

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 7019E
As of November 21, 2023

Subject: Clean-Up of Electric Rate Schedule BEV

Division Assigned: Energy

Date Filed: 09-07-2023

Date to Calendar: 09-13-2023

Authorizing Documents: None

Disposition:	Accepted
Effective Date:	09-07-2023

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo

(279)789-6209

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

September 7, 2023

Advice 7019-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Clean-Up of Electric Rate Schedule BEV

Purpose

Pacific Gas and Electric Company (PG&E) hereby submits for revisions to Electric Rate Schedule BEV. The affected tariff sheets are listed on the enclosed Attachment 1.

Background

The purpose of this advice letter is to revise Electric Rate Schedule BEV in PG&E's tariff book to consolidate language that was approved in two advice letters.

On December 5, 2022, PG&E submitted Tier 2 advice letter 6778-E to submit an implementation plan proposal to implement the Plug-In Electric Vehicle Submetering Protocol per Decision (D.) 22-08-024. This revised a few tariffs, including Electric Rate Schedule BEV. On June 29, 2023, the California Public Utilities Commission (CPUC or Commission) issued Final Resolution E-5274 approving advice letter 6778-E with an effective date of June 29, 2023. The disposition letter was issued on July 13, 2023.¹

On December 30, 2022, PG&E submitted Tier 2 advice letter 6806-E to revise Electric Rate Schedule BEV. On July 20, 2023, the CPUC issued a Disposition Letter approving advice letter 6806-E with an effective date of January 29, 2023.²

This advice letter does not propose any new modifications to Electric Rate Schedule BEV. PG&E is merely consolidating tariff language that has already been submitted with and approved by the Commission. For your convenience, PG&E has included redline revisions in Attachment 2.

The submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

¹ [ELEC_6778-E.pdf \(pge.com\)](#)

² [ELEC_6806-E.pdf \(pge.com\)](#)

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than September 27, 2023, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.1, PG&E requests that this Tier 1 advice submittal become effective on September 7, 2023.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations
CPUC Communications

Attachments

- Attachment 1 – Tariff
- Attachment 2 – Redline Tariff Revisions



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Kimberly Loo

Phone #: (279)789-6209

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 7019-E

Tier Designation: 1

Subject of AL: Clean-Up of Electric Rate Schedule BEV

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 9/7/23

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
56614-E	ELECTRIC SCHEDULE BEV BUSINESS ELECTRIC VEHICLES Sheet 7	54754-E
56615-E	ELECTRIC TABLE OF CONTENTS Sheet 1	56605-E
56616-E	ELECTRIC TABLE OF CONTENTS Sheet 6	56600-E



**ELECTRIC SCHEDULE BEV
BUSINESS ELECTRIC VEHICLES**

Sheet 7

SPECIAL
CONDITIONS:
(Cont'd.)

9. NOTIFICATIONS: Customer agrees to provide and maintain at least one form of accurate notification for billing and financial related customer messages, which may include email or Short Message Service ("SMS"). If Customer subsequently opts out of SMS notifications, customer must agree to provide a current email for BEV notifications, such as overage fees, in order to be eligible for the rate.

10. METER: Customers eligible for this rate schedule must have an interval data meter that can be read remotely by PG&E. In addition, MV90 meters are eligible for the BEV starting rate.

(T)

Where electricity is furnished for Electric Vehicle charging, a Customer may use an EV submeter to measure Electric Vehicle charge load, and ancillary Electric Vehicle charge service (i.e., demand response, vehicle-grid integration, etc.). All EV submeters used for submetering purposes must be approved by PG&E and meet the requirements established in Decision 22-08-024, Decision Adopting Plug-in Electric Vehicle Submetering Protocol and Electric Vehicle Supply Equipment Communication Protocols.

11. SERVICE VOLTAGE: Please refer to Electric Rule 2 for information regarding service delivery voltages.

12. NEM ELIGIBILITY: Bundled and unbundled Net Energy Metering (NEM) customers taking service on NEM2S, NEM2EXP, NEM2EXPM, NEM2MT and NEM2PS are eligible for the BEV rate.

(T)

13. INTEGRAL LOAD: Any loads that are solely associated with EV charging and no other use. Any loads associated with Generating Facilities (as defined in Rule 21) and Battery Energy Storage Systems (BESS) that are used solely to offset or support the EV charging loads are considered integral loads. Note: These systems should be sized appropriately to only serve the integral and eligible incidental EV charging loads, as well as accommodate future EV charging loads on the BEV meter and no other loads.

(T)

(T)

14. INCIDENTAL LOAD: Any loads that are not considered integral loads but are dedicated exclusively to support the safe operation of the overall EV site infrastructure (e.g., lighting solely dedicated to the charging station, fire abatement systems, charging outlets for fleet maintenance power tools) may be included as loads on the BEV-dedicated meter. All incidental loads must be solely and exclusively dedicated to their associated EV charging infrastructure and will be reviewed at the option of and as determined by PG&E.

(T)

(T)



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page.....		56615-E	(T)
Rate Schedules.....	56596,56597,56598,56599, 56616 , 56601,52769,49654,52770-E		(T)
Preliminary Statements.....	52771,48064,52561,41723,49327,54450,56606-E		
Preliminary Statements, Rules.....		56607-E	
Rules		55898,48369-E	
Maps, Contracts and Deviations.....		37960-E	
Sample Forms.....	47207,49743,49301,56342, 49303,49304,		
.....	51241,51242,54733,52810,49309,56114,49311-E		

(Continued)

Advice 7019-E
Decision

Issued by
Meredith Allen
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

September 7, 2023
September 7, 2023



ELECTRIC TABLE OF CONTENTS

Sheet 6

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules	
	Other	
BEV	Business Electric Vehicle	46493, 56529,46495,54935,47484,46498, 56614 -E (T)
S	Standby Service	40243,46370,40245, 56587, 56588, 56589,52142,52143,52144,52145, 52146,52147,52148,52149,52150,55034,52152,52153,52154,52155-E
SB	Standby Service	45639,45640, 56590, 56591, 56592, 56593,45645,45646,45647, 56335,45649,45650,45651,52759, 55039,56336,45655-E
E-BioMAT	Bioenergy Market Adjusting Tariff	43634,43635,41023,43636,43637,43638*, 43639,37749,37750,37751,41026,37753, 37754,42211,37756,41027,41028,41029, 43640,41030,46100,37763,43641-E
E-CHP	Combined Heat and Power PPA	30809,30810,30811,30812, 30813-E
E-CHPS	Combined Heat and Power Simplified PPA.....	30814,30815,30816, 30817-E
E-CHPSA	Combined Heat And Power Simplified 500 kW PPA ..	30825,30826,31679,31680,31681,31682-E
E-DCG	DCG Departing Customer Generation, CG	52269,52270,37148, 50610,47515,36595,47516,23252*,23253,28405,23255-E
E-DEPART	Departing Customers	28859-E
E-DRP	Demand Response Provider Services.....	35430,43626-E
E-ECR	Enhanced Community Renewables (ECR) Program.....	45680,35739,52691, 52692,52693,46522,46523,46524-E
E-GT	Green Tariff (GT) Program	45682, 54976, 54977, 54978,46532,46533-E
E-NMDL	New Municipal Departing Load	47526,32097,32098,52271,52272,52273,52274, 52275,52276,52277,52278,52279,52280-E
E-NWDL	New WAPA Departing Load	47528,52281,52282,52283, 27448,27449,27450,27451,27452-E
E-LORMS	Limited Optional Remote Metering Services	20194-E
E-SDL	Split-Wheeling Departing Load.....	28588,52284,28867,52285,27459, 27460,27461,27462,27463, 27464-E
E-STORE	Station Service For Storage Devices.....	40238,40239,40240,40241,40242-E
E-TMDL	Transferred Municipal Departing Load	47533,52286,52287, 47535,28961,30659,28608,25887,25888,25889,25890,25891-E
NEM	Net Energy Metering Service	37636,36352,50612,35636, 44459,37638,37639,37640,36562,36563,36564,47171,33909*,33910*, 37641,33912*,33913*,35643,47172,35276,48531,36599,35489,35645,35646, 43186*,45716,45717,45718,45719,45720,47173,45722,45723-E
NEM2	Net Energy Metering Service	55762,47174,50674,50675,55079,52812,55080,55081, 52814,42935,42936,42937,45725,55082,55763,55409,37810,42939,38161, 38162,42940,47176,37816,42941,38165,37819,50614,55764,55083,55084, 55085,55086,55087,55088,55089,55090,55091,55092,55093,55094,55095-E
NEMFC	Net Energy Metering Service For Fuel Cell Customer-Generators	37770,38187,37772,37773, 37774,37775,32446,32447,37824,38231-E
NEMBIO	Net Energy Metering Service for Biogas Customer-Generators.....	30791,27254,27255, 26140,27256,26142,27257,26144,37823-E
NEMCCSF	Net Energy Metering Service for City and County of San Francisco	28176,28177, 28178,28179-E
NEMV	Virtual Net Metering for a Multi-Tenant or Multi-Meter Property Served at the Same Service Delivery Point.....	42055,42056,47184,31549,32806, 31551,33921,31553,42058,42059,31556,31557,31558,36565,31560, 42060,36566,32807,42061,31565,42062,33216,42063,44523-E

(Continued)

Attachment 2

Redline Tariff Revisions



**ELECTRIC SCHEDULE BEV
BUSINESS ELECTRIC VEHICLES**

Sheet 7

SPECIAL
CONDITIONS:
(Cont'd.)

9. NOTIFICATIONS: Customer agrees to provide and maintain at least one form of accurate notification for billing and financial related customer messages, which may include email or Short Message Service ("SMS"). If Customer subsequently opts out of SMS notifications, customer must agree to provide a current email for BEV notifications, such as overage fees, in order to be eligible for the rate.

10. METER: Customers eligible for this rate schedule must have an interval data meter that can be read remotely by PG&E. In addition, MV90 meters are eligible for the BEV ~~starting October 1, 2020~~rate.

Where electricity is furnished for Electric Vehicle charging, a Customer may use an EV submeter to measure Electric Vehicle charge load, and ancillary Electric Vehicle charge service (i.e., demand response, vehicle-grid integration, etc.). All EV submeters used for submetering purposes must be approved by PG&E and meet the requirements established in Decision 22-08-024, Decision Adopting Plug-in Electric Vehicle Submetering Protocol and Electric Vehicle Supply Equipment Communication Protocols.

11. SERVICE VOLTAGE: Please refer to Electric Rule 2 for information regarding service delivery voltages.

12. NEM ELIGIBILITY: Bundled and unbundled Net Energy Metering (NEM) customers taking service on NEM2S, NEM2EXP, NEM2EXPM, NEM2MT and NEM2PS are eligible for the BEV rate ~~beginning October 1, 2020~~.

~~12-13.~~ INTEGRAL LOAD: Any loads that are solely associated with EV charging and no other use. Any loads associated with Generating Facilities (as defined in Rule 21) and Battery Energy Storage Systems (BESS) that are used solely to offset or support the EV charging loads are considered integral loads. Note: These systems should be sized appropriately to only serve the integral and eligible incidental EV charging loads, as well as accommodate future EV charging loads on the BEV meter and no other loads.

~~13-14.~~ INCIDENTAL LOAD: Any loads that are not considered integral loads but are dedicated exclusively to support the safe operation of the overall EV site infrastructure (e.g., lighting solely dedicated to the charging station, fire abatement systems, charging outlets for fleet maintenance power tools) may be included as loads on the BEV-dedicated meter. All incidental loads must be solely and exclusively dedicated to their associated EV charging infrastructure and will be reviewed at the option of and as determined by PG&E.

~~INCIDENTAL LOAD: An exception to the requirement that eligible meters are to be dedicated exclusively to BEV charging is that appliances and apparatus that solely serve the overall EV infrastructure of the site and no other use may be included as load on the BEV-dedicated meter. The eligible incidental load must not exceed 600 watts/277 volts and be limited to devices directly needed solely to support the BEV infrastructure and charging uses of the site itself. The added load included on the BEV meter must not include load from any non-EV charging infrastructure facilities, appliances or apparatus.~~

Advice KELM - BEV
Clean Up

Issued by

Submitted

Decision

Meredith Allen
Vice President, Regulatory Affairs

Effective
Resolution

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
Braun Blaising Smith Wynne, P.C.
California Community Choice Association
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell
Downey Brand LLP
Dish Wireless L.L.C.

East Bay Community Energy Ellison
Schneider & Harris LLP

Electrical Power Systems, Inc.
Fresno
Engineers and Scientists of California

GenOn Energy, Inc.
Green Power Institute
Hanna & Morton
ICF

iCommLaw
International Power Technology
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy