

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 6963E
As of July 21, 2023

Subject: Expand Eligibility for Schedules E-ELEC and D-MEDICAL to Certain Net Energy Metering Customers

Division Assigned: Energy

Date Filed: 06-14-2023

Date to Calendar: 06-16-2023

Authorizing Documents: D2111016

Authorizing Documents: D2204004

Disposition:	Accepted
Effective Date:	07-01-2023

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo

(279)789-6209

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

June 14, 2023

Advice 6963-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Expand Eligibility for Schedules E-ELEC and D-MEDICAL to Certain Net Energy Metering Customers

Purpose

The purpose of this advice letter is to modify the tariffs for Schedules E-ELEC and D-MEDICAL to expand the eligibility for certain Net Energy Metering (NEM/NEM2) customers to take service on those rate schedules beginning on July 1, 2023, consistent with California Public Utilities Commission (CPUC, or Commission) Decisions (D.) 21-11-016 and D.22-04-004.¹

Background

In early September 2022, PG&E submitted two related advice letters to implement two new rates, Schedules E-ELEC and D-MEDICAL, both to become effective on December 1, 2022.

The first, Advice Letter (AL) 6690-E was submitted on September 1, 2022, to implement PG&E's new pro-electrification rate, Schedule E-ELEC, which had been approved by the Commission in D.21-11-016. In the Implementation section of AL 6690-E, PG&E described how it would implement the new E-ELEC rates in phases.² In the first phase, E-ELEC would be made available to non-NEM customers who owned one or more of the qualifying electro-technologies.³ Energy Division approved AL 6690-E on September 29,

¹ D.21-11-016 was the final decision in Phase II of PG&E's 2020 General Rate Case, Application (A.) 19-11-019. D.22-04-004 was the final decision in PG&E's Application for Approval to Provide Eligible Residential Medical Customers on Non-Tiered Rates a Medical Baseline Benefit Through a Line-Item Discount (A.20-10-006).

² Advice 6690-E, pp. 2-3.

³ Schedule E-ELEC is only available to customers with at least one of the following electro-technologies: (a) electric vehicle; (b) energy storage; or (c) electric heat pump for water heating or climate control (i.e., space heating or cooling).

2022, and PG&E began offering E-ELEC to qualifying non-NEM customers on December 1, 2022.

AL 6690-E also stated that PG&E planned, in a second phase that would occur during the fourth quarter of 2023, to expand eligibility for E-ELEC to certain NEM customers, specifically those participating in the original NEM program (referred to as “NEM”) and those participating in the successor NEM program (referred to as “NEM2”).⁴ PG&E is now able to implement this second phase sooner than the 2023 Q4 date forecasted in AL 6690-E, on July 1, 2023 for certain NEM and NEM2 customers, as defined in the E-ELEC tariff. Thus, in this advice letter, PG&E proposes changes to the E-ELEC tariff expanding eligibility to NEM and NEM2 customers effective July 1, 2023.

One day after AL 6690-E was submitted, on September 2, 2022, PG&E submitted a second advice letter, AL 6688-E, to implement Schedule D-MEDICAL. Approved by the Commission in D.22-04-004,⁵ Schedule D-MEDICAL offers qualifying customers the opportunity to receive a discounted rate, via a 12 percent line-item discount, if they elect to take service on a non-tiered rate.⁶ AL 6688-E also included a phased implementation plan for offering D-MEDICAL to qualifying customers.⁷ Specifically, PG&E noted that it would implement D-MEDICAL to coincide with the launch of E-ELEC on December 1, 2022 and initially it would only be available to non-NEM customers taking service on the E-ELEC rate.

Similar to AL 6690-E, AL 6688-E also noted that, in the second phase of implementation expected in 2023 Q4, NEM and NEM2 customers taking service on the E-ELEC rate would also become eligible for D-MEDICAL. PG&E is now able to expand eligibility for D-MEDICAL to NEM and NEM2 customers sooner than the 2023 Q4 forecasted date. PG&E proposes modifications to the D-MEDICAL tariff to similarly expand eligibility to NEM and NEM2 customers taking service on E-ELEC effective July 1, 2023.

Tariff Revisions

- **For the Schedule E-ELEC Tariff:** PG&E modified the Applicability section to make the Schedule E-ELEC rate available to qualifying NEM/NEM2 customers.

⁴ At the time Advice 6690-E was submitted, a Commission decision was pending regarding the Net Billing Tariff (NBT) in Rulemaking (R.) 20-08-020, and PG&E also noted that there was some uncertainty regarding when, in a third phase, it would be able to offer E-ELEC to NBT customers.

⁵ D.22-04-004 was issued in PG&E’s A.20-10-006 (Application of Pacific Gas and Electric Company for Approval to Provide Eligible Residential Medical Customers on Non-Tiered Rates a Medical Baseline Benefit Through a Line-Item Discount).

⁶ Prior to that, Medical customers could only receive discounts if they took service on a tiered rate, since the discounts were provided primarily via customers receiving augmented baseline allowances.

⁷ Advice 6688-E, pp. 3-4.

- **For the Schedule D-MEDICAL Tariff:** PG&E modified the Applicability section to make the Schedule D-MEDICAL rate available to qualifying NEM/NEM2 customers who also take service on Schedule E-ELEC.

This submittal will not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than July 5, 2023, which is 21 days⁸ after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.1, (and OP 16 of D.21-11-016), this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice submittal become effective on July 1, 2023.

⁸ The 20-day protest period concludes on a holiday, therefore, PG&E is moving this date to the following business day.



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Kimberly Loo

Phone #: (279)789-6209

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6963-E

Tier Designation: 1

Subject of AL: Expand Eligibility for Schedules E-ELEC and D-MEDICAL to Certain Net Energy Metering Customers

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.21-11-016 and D.22-04-004

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 7/1/23

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
56122-E	ELECTRIC SCHEDULE D-MEDICAL LINE-ITEM DISCOUNT FOR MEDICAL CUSTOMERS Sheet 1	54751-E*
56123-E	ELECTRIC SCHEDULE E-ELEC RESIDENTIAL TIME-OF-USE (ELECTRIC HOME) SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES Sheet 1	54736-E
56124-E	ELECTRIC TABLE OF CONTENTS Sheet 1	56113-E
56125-E	ELECTRIC TABLE OF CONTENTS Sheet 3	56088-E



ELECTRIC SCHEDULE D-MEDICAL
LINE-ITEM DISCOUNT FOR MEDICAL CUSTOMERS

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E, where the applicant qualifies for PG&E's Medical program under the eligibility and certification criteria set forth in Electric Rule 19, Sections B through E. As described in Advice Letter 6688-E, Schedule D-MEDICAL is being implemented in phases. Effective July 1, 2023, Schedule D-MEDICAL will be available, on an optional basis, to both non-Net Energy Metering and certain Net Energy Metering (NEM/NEM2) customers taking service on Schedule E-ELEC.¹ In future phases, it will become available to additional Net Energy Metering customers and customers taking service on Net Billing Tariff, and to customers taking service on PG&E's remaining open non-tiered TOU rates (Schedules EV2-A and E-TOU-D).

(T)
|
|
(T)

A Medical program customer who was (1) taking service on a tiered electric rate schedule that includes a Medical discount prior to the establishment of Schedule D-MEDICAL and (2) who subsequently enrolls into Schedule E-ELEC is eligible to return to its previous tiered rate schedule, so long as that schedule is open to new customers, if the request is made to PG&E before the date exactly one year after the Schedule D-MEDICAL first becomes effective.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Customers taking service on this rate schedule will receive a 12 percent discount on their total bundled charges on their otherwise applicable rate schedule (except for the California Climate Credit, which will not be discounted). The MEDICAL discount will be calculated for direct access and community choice aggregation customers based on the total charges as if they were subject to bundled service rates. Discounts will be applied as a residual reduction to distribution charges, after D-MEDICAL customers are exempted from the Wildfire Fund Charge rate component.

SPECIAL CONDITIONS:

1. **OTHERWISE APPLICABLE SCHEDULE:** The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.

2. **ELIGIBILITY:** To be eligible to receive D-MEDICAL the applicant must qualify under the criteria set forth in PG&E's Electric Rules 19, Sections B through E, and meet the certification requirements thereof to the satisfaction of PG&E. Qualifying Direct Access, Community Choice Aggregation Service, and Transitional Bundled Service customers on applicable rate schedules are also eligible to take service on Schedule D-MEDICAL. Applicants may qualify for D-MEDICAL at their primary residence only.

¹The specific types of Net Energy Metering customer qualifications are described in the Applicability section of the Schedule E-ELEC tariff.

(N)
|
(N)



ELECTRIC SCHEDULE E-ELEC
RESIDENTIAL TIME-OF-USE (ELECTRIC HOME)
SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES

Sheet 1

APPLICABILITY: This optional schedule applies to individually-metered electric service to residential customers who have one or more of the following qualifying electric technologies:

- Electric vehicle charging;
- Energy storage; or
- Electric heat pump for water heating or climate control (space heating and/or cooling).

To qualify as electric vehicle charging, a customer must have a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises. This schedule is not available to customers with a conventional, charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV). Low speed electric vehicles and electrically powered motorcycles or bicycles, as defined by the California Motor Vehicle Code, are not eligible for this rate option. Service under this schedule is provided at the sole option of PG&E and based upon the availability of metering equipment and customer infrastructure improvements necessary for charging.

To qualify as energy storage, a customer must apply for interconnection and be granted permission to operate in order to take service on Schedule E-ELEC. The installed storage capacity, in kWh, must be at least 0.05% of the customer's annual consumption from the previous twelve months for customers with more than 6,000 kWh of annual usage. The installed storage capacity for customers with 6,000 kWh or less of annual usage must be at least 2 kWh. Customers with less than 12 months of usage history must install storage capacity, in kWh, of at least 2 kWh to be eligible for this rate schedule.

To qualify as an electric heat pump, a customer must use an electric heat pump as its primary means for either: (a) water heating or (b) climate control (i.e., space heating and/or cooling).

This rate schedule applies to whole-house service where the residential usage and the qualifying electric technology usage are metered together (that is, the qualifying electric technology usage is not metered separately).

(T)

Effective July 1, 2023, Schedule E-ELEC is also available to Net Energy Metering (both Schedule NEM and NEM2) customers.¹ These customers must have one or more of the eligible technologies listed above to qualify for this rate.

(N)

|

(N)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-ELEC charges. See Special Condition 6 of this rate schedule for exemptions to standby charges

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are not subject to the delivery minimum bill amount applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

¹ With the exception of customers taking service on: Multiple Tariff (NEMMT/NEM2MT); Aggregation (NEMA/NEM2A); Paired Storage (NEMPS/NEM2PS) without Power Control Systems; or Virtual NEM Tariffs (NEMV/NEMVMASH/NEM2V/NEM2VMASH/NEM2VSOM).

(N)

|

(N)

(Continued)

<i>Advice</i>	6963-E	<i>Issued by</i>	<i>Submitted</i>	June 14, 2023
<i>Decision</i>	D.21-11-016 and D.22-04-004	<i>Meredith Allen</i> <i>Vice President, Regulatory Affairs</i>	<i>Effective</i>	July 1, 2023
			<i>Resolution</i>	



ELECTRIC TABLE OF CONTENTS

Sheet 3

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Residential (Cont'd)		
D-CARE	Line-Item Discount For California Alternate Rates For Energy (Care) Customers	53424,56020-E
D-MEDICAL	Line-Item Discount For Medical Customers.....	56122-E (T)
CS-GT	Community Solar Green Tariff Program	55738,55739,55740,55741,45699,45700-E
DAC-GT	Disadvantaged Community Green Tariff Program.....	55742,55743,55744-E
E-AMDS	Experimental Access to Meter Data Services.....	28367-E
E-FERA	Family Electric Rate Assistance	40216,49727,29288-E
E-RSMART	Residential SMARTRATE Program	55702,52874,52875,52876,52877-E
EE	Service to Company Employees	24091-E
E-EFLIC	Energy Financing Line Item Charge (EFLIC) Pilot.....	35599,35600,35601,35602,35603-E
E-SDL	Split-Wheeling Departing Load.....	47531,28866,27457,47532,26511
	24622*,24623*,26424*,24625*,24626-E*
E-ELEC	Residential Time-of-Use (Electric Home)	56123 , 56038,54738,54972,54740-E (T)
E-TOU-B	Residential Time-of-Use Service	47536,56040,47538,54980,
	43413,36504,40864,47540-E
E-TOU-C	Residential Time-Of-Use (Peak Pricing 4 - 9 p.m. Every Day)	52102,56041,56042,
	53474,50176, 54824, 53476,43056,52500-E
E-TOU-D	Residential Time-of-Use Peak Pricing 5 - 8 p.m. Non-Holiday Weekdays.....	46542, 56043,46544,53478, 64985-E
EL-TOU	Residential CARE Program Time-of-Use Service	36507,45333,45334,45335,
	43418,36512,40873,44613-E
EM	Master-Metered Multifamily Service	56044, 56045,53482,50181,54988,52014 -E
EM-TOU	Residential Time of Use Service	52107, 56046, 56047,53486,52409, 53487,54991,52412-E
E-PIPP	Percentage of Income Payment Plan (PIPP) Pilot.....	55106,55107,55108,55109*,
	55110,55111,55112,55113-E
ES	Multifamily Service.....	56048, 56049,53491,50187,54994,47558-E
ESR	Residential RV Park and Residential Marina Service.....	56050, 56051, 53495,50190,54997,47561-E
ET	Mobilehome Park Service.....	55657, 55658,53499,50193,55000,52018,47565-E

(Continued)

Attachment 2

Redline Tariff Revisions



ELECTRIC SCHEDULE D-MEDICAL
LINE-ITEM DISCOUNT FOR MEDICAL CUSTOMERS

Sheet 1 (N)
(N)

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E, where the applicant qualifies for PG&E’s Medical program under the eligibility and certification criteria set forth in Electric Rule 19, Sections B through E. As described in Advice Letter 6688-E, Schedule D-MEDICAL is being implemented in phases. ~~In the initial phase, beginning December 1, 2022, Effective July 1, 2023,~~ Schedule D-MEDICAL will be available, on an optional basis, to both non-Net Energy Metering and certain Net Energy Metering (NEM/NEM2) customers taking service on PG&E’s non-tiered time-of-use (TOU) pro-electrification rate, Schedule E-ELEC.¹ In future phases, it will become available to additional Net Energy Metering customers and customers taking service on net energy metering and Net Billing Tariffs, and to customers taking service on PG&E’s remaining open non-tiered TOU rates (Schedules EV2-A and E-TOU-D).

A Medical program customer who was (1) taking service on a tiered electric rate schedule that includes a Medical discount prior to the establishment of Schedule D-MEDICAL and (2) who subsequently enrolls into Schedule E-ELEC is eligible to return to its previous tiered rate schedule, so long as that schedule is open to new customers, if the request is made to PG&E before the date exactly one year after the Schedule D-MEDICAL first becomes effective.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Customers taking service on this rate schedule will receive a 12 percent discount on their total bundled charges on their otherwise applicable rate schedule (except for the California Climate Credit, which will not be discounted). The MEDICAL discount will be calculated for direct access and community choice aggregation customers based on the total charges as if they were subject to bundled service rates. Discounts will be applied as a residual reduction to distribution charges, after D-MEDICAL customers are exempted from the Wildfire Fund Charge rate component.

SPECIAL CONDITIONS:

1. **OTHERWISE APPLICABLE SCHEDULE:** The Special Conditions of the Customer’s otherwise applicable rate schedule will apply to this schedule.

2. **ELIGIBILITY:** To be eligible to receive D-MEDICAL the applicant must qualify under the criteria set forth in PG&E’s Electric Rules 19, Sections B through E, and meet the certification requirements thereof to the satisfaction of PG&E. Qualifying Direct Access, Community Choice Aggregation Service, and Transitional Bundled Service customers on applicable rate schedules are also eligible to take service on Schedule D-MEDICAL. Applicants may qualify for D-MEDICAL at their primary residence only.

¹ The specific types of Net Energy Metering customer qualifications are described in the Applicability section of the Schedule E-ELEC tariff.

(Continued)

Advice	6774-E	Issued by	Submitted	November 28, 2022
Decision	D.22-04-004	Meredith Allen	Effective	December 1, 2022
		Vice President, Regulatory Affairs	Resolution	



ELECTRIC SCHEDULE E-ELEC
RESIDENTIAL TIME-OF-USE (ELECTRIC HOME)
SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES

Sheet 1 (N)
(N)

APPLICABILITY: This optional schedule applies to individually-metered electric service to residential customers who have one or more of the following qualifying electric technologies:

- Electric vehicle charging;
- Energy storage; or
- Electric heat pump for water heating or climate control (space heating and/or cooling).

To qualify as electric vehicle charging, a customer must have a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises. This schedule is not available to customers with a conventional, charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV). Low speed electric vehicles and electrically powered motorcycles or bicycles, as defined by the California Motor Vehicle Code, are not eligible for this rate option. Service under this schedule is provided at the sole option of PG&E and based upon the availability of metering equipment and customer infrastructure improvements necessary for charging.

To qualify as energy storage, a customer must apply for interconnection and be granted permission to operate in order to take service on Schedule E-ELEC. The installed storage capacity, in kWh, must be at least 0.05% of the customer's annual consumption from the previous twelve months for customers with more than 6,000 kWh of annual usage. The installed storage capacity for customers with 6,000 kWh or less of annual usage must be at least 2 kWh. Customers with less than 12 months of usage history must install storage capacity, in kWh, of at least 2 kWh to be eligible for this rate schedule.

To qualify as an electric heat pump, a customer must use an electric heat pump as its primary means for either: (a) water heating or (b) climate control (i.e., space heating and/or cooling).

This rate schedule applies to whole-house service where the residential usage and the qualifying electric technology usage are metered together (that is, the qualifying electric technology usage is not metered separately). ~~It is not available to net energy metering (NEM) customers.~~

Effective July 1, 2023, Schedule E-ELEC is also available to Net Energy Metering (both Schedule NEM and NEM2) customers.¹ These customers must have one or more of the eligible technologies listed above to qualify for this rate.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-ELEC charges. See Special Condition 6 of this rate schedule for exemptions to standby charges

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this

¹ With the exception of customers taking service on: Multiple Tariff (NEMMT/NEM2MT); Aggregation (NEMA/NEM2A); Paired Storage (NEMPS/NEM2PS) without Power Control Systems; or Virtual NEM Tariffs (NEMV/NEMVMASH/NEM2V/NEM2VMSH/NEM2VSOM).

(Continued)

Advice	6768-E	Issued by	Submitted	November 18, 2022
Decision	D.21-11-016	Meredith Allen	Effective	December 1, 2022
		Vice President, Regulatory Affairs	Resolution	



ELECTRIC SCHEDULE E-ELEC
RESIDENTIAL TIME-OF-USE (ELECTRIC HOME)
SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES

Sheet 1

(N)

(N)

schedule are not subject to the delivery minimum bill amount applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

(Continued)

Advice 6768-E
Decision D.21-11-016

Issued by
Meredith Allen
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

November 18, 2022
December 1, 2022

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
Braun Blaising Smith Wynne, P.C.
California Community Choice Association
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell
Downey Brand LLP
Dish Wireless L.L.C.

East Bay Community Energy Ellison
Schneider & Harris LLP
Engineers and Scientists of California

GenOn Energy, Inc.
Green Power Institute
Hanna & Morton
ICF

iCommLaw
International Power Technology
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy