

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 6999E
As of September 5, 2023

Subject: Modifications to PG&E's Renewable Market Adjusting Tariff ("ReMAT") Program tariff Pursuant to CPUC Resolution E-5270

Division Assigned: Energy

Date Filed: 07-31-2023

Date to Calendar: 08-04-2023

Authorizing Documents: E-5270

Disposition:	Accepted
Effective Date:	07-31-2023

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Stuart Rubio

279-789-6210

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



July 31, 2023

Advice 6999-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Modifications to PG&E's Renewable Market Adjusting Tariff ("ReMAT") Program tariff Pursuant to CPUC Resolution E-5270

Purpose

Pacific Gas and Electric Company ("PG&E") respectfully submits this advice letter in compliance with Ordering Paragraph ("OP") 1 of Resolution E-5270 ("Resolution"), which orders PG&E to submit a Tier 1 advice letter ("AL") with the modified ReMAT tariff that includes the revised contract pricing set forth in Part 2 of the Resolution within thirty (30) days of the effective date of the Resolution.¹

Background

In Decision ("D.") 07-07-027, the Commission established the Renewable Feed-in Tariff program for the procurement of renewable resources from eligible facilities. The program was expanded and renamed Renewable Market Adjusting Tariff, or the ReMAT Program, in D.12-05-035 and further refined in D.13-01-041 and D.13-05-034. On June 24, 2013, PG&E filed AL 4246-E with PG&E's final ReMAT tariff and standard contract, which was effective as of July 24, 2013. PG&E began accepting program participation requests on October 1, 2013.

The Commission suspended the ReMAT program in December 2017 following a district court finding that the ReMAT Program did not comply with the Public Utility Regulatory Policies Act of 1978 ("PURPA").² On June 26, 2020, the Commission released a ReMAT Staff Proposal to modify and restart the ReMAT program in compliance with PURPA. The final decision revising the ReMAT Program, D.20-10-005, was issued on October 16, 2020.

Among the modifications, D.20-10-005 revised the ReMAT pricing mechanism to a CPUC administratively set price for each ReMAT Product Type. The prices are to be set based on the weighted average of the IOUs', and if available, the Community Choice Aggregators' and Electric Service Providers' recent wholesale RPS contracts with

¹ California Public Utilities Commission Resolution E-5270, Pg. 7.

² See *Winding Creek Solar, LLC v. Peevey* (N.D. Cal. 2017) 293 F.Supp.3d 980, 983, 989-90, aff'd sub nom. *Winding Creek Solar, LLC v. Carla Peterman, et al.* (9th Cir. 2019) 932 F.3d 861.

facilities of 20 MW or less from the past 6 years. The Commission may adjust the lookback period for recent wholesale RPS contracts as necessary to protect market-sensitive price information, consistent with the Commission's confidentiality rules. OP 3 of D.20-10-005 orders the CPUC's Energy Division to issue a draft Resolution annually in May to update the administratively set price for each ReMAT Product Type, consistent with the methodology summarized above.

In May 2023, the Commission issued draft Resolution E-5270 to update ReMAT prices, consistent with OP 3 of D.20-10-005. On July 3, 2023, the Commission issued the final Resolution, which orders PG&E to update its ReMAT tariff to reflect the updated prices within 30 days of the Resolution's effective date.

Tariff Revisions

As directed by OP 1 of the Resolution, PG&E is updating ReMAT prices in its tariff as shown in Table 1 below, which is consistent with the pricing listed in Part 2 of the Resolution. Please see Section H "Price" of PG&E's redlined ReMAT tariff submitted as Attachment 2 to this advice letter.

Table 1: Pricing in modified ReMAT tariff

<i>Product Type</i>	<i>Contract Price</i>
As-Available Non-Peaking	\$55.13/MWh
As-Available Peaking	\$67.69/MWh
Baseload	\$74.59/MWh

As directed by OP 6 of D.20-10-005, PG&E is including "effective" prices below (as shown in Table 2) with Time-of-Delivery (TOD) periods and factors (as shown in Table 3) applied.

Table 2: Effective ReMAT Prices

Monthly Period	As-Available Non-Peaking \$/MWh			As-Available Peaking \$/MWh			Baseload \$/MWh		
	Peak	Mid-Day	Night	Peak	Mid-Day	Night	Peak	Mid-Day	Night
Jul – Sep	55.13	55.13	55.13	67.69	67.69	67.69	74.59	74.59	74.59
Oct – Feb	55.13	55.13	55.13	67.69	67.69	67.69	74.59	74.59	74.59
Mar – Jun	55.13	55.13	55.13	67.69	67.69	67.69	74.59	74.59	74.59

Table 3: TOD Factors (for reference)

Energy-Only and Full Capacity Deliverability Payment Allocation Factors			
Monthly Period	Peak	Mid-Day	Night
Jul – Sep	1.000	1.000	1.000
Oct – Feb	1.000	1.000	1.000
Mar – Jun	1.000	1.000	1.000

1. Peak = HE (Hours Ending) 18 – 22 (Pacific Prevailing Time (PPT)) all days in the applicable Monthly Period.
2. Mid-Day = HE 09 – 17 PPT all days in the applicable Monthly Period.
3. Night = HE 23 – 08 PPT all days in the applicable Monthly Period.

Attachments

Attachment 1: Modified ReMAT tariff sheets for E-5270

Attachment 2: Redlined ReMAT tariff sheets for E-5270

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than August 21, 2023, which is 21³ days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II

³ PG&E is moving this date to the following business day because the 20-day protest period concludes on a weekend.

Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.1, and OP 1 of E-5270, this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is July 31, 2023.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for R.18-07-003. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations
CPUC Communications

cc: Service List R.18-07-003



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Stuart Rubio

Phone #: 279-789-6210

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: stuart.rubio@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6999-E

Tier Designation: 1

Subject of AL: Modifications to PG&E's Renewable Market Adjusting Tariff ("ReMAT") Program tariff Pursuant to CPUC Resolution E-5270

Keywords (choose from CPUC listing): Compliance, Tariffs

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: Res. E-5270

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 7/31/23

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: see attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
56343-E	ELECTRIC SCHEDULE E-REMAT RENEWABLE MARKET ADJUSTING TARIFF (REMAT) Sheet 8	55721-E
56344-E	ELECTRIC TABLE OF CONTENTS Sheet 1	56341-E
56345-E	ELECTRIC TABLE OF CONTENTS Sheet 4	56277-E



ELECTRIC SCHEDULE E-REMAT
RENEWABLE MARKET ADJUSTING TARIFF (REMAT)

Sheet 8

H. PRICE

The prices for ReMAT PPAs will be determined as follows:

1. The ReMAT Contract Price for each Product Type, prior to any adjustments through Payment Allocation Factors in accordance with the ReMAT PPA, are as follows:

Product Type	Contract Price
As-Available Non-Peaking	\$55.13/MWh
As-Available Peaking	\$67.69/MWh
Baseload	\$74.59/MWh

(T)
(T)
(T)

2. The Energy Division of the CPUC will use recent wholesale RPS contracts to calculate the weighted average price for each Product Type. Each May, the CPUC will issue a draft Resolution to update the price for each Product Category in accordance with the following principles:
 - a. The referenced data set shall be comprised of a complete data set of the investor owned utilities', and if available, the Community Choice Aggregators' and Electric Service Providers', RPS contracts with facilities 20 MW or less and weighted according to the generator capacity of the facilities in the applicable Product Category data set.
 - b. For any year, the CPUC may propose reducing or increasing the reference or "lookback" period as necessary to protect market-sensitive price information, consistent with the Commission's confidentiality rules.
3. Within thirty (30) days of the effective date of the annual, final Resolution, PG&E will file a Tier 1 advice letter to update the prices for ReMAT based on that Resolution PG&E will also include "effective prices" by applying Payment Allocation Factors to the updated prices in its advice letter. The Contract Price for each Product Type will be published on PG&E's website upon submittal of the Tier 1 advice letter.
4. Contract Prices will be adjusted by the Payment Allocation Factors in the ReMAT PPA in accordance with the terms of the ReMAT PPA. The Payment Allocation Factors are based on time-of-delivery periods and whether the Project is an energy-only facility or has full capacity deliverability.
 - a. Within thirty (30) days of the effective date of a CPUC decision approving new Payment Allocation Factors in PG&E's RPS Plan, PG&E will file a Tier 1 advice letter to update the Payment Allocation Factors in ReMAT. PG&E will also include "effective prices," by applying Payment Allocation Factors to the updated prices, in its advice letter.

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 1

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Preliminary Statements.....	52771,48064,52561,41723,49327,54450,54433-E		
Preliminary Statements, Rules.....		56121-E	
Rules		55898,48369-E	
Maps, Contracts and Deviations.....		37960-E	
Sample Forms.....	47207,49743,49301,56342, 49303,49304,		
.....	51241,51242,54733,52810,49309,56114,49311-E		

(Continued)

Advice 6999-E
Decision

Issued by
Meredith Allen
Vice President, Regulatory Affairs

Submitted	July 31, 2023
Effective	July 31, 2023
Resolution	E-5270



ELECTRIC TABLE OF CONTENTS

Sheet 4

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
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A-6	Small General Time-of-Use Service.....	50591,48906,52582, 56158, 55971,45202,52585,47411,48911,47142,45207-E
A-10	Medium General Demand-Metered Service	50589,48894,50590, 56151, 56152,56153, 56154, 56155,44794*,52578,29085,48901-E
A-15	Direct-Current General Service	56156, 56157,51577,52581-E
B-1	Small General Service	50601,48988, 56182, 56183,46860,52620,47451,46863,48992,48993,48994-E
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B-10	Medium General Demand-Metered Service	50602,48996, 56184, 56185, 56186,49000,49001,52623,49003,49004,49005,49006-E
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E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	50607,49087,49088, 56217, 56218, 56219, 56220, 56221, 56222,44818,52674,47507,49094,49095,49096,49097-E
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EITE	Emissions-Intensive and Trade-Exposed Customer Greenhouse Gas Allowance Revenue Provisions	51660,51661*,51662-E

(Continued)

Attachment 2

Redline Tariff Revisions



**ELECTRIC SCHEDULE E-REMAT
RENEWABLE MARKET ADJUSTING TARIFF (REMAT)**

H. PRICE

The prices for ReMAT PPAs will be determined as follows:

1. The ReMAT Contract Price for each Product Type, prior to any adjustments through Payment Allocation Factors in accordance with the ReMAT PPA, are as follows:

Product Type	Contract Price
As-Available Non-Peaking	\$49.0255.13 /MWh
As-Available Peaking	\$50.7267.69 /MWh
Baseload	\$73.5074.59 /MWh

(T)

2. The Energy Division of the CPUC will use recent wholesale RPS contracts to calculate the weighted average price for each Product Type. Each May, the CPUC will issue a draft Resolution to update the price for each Product Category in accordance with the following principles:
 - a. The referenced data set shall be comprised of a complete data set of the investor owned utilities', and if available, the Community Choice Aggregators' and Electric Service Providers', RPS contracts with facilities 20 MW or less and weighted according to the generator capacity of the facilities in the applicable Product Category data set.
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 - a. Within thirty (30) days of the effective date of a CPUC decision approving new Payment Allocation Factors in PG&E's RPS Plan, PG&E will file a Tier 1 advice letter to update the Payment Allocation Factors in ReMAT. PG&E will also include "effective prices," by applying Payment Allocation Factors to the updated prices, in its advice letter.

(Continued)

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
Braun Blaising Smith Wynne, P.C.
California Community Choice Association
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell
Downey Brand LLP
Dish Wireless L.L.C.

East Bay Community Energy Ellison
Schneider & Harris LLP

Electrical Power Systems, Inc.
Fresno
Engineers and Scientists of California

GenOn Energy, Inc.
Green Power Institute
Hanna & Morton
ICF

iCommLaw
International Power Technology
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy