off-Peak | - | - | .09535 | .02402 | (.00253) (.00253) | .00561 | .00109 | (.00004) | .00490 | - | 0.00537 | (0.00537) (0.00537) | 0.00202 | | | .18328 | | .31354 | <u> </u> |
| 1916 Oli-Peak 1917 Winter | - | | .09555 | .02402 | (.00255) | .00501 | .00109 | (.00004) | .00490 | | 0.00557 | (0.00537) | 0.00202 | | | .15244 | | .20270 | |
| 1917 Willer 1918 Peak | - | | .07713 | .02402 | (.00253) | .00561 | .00109 | (.00004) | .00490 | | 0.00537 | (0.00537) | 0.00202 | | | .18695 | | .29899 | |
| 1919 Off-Peak | - | - | .07713 | .02402 | (.00253) | .00561 | .00109 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00202 | | | .15331 | | .26535 | <u> </u> |
| 1920 Super Off-Peak | - | - | .07713 | .02402 | (.00253) | .00561 | .00109 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00202 | | | .11697 | | .22901 | |
| 1921 Secondary | | | | .02.102 | (.00200) | | | (| .00100 | | 0.00001 | (0.00001) | 0.00202 | | | | | .22001 | |
| 1922 Summer | | | | | | | | | | | | | | | | | | | |
| 1923 Peak | - | - | .09773 | .02468 | (.00253) | .00561 | .00109 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00216 | | | .25911 | | .39255 | |
| 1924 Part-Peak | - | - | .09773 | .02468 | (.00253) | .00561 | .00109 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00216 | | | .19742 | | .33086 | |
| 1925 Off-Peak | - | - | .09773 | .02468 | (.00253) | .00561 | .00109 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00216 | | | .16486 | | .29830 | |
| 1926 Winter | | | | | | | | | | | | | | | | | | | |
| 1927 Peak | - | - | .07950 | .02468 | (.00253) | .00561 | .00109 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00216 | | | .20107 | | .31628 | |
| 1928 Off-Peak | - | - | .07950 | .02468 | (.00253) | .00561 | .00109 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00216 | | | .16559 | | .28080 | <u> </u> |
| 1929 Super Off-Peak | - | - | .07950 | .02468 | (.00253) | .00561 | .00109 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00216 | | | .12925 | | .24446 | ⊢] |
| 1930 1931 CUSTOMER CHARGE (\$/meter/day) | | | 12.09237 | | | | | | | | | | | | | | | 12.09237 | 269.06 |
| 1931 COSTOWER CHARGE (\$/ITIElei/day) | - | - | 12.09237 | - | - | - | - | - | - | - | - | - | - | | | | | 12.09237 | 368.06 |
| 1932 | | | + | | | | | | | | | | | | | | | | ├─── ┨ |
| 1933 | 1 | 1 | 1 | | | | | | | 1 | | | | | | | | | <u> </u> |
| 1935 | | | 1 | | | | | | | | | | | | | | | | <u> </u> |
| 1936 TRA (\$/kWh) | (.00016) | - | - | - | - | - | - | - | - | - | - | - | - | | | | | | |
| 1937 | (| | 1 | | | | | | | | | | | | | | | | |
| 1938 AB32 Revenue Credit (\$/kWh, Small Business flag custo | omers only) | | 1 | | | | | | | | | | | | | | | | |
| 1939 Transmission | | | | | | | | | | - | | | | | | | | .00000 | |
| 1940 Primary | | | | | | | | | | - | | | | | | | | .00000 | |
| 1941 Secondary | | | | | | | | | | - | | | | | | | | .00000 | |
| 1942 | | | | | | | | | | | | | | | | | | | |
| 1943 CRS Wildfire Fund Charge | | | | | | | | | | | | | | | | | | .00561 | |
| 1944 CRS Ongoing CTC | | | | | | | | | | | | | | | | | | .00109 | |
| 1945 CRS Energy Cost Recovery Amount | | | 1 | | | | | | | | | | | | 1 | | | (.00004) | 1 |

| А | В | с | D | E | | G | н | 1 | | К | L | м | N | 0 | Р | Q | R | s | |
|---|-------|----------|-------|-----|----|--------------|--------------|--------------|----------|---------|----|------------|----|---|---|----------------------|-----|----------------------|-----------|
| 1 Pacific Gas & Electric Company | в | C C | | - | F | G | п | 1 | J | ĸ | L | IVI | IN | 0 | F | ų | ĸ | | |
| 2 Proliminary 2024 AET | | | | | | | | | | | | | | | | | | | |
| 2 Preliminary 2024 AET | | | | | | | | | | | | | | | | | | | |
| 3 January 1, 2024 | | | | | | | | | | | | | | | | | | | |
| 4 | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WH | | | Gen | CIA | Total | Mo. Chrg |
| 1946 B-10 Continued | Tians | 110 | Disti | | ND | wie | 0010 | LOINA | 10000 | AD52 01 | RD | TED OFCOIL | | | | OCH | UIA | Total | wio. only |
| 1947 | | | | | | | | | | | | | | | | | | | |
| 1948 B-10T TOU | | | 1 | | | | | | | | | | | | | | | | |
| 1949 PDP Charge (kWb) - Std 5 Hrs | | | 1 | | | | | | | | | | | | | .90 | | .90 | |
| 1950 | | | | | | | | | | | | | | | | .00 | | .00 | |
| 1951 | | | | | | | | | | | | | | | | | | | |
| 1952 PDP - Default (Every Event Day) | | | | | | | | | | | | | | | | | | | |
| 1953 | | | | | | | | | | | | | | | | | | | |
| 1954 PDP Summer Credit (kWh) - Peak | | | | | | | | | | | | | | | | (.08022) | | (.08022) | |
| 1955 PDP Summer Credit (kWh) - Part-Peak | | | | | | | | | | | | | | | | (.02779) | | (.02779) | |
| 1956 PDP Summer Credit (kWh) - Off-Peak | | | | | | | | | | | | | | | | | | | |
| 1957 | | | | | | | | | | | | | | | | | | | |
| 1958 PDP - Alternate Event Day | | | | | | | | | | | | | | | | | | | |
| 1 Pacific Gas & Electric Company 2 Preliminary 2024 AET 3 January 1, 2024 4 | | | | | | | | | | | | | | | | | | | |
| 1955 1960 PDP Summer Credit (kWh) - Part-Peak 1962 PDP Summer Credit (kWh) - Off-Peak 1963 1963 1964 1965 1965 B-10P TOU 1966 PDP Charge (kWh) - Sid 5 Hrs 1967 1968 1968 1969 1969 DP D- Default (Every Event Day) 1970 PDP Summer Credit (kWh) - Peak | | | | | | | | | | | | | | | | (.04011) | | (.04011) | |
| 1961 PDP Summer Credit (kWh) - Part-Peak | | | | | | | | | | | | | | | | (.01389) | | (.01389) | |
| 1962 PDP Summer Credit (kWh) - Off-Peak | | <u> </u> | _ | | | | | | | 1 | | | | | | | | ļ' | |
| 1963 | | | | | | | | | | | | | | | | | | | |
| 1964 | | | | | | | | | | | | | | | | | | ' | |
| 1965 B-10P TOU | | | | | | | | | | | | | | | | | | | |
| 1966 PDP Charge (kWh) - Std 5 Hrs | | | | | | | | | | | | | | | | .90 | | .90 | |
| 1967 | | | - | | | | | - | - | | | | | | | | | | |
| 1968 | | | | _ | | | | | | | | | | | | | | ' | |
| 1969 PDP - Default (Every Event Day) | | | | | | | | | | | | | | | | | | ' | |
| 1970 | | | | | | | | | | | | | | | | (00000) | | (00000) | |
| 1971 PDP Summer Credit (kWh) - Peak 1972 PDP Summer Credit (kWh) - Part-Peak | | | | | | | | | | | | | | | | (.08022) (.02779) | | (.08022) (.02779) | |
| 1972 PDP Summer Credit (kWh) - Part-Peak | | | | | | | | | | | | | | | | (.02779) | | (.02119) | |
| 1973 PDP Summer Credit (kwm) - On-Peak | | | - | | | | | | | | | | | | | | | | |
| 1975 PDP - Alternate Event Day | | | | | | | | | | | | | | | | | | | |
| 1975 Bi Alternate Event Bay | | | | | | | | | | | | | | | | | | | |
| 1977 PDP Summer Credit (kWh) - Peak | | | | | | | | | | | | | | | | (.04011) | | (.04011) | |
| 1978 PDP Summer Credit (kWh) - Part-Peak | | | | | | | | | | | | | | | | (.01389) | | (.01389) | |
| 1979 PDP Summer Credit (kWh) - Off-Peak | | | | | | | | | | | | | | | | (| | (101000) | |
| 1980 | | | | 1 | 1 | | | | | | | 1 | | | | | | 1 | |
| 1981 | | | | | | | | | | | | | | | | | | | |
| 1982 B-10S TOU | | | | | | | | | | | | | | | | | | | |
| 1983 PDP Charge (kWh) - Std 5 Hrs | | | | | | | | | | | | | | | | .90 | | .90 | |
| 1984 | | | | | | | | | | | | | | | | | | | |
| 1985 | | | | | | | | | | | | | | | | | | | |
| 1986 PDP - Default (Every Event Day) | | | | | | | | | | | | | | | | | | ļ' | |
| 1987 | | | | | - | | | | | | | | | | | | | | |
| 1988 PDP Summer Credit (kWh) - Peak | | + | + | | | l | l | l | l | | | + + | | | | (.08022) | | (.08022) | |
| 1989 PDP Summer Credit (kWh) - Part-Peak | | + | + | - | | | | | l | | | | | | | (.02779) | | (.02779) | |
| 1990 PDP Summer Credit (kWh) - Off-Peak | | + | - | | | | | | + | | | | | | | | | ' | |
| 1991 1003 DDD Alternate Event Day | | | | | | | | | | | | + + | | | | | | <u> </u> | |
| 1992 FUF - Alternate Event Day | | + | + | | | <u> </u> | <u> </u> | <u> </u> | <u> </u> | | | + + | | | | | | <u> </u> | |
| 1994 PDP Summer Credit (kWb) - Peak | | 1 | 1 | | 1 | | | | + | 1 | | | | | | (.04011) | | (.04011) | |
| 1995 PDP Summer Credit (kWh) - Part-Peak | | 1 | | | | | - | - | - | | | 1 | | | | (.01389) | | (.01389) | |
| 1996 PDP Summer Credit (kWh) - Off-Peak | | 1 | | | | | | | | | | 1 1 | | | | (.01003) | | (.01000) | |
| 1997 | | 1 | 1 | | | i | i | 1 | 1 | | | 1 1 | | | | | | <u> </u> | |
| 1998 | | | | | | | | | | | | 1 | | | | | | 1 | |
| 1968 PDP - Default (Every Event Day) 1970 1970 1970 PDP Summer Credit (kWh) - Peak 1972 PDP Summer Credit (kWh) - Peak 1973 PDP Summer Credit (kWh) - Peak 1974 1975 1975 PDP Summer Credit (kWh) - Peak 1976 1977 1979 Summer Credit (kWh) - Peak 1977 PDP Summer Credit (kWh) - Part-Peak 1978 PDP Summer Credit (kWh) - Part-Peak 1978 PDP Summer Credit (kWh) - Off-Peak 1980 1981 1981 1982 1982 PDP Charge (kWh) - Std 5 Hrs 1983 PDP Charge (kWh) - Std 5 Hrs 1984 1985 1985 PDP Default (Every Event Day) 1987 1990 1988 PDP Summer Credit (kWh) - Part-Peak 1999 1993 1992 PDP A Alternate Event Day 1993 1994 1995 PDP Summer Credit (kWh) - Peak 1997 1998 1998 1999 | | | | | | | | | | 1 | 1 | 1 | | | | | | 1 | |
| 2000 | | | | | | | | | | | | | | | | | | | |
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| ۵. | В | С | D | F | F | G | н | | | к | I 1 | м | N | 0 | Р | Q | R | ç | T |
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| 1 Pacific Gas & Electric Company | 5 | C. | 0 | L. | | 9 | | | , | ĸ | | 101 | N | 0 | | ų | K | 5 | |
| 2 Preliminary 2024 AET | | | | | | | | | | | | | | | | | | | |
| 3 January 1, 2024 4 | - | | | | | | | | | | | | | | | | | | |
| 5 | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WH | | | Gen | CIA | Total | Mo. Chrg |
| 2001 B-19 Secondary | | | | | | | | | | | | | | | | | | | |
| 2002 FIRM 2003 | | | | | | | | | | | | | | | | | | | —————————————————————————————————————— |
| 2005 2004 DEMAND CHARGES (\$/kW) | | | | | | - | | | | | | | | | | | | | |
| 2005 Summer | | | | | | | | | | | | | | | | | | | |
| | - | - | 27.62 | - | - | - | - | - | - | - | - | - | - | | | 25.33 | | 52.95 | |
| 2007 Part-Peak 2008 Maximum | 10.14 | .02 | 7.95 29.21 | - | - | - | | - | - | - | - | - | - | | | 3.68 | | 11.63 39.37 | <u> </u> |
| 2009 Winter | | | | | | | | | | | | | | | | | | | |
| 2010 Peak | - | - | .00 | - | - | - | - | - | - | - | - | - | - | | | 3.01 | | 3.01 | |
| 2011 Maximum 2012 | 10.14 | .02 | 29.21 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 39.37 | |
| 2013 DEMAND CHARGES - OPTION R (\$/kW) | | | | | | | | | | | | | | | | | | | |
| 2014 Summer | | | 0.00 | | | | | | | | | | | | | 00 | | 0.00 | |
| 2015 Peak 2016 Part-Peak | - | - | 6.90 1.99 | - | - | - | - | - | - | - | - | - | - | | | .00. | | 6.90 1.99 | |
| 2017 Maximum | 10.14 | .02 | 29.21 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 39.37 | |
| 2018 Winter 2019 Peak | | | | | | | | | | | | | | | | | | | |
| 2019 Peak 2020 Maximum | - 10.14 | .02 | .00 29.21 | - | | | - | - | - | - | - | - | - | | + | .00. | + | .00 39.37 | ──┦ |
| 2021 | 10.14 | .02 | 20.21 | | - | | | _ | _ | | | | - | | | .00 | | 55.57 | |
| 2022 DEMAND CHARGES - OPTION S | | | | | | | | | | | | | | | | | | | |
| 2023 \$/kW/month | | | | | | | | | | | | | | | | | | | ──┦ |
| 2024 Summer 2025 Maximum 2026 Winter | 10.14 | .02 | .00 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 10.16 | <u>├</u> |
| 2026 Winter | | | | | | | | | | | | | | | | | | | |
| 2027 Maximum | 10.14 | .02 | .00 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 10.16 | |
| 2028 2029 \$/kW/month (Applied in all hours except 9am to 2 pm, all year) | | | | | | | | | | | | | | | - | | | | <u>├</u> |
| 2030 Summer | | | | | | | | | | | | | | | | | | | |
| 2031 Maximum | .00 | .00 | 6.74 | - | - | - | | - | - | - | - | - | - | | | .00 | | 6.74 | |
| 2032 Winter 2033 Maximum | .00 | .00 | 6.74 | | - | - | | - | - | - | - | - | - | | | .00 | | 6.74 | |
| 2034 | .00 | .00 | 0.14 | | | | | | | | | | | | | .00 | | 0.74 | |
| 2035 \$/kW/day | | | | | | | | | | | | | | | | | | | |
| 2036 Summer 2037 Peak | .00 | .00 | 1.61 | | | - | | - | | - | - | - | | | | .00 | | 1.61 | |
| 2038 Part-Peak | .00 | .00 | .10 | - | - | - | - | - | - | - | - | - | - | | | .00 | | .10 | |
| 2039 Winter | | | | | | | | | | | | | | | | | | | |
| 2040 Peak 2041 | .00 | .00 | 1.22 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 1.22 | ───┦ |
| 2041 2042 ENERGY CHARGES (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| 2043 Summer | | | | | | | | | | | | | | | | | | | |
| 2044 Peak 2045 Part-Peak | - | - | .00000 | .02589 .02589 | (.00253) (.00253) | .00561 .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) (0.00537) | 0.00183 | | | .20880 | | .24533 .19493 | ───┦ |
| 2045 Off-Peak | - | - | .00000 | .02589 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00183 | | | .12275 | | .15928 | |
| 2047 Winter | | | | | | | | | | | | | | | | | | | |
| 2048 Peak 2049 Off-Peak | - | - | .00000 | .02589 .02589 | (.00253) (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 0.00537 | (0.00537) (0.00537) | 0.00183 | | | .17679 | | .21332 .15915 | |
| 2050 Super Off-Peak | - | - | .00000 | .02589 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00183 | | | .04994 | | .08647 | |
| 2051 | | | | | (| | | () | | | | (| | | | | | | |
| | | | | | | | | | | | | | | | | | | | ───┦ |
| 2053 Summer 2054 Peak | - | - | .12727 | .02589 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00183 | | - | .32499 | | .48879 | <u> </u> |
| 2055 Part-Peak | - | - | .07900 | .02589 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00183 | | | .18942 | | .30495 | |
| 2056 Off-Peak | - | - | .05704 | .02589 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00183 | | | .15091 | | .24448 | \square |
| 2057 Winter 2058 Peak | - | - | .00000 | .02589 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00183 | | - | .19316 | - | .22969 | ┼──┤ |
| 2059 Off-Peak | - | - | .00000 | .02589 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00183 | | | .15084 | | .18737 | |
| 2060 Super Off-Peak | - | - | .00000 | .02589 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00183 | | | .11502 | | .15155 | \vdash |
| 2061 2062 ENERGY CHARGES - OPTION S (\$/kWh) | | | + | | | | - | - | | | | | | | + | - | + | | ──┦ |
| 2063 Summer | | | <u> </u> | | | | | | l | | L | | | | L | 1 | L | | |
| 2064 Peak | .00000 | .00000 | .12727 | .02589 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00183 | | | .32499 | | .48879 | \vdash |
| 2065 Part-Peak 2066 Off-Peak | .00000 | .00000 | .07900 | .02589 .02589 | (.00253) (.00253) | .00561 .00561 | .00103 | (.00004) | .00490 | | 0.00537 | (0.00537) (0.00537) | 0.00183 | | | .18942 | - | .30495 | ───┦ |
| 2067 Winter | | .00000 | .00704 | | | | .00103 | (.00004) | .00430 | - | 0.00337 | (0.00337) | | | | | | | |
| 2068 Peak | .00000 | .00000 | .00000 | .02589 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00183 | | - | .19316 | | .22969 | |
| 2069 Off-Peak 2070 Super Off-Peak | .00000 | .00000 | .00000 | .02589 .02589 | (.00253) (.00253) | .00561 | .00103 | (.00004) (.00004) | .00490 | - | 0.00537 0.00537 | (0.00537) (0.00537) | 0.00183 | | | .15084 .11502 | | .18737 .15155 | ───┦ |
| 2070 Super OII-reak 2071 | .00000 | .00000 | .00000 | .02009 | (.00200) | .00001 | .00103 | (.00004) | .00490 | - | 0.00337 | (0.00337) | 0.00183 | | | .11002 | | .10100 | |
| 2071 2072 AVERAGE RATE LIMITER - Summer (\$/kWh) 2073 POWER FACTOR ADJ (\$/kWh/%) | - | - | | - | - | - | - | - | - | - | - | - | - | | | | | | |
| 2073 POWER FACTOR ADJ (\$/kWh/%) | - | - | .00005 | - | - | - | - | - | - | - | - | - | - | | <u> </u> | | <u> </u> | .00005 | + |
| 2074 2075 CUSTOMER CHARGE (\$/meter/day) | | | | | | | | | | | | | | | - | | | | <u> </u> |
| 2076 E-19 | - | - | 60.78949 | - | - | - | - | - | - | - | - | - | - | | | 1 | | 60.78949 | 1850.28 |
| 2077 Rate V | - | - | 12.09237 | - | - | - | - | - | - | - | - | - | - | | <u> </u> | | | 12.09237 | 368.06 |
| 2078 | 1 | 1 | 1 | | 1 | | 1 | 1 | I | 1 | 1 | 1 | | | 1 | 1 | 1 | 1 | I |

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| 1 Pacific Gas & Electric Company | | | | | | | | | | | | | | | | | | | |
| 2 Preliminary 2024 AET | | | | | | | | | | | | | | | | | | | |
| 3 January 1, 2024 | | | | | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | | | | |
| 4 5 2079 B-19 Secondary Continued 2080 | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WH | | | Gen | CIA | Total | Mo. Chrg |
| 2079 B-19 Secondary Continued | | | | | | | | | | | | | | | | | | | |
| 2080 | | | | | | | | | | | | | | | | | | | |
| 2081 | (00016) | - | - | - | - | - | - | - | - | - | | - | - | | | | | | |
| 2082 TRA (\$/KVVh) | (.00016) | - | - | - | - | - | - | - | - | - | - | - | - | | | | | | |
| 2082 TRA (\$/kWh) 2083 2084 A Credit (\$/kWh, Small Business flag and 2084 AB32 Revenue Credit (\$/kWh, Small Business flag and 2085 2080 A MIL (Credit (\$/kWh, Small Business flag) and 2085 2080 A MIL (Credit (\$/kWh, Small Business flag) and 2085 2080 A MIL (Credit (\$/kWh, Small Business flag) and 2085 2080 A MIL (Credit (\$/kWh, Small Business flag) and 2085 2080 A MIL (Credit (\$/kWh, Small Business flag) and 2085 2080 A MIL (Credit (\$/kWh, Small Business flag) and 2085 2080 A MIL (\$/kWh, Small Business flag) and 2085 2080 A MIL (\$/kWh, Small Business flag) and 2086 A MIL (\$/kWh, Small Business flag) and 2086 A MIL (\$/kWh, Small Business flag) and 2087 A MIL (\$/kWh, Small Business flag) and 2088 A MIL (\$/kWh, Small Business flag) and 2088 A MIL (\$/kWh, Small Business flag) and 2080 A MIL (\$/kWh, \$/kWh, \$/k | E-19V custome | rs only) | | | | | | | | - | | | | | | | | .00000 | |
| 2084 ADD2 Revenue orean (@rkwn, ornan Dashess hag and | | | | | | | | | | - | | | | | | | | .00000 | |
| 2086 CRS Wildfire Fund Charge | | | | | | | | | | | | | | | | | | .00561 | |
| 2087 CRS Ongoing CTC | | | | | | | | | | | | | | | | | | .00103 | |
| 2088 CRS Energy Cost Recovery Amount | | | | | | | | | | | | | | | | | | (.00004) | |
| 2089 | | | | | | | | | | | | | | | | | | | |
| 2090 | | | | | | | | | | | | | | | | | | | |
| 2091 PDP Charge (kWh) - Std 5 Hrs | | | | | | | | | | | | | | | | .90 | | .90 | |
| 2092 | | | | | | | | | | | | | | | | 05.00 | | 05.00 | |
| 2093 PDP Sum On-Peak (kW) Under Reservation Capacity C 2094 | hg | | | | | | | | | | | | | | <u> </u> | 25.33 | | 25.33 | |
| 2094 | | | | | | | | | | | | + | | | + | + | | | |
| 2095 PDP - Default (Every Event Day) 2096 PDP Summer Credit (kW) - Peak | | | | | 1 | | | | | | | + | | | | (6.87) | | (6.87) | |
| 2095 PDP - Default (Every Event Day) 2096 PDP Summer Credit (kW) - Peak 2097 PDP Summer Credit (kW) - Part-Peak | | | | | | | | | | | | 1 | | | <u> </u> | (6.87) | | (1.00) | |
| 2097 FDF Summer Credit (KW) - Fait-Feak | | | | | | | | | | | | 1 | | | | (1.00) | | (1.00) | |
| 2099 PDP Summer Credit (kWh) - Peak | | | | | | | | | | | | 1 | | | | l | | | |
| 2100 PDP Summer Credit (kWh) - Part-Peak | | | | | | | | | | | | | | | | | | | |
| 2100 PDP Summer Credit (kWh) - Part-Peak 2101 PDP Summer Credit (kWh) - Off-Peak | | | | | | | | | | | | | | | | | | | |
| 2102 2103 2104 B-19 Primary 2105 FIRM | | | | | | | | | | | | | | | | | | | |
| 2103 | | | | | | | | | | | | | | | | | | | |
| 2104 B-19 Primary | | | | | | | | | | | | | | | | | | | |
| 2105 FIRM | | | | | | | | | | | | | | | | | | | |
| 2106 2107 DEMAND CHARGES (\$/kW) | | | | | | | | | | | | | | | | | | | |
| 2107 DEMAND CHARGES (\$/kW) | | | | | | | | | | | | | | | | | | | |
| 2108 Summer 2109 Peak | - | | 22.53 | | | - | - | - | - | - | | - | - | | | 21.22 | | 43.75 | |
| 2109 Peak 2110 Part-Peak | - | - | 6.43 | - | | - | - | - | - | - | | - | - | | - | 3.11 | | 9.54 | |
| 2110 Patreak 2111 Maximum | 10.14 | .02 | 20.98 | | | | - | | | - | | - | | | | .00 | | 31.14 | |
| 2112 Winter | 10.14 | .02 | 20.00 | | | | | | | | | | | | | .00 | | 01.14 | |
| 2113 Peak | - | - | .00 | - | - | - | - | - | - | - | - | - | - | | | 2.18 | | 2.18 | |
| 2114 Maximum | 10.14 | .02 | 20.98 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 31.14 | |
| 2115 | | | | | | | | | | | | | | | | | | | |
| 2116 DEMAND CHARGES - OPTION R (\$/kW) | | | | | | | | | | | | | | | | | | | |
| 2117 Summer 2118 Peak | | | | | | | | | | | | | | | | | | | |
| 2118 Peak | - | - | 5.63 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 5.63 | |
| 2119 Part-Peak | - | - | 1.61 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 1.61 | |
| 2120 Maximum | 10.14 | .02 | 20.98 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 31.14 | |
| 2121 Winter 2122 Peak | | | .00 | | | | | | | | | | | | | .00 | | .00 | |
| 2122 Peak | - 10.14 | - 02 | 20.98 | - | - | - | - | - | - | - | - | - | - | | + | .00 | | .00 31.14 | |
| 2125 IVIAXIMUM | 10.14 | .02 | 20.90 | - | - | - | - | - | - | - | - | - | - | | <u> </u> | .00 | | 31.14 | |
| 2124 2125 DEMAND CHARGES - OPTION S | | | | | | | | | | | | 1 | | | <u> </u> | <u> </u> | | | |
| 2126 \$/kW/month | | | | | | | | | | | | 1 | | | | | | | |
| 2127 Summer | | | | | | | | | | | | 1 | | | 1 | 1 | | | |
| 2122 Peak 2123 Maximum 2124 DEMAND CHARGES - OPTION S 2125 SkkW/month 2127 Summer 2128 Maximum 2129 Maximum | 10.14 | .02 | .00 | - | - | - | - | - | - | - | - | - | - | | 1 | .00 | | 10.16 | |
| 2129 Winter 2130 Maximum | 1 | | | | | l | l | l | l | | | 1 | l | | l | | l | | |
| 2130 Maximum | 10.14 | .02 | .00 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 10.16 | |
| 2131 | | | | | | | | | | | | | | | | | | | |
| at an \$////month (Applied in all have sugget (apple) and a sugget | | | | | | | | | | | | | | | | | | | |
| 2133 Summer | | | | | | | | | | | | | | | | | | | |
| 2134 Maximum | .00 | .00 | 4.27 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 4.27 | |
| 2135 Winter | | | 1.07 | | | | | | | | | | | | | | | 1.07 | |
| 2132 Summer 2133 Summer 2134 Maximum 2135 Winter 2136 Maximum 2137 Maximum 2138 Sitter 2139 Sitter 2139 Winter 2139 Sitter 2139 Sitter 2139 Sitter 2139 Sitter 2139 Vinter 2139 Vinter 2139 Vinter 2139 Vinter 2130 Vinter | .00 | .00 | 4.27 | - | - | - | - | - | - | - | | - | - | | + | .00 | | 4.27 | |
| 213/ 2138 \$/#W/dov | | | | | | | | | | | | - | | | | | | | |
| 2130 9/KW/08y | | | | | | | | | | | | | | | | | | | |
| 2139 Summer 2140 Peak | .00 | .00 | 1.11 | - | | - | - | - | | | | · . | - | | <u> </u> | .00 | | 1.11 | |
| 2140 Peak 2141 Part-Peak | .00 | .00 | .08 | - | - | - | - | - | - | - | | - | - | | - | .00 | | .08 | |
| 2141 Part-Peak 2142 Winter 2143 Peak | .00 | .00 | .00 | - | - | - | - | - | - | - | - | | - | | | .00 | | .00 | |
| 2143 Peak | .00 | .00 | .82 | - | - | - | - | - | - | - | - | - | - | | 1 | .00 | | .82 | |
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| 1 Pacific Gas & Electric Company | 5 | č | | | | | | | | ĸ | - | | | 0 | | ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ | | | |
| 2 Preliminary 2024 AET | | | | | | | | | | | | | | | | | | | |
| 3 January 1, 2024 | | | | | | | | | | | | | | | | | | | |
| 4 | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WН | | | 0 | CIA | Total | Ma Ohan |
| 2144 B-19 Primary Continued | Trans | къ | Distr | PPP | ND | WFC | 0010 | ECRA | NSGC | AB32 Cr | KD | RB Cleal | ννπ | | | Gen | CIA | Iotai | Mo. Chrg |
| 2145 | | | 1 | | | | | | | | | | | | | | | | |
| 2146 ENERGY CHARGES (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| 2147 Summer 2148 Peak | | | | | | | | | | | | | | | | | | | |
| 2148 Peak | - | - | .00000 | .02330 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00173 | | | .18173 | | .21557 | |
| 2149 Part-Peak 2150 Off-Peak | | - | .00000 | .02330 .02330 | (.00253) (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) (0.00537) | 0.00173 | | - | .14357 .11039 | | .17741 .14423 | |
| 2151 Winter | | | .00000 | .02000 | (.00200) | .00001 | .00100 | (.00004) | .00400 | | 0.00001 | (0.00001) | 0.00110 | | | .11005 | | .14420 | |
| 2152 Peak | - | - | .00000 | .02330 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00173 | | | .15955 | | .19339 | |
| 2153 Off-Peak | - | - | .00000 | .02330 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00173 | | | .11081 | | .14465 | |
| 2154 Super Off-Peak 2155 | - | - | .00000 | .02330 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00173 | | | .04145 | | .07529 | |
| 2155 2156 ENERGY CHARGES - OPTION R (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| | 1 | | 1 | | | | 1 | | | | | | | | | | | | <u> </u> |
| 2158 Peak | - | - | .11552 | .02330 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00173 | | | .28984 | | .43920 | |
| 2159 Part-Peak | - | - | .06432 | .02330 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00173 | | | .16630 | | .26446 | |
| 2160 Off-Peak | - | - | .04266 | .02330 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00173 | | l | .13091 | | .20741 | ļ |
| 2161 Winter 2162 Peak | | - | .00000 | .02330 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00173 | | | .16867 | | .20251 | <u> </u> |
| 2163 Off-Peak | - | - | .00000 | .02330 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00173 | | | .13102 | | .16486 | |
| 2164 Super Off-Peak | - | - | .00000 | .02330 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00173 | | | .09520 | | .12904 | |
| 2165 | | | | | | | | | | | | | | | | | | | |
| 2166 ENERGY CHARGES - OPTION S (\$/kWh) | | | | | | | | - | | | | | | | | | | | |
| 2167 Summer 2168 Peak | .00000 | .00000 | .11552 | .02330 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00173 | | | .28984 | | .43920 | |
| 2169 Part-Peak | .00000 | .00000 | .06432 | .02330 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00173 | | | .16630 | | .26446 | |
| 2170 Off-Peak | .00000 | .00000 | .04266 | .02330 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00173 | | | .13091 | | .20741 | |
| 2171 Winter | | | | | | | | | | | | | | | | | | | |
| 2172 Peak | .00000 | .00000 | .00000 | .02330 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00173 | | | .16867 | | .20251 | |
| 2173 Off-Peak 2174 Super Off-Peak | .00000 | .00000 | .00000 | .02330 | (.00253) (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) (0.00537) | 0.00173 | | | .13102 .09520 | | .16486 .12904 | |
| 2175 | .00000 | .00000 | .00000 | .02000 | (.00200) | .00001 | .00100 | (.00004) | .00400 | | 0.00001 | (0.00007) | 0.00110 | | | .03020 | | .12304 | |
| 2176 AVERAGE RATE LIMITER - Summer (\$/kWh) | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | | |
| 2177 POWER FACTOR ADJ (\$/kWh/%) | - | - | .00005 | - | - | - | - | - | - | - | - | - | - | | | | | .00005 | |
| 2178 2179 CUSTOMER CHARGE (\$/meter/day) | | | | | | | | | | | | | | | | | | | |
| 2180 E-19 | - | - | 92.17202 | - | - | - | - | - | - | - | - | - | - | | | | | 92.17202 | 2805.49 |
| 2181 Rate V | - | - | 12.09237 | - | - | - | - | - | - | - | - | - | - | | | | | 12.09237 | 368.06 |
| 2182 | | | | | | | | | | | | | | | | | | | |
| 2183 2184 | | | | | | | | | | | | | | | | | | | |
| 2184 | | | + | | | | 1 | | | | | | | | | | | | |
| 2186 TRA (\$/kWh) | (.00016) | - | - | - | - | - | - | - | - | - | - | - | - | | | | | | |
| 2187 | | | | | | | | | | | | | | | | | | | |
| 2188 AB32 Revenue Credit (\$/kWh, Small Business flag and | E-19V customer | rs only) | + | | | | | | | - | | | | | | | | .00000 | |
| 2189 2190 CRS Wildfire Fund Charge | 1 | | + | | | | 1 | | | | | | | | | | | .00561 | <u> </u> |
| 2191 CRS Ongoing CTC | | | | | | | | | | | | | | | | | | .00103 | |
| 2192 CRS Energy Cost Recovery Amount | | | | | | | | | | | | | | | | | | (.00004) | |
| 2193 2194 | | | | | | | | | | | | | | | | | | | |
| 2194 2195 PDP Charge (kWh) - Std 5 Hrs | + | | | | | | | | | | | | | | | .90 | | .90 | — |
| 2195 PDP Charge (kwh) - 3td 5 His | 1 | | 1 | | | | 1 | 1 | | | | | | | | .30 | | .30 | <u> </u> |
| 2197 PDP Sum On-Peak (kW) Under Reservation Capacity C | hg | | | | | | | | | | | | | | | 21.22 | | 21.22 | |
| 2198 | | | <u> </u> | | | | | | | | | | | | | | | | |
| 2199 PDP - Default (Every Event Day) 2200 PDP Summer Credit (kW) - Peak | - | | - | | | | 1 | | | | | | | | | (6.48) | | (6.48) | |
| 2200 PDP Summer Credit (kW) - Peak 2201 PDP Summer Credit (kW) - Part-Peak | | | 1 | | | | 1 | - | | | | | | | | (6.48) | | (6.48) | |
| 2202 | | | | | | | | | | | | | | | | (| | (100) | |
| 2203 PDP Summer Credit (kWh) - Peak | | | | | | | | | | | | | | | | | | | |
| 2204 PDP Summer Credit (kWh) - Part-Peak | | | | | | | | | | | | | | | | | | | |
| 2205 PDP Summer Credit (kWh) - Off-Peak 2206 | + | | + | | | | | | | | | | | | | | | | |
| 2206 | 1 | | 1 | | | | 1 | <u> </u> | | | | | | | | <u> </u> | | | <u> </u> |
| 1 | | | | | | | | | | | | | | | | | | | |

| А | В | С | D | E | F | G | н | | J | К | L | м | N | 0 | Р | Q | R | s | T |
|--|---------|--------|------------------|------------------|----------------------|------------------|------------------|----------------------|------------------|---------|--------------------|------------------------|-----------------|---|---|------------------|-----|------------------|----------------------------|
| 1 Pacific Gas & Electric Company | | | | | | | | | | | | | | | | | | | |
| 2 Preliminary 2024 AET 3 January 1, 2024 | - | | | | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | | | | |
| 5 2208 B-19 Transmission | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WH | | | Gen | CIA | Total | Mo. Chrg |
| 2209 Firm | | | | | | | | | | | | | | | | | | | ├ ───┦ |
| 2210 2211 DEMAND CHARGES (\$/kW) | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | ┥───┦ |
| 2213 Peak | - | - | .00 | - | - | - | - | - | - | - | - | - | - | | | 29.52 | | 29.52 | |
| 2214 Part-Peak 2215 Maximum | - 10.14 | 02 | .00 9.14 | - | - | | - | - | - | - | - | - | - | | | 7.38 | | 7.38 19.30 | ¹ |
| 2216 Winter | | | | | | | | | | | | | | | | | | | |
| 2217 Peak 2218 Maximum | - 10.14 | 02 | .00 9.14 | - | - | | - | - | - | - | - | - | - | | | 2.84 .00 | | 2.84 19.30 | ───┘ |
| 2219 | 10.14 | .02 | 3.14 | - | _ | - | - | - | - | - | - | - | - | | | .00 | | 13.30 | |
| | | | | | | | | | | | | | | | | | | | ļ! |
| 2221 Summer 2222 Peak | - | - | .00 | - | - | | - | - | - | - | - | - | - | | | .00 | | .00 | <u></u> +−−−−₹ |
| 2222 Peak 2223 Part-Peak | - | - | .00 | - | - | - | - | - | - | - | - | - | - | | | .00 | | .00 | |
| 2224 Maximum 2225 Winter | 10.14 | .02 | 9.14 | - | - | | - | - | - | - | - | - | - | | | .00 | | 19.30 | <u></u> +−−−− ¹ |
| 2226 Peak | - | - | .00 | - | - | - | - | - | - | - | - | - | - | | | .00 | | .00 | |
| 2227 Maximum 2228 2229 DEMAND CHARGES - OPTION S | 10.14 | .02 | 9.14 | - | - | | - | - | - | - | - | - | - | | | .00 | | 19.30 | |
| 2229 DEMAND CHARGES - OPTION S | | | | | | | | | | | | | | | | | | | |
| 2230 \$/kW/month | | | | | | | | | | | | | | | | | | | |
| 2231 Summer 2232 Maximum | 10.14 | .02 | .00 | - | - | | - | - | - | - | - | - | - | | | .00 | | 10.16 | <u> </u> |
| 2233 Winter | | | | | | | | | | | | | | | | | | 10.10 | |
| 2234 Maximum 2235 | 10.14 | .02 | .00 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 10.16 | + |
| 2235 2236 \$/kW/month (Applied in all hours except 9am to 2 pm, all year) | | | | | | | | | | | | | | | | | | | |
| 2237 Summer 2238 Maximum | .00 | .00 | 1.87 | | - | | - | - | | - | - | - | - | | | .00 | | 1.87 | |
| 2239 Winter | | | | | | | | | | | | | | | | | | | |
| 2240 Maximum 2241 | .00 | .00 | 1.87 | - | - | | - | - | - | - | - | - | - | | | .00 | | 1.87 | ļ/ |
| 2242 \$/kW/day | | | | | | | | | | | | | | | | | | | + |
| 2243 Summer 2244 Peak | 00 | 00 | 40 | | | | | | | | | | | | | 00 | | 40 | |
| 2244 Peak 2245 Winter | .00 | .00 | .42 | - | - | - | - | - | - | - | - | - | - | | | .00 | | .42 | P |
| 2246 Peak | .00 | .00 | .42 | - | - | - | - | - | - | - | - | - | - | | | .00 | | .42 | |
| 2247 2248 ENERGY CHARGES (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| 2249 Summer | | | | | | | | | | | | | | | | | | | |
| 2250 Peak 2251 Part-Peak | - | - | .00000 .00000 | .01945 .01945 | (.00253) (.00253) | .00561 .00561 | .00103 .00103 | (.00004) (.00004) | .00490 .00490 | - | 0.00537 0.00537 | | 0.00144 | | | .25289 .22781 | | .28259 .25751 | ────┘ |
| 2252 Off-Peak | - | - | .00000 | .01945 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00144 | | | .17442 | | .20412 | +P |
| 2253 Winter 2254 Peak | | - | .00000 | .01945 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00144 | | | .25120 | | .28090 | |
| 2255 Off-Peak | - | - | .00000 | .01945 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | | 0.00144 | | | .17560 | | .20530 | <u></u> +−−−−┦ |
| 2256 Super Off-Peak | - | - | .00000 | .01945 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | | 0.00144 | | | .06440 | | .09410 | |
| 2257 2258 ENERGY CHARGES - OPTION R (\$/kWh) | | | | | | | | | | | | | | | | | | | + |
| 2259 Summer | | | 0.0000 | 0.15.15 | (00.777) | 00553 | | (0077)) | | | | (0.0000 | | | | | | | |
| 2260 Peak 2261 Part-Peak | - | - | .00000 .00000 | .01945 .01945 | (.00253) (.00253) | .00561 .00561 | .00103 .00103 | (.00004) (.00004) | .00490 .00490 | - | 0.00537 0.00537 | (0.00537) (0.00537) | 0.00144 0.00144 | | | .33252 .25102 | | .36222 .28072 | ↓ ′ |
| 2262 Off-Peak | - | - | .00000 | .01945 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00144 | | | .20887 | | .23857 | |
| 2263 Winter 2264 Peak | | - | .00000 | .01945 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00144 | | | .24276 | | .27246 | <u> </u> |
| 2265 Off-Peak | - | - | .00000 | .01945 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00144 | | | .20908 | | .23878 | |
| 2266 Super Off-Peak | - | - | .00000 | .01945 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00144 | | | .17326 | | .20296 | |
| 2267 2268 ENERGY CHARGES - OPTION S (\$/kWh) | | | | | | | | | | | | | | | | | | | + |
| 2269 Summer | | | | 015.77 | (| 00551 | | (0077)) | | | | 10.000 | | | | | | | ļ! |
| 2270 Peak 2271 Part-Peak | .00000 | .00000 | .00000 | .01945 .01945 | (.00253) (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 0.00537 | (0.00537) (0.00537) | 0.00144 | | | .33252 .25102 | | .36222 | ┼───┦ |
| 2272 Off-Peak | .00000 | .00000 | .00000 | .01945 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00144 | | | .20887 | | .23857 | |
| 2265 Summer 2270 Peak 2271 Part-Peak 2272 Off-Peak 2273 Winter 2274 Peak | .00000 | .00000 | .00000 | .01945 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00144 | | | .24276 | | .27246 | ↓ ′ |
| 2275 Off-Peak | .00000 | .00000 | .00000 | .01945 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00144 | | | .20908 | | .23878 | |
| 2276 Super Off-Peak | .00000 | .00000 | .00000 | .01945 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00144 | | | .17326 | | .20296 | |
| 2277 2278 AVERAGE RATE LIMITER - Summer (\$/kWh) | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | | + |
| 2279 POWER FACTOR ADJ (\$/kWh/%) | - | - | .00005 | - | - | - | - | - | - | - | - | - | - | | | | | .00005 | |
| 2280 2281 CUSTOMER CHARGE (\$/meter/day) | | | | | | | | | | | | | | | | | - | | <u> </u> |
| 2282 E-19 | - | - | 130.56507 | - | - | - | - | - | - | - | - | - | - | | | | | 130.56507 | 3974.07 |
| 2283 Rate V 2284 | - | - | 12.09237 | - | - | - | - | - | - | - | - | - | - | | | | | 12.09237 | 368.06 |
| 2284 | I | I | 1 | I | | | I | 1 | 1 | 1 | 1 | | | | 1 | 1 | 1 | 1 | ليصحمه |

| | Α | В | с | D | E | F | G | н | | | К | 1 | М | N | 0 | Р | Q | R | S | т |
|---|--|----------------|----------|---------------|-----|----|-----|------|------|------|---------|----|-----------|----|---|---|------------------|-----|------------------|----------|
| 1 Pacif | c Gas & Electric Company | - | ~ | - | - | | - | | | - | | - | | | - | | | | - | · · · |
| 2 Prelin | ninary 2024 AET ry 1, 2024 | | | | | | | | | | | | | | | | | | | |
| 4 | iy 1, 2024 | | | | | | | | | | | | | | | | | | | |
| 5 | | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WH | | | Gen | CIA | Total | Mo. Chrg |
| 2285 B-19 2286 | Transmission Continued | | | | | | | | | | | | | | | | | | | |
| 2287 | | | | | | | | | | | | | | | | | | | | |
| 2288 TRA (| \$/kWh) | (.00016) | - | - | - | - | - | - | - | - | - | - | - | - | | | | | | |
| 2289 2290 AB32 | Revenue Credit (\$/kWh, Small Business flag and I | E-19V customer | rs only) | | | | | | | | - | | | | | | | | .00000 | |
| 2201 | | | | | | | | | | | | | | | | | | | | |
| 2292 CRS 2293 CRS | Wildfire Fund Charge Dngoing CTC Energy Cost Recovery Amount | | | | | | | | | | | | | | | | | | .00561 .00103 | |
| 2294 CRS | Energy Cost Recovery Amount | | | | | | | | | | | | | | | | | | (.00004) | |
| 2295 2296 | | | | | | | | | | | | | | | | | | | | |
| 2297 PDP | Charge (kWh) - Std 5 Hrs | | | | | | | | | | | | | | | | .90 | | .90 | |
| 2298 | | | | | | | | | | | | | | | | | | | | |
| 2299 PDP 3 2300 | Sum On-Peak (kW) Under Reservation Capacity Ch | ng | | | | | | | | | | | | | | | 29.52 | | 29.52 | |
| 2301 PDP - | Default (Every Event Day) | | | | | | | | | | | | | | | | | | | |
| | Summer Credit (kW) - Peak Summer Credit (kW) - Part-Peak | | | | | | | | | | | | | | | | (5.59) (1.40) | | (5.59) (1.40) | |
| 2304 | | | | | | | | | | | | | | | | | (1.40) | | (1.40) | |
| 2305 PDP : | Summer Credit (kWh) - Peak | | | | | | | | | | | | | | | | | | | |
| 2306 PDP | Summer Credit (kWh) - Part-Peak Summer Credit (kWh) - Off-Peak | | | | | | | | | | | | + | | | | | | | |
| 2308 2309 | | | | | | | | | | | | | | | | | | | | |
| | Secondary | | | | | | | | | | | | | | | | | | | |
| 2310 B-20 2311 Firm | Secondary | | | | | | | | | | | | | | | | | | | |
| 2312 | | | | | | | | | | | | | | | | | | | | |
| 2314 Sumn | AND CHARGES (\$/kW) | | | | | | | | | | | | | | | | | | | |
| 2315 Pe | eak | - | - | 25.41 | - | - | - | - | - | - | - | - | - | - | | | 23.63 | | 49.04 | |
| 2316 Pa | art-Peak aximum | - 12.29 | .03 | 7.28 30.81 | - | | - | - | - | - | - | - | - | - | | | 3.43 .00 | | 10.71 43.13 | |
| 2318 Winte | r | 12.20 | .00 | | | | | | | | | | | | | | | | | |
| 2319 Pe | eak aximum | - 12.29 | .03 | .00 30.81 | - | - | - | - | - | - | - | - | - | - | | | 3.01 .00 | | 3.01 43.13 | |
| 2320 10 | axinum | 12.29 | .03 | 30.01 | | - | | | - | - | - | - | - | - | | | .00 | | 43.13 | |
| | AND CHARGES - OPTION R (\$/kW) | | | | | | | | | | | | | | | | | | | |
| 2323 Sumn 2324 Pe | ner eak | - | | 6.35 | - | | - | - | | - | - | - | - | - | | | .00 | | 6.35 | |
| 2325 Pa | art-Peak | - | - | 1.82 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 1.82 | |
| 2326 M 2327 Winte | aximum | 12.29 | .03 | 30.81 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 43.13 | |
| 2328 Pe | r eak | - | - | .00 | - | - | - | - | - | - | - | - | - | - | | | .00 | | .00 | |
| | aximum | 12.29 | .03 | 30.81 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 43.13 | |
| 2330 2331 DEM/ | AND CHARGES - OPTION S | | | | | | | | | | | | | | | | | | | |
| 2332 \$/kW | month | | | | | | | | | | | | | | | | | | | |
| 2333 Sumn 2334 M 2335 Winte 2336 M 2337 | neraximum | 12.29 | .03 | .00 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 12.32 | |
| 2334 IVI 2335 Winte | | | | .00 | - | | - | - | | | - | - | | | | | .00 | | | |
| 2336 M | aximum | 12.29 | .03 | .00 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 12.32 | |
| 2337 2338 \$/kW | month (Applied in all hours except 9am to 2 pm, all year) | | | | | 1 | | | | | | 1 | | | | | | | | |
| 2339 Sumn | her | | | | | | | | | | | | | | | | | | | |
| 2340 M 2341 Winte | aximum r | .00 | .00 | 6.25 | - | | - | - | - | - | - | - | - | - | | | .00 | | 6.25 | |
| | aximum | .00 | .00 | 6.25 | - | | - | - | - | | - | - | - | | | | .00 | | 6.25 | |
| 2343 2344 \$/kW | Have | | | | | | | | | | | | | | | | | | | |
| | day eak | .00 | .00 | 1.48 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 1.48 | |
| 2346 Pa | art-Peak | .00 | .00 | .09 | - | | - | - | | | - | - | - | | | | .00 | | .09 | |
| 2347 Winte 2348 Pe | r aak | .00 | .00 | 1.16 | | - | - | - | - | | - | - | - | | | | .00 | | 1.16 | |
| 2040 P | can | .00 | .00 | 01.1 | - | - | - | - | - | | - | - | | - | 1 | I | .00 | 1 | 01.1 | |

| A | В | С | D | E | F | G | н | 1 | 1 | К | L | м | N | 0 | Р | Q | R | S | T |
|---|-----------|----|-----------|--------|----------------------|--------|--------|-------------------|--------|----------|---------|---|----------|----------|--------------|--------|-----|------------------|----------|
| 1 Pacific Gas & Electric Company | | | | | | | | | | | | | | | | | | | |
| 2 Preliminary 2024 AET | | | | | | | | | | | | | | | | | | | |
| 3 January 1, 2024 | | | | | | | | | | | | | | | | | | | |
| 4 | _ | | | | | | | | | | | | | | | | | | |
| 5 | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WH | | | Gen | CIA | Total | Mo. Chrg |
| 2349 B-20 Secondary Continued | | | | | | | | | | | | | | | | | | | |
| 2350 2351 ENERGY CHARGES (\$/kWh) | | | | | | | | | | | | | | | | | | | <u> </u> |
| 2352 Summer | | | | | | | | | | | | | | | | | | | |
| 2353 Peak | - | - | .00000 | .02296 | (.00253) | .00561 | .00101 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00160 | | | .19859 | | .23114 | |
| 2354 Part-Peak | - | - | .00000 | .02296 | (.00253) | .00561 | .00101 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00160 | | | .15361 | | .18616 | |
| 2355 Off-Peak | - | - | .00000 | .02296 | (.00253) | .00561 | .00101 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00160 | | | .11808 | | .15063 | |
| 2356 Winter | | | | | (| | | (| | | | (2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2. | | | | | | | |
| 2357 Peak | - | - | .00000 | .02296 | (.00253) | .00561 | .00101 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00160 | | | .17179 | | .20434 | |
| 2358 Off-Peak 2359 Super Off-Peak | - | - | .00000 | .02296 | (.00253) (.00253) | .00561 | .00101 | (.00004) (.00004) | .00410 | - | 0.00537 | (0.00537) (0.00537) | 0.00160 | | | .11780 | | .15035 .07801 | |
| 2359 Super OII-reak 2360 | - | - | .00000 | .02290 | (.00255) | .00501 | .00101 | (.00004) | .00410 | - | 0.00557 | (0.00557) | 0.00100 | | | .04340 | | .07801 | |
| 2361 ENERGY CHARGES - OPTION R (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| 2362 Summer | | | | | | | | | | | | | | | | | | | |
| 2363 Peak | - | - | .12142 | .02296 | (.00253) | .00561 | .00101 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00160 | | | .31766 | | .47163 | |
| 2364 Part-Peak | - | - | .07134 | .02296 | (.00253) | .00561 | .00101 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00160 | | | .18491 | | .28880 | |
| 2365 Off-Peak | - | - | .04977 | .02296 | (.00253) | .00561 | .00101 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00160 | | l | .14745 | | .22977 | <u> </u> |
| 2366 Winter 2367 Peak | - | - | .00000 | .02296 | (.00253) | .00561 | .00101 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00160 | <u> </u> | | .19105 | | .22360 | ∔] |
| 2367 Peak 2368 Off-Peak | - | - | .00000 | .02296 | (.00253) | .00561 | .00101 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00160 | | <u> </u> | .19105 | | .17987 | ┼───┨ |
| 2369 Super Off-Peak | - | - | .00000 | .02296 | (.00253) | .00561 | .00101 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00160 | | | .11157 | | .14412 | |
| 2370 | | | | | (100200) | | | (| | | | (0.0000.) | 0.000.00 | | | | | | |
| 2371 ENERGY CHARGES - OPTION S (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| 2372 Summer | | | | | | | | | | | | | | | | | | | |
| 2373 Peak | - | - | .12142 | .02296 | (.00253) | .00561 | .00101 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00160 | | | .31766 | | .47163 | |
| 2374 Part-Peak 2375 Off-Peak | - | - | .07134 | .02296 | (.00253) | .00561 | .00101 | (.00004) | .00410 | - | 0.00537 | | 0.00160 | | | .18491 | | .28880 | |
| | - | - | .04977 | .02296 | (.00253) | .00561 | .00101 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00160 | | | .14745 | | .22977 | |
| 2376 Winter 2377 Peak | - | - | .00000 | .02296 | (.00253) | .00561 | .00101 | (.00004) | .00410 | | 0.00537 | (0.00537) | 0.00160 | | | .19105 | | .22360 | |
| 2377 Peak 2378 Off-Peak | - | - | .00000 | .02296 | (.00253) | .00561 | .00101 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00160 | | | .14732 | | .17987 | |
| 2377 Peak 2378 Off-Peak 2379 Super Off-Peak 2380 2380 | - | - | .00000 | .02296 | (.00253) | .00561 | .00101 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00160 | | | .11157 | | .14412 | |
| 2380 | | | | | | | | | | | | | | | | | | | |
| 2381 AVERAGE RATE LIMITER - Summer (\$/kWh) | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | | |
| 2382 POWER FACTOR ADJ (\$/kWh/%) 2383 | - | - | .00005 | - | - | - | - | - | - | - | - | - | - | | | | | .00005 | |
| 2383 2384 CUSTOMER CHARGE(\$/meter/day) | - | - | 117.45694 | - | - | | | | - | - | | - | - | | | | | 117.45694 | 3575.10 |
| 2384 000 10 MER 01 AROE (@moter/day) | - | - | 117.43034 | - | - | - | - | - | - | - | | - | - | | | | | 117.43034 | 3373.10 |
| 2386 | | | | | | | | | | | | | | | | | | | |
| 2387 | | | | | | | | | | | | | | | | | | | |
| 2388 | | | | | | | | | | | | | | | L | | | | |
| 2389 TRA (\$/kWh) | (0.00016) | - | - | - | - | - | - | - | - | - | - | - | - | | | | | | ļ |
| 2390 2391 CRS Wildfire Fund Charge | | | | | | | | | | | | | | | | | | .00561 | ─── |
| 2391 CRS wildfire Fund Charge | | | 1 | | | | + | <u> </u> | | <u>├</u> | | | | | <u> </u> | | | .00561 | ┼───┨ |
| 2393 CRS Energy Cost Recovery Amount | | | | | | | + | | | | | | | | | | | (.00004) | <u> </u> |
| 2394 | | | | | | | | | | | | | | | | | | , | |
| 2395 | | | | | | | | | | | | | | | | | | | |
| 2396 PDP Charge (kWh) - Std 5 Hrs | | | | | | | | | | | | | | | | .90 | | .90 | |
| 2397 2398 PDP Sum On-Peak (kW) Under Reservation Capacity Ch | | | | | | | + | l | | | | | | | l | 22.62 | | 22.62 | Ⅰ |
| 2398 PDP Sum On-Peak (kW) Under Reservation Capacity Ch 2399 | 1g | | | | | | + | <u> </u> | | | | | | | <u> </u> | 23.63 | | 23.63 | |
| 2399 2400 PDP - Default (Every Event Day) | | | | | | | | | | | | | | | - | | | | <u> </u> |
| 2400 PDP Summer Credit (kW) - Peak | | | 1 | | | | 1 | 1 | | | | | | | 1 | (6.46) | | (6.46) | |
| 2402 PDP Summer Credit (kW) - Part-Peak | | | | | | | | | | | | | | | | (.94) | | (.94) | |
| 2403 | | | | | | | | | | | | | | | | | | | |
| 2404 PDP Summer Credit (kWh) - Peak | | | | | | | | | | | | | | | | | | | |
| 2405 PDP Summer Credit (kWh) - Part-Peak | | | | | | | | | | | | | | | | | | | ļ |
| 2406 PDP Summer Credit (kWh) - Off-Peak 2407 | | | | | | | | | | <u> </u> | | | | | | | | | ↓ |
| 2407 | | | 1 | | | | + | + | | <u>├</u> | | | | | | | | | ┼───┨ |
| 2400 | | | | | | | 1 | 1 | | | | | | | I | | | | L |

| А | В | с | D | E | F | G | н | | | К | L | м | N | 0 | Р | Q | R | s | T |
|--|---------|----------|---------------|------------------|----------------------|------------------|------------------|----------------------|------------------|---------|--------------------|------------------------|-----------------|---|---|------------------|-----|------------------|---------------|
| 1 Pacific Gas & Electric Company | 5 | <u> </u> | | | | 9 | | | , | ĸ | | 101 | N | 0 | | <u>ч</u> | K | 5 | |
| 2 Preliminary 2024 AET | | | | | | | | | | | | | | | | | | | |
| 3 January 1, 2024 4 | - | | | | | | | | | | | | | | | | | | |
| 5 | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WH | | | Gen | CIA | Total | Mo. Chrg |
| 5 2409 <mark>B-20 Primary</mark> | | | | | | | | | | | | | | | | | | | |
| 2410 Firm | | | | | | | | | | | | | | | | | | | |
| 2411 2412 DEMAND CHARGES (\$/kW) | | | | | | | | | | | | | | | | | | | |
| 2413 Summer | | | 1 | | | | | | | | | | | | | | | | |
| 2414 Peak | - | - | 25.16 | - | - | - | - | - | - | - | - | - | - | | | 26.61 | | 51.77 | |
| 2415 Part-Peak | - 12.29 | - | 7.12 24.85 | - | - | - | - | - | - | - | - | - | - | | | 3.66 .00 | | 10.78 37.17 | ļ |
| 2416 Maximum 2417 Winter 2418 Peak | 12.29 | .03 | 24.00 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 37.17 | ──┦ |
| 2418 Peak | - | - | .00 | - | - | - | - | - | - | - | - | - | - | | | 3.06 | | 3.06 | |
| 2419 Maximum | 12.29 | .03 | 24.85 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 37.17 | |
| 2420 2421 DEMAND CHARGES - OPTION R (\$/kW) | | | | | | | | | | | | | | | | | | | |
| 2422 Summer | | | | | | | | | | | | | | | | | | | |
| 2423 Peak | - | - | 6.29 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 6.29 | |
| 2424 Part-Peak | - | - | 1.78 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 1.78 | ļļ |
| 2425 Maximum 2426 Winter | 12.29 | .03 | 24.85 | - | - | - | - | - | - | - | - | - | - | | | .00 | - | 37.17 | ┼───┦ |
| 2427 Peak | - | - | .00 | - | - | - | - | - | - | - | - | - | - | | | .00 | | .00 | |
| 2428 Maximum | 12.29 | .03 | 24.85 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 37.17 | |
| 2429 2430 DEMAND CHARGES - OPTION S | | | + | | | | | | | | | | | | | | | | ───┦ |
| 2431 \$/kW/month | | | 1 | | | 1 | | | | | | | | | | | | | <u>├</u> ──┦ |
| 2432 Summer | | | | | | | | | | | 1 | | | | | | | | |
| 2433 Maximum | 12.29 | .03 | .00 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 12.32 | |
| 2434 Winter 2435 Maximum | 12.29 | .03 | .00 | | - | | | | - | | | - | | | | .00 | | 12.32 | ───┦ |
| 2435 Maximum 2436 | 12.29 | .03 | .00 | | - | - | - | | - | - | - | - | | | | .00 | | 12.32 | |
| 2437 \$/kW/month (Applied in all hours except 9am to 2 pm, all year) | | | | | | | | | | | | | | | | | | | |
| 2438 Summer | | | | | | - | | | | | | | | | | | | 5.04 | I |
| 2439 Maximum 2440 Winter | .00 | .00 | 5.01 | - | - | - | - | - | - | - | - | - | - | | - | .00 | | 5.01 | |
| 2441 Maximum | .00 | .00 | 5.01 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 5.01 | |
| 2442 | | | | | | | | | | | | | | | | | | | |
| 2443 \$/kW/day | | | | | | | | | | | | | | | | | | | ļ |
| 2444 Summer 2445 Peak 2446 Part-Peak | .00 | .00 | 1.21 | - | | - | | - | - | - | - | - | - | | | .00 | | 1.21 | ───┦ |
| 2446 Part-Peak | .00 | .00 | .08 | - | - | - | - | - | - | - | - | - | - | | | .00 | | .08 | |
| 2447 Winter | | | | | | | | | | | | | | | | | | | |
| 2448 Peak | .00 | .00 | .91 | - | - | - | - | - | - | - | - | - | - | | | .00 | | .91 | |
| 2449 2450 ENERGY CHARGES (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| 2451 Summer | | | | | | | | | | | | | | | | | | | |
| 2452 Peak | - | - | .00000 | .02216 | (.00253) | .00561 | .00094 | (.00004) | .00410 | - | 0.00537 | | 0.00153 0.00153 | | | .19532 | | .22693 .17824 | ļ |
| 2453 Part-Peak 2454 Off-Peak | - | - | .00000 | .02216 .02216 | (.00253) (.00253) | .00561 .00561 | .00094 .00094 | (.00004) (.00004) | .00410 .00410 | - | 0.00537 0.00537 | (0.00537) (0.00537) | 0.00153 | | | .14663 .11268 | | .17824 | |
| 2455 Winter | | | | | | | | | | | | | | | | | | | |
| 2456 Peak | - | - | .00000 | .02216 | (.00253) | .00561 | .00094 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00153 | | | .16433 | | .19594 | |
| 2457 Off-Peak 2458 Super Off-Peak | - | - | .00000 | .02216 .02216 | (.00253) (.00253) | .00561 .00561 | .00094 .00094 | (.00004) (.00004) | .00410 .00410 | - | 0.00537 0.00537 | (0.00537) (0.00537) | 0.00153 0.00153 | | | .11276 .03960 | | .14437 .07121 | |
| 2459 | | | .00000 | .02210 | (.00200) | .00001 | .00034 | (.00004) | .00410 | | 0.00001 | (0.00007) | 0.00100 | | | .00000 | | .07121 | - |
| 2459 2460 ENERGY CHARGES - OPTION R (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| 2461 Summer 2462 Peak | - | - | .09963 | .02216 | (.00253) | .00561 | .00094 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00153 | | | .29866 | | .42990 | ↓ |
| 2462 Peak 2463 Part-Peak | - | - | .09963 | .02216 | (.00253) | .00561 | .00094 | (.00004) | .00410 | - | 0.00537 | | 0.00153 | | | .16976 | | .42990 | + |
| 2464 Off-Peak | - | - | .03950 | .02216 | (.00253) | .00561 | .00094 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00153 | | | .13506 | | .20617 | |
| 2465 Winter | | | .00000 | .02216 | (.00253) | .00561 | .00094 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00153 | | | .17518 | | .20679 | ļ] |
| 2466 Peak 2467 Off-Peak | - | | .00000 | .02216 | (.00253) | .00561 | .00094 | (.00004) | .00410 | - | 0.00537 | (0.00537) (0.00537) | 0.00153 | | | .17518 | | .16672 | ┼───┦ |
| 2468 Super Off-Peak | - | - | .00000 | .02216 | (.00253) | .00561 | .00094 | (.00004) | .00410 | - | 0.00537 | | 0.00153 | | | .09936 | | .13097 | |
| 2469 | | | | | | | | | | | | | | - | | | | | |
| 2470 ENERGY CHARGES - OPTION S (\$/kWh) 2471 Summer | | | + | | | | | | | | | | | | | | | | ├ ──── |
| | | | .09963 | .02216 | (.00253) | .00561 | .00094 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00153 | | | .29866 | | .42990 | + |
| 2473 Part-Peak | - | - | .05737 | .02216 | (.00253) | .00561 | .00094 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00153 | | | .16976 | | .25874 | |
| 2474 Off-Peak | | - | .03950 | .02216 | (.00253) | .00561 | .00094 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00153 | | | .13506 | | .20617 | + |
| 2475 Winter 2476 Peak | - | | .00000 | .02216 | (.00253) | .00561 | .00094 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00153 | | | .17518 | | .20679 | + |
| 2470 Peak 2477 Off-Peak | - | - | .00000 | .02216 | (.00253) | .00561 | .00094 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00153 | | 1 | .13511 | 1 | .16672 | 1 |
| 2477 Off-Peak 2478 Super Off-Peak 2479 | - | - | .00000 | .02216 | (.00253) | .00561 | .00094 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00153 | | | .09936 | | .13097 | 1 |
| 2479 2480 AVERAGE RATE LIMITER - Summer (\$/kWh) | - | - | .00000 | - | - | - | - | - | - | - | - | - | - | | | | | | |
| 2480 AVERAGE RATE LIMITER - Summer (\$/KWh) 2481 POWER FACTOR ADJ (\$/KWh/%) | - | - | .00000 | - | - | - | - | - | - | - | - | - | - | | | | | .00005 | + |
| 2482 | | | | | | | | | | | | | | | | | | | |
| 2483 CUSTOMER CHARGE (\$/meter/day) | - | - | 118.37377 | - | - | - | - | - | - | - | - | - | - | | | | | 118.37377 | 3603.00 |
| 2484 | | 1 | 1 | 1 | | | | 1 | 1 | 1 | 1 | | | | 1 | | 1 | 1 | |

| А | В | С | D | E | F | G | н | | J | к | L | М | N | 0 | Р | Q | R | s | т |
|---|-----------|-----|-------------|----------|----|----------|------|------|------|---------|----|-----------|------|---|---|-------------|-----|---------------|----------|
| 1 Pacific Gas & Electric Company | | | | | | | | | | | | | | | | | | | |
| Preliminary 2024 AET January 1, 2024 | | | | | | | | | | | | | | | | | | | |
| 3 January 1, 2024 | _ | | | | | | | | | | | | | | | | | | |
| 4 | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WH | | | Gen | CIA | Total | Mo. Chrg |
| 5 2485 B-20 Primary Continued | TIdits | RO | Disti | FFF | ND | WFC | 0010 | ECKA | NSGC | AB32 CI | КD | KB Cleuit | VVIT | | | Gen | CIA | TOTAL | wo. chig |
| 2486 | | | | | | | | | | | | | | | | | | | |
| 2487 2488 TRA (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| 2488 TRA (\$/kWh) | (0.00016) | - | - | - | - | - | - | - | - | - | - | - | - | | | | | | |
| 2489 2490 CRS Wildfire Fund Charge | | | | | | | | | | | | | | | | | | 0.00561 | |
| 2490 CRS Wildfire Fund Charge 2491 CRS Ongoing CTC | | | | | | | | | | | | | | | | | | 0.00094 | |
| 2492 CRS Energy Cost Recovery Amount | | | | | | | | | | | | | | | | | | (0.00004) | |
| 2493 | | | | | | | | | | | | | | | | | | | |
| 2494 | | | | | | | | | | | | | | | | | | | |
| 2495 PDP Charge (kWh) - Std 5 Hrs 2496 | | | | | | | | | | | | | | | | .90 | | .90 | |
| 2496 2497 PDP Sum On-Peak (kW) Under Reservation Capacity C | ha | | | | | | | | | | | | | | | 26.61 | | 26.61 | |
| 2498 | | 1 | 1 | 1 | | 1 | | | | 1 | | 1 1 | | | | 20.01 | | 20.01 | |
| 2498 2499 PDP - Default (Every Event Day) 2500 PDP Summer Credit (kW) - Peak | | | | | | | | | | | | | | | | | | | |
| 2500 PDP Summer Credit (kW) - Peak | | | | | | | | | | 1 | | | | | | (7.89) | | (7.89) | |
| 2501 PDP Summer Credit (kW) - Part-Peak | | | | | | | | | | - | | | | | | (1.09) | | (1.09) |] |
| 2501 PDP Summer Credit (kW) - Part-Peak 2502 2503 PDP Summer Credit (kWh) - Peak | 1 | | 1 | | | | | | | 1 | 1 | | | | | | | | |
| 2504 PDP Summer Credit (kWh) - Part-Peak | | | | | | | | | | | | | | | | | | | |
| 2505 PDP Summer Credit (kWh) - Off-Peak | | | | | | | | | | | | | | | | | | | |
| 2506 | | | | | | | | | | | | | | | | | | | |
| 2507 | | | | | | | | | | | | | | | | | | | |
| 2508 B-20 Transmission 2509 Firm | | | | | | | | | | | | | | | | | | | |
| 2509 FITT | | | | | | | | | | | | | | | | | | | |
| 2510 2511 DEMAND CHARGES (\$/kW) | | | | | | | | | | | | | | | | | | | |
| 2512 Summer 2513 Peak 2514 Park-Peak 2515 Maximum 2516 Winter 2517 Peak | | | | | | | | | | | | | | | | | | | |
| 2513 Peak | - | - | .00 | - | - | - | - | - | - | - | - | - | - | | | 27.47 | | 27.47 | |
| 2514 Part-Peak 2515 Maximum | - 12.29 | 03 | .00 8.10 | - | - | - | - | - | - | - | - | - | - | | | 6.55 .00 | | 6.55 20.42 | |
| 2515 Waxmum 2516 Winter | 12.29 | .03 | 0.10 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 20.42 | |
| 2517 Peak | - | - | .00 | - | - | - | - | - | - | - | - | - | - | | | 3.67 | | 3.67 | |
| 2518 Maximum | 12.29 | .03 | 8.10 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 20.42 | |
| 2519 2520 DEMAND CHARGES - OPTION R (\$/kW) | | | | | | | | | | | | | | | | | | | |
| 2520 DEMAND CHARGES - OPTION R (\$/kW) | | | | | | | | | | | | | | | | | | | |
| 2521 Summer 2522 Peak | - | - | .00 | - | - | - | | - | - | - | | - | | | | .00 | | .00 | |
| 2523 Part-Peak | | - | .00 | - | - | - | - | - | - | - | - | - | - | | | .00 | | .00 | |
| 2523 Part-Peak 2524 Maximum 2525 Winter | 12.29 | .03 | 8.10 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 20.42 | |
| 2525 Winter | | | | | | | | | | | | | | | | | | | |
| 2526 Peak | - 12.29 | 03 | .00 8.10 | - | - | - | - | - | - | - | - | - | | | | .00 .00 | | .00 20.42 | |
| 2527 IVIAXI/TIU/TI 2528 | 12.29 | .03 | 0.10 | | - | | - | - | - | - | - | - | - | | | .00 | | 20.42 | 1 |
| 2520 Virtier 2527 Maximum 2528 Second State 2529 DEMAND CHARGES - OPTION S 2530 \$/kW/month | 1 | | | <u> </u> | | | | | | | | | | | | | | | |
| 2530 \$/kW/month | | | | | | | | | | | | | | | | | | | |
| 2531 Summer | | | | | | | | | | | | | | | | | | | |
| 2532 Maximum | 12.29 | .03 | .00 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 12.32 | |
| 2533 Winter 2534 Maximum | 12.29 | .03 | .00 | - | - | | | - | - | | - | - | | | | .00 | | 12.32 | |
| 2535 | 12.23 | .00 | .00 | - | - | - | - | - | - | - | - | - | | | | .00 | | 12.02 | |
| 2536 \$/kW/month (Applied in all hours except 9am to 2 pm, all year) | 1 | | 1 | | | | | | | 1 | | | | | | | | | |
| 2537 Summer 2538 Maximum 2539 Minum 2530 Winer 2540 Maximum 2541 SkW/day | | | | | | | | | | | | | | | | | | | |
| 2538 Maximum | - | - | 1.64 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 1.64 | |
| 2539 Winter 2540 Maximum | | - | 1.64 | · . | - | | | - | - | | | - | - | | | .00 | | 1.64 | |
| 2540 IVIAAITUTT | · · | | 1.04 | | - | | - | - | - | - | - | - | - | | | .00 | | 1.04 | |
| 2542 \$/kW/day | | | | | | | | | | | | | | | | | | | |
| 2543 Summer | | | | | | | | | | | | | | | | | | | |
| 2544 Peak | - | - | .29 | - | - | - | - | - | - | - | - | - | - | | | .00 | | .29 | |
| 2543 Summer 2544 Peak 2545 Winter 2545 Winter 2546 Peak | | | 20 | | - | <u> </u> | | - | - | | | | | | | 00 | | 20 | |
| 2546 Peak | 1 | - | .29 | | - | - | - | - | - | | | - | | | | .00 | 1 | .29 | |

| А | В | С | D | E | F | G | н | 1 | J | К | L | М | N | 0 | Р | Q | R | S | т |
|---|----------|----------|-----------|------------------|----------------------|--------|--------|----------|--------|----------|--------------------|------------------------|---------|---|---|--------|--------------|------------------|----------|
| 1 Pacific Gas & Electric Company | | | | | | | | | | | | | | | | | | | |
| 2 Preliminary 2024 AET |] | | | | | | | | | | | | | | | | | | |
| 3 January 1, 2024 | | | | | | | | | | | | | | | | | | | |
| 4 | _ | | | | | | | | | | | | | | | _ | | | |
| 5 | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WH | | | Gen | CIA | Total | Mo. Chrg |
| 2547 B-20 Transmission Continued | | | | | | | | | | | | | | | | | | | |
| 2548 2549 ENERGY CHARGES (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| 2550 Summer | | | | | | | | | | | | | | | | | | | |
| 2551 Peak | - | - | .00000 | .02015 | (.00253) | .00561 | .00085 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00103 | | | .16663 | | .19564 | |
| 2552 Part-Peak | - | - | .00000 | .02015 | (.00253) | .00561 | .00085 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00103 | | | .13633 | | .16534 | |
| 2553 Off-Peak | - | - | .00000 | .02015 | (.00253) | .00561 | .00085 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00103 | | | .10253 | | .13154 | |
| 2554 Winter | | | 00000 | 00045 | (.00253) | .00561 | .00085 | (.00004) | 00440 | | 0.00537 | (0.00537) | 0.00103 | | | 45050 | | 40754 | |
| 2555 Peak 2556 Off-Peak | - | - | .00000 | .02015 .02015 | (.00253) | .00561 | .00085 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00103 | | | .15850 | - | .18751 .12637 | |
| 2557 Super Off-Peak | | | .00000 | .02015 | (.00253) | .00561 | .00085 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00103 | | | .03630 | | .06531 | |
| | | | .00000 | .02010 | (.00200) | .00001 | .00000 | (.00004) | .00410 | | 0.00007 | (0.00001) | 0.00100 | | - | .00000 | | .00001 | |
| 2558 2559 ENERGY CHARGES - OPTION R (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| 2560 Summer | | | | | | | | | | | | | | | | | | | |
| 2561 Peak | - | - | .00000 | .02015 | (.00253) | .00561 | .00085 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00103 | | | .28935 | | .31836 | |
| 2562 Part-Peak | - | - | .00000 | .02015 | (.00253) | .00561 | .00085 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00103 | | | .17073 | | .19974 | |
| 2563 Maximum 2564 Winter | - | - | .00000 | .02015 | (.00253) | .00561 | .00085 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00103 | | | .12048 | | .14949 | |
| 2564 Winter 2565 Peak | - | - | .00000 | .02015 | (.00253) | .00561 | .00085 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00103 | | | .17057 | <u> </u> | .19958 | |
| 2566 Off-Peak | - | - | .00000 | .02015 | (.00253) | .00561 | .00085 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00103 | | | .11756 | | .14657 | |
| 2567 Super Off-Peak | - | - | .00000 | .02015 | (.00253) | .00561 | .00085 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00103 | | | .08476 | | .11377 | |
| 2568 | | | | | | | | | | | | | | | | | | | |
| 2569 ENERGY CHARGES - OPTION S (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| 2570 Summer | | | | | | | | (| | | | (5.5.5.5.5.5.) | | | | | | | |
| 2571 Peak | - | - | .00000 | .02015 | (.00253) | .00561 | .00085 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00103 | | | .28935 | | .31836 | |
| 2572 Part-Peak 2573 Maximum | - | - | .00000 | .02015 | (.00253) (.00253) | .00561 | .00085 | (.00004) | .00410 | - | 0.00537 0.00537 | (0.00537) (0.00537) | 0.00103 | | | .17073 | | .19974 | |
| 2573 Maximum 2574 Winter | - | | .00000 | .02015 | (.00255) | .00301 | .00085 | (.00004) | .00410 | | 0.00537 | (0.00537) | 0.00103 | | | .12040 | | .14949 | |
| 2575 Peak | - | - | .00000 | .02015 | (.00253) | .00561 | .00085 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00103 | | | .17057 | | .19958 | |
| 2576 Off-Peak | - | - | .00000 | .02015 | (.00253) | .00561 | .00085 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00103 | | | .11756 | | .14657 | |
| 2575 Peak 2576 Off-Peak 2577 Super Off-Peak 2578 | - | - | .00000 | .02015 | (.00253) | .00561 | .00085 | (.00004) | .00410 | - | 0.00537 | (0.00537) | 0.00103 | | | .08476 | | .11377 | |
| 2578 | | | | | | | | | | | | | | | | | | | |
| 2579 AVERAGE RATE LIMITER - Summer (\$/kWh) 2580 POWER FACTOR ADJ (\$/kWh/%) | - | - | 00005 | - | - | - | - | - | - | - | - | - | - | | | | | 00005 | |
| 2581 2581 | - | - | .00005 | - | - | - | - | - | - | - | - | - | - | | - | | - | .00005 | |
| 2582 CUSTOMER CHARGE (\$/meter/day) | - | - | 434.45576 | - | - | - | - | - | - | - | - | - | - | | | | | 434.45576 | 13223.75 |
| 2583 | | | | | | | | | | | | | | | | | | | |
| 2584 | | | | | | | | | | | | | | | | | | | |
| 2585 | | | | | | | | | | | | | | | | | | | |
| 2586 | (00040) | | | | | | | | | | | | | | | | | | |
| 2587 TRA (\$/kWh) 2588 | (.00016) | - | - | - | - | - | - | - | - | - | - | - | - | | | | | | |
| 2588 2589 CRS Wildfire Fund Charge | 1 | | 1 | | | | | | | <u> </u> | | | | | | | | .00561 | |
| 2590 CRS Ongoing CTC | 1 | 1 | 1 | | | | | | | 1 | | | | | | | 1 | .00085 | |
| 2591 CRS Energy Cost Recovery Amount | | | | | | | | | | | | | | | | | | (.00004) | |
| 2592 | | | | | | | | | | | | | | | | | | | |
| 2593 | | | | | | | | | | | | | | | | | | | |
| 2594 PDP Charge (kWh) - Std 5 Hrs | | | | | | | | | | l | | | | | | .90 | | .90 | |
| 2595 2596 PDP Sum On-Peak (kW) Under Reservation Capacity Cl | l | <u> </u> | 1 | | | | + | | | + | + | | | | + | 27.47 | + | 27.47 | |
| 2596 FDF Sum OFFFeak (kw) Under Reservation Capacity Cr 2597 | | | | | | | | | | | | | | | | 21.91 | | 21.41 | |
| 2598 PDP - Default (Every Event Day) | | | | | | | | | | | | | | | | | | | |
| 2599 PDP Summer Credit (kW) - Peak | | | | | | | | | | | | | | | | (8.05) | | (8.05) | |
| 2600 PDP Summer Credit (kW) - Part-Peak | | | | | | | | | | | | | | | | (1.92) | | (1.92) | |
| 2601 | | | | | | | | | | | | | | | | | | | |
| 2602 PDP Summer Credit (kWh) - Peak | | | | | | | | | | | | | | | | | | | |
| 2603 PDP Summer Credit (kWh) - Part-Peak 2604 PDP Summer Credit (kWh) - Off-Peak | 1 | | 1 | | | | | | | + | | | | | | | + | | |
| 2605 | 1 | | 1 | | 1 | | 1 | | | | 1 | | | | 1 | 1 | | 1 | |
| 2606 | | 1 | 1 | | | | | | | 1 | | | | | | | 1 | | |
| | | | | | | | | | | | | | | | | | | | |

| A | В | С | D | E | F | G | н | 1 | J | к | L | М | N | 0 | Р | Q | R | S | т |
|--|-------------|--------|------------------|------------------|----------------------|--------|--------|----------------------|--------|---------|--------------------|------------------------|-----------------|---|---|------------------|-----|------------------|----------|
| 1 Pacific Gas & Electric Company | | | | | | | | | | | | | | | | | | | |
| 2 Preliminary 2024 AET 3 January 1, 2024 | - | | | | | | | | | | | | | | | | | | |
| 4 | 1 | | | | | | | | | | | | | | | | | | |
| 5 2607 SBS - Standby Secondary | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WH | | | Gen | CIA | Total | Mo. Chrg |
| 2607 SBS - Standby Secondary 2608 | | | | | | | | | | | | | | | | | | | |
| 2609 RESERVATION CHARGE (\$/kW) | 1.16 | .00 | 16.12 | - | - | - | - | - | - | | - | - | - | | | 1.31 | | 18.59 | |
| 2610 (per kW per month applied to 85% of the Reservation Ca 2611 | apacity) | | | | | | | | | | | | | | | | | | |
| 2612 ENERGY CHARGE (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| 2613 Summer | | | | | | | | | | | | | | | | | | | |
| 2614 Peak 2615 Part-Peak | .01796 | .00004 | .65075 .30795 | .02381 .02381 | (.00253) (.00253) | .00561 | .00075 | (.00004) (.00004) | .00598 | - | 0.00537 0.00537 | (0.00537) (0.00537) | 0.00265 | | | .15758 .14529 | | .86240 | |
| 2616 Off-Peak | .01796 | .00004 | .05296 | .02381 | (.00253) | .00561 | .00075 | (.00004) | .00598 | - | 0.00537 | (0.00537) | 0.00265 | | | .13162 | | .23865 | |
| 2617 Winter 2618 Peak 2619 Off-Peak | 0.1700 | | 05050 | | (00050) | 00504 | 00075 | (| | | 0.00507 | (0.00507) | | | | 45000 | | 00504 | |
| 2618 Peak 2619 Off-Peak | .01796 | .00004 | .05858 .05296 | .02381 .02381 | (.00253) (.00253) | .00561 | .00075 | (.00004) (.00004) | .00598 | - | 0.00537 0.00537 | (0.00537) (0.00537) | 0.00265 | | | .15266 .13278 | | .26531 | |
| 2620 Super Off-Peak 2621 | .01796 | .00004 | .05296 | .02381 | (.00253) | .00561 | .00075 | (.00004) | .00598 | - | 0.00537 | (0.00537) | 0.00265 | | | .08863 | | .19566 | |
| 2621 2622 TRA (\$/kWh) | (.00016) | - | - | - | - | - | - | - | - | | - | - | - | | | | | | |
| 2623 | (.00010) | - | | - | - | - | - | - | | - | - | _ | - | | | | | | |
| 2624 AB32 Revenue Credit (\$/kWh, Small Business flag custo | omers only) | | | | | | | | | - | | | | | | | | .00000 | |
| 2625 2626 POWER FACTOR ADJ (\$/kWh/%) | - | - | .00005 | - | - | - | - | - | | - | - | - | - | | | - | | .00005 | |
| 2627 | | | | | | | | | | | | | | | | | | | |
| 2628 MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR) | - | - | .35 | - | - | - | - | - | - | - | - | - | - | | | | | .35 | |
| 2629 2630 CRS Wildfire Fund Charge | | | | | | | | | | | | | | | | 1 | | .00561 | |
| 2631 CRS Ongoing CTC | | | | | | | | | | | | | | | | | | .00075 | |
| 2632 CRS Energy Cost Recovery Amount 2633 | | | | | | | | | | | | | | | | | | (.00004) | |
| 2633 2634 | | | | | | | | | | | | | | | | - | | | 1 |
| 2635 SBP - Standby Primary | | | | | | | | | | | | | | | | | | | 1 |
| 2636 2637 RESERVATION CHARGE (\$/kW) | 1.16 | .00 | 16.12 | - | - | - | | - | | - | - | - | - | | | 1.31 | | 18.59 | |
| 2638 (per kW per month applied to 85% of the Reservation Ca | | .00 | 10.12 | | | - | | - | | | - | - | - | | | 1.31 | | 10.09 | |
| 2639 | | | | | | | | | | | | | | | | | | | |
| 2640 ENERGY CHARGE (\$/kWh) 2641 Summer | | | | | | | | | | | | | | | | | | | - |
| 2641 Summer 2642 Peak 2643 Part-Peak 2644 Off-Peak | .01796 | .00004 | .65075 | .02824 | (.00253) | .00561 | .00075 | (.00004) | .00598 | - | 0.00537 | (0.00537) | 0.00453 | | | .15758 | | .86871 | |
| 2643 Part-Peak | .01796 | .00004 | .30795 | .02824 | (.00253) | .00561 | .00075 | (.00004) | .00598 | | 0.00537 | (0.00537) | 0.00453 | | | .14529 | | .51362 | |
| 2644 Off-Peak 2645 Winter | .01796 | .00004 | .05296 | .02824 | (.00253) | .00561 | .00075 | (.00004) | .00598 | - | 0.00537 | (0.00537) | 0.00453 | | | .13162 | | .24496 | 1 |
| 2646 Peak | .01796 | .00004 | .05858 | .02824 | (.00253) | .00561 | .00075 | (.00004) | .00598 | | 0.00537 | (0.00537) | 0.00453 | | | .15266 | | .27162 | 1 |
| 2647 Off-Peak | .01796 | .00004 | .05296 | .02824 | (.00253) | .00561 | .00075 | (.00004) | .00598 | - | 0.00537 | (0.00537) | 0.00453 | | | .13278 | | .24612 | |
| 2647 Off-Peak 2648 Super Off-Peak 2649 | .01796 | .00004 | .05296 | .02824 | (.00253) | .00561 | .00075 | (.00004) | .00598 | | 0.00537 | (0.00537) | 0.00453 | | | .08863 | | .20197 | 1 |
| 2650 TRA (\$/kWh) | (.00016) | - | - | - | - | - | - | - | - | - | - | - | - | | | | | | |
| 2651 2652 AB32 Revenue Credit (\$/kWh, Small Business flag custo | omers only) | | | | | | | | | - | | | | | | | | .00000 | |
| 2653 | | | | | | | | | | | | | | | | | | .00000 | |
| 2654 POWER FACTOR ADJ (\$/kWh/%) | - | - | .00005 | - | - | - | - | - | | - | - | - | - | | | | | .00005 | |
| 2655 2656 MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR) | - | - | .35 | - | - | - | - | - | | - | - | - | - | | | | | .35 | - |
| 2657 | | | | | | | | | | | | | | | | L | | | |
| 2658 CRS Wildfire Fund Charge | | | | | | | | | | | | | | | | | | .00561 | |
| 2659 CRS Ongoing CTC 2660 CRS Energy Cost Recovery Amount | | | | | | | | | | | | | | | | - | | .00075 (.00004) | 1 |
| 2661 | | | | | | | | | | | | | | | | 1 | | | 1 |
| 2662 2663 SBT - Standby Transmission | | | | | | | | | | | | | | | | - | | | - |
| 2664 | | | | | | | | | | | | | | | | | | | |
| 2665 RESERVATION CHARGE (\$/kW) | 1.16 | .00 | .56 | - | - | - | - | - | | - | - | - | - | | | .60 | | 2.32 | |
| 2666 (per kW per month applied to 85% of the Reservation Ca 2667 | apacity) | | | | | | | | | | | | | | | + | | | + |
| 2668 ENERGY CHARGE (\$/kWh) | | | | | | | | | | | | | | | | 1 | | | 1 |
| 2669 Summer | .01796 | 00004 | .00000 | .02104 | (00252) | 00564 | 00075 | (00004) | 00500 | | 0.00507 | (0.00507) | 0.00400 | | | .13358 | | 10050 | |
| 2670 Peak 2671 Part-Peak | .01796 | .00004 | .00000 | .02104 | (.00253) (.00253) | .00561 | .00075 | (.00004) (.00004) | .00598 | - | 0.00537 0.00537 | (0.00537) (0.00537) | 0.00133 0.00133 | | | .13358 | | .18356 .17159 | 1 |
| 2672 Off-Peak | .01796 | .00004 | .00000 | .02104 | (.00253) | .00561 | .00075 | (.00004) | .00598 | - | 0.00537 | | | | | .10829 | | .15827 | 1 |
| 2673 Winter 2674 Peak 2675 Off-Peak 2675 Off-Peak 2675 Super Off-Peak 2677 2673 TRA (\$kWh) | .01796 | .00004 | .00000 | .02104 | (.00253) | .00561 | .00075 | (.00004) | .00598 | - | 0.00537 | (0.00537) | 0.00133 | | | .12888 | | .17886 | |
| 2675 Off-Peak | .01796 | .00004 | .00000 | .02104 | (.00253) | .00561 | .00075 | (.00004) | .00598 | | 0.00537 | (0.00537) | 0.00133 | | | .10953 | | .15951 | |
| 2676 Super Off-Peak | .01796 | .00004 | .00000 | .02104 | (.00253) | .00561 | .00075 | (.00004) | .00598 | - | 0.00537 | (0.00537) | 0.00133 | | | .06531 | | .11529 | |
| 2677 2678 TRA (\$/kWh) | (.00016) | - | - | - | - | - | - | - | | - | - | - | | | | + | | | + |
| 2679 | | | | | | | | | | | | | | | | 1 | | | 1 |
| | omers only) | | | | | | | | | - | | | | | | | | .00000 | |
| 2681 2682 POWER FACTOR ADJ (\$/kWh/%) | - | - | .00005 | - | - | - | - | - | - | - | - | - | - | | | | | .00005 | 1 |
| 2683 | | | | | | | | | | | | | | | | | | | 1 |
| 2684 MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR) 2685 | - | - | .35 | - | - | - | - | - | | - | - | - | - | | | | | .35 | |
| 2686 CRS Wildfire Fund Charge | | | | | | | | | | | | | | | | | | .00561 | |
| 2687 CRS Ongoing CTC | | | | | | | | | | | | | | | | | | .00075 | |
| 2688 CRS Energy Cost Recovery Amount | | | | | | | | | | | | | | | | - | | (.00004) | |
| 2089 | 1 | 1 | | 1 | 1 | I | | | | 1 | 1 | | | | 1 | 1 | 1 | | 1 |

| · · · · · · · · · · · · · · · · · · · | В | с | D | F | | G | н | | | V | | м | N | 0 | D | 0 | R | c | <u> </u> |
|--|----------------|---------|-----------|-----|----|----------|------|------|----------|---------|----|-----------|----|---|---|-----|----------|-----------|---|
| 1 Pacific Gas & Electric Company | в | L | D | E | F | G | n | | 1 | ĸ | L | IVI | N | 0 | ۲ | Q | к | 3 | <u> </u> |
| 2 Preliminary 2024 AET | - | | | | | | | | | | | | | | | | | | |
| 3 January 1, 2024 | - | | | | | | | | | | | | | | | | | | |
| 4 | 1 | | | | | | | | | | | | | | | | | | |
| 5 2690 | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WH | | | Gen | CIA | Total | Mo. Chrg |
| 2690 | | | | | | | | | | | | | | | | | | | |
| 2691 B Standby 2692 Customer & Meter Charges | | | | | | | | | | | | | | | | | | | |
| 2692 Customer & Meter Charges | | | | | | | | | | | | | | | | | | | |
| 2693 Residential | | | | | | | | | | | | | | | | | | | |
| 2695 Customer Charge | - | - | .16427 | - | - | - | - | - | - | - | | - | - | | | | | .16427 | 5.00 |
| 2696 | | | .10421 | | | | | | | | | | | | | | | .10421 | 0.00 |
| 2697 | | | | | | | | | | | | | | | | | | | |
| 2696 2697 2698 Agricultural | | | | | | | | | | | | | | | | | | | |
| 2699 Customer Charge | - | - | .90678 | - | - | - | - | - | - | - | - | - | - | | | | | .90678 | 27.87 |
| 2700 | | | | | | | | | | | | | | | | | | | |
| 2701 | | | | | | | | | | | | | | | | | | | |
| 2702 Small Light and Power | | | | | | | | | | | | | | | | | | | |
| 2703 (Reservation Capacity < 75 kW) 2704 Single Phase Service | 1 | 1 | 1 | | + | 1 | + | | + | | | + | | | + | | + | | ┼───┨ |
| 2704 Single Phase Service 2705 Customer Charge | - | - | .32854 | - | - | - | - | - | - | - | | - | - | | | | - | .32854 | 10.00 |
| 2699 Customer Charge 2701 2701 2702 Small Light and Power 2703 (Reservation Capacity < 75 kW) | 1 | 1 | .02004 | | 1 | 1 | 1 | | 1 | | | 1 | | | 1 | | 1 | .02004 | |
| 2707 PolyPhase Service | | 1 | 1 | | | 1 | | | 1 | | | | | | | | 1 | | |
| 2708 Customer Charge 2709 2710 | - | - | .82136 | - | - | - | - | - | - | - | - | - | - | | | | | .82136 | 25.00 |
| 2709 | | | | | | | | | | | | | | | | | | | |
| 2710 | | | | | | | | | | | | | | | | | | | |
| 2711 Medium Light and Power | l | | | | | l | | | | | | | | | | | l | | ∔I |
| 2712 (Reservation Capacity > 75 kW and < 500 kW) | | | 12.09237 | - | | | | | | | | | | | | | | 40.00007 | 000.00 |
| 2713 Customer Charge | • | - | 12.09237 | - | - | - | - | - | - | - | - | - | - | | | | | 12.09237 | 368.06 |
| 2714 | | | | | | | | | | | | | | | | | | | |
| 2715 2716 Medium Light and Power | | | | | | | | | | | | | | | | | | | |
| 2717 (Reservation Capacity > 500 kW and < 1000 kW) | | | | | | | | | | | | | | | | | | | |
| 2718 Transmission Customer Charge | - | - | 130.56507 | - | - | - | - | - | - | - | - | - | - | | | | | 130.56507 | 3974.07 |
| 2719 Primary Customer Charge | - | - | 92.17202 | - | - | - | - | - | - | - | - | - | - | | | | | 92.17202 | 2805.49 |
| 2720 Secondary Customer Charge | - | - | 60.78949 | - | - | - | - | - | - | - | | - | - | | | | | 60.78949 | 1850.28 |
| 2721 | | | | | | | | | | | | | | | | | | | |
| 2722 Large Light and Power | | | | | | | | | | | | | | | | | | | |
| 2723 (Reservation Capacity > 1000 kW) 2724 Transmission Customer Charge | | | 434.45576 | | | | | - | | | | | - | | | | - | 434.45576 | 13223.75 |
| 2724 Transmission Customer Charge | | | 118.37377 | | - | | - | | | - | | | | | | | | 118.37377 | |
| 2726 Secondary Customer Charge | | - | 117.45694 | - | 1 | | - | - | - | - | | - | - | | - | | | 117.45694 | 3575.10 |
| 2727 | | | | | | | | | | | | | | | | | | | |
| 2728 Supplemental Standby Service | | | | | | | | | | | | | | | | | | | |
| 2729 Meter Charge | - | - | 6.11088 | - | - | - | - | - | - | - | - | - | - | | | | | 6.11088 | 186.00 |
| 2730 | | | | | | | | | | | | | | | | | | | |
| 2731 | | | | | | | | | | | | | | | | | | | |
| 2711 2715 2716 2717 2718 2718 2719 2711 2711 2711 2711 2711 2712 2713 2714 2715 2715 2716 2717 2718 2718 2719 2720 2721 2722 2723 2724 2725 2726 2726 2727 2728 2729 Primary Customer Charge 2722 2723 2724 2725 2726 2727 2728 2729 Primary Customer Charge 2727 2728 2729 Meter Charge 2731 2732 2733 2734 <td>l</td> <td>+</td> <td></td> <td></td> <td>+</td> <td></td> <td>+</td> <td></td> <td></td> <td> </td> <td></td> <td>+</td> <td></td> <td></td> <td>+</td> <td></td> <td></td> <td></td> <td>↓ </td> | l | + | | | + | | + | | | | | + | | | + | | | | ↓ |
| 2733 <u>Reduced</u> Basic Service Fee | l | + | 1 | | | <u> </u> | | | <u> </u> | | | | | | | | <u> </u> | | ┼────┨ |
| 2735 Small Light and Power (Reservation Canacity <= 75 k | w) | | | | | | | | | | | | | | | | | | <u> </u> |
| 2736 Singlephase | Τ - | - | .32854 | - | - | - | - | - | - | - | | - | - | | | | 1 | .32854 | 10.00 |
| 2737 Polyphase | - | - | .39359 | - | - | - | - | - | - | - | | - | - | | | | | .39359 | 11.98 |
| 2738 | | | | | | | | | | | | | | | | | | | |
| 2739 | | | | | | | | | | | | | | | | | | | |
| 2236 Singlephase 2237 Singlephase 2238 Singlephase 2238 Singlephase 2238 Singlephase 2238 Singlephase 2239 Singlephase 2239 Singlephase 2239 Singlephase 2239 Singlephase 2240 Medium Light and Power (Reservation Capacity > 75 2243 Secondary 2244 Primary 2245 Primary 2246 Primary 2247 Secondary 2248 Transmission 2250 Large Light and Power (Reservation Capacity >= 1000 2251 Primary | kW and < 500 | kW) | 1.80 | | | ļ | | | | | | | | | | | ļ | 4 59 | |
| 2741 Primary | - | - | 4.59959 | - | - | - | - | - | - | - | | - | - | | | | l | 4.59959 | 140.00 |
| 2/42 Secondary | | - | 1.23433 | - | - | - | - | - | - | - | | - | - | | | | | 1.23433 | 37.57 |
| 2744 | 1 | 1 | 1 | | + | 1 | + | | + | | | + | | | + | | + | | ┼───┨ |
| 2745 Medium Light and Power (Reservation Capacity >= 50 | 00 kW and < 10 | 000 kW) | 1 | | | | | | | | | 1 | | | - | | | | <u> </u> |
| 2746 Primary | - | - | 11.72698 | - | - | - | - | - | - | - | | - | - | | | | 1 | 11.72698 | 356.94 |
| 2747 Secondary | - | - | 7.91556 | - | - | - | - | - | - | - | | - | - | | | | | 7.91556 | 240.93 |
| 2748 Transmission | - | - | 18.68945 | - | - | - | - | - | - | - | | - | - | | | | | 18.68945 | 568.86 |
| 2749 | | | | | | | | | | | | | | | | | | | |
| 2750 Large Light and Power (Reservation Capacity >= 1000 | 0 kW) | | | | | | | | | | | | | | | | | | |
| 2751 Primary | | | 8.44583 | - | - | - | - | - | - | - | | - | - | | | | + | 8.44583 | 257.07 |
| 2751 Primary 2752 Secondary 2753 Transmission 2754 2754 2755 | - | - | 10.75515 | - | - | - | - | - | - | - | | - | - | | - | | + | 10.75515 | 327.36 |
| 2753 Transmission | | - | 24.52271 | - | - | - | - | - | - | - | - | - | - | | | | | 24.52271 | 746.41 |
| 2755 | | 1 | 1 | | | 1 | | | 1 | | | | | | | | 1 | | <u> </u> |
| 2/33 | 1 | | | | 1 | I | | | | | | 1 | | | | | | | لــــــــــــــــــــــــــــــــــــــ |

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| 1 Pacific Gas & Electric Company | | č | | | | 5 | | | , | ~ | - | .** | .4 | 5 | | ч. | a. | 5 | |
| 2 Preliminary 2024 AET |] | | | | | | | | | | | | | | | | | | |
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| 4 5 | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WН | | | Gen | CIA | Total | Mo. Chrg |
| 2756 AG-A1 | Tidits | 113 | Disti | FFF | ND | WIC | 0010 | LONA | NGGC | AB32 CI | ND | IND Credit | 0011 | | | Gen | CIA | TOtal | Wo. Citig |
| 2757 | | | | | | | | | | | | | | | | | | | |
| 2758 DEMAND CHARGE (\$/kW) | | | | | | | | | | | | | | | | | | | |
| 2759 Summer | - | - | 13.13 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 13.13 | |
| 2760 Winter 2761 | | - | 13.13 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 13.13 | |
| 2762 ENERGY CHARGE (\$/kWh) | 1 | | 1 | | | | | | | | | | | | | | | | |
| 2763 Summer | | | | | | | | | | | | | | | | | | | |
| 2763 Summer 2764 Peak 2765 Off-Peak | .03154 | .00008 | .22514 | .02964 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | 0.29481 | | .59218 | |
| 2765 Off-Peak 2766 Winter | .03154 | .00008 | .17888 | .02964 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | 0.17513 | | .42624 | |
| 2766 Winter 2767 Peak 2768 Off-Peak | .03154 | .00008 | .17183 | .02964 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | 0.17181 | | .41587 | |
| 2768 Off-Peak | .03154 | .00008 | .16899 | .02964 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | 0.14536 | | .38658 | |
| 2769 | | | 00005 | | | | | | | | | | | | | | | 00005 | 00.07 |
| 2770 CUSTOMER CHARGE (\$/meter/day) 2771 | | - | .68895 | - | - | - | - | - | - | - | - | - | | | | | | .68895 | 20.97 |
| 2772 TRA (\$/kWh) | (.00016) | - | - | - | - | - | - | - | - | - | - | - | - | | | | | | |
| | (| | | | | | | | | | | | | | | | | | |
| 2773 2774 CRS Wildfire Fund Charge | - | | | | | | Ľ | | | | | | | | Ľ | | | .00561 | |
| 2775 CRS Ongoing CTC | + | | | | | | | | | | | | | | | | | .00097 | |
| 2776 CRS Energy Cost Recovery Amount | + | | | + | | | + | | | | | | | | + | + | | (.00004) | |
| 2777 2778 2779 | | | | | | | | | | | | | | | | | | | |
| 2779 | | | | | | | | | | | | | | | | | | | |
| 2780 PDP Charge (kWh) - Std 5 Hrs | | | | | | | | | | | | | | | | .60 | | .60 | |
| 2781 | | | | | | | | | | | | | | | | | | | |
| 2781 2781 2782 2783 PDP - Default (Every Event Day) 2784 PDP Summer Credit (kWh) - Peak 2785 PDP Summer Credit (kWh) - Off-Peak | | | | | | | | | | | | | | | | | | | |
| 2784 PDP Summer Credit (kWh) - Peak | | | | | | | | | | | | | | | | (.10133) | | (.10133) | |
| 2785 PDP Summer Credit (kWh) - Off-Peak | | | | | | | | | | | | | | | | | | | |
| 2786 | _ | | | | | | | | | | | | | | | | | | |
| 2787 PDP - Alternate Event Day 2788 PDP Summer Credit (kWh) - Peak | | | | | | | | | | | | | | | | (.05067) | | (.05067) | |
| 2736 PDP - Alternate Event Day 2788 PDP - Alternate Event Day 2788 PDP Summer Credit (kWh) - Peak 2789 PDP Summer Credit (kWh) - Off-Peak | | | | | | | | | | | | | | | | (.03007) | | (.03007) | |
| 2790 | | | | | | | | | | | | | | | | | | | |
| 2791 2792 AG-A2 | | | | | | | | | | | | | | | | | | | |
| 2792 AG-A2 2793 | _ | | | | | | | | | | | | | | | | | | |
| 2793 2794 DEMAND CHARGE (\$/kW) | | | | | | | | | | | | | | | | | | | |
| 2795 Summer | - | - | 23.75 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 23.75 | |
| 2796 Winter | - | - | 23.75 | - | - | - | - | - | - | - | | - | - | | | .00 | | 23.75 | |
| 2796 Winter 2797 2798 ENERGY CHARGE (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| 2799 Summer | | | | | | | | | | | | | | | | | | | |
| 2800 Peak | .03154 | .00008 | .10161 | .02964 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | 0.29481 | | .46865 | |
| 2801 Off-Peak | .03154 | .00008 | .05536 | .02964 | (.00253) (.00253) | .00561 .00561 | .00097 .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | 0.17513 | | .30272 | |
| 2802 Winter | 00151 | 00000 | 00555 | 000001 | | | | (00000 1) | 00.100 | ↓ | 0.0050- | (0.00505) | | | | 0.1710 | | 00001 | |
| 2803 Peak 2804 Off-Peak | .03154 | .00008 | .06557 .06273 | .02964 | (.00253) (.00253) | .00561 | .00097 | (.00004) (.00004) | .00480 | - | 0.00537 | (0.00537) (0.00537) | 0.00232 | | | 0.17181 0.14536 | | .30961 .28032 | |
| 2803 Peak 2804 Off-Peak 2805 | .03104 | .00000 | .00213 | .02304 | (.00200) | .00001 | .00097 | (.00004) | .00400 | - 1 | 0.00037 | (0.00337) | 0.00232 | | 1 | 0.14030 | | .20032 | |
| 2806 | | | | | | | | | | | | | | | | | | | |
| 2807 CUSTOMER CHARGE (\$/meter/day) | - | - | .68895 | - | - | - | - | - | - | - | - | - | - | | | | | .68895 | 20.97 |
| 2808 2809 TRA (\$/kWh) | (.00016) | - | - | - | - | - | - | - | - | - | - | - | - | | | | | | |
| 2809 TRA (\$/kWh) 2810 2811 2812 CRS Wildfire Fund Charge 2813 CRS Ongoing CTC | (.00010) | - | - | - | - | - | - | - | - | - | - | - | - | | | | | | |
| 2811 | | | | | | | | | | | | | | | | | | | |
| 2812 CRS Wildfire Fund Charge | | | | | | | | | | | | | | | | | | .00561 | |
| 2813 CRS Ongoing CTC 2814 CRS Energy Cost Recovery Amount | + | | | | | | + | | | | | | | | <u> </u> | l | | .00097 (.00004) | |
| 2814 CRS Energy Cost Recovery Amount 2815 | + | | | | | | - | | | | | | | | | | | (.00004) | |
| 2815 2816 | | | | | | | | | | | | | | | | | | | |
| 2817 PDP Charge (kWh) - Std 5 Hrs | | | | | | | | | | | | | | | | .60 | | .60 | |
| 2818 | | | | | | | | l | | | | | | | | | | | <u> </u> |
| 2819 2820 PDP - Default (Every Event Day) | + | | | | | | | | | | | | | | | | | | |
| 2820 PDP - Default (Every Event Day) 2821 PDP Summer Credit (kWh) - Peak | - | | - | | | | 1 | - | | | | | | | 1 | (.10072) | | (.10072) | |
| 2817 PDP Charge (kWh) - Std 5 Hrs 2818 2819 2820 PDP - Default (Every Event Day) 2821 PDP Summer Credit (kWh) - Peak 2822 PDP Summer Credit (kWh) - Off-Peak 2823 PDP Summer Credit (kWh) - Off-Peak | | | | | | | | | | | | | | | | | | (| |
| 2823 | _ | | | | | | | | | | | | | | | | | | |
| 2824 PDP - Alternate Event Day 2825 PDP Summer Credit (kWh) - Peak | + | | | | | | | | | | | | | | | (05000) | | (05000) | |
| 2825 PDP Summer Credit (kWh) - Peak 2826 PDP Summer Credit (kWh) - Off-Peak | + | | | | | | | | | | | | | | | (.05036) | | (.05036) | <u> </u> |
| 2820 FDF Summer Credit (kwm) - On-Feak | + | | | | | | | | | | | | | | 1 | | | | |
| 2828 | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | |

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| 1 Pacific Gas & Electric Company | 5 | <u> </u> | 2 | - | | 5 | | | , | N. | - | | | 0 | | 4 | | 5 | <u> </u> |
| 2 Preliminary 2024 AET | - | | | | | | | | | | | | | | | | | | |
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| 4 | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WH | | | Gen | CIA | Total | Mo. Chrg |
| 2829 AG-B 2830 | Tians | 110 | Disti | | ND | 1110 | 0010 | LONA | 11000 | AD02 01 | RD | TED OFCUIT | | | | GCII | OIA | Total | No. Ong |
| 2820 | | | | | | | | | | | | | | | | | | | |
| 2831 DEMAND CHARGE (\$/kW) | | | | | | | | | | | | | | | | | | | |
| 2832 Secondary | | | | | | | | | | | | | | | | | | | |
| 2833 Summer | | | | | | | | | | | | | | | | | | | <u> </u> |
| 2834 Maximum | - | - | 14.51 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 14.51 | |
| 2835 Winter | | | | | | | | | | | | | | | | | | | |
| 2835 Winter 2836 Maximum | - | - | 14.51 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 14.51 | |
| 2837 Primary | | | | | | | | | | | | | | | | | | | |
| 2838 Summer | | | | | | | | | | | | | | | | | | | |
| 2839 Maximum | - | - | 12.54 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 12.54 | 1 |
| 2840 Winter | | 1 | | 1 | 1 | | | 1 | | | | | | | | | | | |
| 2841 Maximum | - | - | 12.54 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 12.54 | |
| 2842 Transmission | | | | | | | | | | | | | | | | | | | |
| 2843 Summer | | | | | | | | | | | | | | | | | | | |
| 2844 Maximum | - | - | 4.87 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 4.87 | |
| 2845 Winter | | | - | | | | | | | | | | | | | | | | |
| 2845 Winter 2846 Maximum | - | - | 4.87 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 4.87 | |
| 2847 | | | | | | | | | | | | | | | | | | | |
| 2848 ENERGY CHARGE (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| 2849 Summer | | | | | | | | | | | | | | | | | | | |
| 2850 Peak | .03154 | .00008 | .19184 | .02734 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | .30560 | | .56737 | |
| 2851 Off-Peak | .03154 | .00008 | .14206 | .02734 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | .18253 | | .39452 | |
| 2851 Off-Peak 2852 Winter | | | | | | | | | | | | | | | | | | | |
| 2853 Peak | .03154 | .00008 | .14333 | .02734 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | .17719 | | .39045 | |
| 2854 Off-Peak 2855 | .03154 | .00008 | .14027 | .02734 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | .15099 | | .36119 | |
| 2855 | | | | | | | | | | | | | | | | | | | |
| 2856 CUSTOMER CHARGE (\$/meter/day) | - | - | .91565 | - | - | - | - | - | - | - | - | - | - | | | | | .91565 | 27.87 |
| 2857 | | | | | | | | | | | | | | | | | | | |
| 2858 TRA (\$/kWh) | (.00016) | - | - | - | - | - | - | - | - | - | - | - | - | | | | | | |
| 2859 | | | | | | | | | | | | | | | | | | | |
| 2860 | | | | | | | | | | | | | | | | | | | |
| 2861 CRS Wildfire Fund Charge 2862 CRS Ongoing CTC | | | | | | | | | | | | | | | | | | .00561 | |
| 2862 CRS Ongoing CTC | | | | | | | | | | | | | | | | | | .00097 | |
| 2863 CRS Energy Cost Recovery Amount | | | | | | | | | | | | | | | | | | (.00004) | |
| 2864 2865 | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | |
| 2866 PDP Charge (kWh) - Std 5 Hrs | | | | | | | | | | | | | | | | .60 | | .60 | |
| 2867 2868 | | | | | | | | | | | | | | | | | | | |
| 2868 | | ļ | | ļ | | | | l | | | | | | | | | | | I |
| 2869 PDP - Default (Every Event Day) | | | | | | | | | | | | | | | | | | | ↓ |
| 2870 PDP Summer Credit (kWh) - Peak 2871 PDP Summer Credit (kWh) - Off-Peak | | | | | | | | | | | | | | | | (.10563) | | (.10563) | <u> </u> |
| 2871 PDP Summer Credit (kWh) - Off-Peak | | | | | | | | | | | | | | | | | | | |
| 2872 | 1 | | | | 1 | | | | | | | | | | | | | | 4 |
| 2873 PDP - Alternate Event Day 2874 PDP Summer Credit (kWh) - Peak | | | | | | | | | | | | | | | | | | | <u> </u> |
| 2874 PDP Summer Credit (kWh) - Peak | | | | | | | | | | | | | | | | (.05281) | | (.05281) | |
| 2875 PDP Summer Credit (kWh) - Off-Peak | 1 | | | | | | | | | | | | | | | | | | |
| 2876 | 1 | | | | | | | | | | | | | | | | | | I |
| 2877 | 1 | | 1 | | | | | | | 1 | | | | | | | | | |

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| 1 Pacific Gas & Electric Company | в | C | 0 | E. | F | 9 | п | | , | ĸ | | IVI | IN | 0 | r - | ų | n | 3 | |
| 2 Preliminary 2024 AET | - | | | | | | | | | | | | | | | | | | |
| 3 January 1, 2024 | 1 | | | | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | | | | |
| 5 2878 AG-C | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WH | | | Gen | CIA | Total | Mo. Chrg |
| 2878 AG-C | | | | | | | | | | | | | | | | | | | Ť |
| 2879 | | | | | | | | | | | | | | | | | | | |
| 2880 DEMAND CHARGE (\$/kW) | | | | | | | | | | | | | | | | | | | |
| 2881 Secondary | | | | | | | | | | | | | | | | | | | |
| 2882 Summer 2883 Peak | | | | | | | | | | | | | | | | | | | |
| 2883 Peak | - | - | 14.28 | - | - | - | - | - | - | - | - | - | - | | | 21.20 | | 35.48 | |
| 2884 Maximum | - | - | 25.96 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 25.96 | |
| 2885 Winter 2886 Maximum | | | 05.00 | | | | | | | | - | | | | | 00 | | 05.00 | |
| | - | - | 25.96 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 25.96 | |
| 2887 Primary | | | | | | | | | | | | | | | | | | | |
| 2888 Summer 2889 Peak | - | - | 14.28 | - | - | - | _ | - | - | | - | | - | | | 21.20 | | 35.48 | |
| 2888 Summer 2889 Peak 2890 Maximum | - | - | 23.24 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 23.24 | <u> </u>] |
| 2890 Winter | | | 20.27 | | | | | | + | + | | | | | | .00 | | 20.24 | ┼───┨ |
| 2892 Maximum | - | - | 23.24 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 23.24 | <u> </u> |
| 2893 Transmission | | | 20.21 | | | - | | | 1 | 1 | | | | | | | | 20.21 | |
| | 1 | | 1 | i | | | | i | 1 | 1 | | | | | 1 | 1 | | | |
| 2894 Summer 2895 Peak | - | - | 14.28 | - | - | - | - | - | - | - | - | - | - | | | 21.20 | | 35.48 | |
| 2896 Maximum | - | - | 6.71 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 6.71 | |
| 2897 Winter 2898 Maximum | | | | | | | | | | | | | | | | | | | |
| | - | - | 6.71 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 6.71 | |
| 2899 | | | | | | | | | | | | | | | | | | | |
| 2900 ENERGY CHARGE (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| 2901 Summer 2902 Peak 2903 Off-Peak 2904 Winter 2905 Peak 2906 Off-Peak 2907 Peak 2908 Pemand Charge Rate Limiter (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| 2902 Peak | .03154 | .00008 | .03182 | .02379 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | .15033 | | .24853 | |
| 2903 Off-Peak | .03154 | .00008 | .02186 | .02379 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | .12085 | | .20909 | |
| 2904 Winter | 00454 | 00000 | 04007 | 00070 | (00050) | 00504 | 00007 | (00004) | 00.400 | | 0.00507 | (0.00507) | 0.00000 | | | 40500 | | 00074 | |
| 2905 Peak | .03154 | .00008 | .01867 | .02379 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | .13569 | | .22074 | |
| 2906 Off-Peak | .03154 | .00008 | .01850 | .02379 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | .11017 | | .19505 | |
| 2908 Demand Charge Rate Limiter (\$/kWh) | - | - | - | - | - | | - | - | | | - | - | - | | | | | .50000 | |
| | | | | | | | | | | | | | | | | | | .00000 | |
| 2909 2910 CUSTOMER CHARGE (\$/meter/day) | - | - | 1.43343 | - | - | - | - | - | - | - | - | - | - | | | | | 1.43343 | 43.63 |
| 2911 | | | | | | | | | | | | | | | | | | | |
| 2912 TRA (\$/kWh) | (.00016) | - | - | - | - | - | - | - | - | - | - | - | - | | | | | | |
| 2913 | | | | | | | | | | | | | | | | | | | |
| 2913 2914 | | | | | | | | | | | | | | | | | | | |
| 2915 CRS Wildfire Fund Charge | | | | | | | | | | | | | | | | | | .00561 | |
| 2916 CRS Ongoing CTC | | | | | | | | | | | | | | | | | | .00097 | |
| 2917 CRS Energy Cost Recovery Amount | | | | | | | | | | | | | | | | | | (.00004) | |
| 2918 | | | | | | | | | | | | | | | | | | | |
| 2919 | | | | | | | | | | | | | | | | 70 | | 70 | |
| 2920 PDP Charge (kWh) - Std 5 Hrs 2921 | | | | | | 1 | | | | | | | | | | .70 | | .70 | <u> </u> |
| 2921 2922 PDP Sum On-Peak (kW) Under Reservation Capacity C | ha | | | | | | | | + | + | | | | | | 21.20 | | 21.20 | ┼───┨ |
| 2922 PDP Sum On-Peak (kW) Under Reservation Capacity C 2923 PDP - Default (Every Event Day) | iig | | | | | | | | + | t | | | | | | 21.20 | | 21.20 | <u>+1</u> |
| 2923 PDP - Delaut (Every Event Day) 2924 PDP Summer Credit (kW) - Peak | | | | | | | | | 1 | | | | | | | (4.25) | | (4.25) | |
| 2925 | | | 1 | | | | | | 1 | 1 | | | | | | (0) | | (1.20) | |
| 2926 PDP Summer Credit (kWh) - Peak | | | | | | | | | 1 | 1 | | | | | | 1 | | | |
| 2927 PDP Summer Credit (kWh) - Off-Peak | | | | | | | | | | | | | | | | | | | |
| 2928 | | | | | | | | | | | | | | | | | | | |
| 2929 PDP - Alternate Event Day | | | | | | | | | | | | | | | | | | | |
| 2930 PDP Summer Credit (kW) - Peak | | | | | | | | | | | | | | | | | | | |
| 2931 | | | | | | | | | | | | | | | | | | | |
| 2932 PDP Summer Credit (kWh) - Peak | ļ | | | | | | | | | | | | | | | | | | <u> </u> |
| 2933 PDP Summer Credit (kWh) - Off-Peak | ļ | | l | | | | | | L | | | | | | | | | | Ļ |
| 2934 2935 | | | | | | | | | | | | | | | | | | | |
| 2935 | | | | | | | | | | | | | | | | | | | |

| A | В | С | D | E | F | G | Н | I | J | К | L | м | Ν | 0 | Р | Q | R | S | Т |
|---|----------|--------|----------------|----------|----------|--------|--------|----------|--------|---------|---------|-----------|---------|---|---|--------------|-----|----------------|--|
| 1 Pacific Gas & Electric Company 2 Preliminary 2024 AET 3 January 1, 2024 4 | | | | | | | | | | | | | | | | | | | |
| 3 January 1, 2024 | | | | | | | | | | | | | | | | | | | |
| 5 | Trans | RS | Distr | PPP | ND | WFC | ОСТС | ECRA | NSGC | AB32 Cr | RB | RB Credit | WН | | | Gen | CIA | Total | Mo. Chrg |
| 2936 AG-F | Tidris | 1.5 | Disti | FFF | ND | WIC | 0010 | LONA | NGGC | AD32 CI | RD | IND Clean | VVII | | | Gen | CIA | TUIdi | wo. criig |
| 2937 2938 Demand CHARGE (\$/kW) | | | | | | | | | | | | | | | | | | | |
| 2939 Rate A | | | | | | | | | | | | | | | | | | | - |
| 2940 Summer 2941 Winter 2942 2943 DEMAND CHARGE (\$/kW) | - | - | 13.13 13.13 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 13.13 13.13 | |
| 2941 Winter 2942 | - | - | 13.13 | - | - | - | - | - | - | - | - | | - | | | .00 | | 13.13 | <u> </u> |
| 2943 DEMAND CHARGE (\$/kW) 2944 Rate B | | | | | | | | | | | | | | | | | | | |
| 2945 Secondary | | | | | | | | | | | | | | | | | | | |
| 2946 Summer 2947 Maximum | - | - | 14.51 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 14.51 | |
| 2948 Winter | - | - | | - | - | - | _ | - | - | - | - | - | - | | | | | | |
| 2949 Maximum 2950 Primary | - | - | 14.51 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 14.51 | |
| 2951 Summer | | | | | | | | | | | | | | | | | | | |
| 2952 Maximum 2953 Winter | - | - | 12.54 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 12.54 | ─── |
| 2954 Maximum | - | - | 12.54 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 12.54 | 1 |
| 2955 Transmission 2956 Summer 2957 Maximum | <u> </u> | | | | | | | | | | | | | | | | | | <u>+</u> |
| 2950 Summer 2957 Maximum | - | - | 4.87 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 4.87 | <u> </u> |
| 2958 Winter 2959 Maximum | - | - | 4.87 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 4.87 | |
| 2960 Rate C | | | | | | | | | | 1 | | | | | | | | | 1 |
| 2961 Secondary 2962 Summer | | | | | | | | | | | | | | | | | | | + |
| 2963 Peak | - | - | 14.28 | - | - | - | - | - | - | - | - | - | - | | | 21.20 | | 35.48 | 1 |
| 2964 Maximum 2965 Winter | - | - | 25.96 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 25.96 | + |
| 2966 Maximum | - | - | 25.96 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 25.96 | |
| 2967 Primary 2968 Summer | | | | | | | | | | | | | | | | | | | <u> </u> |
| 2969 Peak | - | - | 14.28 | - | - | - | - | - | - | - | - | - | - | | | 21.20 | | 35.48 | |
| 2970 Maximum 2971 Winter | - | - | 23.24 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 23.24 | |
| 2972 Maximum | - | - | 23.24 | - | - | - | - | - | - | - | - | - | - | | | .00 | | 23.24 | |
| | | | | | | | | | | | | | | | | | | | |
| 2974 Summer 2975 Peak 2976 Maximum | - | - | 14.28 6.71 | - | - | - | - | - | - | - | - | - | - | | | 21.20 .00 | | 35.48 6.71 | |
| 2977 Winter 2978 Maximum | - | - | | - | - | - | - | _ | - | - | - | - | - | | | | | | |
| 2978 Maximum | - | - | 6.71 | - | - | - | - | - | - | - | - | | - | | | .00 | | 6.71 | |
| 2979 2980 ENERGY CHARGE (\$/kWh) 2981 Rate A | | | | | | | | | | | | | | | | | | | |
| 2981 Rate A 2982 Summer | | | | | | | | | | | | | | | | | - | | <u> </u> |
| 2983 Peak | .03154 | .00008 | .30020 | .02964 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | | | | | 0.26009 | | .63252 | |
| 2984 Off-Peak 2985 Winter | .03154 | .00008 | .17373 | .02964 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | 0.18295 | | .42891 | |
| 2986 Peak | .03154 | .00008 | .21844 | .02964 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | | | | | 0.17275 | | .46342 | <u> </u> |
| 2828 Summer 2838 Peak 2984 Off-Peak 2985 Peak 2986 Peak 2987 Off-Peak 2988 Peak 2988 Peak | .03154 | .00008 | .16447 | .02964 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | 0.14630 | | .38300 | + |
| 2989 Rate B | | | | | | | | | | | | | | | | | | | <u> </u> |
| 2990 Summer 2991 Peak | .03154 | .00008 | .24781 | .02734 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | 0.27302 | | .59076 | \square |
| 2992 Off-Peak | .03154 | .00008 | .13829 | .02734 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | | | | 0.19171 | | .39993 | F |
| 2993 Winter 2994 Peak | .03154 | .00008 | .17824 | .02734 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | | | | | 0.17965 | | .42782 | |
| 2990 Summer 2991 Peak 2992 Off-Peak 2993 Winter 2994 Peak 2995 Off-Peak 2995 Off-Peak 2996 Peak 2997 Rate C | .03154 | .00008 | .13636 | .02734 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | 0.15320 | | .35949 | <u> </u> |
| 2995 2997 Rate C | | | | | | | | | | | | | | | | | | | 1 |
| 2998 Summer 2999 Peak 3000 Off-Peak 3001 Writer | .03154 | .00008 | .03715 | .02379 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | .15937 | | .26290 | + |
| 3000 Off-Peak | .03154 | .00008 | .02243 | .02379 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | | | | | .12936 | | .21817 | 1 |
| 3001 Winter 3002 Peak | .03154 | .00008 | .02054 | .02379 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | .14495 | | .23187 | + |
| 3001 Winter 3002 Peak 3003 Off-Peak 3004 3005 3005 CUSTOMER CHARGE (\$/meter/day) 3007 Rate A 3008 Rate C 3001 2001 | .03154 | .00008 | .01904 | .02379 | (.00253) | .00561 | .00097 | (.00004) | .00480 | - | 0.00537 | (0.00537) | 0.00232 | | | .11850 | | .20392 | <u> </u> |
| 3005 | | | | <u> </u> | | | | | | | | | | | | | | | <u> </u> |
| 3006 CUSTOMER CHARGE (\$/meter/day) | - | | .68895 | | | | | | | 1 | | | | | | | | .68895 | 20.97 |
| 3008 Rate B | - | - | .91565 | - | - | - | - | - | - | - | - | - | - | | | | | .91565 | 27.87 |
| 3009 Rate C | - | - | 1.43343 | - | - | - | - | - | - | - | - | - | - | | | | | 1.43343 | 43.63 |
| 3010 3011 3012 TRA (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| 3012 TRA (\$/kWh) 3013 | (.00016) | - | - | - | - | - | - | - | - | - | - | - | - | | | | | | + |
| 3012 TRA (\$10000) 3013 3014 3015 CRS Wildfire Fund Charge | 1 | | | ļ | | | | | | | | | | | | | | 00501 | 1 |
| 3015 CRS Wildfire Fund Charge 3016 CRS Ongoing CTC | | | | | | | | | | | | | | | | | | .00561 | + |
| 3016 CRS Ongoing CTC 3017 CRS Energy Cost Recovery Amount 3060 | | | | | | | | | | | | | | | | | | (.00004) | 1 |
| 3060 | | | | | 1 | | | | | | 1 | 1 | | | 1 | | | | |

| А | В | с | D | E | F | G | н | | J | к | L | м | N | 0 | Р | Q | R | s | т |
|---|----------------|--------|------------------|------------------|----------------------|------------------|--------|-------------------|------------------|---------|---------|------------------------|---------|---|----------|------------------|-----|------------------|----------|
| 1 Pacific Gas & Electric Company | | - | _ | - | | - | | | | | _ | | | - | | | | - | |
| 2 Preliminary 2024 AET 3 January 1, 2024 | - | | | | | | | | | | | | | | | | | | |
| 3 January 1, 2024 4 | - | | | | | | | | | | | | | | | | | | |
| 5 | Trans | RS | Distr | PPP | ND | WFC | OCTC | ECRA | NSGC | AB32 Cr | RB | RB Credit | WH | | | Gen | CIA | Total | Mo. Chrg |
| 3061 3062 BEV1 | | | | | | | | | | | | | | | | | | | |
| 3062 BEV1 3063 | | | | | | | | | | | | | | | | | | | |
| 3064 SUBSCRIPTION CHARGE (\$/10 kW) | - | | | | | | | | | | | | | | | | | | |
| 3065 Summer | - | - | 12.41 | - | - | - | - | - | - | - | - | - | - | | | - | | 12.41 | |
| 3066 Winter 3067 | | - | 12.41 | - | - | - | - | - | - | - | - | - | - | | | - | | 12.41 | |
| 3068 ENERGY CHARGE (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| 3069 Summer | | | | | | | | | | | | | | | | | | | |
| 3070 Peak 3071 Off-Peak | .03346 | .00008 | .01487 | .02584 .02584 | (.00253) (.00253) | .00561 .00561 | .00104 | (.00004) | .00549 .00549 | - | 0.00537 | (0.00537) | 0.00259 | | | .31800 | | .40425 | |
| 3071 Off-Peak 3072 Super Off-Peak | .03346 | .00008 | .00342 | .02584 | (.00253) | .00561 | .00104 | (.00004) | .00549 | - | 0.00537 | (0.00537) (0.00537) | 0.00259 | | | .11005 | | .21224 .18558 | |
| 3073 Winter | | | | | | | | | | | | | | | | | | | |
| <u>3074</u> Peak 3075 Off-Peak | .03346 | .00008 | .01487 | .02584 | (.00253) | .00561 | .00104 | (.00004) | .00549 | - | 0.00537 | (0.00537) | 0.00259 | | | .31800 | | .40425 | |
| 3075 Off-Peak 3076 Super Off-Peak | .03346 | .00008 | .00542 | .02584 | (.00253) (.00253) | .00561 | .00104 | (.00004) (.00004) | .00549 | - | 0.00537 | (0.00537) (0.00537) | 0.00259 | | | .13544 .11005 | | .21224 .18558 | |
| 3077 | | | | | (| | | (| | | 2.30007 | (2.00001) | 2.30200 | | | | | | |
| 3078 TRA (\$/kWh) | (.00016) | | | | - | - | | - | - | | - | - | - | | | | | | |
| 3079 3080 OVERAGE FEE (\$/kW) | + | | | + | | | + | | | | | | | | <u> </u> | | | | |
| 3081 Summer | - | - | 2.48 | - | - | - | - | - | - | - | - | - | - | | | - | | 2.48 | |
| 3081 Summer 3082 Winter 3083 | - | - | 2.48 | - | - | - | - | - | - | - | - | - | - | | | - | | 2.48 | |
| 3084 AB32 Revenue Credit (\$/kWh, Small Business flag c | ustomers only) | | | | | | | | | - | | | | | | | | .00000 | |
| 3085 | | | | | | | | | | | | | | | | | | 00501 | |
| 3086 CRS Wildfire Fund Charge 3087 CRS Ongoing CTC | | | | | | | | | | | | | | | | | | .00561 .00104 | |
| 3088 CRS Energy Cost Recovery Amount | + | | | | | | | | | | | | | | | | | (.00004) | |
| 3089 | | | | | | | | | | | | | | | | | | | |
| 3090 3091 BEV2 | | | | | | | | | | | | | | | | | | | |
| 3092 | + | | | | | | | | | | | | | | | | | | |
| 3093 SUBSCRIPTION CHARGE (\$/50 kW) | | | | | | | | | | | | | | | | | | | |
| 3094 Primary 3095 Summer | | | 85.98 | - | | - | | - | - | - | - | - | - | | | | | 85.98 | |
| 3095 Summer 3096 Winter 3097 Secondary | | - | 85.98 | - | - | - | - | - | - | - | - | - | - | | | - | | 85.98 | |
| 3097 Secondary | | | | | | | | | | | | | | | | | | | |
| 3098 Summer | - | - | 95.56 95.56 | - | - | - | - | - | - | - | - | - | - | | | - | | 95.56 95.56 | |
| 3099 Winter 3100 | | - | 95.56 | | - | - | - | - | - | - | - | - | - | | | | | 95.50 | |
| 3101 ENERGY CHARGE (\$/kWh) | | | | | | | | | | | | | | | | | | | |
| 3102 Primary 3103 Summer | | | | | | | | | | | | | | | | | | | |
| 3104 Peak | .03346 | .00008 | .01573 | .02330 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00173 | | | .32685 | | .40996 | |
| 3105 Off-Peak | .03346 | .00008 | .00283 | .02330 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00173 | | | .13087 | | .20108 | |
| 3106 Super Off-Peak 3107 Winter | .03346 | .00008 | .00437 | .02330 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00173 | | | .10667 | | .17842 | |
| 3100 Winter 3101 Peak 3109 Off-Peak 3110 Super Off-Peak | .03346 | .00008 | .01573 | .02330 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00173 | | - | .32685 | | .40996 | |
| 3109 Off-Peak | .03346 | .00008 | .00283 | .02330 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00173 | | | .13087 | | .20108 | |
| 3110 Super Off-Peak 3111 Secondary | .03346 | .00008 | .00437 | .02330 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00173 | | | .10667 | | .17842 | |
| 3112 Summer | - | | | | | | | | | | | | | | | | | | |
| 3113 Peak | .03346 | .00008 | .01261 | .02589 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00183 | | | .33723 | | .41991 | |
| 3114 Off-Peak 3115 Super Off-Peak | .03346 | .00008 | .00274 .00487 | .02589 .02589 | (.00253) (.00253) | .00561 | .00103 | (.00004) (.00004) | .00490 .00490 | - | 0.00537 | (0.00537) (0.00537) | 0.00183 | | | .13387 | | .20668 .18341 | |
| 3114 Off-Peak 3115 Super Off-Peak 3116 Winter 3117 Peak 3118 Off-Peak | .03340 | .00008 | .00407 | .02009 | (.00203) | .00001 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00337) | 0.00163 | | | .10847 | | .10341 | |
| 3117 Peak | .03346 | .00008 | .01261 | .02589 | (.00253) | .00561 | .00103 | (.00004) | .00490 | - | 0.00537 | (0.00537) | 0.00183 | | | .33723 | | .41991 | |
| 3118 Off-Peak 3119 Super Off-Peak | .03346 | .00008 | .00274 .00487 | .02589 | (.00253) (.00253) | .00561 | .00103 | (.00004) (.00004) | .00490 | - | 0.00537 | (0.00537) (0.00537) | 0.00183 | | | .13387 .10847 | | .20668 .18341 | |
| 3120 | | .00000 | .00407 | .02303 | (.00200) | .00001 | .00103 | (.00004) | .00430 | | 0.00337 | (0.00337) | 0.00103 | | | .10047 | | .10041 | |
| 3121 TRA (\$/kWh) | (.00016) | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| 3122 3123 OVERAGE FEE (\$/kW) 3124 Primary | | | | | | | | | | | | | | | | | | | |
| 3124 Primary 3125 Summer | | | 3.44 | | | - | · . | - | - | - | - | | - | | + | | | 3.44 | |
| 3126 Winter | | - | 3.44 | | - | - | | - | - | - | - | - | - | | <u> </u> | - | | 3.44 | |
| 3127 Secondary | | | | | | | 1 | | | | | | | | | | | | |
| 3128 Summer 3129 Winter | - | - | 3.82 3.82 | - | - | - | - | - | - | - | - | - | - | | | - | | 3.82 3.82 | |
| 3129 Winter 3130 | + - | - | 3.02 | - | - | - | - | - | - | - | - | - | - | | | - | | 3.02 | |
| 3131 CRS Wildfire Fund Charge | | | | | | | L | | | | | | | | | | | .00561 | |
| 3132 CRS Ongoing CTC | | | | | | | | | | | | | | | | | | .00103 | |
| 3133 CRS Energy Cost Recovery Amount | | 1 | 1 | | | | | | | | | | | | | 1 | | (.00004) | |

PG&E Gas and Electric Advice Submittal List General Order 96-B, Section IV

AT&T Albion Power Company

Alta Power Group, LLC Anderson & Poole

Atlas ReFuel BART Buchalter Barkovich & Yap, Inc. Braun Blaising Smith Wynne, P.C. California Community Choice Association California Cotton Ginners & Growers Assn California Energy Commission

California Hub for Energy Efficiency Financing

California Alternative Energy and Advanced Transportation Financing Authority California Public Utilities Commission Calpine

Cameron-Daniel, P.C. Casner, Steve Center for Biological Diversity

Chevron Pipeline and Power City of Palo Alto

City of San Jose Clean Power Research Coast Economic Consulting Commercial Energy Crossborder Energy Crown Road Energy, LLC Davis Wright Tremaine LLP Day Carter Murphy

Dept of General Services Don Pickett & Associates, Inc. Douglass & Liddell Downey Brand LLP Dish Wireless L.L.C. East Bay Community Energy Ellison Schneider & Harris LLP

Electrical Power Systems, Inc. Fresno Engineers and Scientists of California

GenOn Energy, Inc. Green Power Institute Hanna & Morton ICF iCommLaw International Power Technology Intertie

Intestate Gas Services, Inc.

Johnston, Kevin Kelly Group Ken Bohn Consulting Keyes & Fox LLP Leviton Manufacturing Co., Inc.

Los Angeles County Integrated Waste Management Task Force MRW & Associates Manatt Phelps Phillips Marin Energy Authority McClintock IP McKenzie & Associates

Modesto Irrigation District NRG Solar

OnGrid Solar Pacific Gas and Electric Company Peninsula Clean Energy Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions San Diego Gas & Electric Company

SPURR San Francisco Water Power and Sewer Sempra Utilities

Sierra Telephone Company, Inc. Southern California Edison Company Southern California Gas Company Spark Energy Sun Light & Power Sunshine Design Stoel Rives LLP

Tecogen, Inc. TerraVerde Renewable Partners Tiger Natural Gas, Inc.

TransCanada Utility Cost Management Utility Power Solutions Water and Energy Consulting Wellhead Electric Company Western Manufactured Housing Communities Association (WMA) Yep Energy