

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 7016E
As of October 25, 2023

Subject: Modify Tariff Language for Residential Time-of-Use Rate Schedule EM-TOU in Compliance With Decision 15-11-013

Division Assigned: Energy

Date Filed: 09-06-2023

Date to Calendar: 09-13-2023

Authorizing Documents: D1511013

Disposition:	Accepted
Effective Date:	10-01-2023

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo

(279)789-6209

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

September 6, 2023

Advice 7016-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Modify Tariff Language for Residential Time-of-Use Rate Schedule EM-TOU in Compliance With Decision 15-11-013

Purpose

This advice letter contains modified tariff sheets for PG&E's Schedule EM-TOU to reflect changed Time-of-Use (TOU) periods and comply with California Public Utility Commission (CPUC or Commission) Decision (D.) 15-11-013, as described below.

Background

In September 2007, the Commission issued D.07-09-004 approving a Settlement in Phase II of PG&E's 2007 General Rate Case (A.06-03-005) that created new TOU rates for master-metered customers, Schedules EM-TOU and, for California Alternate Rates for Energy (CARE) customers, Schedule EML-TOU. Schedules EM-TOU and EML-TOU were designed to be "twin rates" to PG&E's existing Schedules E-6 and EL-6, respectively, with identical seasonal definitions, TOU periods, and rate values. From the time Schedules EM-TOU and EML-TOU were first implemented (in Advice 3435-E, effective May 1, 2009) through December 31, 2022, their TOU rates have been set to be identical to the Schedule E-6 and EL-6 TOU rates.

In November 2015, the Commission issued D.15-11-013 in PG&E's 2015 RDW proceeding, A.14-11-014. For Schedules E-6 and EL-6, the approved Settlement specified a gradual transition of the seasonal and TOU period definitions to ones which more closely match changed cost conditions, particularly in the summer season (with higher-cost hours now occurring in the late afternoon and evening). Per the approved Settlement, the seasonal and TOU definitions on the two schedules were left unchanged through 2020. After that, though, the following changes were approved:

- In 2021, the summer season definition changed from six months (May-October) to four months (June-September), and the summer peak hours also moved to later in the day (from 1pm-7pm to 3pm-8pm).

- In 2022, the summer peak period hours once again moved later in the day, to 4pm-9pm.¹
- Finally, on January 1, 2023, all remaining E-6 customers were transferred to PG&E's default TOU rate, Schedule E-TOU-C, with peak hours of 4pm-9pm.²

These Schedule E-6/EL-6 tariff changes were effectuated via PG&E's Advice 4769-E, submitted on December 28, 2015.³

Similar changes were made to the master-metered Schedules EM-TOU/EML-TOU via PG&E's Advice 5904-E, submitted on August 5, 2020, to ensure the seasonal and TOU period definitions continued to match those of Schedule E-6 in 2021 and 2022.⁴ For 2023 and beyond, though, master-metered customers on EM-TOU could not be transferred to a master-metered version of E-TOU-C because such a schedule did not exist. Rather than create such a new "EM-TOU-C" schedule and transfer all EM-TOU customer to it on January 1, 2023, PG&E instead proposed in Advice 5904-E that Schedule EM-TOU be retained (unlike Schedule E-6), but with modified TOU period definitions that match those of Schedule E-TOU-C that become effective January 1, 2023.

As the January 1, 2023 date approached, however, PG&E realized that -- due to billing system constraints resulting from its multi-year Billing System Modernization System -- it would not be able to make the changes to Schedule EM-TOU to make it conform to Schedule E-TOU-C by the end of 2022. So, on April 4, 2022, PG&E wrote a letter to the California Public Utilities Commission's Executive Director requesting a nine-month extension of the January 1, 2023 date to October 1, 2023 (see Attachment 1). On April 28, 2022, Executive Director Rachel Peterson granted this extension request (see Attachment 2).

This advice letter presents the modified Schedule EM-TOU language, to go into effect October 1, 2023, to make it conform to its new "twin" Schedule E-TOU-C.

Tariff Revisions

PG&E's proposed revised Schedule EM-TOU tariffs are provided in Attachment 3. Red-lined revisions are provided in Attachment 4.

¹ In both 2021 and 2022, there were also changes to the summer partial-peak and off-peak hours, per the Settlement approved by D.15-11-013.

² E-6 customers at the time also had the option, if they desired to exercise it, of opting out of Schedule E-TOU-C and selecting any other then-available residential rate option for which they were eligible.

³ Advice 4769-E was approved by Energy Division on February 1, 2016.

⁴ Advice 5904-E was approved by Energy Division on September 4, 2020.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than September 26, 2023, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.1, and D.15-11-013, this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice submittal become effective October 1, 2023.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for A.14-11-014. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Kimberly Loo

Phone #: (279)789-6209

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 7016-E

Tier Designation: 1

Subject of AL: Modify Tariff Language for Residential Time-of-Use Rate Schedule EM-TOU in Compliance With Decision 15-11-013

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.15-11-013

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 10/1/23

No. of tariff sheets: 6

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 3

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Attachment 1

PG&E Letter to Request Extension



Sidney Bob Dietz II
Director
Regulatory Relations

Mailing Address:
Pacific Gas and Electric Company
77 Beale Street, Mail Code B23A
P.O. Box 770000
San Francisco, CA 94177

Tel.#: 415/973-5921
Sidney.Dietz@pge.com

April 4, 2022

VIA ELECTRONIC MAIL

Rachel Peterson
Executive Director
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

Re: Request for a 9-month Extension of Time to Comply with Decision 15-11-013's Requirement to Transition Customers on Schedule EM-TOU to the Schedule E-TOU-C TOU periods by January 1, 2023, pursuant to Rule 16.6

Dear Ms. Peterson:

Pursuant to Rule 16.6 of the California Public Utilities Commission's (CPUC or the Commission) Rules of Practice and Procedure, Pacific Gas and Electric Company (PG&E) respectfully requests your approval of an extension of time to comply with a portion of the requirements in Decision (D.) 15-11-013¹ related to the transition of Schedule EM-TOU time-of-use (TOU) periods for nine months from January 1, 2023 until October 1, 2023.² D.15-11-013 required PG&E to transition the TOU periods of Schedules E-6 and EM-TOU over the six-year period from 2016 to 2022, and transition all remaining customers to PG&E's default residential rate schedule unless they indicate a preference for an optional rate schedule.³ PG&E requests an extension to comply with the part of this requirement related to the last step of TOU period change for just Schedule EM-TOU, which currently has approximately 800 customers enrolled. PG&E is requesting an extension of nine months to complete the EM-TOU transition, due to billing system constraints resulting from PG&E's multi-year Billing System Modernization initiative. PG&E is not requesting

¹ *Decision Adopting the Settlement Agreement on the Application of Pacific Gas & Electric Company for Approval of its 2015 Rate Design Window Proposals.*

² Schedule EM-TOU is a TOU rate for residential master meter customers with the identical rate structure (TOU periods and rate values) as Schedule E-6 for residential single-family customers. Advice Letter 5904-E, submitted August 5, 2020 and approved September 4, 2020, clarified that the TOU periods for Schedule EM-TOU would be transitioned on the same schedule of steps established by D.15-11-013 for Schedule E-6.

³ Joint Motion of the Settling Parties for Adoption of a Settlement Agreement in Pacific Gas and Electric Company's 2015 Rate Design Window Proceeding, filed July 23, 2015 in Application (A.) 14-11-014, Application of Pacific Gas and Electric Company for Approval of its 2015 Rate Design Window Proposals, Section V.A.7.B.2.d, at pp. 13-14.

additional time to comply with the requirement related to Schedule E-6, and will complete the transition of Schedule E-6 customers to Schedule E-TOU-C as required by January 1, 2023.⁴

PG&E's request for additional time to comply is necessary because PG&E is undertaking a multi-year Billing System Modernization initiative that has limited PG&E's bandwidth for implementing rate changes that require modifications to PG&E's billing system. The final step of the Schedule E-6 TOU transition will be accomplished by moving E-6 customers to the already existing Schedule E-TOU-C. However, there is no existing parallel Schedule EM-TOU-C rate for master-metered customers. Thus, Schedule EM-TOU customers will need to have a new rate schedule (EM-TOU-C) built in the new Billing System with the appropriate TOU periods. The nine additional months requested will align the transition of Schedule EM-TOU customers to Schedule EM-TOU-C with the season crossover in October 2023 to avoid customer experience issues that could arise with needing to adjust to new TOU periods in a summer month.

Customer Impacts

Schedules E-6 and EM-TOU were closed to new enrollments in May 2016. However, Schedule EM-TOU serves as the mandatory TOU rate schedule for customers on Schedule EM who enroll in Net Energy Metering (NEM) 2.0. Table 1 below illustrates that both EM-TOU and E-6 customers are on schedule to complete Step 2, with a summer peak period of 4-9 pm on weekdays beginning June 1, 2022.⁵ Step 3 will extend the 4-9 pm peak period through the weekend, and change the weekday partial-peak periods to the off-peak period. Delaying the transition of ~800 EM-TOU customers to time periods that match the E-TOU-C rate schedule, as proposed, will allow them to continue with partial-peak periods on weekdays and a partial-peak period on the weekend through the 2023 summer season. PG&E will conduct outreach notifying Schedule EM-TOU customers of the slight delay in their transition to Schedule EM-TOU-C.

⁴ There are currently approximately 73,000 customers on Schedule E-6, and approximately 800 customers on Schedule EM-TOU with approximately 4,700 tenant units.

⁵ Completion of Step 1 (effective January 1, 2021) included the transition of the winter season from November-April to October-May. Additionally, consistent with D. 15-11-013, there are no changes to the Winter Time-of-Use periods, which are currently set at 5pm-8pm M-F (partial-peak) with all other times as off-peak until January 1, 2023.

**Table 1
 Schedule E-6 / EM-TOU
 Summer TOU Period Transition 2016-2023***

	TOU Periods					Status	
	Weekday Peak	Weekday/Weekend Peak	Weekday Partial Peaks	Weekend Partial Peak	Seasons Summer / Winter	E-6	EM-TOU
Step 0 2016-2021 • Frozen	1-7 pm		10 am - 1 pm and 7-9 pm	5-8 pm	May-Oct / Nov-Apr	✓	✓
Step 1 January 1, 2021 • Change Weekday Peak and Partial Peaks and Seasons	3-8 pm		noon – 3 pm and 8-10 pm	5-8 pm	Jun-Sep / Oct-May	✓	✓
Step 2 January 1, 2022 • Change Weekday Peak and Partial Peaks and Seasons	4-9 pm		2-4 pm and 9-10 pm	5-8 pm	Jun-Sep / Oct-May	✓	✓
Step 3 January 1, 2023 • Transition to E-TOU-C by eliminating partial peaks		4-9 pm	Eliminated	Eliminated	Jun-Sep / Oct-May	January 1, 2023: On Track - ~73K Customers	Request: October 2023 - ~800K Customers / ~4,700 Units

*Winter TOU periods remained the same through Step 2: 5-8 pm peak M-F and all other hours off peak and in Step 3, will convert to 4-9 pm peak period every day and all other hours off-peak.

Additional Billing System Modernization Background

Over the next several years, PG&E will be replacing and upgrading its two billing systems. The resulting unified billing system will be more flexible, efficient and enhance customer service. First, the complex billing system, called the Advanced Billing System (ABS) will be replaced with Oracle’s Billing Cloud System (BCS), and second, the mass market billing system, Oracle’s Customer Care and Billing system (CC&B), will be upgraded to Oracle’s Customer to Meter (C2M) billing system. Because of the complexity and duration of this billing system modernization initiative, any new structural billing system modifications can only begin once the BCS foundation is capable of new interfaces and new functionality. Meeting PG&E’s compliance requirement resulting from D.15-11-013 and other Decisions continues to be a high priority for PG&E. There are approximately 20 other new rate implementations in the pipeline that have been mandated, or will be soon, that cannot all be built during the period of the billing system modernization initiative. This has necessitated requesting additional time to comply for some rate changes where PG&E has determined

Rachel Peterson, Executive Director

April 4, 2022

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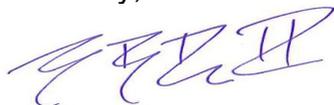
the customer impacts would be small, and/or certain workarounds or mitigations could be implemented.

PG&E held several meetings with Energy Division staff in late 2021 to provide a briefing on the planned upgrades to the main Customer Care and Billing System (CC&B) and the Advanced Billing System (ABS) and the rate change projects that PG&E was planning to request additional time to comply under rule 16.6. PG&E subsequently asked for and received approval from your office for additional time to comply with the following rate change projects: 1) Power Charge Indifference Amount (PCIA) on the table on the back of bundled customers' bills, 2) Schedule AG-A change from connected load to metered demand, and 3) changing the Food Bank discount from annual to monthly. Since those meetings, PG&E has determined that additional time is needed to complete the TOU period change for Schedule EM-TOU customers, as requested in this letter.

Conclusion

PG&E requests that the Commission approve its request for an extension of time to comply with a part of D.15-11-013, OP 2, related to the final step in the transition of Schedule EM-TOU TOU periods for master-metered customers for nine months, from January 1, 2023 to October 1, 2023. PG&E's request is necessary because of its multi-year billing system modernization initiative. PG&E plans to meet the timeline for all other D.15-11-013 requirements including the final transition of Schedule E-6 customer to Schedule E-TOU-C. PG&E will conduct outreach notifying Schedule EM-TOU customers of the slight delay in their transition to Schedule EM-TOU-C.

Sincerely,



Sidney Bob Dietz II
Director - Regulatory Relations

cc: aljextensionrequests@cpuc.ca.gov
Paul Phillips, Energy Division
Masoud Foudeh, Energy Division
Service List A.14-11-014

CERTIFICATE OF SERVICE

I hereby certify that I have this day served true copy of Pacific Gas and Electric Company:

Request for a 9-month Extension of Time to Comply with Decision 15-11-013's Requirement to Transition Customers on Schedule EM-TOU to the Schedule E-TOU-C TOU periods by January 1, 2023, pursuant to Rule 16.6

to all known parties listed on official service list for Docket No. A.14-11-014 by electronic mail (email) to all listed with valid email address.

A copy was also served by email to:

aljextensionrequests@cpuc.ca.gov

Paul.Phillips@cpuc.ca.gov

Masoud.Foudeh@cpuc.ca.gov

Executed on April 4, 2022 at San Francisco, California.

/s/ Sally Cuaresma

SALLY CUARESMA

Attachment 2

Executive Director Letter to Grant Extension

PUBLIC UTILITIES COMMISSION505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

April 28, 2022

File Nos.: A.14-11-014

Sidney Bob Dietz II
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale St.
San Francisco, CA 94177
Sidney.Dietz@pge.com

**RE: Request for a 9-month Extension of Time to Comply with D.15-11-013's
Requirement to Transition Customers on Schedule EM-TOU to the Schedule
E-TOU-C TOU periods by January 1, 2023, pursuant to Rule 16.6**

Dear Sidney Bob Dietz II:

On April 4, 2022, you wrote to me seeking to extend a deadline for Pacific Gas and Electric Company (PG&E) to comply with an order contained in Decision (D.) 15-11-013, which among other things requires PG&E to transition customers on its EM-TOU Schedule to new time-of-use (TOU) periods by the end of 2022.

In your letter, you requested an extension of the deadline related to approximately 800 remaining EM-TOU customers. You requested a new deadline of October 1, 2023 to transition these remaining EM-TOU customers. You stated that PG&E is requesting this extension to complete the EM-TOU transition due to billing system constraints resulting from PG&E's multi-year Billing System Modernization initiative.

Good cause being shown, the extension request is granted. Given that there are only a limited number of customers affected by the extension request, and that the request will allow these customers to remain on TOU periods they are already familiar with for a short length of time, there are no significant customer impacts in granting your request.

PG&E shall have until October 1, 2023 to comply with portions of D.15-11-013, Ordering Paragraph 2, related to the final step in the transition of Schedule EM-TOU TOU periods for master-metered customers.

Pursuant to Rule 16.6 of the Commission's Rules of Practice and Procedure, Pacific Gas and Electric Company must promptly inform all parties to A.14-11-014 of the granted extension.

Sincerely,

A handwritten signature in cursive script that reads "Rachel Peterson".

Rachel Peterson
Executive Director

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
56608-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	56555-E
56609-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 3	56556-E
56610-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 4	53486-E
56611-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 5	52409-E
56612-E	ELECTRIC TABLE OF CONTENTS Sheet 1	56605-E
56613-E	ELECTRIC TABLE OF CONTENTS Sheet 3	56597-E



**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. TOU period usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the peak period, then twenty percent of the total usage in each tier will be treated as peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage. (T)

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK		
Summer					
Total Usage	\$0.53933	(N)	\$0.45589	(N)	(T)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08851)	(N)	(\$0.08851)	(N)	(T)
Winter					
Total Usage	\$0.43662	(N)	\$0.40827	(N)	(T)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08851)	(N)	(\$0.08851)	(N)	(T)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298		
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.37612		
California Climate Credit (per household, per semi-annual payment occurring in the March* and October bill cycles)			(\$38.39)		

Total bundled service charges shown on customer bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.** (T)

* Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.
** This same assignment of revenues applies to direct access and community choice aggregation customers

(Continued)



**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 3

**RATES:
(Cont'd.)**

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK		
Generation:					
Summer (all usage)	\$0.19776	(N)	\$0.13432	(N)	(T)
Winter (all usage)	\$0.14916	(N)	\$0.12413	(N)	(T)
Distribution**:					
Summer (all usage)	\$0.17029	(N)	\$0.15029	(N)	(T)
Winter (all usage)	\$0.11618	(N)	\$0.11286	(N)	(T)
Conservation Incentive Adjustment (Baseline Usage)			(\$0.02216)	(N)	(N)
Conservation Incentive Adjustment (Over Baseline Usage)			\$0.06635	(N)	(N)
					(D)
					(D)
Transmission* (all usage)			\$0.05254		(D)
Transmission Rate Adjustments* (all usage)			\$0.00059		
Reliability Services* (all usage)			\$0.00069		
Public Purpose Programs (all usage)			\$0.02578		
Nuclear Decommissioning (all usage)			\$0.00135		
Competition Transition Charges (all usage)			\$0.00030		
Energy Cost Recovery Amount (all usage)			(\$0.00071)		
Wildfire Fund Charge (all usage)			\$0.00530		
New System Generation Charge (all usage)**			\$0.00346		
Wildfire Hardening Charge (all usage)			\$0.00254		
Recovery Bond Charge (all usage)			\$0.00528		
Recovery Bond Credit (all usage)			(\$0.00528)		
Bundled Power Charge Indifference Adjustment (all usage)***			\$0.01309		(D)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

***Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 4

**SPECIAL
CONDITIONS:**

1. **BASELINE RATES:** PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier 1	Tier 1	Tier 1	Tier 1
P	4.6	4.8	8.4	15.3
Q	5.1	4.8	6.9	15.3
R	7.5	4.9	9.1	12.9
S	6.4	5.0	9.3	12.4
T	3.6	4.1	4.8	8.6
V	4.0	4.6	6.0	10.6
W	7.8	5.0	11.1	11.2
X	5.1	5.4	6.9	12.3
Y	7.6	7.6	6.7	13.7
Z	4.3	5.2	4.2	9.0

3. **TIME PERIODS:** Times of the year and times of the day are defined as follows:

Summer (service from June 1 through September 30):

Peak: 4:00 p.m. to 9:00 p.m. All days (T)

Off-Peak: All other times. (T)

(D)

|

(D)

Winter (service from October 1 through May 31):

Peak: 4:00 p.m. to 9:00 p.m. All days (T)

Off-Peak: All other times. (T)

(D)

|

(D)

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 5

SPECIAL
CONDITIONS
(Cont'd):

(D)
|
(D)

- 4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.
- 5. SEASONAL CHANGES: The summer season is June 1 through September 30 and the winter season is October 1 through May 31. Bills that include June 1 and October 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
- 6. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.

(Continued)

Advice 7016-E
Decision D.15-11-013

Issued by
Meredith Allen
Vice President, Regulatory Affairs

Submitted	September 6, 2023
Effective	October 1, 2023
Resolution	



ELECTRIC TABLE OF CONTENTS

Sheet 3

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D-MEDICAL	Line-Item Discount For Medical Customers.....	54751*-E
CS-GT	Community Solar Green Tariff Program	55738,55739,55740,55741,45699,45700-E
DAC-GT	Disadvantaged Community Green Tariff Program.....	55742,55743,55744-E
E-AMDS	Experimental Access to Meter Data Services.....	28367-E
E-FERA	Family Electric Rate Assistance	40216,49727,29288-E
E-RSMART	Residential SMARTRATE Program	55702,52874,52875,52876,52877-E
EE	Service to Company Employees	24091-E
E-EFLIC	Energy Financing Line Item Charge (EFLIC) Pilot.....	35599,35600,35601,35602,35603-E
E-SDL	Split-Wheeling Departing Load.....	47531,28866,27457,47532,26511 24622*,24623*,26424*,24625*,24626-E*
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E-TOU-B	Residential Time-of-Use Service	47536, 56549,47538,54980, 43413,36504,40864,47540-E
E-TOU-C	Residential Time-Of-Use (Peak Pricing 4 - 9 p.m. Every Day)	52102, 56550, 56551, 53474,50176, 54824, 53476,43056,52500-E
E-TOU-D	Residential Time-of-Use Peak Pricing 5 - 8 p.m. Non-Holiday Weekdays.....	46542, 56552,46544, 53478, 64985-E
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EM	Master-Metered Multifamily Service	56553, 56554,53482,50181,54988,52014 -E
EM-TOU	Residential Time of Use Service	52107, 56555,56609,56610,56611 , 53487, 54991,52412-E (T)
E-PIPP	Percentage of Income Payment Plan (PIPP) Pilot.....	55106,55107,55108,55109*, 55110,55111,55112,55113-E
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ET	Mobilehome Park Service.....	56561, 56562,53499,50193,55000 ,52018,47565-E

(Continued)

Attachment 4

Redline Tariff Revisions



**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. ~~TOU period~~~~On-peak, part-peak, and off-peak~~ usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the ~~on-peak~~ period, then twenty percent of the total usage in each tier will be treated as ~~on-peak~~ usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Total Usage	\$0.539334 (I) 6272	\$0.41751 (I)	\$0.455893 (I) 4062
Over 100% of Baseline Credit (Applied to Baseline Usage Only)	(\$0.088515) 5123	\$0.50602 (I)	(\$0.088514) 2913
Winter			
Baseline Total Usage	-\$0.43662	\$0.34180 (I)	\$0.408273 (I) 3095
Over 100% of Baseline Credit (Applied to Baseline Usage Only)	- (\$0.08851)	\$0.43034 (I)	(\$0.088514) 1946
Total Meter Charge Rate (\$ per meter per day)			\$0.25298
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.37612
California Climate Credit (per household, per semi-annual payment occurring in the March* and October bill cycles)			(\$38.39)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.**

* Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.
** This same assignment of revenues applies to direct access and community choice aggregation customers

(Continued)



ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE

Sheet 3

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Table with columns: Energy Rates by Component (\$ per kWh), PEAK, PART-PEAK, OFF-PEAK. Rows include Generation (Summer/Winter), Distribution (Summer/Winter), Conservation Incentive Adjustment (Baseline/Over Baseline Usage), and Transmission/Service charges.

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills. ** Distribution and New System Generation Charges are combined for presentation on customer bills. *** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 4

**SPECIAL
CONDITIONS:**

1. **BASELINE RATES:** PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier 1		Tier 1		Tier 1		Tier 1	
P	4.6	(R)	4.8	(R)	8.4	(R)	15.3	(I)
Q	5.1	(R)	4.8	(R)	6.9	(R)	15.3	(I)
R	7.5	(R)	4.9	(R)	9.1	(R)	12.9	(R)
S	6.4	(R)	5.0	(R)	9.3	(R)	12.4	(R)
T	3.6	(R)	4.1	(R)	4.8	(R)	8.6	(R)
V	4.0	(R)	4.6	(R)	6.0	(R)	10.6	(R)
W	7.8	(R)	5.0	(R)	11.1	(R)	11.2	(R)
X	5.1	(R)	5.4	(R)	6.9	(R)	12.3	(R)
Y	7.6	(R)	7.6	(R)	6.7	(R)	13.7	(R)
Z	4.3	(R)	5.2	(R)	4.2	(I)	9.0	(R)

3. **TIME PERIODS:** Times of the year and times of the day are defined as follows:

Summer (service from June 1 through September 30):

Peak: 4:00 p.m. to 9:00 p.m. ~~All days~~ Monday through Friday

~~Partial Peak: 2:00 p.m. to 4:00 p.m.
AND 9:00 p.m. to 10:00 p.m. Monday through Friday
Plus 5:00 p.m. to 8:00 p.m. Saturday and Sunday~~

Off-Peak: All other times ~~including Holidays.~~

Winter (service from October 1 through May 31):

~~Partial Peak: 4:00:00 p.m. to 9:00:00 p.m. All days~~ Monday through Friday

Off-Peak: All other times ~~including Holidays.~~

~~Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.~~

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 5

SPECIAL
CONDITIONS
(Cont'd):

~~In 2023, all remaining Schedule EM-TOU customers shall remain on Schedule EM-TOU but will be transitioned to TOU hours and rates that match PG&E's then existing default residential TOU rate, Schedule E TOU C, unless they indicate that they instead prefer to take service under Schedule EM.~~

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.
5. SEASONAL CHANGES: The summer season is June 1 through September 30 and the winter season is October 1 through May 31. Bills that include June 1 and October 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.

(Continued)

Advice 6408-E-B
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

December 30, 2021
January 1, 2022

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
Braun Blaising Smith Wynne, P.C.
California Community Choice Association
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell
Downey Brand LLP
Dish Wireless L.L.C.

East Bay Community Energy Ellison
Schneider & Harris LLP

Electrical Power Systems, Inc.
Fresno
Engineers and Scientists of California

GenOn Energy, Inc.
Green Power Institute
Hanna & Morton
ICF

iCommLaw
International Power Technology
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy