

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



October 18, 2023

Advice Letter 7009-E/E-A

Sidney Bob Dietz II
Director, Regulatory Relations
Pacific Gas and Electric Company
300 Lakeside Drive
Oakland, CA 94612
E-mail: PGETariffs@pge.com

**SUBJECT: PG&E Advice Letter 7009-E (CPUC) Electric Rate Change Effective
September 1, 2023**

Dear Mr. Dietz:

Pacific Gas and Electric Company Advice Letter 7009-E/E-A is effective as of September 1, 2023.

Sincerely,

A handwritten signature in black ink that reads "Leuwam Tesfai".

Leuwam Tesfai
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division
California Public Utilities Commission

August 25, 2023

Advice 7009-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Electric Rate Change Effective September 1, 2023

Purpose

Pacific Gas and Electric Company (PG&E) submits this Tier 1 advice letter to update its electric rates and tariffs effective September 1, 2023, to implement various revenue requirement changes approved by the California Public Utilities Commission (CPUC or Commission). This advice letter contains tables of proposed average rates and revenues in Attachment 1; an average residential rate and bill impact summary table in Attachment 2; final tariffs in Attachment 3; and redline tariff revisions in Attachment 4.

Background

PG&E submits this advice letter to change electric rates effective September 1, 2023, to implement various Commission-approved revenue requirement changes. Due to the changes described below, the total authorized revenue requirement in rates will increase by \$363.5 million, or 2.1 percent, effective September 1, 2023. The change in revenue requirement results in an increase to the system average bundled rate of 0.47 cents per kilowatt-hour (kWh), or 1.5 percent, and an increase to the Direct Access (DA) and Community Choice Aggregator (CCA) average rate of 0.45 cents per kWh, or 2.8 percent.¹

Revenue Requirement Changes**1. Decision (D.) 23-08-027 Recovery of PG&E's 2021 Wildfire Management and Catastrophic Emergency Memorandum Account (WMCE)**

On September 16, 2021, PG&E submitted its 2021 WMCE Application requesting recovery of \$1.468 billion for costs PG&E incurred primarily in 2019 and 2020 for wildfire mitigation activities and catastrophic event response. On January 18, 2023, a joint party Settlement Agreement (the Settlement Agreement) was submitted by TURN, CalAdvocates, and PG&E to address all costs presented in the application except for costs recorded to the Vegetation Management Balancing Account (VMBA).

¹ The average rate for DA and CCA customers is for PG&E provided services only and excludes the generation component provided by DA and CCA service providers.

On August 18, 2023, the CPUC issued D.23-08-027 approving the partial Settlement Agreement for the recovery of a 2021 WMCE revenue requirement of \$720.7 million, subject to an update for interest. PG&E's request to recover \$591.9 million in revenue requirement associated with costs recorded in the VMBA remains pending in the 2021 WMCE proceeding.

D.23-08-027 authorized the recovery of an electric distribution revenue requirement consistent with the Settlement Agreement, in the amount of \$653.4 million to be collected through rates over a 24-month period.² PG&E has added to the electric distribution revenue requirement the following: 1) accrued interest amount of \$65.8 million³; and 2) revenue fee and uncollectible (RF&U)⁴ factor amount of \$7.8 million, for a total electric distribution revenue requirement amount of \$727.0 million. In this advice letter, PG&E is implementing the total electric distribution revenue requirement of \$727.0 million in distribution rates over a 24-month period effective September 1, 2023, through August 31, 2025.⁵

2. Adjustment of PG&E's Rate Neutral Recovery Bond Charge and Recovery Bond Credit

In D.21-05-015, the CPUC established the Fixed Recovery Bond Charge and an offsetting Recovery Bond Credit. On July 12, 2023, PG&E submitted Advice Letter 6987-E as a routine semi-annual advice letter adjusting the Recovery Bond Charge related to Series 2022-B Recovery Bonds to \$0.00294 per kWh.

Concurrent with Advice Letter 6987-E, PG&E submitted Advice Letter 6988-E to revise the Recovery Bond Credit value to equal the total Recovery Bond Charge of both Series 2022-A and 2022-B bonds. Specifically, PG&E proposed the total Recovery Bond Credit be set equal to the total Series 2022 A and B Recovery Bond Charge rates at (\$0.00528) per kWh effective September 1, 2023, pursuant to D.21-05-015.

On August 14, 2023, the CPUC approved Advice Letter 6987-E and 6988-E via standard disposition letter for rates effective September 1, 2023. In this advice letter, PG&E is implementing the adjusted Fixed Recovery Bond Series 2022-B Charge

² D.23-08-027 OP2 and Settlement Agreement 5.4

³ The accrued interest calculation reflects the actual interest rate through July 31, 2023, based on 3 months federal non-commercial paper rate; and for the remainder of the 24-month amortization period is based on the S&P Global IHS Markit forecast interest rates.

⁴ PG&E used the authorized RF&U factor per Advice Letter 4512-G/6373-E.

⁵ According to the Revenue Allocation Settlement Agreement adopted by D.21-11-016 in PG&E's 2020 General Rate Case Phase 2 proceeding, components of this revenue requirement are subject to the Wildfire Mitigation, Catastrophic Events, and Hazardous Substance Mechanism distribution allocation methodology and has been allocated to PG&E's retail customer classes based on a weighting of the standard Distribution and Equal Percent of Total Revenues (EPT) allocation.

resulting in a total Recover Bond Charge of \$0.00528 per kWh and an offsetting Recovery Bond Credit of (\$0.00528) per kWh.

In addition to revising the rate values as described above for the Recovery Bond Charge and Recovery Bond Credit, PG&E has made certain ministerial typographical corrections to Electric Preliminary Statement Part IX (Fixed Recovery Charge) and Electric Preliminary Statement Part JA (Customer Credit for Fixed Recovery Charge). In particular, PG&E has revised each of these tariffs to display the rate values on a dollar per kWh basis rather than a cent per kWh basis, to be consistent with the units presented in PG&E's electric rate schedules. Attachment 4 to this advice letter presents the redlined tariffs with these modifications.

Tariff Revisions

PG&E is submitting final tariffs in Attachment 3 for this consolidated electric rate change effective September 1, 2023. Redlined tariffs are provided in Attachment 4.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than September 14, 2023, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E respectfully requests that this Tier 1 advice letter become effective on September 1, 2023.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the service lists: A.20-04-023 and A.21-09-008. Address changes to the General Order 96-B service list should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations
CPUC Communications

Attachments

- Attachment 1 – Revenue Allocation and Rate Design Summary
- Attachment 2 – Rate and Bill Impact Summary
- Attachment 3 – Final Tariffs
- Attachment 4 – Redline Tariff Revisions

cc: Service Lists for:

A.20-04-023 and A.21-01-004 (Recovery Bond Charge and Recovery Bond Credit)
A.21-09-008 (2021 WMCE)



ADVICE LETTER SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Stuart Rubio

Phone #: 279-789-6210

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: stuart.rubio@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 7009-E

Tier Designation: 1

Subject of AL: Electric Rate Change Effective September 1, 2023

Keywords (choose from CPUC listing): Compliance, Tariffs, Preliminary Statement

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 9/1/23

No. of tariff sheets: 135

Estimated system annual revenue effect (%): 2.1%

Estimated system average rate effect (%): 1.5% (system average bundled)

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: see attachment 3

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Attachment 1

Revenue Allocation and Rate Design Summary

Pacific Gas & Electric Company
September Rate Change - RB, RBC & 2021 WMCE
Friday, September 1, 2023
Revenue and Average Rate Summary with GHG Revenue Return

BOLD RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RBC Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business			Total			
																			AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Proposed Rates	Percent Change	
RESIDENTIAL																									
E-1	6,374,764,447	\$0.37611	\$0.14305	\$0.05254	\$0.00618	-\$0.00559	\$0.00000	\$0.00069	\$0.14280	\$0.02578	\$0.00135	\$0.00493	\$0.00528	-\$0.00528	\$0.00254	\$0.00030	-\$0.00071	\$0.00346	\$0.00000	-\$0.01426	\$0.00609	\$0.01309	\$0.38224	1.6%	
D-CARE	4,969,033,567	\$0.23965	\$0.14305	\$0.05254	\$0.00618	-\$0.00559	\$0.00000	\$0.00069	\$0.04146	\$0.01084	\$0.00135	\$0.00000	\$0.00000	\$0.00000	\$0.00030	-\$0.00071	\$0.00346	\$0.00000	-\$0.01268	\$0.01033	\$0.01309	\$0.24365	1.7%		
TOTAL RES	11,343,798,014	\$0.31633	\$0.14305	\$0.05254	\$0.00618	-\$0.00559	\$0.00000	\$0.00069	\$0.09841	\$0.01924	\$0.00135	\$0.00277	\$0.00297	-\$0.00297	\$0.00143	\$0.00030	-\$0.00071	\$0.00346	\$0.00000	-\$0.01357	-\$0.00110	\$0.01309	\$0.32153	1.6%	
SMALL L&P																									
B-1	2,708,396,320	\$0.35795	\$0.13696	\$0.03669	\$0.00618	-\$0.00559	\$0.00000	\$0.00048	\$0.14537	\$0.02451	\$0.00135	\$0.00529	\$0.00527	-\$0.00527	\$0.00258	\$0.00029	-\$0.00071	\$0.00241	-\$0.00465	-\$0.00003		\$0.01252	\$0.36364	1.6%	
B-6	699,825,775	\$0.35128	\$0.13574	\$0.03669	\$0.00618	-\$0.00559	\$0.00000	\$0.00048	\$0.13939	\$0.02241	\$0.00135	\$0.00530	\$0.00528	-\$0.00528	\$0.00259	\$0.00029	-\$0.00071	\$0.00241	-\$0.00201	-\$0.00005		\$0.01252	\$0.35697	1.6%	
A-15	7,309	\$0.85730	\$0.13467	\$0.03669	\$0.00618	-\$0.00559	\$0.00000	\$0.00048	\$0.81514	\$0.02455	\$0.00135	\$0.00530	\$0.00528	-\$0.00528	\$0.00259	\$0.00029	-\$0.00071	\$0.00241	-\$0.17287	\$0.00000		\$0.01252	\$0.86299	0.7%	
TC-1	12,567,631	\$0.35202	\$0.12561	\$0.03669	\$0.00618	-\$0.00559	\$0.00000	\$0.00048	\$0.16172	\$0.00900	\$0.00135	\$0.00530	\$0.00528	-\$0.00528	\$0.00259	\$0.00029	-\$0.00071	\$0.00241	-\$0.00000	-\$0.00000		\$0.01252	\$0.35783	1.7%	
TOTAL SMALL	3,420,797,035	\$0.35687	\$0.13667	\$0.03669	\$0.00618	-\$0.00559	\$0.00000	\$0.00048	\$0.14421	\$0.02402	\$0.00135	\$0.00529	\$0.00527	-\$0.00527	\$0.00258	\$0.00029	-\$0.00071	\$0.00241	-\$0.00409	-\$0.00003		\$0.01252	\$0.36225	1.6%	
MEDIUM L&P																									
B-10 T	1,696,183	\$0.23515	\$0.10839	\$0.04165	\$0.00618	-\$0.00559	\$0.00000	\$0.00054	\$0.04182	\$0.02149	\$0.00135	\$0.00530	\$0.00528	-\$0.00528	\$0.00149	\$0.00031	-\$0.00071	\$0.00219	\$0.00000	-\$0.00000		\$0.01319	\$0.23761	1.0%	
B-10 P	35,401,114	\$0.31304	\$0.12947	\$0.04687	\$0.00618	-\$0.00559	\$0.00000	\$0.00061	\$0.09405	\$0.02277	\$0.00135	\$0.00530	\$0.00528	-\$0.00528	\$0.00202	\$0.00031	-\$0.00071	\$0.00219	\$0.00000	-\$0.00057		\$0.01319	\$0.31745	1.4%	
B-10 S	2,798,648,020	\$0.33476	\$0.14431	\$0.04448	\$0.00618	-\$0.00559	\$0.00000	\$0.00058	\$0.10259	\$0.02334	\$0.00135	\$0.00528	\$0.00526	-\$0.00526	\$0.00215	\$0.00031	-\$0.00071	\$0.00219	-\$0.00010	-\$0.00009		\$0.01319	\$0.33946	1.4%	
TOTAL MEDIUM	2,835,745,317	\$0.33443	\$0.14410	\$0.04451	\$0.00618	-\$0.00559	\$0.00000	\$0.00058	\$0.10245	\$0.02333	\$0.00135	\$0.00528	\$0.00526	-\$0.00526	\$0.00215	\$0.00031	-\$0.00071	\$0.00219	-\$0.00009	-\$0.00010		\$0.01319	\$0.33912	1.4%	
B-19 CLASS																									
B-19 FIRM T	19,355,378	\$0.23168	\$0.11687	\$0.03442	\$0.00618	-\$0.00559	\$0.00000	\$0.00045	\$0.04316	\$0.01748	\$0.00135	\$0.00530	\$0.00528	-\$0.00528	\$0.00144	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	-\$0.00000		\$0.01239	\$0.23521	1.5%	
B-19 V T	12,416,516	\$0.21242	\$0.11406	\$0.03405	\$0.00618	-\$0.00559	\$0.00000	\$0.00044	\$0.02230	\$0.02047	\$0.00135	\$0.00530	\$0.00528	-\$0.00528	\$0.00144	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	-\$0.00000		\$0.01239	\$0.21416	0.8%	
TOTAL B-19 T	31,771,894	\$0.22415	\$0.11577	\$0.03427	\$0.00618	-\$0.00559	\$0.00000	\$0.00045	\$0.03501	\$0.01865	\$0.00135	\$0.00530	\$0.00528	-\$0.00528	\$0.00144	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	-\$0.00000		\$0.01239	\$0.22699	1.3%	
B-19 FIRM P	319,363,524	\$0.25588	\$0.11996	\$0.03122	\$0.00618	-\$0.00559	\$0.00000	\$0.00041	\$0.06484	\$0.02130	\$0.00135	\$0.00530	\$0.00528	-\$0.00528	\$0.00173	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	-\$0.00157		\$0.01239	\$0.25929	1.3%	
B-19 V P	173,698,471	\$0.25681	\$0.12028	\$0.03289	\$0.00618	-\$0.00559	\$0.00000	\$0.00043	\$0.06181	\$0.02154	\$0.00135	\$0.00528	\$0.00526	-\$0.00526	\$0.00172	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	-\$0.00000		\$0.01239	\$0.26005	1.3%	
TOTAL B-19 P	493,061,994	\$0.25621	\$0.12007	\$0.03181	\$0.00618	-\$0.00559	\$0.00000	\$0.00042	\$0.06378	\$0.02138	\$0.00135	\$0.00529	\$0.00527	-\$0.00527	\$0.00173	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	-\$0.00102		\$0.01239	\$0.25956	1.3%	
B-19 FIRM S	1,126,123,719	\$0.21214	\$0.10217	\$0.03573	\$0.00618	-\$0.00559	\$0.00000	\$0.00047	\$0.09257	\$0.02283	\$0.00135	\$0.00530	\$0.00528	-\$0.00528	\$0.00183	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	-\$0.00040		\$0.01239	\$0.31665	1.4%	
B-19 V S	2,503,237,637	\$0.28584	\$0.13553	\$0.02894	\$0.00618	-\$0.00559	\$0.00000	\$0.00038	\$0.07960	\$0.02216	\$0.00135	\$0.00528	\$0.00526	-\$0.00526	\$0.00182	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	-\$0.00013		\$0.01239	\$0.28968	1.3%	
TOTAL B-19 S	3,629,361,356	\$0.29400	\$0.13760	\$0.03105	\$0.00618	-\$0.00559	\$0.00000	\$0.00041	\$0.08362	\$0.02237	\$0.00135	\$0.00529	\$0.00527	-\$0.00527	\$0.00183	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	-\$0.00009	-\$0.00012		\$0.01239	\$0.29805	1.4%
B-19 T	31,771,894	\$0.22415	\$0.11577	\$0.03427	\$0.00618	-\$0.00559	\$0.00000	\$0.00045	\$0.03501	\$0.01865	\$0.00135	\$0.00530	\$0.00528	-\$0.00528	\$0.00144	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	-\$0.00000		\$0.01239	\$0.22699	1.3%	
B-19 P	493,061,994	\$0.25621	\$0.12007	\$0.03181	\$0.00618	-\$0.00559	\$0.00000	\$0.00042	\$0.06378	\$0.02138	\$0.00135	\$0.00529	\$0.00527	-\$0.00527	\$0.00173	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	-\$0.00102		\$0.01239	\$0.25956	1.3%	
B-19 S	3,629,361,356	\$0.29400	\$0.13760	\$0.03105	\$0.00618	-\$0.00559	\$0.00000	\$0.00041	\$0.08362	\$0.02237	\$0.00135	\$0.00529	\$0.00527	-\$0.00527	\$0.00183	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	-\$0.00009	-\$0.00012		\$0.01239	\$0.29805	1.4%
TOTAL B-19	4,154,195,244	\$0.28988	\$0.13536	\$0.03116	\$0.00618	-\$0.00559	\$0.00000	\$0.00041	\$0.08909	\$0.02222	\$0.00135	\$0.00529	\$0.00527	-\$0.00527	\$0.00181	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	-\$0.00008	-\$0.00023		\$0.01239	\$0.29293	1.4%
STREETLIGHTS																									
	85,601,483	\$0.47627	\$0.11668	\$0.03183	\$0.00618	-\$0.00559	\$0.00000	\$0.00042	\$0.30093	\$0.01136	\$0.00135	\$0.00530	\$0.00528	-\$0.00528	\$0.00218	\$0.00025	-\$0.00071	\$0.00215	\$0.00000	-\$0.00000		\$0.01069	\$0.48301	1.4%	
STANDBY																									
STANDBY T	386,056,247	\$0.18362	\$0.09867	\$0.03763	\$0.00618	-\$0.00559	\$0.00000	\$0.00049	\$0.03201	\$0.02020	\$0.00135	\$0.00530	\$0.00528	-\$0.00528	\$0.00133	\$0.00021	-\$0.00071	\$0.00299	\$0.00000	-\$0.02353		\$0.00913	\$0.18568	1.1%	
STANDBY P	8,678,526	\$0.36694	\$0.05441	\$0.00618	-\$0.00559	-\$0.00559	\$0.00000	\$0.00070	\$0.33186	\$0.02700	\$0.00135	\$0.00530	\$0.00528	-\$0.00528	\$0.00453	\$0.00021	-\$0.00071	\$0.00299	\$0.00000	-\$0.18811		\$0.00913	\$0.37923	3.4%	
STANDBY S	8,811,469	\$0.29183	\$0.10950	\$0.02705	\$0.00618	-\$0.00559	\$0.00000	\$0.00035	\$0.11454	\$0.02236	\$0.00135	\$0.00530	\$0.00528	-\$0.00528	\$0.00265	\$0.00021	-\$0.00071	\$0.00299	\$0.00000	-\$0.00018		\$0.00913	\$0.29514	1.1%	
TOTAL STANDBY	403,346,242	\$0.19988	\$0.09958	\$0.03777	\$0.00618	-\$0.00559	\$0.00000	\$0.00049	\$0.04022	\$0.02039	\$0.00135	\$0.00530	\$0.00528	-\$0.00528	\$0.00143	\$0.00021	-\$0.00071	\$0.00299	\$0.00000	-\$0.02656		\$0.00913	\$0.19218	1.2%	
AGRICULTURE																									
AG-1A	7,198,818	\$0.61243	\$0.15446	\$0.03474	\$0.00618	-\$0.00559	\$0.00000	\$0.00045	\$0.39869	\$0.02715	\$0.00135	\$0.00530	\$0.00528	-\$0.00528	\$0.00232	\$0.00027	-\$0.00071	\$0.00208	-\$0.01337	-\$0.00000		\$0.01162	\$0.62494	2.0%	
AG-RA	10,798,236	\$0.45562	\$0.12556	\$0.03474	\$0.00618	-\$0.00559	\$0.00000	\$0.00045	\$0.25907	\$0.02715	\$0.00135	\$0.00530	\$0.00528	-\$0.00528	\$0.00232	\$0.00027	-\$0.00071	\$0.00208	-\$0.00563	-\$0.00000		\$0.01162	\$0.46415	1.9%	
AG-VA	6,436,802	\$0.45876	\$0.12341	\$0.03474	\$0.00618	-\$0.00559	\$0.00000	\$0.00045	\$0.26520	\$0.02715	\$0.00135	\$0.00530	\$0.00528	-\$0.00528	\$0.00232	\$0.00027	-\$0.00071	\$0.00208	-\$0.00632	-\$0.00000		\$0.01162	\$0.46745	1.9%	
AG-4A	197,534,094	\$0.51918	\$0.12675	\$0.03474	\$0.00618	-\$0.00559	\$0.00000	\$0.00045	\$0.32721	\$0.02715	\$0.00135	\$0.00530	\$0.00528	-\$0.00528	\$0.00232	\$0.00027	-\$0.00071	\$0.00208	-\$0.00592	-\$0.00003		\$0.01162	\$0.52957	2.0%	
AG-5A	104,853,030	\$0.41140	\$0.14198	\$0.03474	\$0.00618	-\$0.00559	\$0.00000	\$0.00045	\$0.19460	\$0.02715	\$0.00135	\$0.00530	\$0.00528	-\$0.00528	\$0.00232	\$0.00027	-\$0.00071	\$0.00208	-\$0.00337	-\$0.00001		\$0.01162	\$0.41836	1.7%	
AG-1B	31,060,877	\$0.42937	\$0.14580	\$0.03474	\$0.00618	-\$0.00559	\$0.00000	\$0.00045	\$0.20806	\$0.02588	\$0.00135	\$0.00530	\$0.00528	-\$0.00528	\$0.00232	\$0.00027	-\$0.00071								

Pacific Gas & Electric Company
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Revenue and Average Rate Summary with GHG Revenue Return

DA/CCA RESULTS	Revenue																	Residential & Small Business		Climate Credit	CIA	PCIA	Total Proposed
	At Present	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	RB Revenue	RBC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Credit Revenue	E & EITE Revenue	Revenue	Revenue	Revenue	Revenue	
RESIDENTIAL																							
E-1	\$2,876,166,335	\$682,261,378	\$80,247,847	-\$72,586,645	\$0	\$8,904,819	\$1,885,775,610	\$334,798,960	\$17,539,185	\$66,394,919	\$68,551,146	-\$68,551,132	\$32,982,116	\$3,952,275	-\$9,208,148	\$44,986,124	\$0	-\$203,667,334	\$55,734,013	\$28,345,818	\$2,956,460,951		
D-CARE	\$294,388,354	\$192,155,848	\$22,601,445	-\$20,443,702	\$0	\$2,508,005	\$150,446,256	\$39,656,436	\$4,939,832	\$0	\$0	\$0	\$1,113,142	\$2,593,436	\$12,670,153	\$0	-\$57,564,861	-\$43,199,682	\$6,616,212	\$308,905,648			
TOTAL RES	\$3,170,554,689	\$874,417,226	\$102,849,292	-\$93,030,346	\$0	\$11,412,824	\$2,036,221,866	\$374,455,395	\$22,479,017	\$66,394,919	\$68,551,146	-\$68,551,132	\$32,982,116	\$5,065,416	-\$11,801,584	\$57,656,277	\$0	-\$261,232,194	\$12,534,331	\$34,962,031	\$3,265,366,598		
SMALL L&P																							
B-1	\$818,477,044	\$140,464,640	\$23,662,462	-\$21,403,425	\$0	\$1,833,332	\$566,059,901	\$93,884,445	\$5,171,724	\$20,260,649	\$20,184,265	-\$20,184,265	\$9,897,544	\$1,114,390	-\$2,715,176	\$9,216,422	-\$15,536,261	-\$161,928	\$8,490,570	\$840,239,291			
B-6	\$183,765,352	\$32,849,876	\$5,525,110	-\$4,997,632	\$0	\$428,740	\$125,170,413	\$19,974,431	\$1,207,581	\$4,710,162	\$4,692,404	-\$4,692,404	\$2,302,703	\$260,207	-\$633,985	\$2,152,005	-\$1,729,133	-\$119,022	\$1,738,930	\$188,840,388			
A-15	\$171,786	\$9,724	\$1,638	-\$1,482	\$0	\$127	\$177,413	\$6,507	\$358	\$1,400	-\$1,395	\$687	\$77	-\$188	\$638	\$0	-\$24,254	\$0	\$648	\$173,293			
TC-1	\$5,625,629	\$990,514	\$166,862	-\$150,932	\$0	\$12,928	\$4,148,156	\$242,934	\$36,470	\$143,163	\$142,623	-\$142,623	\$69,931	\$7,858	-\$19,147	\$6,992	\$0	\$0	\$68,805	\$5,782,533			
TOTAL SMALL	\$1,008,039,811	\$174,314,754	\$29,356,072	-\$26,553,470	\$0	\$2,275,127	\$695,555,883	\$114,108,317	\$6,416,133	\$25,115,375	\$25,020,687	-\$25,020,687	\$12,270,865	\$1,382,532	-\$3,368,495	\$11,434,058	-\$17,289,649	-\$280,949	\$10,298,953	\$1,035,035,506			
MEDIUM L&P																							
B-10 T	\$256,444	\$112,690	\$11,002	-\$9,952	\$0	\$1,470	\$85,273	\$38,255	\$2,405	\$9,439	\$9,404	-\$9,404	\$2,653	\$546	-\$1,262	\$3,897	\$0	\$0	\$5,085	\$261,501			
B-10 P	\$7,324,377	\$1,773,051	\$294,953	-\$266,794	\$0	\$23,135	\$4,015,906	\$1,082,763	\$64,466	\$251,578	\$250,630	-\$250,630	\$95,844	\$14,646	-\$33,845	\$104,473	\$0	\$0	\$93,206	\$7,513,383			
B-10 S	\$871,500,956	\$204,128,538	\$31,025,925	-\$28,063,903	\$0	\$2,663,457	\$503,046,486	\$117,212,013	\$6,781,100	\$26,526,893	\$26,426,884	-\$26,426,884	\$10,806,357	\$1,540,646	-\$3,560,104	\$10,989,502	-\$485,631	-\$149,816	\$12,001,425	\$894,462,888			
TOTAL MEDIUM	\$879,081,778	\$206,014,279	\$31,331,879	-\$28,340,648	\$0	\$2,688,062	\$507,147,665	\$118,333,032	\$6,847,970	\$26,787,911	\$26,686,918	-\$26,686,918	\$10,904,853	\$1,555,839	-\$3,595,211	\$11,097,872	-\$485,631	-\$149,816	\$12,099,716	\$902,237,772			
B-19 CLASS																							
B-19 FIRM T	\$332,775	\$104,335	\$23,552	-\$21,304	\$0	\$1,361	\$120,521	\$66,631	\$5,148	\$20,207	\$20,131	-\$20,131	\$5,488	\$1,098	-\$2,703	\$8,342	\$0	\$0	\$9,744	\$342,423			
B-19 V T	\$954,215	\$332,872	\$76,547	-\$69,239	\$0	\$4,339	\$227,440	\$253,576	\$16,730	\$65,675	\$65,427	-\$65,427	\$17,836	\$3,568	-\$8,783	\$27,113	\$0	\$0	\$24,136	\$971,510			
Total B-19 T	\$1,286,990	\$436,907	\$100,099	-\$90,543	\$0	\$5,701	\$347,961	\$320,208	\$21,878	\$85,882	\$85,558	-\$85,558	\$23,324	\$4,666	-\$11,486	\$35,455	\$0	\$0	\$33,880	\$1,313,932			
B-19 FIRM P	\$66,674,329	\$16,032,226	\$3,372,519	-\$3,050,547	\$0	\$209,169	\$33,904,195	\$11,621,224	\$737,106	\$2,893,522	\$2,882,613	-\$2,882,613	\$944,087	\$157,209	-\$386,983	\$1,194,559	\$0	\$0	-\$140,587	\$975,210			
B-19 V P	\$31,370,555	\$7,917,277	\$1,588,758	-\$1,437,080	\$0	\$103,301	\$15,410,540	\$5,554,951	\$347,243	\$1,363,107	\$1,357,968	-\$1,357,968	\$444,749	\$74,059	-\$182,304	\$562,744	\$0	\$0	-\$428,379	\$32,175,725			
Total B-19 P	\$98,044,884	\$23,949,503	\$4,961,277	-\$4,487,628	\$0	\$312,470	\$49,314,736	\$17,176,175	\$1,084,349	\$4,256,630	\$4,240,582	-\$4,240,582	\$1,388,837	\$231,268	-\$569,287	\$1,757,304	\$0	\$0	-\$140,587	\$1,403,589			
B-19 FIRM S	\$404,904,683	\$89,317,772	\$16,240,038	-\$14,689,613	\$0	\$1,165,403	\$233,153,301	\$59,946,513	\$3,549,461	\$13,909,773	\$13,857,332	-\$13,857,332	\$4,801,864	\$757,024	-\$1,863,841	\$5,752,284	\$0	\$0	-\$741,559	\$4,966,801			
B-19 V S	\$901,455,527	\$181,763,179	\$42,161,339	-\$38,136,227	\$0	\$2,371,629	\$504,317,337	\$151,005,556	\$9,214,882	\$35,949,995	\$35,814,461	-\$35,814,461	\$12,413,458	\$1,965,336	-\$4,837,850	\$14,933,708	-\$541,459	\$0	\$13,251,247	\$925,832,131			
Total B-19 S	\$1,306,360,209	\$271,080,951	\$58,401,376	-\$52,825,840	\$0	\$3,537,032	\$737,470,638	\$210,952,069	\$12,764,343	\$49,859,768	\$49,671,792	-\$49,671,792	\$17,215,321	\$2,722,359	-\$6,701,331	\$20,685,992	-\$541,459	-\$741,559	\$18,218,049	\$1,342,097,710			
B-19 T	\$1,286,990	\$436,907	\$100,099	-\$90,543	\$0	\$5,701	\$347,961	\$320,208	\$21,878	\$85,882	\$85,558	-\$85,558	\$23,324	\$4,666	-\$11,486	\$35,455	\$0	\$0	\$33,880	\$1,313,932			
B-19 P	\$98,044,884	\$23,949,503	\$4,961,277	-\$4,487,628	\$0	\$312,470	\$49,314,736	\$17,176,175	\$1,084,349	\$4,256,630	\$4,240,582	-\$4,240,582	\$1,388,837	\$231,268	-\$569,287	\$1,757,304	\$0	\$0	-\$140,587	\$1,403,589			
B-19 S	\$1,306,360,209	\$271,080,951	\$58,401,376	-\$52,825,840	\$0	\$3,537,032	\$737,470,638	\$210,952,069	\$12,764,343	\$49,859,768	\$49,671,792	-\$49,671,792	\$17,215,321	\$2,722,359	-\$6,701,331	\$20,685,992	-\$541,459	-\$741,559	\$18,218,049	\$1,342,097,710			
TOTAL B-19	\$1,405,692,083	\$295,467,361	\$63,462,753	-\$57,404,011	\$0	\$3,855,203	\$787,133,334	\$228,448,452	\$13,870,570	\$54,202,279	\$53,997,932	-\$53,997,932	\$18,627,482	\$2,958,293	-\$7,282,104	\$22,478,751	-\$541,459	-\$882,146	\$19,655,517	\$1,444,050,276			
STREETLIGHTS																							
	\$39,474,481	\$4,500,909	\$873,815	-\$790,392	\$0	\$58,745	\$32,423,722	\$1,583,537	\$190,983	\$749,707	\$746,881	-\$746,881	\$308,239	\$35,133	-\$100,267	\$303,316	\$0	\$0	\$290,348	\$40,427,796			
STANDBY																							
STANDBY T	\$7,183,991	\$2,389,413	\$410,654	-\$371,449	\$0	\$31,098	\$2,850,653	\$1,342,244	\$89,754	\$352,329	\$351,001	-\$351,001	\$88,377	\$14,091	-\$47,121	\$198,982	\$0	\$0	\$66,192	\$7,415,216			
STANDBY P	\$2,264,537	\$316,270	\$29,945	-\$27,086	\$0	\$4,085	\$2,147,311	\$130,817	\$6,545	\$25,692	\$25,595	-\$25,595	\$21,950	\$1,028	-\$3,436	\$14,510	\$0	\$0	-\$328,889	\$3,541			
STANDBY S	\$323,156	\$53,919	\$13,160	-\$11,903	\$0	\$707	\$199,044	\$47,606	\$2,876	\$11,291	\$11,248	-\$11,248	\$5,643	\$452	-\$1,510	\$6,376	-\$868	\$0	\$2,917	\$329,708			
TOTAL STANDBY	\$9,771,684	\$2,759,602	\$453,758	-\$410,438	\$0	\$35,890	\$5,197,028	\$1,520,667	\$99,174	\$389,311	\$387,843	-\$387,843	\$115,970	\$15,570	-\$52,067	\$219,868	-\$868	-\$328,889	\$72,650	\$10,089,226			
AGRICULTURE																							
AG-1A	\$3,414,408	\$267,316	\$47,558	-\$43,017	\$0	\$3,489	\$3,030,637	\$208,933	\$10,394	\$40,803	\$40,649	-\$40,649	\$17,853	\$2,078	-\$5,457	\$15,980	-\$93,519	-\$111	\$6,741	\$3,509,678			
AG-RA	\$44,558	\$3,964	\$705	-\$638	\$0	\$52	\$38,015	\$3,098	\$154	\$605	\$603	-\$603	\$265	\$31	-\$81	\$237	\$0	\$0	\$0	\$45,810			
AG-VA	\$418,373	\$41,868	\$7,449	-\$6,738	\$0	\$546	\$346,020	\$32,724	\$1,628	\$6,391	\$6,367	-\$6,367	\$2,796	\$326	-\$85	\$2,503	-\$4,978	\$0	\$0	\$429,680			
AG-4A	\$15,309,660	\$1,353,820	\$240,856	-\$217,862	\$0	\$17,670	\$13,172,549	\$1,058,142	\$52,642	\$206,614	\$205,835	-\$205,835	\$90,419	\$10,526	-\$27,637	\$80,929	-\$403,476	-\$1,481	\$95,032	\$15,728,743			
AG-5A	\$5,659,654	\$797,289	\$141,845	-\$128,303	\$0	\$10,406	\$4,138,777	\$623,159	\$121,240	\$121,699	\$121,240	-\$121,240	\$53,249	\$6,199	-\$16,276	\$47,660	-\$65,352	-\$1,309	\$48,587	\$5,808,631			
AG-1B	\$7,245,288	\$777,353	\$138,298	-\$125,095	\$0	\$10,146	\$5,852,038	\$579,202	\$30,227	\$118,655	\$118,208	-\$118,208	\$51,918	\$6,044	-\$15,869	\$46,469	-\$30,784	\$0	\$9,721	\$7,448,323			
AG-RB	\$113,636	\$15,260	\$2,715	-\$2,456	\$0	\$199	\$85,128	\$11,370	\$593	\$2,329	\$2,320	-\$2,320	\$1,019	\$119	-\$312	\$912	-\$151	\$0	\$0	\$1,116,726			
AG-VB	\$341,266	\$46,977	\$8,358	-\$7,560	\$0	\$613	\$253,909	\$35,002	\$1,827	\$7,171	\$7,144	-\$7,144	\$3,137	\$365	-\$959	\$2,808	-\$962	\$0	\$0	\$350,154			
AG-4B	\$41,419,126	\$5,423,003	\$964,799	-\$872,691	\$0	\$70,781	\$30,986,391	\$4,040,650	\$210,869	\$827,769	\$824,649	-\$824,649	\$362,190	\$42,164	-\$110,707	\$324,176	-\$83,349	-\$7,920	\$354,172	\$42,532,297			
AG-4C	\$2,994,721	\$459,280	\$81,710	-\$73,909	\$0	\$5,994	\$2,112,020	\$342,207	\$17,859	\$70,105	\$69,840	-\$69,840	\$30,674	\$0	-\$1,612	\$27,455	\$0	\$0	\$7,243	\$3,073,220			
AG-5B	\$72,112,933	\$13,144,348	\$2,338,494	-\$2,115,240	\$0	\$171,559	\$48,316,281	\$8,394,233	\$511,107	\$2,006,359	\$1,998,795	-\$1,998,795	\$877,881	\$102,199	-\$268,333	\$785,743	-\$30,770	-\$222,313	\$104,589	\$74,116,137			
AG-5C	\$87,828,355	\$24,002,775	\$4,270,303	-\$3,862,620	\$0	\$313,283	\$41,099,115	\$15,328,634	\$933,327	\$3,663,794	\$3,649,981	-\$3,649,981	\$1,603,091	\$186,624	-\$490,001	\$1,434,838	-\$188,477	\$0	\$1,593,672	\$89,884,277			

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DA/CCA RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RB Credit Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business		Total Proposed Rates	Percent Change		
																		AB32 Credit Rates	Climate Credit & EITE Rates			CIA Rates	PCIA Rates
RESIDENTIAL																							
E-1	12,985,115,892	\$0.22150	\$0.05254	\$0.00618	-\$0.00559	\$0.00000	\$0.00069	\$0.14523	\$0.02578	\$0.00135	\$0.00511	\$0.00528	-\$0.00528	\$0.00254	\$0.00030	-\$0.00071	\$0.00346	\$0.00000	-\$0.01568	\$0.00429	\$0.00218	\$0.22768	2.8%
D-CARE	3,657,203,266	\$0.08050	\$0.05254	\$0.00618	-\$0.00559	\$0.00000	\$0.00069	\$0.04114	\$0.01084	\$0.00135	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00030	-\$0.00071	\$0.00346	\$0.00000	-\$0.01574	-\$0.01181	\$0.00181	\$0.08446	4.9%
TOTAL RES	16,642,319,158	\$0.19051	\$0.05254	\$0.00618	-\$0.00559	\$0.00000	\$0.00069	\$0.12235	\$0.02250	\$0.00135	\$0.00399	\$0.00412	-\$0.00412	\$0.00198	\$0.00030	-\$0.00071	\$0.00346	\$0.00000	-\$0.01570	\$0.00075	\$0.00210	\$0.19621	3.0%
SMALL L&P																							
B-1	3,828,877,387	\$0.21376	\$0.03669	\$0.00618	-\$0.00559	\$0.00000	\$0.00048	\$0.14784	\$0.02452	\$0.00135	\$0.00529	\$0.00527	-\$0.00527	\$0.00258	\$0.00029	-\$0.00071	\$0.00241	-\$0.00406	-\$0.00004		\$0.00222	\$0.21945	2.7%
B-6	894,030,692	\$0.20555	\$0.03674	\$0.00618	-\$0.00559	\$0.00000	\$0.00048	\$0.14001	\$0.02234	\$0.00135	\$0.00527	\$0.00525	-\$0.00525	\$0.00258	\$0.00029	-\$0.00071	\$0.00241	-\$0.00193	-\$0.00013		\$0.00195	\$0.21122	2.8%
A-15	265,059	\$0.64810	\$0.03669	\$0.00618	-\$0.00559	\$0.00000	\$0.00048	\$0.66933	\$0.02455	\$0.00135	\$0.00528	\$0.00526	-\$0.00526	\$0.00259	\$0.00029	-\$0.00071	\$0.00241	-\$0.09150	\$0.00000		\$0.00245	\$0.65379	0.9%
TC-1	27,000,360	\$0.20835	\$0.03669	\$0.00618	-\$0.00559	\$0.00000	\$0.00048	\$0.15363	\$0.00900	\$0.00135	\$0.00530	\$0.00528	-\$0.00528	\$0.00259	\$0.00029	-\$0.00071	\$0.00241	\$0.00000	\$0.00000		\$0.00255	\$0.21417	2.8%
TOTAL SMALL	4,750,173,498	\$0.21221	\$0.03670	\$0.00618	-\$0.00559	\$0.00000	\$0.00048	\$0.14643	\$0.02402	\$0.00135	\$0.00529	\$0.00527	-\$0.00527	\$0.00258	\$0.00029	-\$0.00071	\$0.00241	-\$0.00364	-\$0.00006		\$0.00217	\$0.21789	2.7%
MEDIUM L&P																							
B-10 T	1,780,269	\$0.14405	\$0.06330	\$0.00618	-\$0.00559	\$0.00000	\$0.00083	\$0.04790	\$0.02149	\$0.00135	\$0.00530	\$0.00528	-\$0.00528	\$0.00149	\$0.00031	-\$0.00071	\$0.00219	\$0.00000	\$0.00000		\$0.00286	\$0.14689	2.0%
B-10 P	47,726,944	\$0.15346	\$0.03715	\$0.00618	-\$0.00559	\$0.00000	\$0.00048	\$0.08414	\$0.02269	\$0.00135	\$0.00527	\$0.00525	-\$0.00525	\$0.00201	\$0.00031	-\$0.00071	\$0.00219	\$0.00000	\$0.00000		\$0.00195	\$0.15742	2.6%
B-10 S	5,020,376,180	\$0.17359	\$0.04066	\$0.00618	-\$0.00559	\$0.00000	\$0.00053	\$0.10020	\$0.02335	\$0.00135	\$0.00528	\$0.00526	-\$0.00526	\$0.00215	\$0.00031	-\$0.00071	\$0.00219	-\$0.00010	-\$0.00003		\$0.00239	\$0.17817	2.6%
TOTAL MEDIUM	5,069,883,392	\$0.17339	\$0.04063	\$0.00618	-\$0.00559	\$0.00000	\$0.00053	\$0.10003	\$0.02334	\$0.00135	\$0.00528	\$0.00526	-\$0.00526	\$0.00215	\$0.00031	-\$0.00071	\$0.00219	-\$0.00010	-\$0.00003		\$0.00239	\$0.17796	2.6%
B-19 CLASS																							
B-19 FIRM T	3,811,057	\$0.08732	\$0.02738	\$0.00618	-\$0.00559	\$0.00000	\$0.00036	\$0.03162	\$0.01748	\$0.00135	\$0.00530	\$0.00528	-\$0.00528	\$0.00144	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	\$0.00000		\$0.00256	\$0.08985	2.9%
B-19 V T	12,386,180	\$0.07704	\$0.02685	\$0.00618	-\$0.00559	\$0.00000	\$0.00035	\$0.01836	\$0.02047	\$0.00135	\$0.00530	\$0.00528	-\$0.00528	\$0.00144	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	\$0.00000		\$0.00195	\$0.07843	1.8%
Total B-19 T	16,197,237	\$0.07946	\$0.02697	\$0.00618	-\$0.00559	\$0.00000	\$0.00035	\$0.02148	\$0.01977	\$0.00135	\$0.00530	\$0.00528	-\$0.00528	\$0.00144	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	\$0.00000		\$0.00209	\$0.08112	2.1%
B-19 FIRM P	545,715,095	\$0.12218	\$0.02938	\$0.00618	-\$0.00559	\$0.00000	\$0.00038	\$0.06213	\$0.02130	\$0.00135	\$0.00530	\$0.00528	-\$0.00528	\$0.00173	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	-\$0.00026		\$0.00179	\$0.12546	2.7%
B-19 V P	257,080,585	\$0.12203	\$0.03080	\$0.00618	-\$0.00559	\$0.00000	\$0.00040	\$0.05994	\$0.02161	\$0.00135	\$0.00530	\$0.00528	-\$0.00528	\$0.00173	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	\$0.00000		\$0.00167	\$0.12516	2.6%
Total B-19 P	802,795,680	\$0.12213	\$0.02983	\$0.00618	-\$0.00559	\$0.00000	\$0.00039	\$0.06143	\$0.02140	\$0.00135	\$0.00530	\$0.00528	-\$0.00528	\$0.00173	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	-\$0.00018		\$0.00175	\$0.12536	2.6%
B-19 FIRM S	2,627,837,829	\$0.15408	\$0.03399	\$0.00618	-\$0.00559	\$0.00000	\$0.00044	\$0.08872	\$0.02281	\$0.00135	\$0.00529	\$0.00527	-\$0.00527	\$0.00183	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	-\$0.00028		\$0.00189	\$0.15841	2.8%
B-19 V S	6,822,223,061	\$0.13214	\$0.02664	\$0.00618	-\$0.00559	\$0.00000	\$0.00035	\$0.07392	\$0.02213	\$0.00135	\$0.00527	\$0.00525	-\$0.00525	\$0.00182	\$0.00029	-\$0.00071	\$0.00219	-\$0.00000	-\$0.00000		\$0.00194	\$0.13571	2.7%
Total B-19 S	9,450,060,890	\$0.13824	\$0.02869	\$0.00618	-\$0.00559	\$0.00000	\$0.00037	\$0.07804	\$0.02232	\$0.00135	\$0.00528	\$0.00526	-\$0.00526	\$0.00182	\$0.00029	-\$0.00071	\$0.00219	-\$0.00006	-\$0.00008		\$0.00193	\$0.14202	2.7%
B-19 T	16,197,237	\$0.07946	\$0.02697	\$0.00618	-\$0.00559	\$0.00000	\$0.00035	\$0.02148	\$0.01977	\$0.00135	\$0.00530	\$0.00528	-\$0.00528	\$0.00144	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	\$0.00000		\$0.00209	\$0.08112	2.1%
B-19 P	802,795,680	\$0.12213	\$0.02983	\$0.00618	-\$0.00559	\$0.00000	\$0.00039	\$0.06143	\$0.02140	\$0.00135	\$0.00530	\$0.00528	-\$0.00528	\$0.00173	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	-\$0.00018		\$0.00175	\$0.12536	2.6%
B-19 S	9,450,060,890	\$0.13824	\$0.02869	\$0.00618	-\$0.00559	\$0.00000	\$0.00037	\$0.07804	\$0.02232	\$0.00135	\$0.00528	\$0.00526	-\$0.00526	\$0.00182	\$0.00029	-\$0.00071	\$0.00219	-\$0.00006	-\$0.00008		\$0.00193	\$0.14202	2.7%
Total B-19	10,269,053,807	\$0.13889	\$0.02877	\$0.00618	-\$0.00559	\$0.00000	\$0.00038	\$0.07665	\$0.02225	\$0.00135	\$0.00528	\$0.00526	-\$0.00526	\$0.00181	\$0.00029	-\$0.00071	\$0.00219	-\$0.00005	-\$0.00009		\$0.00191	\$0.14062	2.7%
STREETLIGHTS	141,393,980	\$0.27918	\$0.03183	\$0.00618	-\$0.00559	\$0.00000	\$0.00042	\$0.22931	\$0.01120	\$0.00135	\$0.00530	\$0.00528	-\$0.00528	\$0.00218	\$0.00025	-\$0.00071	\$0.00215	\$0.00000	\$0.00000		\$0.00205	\$0.28592	2.4%
STANDBY																							
STANDBY T	66,448,882	\$0.10811	\$0.03596	\$0.00618	-\$0.00559	\$0.00000	\$0.00047	\$0.04290	\$0.02020	\$0.00135	\$0.00530	\$0.00528	-\$0.00528	\$0.00133	\$0.00021	-\$0.00071	\$0.00299	\$0.00000	\$0.00000		\$0.00100	\$0.11159	3.2%
STANDBY P	4,845,404	\$0.46736	\$0.06527	\$0.00618	-\$0.00559	\$0.00000	\$0.00084	\$0.44317	\$0.02700	\$0.00135	\$0.00530	\$0.00528	-\$0.00528	\$0.00453	\$0.00021	-\$0.00071	\$0.00299	\$0.00000	-\$0.06746		\$0.00073	\$0.48382	3.5%
STANDBY S	2,129,384	\$0.15176	\$0.02532	\$0.00618	-\$0.00559	\$0.00000	\$0.00033	\$0.09347	\$0.02236	\$0.00135	\$0.00530	\$0.00528	-\$0.00528	\$0.00265	\$0.00021	-\$0.00071	\$0.00299	-\$0.00041	-\$0.00005		\$0.00137	\$0.15484	2.0%
TOTAL STANDBY	73,423,671	\$0.13309	\$0.03758	\$0.00618	-\$0.00559	\$0.00000	\$0.00049	\$0.07078	\$0.02071	\$0.00135	\$0.00530	\$0.00528	-\$0.00528	\$0.00158	\$0.00021	-\$0.00071	\$0.00299	-\$0.00001	-\$0.00445		\$0.00099	\$0.13741	3.2%
AGRICULTURE																							
AG-1A	7,695,434	\$0.44369	\$0.03474	\$0.00618	-\$0.00559	\$0.00000	\$0.00045	\$0.39382	\$0.02715	\$0.00135	\$0.00530	\$0.00528	-\$0.00528	\$0.00232	\$0.00027	-\$0.00071	\$0.00208	-\$0.01215	-\$0.00001		\$0.00088	\$0.45607	2.8%
AG-RA	114,118																						
AG-VA	1,205,293	\$0.34711	\$0.03474	\$0.00618	-\$0.00559	\$0.00000	\$0.00045	\$0.28708	\$0.02715	\$0.00135	\$0.00530	\$0.00528	-\$0.00528	\$0.00232	\$0.00027	-\$0.00071	\$0.00208	-\$0.00413	\$0.00000		\$0.00000	\$0.35649	2.7%
AG-4A	38,973,521	\$0.39282	\$0.03474	\$0.00618	-\$0.00559	\$0.00000	\$0.00045	\$0.33799	\$0.02715	\$0.00135	\$0.00530	\$0.00528	-\$0.00528	\$0.00232	\$0.00027	-\$0.00071	\$0.00208	-\$0.01035	-\$0.00004		\$0.00244	\$0.40358	2.7%
AG-5A	22,952,207	\$0.24658	\$0.03474	\$0.00618	-\$0.00559	\$0.00000	\$0.00045	\$0.18032	\$0.02715	\$0.00135	\$0.00530	\$0.00528	-\$0.00528	\$0.00232	\$0.00027	-\$0.00071	\$0.00208	-\$0.00285	-\$0.00006		\$0.00212	\$0.25308	2.6%
AG-1B	22,378,298	\$0.32376	\$0.03474	\$0.00618	-\$0.00559	\$0.00000	\$0.00045	\$0.26151	\$0.02588	\$0.00135	\$0.00530	\$0.00528	-\$0.00528	\$0.00232	\$0.00027	-\$0.00071	\$0.00208	-\$0.00138	\$0.00000		\$0.00043	\$0.33284	2.8%</

Attachment 2

Rate and Bill Impact Summary

Attachment 2 - Residential Rate and Bill Impact Summary

Residential Electric Rate and Bill Impacts of Rate Change Sought in AL 7009-E (AL Effective Date September 1, 2023)

	Rate Impact (cents per kWh) of Revenue Requirement Approved in AL	Rate Impact (%) of Revenue Requirement Approved in AL	Bill Impact (\$) of Revenue Requirement Approved in AL	Bill Impact (%) of Revenue Requirement Approved in AL	Bill Total following Revenue Req't Approval in AL	Decisions and/or Resolutions Authorizing Rev Req Change
CARE Residential Customers						
2021 WMCE	0.39	1.6%	\$ 1.99	1.6%	\$ 128.25	A.21-09-008
CARE Residential Average	0.39	1.6%	\$ 1.99	1.6%	\$ 128.25	
Non -CARE Residential Customers						
2021 WMCE	0.61	1.6%	\$ 3.06	1.6%	\$ 197.20	A.21-09-008
Non-CARE Residential Average	0.61	1.6%	\$ 3.06	1.6%	\$ 197.20	
System Average Bundled	0.47	1.5%	N/A	N/A	N/A	

Notes:

1. The system average bill impacts are N/A, as the calculations would not be a good representation of customers' bills, which vary widely depending on customer class.
2. Rate and bill impacts by proceeding are estimates.
3. Rate and bill impacts exclude the California Climate Credit.
4. All bill calculations assume an average monthly usage of 500 kWh.

Cal P.U.C. Sheet No.	Title of Sheet	
56468-E	ELECTRIC PRELIMINARY STATEMENT PART IX FIXED RECOVERY CHARGE Sheet 3	55559-E
56469-E	ELECTRIC PRELIMINARY STATEMENT PART JA CUSTOMER CREDIT FOR FIXED RECOVERY CHARGE Sheet 2	55560-E
56470-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4	56148-E
56471-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 5	56149-E
56472-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 6	56150-E
56473-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	56151-E
56474-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	56152-E
56475-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 6	56153-E
56476-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 7	56154-E
56477-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 8	56155-E
56478-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1	56156-E
56479-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	56157-E
56480-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	56158-E
56481-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 5	56159-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
56482-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 4	56160-E
56483-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 5	56161-E
56484-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 6	56162-E
56485-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 5	56163-E
56486-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 6	56164-E
56487-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 7	56165-E
56488-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 6	56166-E
56489-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 7	56167-E
56490-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 8	56168-E
56491-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 6	56169-E
56492-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 7	56170-E
56493-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 9	56171-E
56494-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 10	56172-E
56495-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 5	56173-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
56496-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 6	56174-E
56497-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 7	56175-E
56498-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 6	56176-E
56499-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 7	56177-E
56500-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 8	56178-E
56501-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 6	56179-E
56502-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 7	56180-E
56503-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 8	56181-E
56504-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 3	56182-E
56505-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 4	56183-E
56506-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	56184-E
56507-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	56185-E
56508-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	56186-E
56509-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	56187-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
56510-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	56188-E
56511-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	56189-E
56512-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	56190-E
56513-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 8	56191-E
56514-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 9	56192-E
56515-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 10	56193-E
56516-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 11	56194-E
56517-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 12	56195-E
56518-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	56196-E
56519-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 5	56197-E
56520-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 6	56198-E
56521-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 7	56199-E
56522-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 8	56200-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
56523-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 9	56201-E
56524-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 10	56202-E
56525-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 11	56203-E
56526-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 12	56204-E
56527-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	56205-E
56528-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	56206-E
56529-E	ELECTRIC SCHEDULE BEV BUSINESS ELECTRIC VEHICLES Sheet 2	56207-E
56530-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	56209-E
56531-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	56210-E
56532-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	56211-E
56533-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	56212-E
56534-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	56213-E
56535-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 8	56214-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
56536-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 9	56215-E
56537-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 10	56216-E
56538-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	56217-E
56539-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 5	56218-E
56540-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 6	56219-E
56541-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 7	56220-E
56542-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 8	56221-E
56543-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 9	56222-E
56544-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	56223-E
56545-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	56224-E
56546-E	ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1	56225-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
56547-E	ELECTRIC SCHEDULE E-ELEC RESIDENTIAL TIME-OF-USE (ELECTRIC HOME) SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES Sheet 2	56226-E
56548-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 1	56227-E
56549-E	ELECTRIC SCHEDULE E-TOU-B RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	56228-E
56550-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 2	56229-E
56551-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 3	56230-E
56552-E	ELECTRIC SCHEDULE E-TOU-D RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON- HOLIDAY WEEKDAYS Sheet 2	56231-E
56553-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	56232-E
56554-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	56233-E
56555-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	56234-E
56556-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 3	56235-E
56557-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	56236-E
56558-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	56237-E
56559-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	56238-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
56560-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	56239-E
56561-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	56240-E
56562-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	56241-E
56563-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	56242-E
56564-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 3	56243-E
56565-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	56244-E
56566-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	56245-E
56567-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	56246-E
56568-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	56247-E
56569-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	56248-E
56570-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	56249-E
56571-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 8	56250-E
56572-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	56251-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
56573-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	56252-E
56574-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 3	56253-E
56575-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	56254-E
56576-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	56255-E
56577-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	56256-E
56578-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	56257-E
56579-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	56258-E
56580-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 1	56259-E
56581-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 1	56260-E
56582-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 2	56261-E
56583-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 3	56262-E
56584-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 4	56263-E
56585-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 5	56264-E
56586-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 6	56265-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
56587-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 4	56266-E
56588-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 5	56267-E
56589-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 6	56268-E
56590-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 3	56269-E
56591-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 4	56270-E
56592-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 5	56271-E
56593-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 6	56272-E
56594-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 1	56273-E
56595-E	ELECTRIC TABLE OF CONTENTS Sheet 1	56351-E
56596-E	ELECTRIC TABLE OF CONTENTS Sheet 2	56338-E
56597-E	ELECTRIC TABLE OF CONTENTS Sheet 3	56276-E
56598-E	ELECTRIC TABLE OF CONTENTS Sheet 4	56345-E
56599-E	ELECTRIC TABLE OF CONTENTS Sheet 5	56278-E
56600-E	ELECTRIC TABLE OF CONTENTS Sheet 6	56339-E
56601-E	ELECTRIC TABLE OF CONTENTS Sheet 7	56352-E
56602-E	ELECTRIC TABLE OF CONTENTS Sheet 18	56121-E



**ELECTRIC PRELIMINARY STATEMENT PART IX
FIXED RECOVERY CHARGE**

Sheet 3

IX. Fixed Recovery Charge (Cont'd)

5. FIXED RECOVERY CHARGE ² (\$ per kWh):		(T)
FIXED RECOVERY BOND Series 1.....	\$0.00234	
FIXED RECOVERY BOND Series 2.....	\$0.00294	(R)

² Displayed as Recovery Bond Charge on Consumers' bills.

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART JA
CUSTOMER CREDIT FOR FIXED RECOVERY CHARGE

Sheet 2

JA. Customer Credit for Fixed Recovery Charge (Cont'd)

1. CUSTOMER CREDIT ADJUSTMENTS:

When PG&E submits Routine or Non-Routine True-Up Mechanism Advice Letters to adjust the Fixed Recovery Charge, as described in the Financing Order, PG&E will also submit an Advice Letter to adjust the Customer Credit so that it remains an amount equal to the Fixed Recovery Charge in each billing period, provided the balance of the Customer Credit Trust is sufficient. In the absence of a negative response from the Commission or the Commission's Energy Division, as applicable, the adjustments to the Customer Credit will become effective on 1) March 1, in the case of an annual Routine True-Up; 2) September 1, in the case of a semi-annual Routine True-Up; 3) the first day of the month that is at least 50 days after the submission of an interim Routine True-Up; and 4) the date specified in the Advice Letter in the case of a Non-Routine True-Up provided that date is at least 90 days after submission of the Advice Letter.

In addition to adjustments based on the Routine and Non-Routine True-Up Mechanism for the Fixed Recovery Charges, PG&E will project the balance of the Customer Credit Trust for the upcoming year. If the projected balance is less than the annual projected Fixed Recovery Charges for the year (after deducting for the portion of the Customer Credit funded outside of the Customer Credit Trust as set forth above), PG&E will submit an Advice Letter to reduce the Customer Credit such that the projected Customer Credit Trust-funded portion of the Customer Credit for the following 12 months would equal the projected balance of the Customer Credit Trust at the end of the year. The portion of the Customer Credit funded outside of the Customer Credit Trust (item (2) above) will continue to be provided without adjustment. In the absence of a negative response from the Commission's Energy Division, these adjustments to the Customer Credit will become effective on March 1 following submission of the Advice Letter.

If the Customer Credit has been adjusted downward as set forth above, any future Customer Credit Trust balance will be used first (up to the amount of the balance of the Trust) to make up any previous shortfalls in the Customer Credit, i.e., periods when the Customer Credit was less than the Fixed Recovery Charge. PG&E will submit an Advice Letter to adjust the Customer Credit such that it repays any previous shortfalls, including the amount of any Fixed Recovery Tax Amounts (FRTA) charged on the shortfalls, and is thereafter in an amount equal to the Fixed Recovery Charge (up to the balance of the Customer Credit Trust).

2. CUSTOMER CREDIT ² (\$ per kWh):	(T)
CUSTOMER CREDIT.....(\$0.00528)	(I)

² Displayed as Recovery Bond Credit on Consumers' bills.

(Continued)



**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 4

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

A. Total Bundled Non-Time-of-Use Rates

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.38330	(l)
Winter	\$0.32633	(l)

B. Total Bundled Time-of-Use Rates

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total TOU Energy Rates (\$ per kWh)

Peak Summer	\$0.38619	(l)
Part-Peak Summer	\$0.38619	(l)
Off-Peak Summer	\$0.36148	(l)
Part-Peak Winter	\$0.33860	(l)
Off-Peak Winter	\$0.33802	(l)

(Continued)



**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 5

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

A. Non-Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.15528
Winter	\$0.11515

Distribution**

Summer	\$0.14196	(I)
Winter	\$0.12512	(I)

Transmission* (all usage)	\$0.03669	
Transmission Rate Adjustments* (all usage)	\$0.00059	
Reliability Services* (all usage)	\$0.00048	
Public Purpose Programs (all usage)	\$0.02455	
Nuclear Decommissioning (all usage)	\$0.00135	
Competition Transition Charges (all usage)	\$0.00029	
Energy Cost Recovery Amount (all usage)	(\$0.00071)	
New System Generation Charge (all usage)**	\$0.00241	
Wildfire Fund Charge (all usage)	\$0.00530	
California Climate Credit (all usage)***	\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00259	
Recovery Bond Charge (all usage)	\$0.00528	(R)
Recovery Bond Credit (all usage)	(\$0.00528)	(I)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.01252	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 6

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

B. Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.15817
Part-Peak Summer	\$0.15817
Off-Peak Summer	\$0.13346
Part-Peak Winter	\$0.12742
Off-Peak Winter	\$0.12684

Distribution:**

Peak Summer	\$0.14196	(I)
Part-Peak Summer	\$0.14196	(I)
Off-Peak Summer	\$0.14196	(I)
Part-Peak Winter	\$0.12512	(I)
Off-Peak Winter	\$0.12512	(I)

Transmission* (all usage)	\$0.03669	
Transmission Rate Adjustments* (all usage)	\$0.00059	
Reliability Services* (all usage)	\$0.00048	
Public Purpose Programs (all usage)	\$0.02455	
Nuclear Decommissioning (all usage)	\$0.00135	
Competition Transition Charges (all usage)	\$0.00029	
Energy Cost Recovery Amount (all usage)	(\$0.00071)	
New System Generation Charge (all usage)**	\$0.00241	
Wildfire Fund Charge (all usage)	\$0.00530	
California Climate Credit (all usage)***	\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00259	
Recovery Bond Charge (all usage)	\$0.00528	(R)
Recovery Bond Credit (all usage)	(\$0.00528)	(I)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.01252	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

APPLICABILITY
(CONT'D):

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

All customers taking non TOU service under this rate schedule shall be subject to the rates set forth in Table A. All customers taking TOU service under this rate schedule shall be subject to the rates set forth in Table B.

RATES: Standard Bundled Non-Time-of-Use Rate

Table A

	TOTAL BUNDLED RATES					
	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Total Customer Charge Rates</u>						
Customer Charge (\$ per meter per day)	\$8.02041	(I)	\$8.02041	(I)	\$8.02041	(I)
<u>Total Demand Rates (\$ per kW)</u>						
Summer	\$21.80	(I)	\$21.35	(I)	\$15.13	(I)
Winter	\$21.80	(I)	\$21.35	(I)	\$15.13	(I)
<u>Total Energy Rates (\$ per kWh)</u>						
Summer	\$0.25979	(I)	\$0.24251	(I)	\$0.18099	(I)
Winter	\$0.22218	(I)	\$0.20731	(I)	\$0.16387	(I)

(Continued)

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ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 5

RATES: Standard Bundled Non-Time-of-Use Rates

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Summer	\$0.00	\$0.00	\$0.00
Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Summer	\$10.02 (I)	\$9.57 (I)	\$3.35 (I)
Winter	\$10.02 (I)	\$9.57 (I)	\$3.35 (I)
Transmission Maximum Demand*	\$11.63	\$11.63	\$11.63
Reliability Services Maximum Demand*	\$0.15	\$0.15	\$0.15
<u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Summer	\$0.15479	\$0.13859	\$0.11739
Winter	\$0.13303	\$0.11977	\$0.10027
Distribution**:			
Summer	\$0.05722 (I)	\$0.05691 (I)	\$0.01840 (I)
Winter	\$0.04137 (I)	\$0.04053 (I)	\$0.01840 (I)
Transmission Rate Adjustments* (all usage)	\$0.00059	\$0.00059	\$0.00059
Public Purpose Programs (all usage)	\$0.02340	\$0.02277	\$0.02149
Nuclear Decommissioning (all usage)	\$0.00135	\$0.00135	\$0.00135
Competition Transition Charges (all usage)	\$0.00031	\$0.00031	\$0.00031
Energy Cost Recovery Amount (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
Wildfire Fund Charge (all usage)	\$0.00530	\$0.00530	\$0.00530
New System Generation Charge (all usage)**	\$0.00219	\$0.00219	\$0.00219
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00216	\$0.00202	\$0.00149
Recovery Bond Charge (all usage)	\$0.00528 (R)	\$0.00528 (R)	\$0.00528 (R)
Recovery Bond Credit (all usage)	(\$0.00528) (I)	(\$0.00528) (I)	(\$0.00528) (I)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.01319	\$0.01319	\$0.01319

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
 **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 6

RATES: Bundled Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Table B

	TOTAL BUNDLED RATES					
	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
<u>Total Customer Charge Rates</u>						
Customer Charge (\$ per meter per day)	\$8.02041	(l)	\$8.02041	(l)	\$8.02041	(l)
<u>Total Demand Rates (\$ per kW)</u>						
Summer	\$21.80	(l)	\$21.35	(l)	\$15.13	(l)
Winter	\$21.80	(l)	\$21.35	(l)	\$15.13	(l)
<u>Total Energy Rates (\$ per kWh)</u>						
Peak Summer	\$0.27322	(l)	\$0.25660	(l)	\$0.19621	(l)
Part-Peak Summer	\$0.27322	(l)	\$0.25660	(l)	\$0.19621	(l)
Off-Peak Summer	\$0.24644	(l)	\$0.23128	(l)	\$0.17156	(l)
Part-Peak Winter	\$0.22275	(l)	\$0.20748	(l)	\$0.16432	(l)
Off-Peak Winter	\$0.22204	(l)	\$0.20681	(l)	\$0.16366	(l)

(Continued)

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ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 7

RATES: Bundled Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rate by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Summer	\$0.00	\$0.00	\$0.00
Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Summer	\$10.02 (I)	\$9.57 (I)	\$3.35 (I)
Winter	\$10.02 (I)	\$9.57 (I)	\$3.35 (I)
Transmission Maximum Demand*	\$11.63	\$11.63	\$11.63
Reliability Services Maximum Demand*	\$0.15	\$0.15	\$0.15

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 8

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rate by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.16822	\$0.15268	\$0.13261
Part-Peak Summer	\$0.16822	\$0.15268	\$0.13261
Off-Peak Summer	\$0.14144	\$0.12736	\$0.10796
Part-Peak Winter	\$0.13360	\$0.11994	\$0.10072
Off-Peak Winter	\$0.13289	\$0.11927	\$0.10006
Distribution**:			
Summer	\$0.05722 (I)	\$0.05691 (I)	\$0.01840 (I)
Winter	\$0.04137 (I)	\$0.04053 (I)	\$0.01840 (I)
Transmission Rate Adjustments* (all usage)	\$0.00059	\$0.00059	\$0.00059
Public Purpose Programs (all usage)	\$0.02340	\$0.02277	\$0.02149
Competition Transition Charge (all usage)	\$0.00031	\$0.00031	\$0.00031
Energy Cost Recovery Amount (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
Nuclear Decommissioning (all usage)	\$0.00135	\$0.00135	\$0.00135
Wildfire Fund Charge (all usage)	\$0.00530	\$0.00530	\$0.00530
New System Generation Charge (all usage)**	\$0.00219	\$0.00219	\$0.00219
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00216	\$0.00202	\$0.00149
Recovery Bond Charge (all usage)	\$0.00528 (R)	\$0.00528 (R)	\$0.00528 (R)
Recovery Bond Credit (all usage)	(\$0.00528) (I)	(\$0.00528) (I)	(\$0.00528) (I)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.01319	\$0.01319	\$0.01319

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
 **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

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ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.32854
Facility Charge (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.38313 (I)
Winter	\$0.34244 (I)

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 2

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.15013
Winter	\$0.12962

Distribution:**

Summer	\$0.14694	(I)
Winter	\$0.12676	(I)

Transmission* (all usage)	\$0.03669	
Transmission Rate Adjustments* (all usage)	\$0.00059	
Reliability Services* (all usage)	\$0.00048	
Public Purpose Programs (all usage)	\$0.02455	
Nuclear Decommissioning (all usage)	\$0.00135	
Competition Transition Charge (all usage)	\$0.00029	
Energy Cost Recovery Amount (all usage)	(\$0.00071)	
Wildfire Fund Charge (all usage)	\$0.00530	
New System Generation Charge (all usage)**	\$0.00241	
California Climate Credit (all usage)***	\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00259	
Recovery Bond Charge (all usage)	\$0.00528	(R)
Recovery Bond Credit (all usage)	(\$0.00528)	(I)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.01252	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.44551	(I)
Part-Peak Summer	\$0.40400	(I)
Off-Peak Summer	\$0.35152	(I)
Part-Peak Winter	\$0.34247	(I)
Off-Peak Winter	\$0.34143	(I)

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 5

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.17013
Part-Peak Summer	\$0.17013
Off-Peak Summer	\$0.13638
Part-Peak Winter	\$0.12700
Off-Peak Winter	\$0.12629

Distribution:**

Peak Summer	\$0.19145	(I)
Part-Peak Summer	\$0.14994	(I)
Off-Peak Summer	\$0.13121	(I)
Part-Peak Winter	\$0.13154	(I)
Off-Peak Winter	\$0.13121	(I)

Transmission* (all usage)	\$0.03669	
Wildfire Fund Charge (all usage)	\$0.00530	
Transmission Rate Adjustments* (all usage)	\$0.00059	
Reliability Services* (all usage)	\$0.00048	
Public Purpose Programs (all usage)	\$0.02242	
Nuclear Decommissioning (all usage)	\$0.00135	
Competition Transition Charges (all usage)	\$0.00029	
Energy Cost Recovery Amount (all usage)	(\$0.00071)	
New System Generation Charge (all usage)**	\$0.00241	
California Climate Credit (all usage)***	\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00259	
Recovery Bond Charge (all usage)	\$0.00528	(R)
Recovery Bond Credit (all usage)	(\$0.00528)	(I)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.01252	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

<u>Total Customer Charge Rates</u>	<u>Rate AG-A1</u>		<u>Rate AG-A2</u>		<u>Rate AG-B</u>		<u>Rate AG-C</u>	
Customer Charge (\$ per meter per day)	\$0.68895		\$0.68895		\$0.91565		\$1.43343	
<u>Total Demand Rates (\$ per kW)</u>								
<u>Secondary Voltage</u>								
Maximum Peak Demand Summer	—		—		—		\$27.24	(l)
Maximum Demand Summer	\$8.12	(l)	\$14.68	(l)	\$9.42	(l)	\$16.86	(l)
Maximum Demand Winter	\$8.12	(l)	\$14.68	(l)	\$9.42	(l)	\$16.86	(l)
<u>Primary Voltage</u>								
Maximum Peak Demand Summer	—		—		—		\$27.24	(l)
Maximum Demand Summer	—		—		\$8.14	(l)	\$15.10	(l)
Maximum Demand Winter	—		—		\$8.14	(l)	\$15.10	(l)
<u>Transmission Voltage</u>								
Maximum Peak Demand Summer	—		—		—		\$27.24	(l)
Maximum Demand Summer	—		—		\$3.16	(l)	\$4.36	(l)
Maximum Demand Winter	—		—		\$3.16	(l)	\$4.36	(l)
<u>Total Energy Rates (\$ per kWh)</u>								
Peak Summer	\$0.49717	(l)	\$0.41790	(l)	\$0.49624	(l)	\$0.23258	(l)
Off-Peak Summer	\$0.33123	(l)	\$0.25197	(l)	\$0.32339	(l)	\$0.19314	(l)
Peak Winter	\$0.32086	(l)	\$0.25886	(l)	\$0.31932	(l)	\$0.20479	(l)
Off-Peak Winter	\$0.29157	(l)	\$0.22957	(l)	\$0.29006	(l)	\$0.17910	(l)
<u>Demand Charge Rate Limiter</u>								
(\$/kWh in all months, see Demand Charge Rate Limiter section)	—		—		—		\$0.50	
<u>PDP Rates (Consecutive Day and Five-Hour Event Option)*</u>								
<u>PDP Charges (\$ per kWh)</u>								
All Usage During PDP Event	\$0.60		\$0.60		\$0.60		\$0.70	
<u>PDP Credits</u>								
<u>Demand (\$ per kW)</u>								
Peak Summer	—		-		—		(\$3.63)	
<u>Energy (\$ per kWh)</u>								
Peak Summer	(\$0.07373)		(\$0.07518)		(\$0.07888)		-	

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)

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Decision

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Meredith Allen
Vice President, Regulatory Affairs

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August 25, 2023
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ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Charges by Component (\$/kW)	Rate AG-A1		Rate AG-A2		Rate AG-B		Rate AG-C	
Generation:								
Maximum Peak Demand Summer	—		—		—		\$17.96	
Distribution**:								
<u>Secondary Voltage</u>								
Maximum Peak Demand Summer	—		—		—		\$9.28	(l)
Maximum Demand Summer	\$8.12	(l)	\$14.68	(l)	\$9.42	(l)	\$16.86	(l)
Maximum Demand Winter	\$8.12	(l)	\$14.68	(l)	\$9.42	(l)	\$16.86	(l)
<u>Primary</u>								
Maximum Peak Demand Summer	—		—		—		\$9.28	(l)
Maximum Demand Summer	—		—		\$8.14	(l)	\$15.10	(l)
Maximum Demand Winter	—		—		\$8.14	(l)	\$15.10	(l)
<u>Transmission</u>								
Maximum Peak Demand Summer	—		—		—		\$9.28	(l)
Maximum Demand Summer	—		—		\$3.16	(l)	\$4.36	(l)
Maximum Demand Winter	—		—		\$3.16	(l)	\$4.36	(l)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$/kWh)	Rate AG-A1	Rate AG-A2	Rate AG-B	Rate AG-C
Generation:				
Peak Summer	\$0.25474	\$0.25474	\$0.27170	\$0.12639
Off-Peak Summer	\$0.13506	\$0.13506	\$0.14863	\$0.09691
Peak Winter	\$0.13174	\$0.13174	\$0.14329	\$0.11175
Off-Peak Winter	\$0.10529	\$0.10529	\$0.11709	\$0.08623
Distribution*:				
Peak Summer	\$0.15727 (I)	\$0.07800 (I)	\$0.14065 (I)	\$0.02600 (I)
Off-Peak Summer	\$0.11101 (I)	\$0.03175 (I)	\$0.09087 (I)	\$0.01604 (I)
Peak Winter	\$0.10396 (I)	\$0.04196 (I)	\$0.09214 (I)	\$0.01285 (I)
Off-Peak Winter	\$0.10112 (I)	\$0.03912 (I)	\$0.08908 (I)	\$0.01268 (I)
Transmission* (all usage)	\$0.03474	\$0.03474	\$0.03474	\$0.03474
Transmission Rate Adjustments* (all usage)	\$0.00059	\$0.00059	\$0.00059	\$0.00059
Reliability Services* (all usage)	\$0.00045	\$0.00045	\$0.00045	\$0.00045
Public Purpose Programs (all usage)	\$0.02715	\$0.02715	\$0.02588	\$0.02218
Nuclear Decommissioning (all usage)	\$0.00135	\$0.00135	\$0.00135	\$0.00135
Competition Transition Charges (all usage)	\$0.00027	\$0.00027	\$0.00027	\$0.00027
Energy Cost Recovery Amount (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)	(\$0.00071)
Wildfire Fund Charge (all usage)	\$0.00530	\$0.00530	\$0.00530	\$0.00530
New System Generation Charge (all usage)**	\$0.00208	\$0.00208	\$0.00208	\$0.00208
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00232	\$0.00232	\$0.00232	\$0.00232
Recovery Bond Charge (all usage)	\$0.00528 (R)	\$0.00528 (R)	\$0.00528 (R)	\$0.00528 (R)
Recovery Bond Credit (all usage)	(\$0.00528) (I)	(\$0.00528) (I)	(\$0.00528) (I)	(\$0.00528) (I)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.01162	\$0.01162	\$0.01162	\$0.01162

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

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Vice President, Regulatory Affairs

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**ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER**

Sheet 5

- 2. TERRITORY: Schedule AG-1 applies everywhere PG&E provides electricity service.
- 3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

	Rate A		Rate B	
Total Customer Charge Rates (\$ per meter per day)	\$0.57400		\$0.76313	
Total Demand Rates (\$ per kW)				
Connected Load Summer	\$10.25	(I)	-	
Connected Load Winter	\$7.45	(I)	-	
Maximum Demand Summer	-		\$15.42	(I)
Maximum Demand Winter	-		\$11.25	(I)
Primary Voltage Discount Summer	-		\$1.31	(I)
Primary Voltage Discount Winter	-		\$0.96	(I)
	-			
Total Energy Rates (\$ per kWh)				
Summer	\$0.33492	(I)	\$0.26589	(I)
Winter	\$0.28633	(I)	\$0.20933	(I)

(Continued)



**ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A	Rate B
Generation:		
Connected Load Summer	\$2.80	–
Connected Load Winter	\$0.00	–
Maximum Demand Summer	–	\$4.17
Maximum Demand Winter	–	\$0.00
Primary Voltage Discount Summer	–	\$0.00
Primary Voltage Discount Winter	–	\$0.00
Distribution**:		
Connected Load Summer	\$7.45 (I)	–
Connected Load Winter	\$7.45 (I)	–
Maximum Demand Summer	–	\$11.25 (I)
Maximum Demand Winter	–	\$11.25 (I)
Primary Voltage Discount Summer	–	\$1.31 (I)
Primary Voltage Discount Winter	–	\$0.96 (I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER**

Sheet 7

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rate by Components (\$ per kWh)

Generation				
Summer	\$0.11335		\$0.12355	
Winter	\$0.09974		\$0.09347	
Distribution**				
Summer	\$0.13641	(I)	\$0.05845	(I)
Winter	\$0.10143	(I)	\$0.03197	(I)
Transmission*	\$0.03474		\$0.03474	
Transmission Rate Adjustments*	\$0.00059		\$0.00059	
Reliability Services*	\$0.00045		\$0.00045	
Public Purpose Programs	\$0.02715		\$0.02588	
Nuclear Decommissioning	\$0.00135		\$0.00135	
Competition Transition Charges	\$0.00027		\$0.00027	
Energy Cost Recovery Amount	(\$0.00071)		(\$0.00071)	
Wildfire Fund Charge	\$0.00530		\$0.00530	
New System Generation Charge**	\$0.00208		\$0.00208	
California Climate Credit (all usage)***	\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00232		\$0.00232	
Recovery Bond Charge (all usage)	\$0.00528	(R)	\$0.00528	(R)
Recovery Bond Credit (all usage)	(\$0.00528)	(I)	(\$0.00528)	(I)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.01162		\$0.01162	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
 **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313	\$2.15003
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$9.11 (I)	-	-
Connected Load Winter	\$6.82 (I)	-	-
Maximum Demand Summer	-	\$14.07 (I)	\$10.33 (I)
Maximum Demand Winter	-	\$9.90 (I)	\$10.33 (I)
Maximum Peak Demand Summer	-	\$2.79 (I)	\$6.36 (I)
Maximum Part-Peak Demand Summer	-	-	\$5.75 (I)
Maximum Part-Peak Demand Winter	-	-	\$1.50 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$1.59 (I)	\$0.53 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.61 (I)	\$0.44 (I)
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$1.96 (I)
Maximum Part-Peak Demand Summer	-	-	\$1.35 (I)
Maximum Demand Summer	-	-	\$7.74 (I)
Maximum Part-Peak Demand Winter	-	-	\$1.50 (I)
Maximum Demand Winter	-	-	\$7.74 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.35562 (I)	\$0.29261 (I)	\$0.23328 (I)
Part-Peak Summer	-	-	\$0.23275 (I)
Off-Peak Summer	\$0.35387 (I)	\$0.29104 (I)	\$0.22095 (I)
Part-Peak Winter	\$0.30026 (I)	\$0.26174 (I)	\$0.21010 (I)
Off-Peak Winter	\$0.29954 (I)	\$0.26105 (I)	\$0.20939 (I)

(Continued)



**ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER**

Sheet 7

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the (Cont'd.): component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	\$2.29	—	—
Connected Load Winter	\$0.00	—	—
Maximum Demand Summer	—	\$4.17	\$0.00
Maximum Demand Winter	—	\$0.00	\$0.00
Maximum Peak Demand Summer	—	\$0.00	\$4.40
Maximum Part-Peak Demand Summer	—	—	\$4.40
Maximum Part-Peak Demand Winter	—	—	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$1.03	\$0.00
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.00	\$0.00
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$0.00
Maximum Part-Peak Demand Summer	—	—	\$0.00
Maximum Demand Summer	—	—	\$0.00
Maximum Part-Peak Demand Winter	—	—	\$0.00
Maximum Demand Winter	—	—	\$0.00
Distribution**:			
Connected Load Summer	\$6.82 (I)	—	—
Connected Load Winter	\$6.82 (I)	—	—
Maximum Demand Summer	—	\$9.90 (I)	\$10.33 (I)
Maximum Demand Winter	—	\$9.90 (I)	\$10.33 (I)
Maximum Peak Demand Summer	—	\$2.79 (I)	\$1.96 (I)
Maximum Part-Peak Demand Summer	—	—	\$1.35 (I)
Maximum Part-Peak Demand Winter	—	—	\$1.50 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.56 (I)	\$0.53 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.61 (I)	\$0.44 (I)
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$1.96 (I)
Maximum Part-Peak Demand Summer	—	—	\$1.35 (I)
Maximum Demand Summer	—	—	\$7.74 (I)
Maximum Part-Peak Demand Winter	—	—	\$1.50 (I)
Maximum Demand Winter	—	—	\$7.74 (I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D		Rate B,E		Rate C,F	
Generation:						
Peak Summer	\$0.10853		\$0.12362		\$0.10172	
Part-Peak Summer	–		–		\$0.10172	
Off-Peak Summer	\$0.10853		\$0.12362		\$0.09052	
Part-Peak Winter	\$0.09426		\$0.10963		\$0.08793	
Off-Peak Winter	\$0.09355		\$0.10894		\$0.08722	
Distribution**:						
Peak Summer	\$0.16193	(I)	\$0.08510	(I)	\$0.04767	(I)
Part-Peak Summer	–		–		\$0.04714	(I)
Off-Peak Summer	\$0.16018	(I)	\$0.08353	(I)	\$0.04654	(I)
Part-Peak Winter	\$0.12084	(I)	\$0.06822	(I)	\$0.03828	(I)
Off-Peak Winter	\$0.12083	(I)	\$0.06822	(I)	\$0.03828	(I)
Transmission* (all usage)	\$0.03474		\$0.03474		\$0.03474	
Transmission Rate Adjustments* (all usage)	\$0.00059		\$0.00059		\$0.00059	
Reliability Services* (all usage)	\$0.00045		\$0.00045		\$0.00045	
Public Purpose Programs (all usage)	\$0.02715		\$0.02588		\$0.02588	
Nuclear Decommissioning (all usage)	\$0.00135		\$0.00135		\$0.00135	
Competition Transition Charges (all usage)	\$0.00027		\$0.00027		\$0.00027	
Energy Cost Recovery Amount (all usage)	(\$0.00071)		(\$0.00071)		(\$0.00071)	
Wildfire Fund Charge (all usage)	\$0.00530		\$0.00530		\$0.00530	
New System Generation Charge (all usage)**	\$0.00208		\$0.00208		\$0.00208	
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00232		\$0.00232		\$0.00232	
Recovery Bond Charge (all usage)	\$0.00528	(R)	\$0.00528	(R)	\$0.00528	(R)
Recovery Bond Credit (all usage)	(\$0.00528)	(I)	(\$0.00528)	(I)	(\$0.00528)	(I)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.01162		\$0.01162		\$0.01162	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Business – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
 **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.57400	\$1.19446	\$5.30871
Total Demand Rates (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Connected Load Summer	\$15.99 (I)	–	–
Connected Load Winter	\$9.67 (I)	–	–
Maximum Demand Summer	–	\$21.42 (I)	\$9.60 (I)
Maximum Demand Winter	–	\$13.33 (I)	\$9.60 (I)
Maximum Peak Demand Summer	–	\$6.78 (I)	\$13.15 (I)
Maximum Part-Peak Demand Summer	–	–	\$11.87 (I)
Maximum Part-Peak Demand Winter	–	–	\$2.26 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–	\$3.03 (I)	\$1.06 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–	\$0.46 (I)	\$0.85 (I)
Transmission Voltage Discount			
Maximum Peak Demand Summer	–	–	\$4.07 (I)
Maximum Part-Peak Demand Summer	–	–	\$2.79 (I)
Maximum Demand Summer	–	\$10.63 (I)	\$9.23 (I)
Maximum Part-Peak Demand Winter	–	–	\$0.00
Maximum Demand Winter	–	\$6.21 (I)	\$9.23 (I)

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES:
(Cont'd.)

TOTAL BUNDLED TIME-OF-USE RATES
(Cont'd.)

Total Energy Rates (\$ per kWh)	Rate A, D		Rate B, E		Rate C, F	
Peak Summer	\$0.28775	(l)	\$0.22134	(l)	\$0.19215	(l)
Part-Peak Summer	-		-		\$0.19173	(l)
Off-Peak Summer	\$0.28630	(l)	\$0.22058	(l)	\$0.18519	(l)
Part-Peak Winter	\$0.25532	(l)	\$0.20415	(l)	\$0.18466	(l)
Off-Peak Winter	\$0.25461	(l)	\$0.20347	(l)	\$0.18395	(l)

(Continued)

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ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 9

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Demand Rates by Component (\$ per kW) (Cont'd)	Rate A,D	Rate B,E	Rate C,F
Distribution**:			
Connected Load Summer	\$9.67 (I)	-	-
Connected Load Winter	\$9.67 (I)	-	-
Maximum Demand Summer	-	\$13.33 (I)	\$9.60 (I)
Maximum Demand Winter	-	\$13.33 (I)	\$9.60 (I)
Maximum Peak Demand Summer	-	\$6.78 (I)	\$4.07 (I)
Maximum Part-Peak Demand Summer	-	-	\$2.79 (I)
Maximum Part-Peak Demand Winter	-	-	\$2.26 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.48 (I)	\$1.06 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.46 (I)	\$0.85 (I)
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$4.07 (I)
Maximum Part-Peak Demand Summer	-	-	\$2.79 (I)
Maximum Demand Summer	-	\$6.21 (I)	\$9.23 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.00
Maximum Demand Winter	-	\$6.21 (I)	\$9.23 (I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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**ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 10

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D		Rate B,E		Rate C,F	
Generation:						
Peak Summer	\$0.11552		\$0.11125		\$0.09109	
Part-Peak Summer	-		-		\$0.09109	
Off-Peak Summer	\$0.11552		\$0.11125		\$0.08502	
Part-Peak Winter	\$0.10324		\$0.09882		\$0.08243	
Off-Peak Winter	\$0.10253		\$0.09814		\$0.08172	
Distribution**:						
Peak Summer	\$0.08707	(I)	\$0.02990	(I)	\$0.02087	(I)
Part-Peak Summer	-		-		\$0.02045	(I)
Off-Peak Summer	\$0.08562	(I)	\$0.02914	(I)	\$0.01998	(I)
Part-Peak Winter	\$0.06692	(I)	\$0.02514	(I)	\$0.02204	(I)
Off-Peak Winter	\$0.06692	(I)	\$0.02514	(I)	\$0.02204	(I)
Transmission* (all usage)	\$0.03474		\$0.03474		\$0.03474	
Transmission Rate Adjustments* (all usage)	\$0.00059		\$0.00059		\$0.00059	
Reliability Services* (all usage)	\$0.00045		\$0.00045		\$0.00045	
Public Purpose Programs (all usage)	\$0.02715		\$0.02218		\$0.02218	
Nuclear Decommissioning (all usage)	\$0.00135		\$0.00135		\$0.00135	
Competition Transition Charges (all usage)	\$0.00027		\$0.00027		\$0.00027	
Energy Cost Recovery Amount (all usage)	(\$0.00071)		(\$0.00071)		(\$0.00071)	
Wildfire Fund Charge (all usage)	\$0.00530		\$0.00530		\$0.00530	
New System Generation Charge (all usage)**	\$0.00208		\$0.00208		\$0.00208	
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00232		\$0.00232		\$0.00232	
Recovery Bond Charge (all usage)	\$0.00528	(R)	\$0.00528	(R)	\$0.00528	(R)
Recovery Bond Credit (all usage)	(\$0.00528)	(I)	(\$0.00528)	(I)	(\$0.00528)	(I)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.01162		\$0.01162		\$0.01162	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

<u>Total Customer Charge Rates</u>	<u>Rate A</u>		<u>Rate B</u>		<u>Rate C</u>	
Customer Charge (\$ per meter per day)	\$0.68895		\$0.91565		\$1.43343	
Total Demand Rates (\$ per kW)						
<u>Secondary Voltage</u>						
Maximum Peak Demand Summer	—		—		\$27.24	(I)
Maximum Demand Summer	\$8.12	(I)	\$9.42	(I)	\$16.86	(I)
Maximum Demand Winter	\$8.12	(I)	\$9.42	(I)	\$16.86	(I)
<u>Primary Voltage</u>						
Maximum Peak Demand Summer	—		—		\$27.24	(I)
Maximum Demand Summer	—		\$8.14	(I)	\$15.10	(I)
Maximum Demand Winter	—		\$8.14	(I)	\$15.10	(I)
<u>Transmission Voltage</u>						
Maximum Peak Demand Summer	—		—		\$27.24	(I)
Maximum Demand Summer	—		\$3.16	(I)	\$4.36	(I)
Maximum Demand Winter	—		\$3.16	(I)	\$4.36	(I)
Total Energy Rates (\$ per kWh)						
Peak Summer	\$0.53839	(I)	\$0.51918	(I)	\$0.24873	(I)
Off-Peak Summer	\$0.33478	(I)	\$0.32835	(I)	\$0.20400	(I)
Peak Winter	\$0.36929	(I)	\$0.35624	(I)	\$0.21770	(I)
Off-Peak Winter	\$0.28887	(I)	\$0.28791	(I)	\$0.18975	(I)

(Continued)



ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges shown on customers' bills are unbundled according (Cont'd.) to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Charge by Component (\$/kW)</u>	<u>Rate A</u>	<u>Rate B</u>	<u>Rate C</u>	
<u>Generation:</u>				
Maximum Peak Demand Summer	—	—		\$17.96
<u>Distribution**:</u>				
<u>Secondary Voltage</u>				
Maximum Peak Demand Summer	—	—		\$9.28 (I)
Maximum Demand Summer	\$8.12 (I)	\$9.42 (I)		\$16.86 (I)
Maximum Demand Winter	\$8.12 (I)	\$9.42 (I)		\$16.86 (I)
<u>Primary Voltage</u>				
Maximum Peak Demand Summer	—	—		\$9.28 (I)
Maximum Demand Summer	—	\$8.14 (I)		\$15.10 (I)
Maximum Demand Winter	—	\$8.14 (I)		\$15.10 (I)
<u>Transmission Voltage</u>				
Maximum Peak Demand Summer	—	—		\$9.28 (I)
Maximum Demand Summer	—	\$3.16 (I)		\$4.36 (I)
Maximum Demand Winter	—	\$3.16 (I)		\$4.36 (I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES: **UNBUNDLING OF TOTAL RATES (Cont'd)**
(Cont'd.)

Energy Rate by Components (\$ per kWh)	Rate A	Rate B	Rate C
<u>Generation:</u>			
Peak Summer	\$0.22052	\$0.23930	\$0.13731
Off-Peak Summer	\$0.14338	\$0.15799	\$0.10730
Peak Winter	\$0.13318	\$0.14593	\$0.12289
Off-Peak Winter	\$0.10673	\$0.11948	\$0.09644
<u>Distribution**:</u>			
Peak Summer	\$0.23271 (I)	\$0.19599 (I)	\$0.03123 (I)
Off-Peak Summer	\$0.10624 (I)	\$0.08647 (I)	\$0.01651 (I)
Peak Winter	\$0.15095 (I)	\$0.12642 (I)	\$0.01462 (I)
Off-Peak Winter	\$0.09698 (I)	\$0.08454 (I)	\$0.01312 (I)
Transmission* (all usage)	\$0.03474	\$0.03474	\$0.03474
Reliability Services* (all usage)	\$0.00045	\$0.00045	\$0.00045
Transmission Rate Adjustments* (all usage)	\$0.00059	\$0.00059	\$0.00059
Public Purpose Programs (all usage)	\$0.02715	\$0.02588	\$0.02218
Nuclear Decommissioning (all usage)	\$0.00135	\$0.00135	\$0.00135
Competition Transition Charges (all usage)	\$0.00027	\$0.00027	\$0.00027
Energy Cost Recovery Amount (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
Wildfire Fund Charge (all usage)	\$0.00530	\$0.00530	\$0.00530
New System Generation Charge (all usage)**	\$0.00208	\$0.00208	\$0.00208
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00232	\$0.00232	\$0.00232
Recovery Bond Charge (all usage)	\$0.00528 (R)	\$0.00528 (R)	\$0.00528 (R)
Recovery Bond Credit (all usage)	(\$0.00528) (I)	(\$0.00528) (I)	(\$0.00528) (I)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.01162	\$0.01162	\$0.01162

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
 **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 6

- 3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$8.78 (I)	-
Connected Load Winter	\$6.55 (I)	-
Maximum Peak Demand Summer	-	\$4.87 (I)
Maximum Demand Summer	-	\$13.30 (I)
Maximum Demand Winter	-	\$10.01 (I)
Primary Voltage Discount Summer	-	\$0.48 (I)
Primary Voltage Discount Winter	-	\$0.55 (I)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.32249 (I)	\$0.28805 (I)
Off-Peak Summer	\$0.32070 (I)	\$0.28644 (I)
Part-Peak Winter	\$0.27481 (I)	\$0.25704 (I)
Off-Peak Winter	\$0.27410 (I)	\$0.25633 (I)

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 7

- 3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$2.23	-
Connected Load Winter	\$0.00	-
Maximum Peak Demand Summer	-	\$0.00
Maximum Demand Summer	-	\$3.29
Maximum Demand Winter	-	\$0.00
Primary Voltage Discount Summer	-	\$0.00
Primary Voltage Discount Winter	-	\$0.00
Distribution**:		
Connected Load Summer	\$6.55 (l)	-
Connected Load Winter	\$6.55 (l)	-
Maximum Peak Demand Summer	-	\$4.87 (l)
Maximum Demand Summer	-	\$10.01 (l)
Maximum Demand Winter	-	\$10.01 (l)
Primary Voltage Discount Summer	-	\$0.48 (l)
Primary Voltage Discount Winter	-	\$0.55 (l)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rate by Components (\$ per kWh)

Generation:				
Peak Summer	\$0.11077		\$0.10413	
Off-Peak Summer	\$0.11077		\$0.10413	
Part-Peak Winter	\$0.09416		\$0.09273	
Off-Peak Winter	\$0.09345		\$0.09202	
Distribution**:				
Peak Summer	\$0.12656	(I)	\$0.10003	(I)
Off-Peak Summer	\$0.12477	(I)	\$0.09842	(I)
Part-Peak Winter	\$0.09549	(I)	\$0.08042	(I)
Off-Peak Winter	\$0.09549	(I)	\$0.08042	(I)
Transmission* (all usage)	\$0.03474		\$0.03474	
Reliability Services* (all usage)	\$0.00045		\$0.00045	
Transmission Rate Adjustments* (all usage)	\$0.00059		\$0.00059	
Public Purpose Programs (all usage)	\$0.02715		\$0.02588	
Nuclear Decommissioning (all usage)	\$0.00135		\$0.00135	
Competition Transition Charges (all usage)	\$0.00027		\$0.00027	
Energy Cost Recovery Amount (all usage)	(\$0.00071)		(\$0.00071)	
Wildfire Fund Charge (all usage)	\$0.00530		\$0.00530	
New System Generation Charge (all usage)**	\$0.00208		\$0.00208	
California Climate Credit (all usage)***	\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00232		\$0.00232	
Recovery Bond Charge (all usage)	\$0.00528	(R)	\$0.00528	(R)
Recovery Bond Credit (all usage)	(\$0.00528)	(I)	(\$0.00528)	(I)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.01162		\$0.01162	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$8.56 (I)	-
Connected Load Winter	\$6.22 (I)	-
Maximum Peak Demand Summer	-	\$4.13 (I)
Maximum Demand Summer	-	\$13.38 (I)
Maximum Demand Winter	-	\$10.25 (I)
Primary Voltage Discount Summer	-	\$0.66 (I)
Primary Voltage Discount Winter	-	\$0.63 (I)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.32677 (I)	\$0.27478 (I)
Off-Peak Summer	\$0.32499 (I)	\$0.27315 (I)
Part-Peak Winter	\$0.27866 (I)	\$0.24489 (I)
Off-Peak Winter	\$0.27795 (I)	\$0.24418 (I)

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$2.34	-
Connected Load Winter	\$0.00	-
Maximum Peak Demand Summer	-	\$0.00
Maximum Demand Summer	-	\$3.11
Maximum Demand Winter	-	\$0.00
Primary Voltage Discount Summer	-	\$0.00
Primary Voltage Discount Winter	-	\$0.00
Distribution**:		
Connected Load Summer	\$6.22 (I)	-
Connected Load Winter	\$6.22 (I)	-
Maximum Peak Demand Summer	-	\$4.13 (I)
Maximum Demand Summer	-	\$10.27 (I)
Maximum Demand Winter	-	\$10.25 (I)
Primary Voltage Discount Summer	-	\$0.66 (I)
Primary Voltage Discount Winter	-	\$0.63 (I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rate by Components (\$ per kWh)

Generation:				
Peak Summer	\$0.10702		\$0.10066	
Off-Peak Summer	\$0.10702		\$0.10066	
Part-Peak Winter	\$0.09179		\$0.08825	
	\$0.09108		\$0.08754	
Distribution**:				
Peak Summer	\$0.13459	(I)	\$0.09023	(I)
Off-Peak Summer	\$0.13281	(I)	\$0.08860	(I)
Part-Peak Winter	\$0.10171	(I)	\$0.07275	(I)
Off-Peak Winter	\$0.10171	(I)	\$0.07275	(I)
Transmission* (all usage)	\$0.03474		\$0.03474	
Transmission Rate Adjustments* (all usage)	\$0.00059		\$0.00059	
Reliability Services* (all usage)	\$0.00045		\$0.00045	
Public Purpose Programs (all usage)	\$0.02715		\$0.02588	
Nuclear Decommissioning (all usage)	\$0.00135		\$0.00135	
Competition Transition Charges (all usage)	\$0.00027		\$0.00027	
Energy Cost Recovery Amount (all usage)	(\$0.00071)		(\$0.00071)	
Wildfire Fund Charge (all usage)	\$0.00530		\$0.00530	
New System Generation Charge (all usage)**	\$0.00208		\$0.00208	
California Climate Credit (all usage)***	\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00232		\$0.00232	
Recovery Bond Charge (all usage)	\$0.00528	(R)	\$0.00528	(R)
Recovery Bond Credit (all usage)	(\$0.00528)	(I)	(\$0.00528)	(I)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.01162		\$0.01162	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
 **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE**

Sheet 4

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Time-of-Use Rates

B-1 Rate

B1-ST Rate

Customer and Demand Charge Rates: Customer and demand charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.19897		\$0.20261	
Part-Peak Summer	\$0.14974		\$0.16015	
Off-Peak Summer	\$0.12894		\$0.12440	
Peak Winter	\$0.14372		\$0.15203	
Partial-Peak Winter (For B1-ST Only)	---		\$0.13969	
Off-Peak Winter	\$0.12761		\$0.11769	
Super Off-Peak Winter	\$0.11119		\$0.10127	

Distribution:**

Peak Summer	\$0.14694	(I)	\$0.18700	(I)
Part-Peak Summer	\$0.14694	(I)	\$0.08816	(I)
Off-Peak Summer	\$0.14694	(I)	\$0.07658	(I)
Peak Winter	\$0.12676	(I)	\$0.13963	(I)
Partial-Peak Winter (For B1-ST Only)	---		\$0.12247	(I)
Off-Peak Winter	\$0.12676	(I)	\$0.05542	(I)
Super Off-Peak Winter	\$0.12676	(I)	\$0.05542	(I)

Transmission* (all usage)	\$0.03669		\$0.03669	
Transmission Rate Adjustments* (all usage)	\$0.00059		\$0.00059	
Reliability Services* (all usage)	\$0.00048		\$0.00048	
Public Purpose Programs (all usage)	\$0.02455		\$0.02455	
Nuclear Decommissioning (all usage)	\$0.00135		\$0.00135	
Competition Transition Charges (all usage)	\$0.00029		\$0.00029	
Energy Cost Recovery Amount (all usage)	(\$0.00071)		(\$0.00071)	
New System Generation Charge (all usage)**	\$0.00241		\$0.00241	
Wildfire Fund Charge (all usage)	\$0.00530		\$0.00530	
California Climate Credit (all usage)***	\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00259		\$0.00259	
Recovery Bond Charge (all usage)	\$0.00528	(R)	\$0.00528	(R)
Recovery Bond Credit (all usage)	(\$0.00528)	(I)	(\$0.00528)	(I)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.01252		\$0.01252	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE B-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 3

RATE:

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$8.02041 (I)	\$8.02041 (I)	\$8.02041 (I)
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$19.80 (I)	\$19.35 (I)	\$15.34 (I)
Winter	\$19.80 (I)	\$19.35 (I)	\$15.34 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.34105 (I)	\$0.32214 (I)	\$0.24796 (I)
Part-Peak Summer	\$0.27936 (I)	\$0.26383 (I)	\$0.19122 (I)
Off-Peak Summer	\$0.24679 (I)	\$0.23300 (I)	\$0.16115 (I)
Peak Winter	\$0.26477 (I)	\$0.24928 (I)	\$0.19491 (I)
Off-Peak Winter	\$0.22929 (I)	\$0.21565 (I)	\$0.16208 (I)
Super Off-Peak Winter	\$0.19295 (I)	\$0.17931 (I)	\$0.12574 (I)
<u>PDP Rates (Consecutive Day and Five-Hour Event Option)</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
<u>PDP Credits Energy (\$ per kWh)</u>			
Peak Summer	(\$0.07247)	(\$0.07247)	(\$0.07247)
Part-Peak Summer	(\$0.02510)	(\$0.02510)	(\$0.02510)

* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



ELECTRIC SCHEDULE B-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

RATES:

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Demand Rate by Components (\$ per kW)</u>			
Generation:			
Summer	-	-	-
Winter	-	-	-
Distribution**:			
Summer	\$8.02 (I)	\$7.57 (I)	\$3.56 (I)
Winter	\$8.02 (I)	\$7.57 (I)	\$3.56 (I)
Transmission Maximum Demand*	\$11.63	\$11.63	\$11.63
Reliability Services Maximum Demand*	\$0.15	\$0.15	\$0.15

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE B-10
 MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 5

RATES (Cont'd):

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rate by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.22466	\$0.20725	\$0.18534
Part-Peak Summer	\$0.16297	\$0.14894	\$0.12860
Off-Peak Summer	\$0.13040	\$0.11811	\$0.09853
Peak Winter	\$0.16661	\$0.15261	\$0.13229
Off-Peak Winter	\$0.13113	\$0.11898	\$0.09946
Super Off-Peak Winter	\$0.09479	\$0.08264	\$0.06312
Distribution**:			
Summer	\$0.06861 (I)	\$0.06788 (I)	\$0.01742 (I)
Winter	\$0.05038 (I)	\$0.04966 (I)	\$0.01742 (I)
Transmission Rate Adjustments* (all usage)	\$0.00059	\$0.00059	\$0.00059
Public Purpose Programs (all usage)	\$0.02340	\$0.02277	\$0.02149
Competition Transition Charge (all usage)	\$0.00031	\$0.00031	\$0.00031
Energy Cost Recovery Amount (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
Nuclear Decommissioning (all usage)	\$0.00135	\$0.00135	\$0.00135
Wildfire Fund Charge (all usage)	\$0.00530	\$0.00530	\$0.00530
New System Generation Charge (all usage)**	\$0.00219	\$0.00219	\$0.00219
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00216	\$0.00202	\$0.00149
Recovery Bond Charge (all usage)	\$0.00528 (R)	\$0.00528 (R)	\$0.00528 (R)
Recovery Bond Credit (all usage)	(\$0.00528) (I)	(\$0.00528) (I)	(\$0.00528) (I)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.01319	\$0.01319	\$0.01319

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7009-E
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 Vice President, Regulatory Affairs

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ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer Charge Rates			
Customer Charge Mandatory B-19 (\$ per meter per day)	\$40.18304 (I)	\$62.14271 (I)	\$101.69312 (I)
Customer Charge Voluntary B-19 (\$ per meter per day)	\$8.02041 (I)	\$8.02041 (I)	\$8.02041 (I)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$39.63 (I)	\$33.31 (I)	\$16.03
Maximum Part-Peak Demand Summer	\$8.37 (I)	\$7.00 (I)	\$4.01
Maximum Demand Summer	\$31.13 (I)	\$26.00 (I)	\$18.56 (I)
Maximum Peak Demand Winter	\$2.53	\$1.85	\$1.54
Maximum Demand Winter	\$31.13 (I)	\$26.00 (I)	\$18.56 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.21585	\$0.19284	\$0.17377
Part-Peak Summer	\$0.17342	\$0.16040	\$0.16015
Off-Peak Summer	\$0.14341	\$0.13220	\$0.13116
Peak Winter	\$0.18890	\$0.17398	\$0.17285
Off-Peak Winter	\$0.14329	\$0.13255	\$0.13180
Super Off-Peak Winter	\$0.08210	\$0.07361	\$0.07142
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
PDP Rates			
PDP Charges (\$ per kWh)			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
PDP Credits			
Demand (\$ per kW)			
Peak Summer	(\$6.47)	(\$6.21)	(\$5.97)
Part-Peak Summer	(\$0.94)	(\$0.91)	(\$1.49)
Energy (\$ per kWh)			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

(Continued)

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ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 5

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$21.33	\$18.04	\$16.03
Maximum Part-Peak Demand Summer	\$3.10	\$2.64	\$4.01
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Peak-Demand Winter	\$2.53	\$1.85	\$1.54
Distribution**:			
Maximum Peak Demand Summer	\$18.30 (I)	\$15.27 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$5.27 (I)	\$4.36 (I)	\$0.00
Maximum Demand Summer	\$19.35 (I)	\$14.22 (I)	\$6.78 (I)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$19.35 (I)	\$14.22 (I)	\$6.78 (I)
Transmission Maximum Demand*	\$11.63	\$11.63	\$11.63
Reliability Services Maximum Demand*	\$0.15	\$0.15	\$0.15

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 6

3. Rates:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES (Cont'd.)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.16979	\$0.14841	\$0.13345
Part-Peak Summer	\$0.12736	\$0.11597	\$0.11983
Off-Peak Summer	\$0.09735	\$0.08777	\$0.09084
Peak Winter	\$0.14284	\$0.12955	\$0.13253
Off-Peak Winter	\$0.09723	\$0.08812	\$0.09148
Super Off-Peak Winter	\$0.03604	\$0.02918	\$0.03110
Transmission Rate Adjustments* (all usage)	\$0.00059	\$0.00059	\$0.00059
Public Purpose Programs (all usage)	\$0.02283	\$0.02130	\$0.01748
Nuclear Decommissioning (all usage)	\$0.00135	\$0.00135	\$0.00135
Competition Transition Charge (all usage)	\$0.00029	\$0.00029	\$0.00029
Energy Cost Recovery Amount (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
Wildfire Fund Charge (all usage)	\$0.00530	\$0.00530	\$0.00530
New System Generation Charge (all usage)**	\$0.00219	\$0.00219	\$0.00219
California Climate Credit (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00183	\$0.00173	\$0.00144
Recovery Bond Charge (all usage)	\$0.00528 (R)	\$0.00528 (R)	\$0.00528 (R)
Recovery Bond Credit (all usage)	(\$0.00528) (I)	(\$0.00528) (I)	(\$0.00528) (I)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.01239	\$0.01239	\$0.01239

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
 **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 7

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

Total Customer Charge Rates	Secondary Voltage		Primary Voltage		Transmission Voltage	
Customer Charge Mandatory B-19 (\$ per meter per day)	\$40.18304	(I)	\$62.14271	(I)	\$101.69312	(I)
Customer Charge Voluntary B-19:	\$8.02041	(I)	\$8.02041	(I)	\$8.02041	(I)
Total Demand Rates (\$ per kW)						
Maximum Peak Demand Summer	\$4.58	(I)	\$3.82	(I)	\$0.00	
Maximum Part-Peak Demand Summer	\$1.32	(I)	\$1.09	(I)	\$0.00	
Maximum Demand Summer	\$31.13	(I)	\$26.00	(I)	\$18.56	(I)
Maximum Peak Demand Winter	\$0.00		\$0.00		\$0.00	
Maximum Demand Winter	\$31.13	(I)	\$26.00	(I)	\$18.56	(I)
Total Energy Rates (\$ per kWh)						
Peak Summer	\$0.43439	(I)	\$0.40141	(I)	\$0.26724	
Part-Peak Summer	\$0.25055	(I)	\$0.22667	(I)	\$0.18574	
Off-Peak Summer	\$0.19008	(I)	\$0.16962	(I)	\$0.14359	
Peak Winter	\$0.20454		\$0.18527		\$0.17748	
Off-Peak Winter	\$0.16222		\$0.14762		\$0.14380	
Super Off-Peak Winter	\$0.12640		\$0.11180		\$0.10798	
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005		\$0.00005		\$0.00005	

(Continued)

Advice 7009-E
Decision

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Vice President, Regulatory Affairs

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ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 8

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Distribution**:			
Maximum Peak Demand Summer	\$4.58 (I)	\$3.82 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.32 (I)	\$1.09 (I)	\$0.00
Maximum Demand Summer	\$19.35 (I)	\$14.22 (I)	\$6.78 (I)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$19.35 (I)	\$14.22 (I)	\$6.78 (I)
Transmission Maximum Demand*	\$11.63	\$11.63	\$11.63
Reliability Services Maximum Demand*	\$0.15	\$0.15	\$0.15

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 9

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.29031	\$0.26201	\$0.22692
Part-Peak Summer	\$0.15474	\$0.13847	\$0.14542
Off-Peak Summer	\$0.11623	\$0.10308	\$0.10327
Peak Winter	\$0.15848	\$0.14084	\$0.13716
Off-Peak Winter	\$0.11616	\$0.10319	\$0.10348
Super Off-Peak Winter	\$0.08034	\$0.06737	\$0.06766
Distribution**:			
Peak Summer	\$0.09802 (I)	\$0.09497 (I)	\$0.00000
Part-Peak Summer	\$0.04975 (I)	\$0.04377 (I)	\$0.00000
Off-Peak Summer	\$0.02779 (I)	\$0.02211 (I)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00059	\$0.00059	\$0.00059
Public Purpose Programs (all usage)	\$0.02283	\$0.02130	\$0.01748
Nuclear Decommissioning (all usage)	\$0.00135	\$0.00135	\$0.00135
Competition Transition Charge (all usage)	\$0.00029	\$0.00029	\$0.00029
Energy Cost Recovery Amount (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
Wildfire Fund Charge (all usage)	\$0.00530	\$0.00530	\$0.00530
New System Generation Charge (all usage)**	\$0.00219	\$0.00219	\$0.00219
California Climate Credit (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00183	\$0.00173	\$0.00144
Recovery Bond Charge (all usage)	\$0.00528 (R)	\$0.00528 (R)	\$0.00528 (R)
Recovery Bond Credit (all usage)	(\$0.00528) (I)	(\$0.00528) (I)	(\$0.00528) (I)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.01239	\$0.01239	\$0.01239

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7009-E
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Vice President, Regulatory Affairs

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ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 10

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION S
(for qualifying storage customers as set forth in Section 20)

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-19 (\$ per meter per day)	\$40.18304 (I)	\$62.14271 (I)	\$101.69312 (I)
Customer Charge Voluntary B-19:	\$8.02041 (I)	\$8.02041 (I)	\$8.02041 (I)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer (per day)	\$0.89 (I)	\$0.70 (I)	\$0.34 (I)
Maximum Part-Peak Demand Summer (per day)	\$0.07 (I)	\$0.06 (I)	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$4.08 (I)	\$2.88 (I)	\$1.39 (I)
Maximum Demand Summer (per monthly billing)	\$11.78	\$11.78	\$11.78
Maximum Peak Demand Winter (per day)	\$0.74 (I)	\$0.57 (I)	\$0.34 (I)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$4.08 (I)	\$2.88 (I)	\$1.39 (I)
Maximum Demand Winter (per monthly billing)	\$11.78	\$11.78	\$11.78
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.43439 (I)	\$0.40141 (I)	\$0.26724
Part-Peak Summer	\$0.25055 (I)	\$0.22667 (I)	\$0.18574
Off-Peak Summer	\$0.19008 (I)	\$0.16962 (I)	\$0.14359
Peak Winter	\$0.20454	\$0.18527	\$0.17748
Off-Peak Winter	\$0.16222	\$0.14762	\$0.14380
Super Off-Peak Winter	\$0.12640	\$0.11180	\$0.10798
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)

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ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 11

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S
(for qualifying storage customers as set forth in Section 20)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Distribution**:			
Maximum Peak Demand Summer (per day)	\$0.89 (I)	\$0.70 (I)	\$0.34 (I)
Maximum Part-Peak Demand Summer (per day)	\$0.07 (I)	\$0.06 (I)	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$4.08 (I)	\$2.88 (I)	\$1.39 (I)
Maximum Demand Summer (per monthly billing)	\$0.00	\$0.00	\$0.00
Maximum Peak Demand Winter (per day)	\$0.74 (I)	\$0.57 (I)	\$0.34 (I)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$4.08 (I)	\$2.88 (I)	\$1.39 (I)
Maximum Demand Winter (per monthly billing)	\$0.00	\$0.00	\$0.00
Transmission Maximum Demand*	11.63	\$11.63	\$11.63
Reliability Services Maximum Demand*	0.15	0.15	\$0.15

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 12

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)
(for qualifying storage customers as set forth in Section 20)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.29031	\$0.26201	\$0.22692
Part-Peak Summer	\$0.15474	\$0.13847	\$0.14542
Off-Peak Summer	\$0.11623	\$0.10308	\$0.10327
Peak Winter	\$0.15848	\$0.14084	\$0.13716
Off-Peak Winter	\$0.11616	\$0.10319	\$0.10348
Super Off-Peak Winter	\$0.08034	\$0.06737	\$0.06766
Distribution**:			
Peak Summer	\$0.09802 (I)	\$0.09497 (I)	\$0.00000
Part-Peak Summer	\$0.04975 (I)	\$0.04377 (I)	\$0.00000
Off-Peak Summer	\$0.02779 (I)	\$0.02211 (I)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00059	\$0.00059	\$0.00059
Public Purpose Programs (all usage)	\$0.02283	\$0.02130	\$0.01748
Nuclear Decommissioning (all usage)	\$0.00135	\$0.00135	\$0.00135
Competition Transition Charge (all usage)	\$0.00029	\$0.00029	\$0.00029
Energy Cost Recovery Amount (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
Wildfire Fund Charge (all usage)	\$0.00530	\$0.00530	\$0.00530
New System Generation Charge (all usage)**	\$0.00219	\$0.00219	\$0.00219
California Climate Credit (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00183	\$0.00173	\$0.00144
Recovery Bond Charge (all usage)	\$0.00528 (R)	\$0.00528 (R)	\$0.00528 (R)
Recovery Bond Credit (all usage)	(\$0.00528) (I)	(\$0.00528) (I)	(\$0.00528) (I)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.01239	\$0.01239	\$0.01239

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer Charge Rates			
Customer Charge Mandatory B-20 (\$ per meter per day)	\$75.53835 (I)	\$79.22780 (I)	\$330.47759 (I)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$36.41 (I)	\$39.43 (I)	\$23.52
Maximum Part-Peak Demand Summer	\$7.58 (I)	\$7.87 (I)	\$5.61
Maximum Demand Summer	\$34.08 (I)	\$31.05 (I)	\$20.47 (I)
Maximum Peak Demand Winter	\$2.57	\$2.59	\$3.14
Maximum Demand Winter	\$34.08 (I)	\$31.05 (I)	\$20.47 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.20674	\$0.20242	\$0.17686
Part-Peak Summer	\$0.16837	\$0.16116	\$0.15093
Off-Peak Summer	\$0.13807	\$0.13239	\$0.12200
Peak Winter	\$0.18388	\$0.17616	\$0.16990
Off-Peak Winter	\$0.13783	\$0.13246	\$0.11757
Super Off-Peak Winter	\$0.07614	\$0.07047	\$0.06531
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
PDP Rates			
PDP Charges (\$ per kWh)			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
PDP Credits			
Demand (\$ per kW)			
Peak Summer	(\$6.76)	(\$7.82)	(\$7.51)
Part-Peak Summer	(\$0.98)	(\$1.08)	(\$1.79)
Energy (\$ per kWh)			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 5

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$20.15	\$22.54	\$23.52
Maximum Part-Peak Demand Summer	\$2.92	\$3.10	\$5.61
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Peak Demand Winter	\$2.57	\$2.59	\$3.14
Maximum Demand Winter			
Distribution**:			
Maximum Peak Demand Summer	\$16.26 (I)	\$16.89 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$4.66 (I)	\$4.77 (I)	\$0.00
Maximum Demand Summer	\$19.71 (I)	\$16.68 (I)	\$6.10 (I)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$19.71 (I)	\$16.68 (I)	\$6.10 (I)
Transmission Maximum Demand*	\$14.19	\$14.19	\$14.19
Reliability Services Maximum Demand*	\$0.18	\$0.18	\$0.18

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 6

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.16343	\$0.15998	\$0.13756
Part-Peak Summer	\$0.12506	\$0.11872	\$0.11163
Off-Peak Summer	\$0.09476	\$0.08995	\$0.08270
Peak Winter	\$0.14057	\$0.13372	\$0.13060
Off-Peak Winter	\$0.09452	\$0.09002	\$0.07827
Super Off-Peak Winter	\$0.03283	\$0.02803	\$0.02601
Distribution**:			
Peak Summer	-	-	-
Part-Peak Summer	-	-	-
Off-Peak Summer	-	-	-
Peak Winter	-	-	-
Off-Peak Winter	-	-	-
Super Off-Peak Winter	-	-	-
Transmission Rate Adjustments* (all usage)	\$0.00059	\$0.00059	\$0.00059
Public Purpose Programs (all usage)	\$0.02125	\$0.02090	\$0.01899
Nuclear Decommissioning (all usage)	\$0.00135	\$0.00135	\$0.00135
Competition Transition Charge (all usage)	\$0.00027	\$0.00026	\$0.00025
Energy Cost Recovery Amount (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
Wildfire Fund Charge (all usage)	\$0.00530	\$0.00530	\$0.00530
New System Generation Charge (all usage)**	\$0.00185	\$0.00185	\$0.00185
Wildfire Hardening Charge (all usage)	\$0.00160	\$0.00153	\$0.00103
Recovery Bond Charge (all usage)	\$0.00528 (R)	\$0.00528 (R)	\$0.00528 (R)
Recovery Bond Credit (all usage)	(\$0.00528) (I)	(\$0.00528) (I)	(\$0.00528) (I)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.01181	\$0.01137	\$0.01065

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

Sheet 7

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 16)

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-20 (\$ per meter per day)	\$75.53835 (I)	\$79.22780 (I)	\$330.47759 (I)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$4.06 (I)	\$4.22 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.16 (I)	\$1.19 (I)	\$0.00
Maximum Demand Summer	\$34.08 (I)	\$31.05 (I)	\$20.47 (I)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$34.08 (I)	\$31.05 (I)	\$20.47 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.41365 (I)	\$0.39105 (I)	\$0.30562
Part-Peak Summer	\$0.23082 (I)	\$0.21989 (I)	\$0.18700
Off-Peak Summer	\$0.17179 (I)	\$0.16732 (I)	\$0.13675
Peak Winter	\$0.19696	\$0.18778	\$0.18684
Off-Peak Winter	\$0.15323	\$0.14771	\$0.13383
Super Off-Peak Winter	\$0.11748	\$0.11196	\$0.10103
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)

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Vice President, Regulatory Affairs

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ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 8

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd)
(for qualifying solar customers as set forth in Section 16)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Distribution**:			
Maximum Peak Demand Summer	\$4.06 (I)	\$4.22 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.16 (I)	\$1.19 (I)	\$0.00
Maximum Demand Summer	\$19.71 (I)	\$16.68 (I)	\$6.10 (I)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$19.71 (I)	\$16.68 (I)	\$6.10 (I)
Transmission Maximum Demand*	\$14.19	\$14.19	\$14.19
Reliability Services Maximum Demand*	\$0.18	\$0.18	\$0.18

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 9

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 16)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.28026	\$0.26882	\$0.26632
Part-Peak Summer	\$0.14751	\$0.13992	\$0.14770
Off-Peak Summer	\$0.11005	\$0.10522	\$0.09745
Peak Winter	\$0.15365	\$0.14534	\$0.14754
Off-Peak Winter	\$0.10992	\$0.10527	\$0.09453
Super Off-Peak Winter	\$0.07417	\$0.06952	\$0.06173
Distribution**:			
Peak Summer	\$0.09008 (I)	\$0.07979 (I)	\$0.00000
Part-Peak Summer	\$0.04000 (I)	\$0.03753 (I)	\$0.00000
Off-Peak Summer	\$0.01843 (I)	\$0.01966 (I)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00059	\$0.00059	\$0.00059
Public Purpose Programs (all usage)	\$0.02125	\$0.02090	\$0.01899
Nuclear Decommissioning (all usage)	\$0.00135	\$0.00135	\$0.00135
Competition Transition Charge (all usage)	\$0.00027	\$0.00026	\$0.00025
Energy Cost Recovery Amount (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
Wildfire Fund Charge (all usage)	\$0.00530	\$0.00530	\$0.00530
New System Generation Charge (all usage)**	\$0.00185	\$0.00185	\$0.00185
Wildfire Hardening Charge (all usage)	\$0.00160	\$0.00153	\$0.00103
Recovery Bond Charge (all usage)	\$0.00528 (R)	\$0.00528 (R)	\$0.00528 (R)
Recovery Bond Credit (all usage)	(\$0.00528) (I)	(\$0.00528) (I)	(\$0.00528) (I)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.01181	\$0.01137	\$0.01065

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

Sheet 10

3. Rates:
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION S
(for qualifying storage customers as set forth in Section 18)

Total Customer Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-20 (\$ per meter per day)	\$75.53835 (I)	\$79.22780 (I)	\$330.47759 (I)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer (per day)	\$0.87 (I)	\$0.74 (I)	\$0.22 (I)
Maximum Part-Peak Demand Summer (per day)	\$0.06 (I)	\$0.06 (I)	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$3.99 (I)	\$3.36 (I)	\$1.23 (I)
Maximum Demand Summer (per monthly billing)	\$14.37	\$14.37	\$14.37
Maximum Peak Demand Winter (per day)	\$0.75 (I)	\$0.61 (I)	\$0.22 (I)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$3.99 (I)	\$3.36 (I)	\$1.23 (I)
Maximum Demand Winter (per billing month)	\$14.37	\$14.37	\$14.37
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.41365 (I)	\$0.39105 (I)	\$0.30562
Part-Peak Summer	\$0.23082 (I)	\$0.21989 (I)	\$0.18700
Off-Peak Summer	\$0.17179 (I)	\$0.16732 (I)	\$0.13675
Peak Winter	\$0.19696	\$0.18778	\$0.18684
Off-Peak Winter	\$0.15323	\$0.14771	\$0.13383
Super Off-Peak Winter	\$0.11748	\$0.11196	\$0.10103
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)

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Vice President, Regulatory Affairs

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ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 11

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd)
(for qualifying storage customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Distribution**:						
Maximum Peak Demand Summer (per day)	\$0.87	(l)	\$0.74	(l)	\$0.22	(l)
Maximum Part-Peak Demand Summer (per day)	\$0.06	(l)	\$0.06	(l)		
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$3.99	(l)	\$3.36	(l)	\$1.23	(l)
Maximum Demand Summer (per monthly billing)	\$0.00		\$0.00		\$0.00	
Maximum Peak Demand Winter (per day)	\$0.75	(l)	\$0.61	(l)	\$0.22	(l)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$3.99	(l)	\$3.36	(l)	\$1.23	(l)
Maximum Demand Winter (per billing month)	\$0.00		\$0.00		\$0.00	
Transmission Maximum Demand*	\$14.19		\$14.19		\$14.19	
Reliability Services Maximum Demand*	\$0.18		\$0.18		\$0.18	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 12

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)
(for qualifying storage customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.28026	\$0.26882	\$0.26632
Part-Peak Summer	\$0.14751	\$0.13992	\$0.14770
Off-Peak Summer	\$0.11005	\$0.10522	\$0.09745
Peak Winter	\$0.15365	\$0.14534	\$0.14754
Off-Peak Winter	\$0.10992	\$0.10527	\$0.09453
Super Off-Peak Winter	\$0.07417	\$0.06952	\$0.06173
Distribution**:			
Peak Summer	\$0.09008 (I)	\$0.07979 (I)	\$0.00000
Part-Peak Summer	\$0.04000 (I)	\$0.03753 (I)	\$0.00000
Off-Peak Summer	\$0.01843 (I)	\$0.01966 (I)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00059	\$0.00059	\$0.00059
Public Purpose Programs (all usage)	\$0.02125	\$0.02090	\$0.01899
Nuclear Decommissioning (all usage)	\$0.00135	\$0.00135	\$0.00135
Competition Transition Charge (all usage)	\$0.00027	\$0.00026	\$0.00025
Energy Cost Recovery Amount (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
Wildfire Fund Charge (all usage)	\$0.00530	\$0.00530	\$0.00530
New System Generation Charge (all usage)**	\$0.00185	\$0.00185	\$0.00185
Wildfire Hardening Charge (all usage)	\$0.00160	\$0.00153	\$0.00103
Recovery Bond Charge (all usage)	\$0.00528 (R)	\$0.00528 (R)	\$0.00528 (R)
Recovery Bond Credit (all usage)	(\$0.00528) (I)	(\$0.00528) (I)	(\$0.00528) (I)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.01181	\$0.01137	\$0.01065

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE B-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 3

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.60300	(l)
Off-Peak Summer	\$0.34538	(l)
Peak Winter	\$0.35631	(l)
Off-Peak Winter	\$0.31272	(l)
Super Off-Peak Winter	\$0.27664	(l)

PDP Rates (Consecutive Day and Five-Hour Event Option)*

PDP Charges (\$ per kWh)	
All Usage During PDP Event	\$0.60
PDP Credits	
Energy (\$ per kWh)	
Peak Summer	(\$0.06358)

* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



ELECTRIC SCHEDULE B-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)	Rates	
Generation:		
Peak Summer	\$0.29077	
Off-Peak Summer	\$0.12084	
Peak Winter	\$0.15035	
Off Peak Winter	\$0.11080	
Super Off-Peak Winter	\$0.07472	
Distribution**:		
Peak Summer	\$0.22830	(I)
Off-Peak Summer	\$0.14061	(I)
Peak Winter	\$0.12203	(I)
Off Peak Winter	\$0.11799	(I)
Super Off-Peak Winter	\$0.11799	(I)
Transmission* (all usage)	\$0.03669	
Wildfire Fund Charge (all usage)	\$0.00530	
Transmission Rate Adjustments* (all usage)	\$0.00059	
Reliability Services* (all usage)	\$0.00048	
Public Purpose Programs (all usage)	\$0.02242	
Nuclear Decommissioning (all usage)	\$0.00135	
Competition Transition Charges (all usage)	\$0.00029	
Energy Cost Recovery Amount (all usage)	(\$0.00071)	
New System Generation Charge (all usage)**	\$0.00241	
California Climate Credit (all usage)***	\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00259	
Recovery Bond Charge (all usage)	\$0.00528	(R)
Recovery Bond Credit (all usage)	(\$0.00528)	(I)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.01252	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
 **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE BEV
BUSINESS ELECTRIC VEHICLES**

Sheet 2

RATES:(Cont'd.)

TOTAL BUNDLED TIME-OF-USE RATE

	BEV-1	BEV-2-S (Secondary)	BEV-2-P (Primary / Transmission)
Total Energy Rates (\$ per kWh)			
Peak	\$0.38553	\$0.39971	\$0.39082
Off-Peak	\$0.19352	\$0.18648	\$0.18194
Super Off-Peak	\$0.16686	\$0.16321	\$0.15928
Block Size (kW)	10	50	50
Subscription Charge (per block)	\$12.41	\$95.56	\$85.98
Subscription Charge (\$ per kW)*	\$1.24	\$1.91	\$1.72
Overage Fee (\$ per kW)	\$2.48	\$3.82	\$3.44

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	BEV-1	BEV-2-S (Secondary)	BEV-2-P (Primary / Transmission)
Generation:			
Peak	\$0.28460	\$0.30387	\$0.29349
Off-Peak	\$0.10204	\$0.10051	\$0.09751
Super Off-Peak	\$0.07665	\$0.07511	\$0.07331
Distribution***:			
Peak	\$0.01487	\$0.01261	\$0.01573
Off-Peak	\$0.00542	\$0.00274	\$0.00283
Super Off-Peak	\$0.00415	\$0.00487	\$0.00437
Transmission** (all usage)	\$0.03669	\$0.03669	\$0.03669
Transmission Rate Adjustments** (all usage)	\$0.00059	\$0.00059	\$0.00059
Reliability Services* (all usage)	\$0.00048	\$0.00048	\$0.00048
Public Purpose Programs (all usage)	\$0.02455	\$0.02283	\$0.02130
Nuclear Decommissioning (all usage)	\$0.00135	\$0.00135	\$0.00135
Competition Transition Charges (all usage)	\$0.00029	\$0.00029	\$0.00029
Energy Cost Recovery Amount (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
Wildfire Fund Charge (all usage)	\$0.00530	\$0.00530	\$0.00530
New System Generation Charge (all usage)***	\$0.00241	\$0.00219	\$0.00219
Wildfire Hardening Charge (all usage)	\$0.00259	\$0.00183	\$0.00173
Recovery Bond Charge (all usage)	\$0.00528 (R)	\$0.00528 (R)	\$0.00528 (R)
Recovery Bond Credit (all usage)	(\$0.00528) (I)	(\$0.00528) (I)	(\$0.00528) (I)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.01252	\$0.01239	\$0.01239

* \$/kW for informational purposes only. This does not constitute an additional charge.

** Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

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Vice President, Regulatory Affairs

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**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	
Tier 1 Usage (0% - 100% of Baseline)	\$0.35841 (I)
Tier 2 Usage (101% - 400% of Baseline)	\$0.44692 (I)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.44692 (I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.37612
California Climate Credit (per household, per semi-annual payment occurring in the March* and October bill cycles)	(\$38.39)

* Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)



**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 2

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.14305	
Distribution**:	\$0.14587	(I)
Conservation Incentive Adjustment:		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.03544)	(I)
Tier 2 Usage (101% - 400% of Baseline)	\$0.05307	(I)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.05307	(I)
Transmission* (all usage)	\$0.05254	
Transmission Rate Adjustments* (all usage)	\$0.00059	
Reliability Services* (all usage)	\$0.00069	
Public Purpose Programs (all usage)	\$0.02578	
Nuclear Decommissioning (all usage)	\$0.00135	
Competition Transition Charges (all usage)	\$0.00030	
Energy Cost Recovery Amount (all usage)	(\$0.00071)	
Wildfire Fund Charge (all usage)	\$0.00530	
New System Generation Charge (all usage)**	\$0.00346	
Wildfire Hardening Charge (all usage)	\$0.00254	
Recovery Bond Charge (all usage)	\$0.00528	(R)
Recovery Bond Credit (all usage)	(\$0.00528)	(I)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.01309	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** This same assignment of revenues applies to direct access and community choice aggregation customers.
 **** Direct access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 5

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer Charge Rates</u>			
Customer Charge Mandatory E-19 (\$ per meter per day)	\$40.18304 (I)	\$62.14271 (I)	\$101.69312 (I)
Customer Charge Voluntary E-19:			
<u>Customer Charge Voluntary E-19</u> (\$ per meter per day)	\$8.02041 (I)	\$8.02041 (I)	\$8.02041 (I)
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$20.15 (I)	\$17.34 (I)	\$13.43
Maximum Part-Peak Demand Summer	\$16.49 (I)	\$14.54 (I)	\$13.43
Maximum Demand Summer	\$35.23 (I)	\$29.21 (I)	\$18.56 (I)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$35.23 (I)	\$29.21 (I)	\$18.56 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.15098	\$0.13700	\$0.12236
Part-Peak Summer	\$0.15098	\$0.13700	\$0.12236
Off-Peak Summer	\$0.14501	\$0.13128	\$0.11670
Part-Peak Winter	\$0.14242	\$0.12881	\$0.11427
Off-Peak Winter	\$0.14171	\$0.12814	\$0.11361
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 6

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Maximum Peak Demand Summer	\$13.82	\$12.15	\$13.43
Maximum Part-Peak Demand Summer	\$13.82	\$12.15	\$13.43
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$6.33 (I)	\$5.19 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$2.67 (I)	\$2.39 (I)	\$0.00
Maximum Demand Summer	\$23.45 (I)	\$17.43 (I)	\$6.78 (I)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$23.45 (I)	\$17.43 (I)	\$6.78 (I)
Transmission Maximum Demand*	\$11.63	\$11.63	\$11.63
Reliability Services Maximum Demand*	\$0.15	\$0.15	\$0.15

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 7

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES (Cont'd.)

<u>Energy Charges by Components (\$ per kWh)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Peak Summer	\$0.10492	\$0.09257	\$0.08204
Part-Peak Summer	\$0.10492	\$0.09257	\$0.08204
Off-Peak Summer	\$0.09895	\$0.08685	\$0.07638
Part-Peak Winter	\$0.09636	\$0.08438	\$0.07395
Off-Peak Winter	\$0.09565	\$0.08371	\$0.07329
Distribution**:			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00059	\$0.00059	\$0.00059
Public Purpose Programs (all usage)	\$0.02283	\$0.02130	\$0.01748
Nuclear Decommissioning (all usage)	\$0.00135	\$0.00135	\$0.00135
Competition Transition Charge (all usage)	\$0.00029	\$0.00029	\$0.00029
Energy Cost Recovery Amount (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
Wildfire Fund Charge (all usage)	\$0.00530	\$0.00530	\$0.00530
New System Generation Charge (all usage)**	\$0.00219	\$0.00219	\$0.00219
California Climate Credit (all usage – E-19V only)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00183	\$0.00173	\$0.00144
Recovery Bond Charge (all usage)	\$0.00528	(R) \$0.00528	(R) \$0.00528
Recovery Bond Credit (all usage)	(\$0.00528)	(I) (\$0.00528)	(I) (\$0.00528)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.01239	\$0.01239	\$0.01239

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 8

3. Rates: (Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>
<u>Total Customer Charge Rates</u>					
Customer Charge Mandatory E-19 (\$ per meter per day)	\$40.18304 (I)		\$62.14271 (I)		\$101.69312 (I)
Customer Charge Voluntary E-19:					
<u>Customer Charge Voluntary E-19</u> (\$ per meter per day)	\$8.02041 (I)		\$8.02041 (I)		\$8.02041 (I)
 <u>Total Demand Rates (\$ per kW)</u>					
Maximum Peak Demand Summer	\$1.58 (I)		\$1.30 (I)		\$0.00
Maximum Part-Peak Demand Summer	\$0.67 (I)		\$0.60 (I)		\$0.00
Maximum Demand Summer	\$35.23 (I)		\$29.21 (I)		\$18.56 (I)
Maximum Part-Peak Demand Winter	\$0.00		\$0.00		\$0.00
Maximum Demand Winter	\$35.23 (I)		\$29.21 (I)		\$18.56 (I)
 <u>Total Energy Rates (\$ per kWh)</u>					
Peak Summer	\$0.26049 (I)		\$0.23517 (I)		\$0.17715
Part-Peak Summer	\$0.24428 (I)		\$0.22146 (I)		\$0.17715
Off-Peak Summer	\$0.17783		\$0.16036		\$0.15149
Part-Peak Winter	\$0.17524		\$0.15789		\$0.14906
Off-Peak Winter	\$0.17453		\$0.15722		\$0.14840
 Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005		\$0.00005		\$0.00005

(Continued)

Advice 7009-E
Decision

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Meredith Allen
Vice President, Regulatory Affairs

Submitted
Effective
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August 25, 2023
September 1, 2023



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 9

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Maximum Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$1.58 (I)	\$1.30 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$0.67 (I)	\$0.60 (I)	\$0.00
Maximum Demand Summer	\$23.45 (I)	\$17.43 (I)	\$6.78 (I)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$23.45 (I)	\$17.43 (I)	\$6.78 (I)
Transmission Maximum Demand*	\$11.63	\$11.63	\$11.63
Reliability Services Maximum Demand*	\$0.15	\$0.15	\$0.15

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 10

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Energy Charges by Components (\$ per kWh)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Peak Summer	\$0.16492	\$0.14528	\$0.13683
Part-Peak Summer	\$0.16492	\$0.14528	\$0.13683
Off-Peak Summer	\$0.13177	\$0.11593	\$0.11117
Part-Peak Winter	\$0.12918	\$0.11346	\$0.10874
Off-Peak Winter	\$0.12847	\$0.11279	\$0.10808
Distribution**:			
Peak Summer	\$0.04951 (I)	\$0.04546 (I)	\$0.00000
Part-Peak Summer	\$0.03330 (I)	\$0.03175 (I)	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00059	\$0.00059	\$0.00059
Public Purpose Programs (all usage)	\$0.02283	\$0.02130	\$0.01748
Nuclear Decommissioning (all usage)	\$0.00135	\$0.00135	\$0.00135
Competition Transition Charge (all usage)	\$0.00029	\$0.00029	\$0.00029
Energy Cost Recovery Amount (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
Wildfire Fund Charge (all usage)	\$0.00530	\$0.00530	\$0.00530
New System Generation Charge (all usage)**	\$0.00219	\$0.00219	\$0.00219
California Climate Credit (all usage – E-19V only)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00183	\$0.00173	\$0.00144
Recovery Bond Charge (all usage)	\$0.00528 (R)	\$0.00528 (R)	\$0.00528 (R)
Recovery Bond Credit (all usage)	(\$0.00528) (I)	(\$0.00528) (I)	(\$0.00528) (I)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.01239	\$0.01239	\$0.01239

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
 **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

Sheet 4

1. APPLICABILITY: **Option R for Standalone Storage:** The Option R rate is available to qualifying customers taking Bundled, DA and CCA service under Schedule E-20. Eligible customers system must have a minimum discharge capacity equal to or greater than 20 percent of the customer's annual peak demand, as recorded over the previous 12 months to be eligible for Option R. Discharge capacity for Option R will be calculated using the same method as that used for Option S. For additional Option R details and program specifics, including the participation cap, see Sections 3 and 16.

(Cont'd.)

Option R for Renewable Distributed Generation Technologies: The Option R rate is available to qualifying customers taking Bundled, DA or CCA service under Schedule E-20. Eligible customers system with solar, wind, fuel cells or other eligible onsite renewable distributed generation technologies as defined by the California Solar Initiative program (CSI, or Self Generation Incentive Program (SGIP), customers with behind-the-meter storage paired with such renewable distributed generation and Permanent Load Shifting (PLS) technologies. Eligible renewable generation systems and PLS systems must have a net renewable generating capacity or load shift capacity equal to or greater than 15 percent of the customer's annual peak demand, as recorded over the previous 12 months. For additional Option R details and program specifics, including the participation cap, see Sections 3 and 16.

2. TERRITORY: Schedule E-20 applies everywhere PG&E provides electric service.

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing

TOTALBUNDLED RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer Charge Rates			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$75.53835 (I)	\$79.22780 (I)	\$330.47759 (I)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$20.65 (I)	\$20.91 (I)	\$17.26
Maximum Part-Peak Demand Summer	\$16.22 (I)	\$17.13 (I)	\$17.26
Maximum Demand Summer	\$36.49 (I)	\$34.03 (I)	\$20.40 (I)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$36.49 (I)	\$34.03 (I)	\$20.40 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.14343	\$0.13939	\$0.12337
Part-Peak Summer	\$0.14343	\$0.13939	\$0.12337
Off-Peak Summer	\$0.13751	\$0.13363	\$0.11770
Part-Peak Winter	\$0.13492	\$0.13116	\$0.11527
Off-Peak Winter	\$0.13421	\$0.13049	\$0.11461
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 5

3. RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$13.26	\$14.24	\$17.26
Maximum Part-Peak Demand Summer	\$13.26	\$14.24	\$17.26
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$7.39 (I)	\$6.67 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$2.96 (I)	\$2.89 (I)	\$0.00
Maximum Demand Summer	\$22.12 (I)	\$19.66 (I)	\$6.03 (I)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$22.12 (I)	\$19.66 (I)	\$6.03 (I)
Transmission Maximum Demand*	\$14.19	\$14.19	\$14.19
Reliability Services Maximum Demand*	\$0.18	\$0.18	\$0.18

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 6

3. RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rates by Component (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.10012	\$0.09695	\$0.08407
Part-Peak Summer	\$0.10012	\$0.09695	\$0.08407
Off-Peak Summer	\$0.09420	\$0.09119	\$0.07840
Part-Peak Winter	\$0.09161	\$0.08872	\$0.07597
Off-Peak Winter	\$0.09090	\$0.08805	\$0.07531
Distribution**:			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00059	\$0.00059	\$0.00059
Public Purpose Programs (all usage)	\$0.02125	\$0.02090	\$0.01899
Nuclear Decommissioning (all usage)	\$0.00135	\$0.00135	\$0.00135
Competition Transition Charge (all usage)	\$0.00027	\$0.00026	\$0.00025
Energy Cost Recovery Amount (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
Wildfire Fund Charge (all usage)	\$0.00530	\$0.00530	\$0.00530
New System Generation Charge (all usage)**	\$0.00185	\$0.00185	\$0.00185
Wildfire Hardening Charge (all usage)	\$0.00160	\$0.00153	\$0.00103
Recovery Bond Charge (all usage)	\$0.00528 (R)	\$0.00528 (R)	\$0.00528 (R)
Recovery Bond Credit (all usage)	(\$0.00528) (I)	(\$0.00528) (I)	(\$0.00528) (I)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.01181	\$0.01137	\$0.01065

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

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ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 7

3. RATES: (Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing

TOTAL BUNDLED RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 16)

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer Charge Rates</u>			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$75.53835 (I)	\$79.22780 (I)	\$330.47759 (I)
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$1.85 (I)	\$1.67 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$0.74 (I)	\$0.72 (I)	\$0.00
Maximum Demand Summer	\$36.49 (I)	\$34.03 (I)	\$20.40 (I)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$36.49 (I)	\$34.03 (I)	\$20.40 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.24890 (I)	\$0.23824 (I)	\$0.18233
Part-Peak Summer	\$0.23171 (I)	\$0.22364 (I)	\$0.18233
Off-Peak Summer	\$0.16689	\$0.16101	\$0.15112
Part-Peak Winter	\$0.16430	\$0.15854	\$0.14869
Off-Peak Winter	\$0.16359	\$0.15787	\$0.14803
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

Sheet 8

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 16)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Maximum Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$1.85 (I)	\$1.67 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$0.74 (I)	\$0.72 (I)	\$0.00
Maximum Demand Summer	\$22.12 (I)	\$19.66 (I)	\$6.03 (I)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$22.12 (I)	\$19.66 (I)	\$6.03 (I)
Transmission Maximum Demand*	\$14.19	\$14.19	\$14.19
Reliability Services Maximum Demand*	\$0.18	\$0.18	\$0.18

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

Sheet 9

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd)
(for qualifying solar customers as set forth in Section 16)

<u>Energy Rates by Component (\$ per kWh)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Peak Summer	\$0.15395	\$0.15012	\$0.14303
Part-Peak Summer	\$0.15395	\$0.15012	\$0.14303
Off-Peak Summer	\$0.12358	\$0.11857	\$0.11182
Part-Peak Winter	\$0.12099	\$0.11610	\$0.10939
Off-Peak Winter	\$0.12028	\$0.11543	\$0.10873
Distribution**:			
Peak Summer	\$0.05164 (I)	\$0.04568 (I)	\$0.00000
Part-Peak Summer	\$0.03445 (I)	\$0.03108 (I)	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00059	\$0.00059	\$0.00059
Public Purpose Programs (all usage)	\$0.02125	\$0.02090	\$0.01899
Nuclear Decommissioning (all usage)	\$0.00135	\$0.00135	\$0.00135
Competition Transition Charge (all usage)	\$0.00027	\$0.00026	\$0.00025
Energy Cost Recovery Amount (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
Wildfire Fund Charge (all usage)	\$0.00530	\$0.00530	\$0.00530
New System Generation Charge (all usage)**	\$0.00185	\$0.00185	\$0.00185
Wildfire Hardening Charge (all usage)	\$0.00160	\$0.00153	\$0.00103
Recovery Bond Charge (all usage)	\$0.00528 (R)	\$0.00528 (R)	\$0.00528 (R)
Recovery Bond Credit (all usage)	(\$0.00528) (I)	(\$0.00528) (I)	(\$0.00528) (I)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.01181	\$0.01137	\$0.01065

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.46272 (l)	\$0.41751 (l)	\$0.34062 (l)
Over 100% of Baseline	\$0.55123 (l)	\$0.50602 (l)	\$0.42913 (l)
Winter			
Baseline Usage	—	\$0.34180 (l)	\$0.33095 (l)
Over 100% of Baseline	—	\$0.43031 (l)	\$0.41946 (l)
Total Meter Charge Rate (\$ per meter per day)		\$0.25298	
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.37612	
California Climate Credit (per household, per semi-annual payment occurring in the March† and October bill cycles)		(\$38.39)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

† Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.
* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 3

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.27230	\$0.18937	\$0.11919
Winter	-	\$0.15205	\$0.11825
Distribution**:			
Summer	\$0.34873 (I)	\$0.17523 (I)	\$0.12528 (I)
Winter	-	\$0.13852 (I)	\$0.11954 (I)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.26324) (R)	(\$0.05202) (R)	(\$0.00878) (R)
Over 100% of Baseline	(\$0.17473) (R)	\$0.03649 (R)	\$0.07973 (R)
Winter			
Baseline Usage	-	(\$0.05370) (I)	(\$0.01177) (I)
Over 100% of Baseline	-	\$0.03481 (I)	\$0.07674 (I)
Transmission* (all usage)	\$0.05254	\$0.05254	\$0.05254
Transmission Rate Adjustments* (all usage)	\$0.00059	\$0.00059	\$0.00059
Reliability Services* (all usage)	\$0.00069	\$0.00069	\$0.00069
Public Purpose Programs (all usage)	\$0.02578	\$0.02578	\$0.02578
Nuclear Decommissioning (all usage)	\$0.00135	\$0.00135	\$0.00135
Competition Transition Charges (all usage)	\$0.00030	\$0.00030	\$0.00030
Energy Cost Recovery Amount (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
Wildfire Fund Charge (all usage)	\$0.00530	\$0.00530	\$0.00530
New System Generation Charge (all usage)**	\$0.00346	\$0.00346	\$0.00346
Wildfire Hardening Charge (all usage)	\$0.00254	\$0.00254	\$0.00254
Recovery Bond Charge (all usage)	\$0.00528 (R)	\$0.00528 (R)	\$0.00528 (R)
Recovery Bond Credit (all usage)	(\$0.00528) (I)	(\$0.00528) (I)	(\$0.00528) (I)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.01309	\$0.01309	\$0.01309

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7009-E
Decision

Issued by
Meredith Allen
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

August 25, 2023
September 1, 2023



ELECTRIC SCHEDULE E-CARE Sheet 1
CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

Rate Schedule	Distribution	PPP	Wildfire Fund	Wildfire Hardening	RB Charge	RB Credit	Total Discount
A-1/B-1	\$0.10124 (I)	\$0.01494	\$0.00530	\$0.00259	\$0.00528 (R)	(\$0.00528) (I)	\$0.12407 (I)
A-6/B-6	\$0.09924 (I)	\$0.01494	\$0.00530	\$0.00259	\$0.00528 (R)	(\$0.00528) (I)	\$0.12207 (I)
A-15	\$0.10124 (I)	\$0.01494	\$0.00530	\$0.00259	\$0.00528 (R)	(\$0.00528) (I)	\$0.12407 (I)
A-10S/B-10S	\$0.09412 (I)	\$0.01494	\$0.00530	\$0.00216	\$0.00528 (R)	(\$0.00528) (I)	\$0.11652 (I)
A-10P/B-10P	\$0.09412 (I)	\$0.01494	\$0.00530	\$0.00202	\$0.00528 (R)	(\$0.00528) (I)	\$0.11638 (I)
A-10T/B-10T	\$0.09412 (I)	\$0.01494	\$0.00530	\$0.00149	\$0.00528 (R)	(\$0.00528) (I)	\$0.11585 (I)
E-19S/B-19S	\$0.08053 (I)	\$0.01494	\$0.00530	\$0.00183	\$0.00528 (R)	(\$0.00528) (I)	\$0.10260 (I)
E-19P/B-19P	\$0.08053 (I)	\$0.01494	\$0.00530	\$0.00173	\$0.00528 (R)	(\$0.00528) (I)	\$0.10250 (I)
E-19T/B-19T	\$0.08053 (I)	\$0.01494	\$0.00530	\$0.00144	\$0.00528 (R)	(\$0.00528) (I)	\$0.10221 (I)
E-20S/B-20S	\$0.06210 (I)	\$0.01494	\$0.00530	\$0.00160	\$0.00528 (R)	(\$0.00528) (I)	\$0.08394 (I)
E-20P/B-20P	\$0.06210 (I)	\$0.01494	\$0.00530	\$0.00153	\$0.00528 (R)	(\$0.00528) (I)	\$0.08387 (I)
E-20T/B-20T	\$0.06210 (I)	\$0.01494	\$0.00530	\$0.00103	\$0.00528 (R)	(\$0.00528) (I)	\$0.08337 (I)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned as a residual reduction to the commercial distribution rate component, after the waiver of the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS: Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-FFS and the Vintaged Power Charge Indifference Adjustment (PCIA), as provided in the otherwise applicable rate schedule and Schedule DA CRS (Cost Responsibility Surcharge) or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and Wildfire Fund Charge, Recovery Bond Charge, and Recovery Bond Credit waived as described above.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.



ELECTRIC SCHEDULE E-ELEC
RESIDENTIAL TIME-OF-USE (ELECTRIC HOME)
SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES

Sheet 2

RATES:(Cont'd.)

TOTAL BUNDLED RATES

Base Services Charge (\$ per meter per day)	\$0.49281												
Total Energy Rates (\$ per kWh)	<table border="1"> <thead> <tr> <th></th> <th>PEAK</th> <th>PART-PEAK</th> <th>OFF-PEAK</th> </tr> </thead> <tbody> <tr> <td>Summer Usage</td> <td align="right">\$0.56589 (I)</td> <td align="right">\$0.40401 (I)</td> <td align="right">\$0.34733 (I)</td> </tr> <tr> <td>Winter Usage</td> <td align="right">\$0.33438 (I)</td> <td align="right">\$0.31229 (I)</td> <td align="right">\$0.29843 (I)</td> </tr> </tbody> </table>		PEAK	PART-PEAK	OFF-PEAK	Summer Usage	\$0.56589 (I)	\$0.40401 (I)	\$0.34733 (I)	Winter Usage	\$0.33438 (I)	\$0.31229 (I)	\$0.29843 (I)
	PEAK	PART-PEAK	OFF-PEAK										
Summer Usage	\$0.56589 (I)	\$0.40401 (I)	\$0.34733 (I)										
Winter Usage	\$0.33438 (I)	\$0.31229 (I)	\$0.29843 (I)										
California Climate Credit (per household, per semi-annual payment occurring in the March† and October bill cycles)	(\$38.39)												

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer Usage	\$0.28164	\$0.18253	\$0.13743
Winter Usage	\$0.11951	\$0.09954	\$0.08619
Distribution**:			
Summer Usage	\$0.17932 (I)	\$0.11655 (I)	\$0.10497 (I)
Winter Usage	\$0.10994 (I)	\$0.10782 (I)	\$0.10731 (I)
Transmission* (all usage)	\$0.05254	\$0.05254	\$0.05254
Transmission Rate Adjustments* (all usage)	\$0.00059	\$0.00059	\$0.00059
Reliability Services* (all usage)	\$0.00069	\$0.00069	\$0.00069
Public Purpose Programs (all usage)	\$0.02578	\$0.02578	\$0.02578
Nuclear Decommissioning (all usage)	\$0.00135	\$0.00135	\$0.00135
Competition Transition Charges (all usage)	\$0.00030	\$0.00030	\$0.00030
Energy Cost Recovery Amount (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
Wildfire Fund Charge (all usage)	\$0.00530	\$0.00530	\$0.00530
New System Generation Charge (all usage)**	\$0.00346	\$0.00346	\$0.00346
Wildfire Hardening Charge (all usage)	\$0.00254	\$0.00254	\$0.00254
Recovery Bond Charge (all usage)	\$0.00528 (R)	\$0.00528 (R)	\$0.00528 (R)
Recovery Bond Credit (all usage)	(\$0.00528) (I)	(\$0.00528) (I)	(\$0.00528) (I)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.01309	\$0.01309	\$0.01309

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

† Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)

Advice 7009-E
Decision

Issued by
Meredith Allen
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

August 25, 2023
September 1, 2023



**ELECTRIC SCHEDULE E-ERA
ENERGY RATE ADJUSTMENTS**

Sheet 1

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: Commercial/Industrial Schedule:

The adjustment rates listed below shall be used in calculating adjustments pursuant to Schedule E-31, which requires that the generation component of the otherwise applicable schedule be reduced by the charges provided in Schedule E-ERA to determine the generation portion of rates available for discounting.

Period	Adjustments per Rate Schedule (\$/kWh)					
	A-1		A-15			
Summer	\$0.24946	(I)	\$0.20327	(I)		
Winter	\$0.23457	(I)	\$0.19791	(I)		
Period	A-1 Time-Of-Use		A-6			
Summer On-Peak	\$0.25234	(I)	\$0.23619	(I)		
Summer Partial-Peak	\$0.25234	(I)	\$0.31141	(I)		
Summer Off-Peak	\$0.22764	(I)	\$0.30096	(I)		
Winter Partial Peak	\$0.24685	(I)	\$0.23841	(I)		
Winter Off-Peak	\$0.24627	(I)	\$0.27691	(I)		
Period	A-10 Transmission		A-10 Primary		A-10 Secondary	
Summer	\$0.09184	(I)	\$0.15337	(I)	\$0.17064	(I)
Winter	\$0.09108	(I)	\$0.13452	(I)	\$0.14939	(I)
Period	A-10 Time-Of-Use Transmission		A-10 Time-Of-Use Primary		A-10 Time-Of-Use Secondary	
Summer On-Peak	\$0.10706	(I)	\$0.16745	(I)	\$0.18407	(I)
Summer Partial-Peak	\$0.10706	(I)	\$0.16745	(I)	\$0.18407	(I)
Summer Off-Peak	\$0.08241	(I)	\$0.14214	(I)	\$0.15729	(I)
Winter Partial Peak	\$0.09153	(I)	\$0.13469	(I)	\$0.14996	(I)
Winter Off-Peak	\$0.09087	(I)	\$0.13402	(I)	\$0.14925	(I)
Period	E-19 Transmission		E-19 Primary		E-19 Secondary	
Summer On-Peak	\$0.03561		\$0.07429		\$0.06326	
Summer Partial-Peak	\$0.05657		\$0.08832		\$0.09289	
Summer Off-Peak	\$0.05490		\$0.08445		\$0.09442	
Winter Partial Peak	\$0.03313		\$0.07181		\$0.07850	
Winter Off-Peak	\$0.04682		\$0.08032		\$0.09133	
Period	E-20 Transmission		E-20 Primary		E-20 Secondary	
Summer On-Peak	\$0.07019		\$0.08162		\$0.06068	
Summer Partial-Peak	\$0.08408		\$0.09551		\$0.09009	
Summer Off-Peak	\$0.08105		\$0.09159		\$0.09162	
Winter Partial Peak	\$0.06590		\$0.07925		\$0.07581	
Winter Off-Peak	\$0.07473		\$0.08763		\$0.08853	



**ELECTRIC SCHEDULE E-TOU-B
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

RATES:

SCHEDULE E-TOU-B TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	\$0.53426 (I)	\$0.41120 (I)
Winter (all usage)	\$0.39763 (I)	\$0.35883 (I)
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.37612
California Climate Credit (per household, per semi-annual payment occurring in the March [†] and October bill cycles)		(\$38.39)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF SCHEDULE E-TOU-B TOTAL RATES

	PEAK	OFF-PEAK
Generation		
Summer (all usage)	\$0.25983	\$0.13677
Winter (all usage)	\$0.15383	\$0.11503
Distribution**		
Summer (all usage)	\$0.16950 (I)	\$0.16950 (I)
Winter (all usage)	\$0.13887 (I)	\$0.13887 (I)
Transmission* (all usage)	\$0.05254	
Transmission Rate Adjustments* (all usage)	\$0.00059	
Reliability Services* (all usage)	\$0.00069	
Public Purpose Programs (all usage)	\$0.02578	
Nuclear Decommissioning (all usage)	\$0.00135	
Competition Transition Charges (all usage)	\$0.00030	
Energy Cost Recovery Amount (all usage)	(\$0.00071)	
Wildfire Fund Charge (all usage)	\$0.00530	
New System Generation Charge (all usage)**	\$0.00346	
Wildfire Hardening Charge (all usage)	\$0.00254	
Recovery Bond Charge (all usage)	\$0.00528 (R)	
Recovery Bond Credit (all usage)	(\$0.00528) (I)	
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.01309	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** This same assignment of revenues applies to direct access and community choice aggregation customers.
 **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.
 † Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)



ELECTRIC SCHEDULE E-TOU-C
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 2

RATES:
(Cont'd.)

E-TOU-C TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
<i>Summer</i>				
Total Usage	\$0.53933	(I)	\$0.45589	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08851)	(R)	(\$0.08851)	(R)
<i>Winter</i>				
Total Usage	\$0.43662	(I)	\$0.40827	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08851)	(R)	(\$0.08851)	(R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.37612			
California Climate Credit (per household, per semi-annual payment occurring in the March* and October bill cycles)	(\$38.39)			

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.

* Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)



ELECTRIC SCHEDULE E-TOU-C
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 3

RATES:
(Cont'd.)

UNBUNDLING OF E-TOU-C TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
Generation:				
Summer (all usage)	\$0.19776		\$0.13432	
Winter (all usage)	\$0.14916		\$0.12413	
Distribution**:				
Summer (all usage)	\$0.17029	(I)	\$0.15029	(I)
Winter (all usage)	\$0.11618	(I)	\$0.11286	(I)
Conservation Incentive Adjustment (Baseline Usage)		(\$0.02216)		(I)
Conservation Incentive Adjustment (Over Baseline Usage)		\$0.06635		(I)
Transmission* (all usage)		\$0.05254		
Transmission Rate Adjustments* (all usage)		\$0.00059		
Reliability Services* (all usage)		\$0.00069		
Public Purpose Programs (all usage)		\$0.02578		
Nuclear Decommissioning (all usage)		\$0.00135		
Competition Transition Charges (all usage)		\$0.00030		
Energy Cost Recovery Amount (all usage)		(\$0.00071)		
Wildfire Fund Charge (all usage)		\$0.00530		
New System Generation Charge (all usage)**		\$0.00346		
Wildfire Hardening Charge (all usage)		\$0.00254		
Recovery Bond Charge (all usage)		\$0.00528		(R)
Recovery Bond Credit (all usage)		(\$0.00528)		(I)
Bundled Power Charge Indifference Adjustment (all usage)***		\$0.01309		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE E-TOU-D Sheet 2
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

RATES:
(Cont'd.)

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	\$0.51778 (I)	\$0.38282 (I)
Winter (all usage)	\$0.42818 (I)	\$0.38957 (I)
 Delivery Minimum Bill Amount (\$ per meter per day)		 \$0.37612
California Climate Credit (per household, per semi-annual payment occurring in the March [†] and October bill cycles)		(\$38.39)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Generation	PEAK	OFF-PEAK
Summer (all usage)	\$0.22171	\$0.11675
Winter (all usage)	\$0.18084	\$0.14576
 Distribution**		
Summer (all usage)	\$0.19114 (I)	\$0.16114 (I)
Winter (all usage)	\$0.14241 (I)	\$0.13888 (I)
 Transmission* (all usage)		 \$0.05254
Transmission Rate Adjustments* (all usage)		\$0.00059
Reliability Services* (all usage)		\$0.00069
Public Purpose Programs (all usage)		\$0.02578
Nuclear Decommissioning (all usage)		\$0.00135
Competition Transition Charges (all usage)		\$0.00030
Energy Cost Recovery Amount (all usage)		(\$0.00071)
Wildfire Fund Charge (all usage)		\$0.00530
New System Generation Charge (all usage)**		\$0.00346
Wildfire Hardening Charge (all usage)		\$0.00254
Recovery Bond Charge (all usage)		\$0.00528 (R)
Recovery Bond Credit (all usage)		(\$0.00528) (I)
Bundled Power Charge Indifference Adjustment (all usage)****		\$0.01309

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** This same assignment of revenues applies to direct access and community choice aggregation customers.
 **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.
 † Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the rate schedule following a change of ownership provided that no additional units or submeters are added. Customers served under rate schedule EM are also eligible for schedule EM-TOU which is a time-of-use rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	
Tier 1 Usage (0% - 100% of Baseline)	\$0.35841 (l)
Tier 2 Usage (101% - 400% of Baseline)	\$0.44692 (l)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.44692 (l)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.37612
California Climate Credit (per household, per semi-annual payment occurring in the March* and October bill cycles)	(\$38.39)

* Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:	\$0.14305	
Distribution**:	\$0.14587	(I)
Conservation Incentive Adjustment:		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.03544)	(I)
Tier 2 Usage (101% - 400% of Baseline)	\$0.05307	(I)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.05307	(I)
Transmission* (all usage)	\$0.05254	
Transmission Rate Adjustments* (all usage)	\$0.00059	
Reliability Services* (all usage)	\$0.00069	
Public Purpose Programs (all usage)	\$0.02578	
Nuclear Decommissioning (all usage)	\$0.00135	
Competition Transition Charges (all usage)	\$0.00030	
Energy Cost Recovery Amount (all usage)	(\$0.00071)	
Wildfire Fund Charge (all usage)	\$0.00530	
New System Generation Charge (all usage)**	\$0.00346	
Wildfire Hardening Charge (all usage)	\$0.00254	
Recovery Bond Charge (all usage)	\$0.00528	(R)
Recovery Bond Credit (all usage)	(\$0.00528)	(I)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.01309	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** This same assignment of revenues applies to direct access and community choice aggregation customers.
 **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

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Meredith Allen
Vice President, Regulatory Affairs

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August 25, 2023
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**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.46272 (I)	\$0.41751 (I)	\$0.34062 (I)
Over100%ofBaseline	\$0.55123 (I)	\$0.50602 (I)	\$0.42913 (I)
Winter			
Baseline Usage	—	\$0.34180 (I)	\$0.33095 (I)
Over100%ofBaseline	—	\$0.43031 (I)	\$0.41946 (I)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.37612
California Climate Credit (per household, per semi-annual payment occurring in the March* and October bill cycles)			(\$38.39)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.**

* Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

** This same assignment of revenues applies to direct access and community choice aggregation customers

(Continued)



**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 3

**RATES:
(Cont'd.)**

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Generation:						
Summer	\$0.27230		\$0.18937		\$0.11919	
Winter	-		\$0.15205		\$0.11825	
Distribution**:						
Summer	\$0.34873	(I)	\$0.17523	(I)	\$0.12528	(I)
Winter	-		\$0.13852	(I)	\$0.11954	(I)
Conservation Incentive Adjustment:						
Summer						
Baseline Usage	(\$0.26324)	(R)	(\$0.05202)	(R)	(\$0.00878)	(R)
Over 100% of Baseline	(\$0.17473)	(R)	\$0.03649	(R)	\$0.07973	(R)
Winter						
Baseline Usage	-		(\$0.05370)	(I)	(\$0.01177)	(I)
Over 100% of Baseline	-		\$0.03481	(I)	\$0.07674	(I)
Transmission* (all usage)	\$0.05254		\$0.05254		\$0.05254	
Transmission Rate Adjustments* (all usage)	\$0.00059		\$0.00059		\$0.00059	
Reliability Services* (all usage)	\$0.00069		\$0.00069		\$0.00069	
Public Purpose Programs (all usage)	\$0.02578		\$0.02578		\$0.02578	
Nuclear Decommissioning (all usage)	\$0.00135		\$0.00135		\$0.00135	
Competition Transition Charges (all usage)	\$0.00030		\$0.00030		\$0.00030	
Energy Cost Recovery Amount (all usage)	(\$0.00071)		(\$0.00071)		(\$0.00071)	
Wildfire Fund Charge (all usage)	\$0.00530		\$0.00530		\$0.00530	
New System Generation Charge (all usage)**	\$0.00346		\$0.00346		\$0.00346	
Wildfire Hardening Charge (all usage)	\$0.00254		\$0.00254		\$0.00254	
Recovery Bond Charge (all usage)	\$0.00528	(R)	\$0.00528	(R)	\$0.00528	(R)
Recovery Bond Credit (all usage)	(\$0.00528)	(I)	(\$0.00528)	(I)	(\$0.00528)	(I)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.01309		\$0.01309		\$0.01309	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

***Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

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**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	
Tier 1 Usage (0% - 100% of Baseline)	\$0.35841 (I)
Tier 2 Usage (101% - 400% of Baseline)	\$0.44692 (I)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.44692 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.37612
Total Discount (\$ per dwelling unit per day)	\$0.02678
California Climate Credit (per household, per semi-annual payment occurring in the March* and October bill cycles)	(\$38.39)

* Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)



**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal (Cont'd.) the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:	\$0.14305	
Distribution**:	\$0.14587	(I)
Conservation Incentive Adjustment:		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.03544)	(I)
Tier 2 Usage (101% - 400% of Baseline)	\$0.05307	(I)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.05307	(I)
Transmission* (all usage)	\$0.05254	
Transmission Rate Adjustments* (all usage)	\$0.00059	
Reliability Services* (all usage)	\$0.00069	
Public Purpose Programs (all usage)	\$0.02578	
Nuclear Decommissioning (all usage)	\$0.00135	
Competition Transition Charges (all usage)	\$0.00030	
Energy Cost Recovery Amount (all usage)	(\$0.00071)	
Wildfire Fund Charge (all usage)	\$0.00530	
New System Generation Charge (all usage)**	\$0.00346	
Wildfire Hardening Charge (all usage)	\$0.00254	
Recovery Bond Charge (all usage)	\$0.00528	(R)
Recovery Bond Credit (all usage)	(\$0.00528)	(I)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.01309	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.04057
Competition Transition Charges	\$0.00030
Energy Cost Recovery Amount	(\$0.00071)
Wildfire Fund Charge	\$0.00530
New System Generation Charge**	\$0.00346

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNBLED RATES

Total Energy Rates (\$ per kWh)	
Tier 1 Usage (0% - 100% of Baseline)	\$0.35841 (I)
Tier 2 Usage (101% - 400% of Baseline)	\$0.44692 (I)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.44692 (I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.37612
California Climate Credit (per household, per semi-annual payment occurring in the March* and October bill cycles)	(\$38.39)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.**

* Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

** This same assignment of revenues applies to direct access and community choice aggregation customers*

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 2

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.14305	
Distribution**:	\$0.14587	(I)
Conversation Incentive Adjustment:		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.03544)	(I)
Tier 2 Usage (101% - 400% of Baseline)	\$0.05307	(I)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.05307	(I)
Transmission* (all usage)	\$0.05254	
Transmission Rate Adjustments* (all usage)	\$0.00059	
Reliability Services* (all usage)	\$0.00069	
Public Purpose Programs (all usage)	\$0.02578	
Nuclear Decommissioning (all usage)	\$0.00135	
Competition Transition Charges (all usage)	\$0.00030	
Energy Cost Recovery Amount (all usage)	(\$0.00071)	
Wildfire Fund Charge (all usage)	\$0.00530	
New System Generation Charge (all usage)**	\$0.00346	
Wildfire Hardening Charge (all usage)	\$0.00254	
Recovery Bond Charge (all usage)	\$0.00528	(R)
Recovery Bond Credit (all usage)	(\$0.00528)	(I)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.01309	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

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**ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997. The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage. Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	
Tier 1 Usage (0% - 100% of Baseline)	\$0.35841 (l)
Tier 2 Usage (101% - 400% of Baseline)	\$0.44692 (l)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.44692 (l)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.37612
Total Discount (\$ per dwelling unit per day)	\$0.11644
California Climate Credit (per household, per semi-annual payment occurring in the March* and October bill cycles)	(\$38.39)

*Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)



**ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE**

Sheet 2

RATES:
(Cont'd.)

TOTAL RATES (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:	\$0.14305	
Distribution**:	\$0.14587	(I)
Conservation Incentive Adjustment:		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.03544)	(I)
Tier 2 Usage (101% - 400% of Baseline)	\$0.05307	(I)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.05307	(I)
Transmission* (all usage)	\$0.05254	
Transmission Rate Adjustments* (all usage)	\$0.00059	
Reliability Services* (all usage)	\$0.00069	
Public Purpose Programs (all usage)	\$0.02578	
Nuclear Decommissioning (all usage)	\$0.00135	
Competition Transition Charges (all usage)	\$0.00030	
Energy Cost Recovery Amount (all usage)	(\$0.00071)	
Wildfire Fund Charge (all usage)	\$0.00530	
New System Generation Charge (all usage)**	\$0.00346	
Wildfire Hardening Charge (all usage)	\$0.00254	
Recovery Bond Charge (all usage)	\$0.00528	(R)
Recovery Bond Credit (all usage)	(\$0.00528)	(I)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.01309	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.04057
Competition Transition Charges	\$0.00030
Energy Cost Recovery Amount	(\$0.00071)
Wildfire Fund Charge	\$0.00530
New System Generation Charge**	\$0.00346

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

TOTAL BUNDLED RATES

Rate A

Total Energy Rates (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer Usage	\$0.64556	(I)	\$0.40145	(I)	\$0.28890	(I)
Winter Usage	\$0.46296	(I)	\$0.33095	(I)	\$0.25922	(I)
 Delivery Minimum Bill Amount (\$ per meter per day)			\$0.37612			
 California Climate Credit (per household, per semi-annual payment occurring in the March [†] and October bill cycles)			(\$38.39)			

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Generation:						
Summer Usage	\$0.30024		\$0.15677		\$0.11039	
Winter Usage	\$0.10577		\$0.08092		\$0.08092	
Distribution**:						
Summer Usage	\$0.24039	(I)	\$0.13975	(I)	\$0.07358	(I)
Winter Usage	\$0.25226	(I)	\$0.14510	(I)	\$0.07337	(I)
Transmission* (all usage)	\$0.05254		\$0.05254		\$0.05254	
Transmission Rate Adjustments* (all usage)	\$0.00059		\$0.00059		\$0.00059	
Reliability Services* (all usage)	\$0.00069		\$0.00069		\$0.00069	
Public Purpose Programs (all usage)	\$0.02578		\$0.02578		\$0.02578	
Nuclear Decommissioning (all usage)	\$0.00135		\$0.00135		\$0.00135	
Competition Transition Charges (all usage)	\$0.00030		\$0.00030		\$0.00030	
Energy Cost Recovery Amount (all usage)	(\$0.00071)		(\$0.00071)		(\$0.00071)	
Wildfire Fund Charge (all usage)	\$0.00530		\$0.00530		\$0.00530	
New System Generation Charge (all usage)**	\$0.00346		\$0.00346		\$0.00346	
Wildfire Hardening Charge (all usage)	\$0.00254		\$0.00254		\$0.00254	
Recovery Bond Charge (all usage)	\$0.00528	(R)	\$0.00528	(R)	\$0.00528	(R)
Recovery Bond Credit (all usage)	(\$0.00528)	(I)	(\$0.00528)	(I)	(\$0.00528)	(I)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.01309		\$0.01309		\$0.01309	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** This same assignment of revenues applies to direct access and community choice aggregation customers.
 **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.
 † Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)



**ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 3

RATES: (Cont'd.)

TOTAL BUNDLED RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.64252 (I)	\$0.39841 (I)	\$0.28586 (I)
Winter Usage	\$0.45998 (I)	\$0.32797 (I)	\$0.25624 (I)
Total Meter Charge Per Day	\$0.04928		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.30024	\$0.15677	\$0.11039
Winter	\$0.10577	\$0.08092	\$0.08092
Distribution**:			
Summer	\$0.23735 (I)	\$0.13671 (I)	\$0.07054 (I)
Winter	\$0.24928 (I)	\$0.14212 (I)	\$0.07039 (I)
Transmission* (all usage)	\$0.05254	\$0.05254	\$0.05254
Transmission Rate Adjustments* (all usage)	\$0.00059	\$0.00059	\$0.00059
Reliability Services* (all usage)	\$0.00069	\$0.00069	\$0.00069
Public Purpose Programs (all usage)	\$0.02578	\$0.02578	\$0.02578
Nuclear Decommissioning (all usage)	\$0.00135	\$0.00135	\$0.00135
Competition Transition Charges (all usage)	\$0.00030	\$0.00030	\$0.00030
Energy Cost Recovery Amount (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
Wildfire Fund Charge (all usage)	\$0.00530	\$0.00530	\$0.00530
New System Generation Charge (all usage)**	\$0.00346	\$0.00346	\$0.00346
Wildfire Hardening Charge (all usage)	\$0.00254	\$0.00254	\$0.00254
Recovery Bond Charge (all usage)	\$0.00528 (R)	\$0.00528 (R)	\$0.00528 (R)
Recovery Bond Credit (all usage)	(\$0.00528) (I)	(\$0.00528) (I)	(\$0.00528) (I)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.01309	\$0.01309	\$0.01309

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE EV2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.59068 (I)	\$0.48019 (I)	\$0.27818 (I)
Winter Usage	\$0.46357 (I)	\$0.44687 (I)	\$0.27818 (I)
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.37612	
California Climate Credit (per household, per semi-annual payment occurring in the March [†] and October bill cycles)		(\$38.39)	

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer Usage	\$0.20625	\$0.16154	\$0.12040
Winter Usage	\$0.14938	\$0.13689	\$0.11341
Distribution**:			
Summer Usage	\$0.27950 (I)	\$0.21372 (I)	\$0.05285 (I)
Winter Usage	\$0.20926 (I)	\$0.20505 (I)	\$0.05984 (I)
Transmission* (all usage)	\$0.05254	\$0.05254	\$0.05254
Transmission Rate Adjustments* (all usage)	\$0.00059	\$0.00059	\$0.00059
Reliability Services* (all usage)	\$0.00069	\$0.00069	\$0.00069
Public Purpose Programs (all usage)	\$0.02578	\$0.02578	\$0.02578
Nuclear Decommissioning (all usage)	\$0.00135	\$0.00135	\$0.00135
Competition Transition Charges (all usage)	\$0.00030	\$0.00030	\$0.00030
Energy Cost Recovery Amount (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
Wildfire Fund Charge (all usage)	\$0.00530	\$0.00530	\$0.00530
New System Generation Charge (all usage)**	\$0.00346	\$0.00346	\$0.00346
Wildfire Hardening Charge (all usage)	\$0.00254	\$0.00254	\$0.00254
Recovery Bond Charge (all usage)	\$0.00528 (R)	\$0.00528 (R)	\$0.00528 (R)
Recovery Bond Credit (all usage)	(\$0.00528) (I)	(\$0.00528) (I)	(\$0.00528) (I)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.01309	\$0.01309	\$0.01309

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

† Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS	A	B	C**	D	E	F
	\$7.135	\$7.456	\$6.635	\$9.442	\$9.696	\$8.072
LED Program Incremental Facility Charge	\$0.000		\$0.000	\$6.226	\$0.000	\$0.000

Energy Charge Per Lamp Per Month
All Night Rates

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Night Rate	Half-Hour Adjustment
INCANDESCENTLAMPS*:				
58	20	600	\$5.710 (I)	\$0.260 (I)
92	31	1,000	\$8.851 (I)	\$0.402 (I)
189	65	2,500	\$18.558 (I)	\$0.844 (I)
295	101	4,000	\$28.837 (I)	\$1.311 (I)
405	139	6,000	\$39.686 (I)	\$1.804 (I)
MERCURYVAPORLAMPS*:				
100	40	3,500	\$11.420 (I)	\$0.519 (I)
175	68	7,500	\$19.415 (I)	\$0.883 (I)
250	97	11,000	\$27.694 (I)	\$1.259 (I)
400	152	21,000	\$43.398 (I)	\$1.973 (I)
700	266	37,000	\$75.946 (I)	\$3.452 (I)
HIGHPRESSURESODIUMVAPORLAMPS***:				
120 Volts				
70	29	5,800	\$8.280 (I)	\$0.376 (I)
100	41	9,500	\$11.706 (I)	\$0.532 (I)
150	60	16,000	\$17.131 (I)	\$0.779 (I)
200	80	22,000	\$22.841 (I)	\$1.038 (I)
250	100	26,000	\$28.551 (I)	\$1.298 (I)
400	154	46,000	\$43.969 (I)	\$1.999 (I)
240 Volts				
70	34	5,800	\$9.707 (I)	\$0.441 (I)
100	47	9,500	\$13.419 (I)	\$0.610 (I)
150	69	16,000	\$19.700 (I)	\$0.895 (I)
200	81	22,000	\$23.126 (I)	\$1.051 (I)
250	100	25,500	\$28.551 (I)	\$1.298 (I)
400	154	46,000	\$43.969 (I)	\$1.999 (I)

* Closed to new installations per Advice 669-E, effective June 8, 1978.
 ** Closed to new mixed ownership installations. See Special Condition 4.
 *** Closed to new installations for all Classes per Advice 6176-E, effective May 28, 2021.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

<u>Nominal Lamp Ratings</u>		A, C, D, E and F Only		Half-Hour	
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Adjustment</u>	
0.0-5.0	0.9	\$0.257	(I)	\$0.012	(I)
5.1-10.0	2.6	\$0.742	(I)	\$0.034	(I)
10.1-15.0	4.3	\$1.228	(I)	\$0.056	(I)
15.1-20.0	6.0	\$1.713	(I)	\$0.078	(I)
20.1-25.0	7.7	\$2.198	(I)	\$0.100	(I)
25.1-30.0	9.4	\$2.684	(I)	\$0.122	(I)
30.1-35.0	11.1	\$3.169	(I)	\$0.144	(I)
35.1-40.0	12.8	\$3.655	(I)	\$0.166	(I)
40.1-45.0	14.5	\$4.140	(I)	\$0.188	(I)
45.1-50.0	16.2	\$4.625	(I)	\$0.210	(I)
50.1-55.0	17.9	\$5.111	(I)	\$0.232	(I)
55.1-60.0	19.6	\$5.596	(I)	\$0.254	(I)
60.1-65.0	21.4	\$6.110	(I)	\$0.278	(I)
65.1-70.0	23.1	\$6.595	(I)	\$0.300	(I)
70.1-75.0	24.8	\$7.081	(I)	\$0.322	(I)
75.1-80.0	26.5	\$7.566	(I)	\$0.344	(I)
80.1-85.0	28.2	\$8.051	(I)	\$0.366	(I)
85.1-90.0	29.9	\$8.537	(I)	\$0.388	(I)
90.1-95.0	31.6	\$9.022	(I)	\$0.410	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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Meredith Allen
Vice President, Regulatory Affairs

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August 25, 2023
September 1, 2023



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		A, C, D, E and F Only		Half-Hour
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Adjustment</u>
95.1-100.0	33.3	\$9.507	(I)	\$0.432 (I)
100.1-105.1	35.0	\$9.993	(I)	\$0.454 (I)
105.1-110.0	36.7	\$10.478	(I)	\$0.476 (I)
110.1-115.0	38.4	\$10.964	(I)	\$0.498 (I)
115.1-120.0	40.1	\$11.449	(I)	\$0.520 (I)
120.1-125.0	41.9	\$11.963	(I)	\$0.544 (I)
125.1-130.0	43.6	\$12.448	(I)	\$0.566 (I)
130.1-135.0	45.3	\$12.934	(I)	\$0.588 (I)
135.1-140.0	47.0	\$13.419	(I)	\$0.610 (I)
140.1-145.0	48.7	\$13.904	(I)	\$0.632 (I)
145.1-150.0	50.4	\$14.390	(I)	\$0.654 (I)
150.1-155.0	52.1	\$14.875	(I)	\$0.676 (I)
155.1-160.0	53.8	\$15.360	(I)	\$0.698 (I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		A, C, D, E and F Only		Half-Hour Adjustment	
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Adjustment</u>	
160.1-165.0	55.5	\$15.846	(I)	\$0.720	(I)
165.1-170.0	57.2	\$16.331	(I)	\$0.742	(I)
170.1-175.0	58.9	\$16.817	(I)	\$0.764	(I)
175.1-180.0	60.6	\$17.302	(I)	\$0.786	(I)
180.1-185.0	62.4	\$17.816	(I)	\$0.810	(I)
185.1-190.0	64.1	\$18.301	(I)	\$0.832	(I)
190.1-195.0	65.8	\$18.787	(I)	\$0.854	(I)
195.1-200.0	67.5	\$19.272	(I)	\$0.876	(I)
200.1-205.0	69.2	\$19.757	(I)	\$0.898	(I)
205.1-210.0	70.9	\$20.243	(I)	\$0.920	(I)
210.1-215.0	72.6	\$20.728	(I)	\$0.942	(I)
215.1-220.0	74.3	\$21.213	(I)	\$0.964	(I)
220.1-225.0	76.0	\$21.699	(I)	\$0.986	(I)
225.1-230.0	77.7	\$22.184	(I)	\$1.008	(I)
230.1-235.0	79.4	\$22.669	(I)	\$1.030	(I)
235.1-240.0	81.1	\$23.155	(I)	\$1.053	(I)
240.1-245.0	82.9	\$23.669	(I)	\$1.076	(I)
245.1-250.0	84.6	\$24.154	(I)	\$1.098	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 7

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings		A, C, D, E and F Only		Half-Hour Adjustment	
LAMP WATTS***	kWh per MONTH****	Energy Rates Per Lamp Per Month			
250.1-255.0	86.3	\$24.640	(I)	\$1.120	(I)
255.1-260.0	88.0	\$25.125	(I)	\$1.142	(I)
260.1-265.0	89.7	\$25.610	(I)	\$1.164	(I)
265.1-270.0	91.4	\$26.096	(I)	\$1.186	(I)
270.1-275.0	93.1	\$26.581	(I)	\$1.208	(I)
275.1-280.0	94.8	\$27.066	(I)	\$1.230	(I)
280.1-285.0	96.5	\$27.552	(I)	\$1.252	(I)
285.1-290.0	98.2	\$28.037	(I)	\$1.274	(I)
290.1-295.0	99.9	\$28.522	(I)	\$1.296	(I)
295.1-300.0	101.6	\$29.008	(I)	\$1.319	(I)
300.1-305.0	103.4	\$29.522	(I)	\$1.342	(I)
305.1-310.0	105.1	\$30.007	(I)	\$1.364	(I)
310.1-315.0	106.8	\$30.492	(I)	\$1.386	(I)
315.1-320.0	108.5	\$30.978	(I)	\$1.408	(I)
320.1-325.0	110.2	\$31.463	(I)	\$1.430	(I)
325.1-330.0	111.9	\$31.949	(I)	\$1.452	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 8

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		<u>A, C, D, E and F Only</u>		<u>Half-Hour</u>	
<u>LAMP</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp</u>		<u>Adjustment</u>	
<u>WATTS***</u>		<u>Per Month</u>			
330.1-335.0	113.6	\$32.434	(I)	\$1.474	(I)
335.1-340.0	115.3	\$32.919	(I)	\$1.496	(I)
340.1-345.0	117.0	\$33.405	(I)	\$1.518	(I)
345.1-350.0	118.7	\$33.890	(I)	\$1.540	(I)
350.1-355.0	120.4	\$34.375	(I)	\$1.563	(I)
355.1-360.0	122.1	\$34.861	(I)	\$1.585	(I)
360.1-365.0	123.9	\$35.375	(I)	\$1.608	(I)
365.1-370.0	125.6	\$35.860	(I)	\$1.630	(I)
370.1-375.0	127.3	\$36.345	(I)	\$1.652	(I)
375.1-380.0	129.0	\$36.831	(I)	\$1.674	(I)
380.1-385.0	130.7	\$37.316	(I)	\$1.696	(I)
385.1-390.0	132.4	\$37.802	(I)	\$1.718	(I)
390.1-395.0	134.1	\$38.287	(I)	\$1.740	(I)
395.0-400.0	135.8	\$38.772	(I)	\$1.762	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL BUNDLED ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.28551 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.11668	
Distribution**	\$0.10371	(I)
Transmission*	\$0.03183	
Transmission Rate Adjustments* (all usage)	\$0.00059	
Reliability Services*	\$0.00042	
Public Purpose Programs	\$0.01107	
Nuclear Decommissioning	\$0.00135	
Competition Transition Charge	\$0.00025	
Energy Cost Recovery Amount	(\$0.00071)	
Wildfire Fund Charge	\$0.00530	
New System Generation Charge	\$0.00215	
Wildfire Hardening Charge (all usage)	\$0.00218	
Recovery Bond Charge (all usage)	\$0.00528	(R)
Recovery Bond Credit (all usage)	(\$0.00528)	(I)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.01069	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:

A	C***
PG&E supplies energy and service only. \$0.201	PG&E supplies the energy and maintenance service as described in Special Condition 8 \$3.787

Energy Charge Per Lamp Per Month
All Night Rates

Nominal Lamp Rating:

Per Lamp Per Month

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS*		
		INITIAL LUMENS*	All Classes	Half-Hour Adjustment
INCANDESCENT LAMPS:				
58	20	600	\$5.710 (I)	\$0.260 (I)
92	31	1,000	\$8.851 (I)	\$0.402 (I)
189	65	2,500	\$18.558 (I)	\$0.844 (I)
295	101	4,000**	\$28.837 (I)	\$1.311 (I)
405	139	6,000**	\$39.686 (I)	\$1.804 (I)
620	212	10,000**	\$60.528 (I)	\$2.751 (I)
860	294	15,000**	\$83.940 (I)	\$3.815 (I)
MERCURY VAPOR LAMPS:				
40	18	1,300	\$5.139 (I)	\$0.234 (I)
50	22	1,650	\$6.281 (I)	\$0.286 (I)
100	40	3,500	\$11.420 (I)	\$0.519 (I)
175	68	7,500	\$19.415 (I)	\$0.883 (I)
250	97	11,000	\$27.694 (I)	\$1.259 (I)
400	152	21,000	\$43.398 (I)	\$1.973 (I)
700	266	37,000	\$75.946 (I)	\$3.452 (I)
1,000	377	57,000	\$107.637 (I)	\$4.893 (I)

* Latest published information should be consulted on best available lumens.

** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 3

RATES: (Cont'd.)

<u>LAMP WATTS</u>	<u>kWh per MONTH</u>	<u>AVERAGE INITIAL LUMENS</u>	<u>All Classes</u>	<u>Half-Hour Adjustment</u>
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 120 VOLTS				
35	15	2,150	\$4.283 (I)	\$0.195 (I)
50	21	3,800	\$5.996 (I)	\$0.273 (I)
70	29	5,800	\$8.280 (I)	\$0.376 (I)
100	41	9,500	\$11.706 (I)	\$0.532 (I)
150	60	16,000	\$17.131 (I)	\$0.779 (I)
200	80	22,000	\$22.841 (I)	\$1.038 (I)
250	100	26,000	\$28.551 (I)	\$1.298 (I)
400	154	46,000	\$43.969 (I)	\$1.999 (I)
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 240 VOLTS				
50	24	3,800	\$6.852 (I)	\$0.311 (I)
70	34	5,800	\$9.707 (I)	\$0.441 (I)
100	47	9,500	\$13.419 (I)	\$0.610 (I)
150	69	16,000	\$19.700 (I)	\$0.895 (I)
200	81	22,000	\$23.126 (I)	\$1.051 (I)
250	100	25,500	\$28.551 (I)	\$1.298 (I)
310	119	37,000	\$33.976 (I)	\$1.544 (I)
360	144	45,000	\$41.113 (I)	\$1.869 (I)
400	154	46,000	\$43.969 (I)	\$1.999 (I)
LOW PRESSURE SODIUM VAPOR LAMPS:				
35	21	4,800	\$5.996 (I)	\$0.273 (I)
55	29	8,000	\$8.280 (I)	\$0.376 (I)
90	45	13,500	\$12.848 (I)	\$0.584 (I)
135	62	21,500	\$17.702 (I)	\$0.805 (I)
180	78	33,000	\$22.270 (I)	\$1.012 (I)

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

<u>LAMP WATTS</u>	<u>kWh per MONTH</u>	<u>AVERAGE INITIAL LUMENS</u>	<u>All Classes</u>	<u>Half-Hour Adjustment</u>
METAL HALIDE LAMPS:				
70	30	5,500	\$8.565 (l)	\$0.389 (l)
100	41	8,500	\$11.706 (l)	\$0.532 (l)
150	63	13,500	\$17.987 (l)	\$0.818 (l)
175	72	14,000	\$20.557 (l)	\$0.934 (l)
250	105	20,500	\$29.979 (l)	\$1.363 (l)
400	162	30,000	\$46.253 (l)	\$2.102 (l)
1,000	387	90,000	\$110.492 (l)	\$5.022 (l)
INDUCTION LAMPS:				
23	9	1,840	\$2.570 (l)	\$0.117 (l)
35	13	2,450	\$3.712 (l)	\$0.169 (l)
40	14	2,200	\$3.997 (l)	\$0.182 (l)
50	18	3,500	\$5.139 (l)	\$0.234 (l)
55	19	3,000	\$5.425 (l)	\$0.247 (l)
65	24	5,525	\$6.852 (l)	\$0.311 (l)
70	27	6,500	\$7.709 (l)	\$0.350 (l)
80	28	4,500	\$7.994 (l)	\$0.363 (l)
85	30	4,800	\$8.565 (l)	\$0.389 (l)
100	36	8,000	\$10.278 (l)	\$0.467 (l)
120	42	8,500	\$11.852 (l)	\$0.539 (l)
135	48	9,450	\$13.704 (l)	\$0.623 (l)
150	51	10,900	\$14.561 (l)	\$0.662 (l)
165	58	12,000	\$16.560 (l)	\$0.753 (l)
200	72	19,000	\$20.557 (l)	\$0.934 (l)

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff):

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
0.00-5.00	0.9	\$0.257 (l)	\$0.012 (l)
5.01-10.00	2.6	\$0.742 (l)	\$0.034 (l)
10.01-15.00	4.3	\$1.228 (l)	\$0.056 (l)
15.01-20.00	6.0	\$1.713 (l)	\$0.078 (l)
20.01-25.00	7.7	\$2.198 (l)	\$0.100 (l)
25.01-30.00	9.4	\$2.684 (l)	\$0.122 (l)
30.01-35.00	11.1	\$3.169 (l)	\$0.144 (l)
35.01-40.00	12.8	\$3.655 (l)	\$0.166 (l)
40.01-45.00	14.5	\$4.140 (l)	\$0.188 (l)
45.01-50.00	16.2	\$4.625 (l)	\$0.210 (l)
50.01-55.00	17.9	\$5.111 (l)	\$0.232 (l)
55.01-60.00	19.6	\$5.596 (l)	\$0.254 (l)
60.01-65.00	21.4	\$6.110 (l)	\$0.278 (l)
65.01-70.00	23.1	\$6.595 (l)	\$0.300 (l)
70.01-75.00	24.8	\$7.081 (l)	\$0.322 (l)
75.01-80.00	26.5	\$7.566 (l)	\$0.344 (l)
80.01-85.00	28.2	\$8.051 (l)	\$0.366 (l)
85.01-90.00	29.9	\$8.537 (l)	\$0.388 (l)
90.01-95.00	31.6	\$9.022 (l)	\$0.410 (l)
95.01-100.00	33.3	\$9.507 (l)	\$0.432 (l)
100.01-105.00	35.0	\$9.993 (l)	\$0.454 (l)
105.01-110.00	36.7	\$10.478 (l)	\$0.476 (l)
110.01-115.00	38.4	\$10.964 (l)	\$0.498 (l)
115.01-120.00	40.1	\$11.449 (l)	\$0.520 (l)
120.01-125.00	41.9	\$11.963 (l)	\$0.544 (l)
125.01-130.00	43.6	\$12.448 (l)	\$0.566 (l)
130.01-135.00	45.3	\$12.934 (l)	\$0.588 (l)
135.01-140.00	47.0	\$13.419 (l)	\$0.610 (l)
140.01-145.00	48.7	\$13.904 (l)	\$0.632 (l)

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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
145.01-150.00	50.4	\$14.390 (I)	\$0.654 (I)
150.01-155.00	52.1	\$14.875 (I)	\$0.676 (I)
155.01-160.00	53.8	\$15.360 (I)	\$0.698 (I)
160.01-165.00	55.5	\$15.846 (I)	\$0.720 (I)
165.01-170.00	57.2	\$16.331 (I)	\$0.742 (I)
170.01-175.00	58.9	\$16.817 (I)	\$0.764 (I)
175.01-180.00	60.6	\$17.302 (I)	\$0.786 (I)
180.01-185.00	62.4	\$17.816 (I)	\$0.810 (I)
185.01-190.00	64.1	\$18.301 (I)	\$0.832 (I)
190.01-195.00	65.8	\$18.787 (I)	\$0.854 (I)
195.01-200.00	67.5	\$19.272 (I)	\$0.876 (I)
200.01-205.00	69.2	\$19.757 (I)	\$0.898 (I)
205.01-210.00	70.9	\$20.243 (I)	\$0.920 (I)
210.01-215.00	72.6	\$20.728 (I)	\$0.942 (I)
215.01-220.00	74.3	\$21.213 (I)	\$0.964 (I)
220.01-225.00	76.0	\$21.699 (I)	\$0.986 (I)
225.01-230.00	77.7	\$22.184 (I)	\$1.008 (I)
230.01-235.00	79.4	\$22.669 (I)	\$1.030 (I)
235.01-240.00	81.1	\$23.155 (I)	\$1.053 (I)
240.01-245.00	82.9	\$23.669 (I)	\$1.076 (I)
245.01-250.00	84.6	\$24.154 (I)	\$1.098 (I)
250.01-255.00	86.3	\$24.640 (I)	\$1.120 (I)
255.01-260.00	88.0	\$25.125 (I)	\$1.142 (I)
260.01-265.00	89.7	\$25.610 (I)	\$1.164 (I)
265.01-270.00	91.4	\$26.096 (I)	\$1.186 (I)
270.01-275.00	93.1	\$26.581 (I)	\$1.208 (I)
275.01-280.00	94.8	\$27.066 (I)	\$1.230 (I)
280.01-285.00	96.5	\$27.552 (I)	\$1.252 (I)

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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 7

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
285.01-290.00	98.2	\$28.037 (I)	\$1.274 (I)
290.01-295.00	99.9	\$28.522 (I)	\$1.296 (I)
295.01-300.00	101.6	\$29.008 (I)	\$1.319 (I)
300.01-305.00	103.4	\$29.522 (I)	\$1.342 (I)
305.01-310.00	105.1	\$30.007 (I)	\$1.364 (I)
310.01-315.00	106.8	\$30.492 (I)	\$1.386 (I)
315.01-320.00	108.5	\$30.978 (I)	\$1.408 (I)
320.01-325.00	110.2	\$31.463 (I)	\$1.430 (I)
325.01-330.00	111.9	\$31.949 (I)	\$1.452 (I)
330.01-335.00	113.6	\$32.434 (I)	\$1.474 (I)
335.01-340.00	115.3	\$32.919 (I)	\$1.496 (I)
340.01-345.00	117.0	\$33.405 (I)	\$1.518 (I)
345.01-350.00	118.7	\$33.890 (I)	\$1.540 (I)
350.01-355.00	120.4	\$34.375 (I)	\$1.563 (I)
355.01-360.00	122.1	\$34.861 (I)	\$1.585 (I)
360.01-365.00	123.9	\$35.375 (I)	\$1.608 (I)
365.01-370.00	125.6	\$35.860 (I)	\$1.630 (I)
370.01-375.00	127.3	\$36.345 (I)	\$1.652 (I)
375.01-380.00	129.0	\$36.831 (I)	\$1.674 (I)
380.01-385.00	130.7	\$37.316 (I)	\$1.696 (I)
385.01-390.00	132.4	\$37.802 (I)	\$1.718 (I)
390.01-395.00	134.1	\$38.287 (I)	\$1.740 (I)
395.01-400.00	135.8	\$38.772 (I)	\$1.762 (I)

**** Wattage based on total consumption of lamp and driver. Customer may be required to provide verification of total energy consumption of lamp and driver upon request by PG&E.

***** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL BUNDLED ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.28551 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.11668	
Distribution**	\$0.10371	(I)
Transmission*	\$0.03183	
Transmission Rate Adjustments*	\$0.00059	
Reliability Services*	\$0.00042	
Public Purpose Programs	\$0.01107	
Nuclear Decommissioning	\$0.00135	
Competition Transition Charge	\$0.00025	
Energy Cost Recovery Amount	(\$0.00071)	
Wildfire Fund Charge	\$0.00530	
New System Generation Charge**	\$0.00215	
Wildfire Hardening Charge (all usage)	\$0.00218	
Recovery Bond Charge (all usage)	\$0.00528	(R)
Recovery Bond Credit (all usage)	(\$0.00528)	(I)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.01069	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

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ELECTRIC SCHEDULE LS-3 Sheet 1
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Customer Charge (\$ per meter per day)	\$0.24641	
Total Energy Rate (\$ per kWh)	\$0.28551	(I)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.11668	
Distribution**	\$0.10371	(I)
Transmission*	\$0.03183	
Transmission Rate Adjustments*	\$0.00059	
Reliability Services*	\$0.00042	
Public Purpose Programs	\$0.01107	
Nuclear Decommissioning	\$0.00135	
Competition Transition Charge	\$0.00025	
Energy Cost Recovery Amount	(\$0.00071)	
Wildfire Fund Charge	\$0.00530	
New System Generation Charge**	\$0.00215	
Wildfire Hardening Charge (all usage)	\$0.00218	
Recovery Bond Charge (all usage)	\$0.00528	(R)
Recovery Bond Credit (all usage)	(\$0.00528)	(I)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.01069	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

Sheet 1

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

TERRITORY: The entire territory served.

RATES: Total monthly charge per lamp is equal to the sum of the facility charge and the energy charge. The monthly charge per lamp used for billing is calculated using unrounded facility and energy charges.

Monthly facility charges include the costs of owning, operating and maintaining the various lamp types and size, and is assigned to distribution. Monthly energy charges are based on the kWh usage of each lamp. The bundled monthly facility and energy charges are shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Facilities Charge Per Lamp Per Month: \$7.456

Energy Charge Per Lamp Per Month:

LAMP WATTS	All Night kWh PER MONTH	AVERAGE INITIAL LUMENS		All Night PER LAMP PER MONTH	HALF HOUR ADJUSTMENT
MERCURY VAPOR LAMPS:*					
175	68	7,500	\$20.431 (l)	\$0.929 (l)
400	152	21,000	\$45.668 (l)	\$2.076 (l)
HIGH PRESSURE SODIUM VAPOR LAMPS**:					
70	29	5,800	\$8.713 (l)	\$0.396 (l)
100	41	9,500	\$12.318 (l)	\$0.560 (l)
200	81	22,000	\$24.336 (l)	\$1.106 (l)
250	100	25,500	\$30.045 (l)	\$1.366 (l)
400	154	46,000	\$46.269 (l)	\$2.103 (l)

* Closed for new installations as of June 8, 1978.

** Closed to new installation as of the effective date of Advice 6176-E , May 28, 2021.

(Continued)



**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

Sheet 2

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
0.0-5.0	0.9	\$0.270 (I)	\$0.012
5.1-10.0	2.6	\$0.781 (I)	\$0.036 (I)
10.1-15.0	4.3	\$1.292 (I)	\$0.059 (I)
15.1-20.0	6.0	\$1.803 (I)	\$0.082 (I)
20.1-25.0	7.7	\$2.313 (I)	\$0.105 (I)
25.1-30.0	9.4	\$2.824 (I)	\$0.128 (I)
30.1-35.0	11.1	\$3.335 (I)	\$0.152 (I)
35.1-40.0	12.8	\$3.846 (I)	\$0.175 (I)
40.1-45.0	14.5	\$4.357 (I)	\$0.198 (I)
45.1-50.0	16.2	\$4.867 (I)	\$0.221 (I)
50.1-55.0	17.9	\$5.378 (I)	\$0.244 (I)
55.1-60.0	19.6	\$5.889 (I)	\$0.268 (I)
60.1-65.0	21.4	\$6.430 (I)	\$0.292 (I)
65.1-70.0	23.1	\$6.940 (I)	\$0.315 (I)
70.1-75.0	24.8	\$7.451 (I)	\$0.339 (I)
75.1-80.0	26.5	\$7.962 (I)	\$0.362 (I)
80.1-85.0	28.2	\$8.473 (I)	\$0.385 (I)
85.1-90.0	29.9	\$8.983 (I)	\$0.408 (I)
90.1-95.0	31.6	\$9.494 (I)	\$0.432 (I)
95.1-100.0	33.3	\$10.005 (I)	\$0.455 (I)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

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**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

Sheet 3

a

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
100.1-105.1	35.0	\$10.516 (I)	\$0.478 (I)
105.1-110.0	36.7	\$11.027 (I)	\$0.501 (I)
110.1-115.0	38.4	\$11.537 (I)	\$0.524 (I)
115.1-120.0	40.1	\$12.048 (I)	\$0.548 (I)
120.1-125.0	41.9	\$12.589 (I)	\$0.572 (I)
125.1-130.0	43.6	\$13.100 (I)	\$0.595 (I)
130.1-135.0	45.3	\$13.610 (I)	\$0.619 (I)
135.1-140.0	47.0	\$14.121 (I)	\$0.642 (I)
140.1-145.0	48.7	\$14.632 (I)	\$0.665 (I)
145.1-150.0	50.4	\$15.143 (I)	\$0.688 (I)
150.1-155.0	52.1	\$15.653 (I)	\$0.712 (I)
155.1-160.0	53.8	\$16.164 (I)	\$0.735 (I)
160.1-165.0	55.5	\$16.675 (I)	\$0.758 (I)
165.1-170.0	57.2	\$17.186 (I)	\$0.781 (I)
170.1-175.0	58.9	\$17.697 (I)	\$0.804 (I)
175.1-180.0	60.6	\$18.207 (I)	\$0.828 (I)
180.1-185.0	62.4	\$18.748 (I)	\$0.852 (I)
185.1-190.0	64.1	\$19.259 (I)	\$0.875 (I)
190.1-195.0	65.8	\$19.770 (I)	\$0.899 (I)
195.1-200.0	67.5	\$20.280 (I)	\$0.922 (I)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

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September 1, 2023



**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
200.1-205.0	69.2	\$20.791 (I)	\$0.945 (I)
205.1-210.0	70.9	\$21.302 (I)	\$0.968 (I)
210.1-215.0	72.6	\$21.813 (I)	\$0.992 (I)
215.1-220.0	74.3	\$22.323 (I)	\$1.015 (I)
220.1-225.0	76.0	\$22.834 (I)	\$1.038 (I)
225.1-230.0	77.7	\$23.345 (I)	\$1.061 (I)
230.1-235.0	79.4	\$23.856 (I)	\$1.084 (I)
235.1-240.0	81.1	\$24.366 (I)	\$1.108 (I)
240.1-245.0	82.9	\$24.907 (I)	\$1.132 (I)
245.1-250.0	84.6	\$25.418 (I)	\$1.155 (I)
250.1-255.0	86.3	\$25.929 (I)	\$1.179 (I)
255.1-260.0	88.0	\$26.440 (I)	\$1.202 (I)
260.1-265.0	89.7	\$26.950 (I)	\$1.225 (I)
265.1-270.0	91.4	\$27.461 (I)	\$1.248 (I)
270.1-275.0	93.1	\$27.972 (I)	\$1.271 (I)
275.1-280.0	94.8	\$28.483 (I)	\$1.295 (I)
280.1-285.0	96.5	\$28.993 (I)	\$1.318 (I)
285.1-290.0	98.2	\$29.504 (I)	\$1.341 (I)
290.1-295.0	99.9	\$30.015 (I)	\$1.364 (I)
295.1-300.0	101.6	\$30.526 (I)	\$1.388 (I)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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September 1, 2023



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 5

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
300.1-305.0	103.4	\$31.067 (I)	\$1.412 (I)
305.1-310.0	105.1	\$31.577 (I)	\$1.435 (I)
310.1-315.0	106.8	\$32.088 (I)	\$1.459 (I)
315.1-320.0	108.5	\$32.599 (I)	\$1.482 (I)
320.1-325.0	110.2	\$33.110 (I)	\$1.505 (I)
325.1-330.0	111.9	\$33.620 (I)	\$1.528 (I)
330.1-335.0	113.6	\$34.131 (I)	\$1.551 (I)
335.1-340.0	115.3	\$34.642 (I)	\$1.575 (I)
340.1-345.0	117.0	\$35.153 (I)	\$1.598 (I)
345.1-350.0	118.7	\$35.663 (I)	\$1.621 (I)
350.1-355.0	120.4	\$36.174 (I)	\$1.644 (I)
355.1-360.0	122.1	\$36.685 (I)	\$1.668 (I)
360.1-365.0	123.9	\$37.226 (I)	\$1.692 (I)
365.1-370.0	125.6	\$37.737 (I)	\$1.715 (I)
370.1-375.0	127.3	\$38.247 (I)	\$1.739 (I)
375.1-380.0	129.0	\$38.758 (I)	\$1.762 (I)
380.1-385.0	130.7	\$39.269 (I)	\$1.785 (I)
385.1-390.0	132.4	\$39.780 (I)	\$1.808 (I)
390.1-395.0	134.1	\$40.290 (I)	\$1.831 (I)
395.0-400.0	135.8	\$40.801 (I)	\$1.855 (I)

** Wattage based on total consumption of lamp and driver.

*** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

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**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

Sheet 6

RATES:
(Cont'd.)

TOTAL BUNDLED ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.30045 (I)

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

Energy Rate by Components (\$ per kWh)		
Generation	\$0.11668	
Distribution**	\$0.10371	(I)
Transmission*	\$0.03183	
Transmission Rate Adjustments*	\$0.00059	
Reliability Services*	\$0.00042	
Public Purpose Programs	\$0.02601	
Nuclear Decommissioning	\$0.00135	
Competition Transition Charge	\$0.00025	
Energy Cost Recovery Amount	(\$0.00071)	
Wildfire Fund Charge	\$0.00530	
New System Generation Charge**	\$0.00215	
Wildfire Hardening Charge (all usage)	\$0.00218	
Recovery Bond Charge (all usage)	\$0.00528	(R)
Recovery Bond Credit (all usage)	(\$0.00528)	(I)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.01069	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**ELECTRIC SCHEDULE S
STANDBY SERVICE**

Sheet 4

RATES: (Cont'd.)

	TOTAL BUNDLED RATES					
	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.35		\$0.35		\$0.35	
<u>Total Reservation Charge Rate (\$/kW)</u>						
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$11.37	(I)	\$11.37	(I)	\$2.06	(R)
<u>Total Energy Rates (\$ per kWh)</u>						
Peak Summer	\$0.88950	(I)	\$0.89602	(I)	\$0.18492	
Part-Peak Summer	\$0.40215	(I)	\$0.40867	(I)	\$0.16196	
Off-Peak Summer	\$0.15414		\$0.16066		\$0.13158	
Part-Peak Winter	\$0.20305	(I)	\$0.20957	(I)	\$0.16557	
Off-Peak Winter	\$0.16684		\$0.17336		\$0.14224	
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005		\$0.00005		\$0.00005	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
<u>Reservation Charges Rate by Components (\$/kW)</u>						
Generation	\$0.68		\$0.68		\$0.56	
Distribution**	\$9.30	(I)	\$9.30	(I)	\$0.11	(R)
Transmission*	\$1.37		\$1.37		\$1.37	
Reliability Services*	\$0.02		\$0.02		\$0.02	
<u>Energy Rate by Components (\$ per kWh)</u>						
Generation:						
Peak Summer	\$0.15569		\$0.15569		\$0.12541	
Part-Peak Summer	\$0.12774		\$0.12774		\$0.10245	
Off-Peak Summer	\$0.09115		\$0.09115		\$0.07207	
Part-Peak Winter	\$0.13219		\$0.13219		\$0.10606	
Off-Peak Winter	\$0.10385		\$0.10385		\$0.08273	
Distribution**:						
Peak Summer	\$0.67082	(I)	\$0.67082	(I)	\$0.00000	
Part-Peak Summer	\$0.21142	(I)	\$0.21142	(I)	\$0.00000	
Off-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Winter	\$0.00787	(I)	\$0.00787	(I)	\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE S
STANDBY SERVICE**

Sheet 5

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

	Secondary Voltage		Primary Voltage		Transmission Voltage
Energy Rate by Components (\$ per kWh) (Cont'd.)					
Transmission* (all usage)	\$0.01887		\$0.01887		\$0.01887
Transmission Rate Adjustments* (all usage)	\$0.00059		\$0.00059		\$0.00059
Reliability Services* (all usage)	\$0.00025		\$0.00025		\$0.00025
Public Purpose Programs (all usage)	\$0.02236		\$0.02700		\$0.02020
Nuclear Decommissioning (all usage)	\$0.00135		\$0.00135		\$0.00135
Competition Transition Charges	\$0.00021		\$0.00021		\$0.00021
Energy Cost Recovery Amount (all usage)	(\$0.00071)		(\$0.00071)		(\$0.00071)
Wildfire Fund Charge (all usage)	\$0.00530		\$0.00530		\$0.00530
New System Generation Charge (all usage)**	\$0.00299		\$0.00299		\$0.00299
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00265		\$0.00453		\$0.00133
Recovery Bond Charge (all usage)	\$0.00528	(R)	\$0.00528	(R)	\$0.00528 (R)
Recovery Bond Credit (all usage)	(\$0.00528)	(I)	(\$0.00528)	(I)	(\$0.00528) (I)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.00913		\$0.00913		\$0.00913

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE S
STANDBY SERVICE**

Sheet 6

RATES
(Cont'd.)

Meter and Customer Charges:
(\$/meter/day)

Customer Class	Customer Charge		TOU or Load Profile Meter Charge
Residential	\$0.16427		\$0.12813
Agricultural	\$0.90678		\$0.19713
Small Light and Power (Reservation Capacity ≤ 75 kW)			
Single Phase Service	\$0.32854		\$0.20107
PolyPhase Service	\$0.82136		\$0.20107
Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)	\$8.02041	(I)	\$0.17741
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)			
Transmission	\$101.69312	(I)	—
Primary	\$62.14271	(I)	—
Secondary	\$40.18304	(I)	—
Large Light and Power (Reservation Capacity ≥ 1000 kW)			
Transmission	\$330.47759	(I)	—
Primary	\$79.22780	(I)	—
Secondary	\$75.53835	(I)	—
Supplemental Standby Service Meter Charge	—		\$6.11088

* All Meter and Customer charges are assigned to distribution.

(Continued)



**ELECTRIC SCHEDULE SB
STANDBY SERVICE**

Sheet 3

RATES: (Cont'd) **DEFINITION OF SERVICE VOLTAGE:** (Cont'd)

- c. Transmission: This is the voltage class if the customer is served without utility transformation at one of the standard transmission voltages specified in PG&E's Electric Rule 2, Section B.1.

The Standby Reservation Charges for customers who have paid for the total cost of the service transformers as special facilities under electric Rule 2 are determined by the voltage at the high side of the service transformer. All other charges will be billed on the voltage level at the low side of the service transformer.

PG&E retains the right to change its line voltage at any time, after reasonable advance notice to any customer affected by the change. The customer then has the option of changing its system to receive service at the new line voltage or accepting service at the initial voltage level through transformers supplied by PG&E.

DEFINITION OF MAXIMUM DEMAND:

The real (kW) and reactive (kVAR) demands billed under this tariff will be averaged over each 15-minute interval. "Maximum demand" (real and reactive) will be the highest 15-minute interval average for the billing month. If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals.

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Maximum Reactive Demand Charge</u> (\$ per kVAR)	\$0.35	\$0.35	\$0.35
<u>Total Reservation Charge Rate (\$/kW)</u>			
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$12.05 (I)	\$12.05 (I)	\$2.03 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.79713 (I)	\$0.80365 (I)	\$0.17354
Part-Peak Summer	\$0.44205 (I)	\$0.44857 (I)	\$0.16157
Off-Peak Summer	\$0.17339 (I)	\$0.17991 (I)	\$0.14825
Peak Winter	\$0.20004 (I)	\$0.20656 (I)	\$0.16884
Off-Peak Winter	\$0.17455 (I)	\$0.18107 (I)	\$0.14949
Super Off-Peak Winter	\$0.13040 (I)	\$0.13692 (I)	\$0.10527
<u>Power Factor Adjustment Rate (\$/kWh/%)</u>	\$0.00005	\$0.00005	\$0.00005

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**ELECTRIC SCHEDULE SB
STANDBY SERVICE**

Sheet 4

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Reservation Charges Rate by Components (\$/kW)						
Generation	\$1.03		\$1.03		\$0.52	
Distribution**	\$9.63	(I)	\$9.63	(I)	\$0.12	(R)
Transmission*	\$1.37		\$1.37		\$1.37	
Reliability Services*	\$0.02		\$0.02		\$0.02	
Energy Rate by Components (\$ per kWh)						
Generation:						
Peak Summer	\$0.12486		\$0.12486		\$0.11403	
Part-Peak Summer	\$0.11257		\$0.11257		\$0.10206	
Off-Peak Summer	\$0.09890		\$0.09890		\$0.08874	
Peak Winter	\$0.11994		\$0.11994		\$0.10933	
Off-Peak Winter	\$0.10006		\$0.10006		\$0.08998	
Super Off-Peak Winter	\$0.05591		\$0.05591		\$0.04576	
Distribution**:						
Peak Summer	\$0.60928	(I)	\$0.60928	(I)	\$0.00000	
Part-Peak Summer	\$0.26649	(I)	\$0.26649	(I)	\$0.00000	
Off-Peak Summer	\$0.01150	(I)	\$0.01150	(I)	\$0.00000	
Peak Winter	\$0.01711	(I)	\$0.01711	(I)	\$0.00000	
Off-Peak Winter	\$0.01150	(I)	\$0.01150	(I)	\$0.00000	
Super Off-Peak Winter	\$0.01150	(I)	\$0.01150	(I)	\$0.00000	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE SB
STANDBY SERVICE**

Sheet 5

RATES: (Cont'd)

UNBUNDLING OF TOTAL RATES (Cont'd)

<u>Energy Rate by Components (\$ per kWh)</u> (Cont'd)	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Transmission* (all usage)	\$0.01887	\$0.01887	\$0.01887
Transmission Rate Adjustments* (all usage)	\$0.00059	\$0.00059	\$0.00059
Reliability Services* (all usage)	\$0.00025	\$0.00025	\$0.00025
Public Purpose Programs (all usage)	\$0.02236	\$0.02700	\$0.02020
Nuclear Decommissioning (all usage)	\$0.00135	\$0.00135	\$0.00135
Competition Transition Charges	\$0.00021	\$0.00021	\$0.00021
Energy Cost Recovery Amount (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
Wildfire Fund Charge (all usage)	\$0.00530	\$0.00530	\$0.00530
New System Generation Charge (all usage)**	\$0.00299	\$0.00299	\$0.00299
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00265	\$0.00453	\$0.00133
Recovery Bond Charge (all usage)	\$0.00528 (R)	\$0.00528 (R)	\$0.00528 (R)
Recovery Bond Credit (all usage)	(\$0.00528) (I)	(\$0.00528) (I)	(\$0.00528) (I)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.00913	\$0.00913	\$0.00913

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Business – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
 **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE SB
STANDBY SERVICE**

Sheet 6

RATES: (Cont'd) Meter and Customer Charges:*
(\$/meter/day)

Customer Class	Customer Charge	Time-of-Use or Load Profile Meter Charge
Residential	\$0.16427	—
Agricultural	\$0.90678	—
Small Light and Power (Reservation Capacity ≤ 75 kW)		
Single Phase Service	\$0.32854	—
PolyPhase Service	\$0.82136	—
Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)	\$8.02041 (l)	—
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)		
Transmission	\$101.69312 (l)	—
Primary	\$62.14271 (l)	—
Secondary	\$40.18304 (l)	—
Large Light and Power (Reservation Capacity ≥ 1000 kW)		
Transmission	\$330.47759 (l)	—
Primary	\$79.22780 (l)	—
Secondary	\$75.53835 (l)	—
Supplemental Standby Service Meter Charge	—	\$6.11088

* All Meter and Customer charges are assigned to distribution.

(Continued)



**ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE**

Sheet 1

APPLICABILITY: Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Customer Charge Rate (\$ per meter per day)	\$0.49281	
Energy Rate (\$ per kWh)	\$0.29578	(I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)		
Generation	\$0.12561	
Distribution**	\$0.09966	(I)
Transmission*	\$0.03669	
Transmission Rate Adjustments*	\$0.00059	
Reliability Services*	\$0.00048	
Public Purpose Programs	\$0.00900	
Nuclear Decommissioning	\$0.00135	
Competition Transition Charge	\$0.00029	
Energy Cost Recovery Amount	(\$0.00071)	
Wildfire Fund Charge	\$0.00530	
New System Generation Charge**	\$0.00241	
Wildfire Hardening Charge (all usage)	\$0.00259	
Recovery Bond Charge (all usage)	\$0.00528	(R)
Recovery Bond Credit (all usage)	(\$0.00528)	(I)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.01252	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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E-FERA	Family Electric Rate Assistance	40216,49727,29288-E
E-RSMART	Residential SMARTRATE Program	55702,52874,52875,52876,52877-E
EE	Service to Company Employees	24091-E
E-EFLIC	Energy Financing Line Item Charge (EFLIC) Pilot.....	35599,35600,35601,35602,35603-E
E-SDL	Split-Wheeling Departing Load.....	47531,28866,27457,47532,26511
	24622*,24623*,26424*,24625*,24626-E*
E-ELEC	Residential Time-of-Use (Electric Home)	54736, 56547 ,54738,54972,54740-E (T)
E-TOU-B	Residential Time-of-Use Service	47536, 56549 ,47538,54980, (T)
	43413,36504,40864,47540-E
E-TOU-C	Residential Time-Of-Use (Peak Pricing 4 - 9 p.m. Every Day)	52102, 56550 , 56551 , (T)
	53474,50176, 54824, 53476,43056,52500-E
E-TOU-D	Residential Time-of-Use Peak Pricing 5 - 8 p.m. Non-Holiday Weekdays.....	
	46542, 56552 ,46544, 53478, 64985-E (T)
EL-TOU	Residential CARE Program Time-of-Use Service	36507,45333,45334,45335,
	43418,36512,40873,44613-E
EM	Master-Metered Multifamily Service	56553 , 56554 ,53482,50181,54988,52014 -E (T)
EM-TOU	Residential Time of Use Service	52107, 56555 , 56556 ,53486,52409, 53487, 54991,52412-E (T)
E-PIPP	Percentage of Income Payment Plan (PIPP) Pilot.....	55106,55107,55108,55109*,
	55110,55111,55112,55113-E
ES	Multifamily Service.....	56557 , 56558 , 53491,50187, 54994,47558-E (T)
ESR	Residential RV Park and Residential Marina Service.....	
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 56472 ,45180,45181,52573,48892-E	(T)
A-6	Small General Time-of-Use Service..... 50591,48906,52582, 56480, 56481 ,	(T)
 45202,52585,47411,48911,47142,45207-E	
A-10	Medium General Demand-Metered Service 50589,48894,50590, 56473, 56474 ,	(T)
 56475, 56476, 56477 ,44794*,52578,29085,48901-E	(T)
A-15	Direct-Current General Service 56478, 56479 ,51577,52581-E	(T)
B-1	Small General Service 50601,48988, 56504, 56505 ,46860,52620,47451,46863,	(T)
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B-6	Small General Time-of-Use Service..... 50605,49057, 56527, 56528,49060 ,52646,	(T)
 49062,49063,49064,49065-E	
B-10	Medium General Demand-Metered Service 50602,48996, 56506, 56507, 56508 ,	(T)
 56511 ,49001,52623,49003,49004,49005,49006-E	
B-19	Medium General Demand-Metered Time-of-Use Service 50603,49008,49009, 56509, 56510 ,	(T)
 56511, 56512, 56513, 56514, 56515, 56516, 56517 ,52076,49020,49021,	(T)
 49022,52633,51997,49025,49026,49027,49028,49029,49030,49031-E	
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 44805,52669,44807,49082,49083,49084,49085-E	
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E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural	
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E-PWF	Section 399.20 PPA 32735, 30264,30759-E	
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LS-2	Customer-Owned Street and Highway Lighting	33883, 56573 , 56574 , 56575 , 56576 (T)
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S	Standby Service	40243,46370,40245, 56587, 56588, 56589 ,52142,52143,52144,52145, (T)
	52146,52147,52148,52149,52150,55034,52152,52153,52154,52155-E
SB	Standby Service	45639,45640, 56590, 56591, 56592, 56593 ,45645,45646,45647, (T)
	56335,45649,45650,45651,52759, 55039,56336,45655-E (T)
E-BioMAT	Bioenergy Market Adjusting Tariff	43634,43635,41023,43636,43637,43638*,
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	37754,42211,37756,41027,41028,41029,
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E-DEPART	Departing Customers	28859-E
E-DRP	Demand Response Provider Services.....	35430,43626-E
E-ECR	Enhanced Community Renewables (ECR) Program.....	45680,35739,52691,
	52692,52693,46522,46523,46524-E
E-GT	Green Tariff (GT) Program	45682, 54976, 54977, 54978,46532,46533-E
E-NMDL	New Municipal Departing Load	47526,32097,32098,52271,52272,52273,52274,
	52275,52276,52277,52278,52279,52280-E
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E-STORE	Station Service For Storage Devices.....	40238,40239,40240,40241,40242-E
E-TMDL	Transferred Municipal Departing Load	47533,52286,52287,
	47535,28961,30659,28608,25887,25888,25889,25890,25891-E
NEM	Net Energy Metering Service	37636,36352,50612,35636,
	44459,37638,37639,37640,36562,36563,36564,47171,33909*,33910*,
	37641,33912*,33913*,35643,47172,35276,48531,36599,35489,35645,35646,
	43186*,45716,45717,45718,45719,45720,47173,45722,45723-E
NEM2	Net Energy Metering Service	55762,47174,50674,50675,55079,52812,55080,55081,
	52814,42935,42936,42937,45725,55082,55763,55409,37810,42939,38161,
	38162,42940,47176,37816,42941,38165,37819,50614,55764,55083,55084,
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NEMFC	Net Energy Metering Service For Fuel Cell Customer-Generators	37770,38187,37772,37773,
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Attachment 4

Redline Tariff Revisions



**ELECTRIC PRELIMINARY STATEMENT PART IX
FIXED RECOVERY CHARGE**

Sheet 3

IX. Fixed Recovery Charge (Cont'd)

5. FIXED RECOVERY CHARGE² (~~\$ per cents~~/kWh):

FIXED RECOVERY BOND Series 1.....\$0.234

FIXED RECOVERY BOND Series 2.....\$0.564

² Displayed as Recovery Bond Charge on Consumers' bills.

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART JA
CUSTOMER CREDIT FOR FIXED RECOVERY CHARGE

Sheet 2

JA. Customer Credit for Fixed Recovery Charge (Cont'd)

1. CUSTOMER CREDIT ADJUSTMENTS:

When PG&E submits Routine or Non-Routine True-Up Mechanism Advice Letters to adjust the Fixed Recovery Charge, as described in the Financing Order, PG&E will also submit an Advice Letter to adjust the Customer Credit so that it remains an amount equal to the Fixed Recovery Charge in each billing period, provided the balance of the Customer Credit Trust is sufficient. In the absence of a negative response from the Commission or the Commission's Energy Division, as applicable, the adjustments to the Customer Credit will become effective on 1) March 1, in the case of an annual Routine True-Up; 2) September 1, in the case of a semi-annual Routine True-Up; 3) the first day of the month that is at least 50 days after the submission of an interim Routine True-Up; and 4) the date specified in the Advice Letter in the case of a Non-Routine True-Up provided that date is at least 90 days after submission of the Advice Letter.

In addition to adjustments based on the Routine and Non-Routine True-Up Mechanism for the Fixed Recovery Charges, PG&E will project the balance of the Customer Credit Trust for the upcoming year. If the projected balance is less than the annual projected Fixed Recovery Charges for the year (after deducting for the portion of the Customer Credit funded outside of the Customer Credit Trust as set forth above), PG&E will submit an Advice Letter to reduce the Customer Credit such that the projected Customer Credit Trust-funded portion of the Customer Credit for the following 12 months would equal the projected balance of the Customer Credit Trust at the end of the year. The portion of the Customer Credit funded outside of the Customer Credit Trust (item (2) above) will continue to be provided without adjustment. In the absence of a negative response from the Commission's Energy Division, these adjustments to the Customer Credit will become effective on March 1 following submission of the Advice Letter.

If the Customer Credit has been adjusted downward as set forth above, any future Customer Credit Trust balance will be used first (up to the amount of the balance of the Trust) to make up any previous shortfalls in the Customer Credit, i.e., periods when the Customer Credit was less than the Fixed Recovery Charge. PG&E will submit an Advice Letter to adjust the Customer Credit such that it repays any previous shortfalls, including the amount of any Fixed Recovery Tax Amounts (FRTA) charged on the shortfalls, and is thereafter in an amount equal to the Fixed Recovery Charge (up to the balance of the Customer Credit Trust).

2. CUSTOMER CREDIT² (~~\$ per cents~~/kWh):

CUSTOMER CREDIT.....(\$0.798)

² Displayed as Recovery Bond Credit on Consumers' bills.

(Continued)

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
Braun Blaising Smith Wynne, P.C.
California Community Choice Association
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell
Downey Brand LLP
Dish Wireless L.L.C.

East Bay Community Energy Ellison
Schneider & Harris LLP

Electrical Power Systems, Inc.
Fresno
Engineers and Scientists of California

GenOn Energy, Inc.
Green Power Institute
Hanna & Morton
ICF

iCommLaw
International Power Technology
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy