

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 6962E
As of July 18, 2023

Subject: Transfer of Microgrid Incentive Program Development and Implementation Costs From the Microgrids Memorandum Account (MGMA) to DRAM Pursuant to Decision 23-04-034

Division Assigned: Energy

Date Filed: 06-13-2023

Date to Calendar: 06-16-2023

Authorizing Documents: D2304034

Disposition:	Accepted
Effective Date:	07-13-2023

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo

(279)789-6209

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

June 13, 2023

Advice 6962-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Transfer of Microgrid Incentive Program Development and Implementation Costs From the Microgrids Memorandum Account (MGMA) to DRAM Pursuant to Decision 23-04-034

Purpose

Ordering Paragraph (OP) 11 of Decision (D.) 23-04-034 requires Pacific Gas and Electric Company (PG&E) to submit a Tier 2 Advice Letter (AL) seeking authorization to transfer the Microgrid Incentive Program development and implementation costs recorded in the Microgrids Memorandum Account (MGMA) pursuant to Ordering Paragraph 7 of D. 21-01-018 through the approval date of D.23-04-034 to PG&E's two-way distribution revenue balancing accounts for recovery in distribution rates. Additionally, OP 11 of D.23-04-034 authorizes PG&E to recover the actual costs incurred, grossed up for revenue/franchise fees and uncollectibles, on an annual basis from all customers in distribution rates through PG&E's annual electric true-up (AET) advice letter. The purpose of this AL is to implement the requirements of OP 11 of D.23-04-034.

Background

In September 2019, the Commission opened the Microgrids OIR¹ to facilitate the commercialization of microgrids and adopt resiliency strategies pursuant to Senate Bill (SB) 1339.

On January 21, 2021, the Commission issued D.21-01-018 that ordered, among other things, PG&E and other investor-owned utilities to develop the implementation rules for a new MIP². That Decision also ordered the utilities to track costs of implementing the program prior to adoption of the program implementation details.³ Pursuant to OP 7 of D.21-01-018, PG&E submitted AL 6096-E to modify the MGMA to include three new subaccounts: the 2021 Temporary Generation Subaccount, the 2022 Temporary

¹ OIR Regarding Microgrids Pursuant to SB 1339 and Resiliency Strategies, September 12, 2019.

² D.21-01-018, pp. 114-115 (OP 6).

³ *Id.*, p. 115 (OP 7).

Generation Subaccount, and the Microgrid Incentive Program Subaccount. More specifically, the Microgrid Incentive Program Subaccount would track incremental expenses related to implementation of the MIP prior to Commission approval of the program implementation details.

In the summer of 2021, the Joint IOUs held a series of workshops to solicit feedback and proposals from stakeholders on the program design and elements. On December 3, 2021, pursuant to OP 6 of D.21-01-018, the IOUs then jointly submitted the IOU Microgrid Incentive Program Implementation Plan (MIPIP). On July 6, 2022, Administrative Law Judge (ALJ) Rizzo issued a ruling requesting comment on the Commission's Energy Division's MIP Staff Proposal that recommended changes and clarifications to the Joint IOU Implementation Plan Proposal. On February 9, 2023, ALJ Rizzo issued a Proposed Decision (PD) adopting the implementation rules for the previously-authorized MIP. A revised PD was issued on April 4, 2023, and on April 6, 2023, the Commission conditionally adopted the MIPIP in D.23-04-034.

The MIP is a program to support the development of community microgrids for resiliency during outages, focusing on Disadvantaged and Vulnerable Communities (DVCs). The MIP seeks to advance microgrid resiliency technology, advance system benefits of microgrids equitably across DVCs and inform future regulatory resiliency action to the benefit of all customers.

Transfer Electric Preliminary Statement Subaccounts

Consistent with D.23-04-034, PG&E is submitting modifications to its Electric Preliminary Statement Part IG to transfer the Microgrid Incentive Program Development Subaccount and the Microgrid Incentive Program Implementation and Administration Subaccount from the Microgrids Memorandum Account (MGMA) to a two-way balancing account – the Distribution Revenue Adjustment Mechanism (DRAM) – for recovery from all customers through distribution rates. Furthermore, these modifications implement D.23-04-034's authorization for PG&E to recover the actual costs incurred, grossed up for Revenue Fees and Uncollectibles, on an annual basis from all customers in distribution rates through PG&E's AET advice letter.

Currently, the MIP Development Subaccount has a balance of \$476,299 plus accumulated interest, and the MIP Implementation and Administration Subaccount has a zero balance. PG&E did not incur implementation or administrative costs for recovery prior to D.23-04-034, and all future administrative costs will be recorded to a new MIP Administrative subaccount in the Microgrid Balancing Account (MGBA) per D.23-04-034. PG&E incurred MIP development costs in the design and development of the MIP, including the organization and execution of seven stakeholder workshops, meetings with DVCs and environmental justice groups, and collaboration with other large investor-owned utilities in the development of the MIPIP. Table 1 includes a summary of incurred MIP development costs as of May 31, 2023.

Table 1. Summary of MIP Development Costs recorded to Microgrid Memo Account			
2021 Actual (\$)	2022 Actual (\$)	2023 Year-to-Date Actual (\$)	Total (\$)
325,427	80,640	70,232	476,299

Tariff Revisions

Modifications to *Electric Preliminary Statement Part IG, Microgrids Memorandum Account*, are provided as Attachment 1. For convenience, a redline version of the tariff revisions is included as Attachment 2.

The submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than July 3, 2023, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 2 advice submittal become effective on regular notice, July 13, 2023, which is 30 calendar days after the date of submittal.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for R.19-09-009. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations
CPUC Communications

Attachments

cc: Service List R.19-09-009
Jessica Tse, Energy Division
Patrick Saxton, Energy Division
Jason Ortego, Energy Division



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Kimberly Loo

Phone #: (279)789-6209

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6962-E

Tier Designation: 2

Subject of AL: Transfer of Microgrid Incentive Program Development and Implementation Costs From the Microgrids Memorandum Account (MGMA) to DRAM Pursuant to Decision 23-04-034

Keywords (choose from CPUC listing): Compliance, Memorandum Account

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.23-04-034

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 7/13/23

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
56118-E	ELECTRIC PRELIMINARY STATEMENT PART IG MICROGRIDS MEMORANDUM ACCOUNT (MGMA) Sheet 1	55940-E
56119-E	ELECTRIC PRELIMINARY STATEMENT PART IG MICROGRIDS MEMORANDUM ACCOUNT (MGMA) Sheet 2	54798-E
56120-E	ELECTRIC TABLE OF CONTENTS Sheet 1	56113-E
56121-E	ELECTRIC TABLE OF CONTENTS Sheet 18	55059-E



**ELECTRIC PRELIMINARY STATEMENT PART IG
MICROGRIDS MEMORANDUM ACCOUNT (MGMA)**

Sheet 1

IG. Microgrids Memorandum Account (MGMA)

- 1. **PURPOSE:** The purpose of the Microgrids Memorandum Account (MGMA) is to record and track incremental electric expense and capital related costs related to the Make-Ready Program for Single-Season Microgrid Solutions, the 2020 Temporary Generation Program, and the Community Microgrid Enablement Program (CMEP) approved by Decision (D.) 20-06-017; the 2021 Temporary Generation Program, the 2022 Temporary Generation Program, and the Microgrid Incentive Program approved by D.21-01-018; and the costs related to single-season, temporary generators approved by D.22-11-009. Per modifications approved by D.23-04-034, accumulated subaccount balances under the Microgrid Incentive Program will transfer to a two-way Distribution Revenue Adjustment Mechanism (DRAM) for recovery. (T)
- 2. **APPLICABILITY:** The MGMA applies to all electric customer classes, except for those specifically excluded by the Commission.
- 3. **REVISION DATE:** Disposition of the balances in the Make-Ready Program subaccount will be addressed in a separate application or in an upcoming track of the Microgrids and Resilience Strategies rulemaking (R.19-09-009). Disposition of the balances in the 2020 Temporary Generation subaccount, the 2021 Temporary Generation subaccount, the 2022 Temporary Generation subaccount, the Single-Season, Temporary Generator subaccount, and the CMEP subaccount will be addressed in a separate application or in a future General Rate Case. Pursuant D.23-04-034, the MIP Development and MIP Implementation and Administration will be closed. Any balances within the MIP Development and MIP Implementation and Administration will be transferred into Distribution Revenue Adjustment Mechanism (DRAM) at the next Annual Electric True-up (AET) after D.23-04-034. (T)
- 4. **RATES:** The MGMA does not have a rate component.
- 5. **ACCOUNTING PROCEDURE:** The MGMA consists of the following subaccounts:

The Make-Ready Program for Single-Season Microgrid Solutions subaccount will track incremental expense and capital related costs related to making infrastructure upgrades to the Utility's distribution system in order to enable substations to create single-season microgrids using local sources of generation;

The 2020 Temporary Generation subaccount will track incremental expenses and capital related costs related to the reservation and use of temporary mobile generation during the 2020 fire season;

The 2021 Temporary Generation subaccount will track incremental expenses for the temporary generation program specifically for safe-to-energize substations affected by transmission-level-public safety shutoff events during the 2021 fire season;

The 2022 Temporary Generation subaccount will track incremental expenses for the temporary generation program specifically for safe-to-energize substations affected by transmission-level-public safety shutoff events during the 2022 fire season;

The Single-Season, Temporary Generator subaccount will track incremental expenses and capital costs related to the temporary generation needed to power single-season microgrid solutions beginning with the 2023 fire season upon approval by the Commission of the related Tier 2 advice letter filing. Costs will be tracked separately by fire season through the use of internal orders. (L)

(Continued)

Advice	6962-E	Issued by	Submitted	June 13, 2023
Decision	D.23-04-034	Meredith Allen	Effective	
		Vice President, Regulatory Affairs	Resolution	



**ELECTRIC PRELIMINARY STATEMENT PART IG
MICROGRIDS MEMORANDUM ACCOUNT (MGMA)**

Sheet 2

5. ACCOUNTING PROCEDURE: (Cont'd)

The CMEP subaccount will track incremental expense and capital related costs related to implementation and administration of the program¹ (L)
(L)

The Microgrid Incentive Program - Development subaccount tracked incremental expenses related to developing the Microgrid Incentive Program pursuant to Section 3.4.3 of D.21-01-018 prior to Commission approval of the program implementation details in D.23-04-034; and (T)
(T)

The Microgrid Incentive Program – Implementation and Administration subaccount tracked incremental expenses related to the other implementation requirements for fulfilling Section 3.4.3 of D.21-01-018. Pursuant to D.23-04-034, the MIP Development and MIP Implementation and Administration will be closed. Any balances within the MIP Development and MIP Implementation and Administration will be transferred into DRAM at the next AET after D.23-04-034. (T)
(T)
(T)

a. Make-Ready Program for Single-Season Microgrid Solutions Subaccount

The following entries will be made to this subaccount at the end of each month, or as applicable, as follows:

- 1) A debit entry equal to the expense incurred related to implementation of the Make-Ready Program for single-season microgrid solutions.
- 2) A debit or credit entry equal to the revenue requirement based on the recorded capital costs associated with the implementation of the Make-Ready Program for Single-Season Solutions. Capital revenue requirements include depreciation expense, return on investment, federal and state taxes, and property taxes associated with costs of installed equipment.
- 3) A debit or credit entry to transfer all or a portion of the balance in this subaccount, to other adjustment clauses for future rate recovery, as may be approved by the CPUC.
- 4) A debit or credit entry equal to the interest on the average of the balance in the account at the beginning of the month and the balance in the account after the above entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

b. 2020 Temporary Generation Subaccount

The following entries will be made to this subaccount at the end of each month, or as applicable, as follows:

- 1) A debit entry equal to the expense incurred related to implementation of the 2020 Temporary Generation Program, net of any reimbursements, if applicable.

¹As of April 14, 2023 CMEP microgrid utility upgrades and the revenue requirement for CMEP capital costs will be prospectively recorded to the Microgrids Balancing Account (Electric Preliminary Statement Part IT) pursuant to D.23-04-034, which was issued on that date. (L)
(L)

(Continued)



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Advice 6962-E
Decision D.23-04-034

Issued by
Meredith Allen
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

June 13, 2023



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Attachment 2

Redline Tariff Revisions



**ELECTRIC PRELIMINARY STATEMENT PART IG
MICROGRIDS MEMORANDUM ACCOUNT (MGMA)**

Sheet 1

IG. Microgrids Memorandum Account (MGMA)

1. PURPOSE: The purpose of the Microgrids Memorandum Account (MGMA) is to record and track incremental electric expense and capital related costs related to the Make-Ready Program for Single-Season Microgrid Solutions, the 2020 Temporary Generation Program, and the Community Microgrid Enablement Program (CMEP) approved by Decision (D.) 20-06-017; the 2021 Temporary Generation Program, the 2022 Temporary Generation Program, and the Microgrid Incentive Program approved by D.21-01-018; and the costs related to single-season, temporary generators approved by D.22-11-009. Per modifications approved by D.23-04-034, accumulated subaccount balances under the Microgrid Incentive Program will transfer to a two-way Distribution Revenue Adjustment Mechanism (DRAM) for recovery.

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(T)

2. APPLICABILITY: The MGMA applies to all electric customer classes, except for those specifically excluded by the Commission.

3. REVISION DATE: Disposition of the balances in the Make-Ready Program subaccount will be addressed in a separate application or in an upcoming track of the Microgrids and Resilience Strategies rulemaking (R.19-09-009). Disposition of the balances in the 2020 Temporary Generation subaccount, the 2021 Temporary Generation subaccount, the 2022 Temporary Generation subaccount, the Single-Season, Temporary Generator subaccount, and the CMEP subaccount, ~~the Microgrid Incentive Program — Development Subaccount, and the Microgrid Incentive Program — Implementation and Administration Subaccount~~ will be addressed in a separate application or in a future General Rate Case. Pursuant D.23-04-034, the MIP Development and MIP Implementation and Administration will be closed. Any balances within the MIP Development and MIP Implementation and Administration will be transferred into Distribution Revenue Adjustment Mechanism (DRAM) at the next Annual Electric True-up (AET) after D.23-04-034.

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(T)

4. RATES: The MGMA does not have a rate component.

5. ACCOUNTING PROCEDURE: The MGMA consists of the following subaccounts:

The Make-Ready Program for Single-Season Microgrid Solutions subaccount will track incremental expense and capital related costs related to making infrastructure upgrades to the Utility’s distribution system in order to enable substations to create single-season microgrids using local sources of generation;

The 2020 Temporary Generation subaccount will track incremental expenses and capital related costs related to the reservation and use of temporary mobile generation during the 2020 fire season;

The 2021 Temporary Generation subaccount will track incremental expenses for the temporary generation program specifically for safe-to-energize substations affected by transmission-level-public safety shutoff events during the 2021 fire season;

The 2022 Temporary Generation subaccount will track incremental expenses for the temporary generation program specifically for safe-to-energize substations affected by transmission-level-public safety shutoff events during the 2022 fire season;

The Single-Season, Temporary Generator subaccount will track incremental expenses and capital costs related to the temporary generation needed to power single-season microgrid solutions beginning with the 2023 fire season upon approval by the Commission of the related Tier 2 advice letter filing. Costs will be tracked separately by fire season through the

(Continued)

Advice	6942-E	Issued by	Submitted	May 15, 2023
Decision	D.23-04-034	Meredith Allen	Effective	April 14, 2023
		Vice President, Regulatory Affairs	Resolution	



**ELECTRIC PRELIMINARY STATEMENT PART IG
MICROGRIDS MEMORANDUM ACCOUNT (MGMA)**

Sheet 1

use of internal orders;

~~The CMEP subaccount will track incremental expense and capital related costs related to implementation and administration of the program[†];~~

(L)

~~[†]As of April 14, 2023 CMEP microgrid utility upgrades and the revenue requirement for CMEP capital costs will be prospectively recorded to the Microgrids Balancing Account (Electric Preliminary Statement Part IT) pursuant to D.23-04-034, which was issued on that date.~~

(L)

(Continued)

Advice 6942-E
Decision D.23-04-034

Issued by
Meredith Allen
Vice President, Regulatory Affairs

Submitted May 15, 2023
Effective April 14, 2023
Resolution



**ELECTRIC PRELIMINARY STATEMENT PART IG
MICROGRIDS MEMORANDUM ACCOUNT (MGMA)**

Sheet 2

5. ACCOUNTING PROCEDURE: (Cont'd)

The CMEP subaccount will track incremental expense and capital related costs related to implementation and administration of the program¹:

(L)
(L)

The Microgrid Incentive Program - Development subaccount ~~will track~~ tracked incremental expenses related to developing the Microgrid Incentive Program pursuant to Section 3.4.3 of D.21-01-018 prior to Commission approval of the program implementation details in D.23-04-034; and

(T)
(T)
(T)

The Microgrid Incentive Program – Implementation and Administration subaccount ~~will track~~ tracked incremental expenses related to the other implementation requirements for fulfilling Section 3.4.3 of D.21-01-018. Pursuant to D.23-04-034, the MIP Development and MIP Implementation and Administration will be closed. Any balances within the MIP Development and MIP Implementation and Administration will be transferred into DRAM at the next AET after D.23-04-034.

a. Make-Ready Program for Single-Season Microgrid Solutions Subaccount

The following entries will be made to this subaccount at the end of each month, or as applicable, as follows:

- 1) A debit entry equal to the expense incurred related to implementation of the Make-Ready Program for single-season microgrid solutions.
- 2) A debit or credit entry equal to the revenue requirement based on the recorded capital costs associated with the implementation of the Make-Ready Program for Single-Season Solutions. Capital revenue requirements include depreciation expense, return on investment, federal and state taxes, and property taxes associated with costs of installed equipment.
- 3) A debit or credit entry to transfer all or a portion of the balance in this subaccount, to other adjustment clauses for future rate recovery, as may be approved by the CPUC.
- 4) A debit or credit entry equal to the interest on the average of the balance in the account at the beginning of the month and the balance in the account after the above entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

b. 2020 Temporary Generation Subaccount

The following entries will be made to this subaccount at the end of each month, or as applicable, as follows:

- 1) A debit entry equal to the expense incurred related to implementation of the 2020 Temporary Generation Program, net of any reimbursements, if applicable.

¹As of April 14, 2023 CMEP microgrid utility upgrades and the revenue requirement for CMEP capital costs will be prospectively recorded to the Microgrids Balancing Account (Electric Preliminary Statement Part IT) pursuant to D.23-04-034, which was issued on that date.

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(Continued)

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
Braun Blaising Smith Wynne, P.C.
California Community Choice Association
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell
Downey Brand LLP
Dish Wireless L.L.C.

East Bay Community Energy Ellison
Schneider & Harris LLP
Engineers and Scientists of California

GenOn Energy, Inc.
Green Power Institute
Hanna & Morton
ICF

iCommLaw
International Power Technology
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy