

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 6971E**  
**As of November 21, 2023**

Subject: Deviation for Tasteful Selections, LLC from Certain Requirements in Pacific Gas and Electric Company's Electric Rule 21 Filed Form Form 79-1070 ("Export Addendum To Generating Facility Interconnection Agreement)

Division Assigned: Energy

Date Filed: 06-27-2023

Date to Calendar: 06-30-2023

Authorizing Documents: None

<b>Disposition:</b>	<b>Withdrawn</b>
<b>Effective Date:</b>	<b>None</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Kimberly Loo

(279)789-6209

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**

June 27, 2023

**Advice 6971-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Deviation for Tasteful Selections, LLC from Certain Requirements in Pacific Gas and Electric Company’s Electric Rule 21 Filed Form Form 79-1070 (“Export Addendum To Generating Facility Interconnection Agreement For Non-Export Generating Facilities (Form 79-973) Sized 2 Megawatts Or Less”)**

**Purpose**

Pacific Gas and Electric Company (PG&E) hereby submits this Tier 3 Advice Letter (AL) requesting approval for a single deviation for Tasteful Selections, LLC on PG&E’s Electric Rule 21 Filed Form 79-1070 (“Export Addendum To Generating Facility Interconnection Agreement For Non-Export Generating Facilities (Form 79-973) Sized 2 Megawatts Or Less”).<sup>1</sup> Where Form 79-1070 currently provides an additional interconnection option for customers seeking to interconnect a generating facility two megawatts or less under Form 79-973 where the customer anticipates that their power production may at times exceed power usage, PG&E requests a deviation to remove the 2 megawatt generating facility size limit. The deviated form is listed on the enclosed Attachment 2.

**Background****Form 79-1070**

PG&E Form 79-1070 is an addendum to PG&E’s Non-Export Generating Facility Interconnection Agreement (GFIA), representing agreement between PG&E and interconnection customers seeking to interconnect and operate a nonexport generating facility in parallel with PG&E’s Distribution System to Export to PG&E’s Distribution System (Export is defined as the uncompensated and unscheduled flow of electrical energy from Customer’s Generating facility onto PG&E’s Distribution System). This form applies to the Customer’s inverter-based, solar and/or wind Generating Facility sized 2 megawatts (“MW”) or less, provided that the generating facility otherwise satisfies all other applicable requirements of PG&E’s Electric Rule 21 and modifies the GFIA only as it pertains to Export.

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<sup>1</sup> Form [79-1070](#)

By signing this addendum, the Customer agrees that such Export is solely for Customer's operating convenience and understands that there will be no compensation made by PG&E, or third parties, for such Export. The Customer understands that it is obligated to manage Export in compliance with current and future guidelines established by regulatory agencies having jurisdiction over such Export. These Export provisions continue unchanged.

*Tasteful Selections, LLC*

Tasteful Selections LLC, the Interconnection Customer, has requested a Generating Facility interconnection for Tasteful Selections Microgrid (Project) to PG&E's distribution system for a 5104.85 kW Mixed generating facility to be located in Arvin, CA. The Generating Facility will be connected to PG&E's Lamont 1102 distribution circuit. Interconnection will be in accordance with CPUC's non-export procedures with an uncompensated export addendum.

**Deviation**

PG&E and Tasteful Selections, LLC are seeking to modify Form 79-1070 to remove the 2 megawatt limit on Generating Facility size. Accordingly, this advice letter proposes to deviate from Form 79-1070 as follows:

- 1) Changes the title of the addendum (Form 79-1070) from:

EXPORT ADDENDUM TO GENERATING FACILITY INTERCONNECTION AGREEMENT FOR NON-EXPORT GENERATING FACILITIES (FORM 79-973) SIZED 2 MEGAWATTS OR LESS

to

EXPORT ADDENDUM TO GENERATING FACILITY INTERCONNECTION AGREEMENT FOR NON-EXPORT GENERATING FACILITIES (FORM 79-973) ~~SIZED 2 MEGAWATTS OR LESS~~

- 2) Modifies the addendum section 1.2 under "Purpose and Scope" to read:

"This Addendum shall apply to Customer's Generating Facility ~~that is 2 megawatts (MW) or less~~ provided that the Generating Facility otherwise satisfies all other applicable requirements of PG&E's Electric Rule 21.

PG&E notes that the proposed changes to Form 79-1070 will not modify the customer's obligations regarding exported amounts, since the form specifically imposes a limitation on exports (as shown below):

3. INTERCONNECTION OF GENERATING FACILITY

3.1. In addition to the requirements of Electric Rule 21 and the GFIA, Customer will abide by the following requirements in the interconnection and operation of its Generating Facility:

3.1.1. The maximum amount of electric power to be delivered to PG&E's Distribution System shall not exceed \_\_\_\_\_  
[INSERT MAXIMUM AMOUNT OF EXPORT CAPACITY].

PG&E includes these Form 79-1070 revisions in Attachment 2. For convenience of the reader, PG&E has also included redline revisions in Attachment 3.

**Protests**

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than July 17, 2023, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

**Effective Date**

Pursuant to General Order (GO) 96-B, Rule 5.3, this advice letter is submitted with a Tier 3 designation. PG&E requests that this Tier 3 advice submittal become effective upon Commission approval.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to “all parties to the Contract or other deviation.” Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission’s Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

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Sidney Bob Dietz II  
Director, Regulatory Relations  
CPUC Communications

**Attachments:**

Attachment 1: Contracts and Deviations Tariff  
Attachment 2: Clean Form 79-1070 for Tasteful Selections, LLC  
Attachment 3: Redline Form 79-1070 Revisions

cc: Vincent Villar, [Vincent.Villar@tastefulselections.com](mailto:Vincent.Villar@tastefulselections.com)  
Samuel Gomez, [samuel.gomez@sagotechnology.com](mailto:samuel.gomez@sagotechnology.com)  
Chris Unrau, [chris.unrau@tastefulselections.com](mailto:chris.unrau@tastefulselections.com)



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Kimberly Loo

Phone #: (279)789-6209

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6971-E

Tier Designation: 3

Subject of AL: Deviation for Tasteful Selections, LLC from Certain Requirements in Pacific Gas and Electric Company's Electric Rule 21 Filed Form Form 79-1070 ("Export Addendum To Generating Facility Interconnection Agreement For Non-Export Generating Facilities (Form 79-973) Sized 2 Megawatts Or Less")

Keywords (choose from CPUC listing): Rule 21

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date:

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission  
Energy Division Tariff Unit Email:  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility/Entity Name: Pacific Gas and Electric Company  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email: PGETariffs@pge.com

Contact Name:  
Title:  
Utility/Entity Name:  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

CPUC  
Energy Division Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Clear Form

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
56282-E	LIST OF CONTRACTS AND DEVIATIONS (Continued) Sheet 58	11986-E
56283-E	ELECTRIC TABLE OF CONTENTS Sheet 1	56144-E
56284-E	ELECTRIC TABLE OF CONTENTS Sheet 21	52994-E



**LIST OF CONTRACTS AND DEVIATIONS**  
(Continued)

Sheet 58

Name and Location of Customer  PG&E Installation Reference No.	Type or Class of Service	Execution and Expiration Dates	Commission Authorization Number and Date	Most Comparable Regular Tariff	
				Schedule or Rule No.	Contract Difference
<u>SAN JOAQUIN VALLEY REGION</u> Cont'd.)					
<u>Other Customers</u> (Cont'd.)					
Union Oil Co. of California Coalingo Nose	General Service	1-20-61 10 Years & for Addit. 5 Year Periods	D-62122; 6-13-61	A-13 and Rule 4	Charge for Special Facilities on Load Side of Meter and Contract Term
Pioneer Canal, Inc. T30S, R27E, MDB&M, Kern County (Assigned to Kern County Canal and Water Company)	General Service	1-22-63 2-19-68*2 5-7-73	G.O.96-A,X.A. Res. E-1164 6-10-64 G.O.96A,X.b. 1-44-77	Rule 15	Monthly Charge for Excess Facilities
Owens-Illinois Glass Company, Tracy	General Service	1-20-65 5-19-65*2 1-29-70 2-12-74	D-69181; 6-8-65 Res. E-1633	Rule 15	Monthly Charge for Special Facilities
PPG Industries Company Malaga Fresno County	General Service	2-12-74	G.O.96-A,X.A. Res. E-1455 2-19-75	Rule 15	Monthly Charge for Special Facilities
Getty Oil Company Tracy	General Service	8-29-74	G.O.96-A,X.A. Res. E-1464 3-11-75	Rule 15	Monthly Charge for Excess Facilities
Melones Contractors Contract New Melones Dam Calaveras County	General Service	11-21-74	G.O.96-A,X.A. Res. E-1446 1-21-75	Rule 13 and 15	Special Minimum if Supplied Under Schedule Other Than A-13
ARCO Oil and Gas Co. Bakersfield	General Service	11-1-87 10 Years*3	D.87-09-082 9-23-87	E-20	Special Rate
ARCO Oil and Gas Co. Bakersfield	General Service	2-5-91	Res. E-3228 5-22-91	E-20	Amendment to the 11- 1-87 Contract
Tasteful Selections, LLC Arvin	General Service	TBD	To be updated upon Commission Approval	Form 79-1070	Deviation from Generating Facility Size Limit

(N)  
|  
(N)

\*1 to \*4 See last page of Electric Contracts and Deviations Section for explanation of footnotes.

(Continued)

Advice 6971-E  
Decision

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

June 27, 2023



**ELECTRIC TABLE OF CONTENTS**

Sheet 1

**TABLE OF CONTENTS**

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>	
Title Page.....		<b>56283-E</b>	(T)
Rate Schedules.....	52763,52764, 54443,52766,52767,54468,52769,49654,52770-E		
Preliminary Statements.....	52771,48064,52561,41723,49327,54450,54433-E		
Preliminary Statements, Rules.....		56134-E	
Rules .....		65135,48369-E	
Maps, Contracts and Deviations.....		<b>56284-E</b>	(T)
Sample Forms.....	47207,49743,49301,51240, 49303,49304,		
.....	56145,56146,54733,52810,49309,56114,49311-E		

(Continued)

Advice 6971-E  
Decision

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

June 27, 2023



**ELECTRIC TABLE OF CONTENTS**

Sheet 21

**TITLE OF SHEET**

**CAL P.U.C. SHEET NO.**

**Rules (Cont'd)**

Rule 29	EV Infrastructure	
	.....	52833,52834,52835,52200,52201,52202,52203,52204,52205,52206,
	.....	52207,52208,52836,52210,52211,52212,52213,52214,52837,52216,
	.....	52217,52218,52838-E

**Maps, Contracts and Deviations**

**SERVICE AREA MAPS**

Electric Service Area Map.....	34575-E
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**LIST OF CONTRACTS AND DEVIATIONS**

.....	13819,13794,37604,37465,12000,12001,13672,12003,19350,11435,
.....	43408,20977,29590,12006,21635,21636,29591,34524,11191,12010,
.....	46207,11194,11195,12969,31155,12012,52870,33251,29670,31469,
.....	12955,19353,12018,12019,12020,12021,12022,12023,30666,17259,
.....	12026,13092,11211,12027,12028,16703,12030,12031,14035,29593,
.....	12032,23621,11219,12034,20831,12036,11223, <b>56282</b> ,11987,52944,
.....	16898,11227-E

(T)

(Continued)

Advice 6971-E  
Decision

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

June 27, 2023

## **Attachment 2**

**Clean Form 79-1070**

**Export Addendum to Generating Facility Interconnection  
Agreement For Non-Export Generating Facilities  
(Form 79-973)**

**(For Use by Tasteful Solutions, LLC Only)**



# EXPORT ADDENDUM TO GENERATING FACILITY INTERCONNECTION AGREEMENT FOR NON-EXPORT GENERATING FACILITIES (FORM 79-973)

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Pacific Gas and Electric Company (PG&E), a California Corporation, and \_\_\_\_\_ (Customer) hereby enter into this Addendum to the Generation Facility Interconnection Agreement for Non-Export Generating Facilities (GFIA) (Form 79-973) between PG&E and Customer. Customer and PG&E are sometimes referred to in this Addendum jointly as "Parties" or individually as "Party." The Parties agree as follows:

## 1. PURPOSE AND SCOPE

- 1.1. This Addendum represents mutual agreement between PG&E and Customer to provide for Export as described in Section 1.3 below, notwithstanding Section 5.1 of the GFIA.
- 1.2. This Addendum shall apply to Customer's Generating Facility provided that the Generating Facility otherwise satisfies all other applicable requirements of PG&E's Electric Rule 21.
- 1.3. For purposes of this Addendum, Export is defined as the uncompensated and unscheduled flow of electrical energy from Customer's Generating Facility onto PG&E's Distribution System. The Export shall fully comply with Section 3 of this Addendum. Customer agrees that such Export is solely for Customer's operating convenience and understands that there will be no compensation made by PG&E, or third parties, for such Export. Customer understands that it is obligated to manage Export in compliance with current and future guidelines established by regulatory agencies having jurisdiction over such Export.
- 1.4. All other capitalized terms used and not defined herein, whether in singular or plural, shall have the meanings assigned to them in PG&E's Electric Rule 21.

## 2. TERM AND TERMINATION

- 2.1. This Addendum shall become effective as of the later of the effective date of the GFIA or the last date entered in Section 5 of this Addendum.
- 2.2. This Addendum shall continue in full force and effect until termination of the GFIA, or unless terminated in accordance with Section 4.2 of this Addendum.



## EXPORT ADDENDUM TO GENERATING FACILITY INTERCONNECTION AGREEMENT FOR NON-EXPORT GENERATING FACILITIES

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### 3. INTERCONNECTION OF GENERATING FACILITY

3.1. In addition to the requirements of Electric Rule 21 and the GFIA, Customer will abide by the following requirements in the interconnection and operation of its Generating Facility:

3.1.1. The maximum amount of electric power to be delivered to PG&E's Distribution System shall not exceed \_\_\_\_\_ [INSERT MAXIMUM AMOUNT OF EXPORT CAPACITY].

3.1.2. Customer will set and maintain relay settings as specified by PG&E, as an attachment to this Addendum, if applicable:

\_\_\_\_ applicable

\_\_\_\_ not applicable

3.1.3. Customer will meet all requirements specified by PG&E, in the Special Facilities Agreement for items such as a grounding/stabilizing transformer, fault detection schemes, and/or transfer trip as an attachment to this Addendum, if applicable:

\_\_\_\_ applicable

\_\_\_\_ not applicable

3.1.4. This Addendum does not provide for, or otherwise obligate PG&E to measure, purchase, transmit, distribute, or store the electrical power delivered to PG&E's Distribution System by Customer.

3.1.5. The Generating Facility shall be operated with all of Customer's Protective Functions specified in Section 3 in service whenever the Generating Facility is operated in parallel with PG&E's Distribution System. Any deviation from these requirements may occur only when the Parties have agreed to such deviations in writing.

3.1.6. Customer shall understand that if PG&E needs to reconfigure the Distribution System and that if after such reconfiguration is complete, a voltage regulation problem arises due to Export by Customer, then Customer will correct, at its cost, Customer's Generating Facility as may reasonably be necessary to resolve the voltage regulation issue. Customer agrees that until such voltage regulation issue is resolved to PG&E's reasonable satisfaction, Customer will not be permitted to make Exports to the Distribution System.



# EXPORT ADDENDUM TO GENERATING FACILITY INTERCONNECTION AGREEMENT FOR NON-EXPORT GENERATING FACILITIES

- 3.2. PG&E retains the right, without notice, to require Customer to curtail Export during times of Emergency or under circumstances where such Export might interfere with the safe and reliable operation of the Distribution System.
- 3.3. Generating Facilities greater than 1 MW may have additional requirements and charges pursuant to applicable California Independent System Operator (CAISO) tariffs.

## 4. COMPLIANCE

- 4.1. In the event Customer operates its Generating Facility in a manner that exceeds the parameters for Export established in Section 3 of this Addendum, Customer understands that 1) its Generating Facility will be subject to curtailment or disconnection as provided in PG&E’s Electric Rule 21 Section B.9 for Unsafe Operating Conditions, and 2) PG&E reserves the right to change this Export Addendum to a non-export interconnection at its sole discretion in order to meet system operation or reliability needs, and all interconnection facilities and labor required to enact this change will be at Customer’s expense.
- 4.2. This Addendum shall at all times be subject to such changes or modifications by the Public Utilities Commission of the State of California, as said Commission may, from time to time, direct in the exercise of its jurisdiction.

## 5. SIGNATURES

IN WITNESS WHEREOF, the Parties hereto have caused three originals of this Addendum to be executed by their duly authorized representatives.

<i>(Company Name)</i>	<b>PACIFIC GAS AND ELECTRIC COMPANY</b>
<i>(Signature)</i>	<i>(Signature)</i>
<i>(Print Name)</i>	<i>(Print Name)</i>
<i>(Title)</i>	<i>(Title)</i>
<i>(Date)</i>	<i>(Date)</i>

## **Attachment 3**

**Redline Form 79-1070 Revisions**

**Export Addendum to Generating Facility Interconnection  
Agreement For Non-Export Generating Facilities  
(Form 79-973)**



# EXPORT ADDENDUM TO GENERATING FACILITY INTERCONNECTION AGREEMENT FOR NON-EXPORT GENERATING FACILITIES (FORM 79-973) ~~SIZED 2 MEGAWATTS OR LESS~~

Pacific Gas and Electric Company (PG&E), a California Corporation, and \_\_\_\_\_ (Customer) hereby enter into this Addendum to the Generation Facility Interconnection Agreement for Non-Export Generating Facilities (GFIA) (Form 79-973) between PG&E and Customer. Customer and PG&E are sometimes referred to in this Addendum jointly as "Parties" or individually as "Party." The Parties agree as follows:

## 1. PURPOSE AND SCOPE

- 1.1. This Addendum represents mutual agreement between PG&E and Customer to provide for Export as described in Section 1.3 below, notwithstanding Section 5.1 of the GFIA.
- 1.2. This Addendum shall apply to Customer's Generating Facility ~~that is 2 megawatts (MW) or less~~ provided that the Generating Facility otherwise satisfies all other applicable requirements of PG&E's Electric Rule 21.
- 1.3. For purposes of this Addendum, Export is defined as the uncompensated and unscheduled flow of electrical energy from Customer's Generating Facility onto PG&E's Distribution System. The Export shall fully comply with Section 3 of this Addendum. Customer agrees that such Export is solely for Customer's operating convenience and understands that there will be no compensation made by PG&E, or third parties, for such Export. Customer understands that it is obligated to manage Export in compliance with current and future guidelines established by regulatory agencies having jurisdiction over such Export.
- 1.4. All other capitalized terms used and not defined herein, whether in singular or plural, shall have the meanings assigned to them in PG&E's Electric Rule 21.

## 2. TERM AND TERMINATION

- 2.1. This Addendum shall become effective as of the later of the effective date of the GFIA or the last date entered in Section 5 of this Addendum.
- 2.2. This Addendum shall continue in full force and effect until termination of the GFIA, or unless terminated in accordance with Section 4.2 of this Addendum.



**EXPORT ADDENDUM TO GENERATING  
FACILITY INTERCONNECTION AGREEMENT  
FOR NON-EXPORT GENERATING FACILITIES  
(FORM 79-973) ~~SIZED 2 MEGAWATTS OR LESS~~**

3. INTERCONNECTION OF GENERATING FACILITY

3.1. In addition to the requirements of Electric Rule 21 and the GFIA, Customer will abide by the following requirements in the interconnection and operation of its Generating Facility:

3.1.1. The maximum amount of electric power to be delivered to PG&E's Distribution System shall not exceed \_\_\_\_\_ [INSERT MAXIMUM AMOUNT OF EXPORT CAPACITY].

3.1.2. Customer will set and maintain relay settings as specified by PG&E, as an attachment to this Addendum, if applicable:

\_\_\_\_ applicable

\_\_\_\_ not applicable

3.1.3. Customer will meet all requirements specified by PG&E, in the Special Facilities Agreement for items such as a grounding/stabilizing transformer, fault detection schemes, and/or transfer trip as an attachment to this Addendum, if applicable:

\_\_\_\_ applicable

\_\_\_\_ not applicable

3.1.4. This Addendum does not provide for, or otherwise obligate PG&E to measure, purchase, transmit, distribute, or store the electrical power delivered to PG&E's Distribution System by Customer.

3.1.5. The Generating Facility shall be operated with all of Customer's Protective Functions specified in Section 3 in service whenever the Generating Facility is operated in parallel with PG&E's Distribution System. Any deviation from these requirements may occur only when the Parties have agreed to such deviations in writing.

3.1.6. Customer shall understand that if PG&E needs to reconfigure the Distribution System and that if after such reconfiguration is complete, a voltage regulation problem arises due to Export by Customer, then Customer will correct, at its cost, Customer's Generating Facility as may reasonably be necessary to resolve the voltage regulation issue. Customer agrees that until such voltage regulation issue is resolved to PG&E's reasonable satisfaction, Customer will not be permitted to make Exports to the Distribution System.



**EXPORT ADDENDUM TO GENERATING FACILITY INTERCONNECTION AGREEMENT FOR NON-EXPORT GENERATING FACILITIES**  
**(FORM 79-973) SIZED 2 MEGAWATTS OR LESS**

- 3.2. PG&E retains the right, without notice, to require Customer to curtail Export during times of Emergency or under circumstances where such Export might interfere with the safe and reliable operation of the Distribution System.
- 3.3. Generating Facilities greater than 1 MW may have additional requirements and charges pursuant to applicable California Independent System Operator (CAISO) tariffs.

4. COMPLIANCE

- 4.1. In the event Customer operates its Generating Facility in a manner that exceeds the parameters for Export established in Section 3 of this Addendum, Customer understands that 1) its Generating Facility will be subject to curtailment or disconnection as provided in PG&E’s Electric Rule 21 Section B.9 for Unsafe Operating Conditions, and 2) PG&E reserves the right to change this Export Addendum to a non-export interconnection at its sole discretion in order to meet system operation or reliability needs, and all interconnection facilities and labor required to enact this change will be at Customer’s expense.
- 4.2. This Addendum shall at all times be subject to such changes or modifications by the Public Utilities Commission of the State of California, as said Commission may, from time to time, direct in the exercise of its jurisdiction.

5. SIGNATURES

IN WITNESS WHEREOF, the Parties hereto have caused three originals of this Addendum to be executed by their duly authorized representatives.

<i>(Company Name)</i>	<b>PACIFIC GAS AND ELECTRIC COMPANY</b>
<i>(Signature)</i>	<i>(Signature)</i>
<i>(Print Name)</i>	<i>(Print Name)</i>
<i>(Title)</i>	<i>(Title)</i>
<i>(Date)</i>	<i>(Date)</i>

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
Braun Blaising Smith Wynne, P.C.  
California Community Choice Association  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell  
Downey Brand LLP  
Dish Wireless L.L.C.

East Bay Community Energy Ellison  
Schneider & Harris LLP  
Engineers and Scientists of California

GenOn Energy, Inc.  
Green Power Institute  
Hanna & Morton  
ICF

iCommLaw  
International Power Technology  
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.  
Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McClintock IP  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Stoel Rives LLP

Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy