

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 7028E
As of November 2, 2023

Subject: Closure of the Single-family Affordable Solar Homes (SASH) and Multifamily Affordable Solar Housing (MASH) Programs

Division Assigned: Energy

Date Filed: 09-20-2023

Date to Calendar: 09-25-2023

Authorizing Documents: D1501027

Authorizing Documents: D0903034

Disposition:	Accepted
Effective Date:	10-20-2023

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Darrah Morgan

(626) 302-2086

AdviceTariffManager@sce.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

September 20, 2023

Advice Letter 5106-E
(Southern California Edison Company U 338-E)

Advice Letter 7028-E
(Pacific Gas and Electric Company U 39 M)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Closure of the Single-family Affordable Solar Homes (SASH)
and Multifamily Affordable Solar Housing (MASH) Programs

PURPOSE

Southern California Edison Company (SCE) and Pacific Gas and Electric Company (PG&E)¹ submit this Tier 2 Advice Letter (AL) to: (1) recover Investor-Owned Utility (IOU) administrative costs for the Single-family Affordable Solar Homes (SASH) program from the California Solar Initiative (CSI) General Market administrative budget per Decision (D.) 09-03-034, (2) transfer the remaining administrative and incentive funds for the SASH and Multifamily Affordable Solar Housing (MASH) programs to low-income energy efficiency programs under the IOUs' respective Energy Savings Assistance (ESA) programs per D.15-01-027, and (3) signal the IOUs' intent to, by December 31, 2024, seek disposition of the remaining funds in the IOUs' respective CSI Program Balancing Accounts (CSIPBA) in accordance with the terms of their CSIPBA preliminary statements.

BACKGROUND

D.06-01-024 and D.06-08-028 established the CSI program to fund rebates for solar energy system installations for PG&E, SCE, and SDG&E customers. In D.06-01-024, the Commission required that a minimum of 10% of program funds be applied to

¹ SCE and PG&E are informed that San Diego Gas & Electric Company (SDG&E) will be separately submitting an advice letter at a later date concerning the transfer of remaining SASH and MASH funds allocated to it and disposition of its CSIPBA.

projects installed by low-income residential customers and affordable housing projects.² D.07-11-045 established a \$108 million solar incentive program for single family low income homeowners (later named the SASH program),³ and D.08-10-036 established a separate \$108 million solar incentive program for qualifying affordable housing developments (known as the MASH program).⁴

In D.09-03-034, the Commission approved the Petition for Modification (PFM) of D.07-11-045 to allow PG&E, SDG&E, and SCE to submit Tier 2 advice letters to request recovery from the CSI General Market administrative budget for reasonable expenses associated with the payment of incentives to SASH program participants, managing the SASH Program Administrator's (PA) contract, and providing information to the SASH PA on potential customer sites.⁵ D.09-03-034 requires the IOUs in their advice letters to "identify each task to be performed with administrative funds with specificity and justify such tasks as essential to the [SASH] program."⁶

In D.15-01-027, the Commission extended the MASH and SASH programs, pursuant to Assembly Bill 217 of 2013, and authorized \$54 million in solar incentives for MASH and \$54 million in solar incentives for SASH. This additional funding resulted in the total statewide MASH program budget of \$162 million and the total statewide SASH program budget of \$162 million. Ordering Paragraph (OP) 12 of D.15-01-027 states that "[t]he program incentive budgets will be available until all funds are exhausted or until December 31, 2021, whichever occurs first. Any money unspent and unencumbered on January 1, 2022, shall be used for 'cost-effective energy efficiency measures in low-income residential housing that benefit ratepayers,' as set forth in Public Utilities Code Section 2852(c)(3)."

The SASH Program ended on December 31, 2022, and the final SASH Semi-Annual Progress Report was submitted in January 2023.⁷ The MASH program ended on December 31, 2021, but, after consultation with the Energy Division, discussions with program participants, and correspondence with the Legislature,⁸ the MASH PAs allowed

² D.06-01-024 page 27.

³ D.07-11-045 established the SASH program within CSI and was to be administered by a single PA (later selected as GRID Alternatives).

⁴ D.08-10-036 established the MASH program within CSI and was to be administered by the existing CSI PAs: PG&E for PG&E service area; Center for Sustainable Energy (CSE) for SDG&E service area; and SCE for SCE service area.

⁵ D.09-03-034 Appendix A.

⁶ Ibid.

⁷ The final SASH Semi-Annual Progress report is available at: https://www.cpuc.ca.gov/-/media/cpuc-website/divisions/energy-division/documents/california-solar-initiative/sash/sash-program-2022-q3-q4-semi-annual-report_01302023.pdf.

⁸ A November 22, 2021 letter from former Commissioner Guzman Aceves to Assemblymember Rivas and Senator Caballero stated that "it is not the intent of the [CPUC], nor of the MASH PAs, to cut off any of remaining viable projects still in the queue. CPUC staff have been coordinating with the MASH PAs to ensure that the program continues to

applicants with viable projects as of that date additional time to complete the projects. The final MASH Semi-Annual Progress report was submitted in July 2022.⁹

DISCUSSION

1. Recovery of SASH Administrative Costs from the CSI General Market Administrative Budget

Pursuant to D.09-03-034, at page 4 and Conclusion of Law (COL) 2, the IOUs are allowed to optionally request to recover SASH administrative costs from the CSI General Market administrative budget. Table 1 below provides the administrative costs to support the SASH program, which PG&E and SCE request recovery from remaining CSI General Market administrative funds.

Table 1: PG&E's and SCE's SASH Administrative Costs For Recovery From Remaining CSI General Market Administrative Funds

IOU	SASH Administrative Costs
PG&E	\$232,868
SCE ¹⁰	\$1,216,454
Total	\$1,449,322

As shown in the previously filed CSI Semi-Annual Expense Reports, PG&E's and SCE's SASH administrative costs have already been recorded in their respective CSIPBAs. PG&E and SCE request approval for the SASH administrative costs listed in Table 1 to remain recorded and recovered in the CSIPBA.

For the SASH administrative costs listed in Table 1 above, the following is a description of those activities that occurred between 2009 and 2023, and justification for cost recovery.

PG&E and SCE SASH Administrative Activities

- Review and respond to CPUC and third-party evaluator data requests, including compilation and review of data in response to such requests.
- Review and approve customer incentive invoices from the PA for payment in a timely manner.

support individual project developers to bring any remaining projects to completion. The MASH PAs have assured CPUC staff that they continue to provide the individual and tailored solutions and attention needed to these remaining projects and will do so until all viable projects have been built and final incentives have been paid."

⁹ The final MASH Semi-Annual Progress Report is available at: <https://www.cpuc.ca.gov/-/media/cpuc-website/divisions/energy-division/documents/csi-progress-reports/r1211005-sce-semi-annual-mash-progressive-report-july-2022.pdf>.

¹⁰ SCE's SASH Administrative Costs include labor and non-labor costs.

- Review and provide feedback to the CPUC for their PA quarterly invoice approval consideration and ensure timely submission (for SCE only, as the lead IOU for the co-funding agreement).
- Prepare quarterly IOU co-funding reimbursement payment packages for each IOU's portion of program administration (for SCE only, as the lead IOU for the co-funding agreement).
- Track and coordinate invoices sent to IOU partners for reimbursement to SCE per the co-funding agreement allocations to facilitate timely reimbursement to SCE (for SCE only, as the lead IOU for the co-funding agreement).
- Review and approve payment of quarterly PA administrative invoices from SCE per the co-funding agreement (for PG&E).

While the SASH program is third party managed, the IOUs incurred costs in connection with the activities described above to maintain the crucial aspects of the program, mainly ensuring financial compliance and stability for the SASH PA's administrative and incentive costs.

D.13-10-026 allowed the CSI General Market Marketing and Outreach (M&O) budget to be combined with the CSI General Market administrative budget.¹¹ D.13-10-026 Table 2 summarized the PG&E's and SCE's CSI General Market Program Administration, M&O, and unallocated administration budgets (collectively known as the CSI General Market administrative budget in this Advice Letter), which are as follows: \$52.20 million for PG&E and \$54.68 million for SCE.¹² The CSI General Market administrative budget equates to approximately 6% of the total CSI General Market program budget.

Table 2 below shows the remaining CSI General Market administrative budget for PG&E and SCE, before SASH IOU administrative costs (which, as referenced above, have been recorded to the IOUs' respective CSIPBAs) are deducted.

Table 2: PG&E's and SCE's CSI General Market Remaining Administrative Budget Before SASH Administrative Costs

Category	PG&E¹³	SCE	Total
Administration	\$707,040	(\$2,307,796)	(\$1,600,756)
M&O	\$1,767,480	\$2,765,761	\$4,533,241
Unallocated Administration	\$3,015,300	\$3,174,000	\$6,189,300
Total	\$5,489,820	\$3,631,965	\$9,121,785

¹¹ D.13-10-026 OP 2, page 21.

¹² D.13-10-026 Table 2, page 15. The CSI General Market administrative budget is calculated by adding the Program Administration, Marketing, & Outreach budget and the Unallocated budget.

¹³ Includes CSI-Thermal Electric remaining administrative budget, which is consistent with the format of PG&E's CSI Semi-Annual Expense Reports.

Table 3 below shows the remaining CSI General Market administrative budget for PG&E and SCE after the recorded IOU SASH administrative funds are deducted.

Table 3: PGE’s and SCE’s CSI General Market Remaining Administrative Budget After SASH Administrative Costs

	PG&E	SCE	Total
CSI GM Remaining Administrative Budget Before SASH Costs (Table 2)	\$5,489,820	\$3,631,965	\$9,121,785
SASH Administrative Costs to Deduct (Table 1)	\$(232,868)	\$ (1,216,454)	\$ (1,449,322)
CSI GM Remaining Administrative Budget After SASH Administrative Costs Deducted	\$5,256,952	\$ 2,415,511	\$ 7,672,463

After the proposed \$1,449,322 in SASH administrative costs have been deducted, there will be \$7,672,463 in funds remaining in PG&E’s and SCE’s combined CSI General Market administrative budget.

2. Transfer Remaining SASH and MASH Unused Administrative and Incentive Program Funds to PG&E’s and SCE’s Energy Savings Assistance (ESA) Programs

Consistent with OP 12 of D.15-01-027, PG&E and SCE propose to transfer remaining administrative and incentive funds from the SASH and MASH programs to their respective ESA programs. Public Utilities Code Section 2852(c)(3) requires unexpended funds to be “utilized to augment existing cost-effective energy efficiency measures in low-income residential housing that benefit ratepayers.” Consistent with this requirement, the ESA Main program will utilize these funds to provide energy-efficiency measures and services to single family and mobile homeowners and renters at no cost to qualifying low-income customers. The program also covers the costs of the measures including installation. As of July 31, 2023, there is \$15,725,704 in PG&E’s and SCE’s combined remaining SASH¹⁴ and MASH funds. Table 4 below summarizes the remaining funds per program for PG&E and SCE.

Table 4: Remaining SASH and MASH Unused Administrative and Incentive Program Funds

¹⁴ PG&E’s and SCE’s SASH administrative costs from Table 1 are not included in the remaining SASH program funds shown in Table 4.

Program	PG&E	SCE	Total
SASH	\$ 255,566	\$655,784	\$ 911,350
MASH	\$9,310,850	\$5,503,504	\$14,814,354
Total	\$ 9,566,416	\$6,159,288	\$ 15,725,704

If approved, PG&E and SCE request that the funds be transferred from their respective CSIPBAs to their respective ESA Core Balancing Accounts, in which cost of measures and installation are currently recorded.¹⁵

a. Use of SASH and MASH Unused Administrative and Incentive Program Funds in PG&E and SCE ESA Programs

The transferred SASH and MASH funds will be used to primarily support the ESA Main program implementation across the current program cycle.¹⁶ However, PG&E and SCE seek flexibility to utilize the SASH and MASH funds across ESA categories, and for other ESA programs and pilots (e.g., Multifamily Whole Building (MFWB) and Pilot Plus and Deep). This preserves the flexibility to use the funds as program needs change.

PG&E and SCE will report the transfer of funds in their respective Low Income Monthly Reports for the ESA program, and account for expenditures under this funding source in their monthly and annual ESA program reports once the funds are transferred into ESA.

3. Disposition of Remaining Budget in the CSI Program Balancing Account

PG&E and SCE each have a balance remaining in their respective CSIPBAs. The CSIPBAs record program funding, accumulated interest, forfeited application fees, and expenses from: the CSI General Market program; the CSI-Thermal Electric program; the MASH program; the SASH program, Research, Development, Demonstration, and Deployment (RD&D); and Performance Based Incentives (PBI).

As of July 31, 2023, the CSIPBA balances for PG&E and SCE (after accounting for recorded expenses) are as follows: \$62.73 million for PG&E and \$87.15 million for SCE. As shown in Table 5, after deducting the remaining budgets from the MASH and SASH programs to be transferred to the ESA program, the revised CSIPBA balances are as follows: \$53.16 million for PG&E and \$80.74 million for SCE.

¹⁵ The ESA Program Balancing Accounts are as follows: SCE's Energy Savings Assistance Program Adjustment Mechanism (ESAPAM), PG&E's Electric Public Purpose Program Low-Income Balancing Account (PPPLIBA) and Public Purpose Program Surcharge - Low Income Energy Efficiency (PPP-LIEE).

¹⁶ D.21-06-015 Decision on Large Investor-Owned Utilities and Marin Clean Energy's California Alternate Rates for Energy (CARE), Energy Savings Assistance (ESA) and Family electric rate Assistance (FERA) Program Applications for program years 2021-2026.

Table 5: CSI Program Balancing Account Funds to Return to Ratepayers

	PG&E	SCE	Total
CSIPBA Balance as of 7/31/2023	\$ 62,731,311	\$ 86,897,603	\$149,628,914
SASH/MASH Transfer to ESA	(\$9,566,416)	(\$6,159,288)	(\$15,725,704)
Amount to Return to Ratepayers as of 7/31/2023	\$53,164,895	\$80,738,315	\$133,903,210

By December 31, 2024, PG&E and SCE will seek disposition of the remaining funds in the IOUs' respective CSIPBAs in accordance with the terms of their CSIPBA preliminary statements.¹⁷ The final amount to return to ratepayers may be different from what is shown in Table 5 due to additional accumulated interest.

TIER DESIGNATION

Pursuant to General Order (GO) 96-B, Energy Industry Rule 5.2, D.09-03-034 and D.15-01-027, this advice letter is submitted with a Tier 2 designation.

EFFECTIVE DATE

This advice letter will become effective on October 20, 2023, thirty calendar days after the date of submittal.

NOTICE

Anyone wishing to protest this advice letter may do so only electronically. Protests must be received no later than 20 days after the date of this advice letter. Protests should be submitted to the CPUC Energy Division at:

E-mail: EDTariffUnit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this advice letter should also be sent electronically to the attention of:

For PG&E: Attn: Sidney Bob Dietz II
 Director, Regulatory Relations
 c/o Megan Lawson
 E-mail: PGETariffs@pge.com

¹⁷ The IOUs' CSIPBA Preliminary Statements can be found at: https://www.pge.com/tariffs/assets/pdf/tariffbook/ELEC_PRELIM_EO.pdf for PG&E; and [ELECTRIC_PRELIM_U.pdf](https://www.pge.com/tariffs/assets/pdf/tariffbook/ELECTRIC_PRELIM_U.pdf) for SCE.

For SCE: Connor Flanigan
Managing Director, State Regulatory Operations
Southern California Edison Company
E-mail: AdviceTariffManager@sce.com

and

Tara S. Kaushik
Managing Director, Regulatory Relations
Southern California Edison Company
c/o Karyn Gansecki
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may submit a protest, but the protest shall set forth specifically the grounds upon which it is based and must be received by the deadline shown above.

In accordance with General Rule 4 of GO 96-B, SCE is serving copies of this advice letter to the interested parties shown on the attached GO 96-B and to the service lists of A.19-11-003, R.14-07-002, R.12-11-005, and R.20-08-020. Address change requests to the GO 96-B service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-4747. For changes to all other service lists, please contact the Commission's Process Office at (415) 703--2021 or by electronic mail at Process_Office@cpuc.ca.gov.

To view other SCE advice letters submitted with the Commission, log on to SCE's web site at <https://www.sce.com/wps/portal/home/regulatory/advice-letters>.

For questions, please contact Jameel Pueblos at (626) 302-1454 or by electronic mail at jameel.pueblos@sce.com.

Southern California Edison Company

/s/ Connor Flanigan
Connor Flanigan

CF:jp:bvs



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Darrah Morgan
 Phone #: (626) 302-2086
 E-mail: AdviceTariffManager@sce.com
 E-mail Disposition Notice to: AdviceTariffManager@sce.com

EXPLANATION OF UTILITY TYPE
 ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 5106-E et al.

Tier Designation: 2

Subject of AL: Closure of the Single-family Affordable Solar Homes (SASH) and Multifamily Affordable Solar Housing (MASH) Programs

Keywords (choose from CPUC listing): Compliance, Solar

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: Decision 15-01-027 and 09-03-034

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 10/20/23

No. of tariff sheets: -0-

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: None

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets: None

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Connor Flanigan
Title: Managing Director, State Regulatory Operations
Utility/Entity Name: Southern California Edison Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: AdviceTariffManager@sce.com

Contact Name: Tara S. Kaushik c/o Karyn Gansecki
Title: Managing Director, Regulatory Relations
Utility/Entity Name: Southern California Edison Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: karyn.gansecki@sce.com

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
Braun Blaising Smith Wynne, P.C.
California Community Choice Association
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell
Downey Brand LLP
Dish Wireless L.L.C.

East Bay Community Energy Ellison
Schneider & Harris LLP

Electrical Power Systems, Inc.
Fresno
Engineers and Scientists of California

GenOn Energy, Inc.
Green Power Institute
Hanna & Morton
ICF

iCommLaw
International Power Technology
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy