PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

October 18, 2023

Advice Letter 7009-E/E-A

Sidney Bob Dietz II
Director, Regulatory Relations
Pacific Gas and Electric Company
300 Lakeside Drive
Oakland, CA 94612
E-mail: PGETariffs@pge.com

SUBJECT: PG&E Advice Letter 7009-E (CPUC) Electric Rate Change Effective September 1, 2023

Dear Mr. Dietz:

Pacific Gas and Electric Company Advice Letter 7009-E/E-A is effective as of September 1, 2023.

Sincerely,

Leuwam Tesfai

Leuwam Tesfai
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division
California Public Utilities Commission

Pacific Gas and Electric Company

Sidney Bob Dietz II
Director
Regulatory Relations

Pacific Gas and Electric Company
300 Lakeside Drive
Oakland, CA 94612

September 26, 2023

Advice 7009-E-A
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: **Supplemental: Electric Rate Change Effective September 1, 2023**

Purpose

Pacific Gas and Electric Company (PG&E) hereby submits this supplemental advice letter to amend certain rate values presented in Electric Rate Schedules AG, AG-1, AG-4, AG-5, AG-F, AG-R, and AG-V included in Attachment 3 of Advice Letter 7009-E. While the rate values imported into PG&E's billing systems effective September 1, 2023 are correct, PG&E inadvertently reflected incorrect distribution rate values in the rate schedule tariff sheets included in Advice Letter 7009-E. PG&E corrects these rate presentation issues in this supplemental advice letter. All other content in Advice Letter 7009-E is unaltered and remains the same. This supplemental advice letter partially replaces original Advice Letter 7009-E.

Background

PG&E submits this advice letter to change electric rates effective September 1, 2023, to implement various Commission-approved revenue requirement changes. Due to the changes described below, the total authorized revenue requirement in rates will increase by $363.5 million, or 2.1 percent, effective September 1, 2023. The change in revenue requirement results in an increase to the system average bundled rate of 0.47 cents per kilowatt-hour (kWh), or 1.5 percent, and an increase to the Direct Access (DA) and Community Choice Aggregator (CCA) average rate of 0.45 cents per kWh, or 2.8 percent.[1]

Revenue Requirement Changes

1. Decision (D.) 23-08-027 Recovery of PG&E's 2021 Wildfire Management and Catastrophic Emergency Memorandum Account (WMCE)

On September 16, 2021, PG&E submitted its 2021 WMCE Application requesting recovery of $1.468 billion for costs PG&E incurred primarily in 2019 and 2020 for wildfire mitigation activities and catastrophic event response. On January 18, 2023, a joint party

[1] The average rate for DA and CCA customers is for PG&E provided services only and excludes the generation component provided by DA and CCA service providers.

Settlement Agreement (the Settlement Agreement) was submitted by TURN, CalAdvocates, and PG&E to address all costs presented in the application except for costs recorded to the Vegetation Management Balancing Account (VMBA).

On August 18, 2023, the CPUC issued D.23-08-027 approving the partial Settlement Agreement for the recovery of a 2021 WMCE revenue requirement of $720.7 million, subject to an update for interest. PG&E's request to recover $591.9 million in revenue requirement associated with costs recorded in the VMBA remains pending in the 2021 WMCE proceeding.

D.23-08-027 authorized the recovery of an electric distribution revenue requirement consistent with the Settlement Agreement, in the amount of $653.4 million to be collected through rates over a 24-month period.[2] PG&E has added to the electric distribution revenue requirement the following: 1) accrued interest amount of $65.8 million[3]; and 2) revenue fee and uncollectible (RF&U)[4] factor amount of $7.8 million, for a total electric distribution revenue requirement amount of $727.0 million. In this advice letter, PG&E is implementing the total electric distribution revenue requirement of $727.0 million in distribution rates over a 24-month period effective September 1, 2023, through August 31, 2025.[5]

2. Adjustment of PG&E's Rate Neutral Recovery Bond Charge and Recovery Bond Credit

In D.21-05-015, the CPUC established the Fixed Recovery Bond Charge and an offsetting Recovery Bond Credit. On July 12, 2023, PG&E submitted Advice Letter 6987-E as a routine semi-annual advice letter adjusting the Recovery Bond Charge related to Series 2022-B Recovery Bonds to $0.00294 per kWh.

Concurrent with Advice Letter 6987-E, PG&E submitted Advice Letter 6988-E to revise the Recovery Bond Credit value to equal the total Recovery Bond Charge of both Series 2022-A and 2022-B bonds. Specifically, PG&E proposed the total Recovery Bond Credit be set equal to the total Series 2022 A and B Recovery Bond Charge rates at ($0.00528) per kWh effective September 1, 2023, pursuant to D.21-05-015.

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[2] D.23-08-027 OP2 and Settlement Agreement 5.4

[3] The accrued interest calculation reflects the actual interest rate through July 31, 2023, based on 3 months federal non-commercial paper rate; and for the remainder of the 24-month amortization period is based on the S&P Global IHS Markit forecast interest rates.

[4] PG&E used the authorized RF&U factor per Advice Letter 4512-G/6373-E.

[5] According to the Revenue Allocation Settlement Agreement adopted by D.21-11-016 in PG&E's 2020 General Rate Case Phase 2 proceeding, components of this revenue requirement are subject to the Wildfire Mitigation, Catastrophic Events, and Hazardous Substance Mechanism distribution allocation methodology and has been allocated to PG&E's retail customer classes based on a weighting of the standard Distribution and Equal Percent of Total Revenues (EPT) allocation.

On August 14, 2023, the CPUC approved Advice Letter 6987-E and 6988-E via standard disposition letter for rates effective September 1, 2023. In this advice letter, PG&E is implementing the adjusted Fixed Recovery Bond Series 2022-B Charge resulting in a total Recover Bond Charge of $0.00528 per kWh and an offsetting Recovery Bond Credit of ($0.00528) per kWh.

In addition to revising the rate values as described above for the Recovery Bond Charge and Recovery Bond Credit, PG&E has made certain ministerial typographical corrections to Electric Preliminary Statement Part IX (Fixed Recovery Charge) and Electric Preliminary Statement Part JA (Customer Credit for Fixed Recovery Charge). In particular, PG&E has revised each of these tariffs to display the rate values on a dollar per kWh basis rather than a cent per kWh basis, to be consistent with the units presented in PG&E's electric rate schedules. Attachment 4 to this advice letter presents the redlined tariffs with these modifications.

Tariff Revisions

The amended Electric Rate Schedules AG, AG-1, AG-4, AG-5, AG-F, AG-R, and AG-V are included in this supplemental advice letter as Attachment 1.

Protests

Pursuant to CPUC General Order 96-B, Section 7.5.1, PG&E hereby requests the protest period be waived.

Effective Date

PG&E respectfully requests that this Tier 1 advice letter become effective on September 1, 2023, concurrent with Advice Letter 7009-E.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the service lists: A.20-04-023 and A.21-09-008. Address changes to the General Order 96-B service list should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: http://www.pge.com/tariffs.

/S/
Sidney Bob Dietz II
Director, Regulatory Relations

CPUC Communications

Attachments

- Attachment 1 – Updated Electric Rate Schedules AG, AG-1, AG-4, AG-5, AG-F, AG-R, and AG-V

cc: Service Lists for:
A.20-04-023 and A.21-01-004 (Recovery Bond Charge and Recovery Bond Credit)
A.21-09-008 (2021 WMCE)

California Public Utilities Commission

ADVICE LETTER SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:
☑ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Stuart Rubio
Phone #: 279-789-6210
E-mail: PGETariffs@pge.com
E-mail Disposition Notice to: stuart.rubio@pge.com

EXPLANATION OF UTILITY TYPE
ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 7009-E-A

Tier Designation: 1

Subject of AL: Supplemental: Electric Rate Change Effective September 1, 2023

Keywords (choose from CPUC listing): Compliance

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☑ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? ☐ Yes ☑ No

If yes, specification of confidential information:
Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☑ No

Requested effective date: 9/1/23

No. of tariff sheets: 24

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: see attachment 1

Service affected and changes proposed[1]: N/A

Pending advice letters that revise the same tariff sheets: N/A

[1]Discuss in AL if more space is needed.

Clear Form

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidney Bob Dietz II, c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
56623-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 4	56482-E
56624-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 5	56483-E
56625-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 6	56484-E
56626-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 5	56485-E
56627-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 6	56486-E
56628-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 7	56487-E
56629-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 6	56488-E
56630-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 7	56489-E
56631-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 8	56490-E
56632-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 6	56491-E
56633-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 7	56492-E
56634-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 9	56493-E
56635-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 10	56494-E
56636-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 5	56495-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
56637-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 6	56496-E
56638-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 7	56497-E
56639-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 6	56498-E
56640-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 7	56499-E
56641-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 8	56500-E
56642-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 6	56501-E
56643-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 7	56502-E
56644-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 8	56503-E
56645-E	ELECTRIC TABLE OF CONTENTS Sheet 1	56615-E
56646-E	ELECTRIC TABLE OF CONTENTS Sheet 7	56601-E

ELECTRIC SCHEDULE AG Sheet 4
TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	Rate AG-A1		Rate AG-A2		Rate AG-B		Rate AG-C	
Customer Charge ($ per meter per day)	$0.68895		$0.68895		$0.91565		$1.43343	
Total Demand Rates ($ per kW)								
Secondary Voltage								
Maximum Peak Demand Summer	—		—		—		$27.24	(I)
Maximum Demand Summer	$8.13	(I)	$14.71	(I)	$9.42	(I)	$16.86	(I)
Maximum Demand Winter	$8.13	(I)	$14.71	(I)	$9.42	(I)	$16.86	(I)
Primary Voltage								
Maximum Peak Demand Summer	—		—		—		$27.24	(I)
Maximum Demand Summer	—		—		$8.14	(I)	$15.10	(I)
Maximum Demand Winter	—		—		$8.14	(I)	$15.10	(I)
Transmission Voltage								
Maximum Peak Demand Summer	—		—		—		$27.24	(I)
Maximum Demand Summer	—		—		$3.16	(I)	$4.36	(I)
Maximum Demand Winter	—		—		$3.16	(I)	$4.36	(I)
Total Energy Rates ($ per kWh)								
Peak Summer	$0.49730	(I)	$0.41798	(I)	$0.49624	(I)	$0.23258	(I)
Off-Peak Summer	$0.33136	(I)	$0.25205	(I)	$0.32339	(I)	$0.19314	(I)
Peak Winter	$0.32099	(I)	$0.25894	(I)	$0.31932	(I)	$0.20479	(I)
Off-Peak Winter	$0.29170	(I)	$0.22965	(I)	$0.29006	(I)	$0.17910	(I)
Demand Charge Rate Limiter ($/kWh in all months, see Demand Charge Rate Limiter section)	—		—		—		$0.50	
PDP Rates (Consecutive Day and Five-Hour Event Option)*								
PDP Charges ($ per kWh)								
All Usage During PDP Event	$0.60		$0.60		$0.60		$0.70	
PDP Credits								
Demand ($ per kW)								
Peak Summer	—		-		—		($3.63)	
Energy ($ per kWh)								
Peak Summer	($0.07373)		($0.07518)		($0.07888)		-	

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)

ELECTRIC SCHEDULE AG Sheet 5
TIME-OF-USE AGRICULTURAL POWER

3. RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Charges by Component ($/kW)	Rate AG-A1		Rate AG-A2		Rate AG-B		Rate AG-C	
Generation:								
Maximum Peak Demand Summer	—		—		—		$17.96	
Distribution:**								
Secondary Voltage								
Maximum Peak Demand Summer	—		—		—		$9.28	(I)
Maximum Demand Summer	$8.13	(I)	$14.71	(I)	$9.42	(I)	$16.86	(I)
Maximum Demand Winter	$8.13	(I)	$14.71	(I)	$9.42	(I)	$16.86	(I)
Primary								
Maximum Peak Demand Summer	—		—		—		$9.28	(I)
Maximum Demand Summer	—		—		$8.14	(I)	$15.10	(I)
Maximum Demand Winter	—		—		$8.14	(I)	$15.10	(I)
Transmission								
Maximum Peak Demand Summer	—		—		—		$9.28	(I)
Maximum Demand Summer	—		—		$3.16	(I)	$4.36	(I)
Maximum Demand Winter	—		—		$3.16	(I)	$4.36	(I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE AG Sheet 6
TIME-OF-USE AGRICULTURAL POWER

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component ($/kWh)	Rate AG-A1		Rate AG-A2		Rate AG-B		Rate AG-C	
Generation:								
Peak Summer	$0.25474		$0.25474		$0.27170		$0.12639	
Off-Peak Summer	$0.13506		$0.13506		$0.14863		$0.09691	
Peak Winter	$0.13174		$0.13174		$0.14329		$0.11175	
Off-Peak Winter	$0.10529		$0.10529		$0.11709		$0.08623	
Distribution*:								
Peak Summer	$0.15740	(I)	$0.07808	(I)	$0.14065	(I)	$0.02600	(I)
Off-Peak Summer	$0.11114	(I)	$0.03183	(I)	$0.09087	(I)	$0.01604	(I)
Peak Winter	$0.10409	(I)	$0.04204	(I)	$0.09214	(I)	$0.01285	(I)
Off-Peak Winter	$0.10125	(I)	$0.03920	(I)	$0.08908	(I)	$0.01268	(I)
Transmission* (all usage)	$0.03474		$0.03474		$0.03474		$0.03474	
Transmission Rate Adjustments* (all usage)	$0.00059		$0.00059		$0.00059		$0.00059	
Reliability Services* (all usage)	$0.00045		$0.00045		$0.00045		$0.00045	
Public Purpose Programs (all usage)	$0.02715		$0.02715		$0.02588		$0.02218	
Nuclear Decommissioning (all usage)	$0.00135		$0.00135		$0.00135		$0.00135	
Competition Transition Charges (all usage)	$0.00027		$0.00027		$0.00027		$0.00027	
Energy Cost Recovery Amount (all usage)	($0.00071)		($0.00071)		($0.00071)		($0.00071)	
Wildfire Fund Charge (all usage)	$0.00530		$0.00530		$0.00530		$0.00530	
New System Generation Charge (all usage)**	$0.00208		$0.00208		$0.00208		$0.00208	
California Climate Credit (all usage)***	$0.00000		$0.00000		$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00232		$0.00232		$0.00232		$0.00232	
Recovery Bond Charge (all usage)	$0.00528	(R)	$0.00528	(R)	$0.00528	(R)	$0.00528	(R)
Recovery Bond Credit (all usage)	($0.00528)	(I)	($0.00528)	(I)	($0.00528)	(I)	($0.00528)	(I)
Bundled Power Charge Indifference Adjustment (all usage)****	$0.01162		$0.01162		$0.01162		$0.01162	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE AG-1 Sheet 5
AGRICULTURAL POWER

2. TERRITORY: Schedule AG-1 applies everywhere PG&E provides electricity service.

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

	Rate A		Rate B	
Total Customer Charge Rates ($ per meter per day)	$0.57400		$0.76313	
Total Demand Rates ($ per kW)				
Connected Load Summer	$10.26	(I)	–	
Connected Load Winter	$7.46	(I)	–	
Maximum Demand Summer	–		$15.42	(I)
Maximum Demand Winter	–		$11.25	(I)
Primary Voltage Discount Summer	–		$1.31	(I)
Primary Voltage Discount Winter	–		$0.96	(I)
	–			
Total Energy Rates ($ per kWh)				
Summer	$0.33507	(I)	$0.26590	(I)
Winter	$0.28648	(I)	$0.20932	(I)

(Continued)

ELECTRIC SCHEDULE AG-1 Sheet 6
AGRICULTURAL POWER

3. RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components ($ per kW)	Rate A		Rate B	
Generation:				
Connected Load Summer	$2.80		–	
Connected Load Winter	$0.00		–	
Maximum Demand Summer	–		$4.17	
Maximum Demand Winter	–		$0.00	
Primary Voltage Discount Summer	–		$0.00	
Primary Voltage Discount Winter	–		$0.00	
Distribution:**				
Connected Load Summer	$7.46	(I)	–	
Connected Load Winter	$7.46	(I)	–	
Maximum Demand Summer	–		$11.25	(I)
Maximum Demand Winter	–		$11.25	(I)
Primary Voltage Discount Summer	–		$1.31	(I)
Primary Voltage Discount Winter	–		$0.96	(I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE AG-1 Sheet 7
AGRICULTURAL POWER

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rate by Components ($ per kWh)				
Generation				
Summer	$0.11335		$0.12355	
Winter	$0.09974		$0.09347	
Distribution**				
Summer	$0.13656	(I)	$0.05846	(I)
Winter	$0.10158	(I)	$0.03196	(I)
Transmission*	$0.03474		$0.03474	
Transmission Rate Adjustments*	$0.00059		$0.00059	
Reliability Services*	$0.00045		$0.00045	
Public Purpose Programs	$0.02715		$0.02588	
Nuclear Decommissioning	$0.00135		$0.00135	
Competition Transition Charges	$0.00027		$0.00027	
Energy Cost Recovery Amount	($0.00071)		($0.00071)	
Wildfire Fund Charge	$0.00530		$0.00530	
New System Generation Charge**	$0.00208		$0.00208	
California Climate Credit (all usage)***	$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00232		$0.00232	
Recovery Bond Charge (all usage)	$0.00528	(R)	$0.00528	(R)
Recovery Bond Credit (all usage)	($0.00528)	(I)	($0.00528)	(I)
Bundled Power Charge Indifference Adjustment (all usage)****	$0.01162		$0.01162	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE AG-4 Sheet 6
TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	Rate A,D		Rate B,E		Rate C,F	
Customer Charge ($ per meter per day)	$0.57400		$0.76313		$2.15003	
Total Demand Rates ($ per kW)						
Connected Load Summer	$9.12	(I)	–		–	
Connected Load Winter	$6.83	(I)	–		–	
Maximum Demand Summer	–		$14.08	(I)	$10.34	(I)
Maximum Demand Winter	–		$9.91	(I)	$10.34	(I)
Maximum Peak Demand Summer	–		$2.79	(I)	$6.36	(I)
Maximum Part-Peak Demand Summer	–		–		$5.75	(I)
Maximum Part-Peak Demand Winter	–		–		$1.50	(I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–		$1.59	(I)	$0.53	(I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–		$0.61	(I)	$0.45	(I)
Transmission Voltage Discount						
Maximum Peak Demand Summer	–		–		$1.96	(I)
Maximum Part-Peak Demand Summer	–		–		$1.35	(I)
Maximum Demand Summer	–		–		$7.75	(I)
Maximum Part-Peak Demand Winter	–		–		$1.50	(I)
Maximum Demand Winter	–		–		$7.75	(I)
Total Energy Rates ($ per kWh)						
Peak Summer	$0.35582	(I)	$0.29268	(I)	$0.23331	(I)
Part-Peak Summer	–		–		$0.23278	(I)
Off-Peak Summer	$0.35407	(I)	$0.29111	(I)	$0.22098	(I)
Part-Peak Winter	$0.30046	(I)	$0.26181	(I)	$0.21013	(I)
Off-Peak Winter	$0.29974	(I)	$0.26112	(I)	$0.20942	(I)

(Continued)

ELECTRIC SCHEDULE AG-4 Sheet 7
TIME-OF-USE AGRICULTURAL POWER

3. RATES: (Cont'd.): Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component ($ per kW)	Rate A,D		Rate B,E		Rate C,F	
Generation:						
Connected Load Summer	$2.29		–		–	
Connected Load Winter	$0.00		–		–	
Maximum Demand Summer	–		$4.17		$0.00	
Maximum Demand Winter	–		$0.00		$0.00	
Maximum Peak Demand Summer			$0.00		$4.40	
Maximum Part-Peak Demand Summer			–		$4.40	
Maximum Part-Peak Demand Winter	–		–		$0.00	
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–		$1.03		$0.00	
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–		$0.00		$0.00	
Transmission Voltage Discount						
Maximum Peak Demand Summer	–		–		$0.00	
Maximum Part-Peak Demand Summer	–		–		$0.00	
Maximum Demand Summer	–		–		$0.00	
Maximum Part-Peak Demand Winter	–		–		$0.00	
Maximum Demand Winter	–		–		$0.00	
Distribution:**						
Connected Load Summer	$6.83	(I)	–		–	
Connected Load Winter	$6.83	(I)	–		–	
Maximum Demand Summer	–		$9.91	(I)	$10.34	(I)
Maximum Demand Winter	–		$9.91	(I)	$10.34	(I)
Maximum Peak Demand Summer	–		$2.79	(I)	$1.96	(I)
Maximum Part-Peak Demand Summer	–		–		$1.35	(I)
Maximum Part-Peak Demand Winter	–		–		$1.50	(I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–		$0.56	(I)	$0.53	(I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–		$0.61	(I)	$0.45	(I)
Transmission Voltage Discount						
Maximum Peak Demand Summer	–		–		$1.96	(I)
Maximum Part-Peak Demand Summer	–		–		$1.35	(I)
Maximum Demand Summer	–		–		$7.75	(I)
Maximum Part-Peak Demand Winter	–		–		$1.50	(I)
Maximum Demand Winter	–		–		$7.75	(I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE AG-4 Sheet 8
TIME-OF-USE AGRICULTURAL POWER

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component ($ per kWh)	Rate A,D		Rate B,E		Rate C,F	
Generation:						
Peak Summer	$0.10853		$0.12362		$0.10172	
Part-Peak Summer	–		–		$0.10172	
Off-Peak Summer	$0.10853		$0.12362		$0.09052	
Part-Peak Winter	$0.09426		$0.10963		$0.08793	
Off-Peak Winter	$0.09355		$0.10894		$0.08722	
Distribution:**						
Peak Summer	$0.16213	(I)	$0.08517	(I)	$0.04770	(I)
Part-Peak Summer	–		–		$0.04717	(I)
Off-Peak Summer	$0.16038	(I)	$0.08360	(I)	$0.04657	(I)
Part-Peak Winter	$0.12104	(I)	$0.06829	(I)	$0.03831	(I)
Off-Peak Winter	$0.12103	(I)	$0.06829	(I)	$0.03831	(I)
Transmission* (all usage)	$0.03474		$0.03474		$0.03474	
Transmission Rate Adjustments* (all usage)	$0.00059		$0.00059		$0.00059	
Reliability Services* (all usage)	$0.00045		$0.00045		$0.00045	
Public Purpose Programs (all usage)	$0.02715		$0.02588		$0.02588	
Nuclear Decommissioning (all usage)	$0.00135		$0.00135		$0.00135	
Competition Transition Charges (all usage)	$0.00027		$0.00027		$0.00027	
Energy Cost Recovery Amount (all usage)	($0.00071)		($0.00071)		($0.00071)	
Wildfire Fund Charge (all usage)	$0.00530		$0.00530		$0.00530	
New System Generation Charge (all usage)**	$0.00208		$0.00208		$0.00208	
California Climate Credit (all usage)***	$0.00000		$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00232		$0.00232		$0.00232	
Recovery Bond Charge (all usage)	$0.00528	(R)	$0.00528	(R)	$0.00528	(R)
Recovery Bond Credit (all usage)	($0.00528)	(I)	($0.00528)	(I)	($0.00528)	(I)
Bundled Power Charge Indifference Adjustment (all usage)****	$0.01162		$0.01162		$0.01162	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Business – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE AG-5 Sheet 6
LARGE TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	Rate A,D		Rate B,E		Rate C,F	
Customer Charge ($ per meter per day)	$0.57400		$1.19446		$5.30871	
Total Demand Rates ($ per kW)						
Connected Load Summer	$15.99	(I)	–		–	
Connected Load Winter	$9.67	(I)	–		–	
Maximum Demand Summer	–		$21.42	(I)	$9.59	(I)
Maximum Demand Winter	–		$13.33	(I)	$9.59	(I)
Maximum Peak Demand Summer	–		$6.78	(I)	$13.15	(I)
Maximum Part-Peak Demand Summer	–		–		$11.87	(I)
Maximum Part-Peak Demand Winter	–		–		$2.26	(I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–		$3.03	(I)	$1.06	(I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–		$0.46	(I)	$0.85	(I)
Transmission Voltage Discount						
Maximum Peak Demand Summer	–		–		$4.07	(I)
Maximum Part-Peak Demand Summer	–		–		$2.79	(I)
Maximum Demand Summer	–		$10.63	(I)	$9.22	(I)
Maximum Part-Peak Demand Winter	–		–		$0.00	
Maximum Demand Winter	–		$6.21	(I)	$9.22	(I)

(Continued)

ELECTRIC SCHEDULE AG-5 Sheet 7
LARGE TIME-OF-USE AGRICULTURAL POWER

3. RATES:
(Cont'd.)

TOTAL BUNDLED TIME-OF-USE RATES
(Cont'd.)

Total Energy Rates ($ per kWh)	Rate A, D		Rate B, E		Rate C, F	
Peak Summer	$0.28781	(I)	$0.22134	(I)	$0.19214	(I)
Part-Peak Summer	–		–		$0.19172	(I)
Off-Peak Summer	$0.28636	(I)	$0.22058	(I)	$0.18518	(I)
Part-Peak Winter	$0.25538	(I)	$0.20415	(I)	$0.18465	(I)
Off-Peak Winter	$0.25467	(I)	$0.20347	(I)	$0.18394	(I)

(Continued)

ELECTRIC SCHEDULE AG-5 Sheet 9
LARGE TIME-OF-USE AGRICULTURAL POWER

3.RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Demand Rates by Component ($ per kW) (Cont'd)	Rate A,D		Rate B,E		Rate C,F	
Distribution:**						
Connected Load Summer	$9.67	(I)	–		–	
Connected Load Winter	$9.67	(I)	–		–	
Maximum Demand Summer	–		$13.33	(I)	$9.59	(I)
Maximum Demand Winter	–		$13.33	(I)	$9.59	(I)
Maximum Peak Demand Summer	–		$6.78	(I)	$4.07	(I)
Maximum Part-Peak Demand Summer	–		–		$2.79	(I)
Maximum Part-Peak Demand Winter	–		–		$2.26	(I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–		$0.48	(I)	$1.06	(I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–		$0.46	(I)	$0.85	(I)
Transmission Voltage Discount						
Maximum Peak Demand Summer	–		–		$4.07	(I)
Maximum Part-Peak Demand Summer	–		–		$2.79	(I)
Maximum Demand Summer	–		$6.21	(I)	$9.22	(I)
Maximum Part-Peak Demand Winter	–		–		$0.00	
Maximum Demand Winter	–		$6.21	(I)	$9.22	(I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE AG-5 Sheet 10
LARGE TIME-OF-USE AGRICULTURAL POWER

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component ($ per kWh)	Rate A,D		Rate B,E		Rate C,F	
Generation:						
Peak Summer	$0.11552		$0.11125		$0.09109	
Part-Peak Summer	–		–		$0.09109	
Off-Peak Summer	$0.11552		$0.11125		$0.08502	
Part-Peak Winter	$0.10324		$0.09882		$0.08243	
Off-Peak Winter	$0.10253		$0.09814		$0.08172	
Distribution:**						
Peak Summer	$0.08713	(I)	$0.02990	(I)	$0.02086	(I)
Part-Peak Summer	–		–		$0.02044	(I)
Off-Peak Summer	$0.08568	(I)	$0.02914	(I)	$0.01997	(I)
Part-Peak Winter	$0.06698	(I)	$0.02514	(I)	$0.02203	(I)
Off-Peak Winter	$0.06698	(I)	$0.02514	(I)	$0.02203	(I)
Transmission* (all usage)	$0.03474		$0.03474		$0.03474	
Transmission Rate Adjustments* (all usage)	$0.00059		$0.00059		$0.00059	
Reliability Services* (all usage)	$0.00045		$0.00045		$0.00045	
Public Purpose Programs (all usage)	$0.02715		$0.02218		$0.02218	
Nuclear Decommissioning (all usage)	$0.00135		$0.00135		$0.00135	
Competition Transition Charges (all usage)	$0.00027		$0.00027		$0.00027	
Energy Cost Recovery Amount (all usage)	($0.00071)		($0.00071)		($0.00071)	
Wildfire Fund Charge (all usage)	$0.00530		$0.00530		$0.00530	
New System Generation Charge (all usage)**	$0.00208		$0.00208		$0.00208	
California Climate Credit (all usage)***	$0.00000		$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00232		$0.00232		$0.00232	
Recovery Bond Charge (all usage)	$0.00528	(R)	$0.00528	(R)	$0.00528	(R)
Recovery Bond Credit (all usage)	($0.00528)	(I)	($0.00528)	(I)	($0.00528)	(I)
Bundled Power Charge Indifference Adjustment (all usage)****	$0.01162		$0.01162		$0.01162	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE AG-F Sheet 5
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	**Rate A**		**Rate B**		**Rate C**	
Customer Charge ($ per meter per day)	$0.68895		$0.91565		$1.43343	
Total Demand Rates ($ per kW)						
Secondary Voltage						
Maximum Peak Demand Summer	—		—		$27.24	(I)
Maximum Demand Summer	$8.13	(I)	$9.42	(I)	$16.86	(I)
Maximum Demand Winter	$8.13	(I)	$9.42	(I)	$16.86	(I)
Primary Voltage						
Maximum Peak Demand Summer	—		—		$27.24	(I)
Maximum Demand Summer	—		$8.14	(I)	$15.10	(I)
Maximum Demand Winter	—		$8.14	(I)	$15.10	(I)
Transmission Voltage						
Maximum Peak Demand Summer	—		—		$27.24	(I)
Maximum Demand Summer	—		$3.16	(I)	$4.36	(I)
Maximum Demand Winter	—		$3.16	(I)	$4.36	(I)
Total Energy Rates ($ per kWh)						
Peak Summer	$0.53852	(I)	$0.51919	(I)	$0.24874	(I)
Off-Peak Summer	$0.33491	(I)	$0.32836	(I)	$0.20401	(I)
Peak Winter	$0.36942	(I)	$0.35625	(I)	$0.21771	(I)
Off-Peak Winter	$0.28900	(I)	$0.28792	(I)	$0.18976	(I)

—

(Continued)

ELECTRIC SCHEDULE AG-F Sheet 6
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Charge by Component ($/kW)	Rate A		Rate B		Rate C	
Generation:						
Maximum Peak Demand Summer	—		—		$17.96	
Distribution:**						
Secondary Voltage						
Maximum Peak Demand Summer	—		—		$9.28	(I)
Maximum Demand Summer	$8.13	(I)	$9.42	(I)	$16.86	(I)
Maximum Demand Winter	$8.13	(I)	$9.42	(I)	$16.86	(I)
Primary Voltage						
Maximum Peak Demand Summer	—		—		$9.28	(I)
Maximum Demand Summer	—		$8.14	(I)	$15.10	(I)
Maximum Demand Winter	—		$8.14	(I)	$15.10	(I)
Transmission Voltage						
Maximum Peak Demand Summer	—		—		$9.28	(I)
Maximum Demand Summer	—		$3.16	(I)	$4.36	(I)
Maximum Demand Winter	—		$3.16	(I)	$4.36	(I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE AG-F Sheet 7
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: (Cont'd.) **UNBUNDLING OF TOTAL RATES** (Cont'd)

Energy Rate by Components ($ per kWh)	**Rate A**		**Rate B**		**Rate C**	
Generation:						
Peak Summer	$0.22052		$0.23930		$0.13731	
Off-Peak Summer	$0.14338		$0.15799		$0.10730	
Peak Winter	$0.13318		$0.14593		$0.12289	
Off-Peak Winter	$0.10673		$0.11948		$0.09644	
Distribution**:						
Peak Summer	$0.23284	(I)	$0.19600	(I)	$0.03124	(I)
Off-Peak Summer	$0.10637	(I)	$0.08648	(I)	$0.01652	(I)
Peak Winter	$0.15108	(I)	$0.12643	(I)	$0.01463	(I)
Off-Peak Winter	$0.09711	(I)	$0.08455	(I)	$0.01313	(I)
Transmission* (all usage)	$0.03474		$0.03474		$0.03474	
Reliability Services* (all usage)	$0.00045		$0.00045		$0.00045	
Transmission Rate Adjustments* (all usage)	$0.00059		$0.00059		$0.00059	
Public Purpose Programs (all usage)	$0.02715		$0.02588		$0.02218	
Nuclear Decommissioning (all usage)	$0.00135		$0.00135		$0.00135	
Competition Transition Charges (all usage)	$0.00027		$0.00027		$0.00027	
Energy Cost Recovery Amount (all usage)	($0.00071)		($0.00071)		($0.00071)	
Wildfire Fund Charge (all usage)	$0.00530		$0.00530		$0.00530	
New System Generation Charge (all usage)**	$0.00208		$0.00208		$0.00208	
California Climate Credit (all usage)***	$0.00000		$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00232		$0.00232		$0.00232	
Recovery Bond Charge (all usage)	$0.00528	(R)	$0.00528	(R)	$0.00528	(R)
Recovery Bond Credit (all usage)	($0.00528)	(I)	($0.00528)	(I)	($0.00528)	(I)
Bundled Power Charge Indifference Adjustment (all usage)****	$0.01162		$0.01162		$0.01162	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE AG-R Sheet 6
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	Rate A,D		Rate B,E	
Customer Charge ($ per meter per day)	$0.57400		$0.76313	
Total Demand Rates ($ per kW)				
Connected Load Summer	$8.79	(I)	–	
Connected Load Winter	$6.56	(I)	–	
Maximum Peak Demand Summer	–		$4.87	(I)
Maximum Demand Summer	–		$13.31	(I)
Maximum Demand Winter	–		$10.02	(I)
Primary Voltage Discount Summer	–		$0.49	(I)
Primary Voltage Discount Winter	–		$0.55	(I)
Total Energy Rates ($ per kWh)				
Peak Summer	$0.32263	(I)	$0.28812	(I)
Off-Peak Summer	$0.32084	(I)	$0.28651	(I)
Part-Peak Winter	$0.27495	(I)	$0.25711	(I)
Off-Peak Winter	$0.27424	(I)	$0.25640	(I)

(Continued)

ELECTRIC SCHEDULE AG-R Sheet 7
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

3. RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components ($ per kW)	Rate A,D		Rate B,E	
Generation:				
Connected Load Summer	$2.23		–	
Connected Load Winter	$0.00		–	
Maximum Peak Demand Summer	–		$0.00	
Maximum Demand Summer	–		$3.29	
Maximum Demand Winter	–		$0.00	
Primary Voltage Discount Summer	–		$0.00	
Primary Voltage Discount Winter	–		$0.00	
Distribution:**				
Connected Load Summer	$6.56	(I)	–	
Connected Load Winter	$6.56	(I)	–	
Maximum Peak Demand Summer	–		$4.87	(I)
Maximum Demand Summer	–		$10.02	(I)
Maximum Demand Winter	–		$10.02	(I)
Primary Voltage Discount Summer	–		$0.49	(I)
Primary Voltage Discount Winter	–		$0.55	(I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE AG-R Sheet 8
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rate by Components ($ per kWh)				
Generation:				
Peak Summer	$0.11077		$0.10413	
Off-Peak Summer	$0.11077		$0.10413	
Part-Peak Winter	$0.09416		$0.09273	
Off-Peak Winter	$0.09345		$0.09202	
Distribution:**				
Peak Summer	$0.12670	(I)	$0.10010	(I)
Off-Peak Summer	$0.12491	(I)	$0.09849	(I)
Part-Peak Winter	$0.09563	(I)	$0.08049	(I)
Off-Peak Winter	$0.09563	(I)	$0.08049	(I)
Transmission* (all usage)	$0.03474		$0.03474	
Reliability Services* (all usage)	$0.00045		$0.00045	
Transmission Rate Adjustments* (all usage)	$0.00059		$0.00059	
Public Purpose Programs (all usage)	$0.02715		$0.02588	
Nuclear Decommissioning (all usage)	$0.00135		$0.00135	
Competition Transition Charges (all usage)	$0.00027		$0.00027	
Energy Cost Recovery Amount (all usage)	($0.00071)		($0.00071)	
Wildfire Fund Charge (all usage)	$0.00530		$0.00530	
New System Generation Charge (all usage)**	$0.00208		$0.00208	
California Climate Credit (all usage)***	$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00232		$0.00232	
Recovery Bond Charge (all usage)	$0.00528	(R)	$0.00528	(R)
Recovery Bond Credit (all usage)	($0.00528)	(I)	($0.00528)	(I)
Bundled Power Charge Indifference Adjustment (all usage)****	$0.01162		$0.01162	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

ELECTRIC SCHEDULE AG-V Sheet 6
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

Total Customer Charge Rates	Rate A,D		Rate B,E	
Customer Charge ($ per meter per day)	$0.57400		$0.76313	
Total Demand Rates ($ per kW)				
Connected Load Summer	$8.57	(I)	–	
Connected Load Winter	$6.23	(I)	–	
Maximum Peak Demand Summer	–		$4.13	(I)
Maximum Demand Summer	–		$13.39	(I)
Maximum Demand Winter	–		$10.26	(I)
Primary Voltage Discount Summer	–		$0.66	(I)
Primary Voltage Discount Winter	–		$0.63	(I)
Total Energy Rates ($ per kWh)				
Peak Summer	$0.32692	(I)	$0.27485	(I)
Off-Peak Summer	$0.32514	(I)	$0.27322	(I)
Part-Peak Winter	$0.27881	(I)	$0.24496	(I)
Off-Peak Winter	$0.27810	(I)	$0.24425	(I)

(Continued)

ELECTRIC SCHEDULE AG-V Sheet 7
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component ($ per kW)	Rate A,D		Rate B,E	
Generation:				
Connected Load Summer	$2.34		–	
Connected Load Winter	$0.00		–	
Maximum Peak Demand Summer	–		$0.00	
Maximum Demand Summer	–		$3.11	
Maximum Demand Winter	–		$0.00	
Primary Voltage Discount Summer	–		$0.00	
Primary Voltage Discount Winter	–		$0.00	
Distribution:**				
Connected Load Summer	$6.23	(I)	–	
Connected Load Winter	$6.23	(I)	–	
Maximum Peak Demand Summer	–		$4.13	(I)
Maximum Demand Summer	–		$10.28	(I)
Maximum Demand Winter	–		$10.26	(I)
Primary Voltage Discount Summer	–		$0.66	(I)
Primary Voltage Discount Winter	–		$0.63	(I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

ELECTRIC SCHEDULE AG-V Sheet 8
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rate by Components ($ per kWh)				
Generation:				
Peak Summer	$0.10702		$0.10066	
Off-Peak Summer	$0.10702		$0.10066	
Part-Peak Winter	$0.09179		$0.08825	
	$0.09108		$0.08754	
Distribution:**				
Peak Summer	$0.13474	(I)	$0.09030	(I)
Off-Peak Sumer	$0.13296	(I)	$0.08867	(I)
Part-Peak Winter	$0.10186	(I)	$0.07282	(I)
Off-Peak Winter	$0.10186	(I)	$0.07282	(I)
Transmission* (all usage)	$0.03474		$0.03474	
Transmission Rate Adjustments* (all usage)	$0.00059		$0.00059	
Reliability Services* (all usage)	$0.00045		$0.00045	
Public Purpose Programs (all usage)	$0.02715		$0.02588	
Nuclear Decommissioning (all usage)	$0.00135		$0.00135	
Competition Transition Charges (all usage)	$0.00027		$0.00027	
Energy Cost Recovery Amount (all usage)	($0.00071)		($0.00071)	
Wildfire Fund Charge (all usage)	$0.00530		$0.00530	
New System Generation Charge (all usage)**	$0.00208		$0.00208	
California Climate Credit (all usage)***	$0.00000		$0.00000	
Wildfire Hardening Charge (all usage)	$0.00232		$0.00232	
Recovery Bond Charge (all usage)	$0.00528	(R)	$0.00528	(R)
Recovery Bond Credit (all usage)	($0.00528)	(I)	($0.00528)	(I)
Bundled Power Charge Indifference Adjustment (all usage)****	$0.01162		$0.01162	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
Braun Blaising Smith Wynne, P.C.
California Community Choice Association
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency Financing

California Alternative Energy and Advanced Transportation Financing Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell
Downey Brand LLP
Dish Wireless L.L.C.

East Bay Community Energy Ellison Schneider & Harris LLP

Electrical Power Systems, Inc.
Fresno
Engineers and Scientists of California

GenOn Energy, Inc.
Green Power Institute
Hanna & Morton
ICF
iCommLaw
International Power Technology
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead Electric Company
Western Manufactured Housing Communities Association (WMA)
Yep Energy