

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 7054E
As of January 24, 2025

Subject: Agreement With the State of California Department of Water Resources for Relocation of PG&E's Facilities, in Accordance With General Order 96-B, Section 9.2.3

Division Assigned: Energy

Date Filed: 10-24-2023

Date to Calendar: 10-27-2023

Authorizing Documents: None

Disposition:

Signed

Effective Date:

12-05-2024

Resolution Required: Yes

Resolution Number: E-5353

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo

(279)789-6209

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

October 24, 2023

Advice 7054-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Agreement With the State of California Department of Water Resources for Relocation of PG&E's Facilities, in Accordance With General Order 96-B, Section 9.2.3

Purpose

Pacific Gas and Electric Company (PG&E or Company) has entered into an agreement with the State of California, Department of Water Resources (CDWR or Department) for work to relocate overhead electric facilities to accommodate CDWR's Marysville Ring Levee project (MRL Project). This agreement, referred to as the Actual Cost Contract for Relocation agreement (Relocation Agreement), memorialize the terms and conditions governing the relocation of PG&E's facilities that are in conflict with the MRL Project located in Yuba County. The scope of work addressed in the Relocation Agreement involves utility coordination and review, engineering, procurement of materials, and construction work within the specific project area.

PG&E requests approval under Section 9.2.3 of General Order (G.O.) 96-B for the Relocation Agreement (Exhibit A). The California Public Utilities Commission (CPUC or Commission) has previously approved similar relocation agreements with CDWR¹.

Background

Relocation work is governed by Electric Rule 15.1.1, which provides that relocation of PG&E's existing facilities at the request of, or for the convenience of an applicant, and agreed upon by PG&E shall normally be performed by PG&E, and the applicant or customer is responsible for the cost of all related relocation, rearrangement or removal work.

In a typical relocation project, PG&E would utilize its form agreement on file with the CPUC, Electric Form No. 62-4527, Agreement to Perform Tariff Schedule Related Work (Work Performance Agreement) which is used for a variety of tariff-related services,

¹ See Resolution Number [E-5149](#) (approving two similar relocation agreements with CDWR and mentioned that this MRL Project Relocation Agreement would follow in 2021 but was not actually signed until 2023).

including relocation work performed at the request of an applicant. Under the Work Performance Agreement, the applicant agrees to pay PG&E the specified contract price, which is based on PG&E's estimated cost of the work performed by PG&E, in accordance with Rule 15.G. These charges are collected at the time the Work Performance Agreement is entered into, in advance of the work.

This Relocation Agreement with CDWR entails a substantial scope of work for the MRL Project. Performing such a large-scale relocation project on an estimated cost basis creates a risk that the cost estimate may not accurately capture the cost that will be incurred during the MRL Project. For example, should the cost estimate later be determined to be lower than the actual costs incurred, PG&E would bear those additional costs that exceeded the cost estimate. Alternatively, should the cost estimate be higher than the actual costs, CDWR would bear more than the amount PG&E actually incurred to perform the work. In addition, under the Work Performance Agreement, the applicant pays all the estimated costs in advance of the work.

Under the Relocation Agreement, PG&E is accommodating CDWR's request to pay for the work on an actual cost basis. This Relocation Agreement also allows for progress billing during the course of the work. The final invoice will reflect the full actual cost of the relocation work, with appropriate credits for payments received from CDWR. The performance of large-scale relocation work at the request of a governmental agency on an actual cost basis has been approved by the Commission in other matters.²

The Relocation Agreement also addresses the cost of PG&E's work on the preliminary design, review and coordination of the relocation of the electric utility facilities in conflict with CDWR's project.

PG&E is able to accommodate the relocation work for the MRL Project and will undertake the construction of the work to relocate the electric facilities.

Scope of the Levee Project

CDWR's MRL Project is a levee upgrade project in Yuba County that requires the relocation of PG&E's electric facilities. The work will be completed in two phases and requires that PG&E relocate electric transmission and distribution facilities.

The project is anticipated to start around November or December 2023. For these phases, CDWR's liability and responsibility for the costs of the work are based upon the parties' respective land rights that dictates which party bears the obligation for relocation. The

² See Resolution G-3498 (approving relocation agreements for work performed at the request of the California High-Speed Rail Authority); Advice [5762-E / 4216](#) (approving relocation agreements for work performed at the request of the Santa Clara County Valley Transportation Authority).

parties have mutually agreed to the following liability percentages and below are the preliminary estimates of the costs of the work under the Relocation Agreement.

- Phase 2B Electric Distribution
 - Total preliminary estimate of actual cost is \$2,616,620.
 - CDWR's liability percentage is 36% of the above total.
 - Minus CDWR's preliminary payment of \$167,652 and salvage value of \$35,953, CDWR is responsible for the remaining \$761,388.12 of the actual net cost estimate.
 - This project involves PG&E relocating eleven (11) overhead electric distribution poles.
- Phase 2B Electric Transmission
 - Total preliminary estimate of actual cost is \$1,903,664.
 - CDWR's liability percentage is 100% of the above total.
 - Minus CDWR's preliminary payment of \$1,103,835.74 and salvage value of \$95,183, CDWR is responsible for \$704,645.26 of the estimated amount.
 - This project involves PG&E relocating four (4) overhead electric transmission poles.
- Phase 3 Electric Transmission
 - Total preliminary estimate of actual cost is \$11,108,584.
 - CDWR's liability percentage is 2.1% of the above total.
 - Minus CDWR's preliminary payment of \$221,616.26 and salvage value of \$555,429, CDWR is responsible for \$0 of the estimated amount (actual net cost paid in full).
 - This project involves PG&E relocating forty-eight (48) overhead electric transmission poles.

Terms of the Relocation Agreement

Design, Procurement and Construction by PG&E

Under the Relocation Agreement, PG&E is responsible for the design, procurement of supplies, and construction of the utility facilities.

Progress Billing

Under this Relocation Agreement, PG&E will bill CDWR on a progress bill basis. Invoices may be issued monthly, but in some cases may be issued less frequently. The invoices will provide information relating to the labor, materials, transportation and equipment, and other direct costs, and the usual indirect and overhead charges billed. CDWR's payment is due within 45 days of receipt of the itemized bill.

Compliance with Permits

CDWR shall acquire all governmental approvals and permits in order for PG&E to undertake the work necessary to relocate or rearrange PG&E's facilities.

Land Rights for the Relocated Facilities

The relocation of PG&E's facilities may require the acquisition of additional land rights on third-party property. Additional land rights on third party property may be required, for example, to accommodate a change in the location where the facility will cross the rail corridor. In these cases, CDWR is required to obtain satisfactory replacement land rights that correspond to PG&E's existing rights of way and that are in a form acceptable to PG&E. PG&E anticipates CDWR will obtain such replacement land rights by reaching an informal agreement with the third-party landowner to modify the location of PG&E's existing land rights.

Safety

The actual work performed under this agreement (design and engineering) presents no specific safety risks to the public or employees. All designs and specifications produced will conform to all current and applicable Commission, industry and Company safety requirements and will be performed by PG&E or its contractors or subcontractors.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than November 13, 2023, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and

statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.3, this advice letter is submitted with a Tier 3 designation. PG&E requests that this Tier 3 advice submittal become effective upon Commission approval.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations
CPUC Communications

Attachment

Exhibit A – Actual Cost Contract for Relocation Agreement



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Kimberly Loo

Phone #: (279)789-6209

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 7054-E

Tier Designation: 3

Subject of AL: Agreement With the State of California Department of Water Resources for Relocation of PG&E's Facilities, in Accordance With General Order 96-B, Section 9.2.3

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Exhibit A

Actual Cost Contract for Relocation Agreement

ACTUAL COST CONTRACT FOR RELOCATIONS

This ACTUAL COST CONTRACT ("Agreement"), dated as of _____, 2023, by and between the State of California, Department of Water Resources ("Requester"), and PACIFIC GAS AND ELECTRIC COMPANY, a California corporation ("PG&E"). The effective date of this Agreement is the later of the respective dates of signature by the parties, as indicated on the signature page. This Agreement will terminate on December 31, 2024.

RECITALS:

A. Requester contemplates construction of the **Marysville Ring Levee – Phases 2B and 3** (the "Project") in the City of Marysville, Yuba County, California.

B. The Project will require, and Requester has requested, that PG&E rearrange and/or relocate certain electric utility infrastructure equipment owned by PG&E (both the existing and replacement facilities, "PG&E Facilities") (including the Preliminary Engineering and any temporary arrangements, the "Work"), and PG&E is willing to do so, upon the terms and conditions set forth herein.

C. Requester has paid PG&E \$1,493,104 (the "Preliminary Payment") towards the Agency Percentages of PG&E's preliminary engineering ("Preliminary Engineering") costs, and such preliminary engineering has produced PG&E Drawing No's. phase 2B electric distribution 31352115 Sh. 1-4, phase 2B electric transmission 74016440 Sh.1-5, phase 3 electric distribution 35068089 Sh.1-4, and phase 3 electric transmission 74018602 Sh. 1-9, as incorporated by reference ("Relocation Schematic").

AGREEMENT:

1. Defined Terms. As used herein, the following terms have the meaning indicated:

"Actual Costs" means PG&E's fully loaded costs, including direct, indirect and overhead costs billed in accordance with PG&E's systems for allocating charges to customers. Direct, indirect and overhead costs include, without limitation, payroll, payroll taxes, external charges, benefits, Allowance for Funds Used During Construction, Administrative and General Costs, estimating, mapping, surveying, land rights acquisition, transportation, service planning, contract management, sourcing, stores and tool expense, material and supplies, public liability and property damage insurance, as set forth in PG&E's tariffs, estimated state and federal income tax, and other costs charged under such systems, all as in effect from time to time. Actual Costs exclude Contributions in Aid of Construction (CIAC)/Income Tax Component of Contributions and Advances (ITCCA) as this work is being requested as necessary for a public works project.

"Actual Net Costs" means the Agency Percentages of Actual Costs (including the Preliminary Payment and applicable credits) minus:

- (a) "Betterment", defined as replacements costing more than the replaced PG&E Facilities because of greater capacity, durability or efficiency; and
- (b) "Salvage Value", defined as the salvage value of any materials removed and retained by PG&E in the course of the Work, the replacement cost of which is charged to Requester.

"Agency Percentages" means:

- Phase 2B Electric Distribution PM# 31352115 – 36%
- Phase 2B Electric Transmission PM# 74016440 – 100%
- Phase 3 Electric Transmission PM# 74018602 – 2.1%

“CPUC” is defined in Section 13.

“FERC” is defined in Section 13.

“Governmental Approval” means any approval, consent, franchise, permit, certificate, resolution, concession, license, waiver, exemption, variance, order, authorization or similar order of or from, or filing or registration with, or notice to be issued by or on behalf of, an applicable Government Authority.

“Governmental Authority” Any federal, state, or local government, or any political subdivision thereof, or independent system operator, regional transmission operator or similar quasi-governmental authority.

“Hazardous Materials” means any hazardous substance, hazardous material, or hazardous waste as defined under state or federal law.

“Inadequate Funding Notice” is defined in Section 10.

“Land Right” is defined in Section 5.

“PG&E Facilities” is defined in Recital B.

“Preliminary Engineering” is defined in Recital C.

“Preliminary Payment” is defined in Recital C.

“Project” is defined in Recital A.

“Relocation Schematic” is defined in Recital C.

“Work” is defined in Recital B.

2. Preliminary Estimates. The Preliminary Engineering resulted in the following estimates:

A. Phase 2B – Electric Distribution (#31352115)

i. Actual Costs for the Work:	\$2,616,620		
ii. Betterment:	\$0		
iii. Salvage Value:	\$35,953		
iv. Agency Percentage:	36%		
v. Preliminary Payment:	\$167,652		
vi. Actual Net Costs: Estimate”)	\$761,388.12	(“Actual	Net Cost

B. Phase 2B – Electric Transmission (#74016440)

i. Actual Costs for the Work:	\$1,903,664	
ii. Betterment:	\$0	
iii. Salvage Value:	\$95,183	
iv. Agency Percentage:	100%	
v. Preliminary Payment:	\$1,103,835.74	
vi. Actual Net Costs:	\$704,645.26	("Actual Net Cost Estimate")

C. Phase 3 – Electric Transmission (#74018602)

i. Actual Costs for the Work:	\$11,108,584	
ii. Betterment:	\$0	
iii. Salvage Value:	\$555,429	
iv. Agency Percentage:	2.1%	
v. Preliminary Payment:	\$221,616.26	
vi. Actual Net Costs:	\$0	("Actual Net Cost Estimate")

The above estimates are not binding upon PG&E. After completion of the Work, any or all actual amounts could be higher or lower. If at any time, PG&E becomes aware that a revised estimate of Actual Costs will likely exceed the above estimate (or, as the case may be, any later estimate) by more than 20%, PG&E will notify Requester of the new estimated amounts. If the actual or estimated costs exceed the Actual Net Costs Estimate, this agreement may be amended to account for the revised cost estimate. In the absence of an amendment, PG&E shall have no obligation to continue with the Work.

3. Start of Work; Progress Payments. PG&E will commence the Work, as nearly as possible according to the Relocation Schematic, upon (a) receipt from Requester of a notice to proceed, (b) all necessary Land Rights procured as contemplated by Section 5 having been vested in PG&E and submitted to the County recorder's office, and (c) issuance of all necessary Governmental Approvals as contemplated by Section 4.

After commencing the Work, PG&E may bill Requester not more than once each month for the Agency Percentages of the Actual Costs incurred by PG&E not previously reimbursed by Requester to the date of such billing, and Requester shall reimburse PG&E therefor within 45 days after receipt of such bill.

4. Permits. Requester shall acquire, at no cost to PG&E and in a form satisfactory to PG&E, all Governmental Approvals required for the temporary or permanent rearrangement of the PG&E Facilities from Governmental Authorities having jurisdiction, and shall file any statement required by, and otherwise comply with the applicable provisions of, the Environmental Quality Act of 1970 (California Public Resources Code, Sections 21000 *et seq.*). Requester is solely responsible for determining which Governmental Approvals are required for the Work to be performed except for any encroachment permits from the County of Yuba for work within the public right of way.

5. Land Rights. Requester shall convey or cause to be conveyed to PG&E all necessary land rights in a form satisfactory to both parties to allow PG&E to perform the Work and own the new PG&E Facilities in the new location(s) ("Land Rights"). If Requester cannot procure the Land Rights and PG&E agrees to procure the necessary rights at its sole discretion,

Requester may pay to PG&E in advance the necessary amount. If Requester does not pay in advance to procure Land Rights, PG&E shall have no obligation to procure Land Rights.

If land rights held by PG&E are used for PG&E Facilities which will be abandoned or removed in the course of the Work, PG&E will issue an appropriate quitclaim of the land rights no longer needed by PG&E.

6. In the event the construction of temporary facilities is necessary, PG&E may use lands owned or controlled by Requester for the purpose of making such temporary facilities, provided that Requester shall have approved the location thereof. Upon completion of the Work, PG&E shall remove all temporary facilities.

7. Following completion of the Work, PG&E will notify Requester of the final Actual Net Costs, in the form of an invoice if an amount is owed by Requester, and within 30 days after Requester's receipt of such notice, either (a) PG&E will issue a refund to Requester if Actual Net Costs were less than Requester's payments to PG&E, or (b) Requester will reimburse PG&E the Actual Net Costs, net of payments already made, if Actual Net Costs were greater than such payments; in each case without interest. Requester shall have reasonable access to PG&E's accounts and records for the purposes of auditing such invoice.

8. Progress Reports. Upon request, PG&E will inform Requester of the progress of the Work.

9. Hazardous Materials. Upon discovery of Hazardous Material in connection with the Work, the parties will confer to explore all reasonable alternatives and agree on a course of action, and PG&E may immediately reschedule the Work to complete the Work in compliance with applicable law concerning the disposition of Hazardous Material. Requester will pay, in its entirety, those costs for additional necessary effort to comply with applicable law concerning the disposition of Hazardous Material found as a consequence of the Work, unless such conditions are attributable to PG&E's existing installation or operation.

10. Notice of Inadequate Funding. If at any time Requester becomes aware that funding will not be available or has reasonable grounds for believing that funding may not be available, to pay PG&E for Work performed by PG&E under this Agreement, Requester shall promptly notify PG&E in writing of the circumstances ("Inadequate Funding Notice"). At that time, the parties will meet and confer to discuss a mutually agreeable resolution, which may include amending this Agreement, stopping Work or other steps as appropriate.

11. Notices. Any notices or communications required or permitted to be given by this Agreement must be (a) given in writing and (b) personally delivered, mailed, or delivered by overnight courier, to the party to whom such notice or communication is directed, to the mailing address of such party as follows:

Pacific Gas and Electric Company
Attn: Land Management Department
300 Lakeside Drive,
Oakland, CA 94612

State of California, Department of Water Resources
715 P Street, 4th Floor
Sacramento, CA 95814
Attn: David Smith, Manager, CVFPB Acquisition Unit

Payments by either party shall also be sent to the address provided on the invoice. Any such notice or communication shall be deemed to have been given on (i) the day such notice or communication is personally delivered, (ii) three days after such notice or communication is mailed, or (iii) one business day after such notice or communication is sent by overnight courier. A party may, for purposes of this Agreement, change its notice information above by giving notice of such change to the other party pursuant to this Section 12.

12. CPUC and FERC Jurisdiction and Approval. This Agreement is subject to approval by the California Public Utilities Commission (“CPUC”) and possibly, under certain circumstances, the Federal Energy Regulatory Commission (“FERC”). PG&E will promptly advise file a copy of this Agreement with the CPUC pursuant to CPUC General Order 96-B, and request CPUC approval. Requester agrees to cooperate fully in support of PG&E’s advice filing, and support CPUC approval of this Agreement. This Agreement shall at all times be subject to such changes or modifications by the CPUC as the CPUC may, from time to time, direct in the exercise of its jurisdiction. Work done pursuant to this Agreement shall be in compliance with all applicable CPUC General Orders and, if applicable, FERC requirements.

13. Miscellaneous.

- (a) *Ownership of Work, Etc.* All reports, designs, drawings, plans, specifications and other material prepared by PG&E pursuant to this Agreement shall be owned by PG&E.
- (b) *Disputes.* In the event of a dispute, the parties’ representatives shall meet in an effort to resolve the matter.
- (c) *Amendments, Etc.* The terms of this Agreement may be waived, altered or amended only by an instrument in writing duly executed by each party. Any waiver or consent shall be effective only in the specific instance and for the specific purpose for which given.
- (d) *Counterparts.* This Agreement may be executed in counterparts, each of which shall constitute an original, but all of which when taken together shall constitute a single contract. Delivery of an executed counterpart of a signature page to this Agreement by emailed pdf shall be effective as delivery of a manually executed counterpart of this Agreement.
- (e) *Electronic Signatures.* This Agreement may be executed by electronic signature(s) and transmitted either by facsimile or in a portable document format (“pdf”) version by email and such electronic signature(s) shall be deemed as original for purposes of this Agreement and shall have the same force and effect as a manually executed original.
- (f) *Governing Law.* This Agreement is made under, and shall in all respects be interpreted, enforced, and governed by, the laws of the State of California.
- (g) *Successors and Assigns.* The provisions hereof shall inure to the benefit of and be binding upon the successors and assigns of the parties hereto.

IN WITNESS WHEREOF, the parties hereto have executed this Actual Cost Agreement by their respective duly authorized officers.

PACIFIC GAS AND ELECTRIC COMPANY

E-SIGNED by Julius Cox
By: _____ on 2023-09-22 15:24:37 GMT
Name: Julius Cox
Title: Executive Vice President of People, Shared Services and
Supply Chain
Date: September 22, 2023

STATE OF CALIFORNIA, DEPARTMENT OF WATER
RESOURCES

By: *Sergio Escobar*
Name: Sergio Escobar
Title: Manager, Division of Engineering
Date: 7/28/2023

Approved for Requester as to form:

By: *Rachel Taylor*
Name: Rachel Taylor
Title: Attorney III, Office of General Counsel
Date: 7/28/2023

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
Braun Blaising Smith Wynne, P.C.
California Community Choice Association
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell
Downey Brand LLP
Dish Wireless L.L.C.

East Bay Community Energy Ellison
Schneider & Harris LLP

Electrical Power Systems, Inc.
Fresno
Engineers and Scientists of California

GenOn Energy, Inc.
Green Power Institute
Hanna & Morton
ICF

iCommLaw
International Power Technology
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy