

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 6979E
As of September 19, 2023

Subject: Modifications to PG&E's Form 79-1070 ("Export Addendum To Generating Facility Interconnection Agreement For Non-Export Generating Facilities (Form 79-973) Sized 2 Megawatts Or Less") To Remove Facility Size Threshold

Division Assigned: Energy

Date Filed: 07-07-2023

Date to Calendar: 07-19-2023

Authorizing Documents: None

Disposition:	Accepted
Effective Date:	08-06-2023

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo

(279)789-6209

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



July 7, 2023

Advice 6979-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Modifications to PG&E's Form 79-1070 ("Export Addendum To Generating Facility Interconnection Agreement For Non-Export Generating Facilities (Form 79-973) Sized 2 Megawatts Or Less") To Remove Facility Size Threshold

Purpose

Pacific Gas and Electric Company ("PG&E") hereby submits for filing a modification to its export addendum, Standard Form 79-1070, to PG&E's Electric Rule 21 – Standard Form 79-973, "Generating Facility Interconnection Agreement" ("GFIA"). Currently, Form 79-1070 provides an additional interconnection option for customers seeking to interconnect a generating facility two megawatts or less under Form 79-973 where the customer anticipates that their power production may at times exceed power usage. PG&E proposes to modify this option to remove the two megawatt generating facility size threshold. The affected tariff sheets are listed on the enclosed Attachment 1.

Background

PG&E originally filed its export addendum, Standard Form 79-1070, on February 8, 2006, in Advice Letter ("AD") 2781-E.¹ This form applied to the Customer's inverter-based, solar and/or wind Generating Facility sized one megawatt ("MW") or less provided that the generating facility otherwise satisfies all other applicable requirements of Electric Rule 21. It modified the GFIA only as it pertains to Export.²

By signing this addendum, the Customer agrees that such Export is solely for Customer's operating convenience and understands that there will be no compensation made by PG&E, or by third parties, for such Export. The Customer understands that it is obligated to manage Export in compliance with current and future guidelines established by regulatory agencies having jurisdiction over such Export. PG&E does not propose to modify these Export provisions, and they will continue unchanged.

¹ [PG&E AL 2781-E](#), *Export Addendum to Electric Rule 21 Standard Form 79-973 -- Generating Facility Interconnection Agreement*, dated February 8, 2006

² Export is defined as the uncompensated and unscheduled flow of electrical energy from Customer's Generating facility onto PG&E's Distribution System.

On January 20, 2011, PG&E submitted AL 3793-E to expand the applicability of Form 79-1070 (export addendum). AL 3793-E³ provided an additional interconnection option for customers seeking to interconnect an inverter-based fuel cell (in addition to solar and/or wind) generating facility under Form 79-973 where the customer anticipates that their power production may periodically exceed power usage. AL 3793-E also asked to increase the maximum generating facility size from one megawatt to two megawatts.

PG&E later submitted Supplemental AL 3793-E-A⁴ on May 25, 2011 to expand the applicability of the export addendum, such that the addendum would be applicable to any electrical generating facility type two megawatts or less that interconnects with PG&E when there may be uncompensated export and that meets all the pertinent requirements of Electric Rule 21 and the applicable California Independent System Operator (“CAISO”) tariffs.

PG&E Requests Modification of Form 79-1070 to Remove Megawatt Limit

PG&E now seeks to modify the export addendum, Form 79-1070, to remove the two megawatt limit on generating facility size. PG&E anticipates that modifying this form as requested would give customers more flexibility and remove the otherwise arbitrary limit on generating facility size—the two MW limit may have served a purpose in the past, now that larger generators are more common and control systems are better understood, PG&E can evaluate each project on its own merit instead of requiring a cap on maximum size.

PG&E does not anticipate engineering or safety concerns associated with the removal of the generating facility size limit, because any proposed project will be reviewed by PG&E’s engineering team prior to initiating the Interconnection Agreement phase.

This advice letter proposes to modify Form 79-1070 as follows:

- 1) Changes the title of the export addendum (Form 79-1070) as follows:

EXPORT ADDENDUM TO GENERATING FACILITY INTERCONNECTION
AGREEMENT FOR NON-EXPORT GENERATING FACILITIES (FORM 79-973)
SIZED 2 MEGAWATTS OR LESS

³ [PG&E AL 3793-E](#), *Modifications to Export Addendum to Electric Rule 21 Standard Form 79-973, Generating Facility Interconnection Agreement*, dated January 20, 2011

⁴ [PG&E AL 3793-E-A](#), *Supplemental: Modifications to Export Addendum to Electric Rule 21 Standard Form 79-973, Generating Facility Interconnection Agreement*, dated May 25, 2011

2) Modifies the addendum section 1.2 under “Purpose and Scope” to read:

“This Addendum shall apply to Customer’s Generating Facility ~~that is 2 megawatts (MW) or less~~ provided that the Generating Facility otherwise satisfies all other applicable requirements of PG&E’s Electric Rule 21.

PG&E notes that the proposed changes to Form 79-1070 will not modify the customer’s obligations regarding exported amounts, since the form specifically imposes a limitation on exports (as shown below):

3. INTERCONNECTION OF GENERATING FACILITY

3.1. In addition to the requirements of Electric Rule 21 and the GFIA, Customer will abide by the following requirements in the interconnection and operation of its Generating Facility:

3.1.1. The maximum amount of electric power to be delivered to PG&E’s Distribution System shall not exceed _____
[INSERT MAXIMUM AMOUNT OF EXPORT CAPACITY].

Since Form 79-1070 already limits the maximum amount of electric power to be delivered to PG&E’s Distribution System, PG&E believes removing the 2 MW limit on the project size in Form 79-1070 would be immaterial and have little (if any) effect on Form 79-1070’s function in restricting the amount of exports.

PG&E includes these Form 79-1070 revisions in Attachment 1. For convenience of the reader, PG&E has also included redline revisions in Attachment 2.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than July 27, 2023, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.2, this advice letter is submitted with a Tier 2 designation. PG&E requests that this Tier 2 advice submittal become effective on regular notice, August 6, 2023, which is 30 calendar days after the date of submittal.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for R. 10-05-004 (Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues), and R. 17-07-007. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations
CPUC Communications

Attachments:

Attachment 1: Tariff
Attachment 2: Redline Tariff Revisions

cc: Service List R. 10-05-004 and R. 17-07-007



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Kimberly Loo

Phone #: (279)789-6209

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6979-E

Tier Designation: 2

Subject of AL: Modifications to PG&E's Form 79-1070 ("Export Addendum To Generating Facility Interconnection Agreement For Non-Export Generating Facilities (Form 79-973) Sized 2 Megawatts Or Less") To Remove Facility Size Threshold

Keywords (choose from CPUC listing): Form, Rule 21

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 8/6/23

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
56322-E	Electric Sample Form No. 79-1070 Export Addendum to Generating Facility Interconnection Agreement for Non-Export Generating Facilities (Form 79-973) Sheet 1	48582-E
56323-E	ELECTRIC TABLE OF CONTENTS Sheet 1	56289-E
56324-E	ELECTRIC TABLE OF CONTENTS Sheet 24	55846-E



Electric Sample Form No. 79-1070

Sheet 1

Export Addendum to Generating Facility Interconnection Agreement
for Non-Export Generating Facilities (Form 79-973)

(T)

**Please Refer to Attached
Sample Form**



EXPORT ADDENDUM TO GENERATING FACILITY INTERCONNECTION AGREEMENT FOR NON-EXPORT GENERATING FACILITIES (FORM 79-973)

Pacific Gas and Electric Company (PG&E), a California Corporation, and _____ (Customer) hereby enter into this Addendum to the Generation Facility Interconnection Agreement for Non-Export Generating Facilities (GFIA) (Form 79-973) between PG&E and Customer. Customer and PG&E are sometimes referred to in this Addendum jointly as “Parties” or individually as “Party.” The Parties agree as follows:

1. PURPOSE AND SCOPE

- 1.1. This Addendum represents mutual agreement between PG&E and Customer to provide for Export as described in Section 1.3 below, notwithstanding Section 5.1 of the GFIA.
- 1.2. This Addendum shall apply to Customer’s Generating Facility provided that the Generating Facility otherwise satisfies all other applicable requirements of PG&E’s Electric Rule 21.
- 1.3. For purposes of this Addendum, Export is defined as the uncompensated and unscheduled flow of electrical energy from Customer’s Generating Facility onto PG&E’s Distribution System. The Export shall fully comply with Section 3 of this Addendum. Customer agrees that such Export is solely for Customer’s operating convenience and understands that there will be no compensation made by PG&E, or third parties, for such Export. Customer understands that it is obligated to manage Export in compliance with current and future guidelines established by regulatory agencies having jurisdiction over such Export.
- 1.4. All other capitalized terms used and not defined herein, whether in singular or plural, shall have the meanings assigned to them in PG&E’s Electric Rule 21.

2. TERM AND TERMINATION

- 2.1. This Addendum shall become effective as of the later of the effective date of the GFIA or the last date entered in Section 5 of this Addendum.
- 2.2. This Addendum shall continue in full force and effect until termination of the GFIA, or unless terminated in accordance with Section 4.2 of this Addendum.

† Information collected on this form is used in accordance with PG&E’s Privacy Policy. The Privacy Policy is available at pge.com/privacy.



**EXPORT ADDENDUM TO GENERATING
FACILITY INTERCONNECTION AGREEMENT
FOR NON-EXPORT GENERATING FACILITIES
(FORM 79-973)**

3. INTERCONNECTION OF GENERATING FACILITY

3.1. In addition to the requirements of Electric Rule 21 and the GFIA, Customer will abide by the following requirements in the interconnection and operation of its Generating Facility:

3.1.1. The maximum amount of electric power to be delivered to PG&E's Distribution System shall not exceed _____ [INSERT MAXIMUM AMOUNT OF EXPORT CAPACITY].

3.1.2. Customer will set and maintain relay settings as specified by PG&E, as an attachment to this Addendum, if applicable:

____ applicable

____ not applicable

3.1.3. Customer will meet all requirements specified by PG&E, in the Special Facilities Agreement for items such as a grounding/stabilizing transformer, fault detection schemes, and/or transfer trip as an attachment to this Addendum, if applicable:

____ applicable

____ not applicable

3.1.4. This Addendum does not provide for, or otherwise obligate PG&E to measure, purchase, transmit, distribute, or store the electrical power delivered to PG&E's Distribution System by Customer.

3.1.5. The Generating Facility shall be operated with all of Customer's Protective Functions specified in Section 3 in service whenever the Generating Facility is operated in parallel with PG&E's Distribution System. Any deviation from these requirements may occur only when the Parties have agreed to such deviations in writing.

3.1.6. Customer shall understand that if PG&E needs to reconfigure the Distribution System and that if after such reconfiguration is complete, a voltage regulation problem arises due to Export by Customer, then Customer will correct, at its cost, Customer's Generating Facility as may reasonably be necessary to resolve the voltage regulation issue. Customer agrees that until such voltage regulation issue is resolved to PG&E's reasonable satisfaction, Customer will not be permitted to make Exports to the Distribution System.



**EXPORT ADDENDUM TO GENERATING
FACILITY INTERCONNECTION AGREEMENT
FOR NON-EXPORT GENERATING FACILITIES
(FORM 79-973)**

- 3.2. PG&E retains the right, without notice, to require Customer to curtail Export during times of Emergency or under circumstances where such Export might interfere with the safe and reliable operation of the Distribution System.
- 3.3. Generating Facilities greater than 1 MW may have additional requirements and charges pursuant to applicable California Independent System Operator (CAISO) tariffs.

4. COMPLIANCE

- 4.1. In the event Customer operates its Generating Facility in a manner that exceeds the parameters for Export established in Section 3 of this Addendum, Customer understands that 1) its Generating Facility will be subject to curtailment or disconnection as provided in PG&E’s Electric Rule 21 Section B.9 for Unsafe Operating Conditions, and 2) PG&E reserves the right to change this Export Addendum to a non-export interconnection at its sole discretion in order to meet system operation or reliability needs, and all interconnection facilities and labor required to enact this change will be at Customer’s expense.
- 4.2. This Addendum shall at all times be subject to such changes or modifications by the Public Utilities Commission of the State of California, as said Commission may, from time to time, direct in the exercise of its jurisdiction.

5. SIGNATURES

IN WITNESS WHEREOF, the Parties hereto have caused three originals of this Addendum to be executed by their duly authorized representatives.

<i>(Company Name)</i>	PACIFIC GAS AND ELECTRIC COMPANY
<i>(Signature)</i>	<i>(Signature)</i>
<i>(Print Name)</i>	<i>(Print Name)</i>
<i>(Title)</i>	<i>(Title)</i>
<i>(Date)</i>	<i>(Date)</i>



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Sheet 1

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Preliminary Statements.....	52771,48064,52561,41723,49327,54450,54433-E		
Preliminary Statements, Rules.....		56134-E	
Rules		65135,48369-E	
Maps, Contracts and Deviations.....		37960-E	
Sample Forms.....	56290,49743, 56324 ,51240, 49303,49304,		(T)
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(Continued)

Advice 6979-E
Decision

Issued by
Meredith Allen
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

July 7, 2023



ELECTRIC TABLE OF CONTENTS

Sheet 24

FORM	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Sample Forms		
Rule 20 Replacement of Overhead with Underground Electric Facilities		
79-1113	Agreement to Perform Tariff Schedule Related Work, Rule 20A Electric Panel Service Conversions	48602-E
Sample Forms		
Rule 21 Generating Facility Interconnections		
79-280	Agreement for Installation or Allocation of Special Facilities for Parallel Operation of Nonutility Owned Generation and/or Electrical Standby Service (Electric Rule 2 and 21)	48684-E
79-702	Agreement for Installation or Allocation of Special Facilities for Parallel Operation of Nonutility-Owned Generation and/or Electrical Standby Service (Electric Rule 2 and 21) – Appendix A, Detail of Special Facilities Charges	48686-E
79-973	Generating Facility Interconnection Agreement	55841-E
79-988	Generating Facility Interconnection Agreement Third Party Non-Exporting	55842-E
79-992	Generating Facility Interconnection Agreement Third Party Generation or Premise Non-Exporting	49236-E
79-1070	Addendum to Form 79-973 – Export Addendum for Generators	56322-E
79-1100	Electric Rule 21 – Agreement to Install Applicant Requested NGOM Special Facilities for Solar Performance Metering	48592-E
79-1136	PG&E Interconnection Agreement For An Existing Small Generating Facility Interconnecting to the Distribution System Under Rule 21	48619-E
79-1145	Rule 21 Exporting Generator Interconnection Request	53862-E
79-1162	Rule 21 Detailed Study Agreement	52518-E

(Continued)

Advice Decision 6979-E

Issued by **Meredith Allen**
Vice President, Regulatory Affairs

Submitted Effective Resolution

July 7, 2023

Attachment 2

Redline Tariff Revisions



**EXPORT ADDENDUM TO GENERATING
FACILITY INTERCONNECTION
AGREEMENT FOR NON-EXPORT
GENERATING FACILITIES (FORM 79-973)
~~SIZED 2 MEGAWATTS OR LESS~~**

Pacific Gas and Electric Company (PG&E), a California Corporation, and _____ (Customer) hereby enter into this Addendum to the Generation Facility Interconnection Agreement for Non-Export Generating Facilities (GFIA) (Form 79-973) between PG&E and Customer. Customer and PG&E are sometimes referred to in this Addendum jointly as "Parties" or individually as "Party." The Parties agree as follows:

1. PURPOSE AND SCOPE

- 1.1. This Addendum represents mutual agreement between PG&E and Customer to provide for Export as described in Section 1.3 below, notwithstanding Section 5.1 of the GFIA.
- 1.2. This Addendum shall apply to Customer's Generating Facility ~~that is 2 megawatts (MW) or less~~ provided that the Generating Facility otherwise satisfies all other applicable requirements of PG&E's Electric Rule 21.
- 1.3. For purposes of this Addendum, Export is defined as the uncompensated and unscheduled flow of electrical energy from Customer's Generating Facility onto PG&E's Distribution System. The Export shall fully comply with Section 3 of this Addendum. Customer agrees that such Export is solely for Customer's operating convenience and understands that there will be no compensation made by PG&E, or third parties, for such Export. Customer understands that it is obligated to manage Export in compliance with current and future guidelines established by regulatory agencies having jurisdiction over such Export.
- 1.4. All other capitalized terms used and not defined herein, whether in singular or plural, shall have the meanings assigned to them in PG&E's Electric Rule 21.

2. TERM AND TERMINATION

- 2.1. This Addendum shall become effective as of the later of the effective date of the GFIA or the last date entered in Section 5 of this Addendum.
- 2.2. This Addendum shall continue in full force and effect until termination of the GFIA, or unless terminated in accordance with Section 4.2 of this Addendum.



**EXPORT ADDENDUM TO GENERATING
FACILITY INTERCONNECTION AGREEMENT
FOR NON-EXPORT GENERATING FACILITIES
(FORM 79-973) ~~SIZED 2 MEGAWATTS OR LESS~~**

3. INTERCONNECTION OF GENERATING FACILITY

3.1. In addition to the requirements of Electric Rule 21 and the GFIA, Customer will abide by the following requirements in the interconnection and operation of its Generating Facility:

3.1.1. The maximum amount of electric power to be delivered to PG&E's Distribution System shall not exceed _____ [INSERT MAXIMUM AMOUNT OF EXPORT CAPACITY].

3.1.2. Customer will set and maintain relay settings as specified by PG&E, as an attachment to this Addendum, if applicable:

____ applicable

____ not applicable

3.1.3. Customer will meet all requirements specified by PG&E, in the Special Facilities Agreement for items such as a grounding/stabilizing transformer, fault detection schemes, and/or transfer trip as an attachment to this Addendum, if applicable:

____ applicable

____ not applicable

3.1.4. This Addendum does not provide for, or otherwise obligate PG&E to measure, purchase, transmit, distribute, or store the electrical power delivered to PG&E's Distribution System by Customer.

3.1.5. The Generating Facility shall be operated with all of Customer's Protective Functions specified in Section 3 in service whenever the Generating Facility is operated in parallel with PG&E's Distribution System. Any deviation from these requirements may occur only when the Parties have agreed to such deviations in writing.

3.1.6. Customer shall understand that if PG&E needs to reconfigure the Distribution System and that if after such reconfiguration is complete, a voltage regulation problem arises due to Export by Customer, then Customer will correct, at its cost, Customer's Generating Facility as may reasonably be necessary to resolve the voltage regulation issue. Customer agrees that until such voltage regulation issue is resolved to PG&E's reasonable satisfaction, Customer will not be permitted to make Exports to the Distribution System.



EXPORT ADDENDUM TO GENERATING FACILITY INTERCONNECTION AGREEMENT FOR NON-EXPORT GENERATING FACILITIES (FORM 79-973) ~~SIZED 2 MEGAWATTS OR LESS~~

- 3.2. PG&E retains the right, without notice, to require Customer to curtail Export during times of Emergency or under circumstances where such Export might interfere with the safe and reliable operation of the Distribution System.
- 3.3. Generating Facilities greater than 1 MW may have additional requirements and charges pursuant to applicable California Independent System Operator (CAISO) tariffs.

4. COMPLIANCE

- 4.1. In the event Customer operates its Generating Facility in a manner that exceeds the parameters for Export established in Section 3 of this Addendum, Customer understands that 1) its Generating Facility will be subject to curtailment or disconnection as provided in PG&E’s Electric Rule 21 Section B.9 for Unsafe Operating Conditions, and 2) PG&E reserves the right to change this Export Addendum to a non-export interconnection at its sole discretion in order to meet system operation or reliability needs, and all interconnection facilities and labor required to enact this change will be at Customer’s expense.
- 4.2. This Addendum shall at all times be subject to such changes or modifications by the Public Utilities Commission of the State of California, as said Commission may, from time to time, direct in the exercise of its jurisdiction.

5. SIGNATURES

IN WITNESS WHEREOF, the Parties hereto have caused three originals of this Addendum to be executed by their duly authorized representatives.

<i>(Company Name)</i>	PACIFIC GAS AND ELECTRIC COMPANY
<i>(Signature)</i>	<i>(Signature)</i>
<i>(Print Name)</i>	<i>(Print Name)</i>
<i>(Title)</i>	<i>(Title)</i>
<i>(Date)</i>	<i>(Date)</i>

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
Braun Blaising Smith Wynne, P.C.
California Community Choice Association
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell
Downey Brand LLP
Dish Wireless L.L.C.

East Bay Community Energy Ellison
Schneider & Harris LLP
Engineers and Scientists of California

GenOn Energy, Inc.
Green Power Institute
Hanna & Morton
ICF

iCommLaw
International Power Technology
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.
Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy