

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 6946E**  
**As of July 17, 2023**

Subject: Electric Rate Change Effective June 1, 2023

Division Assigned: Energy

Date Filed: 05-22-2023

Date to Calendar: 05-26-2023

Authorizing Documents: None

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>06-01-2023</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Stuart Rubio

415-973-4587

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**

May 22, 2023

**Advice 6946-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Electric Rate Change Effective June 1, 2023**

**Purpose**

Pacific Gas and Electric Company (PG&E) submits this Tier 1 advice letter to update its electric rates and tariffs effective June 1, 2023, to implement various revenue requirement changes and a rate design change to PG&E's residential time-of-use rate schedule E-TOU-C, approved by the California Public Utilities Commission (CPUC or Commission). This advice letter contains tables of proposed average rates and revenues in Attachment 1; an average residential rate and bill impact summary table in Attachment 2; and final tariffs in Attachment 3.

**Background**

PG&E submits this advice letter to change electric rates effective June 1, 2023, to implement various Commission-approved revenue requirement changes. As a result of the changes described below, the total authorized revenue requirement in rates will decrease by a total of \$404.9 million, or 2.4 percent, effective June 1, 2023. The change in revenue requirement results in a decrease to the system average bundled rate of 0.52 cents per kilowatt-hour (kWh), or 1.8 percent, and a decrease to the Direct Access (DA) and Community Choice Aggregator (CCA) average rate of 0.50 cents per kWh, or 3.4 percent.<sup>1</sup>

In addition, through this advice letter PG&E implements a rate design change to residential time-of-use schedule E-TOU-C pursuant to Decision (D.) 21-11-016 in PG&E's 2020 General Rate Case (GRC) Phase II proceeding which orders PG&E to adjust the distribution and generation rate differentials between peak and off-peak time periods.<sup>2</sup>

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<sup>1</sup> The average rate for DA and CCA customers is for PG&E provided services only and excludes the generation component provided by DA and CCA service providers.

<sup>2</sup> Application 19-11-019.

## **Revenue Requirement Changes**

### **1. End of Recovery of PG&E's 2018 Catastrophic Emergency Memorandum Account (CEMA)**

In compliance with CPUC Decision D.22-03-011, PG&E implemented the 2018 CEMA distribution revenue requirement of \$332.4 million (which includes \$35 million in interest) on June 1, 2022 through Advice 6603-E/E-A to be recovered from customers over a twelve-month period. As the twelve-month amortization period will end on June 1, 2023, PG&E is removing the electric distribution revenue requirement of \$332.4 million from electric Distribution rates in this advice letter.

### **2. Recovery of 2023 Market Access Program (MAP) Costs for Enhanced Summer Reliability**

On November 15, 2022, PG&E submitted Advice 4681-G/6762-E requesting \$18.2 million for program implementation and incentive costs for the 2023 MAP program. On December 19, 2022, the Commission approved that advice letter, effective December 16, 2022. In this advice letter, PG&E is implementing the \$18.2 million revenue requirement approved in Advice 46/81-G/6762-E for recovery in Public Purpose Program rates.

### **3. Recovery of the Risk Transfer Balancing Account (RTBA)**

Advice 4721-G/6867-E, filed on March 2, 2023, requested the recovery of \$99.0 million for the cost of excess liability insurance above \$1.4 billion in coverage obtained by PG&E from third-party providers in 2022.<sup>3</sup> The Commission approved AL 5721-G/6867-E on April 17, 2023. In this advice letter, PG&E is implementing the adopted electric distribution revenue requirement of \$39.8 million for recovery through electric Distribution rates.

### **4. End of the Adjustments to Revenue Requirements to Comply with Internal Revenue Service (IRS) Private Letter Rulings**

On June 1, 2022, PG&E implemented the revenue requirement adjustment approved through Tier 2 Advice 4579-G/6513-E which adjusted revenue requirements and rate base to comply with IRS rulings on the correct treatment of Cost of Removal/Negative Net Salvage under the tax normalization rules and the Average Rate Assumption Method.<sup>4</sup> As the twelve-month amortization period will end on June 1, 2023, PG&E is removing the electric distribution revenue requirement of \$130.5 million from rates in this advice letter.

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<sup>3</sup> PG&E submitted this request in accordance with the 2020 General Rate Case (GRC) Settlement approved in Decision (D.) 20-12-005 Ordering Paragraph 1.

<sup>4</sup> This revenue requirement change was implemented in rates through Advice 6603-E/E-A.

**Rate Design Changes**

In this advice letter, PG&E is implementing a rate design change to residential Schedule E-TOU-C stemming from the all-party Residential Settlement adopted by D.21-11-016 in PG&E’s 2020 GRC Phase II proceeding.<sup>5</sup> More specifically, the Residential Settlement prescribed changes to the peak versus off-peak price (POPP) differentials for the distribution and generation rate components under Schedule E-TOU-C to occur in three steps. Per the Residential Settlement, the “Step 1 Change Period” is to occur beginning on the first month after a 12-month “No Change Period” has ended and continuing for the next twelve months. The No Change Period, in turn, is defined as the period from the time the Commission issues a decision in PG&E’s 2020 GRC Phase II (which occurred in November 2021) until twelve months after the date the last cohort of customers has been defaulted to Schedule E-TOU-C. Since the last cohort of PG&E’s customers were migrated to default TOU rates in May 2022, PG&E is implementing the Step 1 Change Period changes to the POPP differentials in this advice letter, effective June 1, 2023. The new E-TOU-C rates are shown in the table below and reflect the Step 1 Change Period POPP differentials of \$0.08344 and \$0.02835 per kWh agreed to in the Residential Settlement.<sup>6</sup>

Energy Charges (\$/kWh)	Rates (Eff. 6/1/23)
<b>Summer</b>	
Peak	\$0.50938
Off-Peak	\$0.42594
POPP Differential	\$0.08344
<b>Winter</b>	
Peak	\$0.40667
Off-Peak	\$0.37832
POPP Differential	\$0.02835

PG&E will implement the Step 2 Change Period revisions to the E-TOU-C POPP differentials in June 2024.

<sup>5</sup> See Motion of Pacific Gas and Electric Company for Adoption of Residential Rate Design Supplemental Settlement Agreement dated March 29, 2021.

<sup>6</sup> The \$0.08344 per kWh summer POPP differential in the total rates is, in turn, made up of \$0.06344 and \$0.0200 per kWh differentials in the generation and distribution rates, respectively. The \$0.02835 per kWh winter POPP differential in the total rates is made up of generation and distribution POPP differentials of \$0.02503 and \$0.00332, respectively.

**Tariff Revisions**

PG&E is submitting final tariffs in Attachment 3 for this consolidated electric rate change effective June 1, 2023.

**Protests**

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than June 12, 2023, which is 21<sup>7</sup> days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

**Effective Date**

PG&E respectfully requests that this Tier 1 advice letter become effective on June 1, 2023.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the service lists: A.18-03-015, R.13-11-005, A.19-11-019, A.18-12-009. Address changes to the General Order 96-B service list should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs>.

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<sup>7</sup> PG&E is moving this date to the following business day because the 20-day protest period concludes on a weekend.

/S/

Sidney Bob Dietz II  
Director, Regulatory Relations  
CPUC Communications

Attachments:

- Attachment 1 – Revenue Allocation and Rate Design Summary
- Attachment 2 – Rate and Bill Impact Summary
- Attachment 3 – Final Tariffs

cc: Service Lists for:

A.18-03-015 (2018 CEMA)  
R.13-11-005 (Summer Reliability OIR)  
A.19-11-019 (2020 GRC Phase II)  
A.18-12-009 (2020 GRC Phase I)



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Stuart Rubio

Phone #: 415-973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: stuart.rubio@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6946-E

Tier Designation: 1

Subject of AL: Electric Rate Change Effective June 1, 2023

Keywords (choose from CPUC listing): Compliance, Tariffs

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 6/1/23

No. of tariff sheets: 135

Estimated system annual revenue effect (%): -2.4

Estimated system average rate effect (%): -1.8 (system average bundled)

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: see attachment 3

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission  
Energy Division Tariff Unit Email:  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility/Entity Name: Pacific Gas and Electric Company  
  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx:  
Email: PGETariffs@pge.com

Contact Name:  
Title:  
Utility/Entity Name:  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

CPUC  
Energy Division Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Clear Form

# **Attachment 1**

Revenue Allocation and Rate Design Summary

**Pacific Gas & Electric Company**  
**June 1, 2023 Electric Rate Change**  
**Thursday, June 1, 2023**  
**Revenue and Average Rate Summary with GHG Revenue Return**

**BOLD RESULTS**

Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	RB Revenue	RBC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
<b>RESIDENTIAL</b>																						
E-1	\$2,311,841,809	\$911,910,390	\$334,941,996	\$39,396,007	-\$35,634,899	\$0	\$4,371,630	\$761,849,003	\$162,793,083	\$8,610,497	\$31,444,917	\$50,892,486	-\$50,892,508	\$16,191,882	\$1,940,285	-\$4,520,543	\$22,084,974	\$0	-\$90,926,085	\$19,715,822	\$93,420,882	\$2,267,589,817
D-CARE	\$1,148,091,281	\$710,820,831	\$261,082,420	\$30,708,615	-\$27,776,886	\$0	\$3,407,621	\$88,675,626	\$52,657,865	\$6,711,757	\$0	\$0	\$0	\$0	\$1,512,423	-\$3,523,696	\$17,214,907	\$0	-\$63,000,181	-\$18,713,374	\$65,025,380	\$1,124,803,258
<b>TOTAL RES</b>	<b>\$3,459,933,090</b>	<b>\$1,622,731,220</b>	<b>\$596,024,416</b>	<b>\$70,104,622</b>	<b>-\$63,411,786</b>	<b>\$0</b>	<b>\$7,779,251</b>	<b>\$850,524,629</b>	<b>\$215,450,948</b>	<b>\$15,322,254</b>	<b>\$31,444,917</b>	<b>\$50,892,486</b>	<b>-\$50,892,508</b>	<b>\$16,191,882</b>	<b>\$3,452,707</b>	<b>-\$8,044,239</b>	<b>\$39,239,881</b>	<b>\$0</b>	<b>-\$153,926,266</b>	<b>\$1,002,449</b>	<b>\$148,446,213</b>	<b>\$3,392,393,075</b>
<b>SMALL L&amp;P</b>																						
B-1	\$935,808,511	\$370,936,446	\$99,363,771	\$16,737,889	-\$15,139,935	\$0	\$1,296,886	\$327,803,418	\$65,642,763	\$3,658,273	\$14,322,940	\$21,565,559	-\$21,565,559	\$6,996,343	\$788,276	-\$1,920,608	\$6,519,332	-\$12,597,464	-\$85,597		\$33,895,623	\$918,218,357
B-6	\$237,192,662	\$94,991,234	\$25,678,260	\$4,324,923	-\$3,912,026	\$0	\$335,149	\$80,506,897	\$15,531,336	\$945,266	\$3,705,958	\$5,579,934	-\$5,579,934	\$1,810,254	\$203,683	-\$496,268	\$1,684,538	-\$1,406,990	-\$33,046		\$8,758,331	\$232,627,499
A-15	\$6,211	\$984	\$268	\$45	-\$41	\$0	\$3	\$5,780	\$177	\$10	\$39	\$58	-\$58	\$19	\$2	-\$5	\$18				\$91	\$6,128
TC-1	\$4,265,881	\$1,578,651	\$461,046	\$77,668	-\$70,253	\$0	\$6,018	\$1,719,826	\$109,863	\$16,975	\$66,637	\$100,333	-\$100,333	\$32,550	\$3,698	-\$8,912	\$30,251	\$0	\$0		\$157,284	\$4,181,262
<b>TOTAL SMALL</b>	<b>\$1,177,273,265</b>	<b>\$467,507,315</b>	<b>\$125,503,345</b>	<b>\$21,140,526</b>	<b>-\$19,122,255</b>	<b>\$0</b>	<b>\$1,638,056</b>	<b>\$410,035,921</b>	<b>\$81,284,140</b>	<b>\$18,095,574</b>	<b>\$27,245,885</b>	<b>-\$27,245,885</b>	<b>\$8,839,166</b>	<b>\$995,619</b>	<b>-\$2,425,793</b>	<b>\$6,234,139</b>	<b>-\$14,005,718</b>	<b>\$0</b>	<b>-\$118,643</b>	<b>\$0</b>	<b>\$42,811,329</b>	<b>\$1,155,033,246</b>
<b>MEDIUM L&amp;P</b>																						
B-10 T	\$388,947	\$183,849	\$70,645	\$10,482	-\$9,482	\$0	\$922	\$52,829	\$36,134	\$2,291	\$8,994	\$13,541	-\$13,541	\$2,527	\$521	-\$1,203	\$3,713	\$0	\$0		\$22,379	\$384,601
B-10 P	\$10,729,897	\$4,583,354	\$1,659,285	\$218,779	-\$197,892	\$0	\$21,609	\$2,657,852	\$798,351	\$47,817	\$187,706	\$282,622	-\$282,622	\$71,510	\$10,864	-\$25,104	\$77,492	\$0	-\$20,080		\$467,071	\$10,558,613
B-10 S	\$907,303,732	\$403,864,042	\$124,494,294	\$17,295,645	-\$15,644,442	\$0	\$1,624,397	\$230,569,620	\$64,633,318	\$3,780,177	\$14,775,469	\$22,246,916	-\$22,246,916	\$6,019,137	\$858,845	-\$1,984,608	\$6,126,184	-\$268,207	-\$260,881		\$36,924,466	\$892,807,455
<b>TOTAL MEDIUM</b>	<b>\$918,422,576</b>	<b>\$408,631,245</b>	<b>\$126,224,224</b>	<b>\$17,524,906</b>	<b>-\$15,851,816</b>	<b>\$0</b>	<b>\$1,646,928</b>	<b>\$233,280,300</b>	<b>\$65,467,803</b>	<b>\$3,830,285</b>	<b>\$14,972,168</b>	<b>-\$22,543,080</b>	<b>\$6,093,174</b>	<b>\$870,230</b>	<b>-\$2,010,915</b>	<b>\$6,207,389</b>	<b>-\$268,207</b>	<b>\$0</b>	<b>-\$280,961</b>	<b>\$0</b>	<b>\$37,413,916</b>	<b>\$903,750,669</b>
<b>B-19 CLASS</b>																						
B-19 FIRM T	\$4,325,862	\$2,261,978	\$666,169	\$119,616	-\$108,197	\$0	\$8,690	\$539,010	\$337,067	\$26,144	\$102,627	\$154,522	-\$154,522	\$27,872	\$5,576	-\$13,725	\$42,369	\$0	\$0		\$239,768	\$4,254,964
B-19 V T	\$2,584,548	\$1,416,225	\$422,784	\$76,734	-\$69,408	\$0	\$5,516	\$183,070	\$252,272	\$16,771	\$65,836	\$99,126	-\$99,126	\$17,880	\$3,577	-\$8,805	\$27,180	\$0	\$0		\$153,812	\$2,563,443
<b>Total B-19 T</b>	<b>\$6,910,411</b>	<b>\$3,678,204</b>	<b>\$1,088,954</b>	<b>\$196,350</b>	<b>-\$177,605</b>	<b>\$0</b>	<b>\$14,206</b>	<b>\$722,080</b>	<b>\$589,339</b>	<b>\$42,915</b>	<b>\$168,463</b>	<b>-\$253,649</b>	<b>\$45,752</b>	<b>\$9,153</b>	<b>-\$22,530</b>	<b>\$69,548</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$395,580</b>	<b>\$6,818,407</b>
B-19 FIRM P	\$79,224,938	\$38,311,866	\$9,971,038	\$1,973,667	-\$1,785,242	\$0	\$130,082	\$16,015,131	\$6,743,895	\$431,369	\$1,693,348	\$2,549,615	-\$2,549,615	\$552,499	\$92,002	-\$226,471	\$699,080	\$0	-\$500,993		\$3,956,169	\$78,057,440
B-19 V P	\$43,313,208	\$20,892,296	\$5,713,435	\$1,073,457	-\$970,974	\$0	\$74,548	\$8,311,417	\$3,709,271	\$234,617	\$916,960	\$1,380,635	-\$1,380,635	\$299,182	\$50,039	-\$123,175	\$380,222	\$0	\$0		\$2,151,719	\$42,713,015
<b>Total B-19 P</b>	<b>\$122,538,146</b>	<b>\$59,204,162</b>	<b>\$15,684,473</b>	<b>\$3,047,123</b>	<b>-\$2,756,217</b>	<b>\$0</b>	<b>\$204,630</b>	<b>\$24,326,548</b>	<b>\$10,453,166</b>	<b>\$665,986</b>	<b>\$2,610,308</b>	<b>\$3,930,251</b>	<b>-\$3,930,251</b>	<b>\$851,681</b>	<b>\$142,041</b>	<b>-\$349,646</b>	<b>\$1,079,303</b>	<b>\$0</b>	<b>-\$500,993</b>	<b>\$0</b>	<b>\$6,107,888</b>	<b>\$120,770,455</b>
B-19 FIRM S	\$340,045,119	\$160,149,846	\$40,240,393	\$6,959,445	-\$6,295,032	\$0	\$525,047	\$82,436,922	\$25,462,874	\$1,521,073	\$5,970,998	\$8,990,327	-\$8,990,327	\$2,060,806	\$324,412	-\$798,569	\$2,465,062	\$0	-\$451,828		\$13,950,047	\$334,521,494
B-19 V S	\$693,700,467	\$339,264,135	\$72,446,634	\$15,470,099	-\$13,993,098	\$0	\$945,279	\$157,872,197	\$54,902,709	\$3,381,162	\$13,221,641	\$19,907,371	-\$19,907,371	\$4,563,264	\$721,129	-\$1,775,123	\$5,479,537	-\$326,310	\$0		\$31,009,277	\$683,242,441
<b>Total B-19 S</b>	<b>\$1,033,745,586</b>	<b>\$499,413,981</b>	<b>\$112,687,027</b>	<b>\$22,429,453</b>	<b>-\$20,288,130</b>	<b>\$0</b>	<b>\$1,470,326</b>	<b>\$240,309,118</b>	<b>\$80,425,592</b>	<b>\$4,902,235</b>	<b>\$19,192,639</b>	<b>-\$28,897,698</b>	<b>\$6,824,071</b>	<b>\$1,045,541</b>	<b>-\$2,573,693</b>	<b>\$7,942,598</b>	<b>-\$326,310</b>	<b>\$0</b>	<b>-\$451,828</b>	<b>\$0</b>	<b>\$44,959,324</b>	<b>\$1,017,763,935</b>
B-19 T	\$6,910,411	\$3,678,204	\$1,088,954	\$196,350	-\$177,605	\$0	\$14,206	\$722,080	\$589,339	\$42,915	\$168,463	-\$253,649	\$45,752	\$9,153	-\$22,530	\$69,548	\$0	\$0	\$0	\$0	\$395,580	\$6,818,407
B-19 P	\$122,538,146	\$59,204,162	\$15,684,473	\$3,047,123	-\$2,756,217	\$0	\$204,630	\$24,326,548	\$10,453,166	\$665,986	\$2,610,308	\$3,930,251	-\$3,930,251	\$851,681	\$142,041	-\$349,646	\$1,079,303	\$0	-\$500,993		\$6,107,888	\$120,770,455
B-19 S	\$1,033,745,586	\$499,413,981	\$112,687,027	\$22,429,453	-\$20,288,130	\$0	\$1,470,326	\$240,309,118	\$80,425,592	\$4,902,235	\$19,192,639	-\$28,897,698	\$6,824,071	\$1,045,541	-\$2,573,693	\$7,942,598	-\$326,310	\$0	-\$451,828		\$44,959,324	\$1,017,763,935
<b>TOTAL B-19</b>	<b>\$1,163,194,142</b>	<b>\$562,296,347</b>	<b>\$129,460,454</b>	<b>\$25,672,927</b>	<b>-\$23,221,951</b>	<b>\$0</b>	<b>\$1,689,163</b>	<b>\$265,357,746</b>	<b>\$91,468,088</b>	<b>\$5,611,136</b>	<b>\$21,971,410</b>	<b>-\$33,081,597</b>	<b>\$7,521,503</b>	<b>\$1,196,734</b>	<b>-\$2,945,869</b>	<b>\$9,093,449</b>	<b>-\$326,310</b>	<b>\$0</b>	<b>-\$952,821</b>	<b>\$0</b>	<b>\$51,460,792</b>	<b>\$1,145,352,798</b>
<b>STREETLIGHTS</b>	<b>\$39,502,734</b>	<b>\$9,987,623</b>	<b>\$2,724,900</b>	<b>\$529,017</b>	<b>-\$478,512</b>	<b>\$0</b>	<b>\$35,565</b>	<b>\$23,285,817</b>	<b>\$945,495</b>	<b>\$115,623</b>	<b>\$453,881</b>	<b>\$683,393</b>	<b>-\$683,393</b>	<b>\$186,611</b>	<b>\$21,270</b>	<b>-\$60,703</b>	<b>\$183,631</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$915,055</b>	<b>\$38,845,273</b>
<b>STANDBY</b>																						
STANDBY T	\$69,001,885	\$38,093,245	\$14,527,617	\$2,385,828	-\$2,158,054	\$0	\$188,934	\$8,929,056	\$7,741,154	\$521,452	\$2,046,970	\$3,082,052	-\$3,082,052	\$513,455	\$81,868	-\$273,764	\$1,156,047	\$0	-\$9,082,108		\$3,524,185	\$68,195,884
STANDBY P	\$2,969,507	\$1,127,981	\$472,195	\$53,633	-\$48,513	\$0	\$6,111	\$2,476,614	\$231,323	\$11,722	\$46,016	\$69,294	-\$69,294	\$39,314	\$1,840	-\$6,154	\$25,988	\$0	-\$1,632,515		\$79,224	\$2,945,769
STANDBY S	\$2,454,215	\$942,811	\$332,974	\$53,218	-\$48,138	\$0	\$3,049	\$868,618	\$190,717	\$11,632	\$45,660	\$68,749	-\$68,749	\$22,820	\$1,826	-\$8,107	\$22,797	-\$1,548	\$0		\$78,611	\$2,422,063
<b>TOTAL STANDBY</b>	<b>\$74,425,606</b>	<b>\$40,164,167</b>	<b>\$15,232,777</b>	<b>\$2,492,680</b>	<b>-\$2,254,705</b>	<b>\$0</b>	<b>\$198,094</b>	<b>\$12,235,288</b>	<b>\$8,163,195</b>	<b>\$544,806</b>	<b>\$2,138,646</b>	<b>-\$3,220,085</b>	<b>\$575,589</b>	<b>\$85,535</b>	<b>-\$288,025</b>	<b>\$1,207,822</b>	<b>-\$1,548</b>	<b>\$0</b>	<b>-\$10,714,622</b>	<b>\$0</b>	<b>\$3,682,020</b>	<b>\$73,463,716</b>
<b>AGRICULTURE</b>																						
AG-A	\$151,546,663	\$43,158,592	\$11,345,806	\$2,018,518	-\$1,825,811	\$0	\$148,085	\$79,496,971	\$8,753,969	\$441,172	\$1,731,829	\$2,607,555	-\$2,607,555	\$757,761	\$88,215	-\$231,617	\$678,229	-\$2,430,855	-\$5,979		\$3,794,080	\$147,918,962
AG-B	\$353,350,842	\$124,486,052	\$29,526,415	\$5,253,006	-\$4,751,506	\$0	\$385,377	\$150,929,688	\$21,734,627	\$1,148,109	\$4,906,924	\$6,785,921	-\$6,785,921	\$1,972,002	\$229,571	-\$602,762	\$1,765,030	-\$536,840	-\$7,422		\$9,873,742	\$345,912,015
AG-C	\$1,143,805,827	\$509,865,052	\$140,986,513	\$25,082,728	-\$22,688,098	\$0	\$1,840,146	\$300,492,017	\$59,201,750	\$5,482,141	\$21,520,240	\$32,402,287	-\$32,402,287	\$9,416,170	\$1,096,194	-\$2,878,146	\$5,427,890	-\$294,345	-\$180,079		\$47,146,412	\$1,125,516,575
<b>TOTAL AG</b>	<b>\$1,648,703,332</b>	<b>\$</b>																				

**Pacific Gas & Electric Company**  
**June 1, 2023 Electric Rate Change**  
**Thursday, June 1, 2023**  
**Revenue and Average Rate Summary with GHG Revenue Return**

**BOLD RESULTS**

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RBC Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business		Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
																			AB32 Credit Rates	AB32 Credit Rates					
<b>RESIDENTIAL</b>																									
E-1	6,374,764,447	\$0.36266	\$0.14305	\$0.05254	\$0.00618	-\$0.00559	\$0.00000	\$0.00069	\$0.11951	\$0.02554	\$0.00135	\$0.00493	\$0.00798	-\$0.00798	\$0.00254	\$0.00030	-\$0.00071	\$0.00346	\$0.00000		-\$0.01426	\$0.00309	\$0.01309	\$0.35571	-1.9%
D-CARE	4,969,033,567	\$0.23105	\$0.14305	\$0.05254	\$0.00618	-\$0.00559	\$0.00000	\$0.00069	\$0.01785	\$0.01060	\$0.00135	\$0.00000	\$0.00000	-\$0.00000	\$0.00000	\$0.00030	-\$0.00071	\$0.00346	\$0.00000		-\$0.01268	\$0.00377	\$0.01309	\$0.22636	-2.0%
<b>TOTAL RES</b>	<b>11,343,798,014</b>	<b>\$0.30501</b>	<b>\$0.14305</b>	<b>\$0.05254</b>	<b>\$0.00618</b>	<b>-\$0.00559</b>	<b>\$0.00000</b>	<b>\$0.00069</b>	<b>\$0.07498</b>	<b>\$0.01899</b>	<b>\$0.00135</b>	<b>\$0.00277</b>	<b>\$0.00449</b>	<b>-\$0.00449</b>	<b>\$0.00143</b>	<b>\$0.00030</b>	<b>-\$0.00071</b>	<b>\$0.00346</b>	<b>\$0.00000</b>		<b>-\$0.01357</b>	<b>\$0.00009</b>	<b>\$0.01309</b>	<b>\$0.29905</b>	<b>-2.0%</b>
<b>SMALL L&amp;P</b>																									
B-1	2,708,396,320	\$0.34552	\$0.13696	\$0.03669	\$0.00618	-\$0.00559	\$0.00000	\$0.00048	\$0.12103	\$0.02424	\$0.00135	\$0.00529	\$0.00796	-\$0.00796	\$0.00258	\$0.00029	-\$0.00071	\$0.00241	-\$0.00465		-\$0.00003		\$0.01252	\$0.33903	-1.9%
B-6	699,825,775	\$0.33893	\$0.13574	\$0.03669	\$0.00618	-\$0.00559	\$0.00000	\$0.00048	\$0.11504	\$0.02219	\$0.00135	\$0.00530	\$0.00797	-\$0.00797	\$0.00259	\$0.00029	-\$0.00071	\$0.00241	-\$0.00201		-\$0.00005		\$0.01252	\$0.33241	-1.9%
A-15	7,309	\$0.84978	\$0.13467	\$0.03669	\$0.00618	-\$0.00559	\$0.00000	\$0.00048	\$0.79078	\$0.02428	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00259	\$0.00029	-\$0.00071	\$0.00241	-\$0.17287		\$0.00000		\$0.01252	\$0.83836	-1.3%
TC-1	12,587,631	\$0.33943	\$0.12561	\$0.03669	\$0.00618	-\$0.00559	\$0.00000	\$0.00048	\$0.13685	\$0.00874	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00259	\$0.00029	-\$0.00071	\$0.00241	-\$0.00000		\$0.00000		\$0.01252	\$0.33700	-2.0%
<b>TOTAL SMALL</b>	<b>3,420,797,035</b>	<b>\$0.34515</b>	<b>\$0.13667</b>	<b>\$0.03669</b>	<b>\$0.00618</b>	<b>-\$0.00559</b>	<b>\$0.00000</b>	<b>\$0.00048</b>	<b>\$0.11987</b>	<b>\$0.02376</b>	<b>\$0.00135</b>	<b>\$0.00529</b>	<b>\$0.00796</b>	<b>-\$0.00796</b>	<b>\$0.00258</b>	<b>\$0.00029</b>	<b>-\$0.00071</b>	<b>\$0.00241</b>	<b>-\$0.00409</b>		<b>-\$0.00003</b>		<b>\$0.01252</b>	<b>\$0.33765</b>	<b>-1.9%</b>
<b>MEDIUM L&amp;P</b>																									
B-10 T	1,696,183	\$0.22931	\$0.10839	\$0.04165	\$0.00618	-\$0.00559	\$0.00000	\$0.00054	\$0.03115	\$0.02130	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00149	\$0.00031	-\$0.00071	\$0.00219	\$0.00000		\$0.00000		\$0.01319	\$0.22674	-1.1%
B-10 P	35,401,114	\$0.30309	\$0.12947	\$0.04687	\$0.00618	-\$0.00559	\$0.00000	\$0.00061	\$0.07508	\$0.02255	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00202	\$0.00031	-\$0.00071	\$0.00219	\$0.00000		-\$0.00057		\$0.01319	\$0.29826	-1.6%
B-10 S	2,798,648,020	\$0.32419	\$0.14431	\$0.04448	\$0.00618	-\$0.00559	\$0.00000	\$0.00058	\$0.08239	\$0.02309	\$0.00135	\$0.00528	\$0.00795	-\$0.00795	\$0.00215	\$0.00031	-\$0.00071	\$0.00219	-\$0.00010		-\$0.00009		\$0.01319	\$0.31901	-1.6%
<b>TOTAL MEDIUM</b>	<b>2,855,745,317</b>	<b>\$0.32387</b>	<b>\$0.14410</b>	<b>\$0.04451</b>	<b>\$0.00618</b>	<b>-\$0.00559</b>	<b>\$0.00000</b>	<b>\$0.00058</b>	<b>\$0.08226</b>	<b>\$0.02309</b>	<b>\$0.00135</b>	<b>\$0.00528</b>	<b>\$0.00795</b>	<b>-\$0.00795</b>	<b>\$0.00215</b>	<b>\$0.00031</b>	<b>-\$0.00071</b>	<b>\$0.00219</b>	<b>-\$0.00009</b>		<b>-\$0.00010</b>		<b>\$0.01319</b>	<b>\$0.31870</b>	<b>-1.6%</b>
<b>B-19 CLASS</b>																									
B-19 FIRM T	19,355,378	\$0.22350	\$0.11687	\$0.03442	\$0.00618	-\$0.00559	\$0.00000	\$0.00045	\$0.02785	\$0.01741	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00144	\$0.00029	-\$0.00071	\$0.00219	\$0.00000		\$0.00000		\$0.01239	\$0.21983	-1.6%
B-19 V T	12,416,516	\$0.20815	\$0.11406	\$0.03405	\$0.00618	-\$0.00559	\$0.00000	\$0.00044	\$0.01474	\$0.02032	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00144	\$0.00029	-\$0.00071	\$0.00219	\$0.00000		\$0.00000		\$0.01239	\$0.20645	-0.8%
<b>Total B-19 T</b>	<b>31,771,894</b>	<b>\$0.21750</b>	<b>\$0.11577</b>	<b>\$0.03427</b>	<b>\$0.00618</b>	<b>-\$0.00559</b>	<b>\$0.00000</b>	<b>\$0.00045</b>	<b>\$0.02273</b>	<b>\$0.01855</b>	<b>\$0.00135</b>	<b>\$0.00530</b>	<b>\$0.00798</b>	<b>-\$0.00798</b>	<b>\$0.00144</b>	<b>\$0.00029</b>	<b>-\$0.00071</b>	<b>\$0.00219</b>	<b>\$0.00000</b>		<b>\$0.00000</b>		<b>\$0.01239</b>	<b>\$0.21461</b>	<b>-1.3%</b>
B-19 FIRM P	319,363,524	\$0.24807	\$0.11996	\$0.03122	\$0.00618	-\$0.00559	\$0.00000	\$0.00041	\$0.05015	\$0.02112	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00173	\$0.00029	-\$0.00071	\$0.00219	\$0.00000		-\$0.00157		\$0.01239	\$0.24442	-1.5%
B-19 V P	173,698,471	\$0.24936	\$0.12028	\$0.03289	\$0.00618	-\$0.00559	\$0.00000	\$0.00043	\$0.04785	\$0.02135	\$0.00135	\$0.00528	\$0.00795	-\$0.00795	\$0.00172	\$0.00029	-\$0.00071	\$0.00219	\$0.00000		-\$0.00000		\$0.01239	\$0.24590	-1.4%
<b>Total B-19 P</b>	<b>493,061,994</b>	<b>\$0.24852</b>	<b>\$0.12007</b>	<b>\$0.03181</b>	<b>\$0.00618</b>	<b>-\$0.00559</b>	<b>\$0.00000</b>	<b>\$0.00042</b>	<b>\$0.04934</b>	<b>\$0.02120</b>	<b>\$0.00135</b>	<b>\$0.00529</b>	<b>\$0.00797</b>	<b>-\$0.00797</b>	<b>\$0.00173</b>	<b>\$0.00029</b>	<b>-\$0.00071</b>	<b>\$0.00219</b>	<b>\$0.00000</b>		<b>-\$0.00102</b>		<b>\$0.01239</b>	<b>\$0.24494</b>	<b>-1.4%</b>
B-19 FIRM S	1,126,123,719	\$0.30196	\$0.14221	\$0.03573	\$0.00618	-\$0.00559	\$0.00000	\$0.00047	\$0.07320	\$0.02261	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00183	\$0.00029	-\$0.00071	\$0.00219	-\$0.00040		\$0.00000		\$0.01239	\$0.29706	-1.6%
B-19 V S	2,503,237,637	\$0.27712	\$0.13553	\$0.02894	\$0.00618	-\$0.00559	\$0.00000	\$0.00038	\$0.06307	\$0.02196	\$0.00135	\$0.00528	\$0.00795	-\$0.00795	\$0.00182	\$0.00029	-\$0.00071	\$0.00219	-\$0.00013		\$0.00000		\$0.01239	\$0.27294	-1.5%
<b>Total B-19 S</b>	<b>3,629,361,356</b>	<b>\$0.28483</b>	<b>\$0.13760</b>	<b>\$0.03105</b>	<b>\$0.00618</b>	<b>-\$0.00559</b>	<b>\$0.00000</b>	<b>\$0.00041</b>	<b>\$0.06621</b>	<b>\$0.02216</b>	<b>\$0.00135</b>	<b>\$0.00529</b>	<b>\$0.00796</b>	<b>-\$0.00796</b>	<b>\$0.00183</b>	<b>\$0.00029</b>	<b>-\$0.00071</b>	<b>\$0.00219</b>	<b>-\$0.00009</b>		<b>-\$0.00012</b>		<b>\$0.01239</b>	<b>\$0.28043</b>	<b>-1.5%</b>
B-19 T	31,771,894	\$0.21750	\$0.11577	\$0.03427	\$0.00618	-\$0.00559	\$0.00000	\$0.00045	\$0.02273	\$0.01855	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00144	\$0.00029	-\$0.00071	\$0.00219	\$0.00000		\$0.00000		\$0.01239	\$0.21461	-1.3%
B-19 P	493,061,994	\$0.24852	\$0.12007	\$0.03181	\$0.00618	-\$0.00559	\$0.00000	\$0.00042	\$0.04934	\$0.02120	\$0.00135	\$0.00529	\$0.00797	-\$0.00797	\$0.00173	\$0.00029	-\$0.00071	\$0.00219	\$0.00000		-\$0.00102		\$0.01239	\$0.24494	-1.4%
B-19 S	3,629,361,356	\$0.28483	\$0.13760	\$0.03105	\$0.00618	-\$0.00559	\$0.00000	\$0.00041	\$0.06621	\$0.02216	\$0.00135	\$0.00529	\$0.00796	-\$0.00796	\$0.00183	\$0.00029	-\$0.00071	\$0.00219	-\$0.00009		-\$0.00012		\$0.01239	\$0.28043	-1.5%
<b>TOTAL B-19</b>	<b>4,154,195,244</b>	<b>\$0.28000</b>	<b>\$0.13536</b>	<b>\$0.03116</b>	<b>\$0.00618</b>	<b>-\$0.00559</b>	<b>\$0.00000</b>	<b>\$0.00041</b>	<b>\$0.06388</b>	<b>\$0.02202</b>	<b>\$0.00135</b>	<b>\$0.00529</b>	<b>\$0.00796</b>	<b>-\$0.00796</b>	<b>\$0.00181</b>	<b>\$0.00029</b>	<b>-\$0.00071</b>	<b>\$0.00219</b>	<b>-\$0.00008</b>		<b>-\$0.00023</b>		<b>\$0.01239</b>	<b>\$0.27571</b>	<b>-1.5%</b>
<b>STREETLIGHTS</b>	85,601,483	\$0.46147	\$0.11668	\$0.03183	\$0.00618	-\$0.00559	\$0.00000	\$0.00042	\$0.27203	\$0.01105	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00218	\$0.00025	-\$0.00071	\$0.00215	\$0.00000		\$0.00000		\$0.01069	\$0.45379	-1.7%
<b>STANDBY</b>																									
STANDBY T	386,056,247	\$0.17874	\$0.09867	\$0.03763	\$0.00618	-\$0.00559	\$0.00000	\$0.00049	\$0.02313	\$0.02005	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00133	\$0.00021	-\$0.00071	\$0.00299	\$0.00000		-\$0.02353		\$0.00913	\$0.17665	-1.2%
STANDBY P	8,878,526	\$0.34217	\$0.12997	\$0.05441	\$0.00618	-\$0.00559	\$0.00000	\$0.00070	\$0.28088	\$0.02665	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00453	\$0.00021	-\$0.00071	\$0.00299	\$0.00000		-\$0.18811		\$0.00913	\$0.32791	-4.2%
STANDBY S	8,811,469	\$0.28499	\$0.10580	\$0.02705	\$0.00618	-\$0.00559	\$0.00000	\$0.00035	\$0.10087	\$0.02215	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00265	\$0.00021	-\$0.00071	\$0.00299	-\$0.00018		\$0.00000		\$0.00913	\$0.28126	-1.3%
<b>TOTAL STANDBY</b>	<b>403,346,242</b>	<b>\$0.18452</b>	<b>\$0.09958</b>	<b>\$0.03777</b>	<b>\$0.00618</b>	<b>-\$0.00559</b>	<b>\$0.00000</b>	<b>\$0.00049</b>	<b>\$0.03033</b>	<b>\$0.02024</b>	<b>\$0.00135</b>	<b>\$0.00530</b>	<b>\$0.00798</b>	<b>-\$0.00798</b>	<b>\$0.00143</b>	<b>\$0.00021</b>	<b>-\$0.00071</b>	<b>\$0.00299</b>	<b>\$0.00000</b>		<b>-\$0.02656</b>		<b>\$0.00913</b>	<b>\$0.18214</b>	<b>-1.3%</b>
<b>AGRICULTURE</b>																									
AG-A	326,620,978	\$0.46398	\$0.13214	\$0.03474	\$0.00618	-\$0.00559	\$0.00000	\$0.00045	\$0.24339	\$0.02680	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00232	\$0.00027	-\$0.00071	\$0.00208	-\$0						

**Pacific Gas & Electric Company**  
**June 1, 2023 Electric Rate Change**  
**Thursday, June 1, 2023**  
**Revenue and Average Rate Summary with GHG Revenue Return**

**DA/CCA RESULTS**

Class/Schedule	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Diet Revenue	PPP Revenue	ND Revenue	WFC Revenue	RB Revenue	RBC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
<b>RESIDENTIAL</b>																					
E-1	\$2,701,877,215	\$682,261,378	\$80,247,847	\$-72,586,645	\$0	\$8,904,819	\$1,579,630,188	\$331,601,992	\$17,539,185	\$66,394,919	\$103,605,710	-\$103,605,688	\$32,982,116	\$3,952,275	-\$9,208,148	\$44,986,124	\$0	-\$203,667,334	\$17,906,958	\$28,345,818	\$2,609,291,514
D-CARE	\$263,112,543	\$192,155,848	\$22,601,445	-\$20,443,702	\$0	\$2,508,005	\$64,288,045	\$38,756,025	\$4,939,832	\$0	\$0	\$0	\$1,113,142	-\$2,593,436	\$12,670,153	\$0	\$0	-\$57,864,861	-\$18,909,407	\$6,616,217	\$246,137,301
<b>TOTAL RES</b>	\$2,964,989,758	\$874,417,226	\$102,849,292	-\$93,030,346	\$0	\$11,412,824	\$1,643,918,233	\$370,358,017	\$22,479,017	\$66,394,919	\$103,605,710	-\$103,605,688	\$32,982,116	\$5,065,416	-\$11,801,584	\$57,656,272	\$0	-\$261,232,194	-\$1,002,449	\$34,962,031	\$2,855,428,615
<b>SMALL L&amp;P</b>																					
B-1	\$770,830,165	\$140,464,640	\$23,662,462	-\$21,403,425	\$0	\$1,833,332	\$472,854,698	\$92,838,642	\$5,171,724	\$20,260,649	\$30,550,764	-\$30,505,764	\$9,897,544	\$1,114,390	-\$2,715,176	\$9,216,422	-\$15,536,261	-\$161,928	\$0	\$8,490,570	\$745,988,285
B-6	\$172,762,421	\$32,849,876	\$5,525,110	-\$4,997,632	\$0	\$428,740	\$103,434,822	\$19,784,222	\$1,207,581	\$4,710,162	\$7,091,929	-\$7,091,929	\$2,302,703	\$260,207	-\$633,985	\$2,152,005	-\$1,729,133	-\$119,022	\$0	\$1,738,930	\$166,914,588
A-15	\$168,485	\$9,724	\$1,638	-\$1,482	\$0	\$127	\$170,956	\$6,435	\$358	\$1,400	\$2,108	-\$2,108	\$687	\$77	-\$188	\$638	\$0	\$0	\$0	\$648	\$166,764,764
TC-1	\$5,285,844	\$990,514	\$166,862	-\$150,932	\$0	\$12,928	\$3,476,597	\$236,030	\$36,470	\$143,163	\$215,555	-\$215,555	\$69,931	\$7,858	-\$19,147	\$64,992	\$0	\$0	\$0	\$88,805	\$5,104,071
<b>TOTAL SMALL</b>	\$949,046,915	\$174,314,754	\$29,556,072	-\$26,553,470	\$0	\$2,275,127	\$579,937,073	\$112,865,329	\$6,416,133	\$25,115,375	\$37,815,357	-\$37,815,357	\$12,270,865	\$1,382,532	-\$3,368,495	\$11,434,058	-\$17,289,649	-\$280,949	\$0	\$10,298,953	\$918,173,708
<b>MEDIUM L&amp;P</b>																					
B-10 T	\$244,472	\$112,690	\$11,002	-\$9,952	\$0	\$1,470	\$63,243	\$37,925	\$2,405	\$9,439	\$14,213	-\$14,213	\$2,653	\$546	-\$1,262	\$3,897	\$0	\$0	\$0	\$5,085	\$239,142
B-10 P	\$6,896,092	\$1,773,051	\$294,953	-\$266,794	\$0	\$23,135	\$3,203,036	\$1,072,142	\$64,466	\$251,578	\$378,793	-\$378,793	\$95,844	\$14,646	-\$33,845	\$104,473	\$0	\$0	\$0	\$93,206	\$6,689,891
B-10 S	\$819,834,244	\$204,128,538	\$31,025,925	-\$28,063,903	\$0	\$2,663,457	\$404,366,277	\$116,004,411	\$6,781,100	\$26,526,893	\$39,940,632	-\$39,940,632	\$10,806,357	\$1,540,646	-\$3,560,104	\$10,989,502	-\$485,631	-\$149,816	\$0	\$12,001,425	\$794,575,076
<b>TOTAL MEDIUM</b>	\$826,974,808	\$206,014,279	\$31,331,879	-\$28,340,648	\$0	\$2,688,062	\$407,632,557	\$117,114,478	\$6,847,970	\$26,787,911	\$40,333,638	-\$40,333,638	\$10,904,853	\$1,555,839	-\$3,595,211	\$11,097,872	-\$485,631	-\$149,816	\$0	\$12,099,716	\$801,504,109
<b>B-19 CLASS</b>																					
B-19 FIRM T	\$310,245	\$104,335	\$23,552	-\$21,304	\$0	\$1,361	\$78,672	\$66,388	\$5,148	\$20,207	\$30,425	-\$30,425	\$5,488	\$1,098	-\$2,703	\$8,342	\$0	\$0	\$0	\$9,744	\$300,311
B-19 V T	\$911,135	\$332,572	\$76,547	-\$69,239	\$0	\$4,339	\$152,490	\$251,656	\$16,730	\$65,675	\$98,884	-\$98,884	\$17,836	\$3,568	-\$8,783	\$27,113	\$0	\$0	\$0	\$24,136	\$894,639
<b>Total B-19 T</b>	\$1,221,381	\$436,907	\$100,099	-\$90,543	\$0	\$5,701	\$231,162	\$318,024	\$21,878	\$85,882	\$129,309	-\$129,309	\$23,324	\$4,666	-\$11,486	\$35,455	\$0	\$0	\$0	\$33,880	\$1,194,950
B-19 FIRM P	\$62,570,208	\$16,032,226	\$3,372,519	-\$3,050,547	\$0	\$209,169	\$26,197,054	\$11,523,686	\$737,106	\$2,893,522	\$4,356,677	-\$4,356,677	\$944,087	\$157,209	-\$386,983	\$1,194,559	\$0	\$0	\$0	\$975,210	\$60,658,229
B-19 V P	\$29,514,498	\$7,917,277	\$1,589,758	-\$1,437,080	\$0	\$103,301	\$11,940,518	\$5,506,691	\$347,243	\$1,363,107	\$2,052,394	-\$2,052,394	\$444,749	\$74,059	-\$182,304	\$562,744	\$0	\$0	\$0	\$428,379	\$28,657,443
<b>Total B-19 P</b>	\$92,084,706	\$23,949,503	\$4,962,277	-\$4,487,628	\$0	\$312,470	\$38,137,572	\$17,030,377	\$1,084,349	\$4,256,630	\$6,409,061	-\$6,409,061	\$1,388,837	\$231,268	-\$569,287	\$1,757,304	\$0	\$0	\$0	\$1,403,589	\$89,315,672
B-19 FIRM S	\$379,148,851	\$89,317,772	\$16,240,038	-\$14,689,613	\$0	\$1,165,403	\$184,267,236	\$59,360,457	\$3,549,461	\$13,909,773	\$20,943,467	-\$20,943,467	\$4,801,864	\$757,024	-\$1,863,481	\$5,752,284	\$0	\$0	\$0	\$4,966,801	\$366,793,458
B-19 V S	\$845,959,601	\$181,763,179	\$42,161,339	-\$38,136,227	\$0	\$2,371,629	\$399,443,775	\$149,604,736	\$9,214,882	\$35,949,995	\$54,128,673	-\$54,128,673	\$12,413,458	\$1,965,336	-\$4,837,680	\$14,933,708	-\$541,459	\$0	\$0	\$13,251,247	\$819,557,749
<b>Total B-19 S</b>	\$1,225,108,453	\$271,080,951	\$58,401,376	-\$52,825,840	\$0	\$3,537,032	\$583,711,011	\$208,965,192	\$12,764,343	\$49,859,768	\$75,072,141	-\$75,072,141	\$17,215,321	\$2,722,359	-\$6,701,331	\$20,685,992	-\$541,459	-\$741,559	\$0	\$19,655,517	\$1,186,351,206
B-19 T	\$1,221,381	\$436,907	\$100,099	-\$90,543	\$0	\$5,701	\$231,162	\$318,024	\$21,878	\$85,882	\$129,309	-\$129,309	\$23,324	\$4,666	-\$11,486	\$35,455	\$0	\$0	\$0	\$33,880	\$1,194,950
B-19 P	\$92,084,706	\$23,949,503	\$4,962,277	-\$4,487,628	\$0	\$312,470	\$38,137,572	\$17,030,377	\$1,084,349	\$4,256,630	\$6,409,061	-\$6,409,061	\$1,388,837	\$231,268	-\$569,287	\$1,757,304	\$0	\$0	\$0	\$1,403,589	\$89,315,672
B-19 S	\$1,225,108,453	\$271,080,951	\$58,401,376	-\$52,825,840	\$0	\$3,537,032	\$583,711,011	\$208,965,192	\$12,764,343	\$49,859,768	\$75,072,141	-\$75,072,141	\$17,215,321	\$2,722,359	-\$6,701,331	\$20,685,992	-\$541,459	-\$741,559	\$0	\$18,218,049	\$1,186,351,206
<b>TOTAL B-19</b>	\$1,318,414,540	\$295,467,361	\$63,462,753	-\$57,404,011	\$0	\$3,855,203	\$622,079,745	\$226,313,594	\$13,870,570	\$54,202,279	\$81,610,511	-\$81,610,511	\$18,627,482	\$2,958,293	-\$7,282,104	\$22,478,751	-\$541,459	-\$882,146	\$0	\$19,655,517	\$1,276,861,828
<b>STREETLIGHTS</b>	\$37,382,691	\$4,500,909	\$873,815	-\$790,392	\$0	\$58,745	\$28,337,323	\$1,538,858	\$190,983	\$749,707	\$1,128,809	-\$1,128,809	\$308,239	\$35,133	-\$100,267	\$303,316	\$0	\$0	\$0	\$290,348	\$36,296,717
<b>STANDBY</b>																					
STANDBY T	\$6,635,465	\$2,389,413	\$410,654	-\$371,449	\$0	\$31,098	\$1,847,281	\$1,332,425	\$89,754	\$352,329	\$530,490	-\$530,490	\$88,377	\$14,091	-\$47,121	\$198,982	\$0	\$0	\$0	\$66,192	\$6,402,025
STANDBY P	\$2,105,003	\$316,270	\$29,945	-\$27,086	\$0	\$4,085	\$1,816,658	\$129,153	\$6,545	\$25,892	\$38,683	-\$38,683	\$21,950	\$1,028	-\$3,436	\$14,510	\$0	\$0	\$0	\$3,541	\$2,011,965
STANDBY S	\$309,450	\$53,919	\$13,160	-\$11,903	\$0	\$707	\$171,894	\$47,159	\$2,876	\$11,291	\$17,000	-\$17,000	\$5,643	\$452	-\$1,510	\$6,376	-\$868	\$0	\$0	\$2,917	\$302,111
<b>TOTAL STANDBY</b>	\$9,049,919	\$2,759,602	\$453,758	-\$410,438	\$0	\$35,890	\$3,835,834	\$1,508,737	\$99,174	\$389,311	\$586,173	-\$586,173	\$115,970	\$15,570	-\$52,067	\$219,868	-\$868	-\$326,889	\$0	\$72,650	\$8,716,102
<b>AGRICULTURE</b>																					
AG-A	\$23,429,016	\$2,464,257	\$438,413	-\$396,558	\$0	\$32,163	\$17,843,334	\$1,901,322	\$95,821	\$376,112	\$566,298	-\$566,298	\$164,582	\$19,160	-\$50,306	\$147,308	-\$567,922	-\$2,901	\$0	\$150,360	\$22,615,144
AG-B	\$49,094,329	\$5,721,872	\$1,195,880	-\$1,081,710	\$0	\$87,733	\$33,275,490	\$4,948,023	\$261,374	\$1,026,029	\$1,544,857	-\$1,544,857	\$448,939	\$52,263	-\$137,223	\$401,820	-\$118,859	-\$8,452	\$0	\$371,136	\$47,446,315
AG-C	\$150,803,896	\$37,147,123	\$6,608,796	-\$5,977,860	\$0	\$484,842	\$71,967,574	\$23,502,875	\$1,444,434	\$5,670,152	\$8,537,354	-\$8,537,354	\$2,480,972	\$288,823	-\$758,334	\$2,220,580	-\$34,850	-\$410,790	\$0	\$1,698,261	\$146,332,599
<b>TOTAL AG</b>	\$223,327,241	\$46,333,252	\$8,243,089	-\$7,456,127	\$0	\$604,738	\$123,086,397	\$30,352,220	\$1,801,629	\$7,072,293	\$10,648,509	-\$10,648,509	\$3,094,493	\$360,246	-\$945,862	\$2,769,709	-\$719,631	-\$422,143	\$0	\$2,219,757	\$216,994,509
<b>B-20 CLASS</b>																					
B-20 FIRM T	\$237,627,874	\$104,324,729	\$24,802,410	-\$22,434,542	\$0	\$1,358,452	\$18,653,424	\$75,764,200	\$5,420,874	\$18,521,052	\$27,886,512	-\$27,886,512	\$4,133,735	\$993,668	-\$2,845,980	\$7,416,056	\$0	\$0	\$0	-\$9,733,078	\$0
PPP T	\$9,899,171	\$0	\$0	\$0	\$0	\$0	\$2,033,248	\$5,595,917	\$400,894	\$0	\$2,366,475	-\$2,366,475	\$305,316	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>TOTAL</b>	\$246,527,046	\$104,324,729	\$24,802,410	-\$22,434,542	\$0	\$1,358,452	\$20,686,672	\$81,360,117	\$5,821,257	\$18,521,052	\$30,252,987	-\$30,252,987	\$4,439,051	\$993,668	-\$2,845,980	\$7,416,056	\$0	\$0	\$0	-\$9,733,078	\$0
B-20 FIRM P	\$487,426,464	\$137,040,358	\$28,880,402	-\$26,123,211	\$0	\$1,78															

**Pacific Gas & Electric Company**  
**June 1, 2023 Electric Rate Change**  
**Thursday, June 1, 2023**  
**Revenue and Average Rate Summary with GHG Revenue Return**

**DA/CCA RESULTS**

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RBC Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business A532 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
<b>RESIDENTIAL</b>																							
E-1	12,985,115.892	\$0.20807	\$0.05254	\$0.00618	-\$0.00559	\$0.00000	\$0.00669	\$0.12165	\$0.02554	\$0.00135	\$0.00511	\$0.00798	-\$0.00798	\$0.00254	\$0.00030	-\$0.00071	\$0.00346	\$0.00000	-\$0.01568	\$0.00138	\$0.00218	\$0.20094	-3.4%
D-CARE	3,657,203.266	\$0.07194	\$0.05254	\$0.00618	-\$0.00559	\$0.00000	\$0.00669	\$0.01758	\$0.01060	\$0.00135	\$0.00000	\$0.00000	-\$0.00000	\$0.00000	\$0.00030	-\$0.00071	\$0.00346	\$0.00000	-\$0.01574	-\$0.00517	\$0.00181	\$0.06730	-6.5%
<b>TOTAL RES</b>	16,642,319.158	\$0.17816	\$0.05254	\$0.00618	-\$0.00559	\$0.00000	\$0.00669	\$0.09878	\$0.02225	\$0.00135	\$0.00399	\$0.00623	-\$0.00623	\$0.00198	\$0.00030	-\$0.00071	\$0.00346	\$0.00000	-\$0.01570	-\$0.00006	\$0.00210	\$0.17158	-3.7%
<b>SMALL L&amp;P</b>																							
B-1	3,828,877.387	\$0.20132	\$0.03669	\$0.00618	-\$0.00559	\$0.00000	\$0.00048	\$0.12350	\$0.02425	\$0.00135	\$0.00529	\$0.00797	-\$0.00797	\$0.00258	\$0.00029	-\$0.00071	\$0.00241	-\$0.00406	-\$0.00004		\$0.00222	\$0.19483	-3.2%
B-6	894,030.692	\$0.19324	\$0.03674	\$0.00618	-\$0.00559	\$0.00000	\$0.00048	\$0.11569	\$0.02213	\$0.00135	\$0.00527	\$0.00793	-\$0.00793	\$0.00258	\$0.00029	-\$0.00071	\$0.00241	-\$0.00193	-\$0.00013		\$0.00195	\$0.18670	-3.4%
A-15	265.059	\$0.63665	\$0.03669	\$0.00618	-\$0.00559	\$0.00000	\$0.00048	\$0.64498	\$0.02428	\$0.00135	\$0.00528	\$0.00795	-\$0.00795	\$0.00259	\$0.00029	-\$0.00071	\$0.00241	-\$0.09150	-\$0.00000		\$0.00245	\$0.62916	-1.0%
TC-1	27,000.360	\$0.19577	\$0.03669	\$0.00618	-\$0.00559	\$0.00000	\$0.00048	\$0.12876	\$0.00874	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00259	\$0.00029	-\$0.00071	\$0.00241	\$0.00000	-\$0.00000		\$0.00255	\$0.18904	-3.4%
<b>TOTAL SMALL</b>	4,750,173.498	\$0.19979	\$0.03670	\$0.00618	-\$0.00559	\$0.00000	\$0.00048	\$0.12209	\$0.02376	\$0.00135	\$0.00529	\$0.00796	-\$0.00796	\$0.00258	\$0.00029	-\$0.00071	\$0.00241	-\$0.00364	-\$0.00006		\$0.00217	\$0.19329	-3.3%
<b>MEDIUM L&amp;P</b>																							
B-10 T	1,780.269	\$0.13732	\$0.06330	\$0.00618	-\$0.00559	\$0.00000	\$0.00083	\$0.03552	\$0.02130	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00149	\$0.00031	-\$0.00071	\$0.00219	\$0.00000	\$0.00000		\$0.00286	\$0.13433	-2.2%
B-10 P	47,726.944	\$0.14449	\$0.03715	\$0.00618	-\$0.00559	\$0.00000	\$0.00048	\$0.06711	\$0.02246	\$0.00135	\$0.00527	\$0.00794	-\$0.00794	\$0.00201	\$0.00031	-\$0.00071	\$0.00219	\$0.00000	\$0.00000		\$0.00195	\$0.14017	-3.0%
B-10 S	5,020,376.180	\$0.16330	\$0.04068	\$0.00618	-\$0.00559	\$0.00000	\$0.00053	\$0.08055	\$0.02311	\$0.00135	\$0.00528	\$0.00796	-\$0.00796	\$0.00215	\$0.00031	-\$0.00071	\$0.00219	-\$0.00010	-\$0.00003		\$0.00239	\$0.15827	-3.1%
<b>TOTAL MEDIUM</b>	5,069,883.392	\$0.16312	\$0.04063	\$0.00618	-\$0.00559	\$0.00000	\$0.00053	\$0.08040	\$0.02310	\$0.00135	\$0.00528	\$0.00796	-\$0.00796	\$0.00215	\$0.00031	-\$0.00071	\$0.00219	-\$0.00010	-\$0.00003		\$0.00239	\$0.15809	-3.1%
<b>B-19 CLASS</b>																							
B-19 FIRM T	3,811.057	\$0.08141	\$0.02738	\$0.00618	-\$0.00559	\$0.00000	\$0.00036	\$0.02064	\$0.01741	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00144	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	\$0.00000		\$0.00256	\$0.07880	-3.2%
B-19 V T	12,388.180	\$0.07356	\$0.02685	\$0.00618	-\$0.00559	\$0.00000	\$0.00035	\$0.01231	\$0.02032	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00144	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	\$0.00000		\$0.00195	\$0.07223	-1.8%
<b>Total B-19 T</b>	16,197.237	\$0.07541	\$0.02697	\$0.00618	-\$0.00559	\$0.00000	\$0.00035	\$0.01427	\$0.01963	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00144	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	\$0.00000		\$0.00209	\$0.07377	-2.2%
B-19 FIRM P	545,715.095	\$0.11466	\$0.02938	\$0.00618	-\$0.00559	\$0.00000	\$0.00038	\$0.04801	\$0.02112	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00173	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	-\$0.00026		\$0.00179	\$0.11115	-3.1%
B-19 V P	257,080.585	\$0.11481	\$0.03080	\$0.00618	-\$0.00559	\$0.00000	\$0.00040	\$0.04645	\$0.02142	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00173	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	-\$0.00000		\$0.00167	\$0.11147	-2.9%
<b>Total B-19 P</b>	802,795.680	\$0.11471	\$0.02983	\$0.00618	-\$0.00559	\$0.00000	\$0.00039	\$0.04751	\$0.02121	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00173	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	-\$0.00018		\$0.00175	\$0.11126	-3.0%
B-19 FIRM S	2,627,837.829	\$0.14428	\$0.03399	\$0.00618	-\$0.00559	\$0.00000	\$0.00044	\$0.07012	\$0.02259	\$0.00135	\$0.00529	\$0.00797	-\$0.00797	\$0.00183	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	-\$0.00028		\$0.00189	\$0.13958	-3.3%
B-19 V S	6,822,223.061	\$0.12400	\$0.02664	\$0.00618	-\$0.00559	\$0.00000	\$0.00035	\$0.05855	\$0.02193	\$0.00135	\$0.00527	\$0.00793	-\$0.00793	\$0.00182	\$0.00029	-\$0.00071	\$0.00219	-\$0.00008	-\$0.00000		\$0.00194	\$0.12013	-3.1%
<b>Total B-19 S</b>	9,450,060.890	\$0.12964	\$0.02869	\$0.00618	-\$0.00559	\$0.00000	\$0.00037	\$0.06177	\$0.02211	\$0.00135	\$0.00528	\$0.00794	-\$0.00794	\$0.00182	\$0.00029	-\$0.00071	\$0.00219	-\$0.00006	-\$0.00008		\$0.00193	\$0.12554	-3.2%
B-19 T	16,197.237	\$0.07541	\$0.02697	\$0.00618	-\$0.00559	\$0.00000	\$0.00035	\$0.01427	\$0.01963	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00144	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	-\$0.00000		\$0.00209	\$0.07377	-2.2%
B-19 P	802,795.680	\$0.11471	\$0.02983	\$0.00618	-\$0.00559	\$0.00000	\$0.00039	\$0.04751	\$0.02121	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00173	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	-\$0.00018		\$0.00175	\$0.11126	-3.0%
B-19 S	9,450,060.890	\$0.12964	\$0.02869	\$0.00618	-\$0.00559	\$0.00000	\$0.00037	\$0.06177	\$0.02211	\$0.00135	\$0.00528	\$0.00794	-\$0.00794	\$0.00182	\$0.00029	-\$0.00071	\$0.00219	-\$0.00006	-\$0.00008		\$0.00193	\$0.12554	-3.2%
<b>TOTAL B-19</b>	10,269,053.807	\$0.12839	\$0.02877	\$0.00618	-\$0.00559	\$0.00000	\$0.00038	\$0.06058	\$0.02204	\$0.00135	\$0.00528	\$0.00795	-\$0.00795	\$0.00181	\$0.00029	-\$0.00071	\$0.00219	-\$0.00006	-\$0.00009		\$0.00191	\$0.12434	-3.2%
<b>STREETLIGHTS</b>	141,393.980	\$0.26439	\$0.03183	\$0.00618	-\$0.00559	\$0.00000	\$0.00042	\$0.20041	\$0.01088	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00218	\$0.00025	-\$0.00071	\$0.00215	\$0.00000	\$0.00000		\$0.00205	\$0.25671	-2.9%
<b>STANDBY</b>																							
STANDBY T	66,448.882	\$0.09986	\$0.03596	\$0.00618	-\$0.00559	\$0.00000	\$0.00047	\$0.02780	\$0.02005	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00133	\$0.00021	-\$0.00071	\$0.00299	\$0.00000	\$0.00000		\$0.00100	\$0.09635	-3.5%
STANDBY P	4,845.404	\$0.04343	\$0.06527	\$0.00618	-\$0.00559	\$0.00000	\$0.00084	\$0.37492	\$0.02665	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00453	\$0.00021	-\$0.00071	\$0.00299	\$0.00000	-\$0.00746		\$0.00073	\$0.41523	-4.4%
STANDBY S	2,129.384	\$0.14532	\$0.02532	\$0.00618	-\$0.00559	\$0.00000	\$0.00033	\$0.08072	\$0.02215	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00265	\$0.00021	-\$0.00071	\$0.00299	-\$0.00041	-\$0.00000		\$0.00137	\$0.14188	-2.4%
<b>TOTAL STANDBY</b>	73,423.671	\$0.12326	\$0.03758	\$0.00618	-\$0.00559	\$0.00000	\$0.00049	\$0.05224	\$0.02055	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00158	\$0.00021	-\$0.00071	\$0.00299	-\$0.00001	-\$0.00445		\$0.00099	\$0.11871	-3.7%
<b>AGRICULTURE</b>																							
AG-A	70,940.573	\$0.33026	\$0.03474	\$0.00618	-\$0.00559	\$0.00000	\$0.00045	\$0.25153	\$0.02680	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00232	\$0.00027	-\$0.00071	\$0.00208	-\$0.00801	-\$0.00004		\$0.00212	\$0.31879	-3.5%
AG-B	193,508.013	\$0.25371	\$0.03474	\$0.00618	-\$0.00559	\$0.00000	\$0.00045	\$0.17196	\$0.02557	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00232	\$0.00027	-\$0.00071	\$0.00208	-\$0.00800	-\$0.00004		\$0.00192	\$0.24519	-3.4%
AG-C	1,069,384.539	\$0.14102	\$0.03474	\$0.00618	-\$0.00559	\$0.00000	\$0.00045	\$0.06730	\$0.02198	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00232	\$0.00027	-\$0.00071	\$0.00208	-\$0.00003	-\$0.00038		\$0.00159	\$0.13684	-3.0%
<b>TOTAL AG</b>	1,333,833.125	\$0.16743	\$0.03474	\$0.00618	-\$0.00559	\$0.00000	\$0.00045	\$0.09228	\$0.02276	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00232	\$0.00027	-\$0.00071	\$0.00208	-\$0.00054	-\$0.00032		\$0.00166	\$0.16223	-3.1%
<b>B-20 CLASS</b>																							
B-20 FIRM T	4,013,334.936	\$0.05921	\$0.02599	\$0.00618	-\$0.00559	\$0.00000	\$0.00034	\$0.00465	\$0.01888	\$0.00135	\$0.00461	\$0.00695	-\$0.00695	\$0.00103	\$0.00025	-\$0.00071	\$0.00185	\$0.00000	-\$0.00243		\$0.00127	\$0.05767	-2.6%

## **Attachment 2**

Rate and Bill Impact Summary

### June 2023 Rate Change

#### Residential Electric Rate and Bill Impacts of Rate Change Sought in AL 6946-E (AL Effective Date June 1, 2023)

	Rate Impact (cents per kWh) of Revenue Requirement Implemented in AL	Rate Impact (%) of Revenue Requirement Implemented in AL	Bill Impact (\$) of Revenue Requirement Implemented in AL	Bill Impact (%) of Revenue Requirement Implemented in AL	Bill Total following Revenue Req't Implemented in AL	Decisions and/or Resolutions Authorizing Rev Req Change
<b>CARE Residential Customers</b>						
RTBA	0.04	0.2%	\$ 0.19	0.2%	\$ 122.13	AL 6867-E
Summer Reliability	0.02	0.1%	\$ 0.08	0.1%	\$ 122.02	AL 6762-E
2018 CEMA	-0.31	-1.3%	\$ (1.57)	-1.3%	\$ 120.37	D.22-03-011
Tax Adjustment	-0.12	-0.5%	\$ (0.62)	-0.5%	\$ 121.32	AL 4579-G/6513-E
Other	-0.08	-0.3%	\$ (0.46)	-0.4%	\$ 121.48	
<b>CARE Residential Average</b>	<b>-0.47</b>	<b>-1.9%</b>	<b>\$ (2.38)</b>	<b>-2.0%</b>	<b>\$ 119.56</b>	
<b>Non -CARE Residential Customers</b>						
RTBA	0.06	0.2%	\$ 0.29	0.2%	\$ 187.79	AL 6867-E
Summer Reliability	0.02	0.1%	\$ 0.12	0.1%	\$ 187.61	AL 6762-E
2018 CEMA	-0.48	-1.3%	\$ (2.42)	-1.3%	\$ 185.08	D.22-03-011
Tax Adjustment	-0.19	-0.5%	\$ (0.95)	-0.5%	\$ 186.55	AL 4579-G/6513-E
Other	-0.10	-0.3%	\$ (0.71)	-0.4%	\$ 186.79	
<b>Non-CARE Residential Average</b>	<b>-0.69</b>	<b>-1.8%</b>	<b>\$ (3.67)</b>	<b>-2.0%</b>	<b>\$ 183.83</b>	
<b>System Average Bundled</b>	<b>-0.52</b>	<b>-1.7%</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	

Notes:

1. The system average bill impacts are N/A, as the calculations would not be a good representation of customers' bills, which vary widely depending on customer class.
2. Rate and bill impacts by proceeding are estimates.
3. Rate and bill impacts exclude the California Climate Credit.
4. All bill calculations assume an average monthly usage of 500 kWh.

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
55959-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 2	54849-E
55960-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4	55563-E
55961-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 5	55564-E
55962-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 6	55565-E
55963-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	55566-E
55964-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	55567-E
55965-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 6	55568-E
55966-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 7	55569-E
55967-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 8	55570-E
55968-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1	55571-E
55969-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	55572-E
55970-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	55573-E
55971-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 5	55574-E
55972-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 4	55575-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
55973-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 5	55576-E
55974-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 6	55577-E
55975-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 5	55578-E
55976-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 6	55579-E
55977-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 7	55580-E
55978-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 6	55581-E
55979-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 7	55582-E
55980-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 8	55583-E
55981-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 6	55584-E
55982-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 7	55585-E
55983-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 9	55586-E
55984-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 10	55587-E
55985-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 5	55588-E
55986-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 6	55589-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
55987-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 7	55590-E
55988-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 6	55591-E
55989-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 7	55592-E
55990-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 8	55593-E
55991-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 6	55594-E
55992-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 7	55595-E
55993-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 8	55596-E
55994-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 3	55597-E
55995-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 4	55598-E
55996-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	55599-E
55997-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	55600-E
55998-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	55601-E
55999-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	55602-E
56000-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	55603-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
56001-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	55604-E
56002-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	55605-E
56003-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 8	55606-E
56004-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 9	55607-E
56005-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 10	55608-E
56006-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 11	55609-E
56007-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 12	55610-E
56008-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	55611-E
56009-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 5	55612-E
56010-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 6	55613-E
56011-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 7	55614-E
56012-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 8	55615-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
56013-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 9	55616-E
56014-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 10	55617-E
56015-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 11	55618-E
56016-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 12	55619-E
56017-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	55620-E
56018-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	55621-E
56019-E	ELECTRIC SCHEDULE BEV BUSINESS ELECTRIC VEHICLES Sheet 2	55622-E
56020-E	ELECTRIC SCHEDULE D-CARE LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) CUSTOMERS Sheet 2	55624-E
56021-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	55626-E
56022-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	55627-E
56023-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	55628-E
56024-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	55629-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
56025-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	55630-E
56026-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 8	55631-E
56027-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 9	55632-E
56028-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 10	55633-E
56029-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	55634-E
56030-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 5	55635-E
56031-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 6	55636-E
56032-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 7	55637-E
56033-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 8	55638-E
56034-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 9	55639-E
56035-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	55640-E
56036-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	55641-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
56037-E	ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1	55642-E
56038-E	ELECTRIC SCHEDULE E-ELEC RESIDENTIAL TIME-OF-USE (ELECTRIC HOME) SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES Sheet 2	55643-E
56039-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 1	55644-E
56040-E	ELECTRIC SCHEDULE E-TOU-B RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	55645-E
56041-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 2	55646-E
56042-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 3	55647-E
56043-E	ELECTRIC SCHEDULE E-TOU-D RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON- HOLIDAY WEEKDAYS Sheet 2	55648-E
56044-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	55649-E
56045-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	55650-E
56046-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	55651-E
56047-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 3	55652-E
56048-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	55653-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
56049-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	55654-E
56050-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	55655-E
56051-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	55656-E
56052-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	55657-E
56053-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	55658-E
56054-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	55659-E
56055-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 3	55660-E
56056-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	55661-E
56057-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	55662-E
56058-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	55663-E
56059-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	55664-E
56060-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	55665-E
56061-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	55666-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
56062-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 8	55667-E
56063-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	55668-E
56064-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	55669-E
56065-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 3	55670-E
56066-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	55671-E
56067-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	55672-E
56068-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	55673-E
56069-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	55674-E
56070-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	55675-E
56071-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 1	55676-E
56072-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 1	55677-E
56073-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 2	55678-E
56074-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 3	55679-E
56075-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 4	55680-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
56076-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 5	55681-E
56077-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 6	55682-E
56078-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 4	55683-E
56079-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 5	55684-E
56080-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 6	55685-E
56081-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 3	55686-E
56082-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 4	55687-E
56083-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 5	55688-E
56084-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 6	55689-E
56085-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 1	55690-E
56086-E	ELECTRIC TABLE OF CONTENTS Sheet 1	55058-E
56087-E	ELECTRIC TABLE OF CONTENTS Sheet 2	55844-E
56088-E	ELECTRIC TABLE OF CONTENTS Sheet 3	55746-E
56089-E	ELECTRIC TABLE OF CONTENTS Sheet 4	55723-E
56090-E	ELECTRIC TABLE OF CONTENTS Sheet 5	55696-E
56091-E	ELECTRIC TABLE OF CONTENTS Sheet 6	55766-E

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
56092-E	ELECTRIC TABLE OF CONTENTS Sheet 7	55533-E
56093-E	ELECTRIC TABLE OF CONTENTS Sheet 11	55700-E



**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 2

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Public Purpose Programs	Procurement Energy Efficiency Revenue Adjustment Mechanism (PEERAM)	All rate schedules, all customers.	\$0.00403	(I)
Public Purpose Programs	Electric Program Investment Charge (EPIC)	All rate schedules, all customers.	\$0.00118	
Public Purpose Programs	Electric Program Investment Charge Revenue Adjustment Mechanism - NSHP	All rate schedules, all customers.	\$0.00000	
Public Purpose Program	Tree Mortality Non-Bypassable Charge (TMNBC)	All rate schedules, all customers	\$0.00005	
Public Purpose Program	Public Policy Charge Balancing Account (PPCBA)	All rate schedules, all customers	\$0.00113	
Generation	Power Charge Collection Balancing Account (PCCBA)	All rate schedules, bundled service, except Schedules E-GT and E-ECR.	\$0.00000	
Generation	DWR Franchise Fees	All bundled service customer rate schedules except Schedules E-GT and E-ECR,	\$0.00004	
Generation	Portfolio Allocation Balance Account (PABA)	All rate schedules, all bundled customers except E-GT and E-ECR.	See uncapped incremental PCIA rates below by rate group, excludes DWR Franchise Fees	

(Continued)



**ELECTRIC SCHEDULE A-1  
SMALL GENERAL SERVICE**

Sheet 4

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

A. Total Bundled Non-Time-of-Use Rates

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.35867	(R)
Winter	\$0.30170	(R)

B. Total Bundled Time-of-Use Rates

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total TOU Energy Rates (\$ per kWh)

Peak Summer	\$0.36156	(R)
Part-Peak Summer	\$0.36156	(R)
Off-Peak Summer	\$0.33685	(R)
Part-Peak Winter	\$0.31397	(R)
Off-Peak Winter	\$0.31339	(R)

(Continued)



**ELECTRIC SCHEDULE A-1  
SMALL GENERAL SERVICE**

Sheet 5

RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
(Cont'd.) component rates shown below.

**UNBUNDLING OF TOTAL RATES**

**A. Non-Time-of-Use Rates**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Summer	\$0.15528
Winter	\$0.11515

**Distribution\*\***

Summer	\$0.11760	(R)
Winter	\$0.10076	(R)

<b>Transmission*</b> (all usage)	\$0.03669	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00059	
<b>Reliability Services*</b> (all usage)	\$0.00048	
<b>Public Purpose Programs</b> (all usage)	\$0.02428	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135	
<b>Competition Transition Charges</b> (all usage)	\$0.00029	
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)	
<b>New System Generation Charge</b> (all usage)**	\$0.00241	
<b>Wildfire Fund Charge</b> (all usage)	\$0.00530	
<b>California Climate Credit</b> (all usage)***	\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00259	
<b>Recovery Bond Charge</b> (all usage)	\$0.00798	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00798)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.01252	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE A-1  
SMALL GENERAL SERVICE**

Sheet 6

RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

**B. Time-of-Use Rates**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Peak Summer	\$0.15817
Part-Peak Summer	\$0.15817
Off-Peak Summer	\$0.13346
Part-Peak Winter	\$0.12742
Off-Peak Winter	\$0.12684

**Distribution\*\*:**

Peak Summer	\$0.11760	(R)
Part-Peak Summer	\$0.11760	(R)
Off-Peak Summer	\$0.11760	(R)
Part-Peak Winter	\$0.10076	(R)
Off-Peak Winter	\$0.10076	(R)

<b>Transmission*</b> (all usage)	\$0.03669	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00059	
<b>Reliability Services*</b> (all usage)	\$0.00048	
<b>Public Purpose Programs</b> (all usage)	\$0.02428	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135	
<b>Competition Transition Charges</b> (all usage)	\$0.00029	
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)	
<b>New System Generation Charge</b> (all usage)**	\$0.00241	
<b>Wildfire Fund Charge</b> (all usage)	\$0.00530	
<b>California Climate Credit</b> (all usage)***	\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00259	
<b>Recovery Bond Charge</b> (all usage)	\$0.00798	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00798)	
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.01252	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE A-10**  
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

APPLICABILITY  
(CONT'D):

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

All customers taking non TOU service under this rate schedule shall be subject to the rates set forth in Table A. All customers taking TOU service under this rate schedule shall be subject to the rates set forth in Table B.

RATES: Standard Bundled Non-Time-of-Use Rate

Table A

	TOTAL BUNDLED RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$6.44846 (R)	\$6.44846 (R)	\$6.44846 (R)
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$19.84 (R)	\$19.42 (R)	\$14.20 (R)
Winter	\$19.84 (R)	\$19.42 (R)	\$14.20 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Summer	\$0.24978 (R)	\$0.23242 (R)	\$0.17569 (R)
Winter	\$0.21217 (R)	\$0.19721 (R)	\$0.15857 (R)

(Continued)

Advice 6946-E  
Decision

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

May 22, 2023  
June 1, 2023



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 5

RATES: Standard Bundled Non-Time-of-Use Rates

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**Table A (Cont'd.)**

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Summer	\$0.00	\$0.00	\$0.00
Winter	\$0.00	\$0.00	\$0.00
<b>Distribution**:</b>			
Summer	\$8.06 (R)	\$7.64 (R)	\$2.42 (R)
Winter	\$8.06 (R)	\$7.64 (R)	\$2.42 (R)
<b>Transmission Maximum Demand*</b>	\$11.63	\$11.63	\$11.63
<b>Reliability Services Maximum Demand*</b>	\$0.15	\$0.15	\$0.15
<u>Energy Rate by Components (\$ per kWh)</u>			
<b>Generation:</b>			
Summer	\$0.15479	\$0.13859	\$0.11739
Winter	\$0.13303	\$0.11977	\$0.10027
<b>Distribution**:</b>			
Summer	\$0.04745 (R)	\$0.04704 (R)	\$0.01329 (R)
Winter	\$0.03160 (R)	\$0.03065 (R)	\$0.01329 (R)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00059	\$0.00059	\$0.00059
<b>Public Purpose Programs</b> (all usage)	\$0.02316 (I)	\$0.02255 (I)	\$0.02130 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135	\$0.00135	\$0.00135
<b>Competition Transition Charges</b> (all usage)	\$0.00031	\$0.00031	\$0.00031
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00530	\$0.00530	\$0.00530
<b>New System Generation Charge</b> (all usage)**	\$0.00219	\$0.00219	\$0.00219
<b>California Climate Credit</b> (all usage)***	\$0.00000	\$0.00000	\$0.00000
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00216	\$0.00202	\$0.00149
<b>Recovery Bond Charge</b> (all usage)	\$0.00798	\$0.00798	\$0.00798
<b>Recovery Bond Credit</b> (all usage)	(\$0.00798)	(\$0.00798)	(\$0.00798)
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.01319	\$0.01319	\$0.01319

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 6

RATES: Bundled Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Table B

		<b>TOTAL BUNDLED RATES</b>					
		<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
<u>Total Customer Charge Rates</u>							
Customer Charge (\$ per meter per day)		\$6.44846	(R)	\$6.44846	(R)	\$6.44846	(R)
<u>Total Demand Rates (\$ per kW)</u>							
Summer		\$19.84	(R)	\$19.42	(R)	\$14.20	(R)
Winter		\$19.84	(R)	\$19.42	(R)	\$14.20	(R)
<u>Total Energy Rates (\$ per kWh)</u>							
Peak Summer		\$0.26321	(R)	\$0.24651	(R)	\$0.19091	(R)
Part-Peak Summer		\$0.26321	(R)	\$0.24651	(R)	\$0.19091	(R)
Off-Peak Summer		\$0.23643	(R)	\$0.22119	(R)	\$0.16626	(R)
Part-Peak Winter		\$0.21274	(R)	\$0.19738	(R)	\$0.15902	(R)
Off-Peak Winter		\$0.21203	(R)	\$0.19671	(R)	\$0.15836	(R)

(Continued)

Advice 6946-E  
Decision

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

May 22, 2023  
June 1, 2023



**ELECTRIC SCHEDULE A-10**  
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 7

RATES: Bundled Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table B (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Demand Rate by Components (\$ per kW)</u>			
<b>Generation:</b>			
Summer	\$0.00	\$0.00	\$0.00
Winter	\$0.00	\$0.00	\$0.00
<b>Distribution**:</b>			
Summer	\$8.06 (R)	\$7.64 (R)	\$2.42 (R)
Winter	\$8.06 (R)	\$7.64 (R)	\$2.42 (R)
<b>Transmission Maximum Demand*</b>	\$11.63	\$11.63	\$11.63
<b>Reliability Services Maximum Demand*</b>	\$0.15	\$0.15	\$0.15

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 8

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table B (Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd)**

<u>Energy Rate by Components (\$ per kWh)</u>	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
<b>Generation:</b>						
Peak Summer	\$0.16822		\$0.15268		\$0.13261	
Part-Peak Summer	\$0.16822		\$0.15268		\$0.13261	
Off-Peak Summer	\$0.14144		\$0.12736		\$0.10796	
Part-Peak Winter	\$0.13360		\$0.11994		\$0.10072	
Off-Peak Winter	\$0.13289		\$0.11927		\$0.10006	
<b>Distribution**:</b>						
Summer	\$0.04745	(R)	\$0.04704	(R)	\$0.01329	(R)
Winter	\$0.03160	(R)	\$0.03065	(R)	\$0.01329	(R)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00059		\$0.00059		\$0.00059	
<b>Public Purpose Programs</b> (all usage)	\$0.02316	(I)	\$0.02255	(I)	\$0.02130	(I)
<b>Competition Transition Charge</b> (all usage)	\$0.00031		\$0.00031		\$0.00031	
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)		(\$0.00071)		(\$0.00071)	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135		\$0.00135		\$0.00135	
<b>Wildfire Fund Charge</b> (all usage)	\$0.00530		\$0.00530		\$0.00530	
<b>New System Generation Charge</b> (all usage)**	\$0.00219		\$0.00219		\$0.00219	
<b>California Climate Credit</b> (all usage)***	\$0.00000		\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00216		\$0.00202		\$0.00149	
<b>Recovery Bond Charge</b> (all usage)	\$0.00798		\$0.00798		\$0.00798	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00798)		(\$0.00798)		(\$0.00798)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.01319		\$0.01319		\$0.01319	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE A-15**  
**DIRECT-CURRENT GENERAL SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

**TERRITORY:** Certain downtown areas of San Francisco and Oakland where direct current is available.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.32854
Facility Charge (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.35850 (R)
Winter	\$0.31782 (R)

(Continued)



**ELECTRIC SCHEDULE A-15**  
**DIRECT-CURRENT GENERAL SERVICE**

Sheet 2

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

**UNBUNDLING OF TOTAL RATES**

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Summer	\$0.15013
Winter	\$0.12962

**Distribution\*\*:**

Summer	\$0.12258	(R)
Winter	\$0.10241	(R)

<b>Transmission*</b> (all usage)	\$0.03669	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00059	
<b>Reliability Services*</b> (all usage)	\$0.00048	
<b>Public Purpose Programs</b> (all usage)	\$0.02428	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135	
<b>Competition Transition Charge</b> (all usage)	\$0.00029	
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)	
<b>Wildfire Fund Charge</b> (all usage)	\$0.00530	
<b>New System Generation Charge</b> (all usage)**	\$0.00241	
<b>California Climate Credit</b> (all usage)***	\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00259	
<b>Recovery Bond Charge</b> (all usage)	\$0.00798	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00798)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.01252	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE A-6**  
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.42094	(R)
Part-Peak Summer	\$0.37943	(R)
Off-Peak Summer	\$0.32695	(R)
Part-Peak Winter	\$0.31790	(R)
Off-Peak Winter	\$0.31686	(R)

(Continued)



**ELECTRIC SCHEDULE A-6**  
**SMALL GENERAL TIME-OF-USE SERVICE**

Sheet 5

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Peak Summer	\$0.17013
Part-Peak Summer	\$0.17013
Off-Peak Summer	\$0.13638
Part-Peak Winter	\$0.12700
Off-Peak Winter	\$0.12629

**Distribution\*\*:**

Peak Summer	\$0.16709	(R)
Part-Peak Summer	\$0.12558	(R)
Off-Peak Summer	\$0.10685	(R)
Part-Peak Winter	\$0.10718	(R)
Off-Peak Winter	\$0.10685	(R)

<b>Transmission*</b> (all usage)	\$0.03669	
<b>Wildfire Fund Charge</b> (all usage)	\$0.00530	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00059	
<b>Reliability Services*</b> (all usage)	\$0.00048	
<b>Public Purpose Programs</b> (all usage)	\$0.02221	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135	
<b>Competition Transition Charges</b> (all usage)	\$0.00029	
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)	
<b>New System Generation Charge</b> (all usage)**	\$0.00241	
<b>California Climate Credit</b> (all usage)***	\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00259	
<b>Recovery Bond Charge</b> (all usage)	\$0.00798	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00798)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.01252	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE AG**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

<u>Total Customer Charge Rates</u>	<u>Rate AG-A1</u>		<u>Rate AG-A2</u>		<u>Rate AG-B</u>		<u>Rate AG-C</u>	
<b>Customer Charge</b> (\$ per meter per day)	\$0.68895		\$0.68895		\$0.91565		\$1.43343	
<b><u>Total Demand Rates (\$ per kW)</u></b>								
<u>Secondary Voltage</u>								
Maximum Peak Demand Summer	—		—		—		\$25.54	(R)
Maximum Demand Summer	\$6.87	(R)	\$12.51	(R)	\$7.68	(R)	\$13.78	(R)
Maximum Demand Winter	\$6.87	(R)	\$12.51	(R)	\$7.68	(R)	\$13.78	(R)
<u>Primary Voltage</u>								
Maximum Peak Demand Summer	—		—		—		\$25.54	(R)
Maximum Demand Summer	—		—		\$6.64	(R)	\$12.34	(R)
Maximum Demand Winter	—		—		\$6.64	(R)	\$12.34	(R)
<u>Transmission Voltage</u>								
Maximum Peak Demand Summer	—		—		—		\$25.54	(R)
Maximum Demand Summer	—		—		\$2.58	(R)	\$3.56	(R)
Maximum Demand Winter	—		—		\$2.58	(R)	\$3.56	(R)
<b><u>Total Energy Rates (\$ per kWh)</u></b>								
Peak Summer	\$0.47986	(R)	\$0.41191	(R)	\$0.47843	(R)	\$0.23041	(R)
Off-Peak Summer	\$0.31392	(R)	\$0.24598	(R)	\$0.30558	(R)	\$0.19097	(R)
Peak Winter	\$0.30355	(R)	\$0.25287	(R)	\$0.30151	(R)	\$0.20262	(R)
Off-Peak Winter	\$0.27426	(R)	\$0.22358	(R)	\$0.27225	(R)	\$0.17693	(R)
<b><u>Demand Charge Rate Limiter</u></b>								
(\$/kWh in all months, see Demand Charge Rate Limiter section)	—		—		—		\$0.50	
<b><u>PDP Rates (Consecutive Day and Five-Hour Event Option)*</u></b>								
<u>PDP Charges (\$ per kWh)</u>								
All Usage During PDP Event	\$0.60		\$0.60		\$0.60		\$0.70	
<u>PDP Credits</u>								
<u>Demand (\$ per kW)</u>								
Peak Summer	—		-		—		(\$3.63)	
<u>Energy (\$ per kWh)</u>								
Peak Summer	(\$0.07373)		(\$0.07518)		(\$0.07888)		-	

\* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE AG**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 5

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Charges by Component (\$/kW)	Rate AG-A1		Rate AG-A2		Rate AG-B		Rate AG-C	
<b>Generation:</b>								
Maximum Peak Demand Summer	—		—		—		\$17.96	
<b>Distribution**:</b>								
<u>Secondary Voltage</u>								
Maximum Peak Demand Summer	—		—		—		\$7.58	(R)
Maximum Demand Summer	\$6.87	(R)	\$12.51	(R)	\$7.68	(R)	\$13.78	(R)
Maximum Demand Winter	\$6.87	(R)	\$12.51	(R)	\$7.68	(R)	\$13.78	(R)
<u>Primary</u>								
Maximum Peak Demand Summer	—		—		—		\$7.58	(R)
Maximum Demand Summer	—		—		\$6.64	(R)	\$12.34	(R)
Maximum Demand Winter	—		—		\$6.64	(R)	\$12.34	(R)
<u>Transmission</u>								
Maximum Peak Demand Summer	—		—		—		\$7.58	(R)
Maximum Demand Summer	—		—		\$2.58	(R)	\$3.56	(R)
Maximum Demand Winter	—		—		\$2.58	(R)	\$3.56	(R)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

<b>Energy Rates by Component (\$/kWh)</b>	<b>Rate AG-A1</b>	<b>Rate AG-A2</b>	<b>Rate AG-B</b>	<b>Rate AG-C</b>
<b>Generation:</b>				
Peak Summer	\$0.25474	\$0.25474	\$0.27170	\$0.12639
Off-Peak Summer	\$0.13506	\$0.13506	\$0.14863	\$0.09691
Peak Winter	\$0.13174	\$0.13174	\$0.14329	\$0.11175
Off-Peak Winter	\$0.10529	\$0.10529	\$0.11709	\$0.08623
<b>Distribution*:</b>				
Peak Summer	\$0.14031 (R)	\$0.07236 (R)	\$0.12315 (R)	\$0.02403 (R)
Off-Peak Summer	\$0.09405 (R)	\$0.02611 (R)	\$0.07337 (R)	\$0.01407 (R)
Peak Winter	\$0.08700 (R)	\$0.03632 (R)	\$0.07464 (R)	\$0.01088 (R)
Off-Peak Winter	\$0.08416 (R)	\$0.03348 (R)	\$0.07158 (R)	\$0.01071 (R)
<b>Transmission* (all usage)</b>	\$0.03474	\$0.03474	\$0.03474	\$0.03474
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00059	\$0.00059	\$0.00059	\$0.00059
<b>Reliability Services* (all usage)</b>	\$0.00045	\$0.00045	\$0.00045	\$0.00045
<b>Public Purpose Programs (all usage)</b>	\$0.02680 (I)	\$0.02680 (I)	\$0.02557 (I)	\$0.02198 (I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00135	\$0.00135	\$0.00135	\$0.00135
<b>Competition Transition Charges (all usage)</b>	\$0.00027	\$0.00027	\$0.00027	\$0.00027
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00071)	(\$0.00071)	(\$0.00071)	(\$0.00071)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00530	\$0.00530	\$0.00530	\$0.00530
<b>New System Generation Charge (all usage)**</b>	\$0.00208	\$0.00208	\$0.00208	\$0.00208
<b>California Climate Credit (all usage)***</b>	\$0.00000	\$0.00000	\$0.00000	\$0.00000
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00232	\$0.00232	\$0.00232	\$0.00232
<b>Recovery Bond Charge (all usage)</b>	\$0.00798	\$0.00798	\$0.00798	\$0.00798
<b>Recovery Bond Credit (all usage)</b>	(\$0.00798)	(\$0.00798)	(\$0.00798)	(\$0.00798)
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.01162	\$0.01162	\$0.01162	\$0.01162

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 6946-E  
Decision

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

May 22, 2023  
June 1, 2023



**ELECTRIC SCHEDULE AG-1  
AGRICULTURAL POWER**

Sheet 5

- 2. TERRITORY: Schedule AG-1 applies everywhere PG&E provides electricity service.
- 3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

	Rate A		Rate B
Total Customer Charge Rates (\$ per meter per day)	\$0.57400		\$0.76313
<b>Total Demand Rates (\$ per kW)</b>			
Connected Load Summer	\$9.12 (R)		-
Connected Load Winter	\$6.32 (R)		-
Maximum Demand Summer	-		\$13.35 (R)
Maximum Demand Winter	-		\$9.18 (R)
Primary Voltage Discount Summer	-		\$1.11 (R)
Primary Voltage Discount Winter	-		\$0.81 (R)
	-		
<b>Total Energy Rates (\$ per kWh)</b>			
Summer	\$0.31530 (R)		\$0.25492 (R)
Winter	\$0.26714 (R)		\$0.20241 (R)

(Continued)



**ELECTRIC SCHEDULE AG-1  
AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A	Rate B
<b>Generation:</b>		
Connected Load Summer	\$2.80	—
Connected Load Winter	\$0.00	—
Maximum Demand Summer	—	\$4.17
Maximum Demand Winter	—	\$0.00
Primary Voltage Discount Summer	—	\$0.00
Primary Voltage Discount Winter	—	\$0.00
<b>Distribution**:</b>		
Connected Load Summer	\$6.32 (R)	—
Connected Load Winter	\$6.32 (R)	—
Maximum Demand Summer	—	\$9.18 (R)
Maximum Demand Winter	—	\$9.18 (R)
Primary Voltage Discount Summer	—	\$1.11 (R)
Primary Voltage Discount Winter	—	\$0.81 (R)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-1  
AGRICULTURAL POWER**

Sheet 7

3. RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd)**

Energy Rate by Components (\$ per kWh)

<b>Generation</b>				
Summer	\$0.11335		\$0.12355	
Winter	\$0.09974		\$0.09347	
<b>Distribution**</b>				
Summer	\$0.11714	(R)	\$0.04779	(R)
Winter	\$0.08259	(R)	\$0.02536	(R)
<b>Transmission*</b>	\$0.03474		\$0.03474	
<b>Transmission Rate Adjustments*</b>	\$0.00059		\$0.00059	
<b>Reliability Services*</b>	\$0.00045		\$0.00045	
<b>Public Purpose Programs</b>	\$0.02680	(I)	\$0.02557	(I)
<b>Nuclear Decommissioning</b>	\$0.00135		\$0.00135	
<b>Competition Transition Charges</b>	\$0.00027		\$0.00027	
<b>Energy Cost Recovery Amount</b>	(\$0.00071)		(\$0.00071)	
<b>Wildfire Fund Charge</b>	\$0.00530		\$0.00530	
<b>New System Generation Charge**</b>	\$0.00208		\$0.00208	
<b>California Climate Credit (all usage)***</b>	\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00232		\$0.00232	
<b>Recovery Bond Charge (all usage)</b>	\$0.00798		\$0.00798	
<b>Recovery Bond Credit (all usage)</b>	(\$0.00798)		(\$0.00798)	
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.01162		\$0.01162	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

Total Customer Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313	\$2.15003
<b>Total Demand Rates (\$ per kW)</b>			
Connected Load Summer	\$8.10 (R)	-	-
Connected Load Winter	\$5.81 (R)	-	-
Maximum Demand Summer	-	\$12.52 (R)	\$8.59 (R)
Maximum Demand Winter	-	\$8.35 (R)	\$8.59 (R)
Maximum Peak Demand Summer	-	\$2.35 (R)	\$6.03 (R)
Maximum Part-Peak Demand Summer	-	-	\$5.52 (R)
Maximum Part-Peak Demand Winter	-	-	\$1.25 (R)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$1.51 (R)	\$0.44 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.52 (R)	\$0.37 (R)
<b>Transmission Voltage Discount</b>			
Maximum Peak Demand Summer	-	-	\$1.63 (R)
Maximum Part-Peak Demand Summer	-	-	\$1.12 (R)
Maximum Demand Summer	-	-	\$6.44 (R)
Maximum Part-Peak Demand Winter	-	-	\$1.25 (R)
Maximum Demand Winter	-	-	\$6.44 (R)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.33303 (R)	\$0.27957 (R)	\$0.22546 (R)
Part-Peak Summer	-	-	\$0.22493 (R)
Off-Peak Summer	\$0.33128 (R)	\$0.27800 (R)	\$0.21313 (R)
Part-Peak Winter	\$0.27767 (R)	\$0.24870 (R)	\$0.20228 (R)
Off-Peak Winter	\$0.27695 (R)	\$0.24801 (R)	\$0.20157 (R)

(Continued)



**ELECTRIC SCHEDULE AG-4  
TIME-OF-USE AGRICULTURAL POWER**

Sheet 7

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the (Cont'd.): component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
<b>Generation:</b>			
Connected Load Summer	\$2.29	—	—
Connected Load Winter	\$0.00	—	—
Maximum Demand Summer	—	\$4.17	\$0.00
Maximum Demand Winter	—	\$0.00	\$0.00
Maximum Peak Demand Summer	—	\$0.00	\$4.40
Maximum Part-Peak Demand Summer	—	—	\$4.40
Maximum Part-Peak Demand Winter	—	—	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$1.03	\$0.00
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.00	\$0.00
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$0.00
Maximum Part-Peak Demand Summer	—	—	\$0.00
Maximum Demand Summer	—	—	\$0.00
Maximum Part-Peak Demand Winter	—	—	\$0.00
Maximum Demand Winter	—	—	\$0.00
<b>Distribution**:</b>			
Connected Load Summer	\$5.81 (R)	—	—
Connected Load Winter	\$5.81 (R)	—	—
Maximum Demand Summer	—	\$8.35 (R)	\$8.59 (R)
Maximum Demand Winter	—	\$8.35 (R)	\$8.59 (R)
Maximum Peak Demand Summer	—	\$2.35 (R)	\$1.63 (R)
Maximum Part-Peak Demand Summer	—	—	\$1.12 (R)
Maximum Part-Peak Demand Winter	—	—	\$1.25 (R)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.48 (R)	\$0.44 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.52 (R)	\$0.37 (R)
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$1.63 (R)
Maximum Part-Peak Demand Summer	—	—	\$1.12 (R)
Maximum Demand Summer	—	—	\$6.44 (R)
Maximum Part-Peak Demand Winter	—	—	\$1.25 (R)
Maximum Demand Winter	—	—	\$6.44 (R)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-4  
TIME-OF-USE AGRICULTURAL POWER**

Sheet 8

3. RATES:  
(Cont'd.):

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rates by Component (\$ per kWh)	Rate A,D		Rate B,E		Rate C,F	
<b>Generation:</b>						
Peak Summer	\$0.10853		\$0.12362		\$0.10172	
Part-Peak Summer	—		—		\$0.10172	
Off-Peak Summer	\$0.10853		\$0.12362		\$0.09052	
Part-Peak Winter	\$0.09426		\$0.10963		\$0.08793	
Off-Peak Winter	\$0.09355		\$0.10894		\$0.08722	
<b>Distribution**:</b>						
Peak Summer	\$0.13969	(R)	\$0.07237	(R)	\$0.04016	(R)
Part-Peak Summer	—		—		\$0.03963	(R)
Off-Peak Summer	\$0.13794	(R)	\$0.07080	(R)	\$0.03903	(R)
Part-Peak Winter	\$0.09860	(R)	\$0.05549	(R)	\$0.03077	(R)
Off-Peak Winter	\$0.09859	(R)	\$0.05549	(R)	\$0.03077	(R)
<b>Transmission*</b> (all usage)	\$0.03474		\$0.03474		\$0.03474	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00059		\$0.00059		\$0.00059	
<b>Reliability Services*</b> (all usage)	\$0.00045		\$0.00045		\$0.00045	
<b>Public Purpose Programs</b> (all usage)	\$0.02680	(I)	\$0.02557	(I)	\$0.02557	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135		\$0.00135		\$0.00135	
<b>Competition Transition Charges</b> (all usage)	\$0.00027		\$0.00027		\$0.00027	
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)		(\$0.00071)		(\$0.00071)	
<b>Wildfire Fund Charge</b> (all usage)	\$0.00530		\$0.00530		\$0.00530	
<b>New System Generation Charge</b> (all usage)**	\$0.00208		\$0.00208		\$0.00208	
<b>California Climate Credit</b> (all usage)***	\$0.00000		\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00232		\$0.00232		\$0.00232	
<b>Recovery Bond Charge</b> (all usage)	\$0.00798		\$0.00798		\$0.00798	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00798)		(\$0.00798)		(\$0.00798)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.01162		\$0.01162		\$0.01162	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Business – California Climate Credit under Rule 1 are eligible for the California Climate Credit.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-5**  
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

Total Customer Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.57400	\$1.19446	\$5.30871
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$14.42 (R)	–	–
Connected Load Winter	\$8.10 (R)	–	–
Maximum Demand Summer	–	\$18.99 (R)	\$7.46 (R)
Maximum Demand Winter	–	\$10.90 (R)	\$7.46 (R)
Maximum Peak Demand Summer	–	\$5.55 (R)	\$12.24 (R)
Maximum Part-Peak Demand Summer	–	–	\$11.25 (R)
Maximum Part-Peak Demand Winter	–	–	\$1.76 (R)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–	\$2.94 (R)	\$0.83 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–	\$0.37 (R)	\$0.66 (R)
Transmission Voltage Discount			
Maximum Peak Demand Summer	–	–	\$3.16 (R)
Maximum Part-Peak Demand Summer	–	–	\$2.17 (R)
Maximum Demand Summer	–	\$9.50 (R)	\$7.17 (R)
Maximum Part-Peak Demand Winter	–	–	\$0.00
Maximum Demand Winter	–	\$5.08 (R)	\$7.17 (R)

(Continued)



**ELECTRIC SCHEDULE AG-5**  
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES:  
(Cont'd.)

**TOTAL BUNDLED TIME-OF-USE RATES**  
(Cont'd.)

Total Energy Rates (\$ per kWh)	Rate A, D		Rate B, E		Rate C, F	
Peak Summer	\$0.27440	(R)	\$0.21603	(R)	\$0.18728	(R)
Part-Peak Summer	-		-		\$0.18686	(R)
Off-Peak Summer	\$0.27295	(R)	\$0.21527	(R)	\$0.18032	(R)
Part-Peak Winter	\$0.24197	(R)	\$0.19884	(R)	\$0.17979	(R)
Off-Peak Winter	\$0.24126	(R)	\$0.19816	(R)	\$0.17908	(R)

(Continued)

Advice 6946-E  
Decision

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted  
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May 22, 2023  
June 1, 2023



**ELECTRIC SCHEDULE AG-5  
LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 9

3.RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Demand Rates by Component (\$ per kW) (Cont'd)	Rate A,D		Rate B,E		Rate C,F	
<b>Distribution**:</b>						
Connected Load Summer	\$8.10	(R)	-		-	
Connected Load Winter	\$8.10	(R)	-		-	
Maximum Demand Summer	-		\$10.90	(R)	\$7.46	(R)
Maximum Demand Winter	-		\$10.90	(R)	\$7.46	(R)
Maximum Peak Demand Summer	-		\$5.55	(R)	\$3.16	(R)
Maximum Part-Peak Demand Summer	-		-		\$2.17	(R)
Maximum Part-Peak Demand Winter	-		-		\$1.76	(R)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-		\$0.39	(R)	\$0.83	(R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-		\$0.37	(R)	\$0.66	(R)
Transmission Voltage Discount						
Maximum Peak Demand Summer	-		-		\$3.16	(R)
Maximum Part-Peak Demand Summer	-		-		\$2.17	(R)
Maximum Demand Summer	-		\$5.08	(R)	\$7.17	(R)
Maximum Part-Peak Demand Winter	-		-		\$0.00	
Maximum Demand Winter	-		\$5.08	(R)	\$7.17	(R)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 6946-E  
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**ELECTRIC SCHEDULE AG-5  
LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 10

3. RATES:  
(Cont'd.):

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
<b>Generation:</b>			
Peak Summer	\$0.11552	\$0.11125	\$0.09109
Part-Peak Summer	-	-	\$0.09109
Off-Peak Summer	\$0.11552	\$0.11125	\$0.08502
Part-Peak Winter	\$0.10324	\$0.09882	\$0.08243
Off-Peak Winter	\$0.10253	\$0.09814	\$0.08172
<b>Distribution**:</b>			
Peak Summer	\$0.07407 (R)	\$0.02479 (R)	\$0.01620 (R)
Part-Peak Summer	-	-	\$0.01578 (R)
Off-Peak Summer	\$0.07262 (R)	\$0.02403 (R)	\$0.01531 (R)
Part-Peak Winter	\$0.05392 (R)	\$0.02003 (R)	\$0.01737 (R)
Off-Peak Winter	\$0.05392 (R)	\$0.02003 (R)	\$0.01737 (R)
<b>Transmission*</b> (all usage)	\$0.03474	\$0.03474	\$0.03474
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00059	\$0.00059	\$0.00059
<b>Reliability Services*</b> (all usage)	\$0.00045	\$0.00045	\$0.00045
<b>Public Purpose Programs</b> (all usage)	\$0.02680 (I)	\$0.02198 (I)	\$0.02198 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135	\$0.00135	\$0.00135
<b>Competition Transition Charges</b> (all usage)	\$0.00027	\$0.00027	\$0.00027
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00530	\$0.00530	\$0.00530
<b>New System Generation Charge</b> (all usage)**	\$0.00208	\$0.00208	\$0.00208
<b>California Climate Credit (all usage)***</b>	\$0.00000	\$0.00000	\$0.00000
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00232	\$0.00232	\$0.00232
<b>Recovery Bond Charge</b> (all usage)	\$0.00798	\$0.00798	\$0.00798
<b>Recovery Bond Credit</b> (all usage)	(\$0.00798)	(\$0.00798)	(\$0.00798)
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.01162	\$0.01162	\$0.01162

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-F**  
**FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 5

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

<u>Total Customer Charge Rates</u>	<u>Rate A</u>		<u>Rate B</u>		<u>Rate C</u>	
<b>Customer Charge</b> (\$ per meter per day)	\$0.68895		\$0.91565		\$1.43343	
<b>Total Demand Rates</b> (\$ per kW)						
<u>Secondary Voltage</u>						
Maximum Peak Demand Summer	—		—		\$25.54	(R)
Maximum Demand Summer	\$6.87	(R)	\$7.68	(R)	\$13.78	(R)
Maximum Demand Winter	\$6.87	(R)	\$7.68	(R)	\$13.78	(R)
<u>Primary Voltage</u>						
Maximum Peak Demand Summer	—		—		\$25.54	(R)
Maximum Demand Summer	—		\$6.64	(R)	\$12.34	(R)
Maximum Demand Winter	—		\$6.64	(R)	\$12.34	(R)
<u>Transmission Voltage</u>						
Maximum Peak Demand Summer	—		—		\$25.54	(R)
Maximum Demand Summer	—		\$2.58	(R)	\$3.56	(R)
Maximum Demand Winter	—		\$2.58	(R)	\$3.56	(R)
<b>Total Energy Rates</b> (\$ per kWh)						
Peak Summer	\$0.52109	(R)	\$0.50138	(R)	\$0.24569	(R)
Off-Peak Summer	\$0.31748	(R)	\$0.31055	(R)	\$0.20096	(R)
Peak Winter	\$0.35199	(R)	\$0.33844	(R)	\$0.21466	(R)
Off-Peak Winter	\$0.27157	(R)	\$0.27011	(R)	\$0.18671	(R)

(Continued)



**ELECTRIC SCHEDULE AG-F**  
**FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges shown on customers' bills are unbundled according (Cont'd.) to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Charge by Component (\$/kW)</u>	<u>Rate A</u>	<u>Rate B</u>	<u>Rate C</u>
<b><u>Generation:</u></b>			
Maximum Peak Demand Summer	—	—	\$17.96
<b><u>Distribution**:</u></b>			
<u>Secondary Voltage</u>			
Maximum Peak Demand Summer	—	—	\$7.58 (R)
Maximum Demand Summer	\$6.87 (R)	\$7.68 (R)	\$13.78 (R)
Maximum Demand Winter	\$6.87 (R)	\$7.68 (R)	\$13.78 (R)
<u>Primary Voltage</u>			
Maximum Peak Demand Summer	—	—	\$7.58 (R)
Maximum Demand Summer	—	\$6.64 (R)	\$12.34 (R)
Maximum Demand Winter	—	\$6.64 (R)	\$12.34 (R)
<u>Transmission Voltage</u>			
Maximum Peak Demand Summer	—	—	\$7.58 (R)
Maximum Demand Summer	—	\$2.58 (R)	\$3.56 (R)
Maximum Demand Winter	—	\$2.58 (R)	\$3.56 (R)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-F**  
**FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 7

3. RATES: **UNBUNDLING OF TOTAL RATES (Cont'd)**  
(Cont'd.)

<b>Energy Rate by Components (\$ per kWh)</b>	<b>Rate A</b>	<b>Rate B</b>	<b>Rate C</b>
<u>Generation:</u>			
Peak Summer	\$0.22052	\$0.23930	\$0.13731
Off-Peak Summer	\$0.14338	\$0.15799	\$0.10730
Peak Winter	\$0.13318	\$0.14593	\$0.12289
Off-Peak Winter	\$0.10673	\$0.11948	\$0.09644
<u>Distribution**:</u>			
Peak Summer	\$0.21576 (R)	\$0.17850 (R)	\$0.02839 (R)
Off-Peak Summer	\$0.08929 (R)	\$0.06898 (R)	\$0.01367 (R)
Peak Winter	\$0.13400 (R)	\$0.10893 (R)	\$0.01178 (R)
Off-Peak Winter	\$0.08003 (R)	\$0.06705 (R)	\$0.01028 (R)
<b>Transmission* (all usage)</b>	\$0.03474	\$0.03474	\$0.03474
<b>Reliability Services* (all usage)</b>	\$0.00045	\$0.00045	\$0.00045
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00059	\$0.00059	\$0.00059
<b>Public Purpose Programs (all usage)</b>	\$0.02680 (I)	\$0.02557 (I)	\$0.02198 (I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00135	\$0.00135	\$0.00135
<b>Competition Transition Charges (all usage)</b>	\$0.00027	\$0.00027	\$0.00027
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00071)	(\$0.00071)	(\$0.00071)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00530	\$0.00530	\$0.00530
<b>New System Generation Charge (all usage)**</b>	\$0.00208	\$0.00208	\$0.00208
<b>California Climate Credit (all usage)***</b>	\$0.00000	\$0.00000	\$0.00000
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00232	\$0.00232	\$0.00232
<b>Recovery Bond Charge (all usage)</b>	\$0.00798	\$0.00798	\$0.00798
<b>Recovery Bond Credit (all usage)</b>	(\$0.00798)	(\$0.00798)	(\$0.00798)
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.01162	\$0.01162	\$0.01162

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

Total Customer Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$7.79 (R)	–
Connected Load Winter	\$5.56 (R)	–
Maximum Peak Demand Summer	–	\$4.11 (R)
Maximum Demand Summer	–	\$11.75 (R)
Maximum Demand Winter	–	\$8.46 (R)
Primary Voltage Discount Summer	–	\$0.41 (R)
Primary Voltage Discount Winter	–	\$0.47 (R)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.30421 (R)	\$0.27308 (R)
Off-Peak Summer	\$0.30242 (R)	\$0.27147 (R)
Part-Peak Winter	\$0.25653 (R)	\$0.24207 (R)
Off-Peak Winter	\$0.25582 (R)	\$0.24136 (R)

(Continued)



**ELECTRIC SCHEDULE AG-R**  
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D	Rate B,E
<b>Generation:</b>		
Connected Load Summer	\$2.23	-
Connected Load Winter	\$0.00	-
Maximum Peak Demand Summer	-	\$0.00
Maximum Demand Summer	-	\$3.29
Maximum Demand Winter	-	\$0.00
Primary Voltage Discount Summer	-	\$0.00
Primary Voltage Discount Winter	-	\$0.00
<b>Distribution**:</b>		
Connected Load Summer	\$5.56 (R)	-
Connected Load Winter	\$5.56 (R)	-
Maximum Peak Demand Summer	-	\$4.11 (R)
Maximum Demand Summer	-	\$8.46 (R)
Maximum Demand Winter	-	\$8.46 (R)
Primary Voltage Discount Summer	-	\$0.41 (R)
Primary Voltage Discount Winter	-	\$0.47 (R)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 8

3. RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd)**

Energy Rate by Components (\$ per kWh)

<b>Generation:</b>				
Peak Summer	\$0.11077		\$0.10413	
Off-Peak Summer	\$0.11077		\$0.10413	
Part-Peak Winter	\$0.09416		\$0.09273	
Off-Peak Winter	\$0.09345		\$0.09202	
<b>Distribution**:</b>				
Peak Summer	\$0.10863	(R)	\$0.08537	(R)
Off-Peak Summer	\$0.10684	(R)	\$0.08376	(R)
Part-Peak Winter	\$0.07756	(R)	\$0.06576	(R)
<b>Off-Peak Winter</b>	<b>\$0.07756</b>	<b>(R)</b>	<b>\$0.06576</b>	<b>(R)</b>
<b>Transmission*</b> (all usage)	\$0.03474		\$0.03474	
<b>Reliability Services*</b> (all usage)	\$0.00045		\$0.00045	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00059		\$0.00059	
<b>Public Purpose Programs</b> (all usage)	\$0.02680	(I)	\$0.02557	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135		\$0.00135	
<b>Competition Transition Charges</b> (all usage)	\$0.00027		\$0.00027	
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)		(\$0.00071)	
<b>Wildfire Fund Charge</b> (all usage)	\$0.00530		\$0.00530	
<b>New System Generation Charge</b> (all usage)**	\$0.00208		\$0.00208	
<b>California Climate Credit</b> (all usage)***	\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00232		\$0.00232	
<b>Recovery Bond Charge</b> (all usage)	\$0.00798		\$0.00798	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00798)		(\$0.00798)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.01162		\$0.01162	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-V**  
**SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

Total Customer Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$7.62 (R)	–
Connected Load Winter	\$5.28 (R)	–
Maximum Peak Demand Summer	–	\$3.48 (R)
Maximum Demand Summer	–	\$11.78 (R)
Maximum Demand Winter	–	\$8.65 (R)
Primary Voltage Discount Summer	–	\$0.56 (R)
Primary Voltage Discount Winter	–	\$0.53 (R)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.30752 (R)	\$0.26119 (R)
Off-Peak Summer	\$0.30574 (R)	\$0.25956 (R)
Part-Peak Winter	\$0.25941 (R)	\$0.23130 (R)
Off-Peak Winter	\$0.25870 (R)	\$0.23059 (R)

(Continued)

Advice 6946-E  
Decision

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

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May 22, 2023  
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**ELECTRIC SCHEDULE AG-V**  
**SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 7

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	
<b>Generation:</b>			
Connected Load Summer	\$2.34	-	
Connected Load Winter	\$0.00	-	
Maximum Peak Demand Summer	-	\$0.00	
Maximum Demand Summer	-	\$3.11	
Maximum Demand Winter	-	\$0.00	
Primary Voltage Discount Summer	-	\$0.00	
Primary Voltage Discount Winter	-	\$0.00	
<b>Distribution**:</b>			
Connected Load Summer	\$5.28	(R)	-
Connected Load Winter	\$5.28	(R)	-
Maximum Peak Demand Summer	-	\$3.48	(R)
Maximum Demand Summer	-	\$8.67	(R)
Maximum Demand Winter	-	\$8.65	(R)
Primary Voltage Discount Summer	-	\$0.56	(R)
Primary Voltage Discount Winter	-	\$0.53	(R)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-V**  
**SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 8

3. RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd)**

Energy Rate by Components (\$ per kWh)

<b>Generation:</b>				
Peak Summer	\$0.10702		\$0.10066	
Off-Peak Summer	\$0.10702		\$0.10066	
Part-Peak Winter	\$0.09179		\$0.08825	
	\$0.09108		\$0.08754	
<b>Distribution**:</b>				
Peak Summer	\$0.11569	(R)	\$0.07695	(R)
Off-Peak Summer	\$0.11391	(R)	\$0.07532	(R)
Part-Peak Winter	\$0.08281	(R)	\$0.05947	(R)
Off-Peak Winter	\$0.08281	(R)	\$0.05947	(R)
<b>Transmission*</b> (all usage)	\$0.03474		\$0.03474	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00059		\$0.00059	
<b>Reliability Services*</b> (all usage)	\$0.00045		\$0.00045	
<b>Public Purpose Programs</b> (all usage)	\$0.02680	(I)	\$0.02557	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135		\$0.00135	
<b>Competition Transition Charges</b> (all usage)	\$0.00027		\$0.00027	
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)		(\$0.00071)	
<b>Wildfire Fund Charge</b> (all usage)	\$0.00530		\$0.00530	
<b>New System Generation Charge</b> (all usage)**	\$0.00208		\$0.00208	
<b>California Climate Credit (all usage)***</b>	\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00232		\$0.00232	
<b>Recovery Bond Charge</b> (all usage)	\$0.00798		\$0.00798	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00798)		(\$0.00798)	
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.01162		\$0.01162	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)





**ELECTRIC SCHEDULE B-1  
SMALL GENERAL SERVICE**

Sheet 4

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

**Time-of-Use Rates**

B-1 Rate

B1-ST Rate

Customer and Demand Charge Rates: Customer and demand charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Peak Summer	\$0.19897		\$0.20261	
Part-Peak Summer	\$0.14974		\$0.16015	
Off-Peak Summer	\$0.12894		\$0.12440	
Peak Winter	\$0.14372		\$0.15203	
Partial-Peak Winter (For B1-ST Only)	---		\$0.13969	
Off-Peak Winter	\$0.12761		\$0.11769	
Super Off-Peak Winter	\$0.11119		\$0.10127	

**Distribution\*\*:**

Peak Summer	\$0.12258	(R)	\$0.16978	(R)
Part-Peak Summer	\$0.12258	(R)	\$0.07094	(R)
Off-Peak Summer	\$0.12258	(R)	\$0.05936	(R)
Peak Winter	\$0.10241	(R)	\$0.12241	(R)
Partial-Peak Winter (For B1-ST Only)	---		\$0.10525	(R)
Off-Peak Winter	\$0.10241	(R)	\$0.03820	(R)
Super Off-Peak Winter	\$0.10241	(R)	\$0.03820	(R)

<b>Transmission*</b> (all usage)	\$0.03669		\$0.03669	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00059		\$0.00059	
<b>Reliability Services*</b> (all usage)	\$0.00048		\$0.00048	
<b>Public Purpose Programs</b> (all usage)	\$0.02428	(I)	\$0.02428	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135		\$0.00135	
<b>Competition Transition Charges</b> (all usage)	\$0.00029		\$0.00029	
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)		(\$0.00071)	
<b>New System Generation Charge</b> (all usage)**	\$0.00241		\$0.00241	
<b>Wildfire Fund Charge</b> (all usage)	\$0.00530		\$0.00530	
<b>California Climate Credit</b> (all usage)***	\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00259		\$0.00259	
<b>Recovery Bond Charge</b> (all usage)	\$0.00798		\$0.00798	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00798)		(\$0.00798)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.01252		\$0.01252	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE B-10**  
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 3

RATE:

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$6.44846 (R)	\$6.44846 (R)	\$6.44846 (R)
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$18.23 (R)	\$17.83 (R)	\$14.36 (R)
Winter	\$18.23 (R)	\$17.83 (R)	\$14.36 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.32963 (R)	\$0.31061 (R)	\$0.24293 (R)
Part-Peak Summer	\$0.26794 (R)	\$0.25230 (R)	\$0.18619 (R)
Off-Peak Summer	\$0.23537 (R)	\$0.22147 (R)	\$0.15612 (R)
Peak Winter	\$0.25335 (R)	\$0.23775 (R)	\$0.18988 (R)
Off-Peak Winter	\$0.21787 (R)	\$0.20412 (R)	\$0.15705 (R)
Super Off-Peak Winter	\$0.18153 (R)	\$0.16778 (R)	\$0.12071 (R)
<u>PDP Rates (Consecutive Day and Five-Hour Event Option)</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
<u>PDP Credits Energy (\$ per kWh)</u>			
Peak Summer	(\$0.07247)	(\$0.07247)	(\$0.07247)
Part-Peak Summer	(\$0.02510)	(\$0.02510)	(\$0.02510)

\* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE B-10**  
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

RATES:

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rate by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<b>Generation:</b>			
Summer	-	-	-
Winter	-	-	-
<b>Distribution**:</b>			
Summer	\$6.45 (R)	\$6.05 (R)	\$2.58 (R)
Winter	\$6.45 (R)	\$6.05 (R)	\$2.58 (R)
<b>Transmission Maximum Demand*</b>	\$11.63	\$11.63	\$11.63
<b>Reliability Services Maximum Demand*</b>	\$0.15	\$0.15	\$0.15

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE B-10**  
 MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 5

RATES (Cont'd):

**UNBUNDLING OF TOTAL RATES (Cont'd)**

Energy Rate by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.22466	\$0.20725	\$0.18534
Part-Peak Summer	\$0.16297	\$0.14894	\$0.12860
Off-Peak Summer	\$0.13040	\$0.11811	\$0.09853
Peak Winter	\$0.16661	\$0.15261	\$0.13229
Off-Peak Winter	\$0.13113	\$0.11898	\$0.09946
Super Off-Peak Winter	\$0.09479	\$0.08264	\$0.06312
<b>Distribution**:</b>			
Summer	\$0.05743 (R)	\$0.05657 (R)	\$0.01258 (R)
Winter	\$0.03920 (R)	\$0.03835 (R)	\$0.01258 (R)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00059	\$0.00059	\$0.00059
<b>Public Purpose Programs</b> (all usage)	\$0.02316 (I)	\$0.02255 (I)	\$0.02130 (I)
<b>Competition Transition Charge</b> (all usage)	\$0.00031	\$0.00031	\$0.00031
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135	\$0.00135	\$0.00135
<b>Wildfire Fund Charge</b> (all usage)	\$0.00530	\$0.00530	\$0.00530
<b>New System Generation Charge</b> (all usage)**	\$0.00219	\$0.00219	\$0.00219
<b>California Climate Credit</b> (all usage)***	\$0.00000	\$0.00000	\$0.00000
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00216	\$0.00202	\$0.00149
<b>Recovery Bond Charge</b> (all usage)	\$0.00798	\$0.00798	\$0.00798
<b>Recovery Bond Credit</b> (all usage)	(\$0.00798)	(\$0.00798)	(\$0.00798)
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.01319	\$0.01319	\$0.01319

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Total Customer Charge Rates</b>			
Customer Charge Mandatory B-19 (\$ per meter per day)	\$31.80047 (R)	\$48.07426 (R)	\$66.08368 (R)
Customer Charge Voluntary B-19 (\$ per meter per day)	\$6.44846 (R)	\$6.44846 (R)	\$6.44846 (R)
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer	\$35.81 (R)	\$29.85 (R)	\$16.03
Maximum Part-Peak Demand Summer	\$7.27 (R)	\$6.01 (R)	\$4.01
Maximum Demand Summer	\$27.10 (R)	\$22.78 (R)	\$16.18 (R)
Maximum Peak Demand Winter	\$2.53	\$1.85	\$1.54
Maximum Demand Winter	\$27.10 (R)	\$22.78 (R)	\$16.18 (R)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.21563 (I)	\$0.19266 (I)	\$0.17370 (I)
Part-Peak Summer	\$0.17320 (I)	\$0.16022 (I)	\$0.16008 (I)
Off-Peak Summer	\$0.14319 (I)	\$0.13202 (I)	\$0.13109 (I)
Peak Winter	\$0.18868 (I)	\$0.17380 (I)	\$0.17278 (I)
Off-Peak Winter	\$0.14307 (I)	\$0.13237 (I)	\$0.13173 (I)
Super Off-Peak Winter	\$0.08188 (I)	\$0.07343 (I)	\$0.07135 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
<b>PDP Rates</b>			
PDP Charges (\$ per kWh)			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
PDP Credits			
Demand (\$ per kW)			
Peak Summer	(\$6.47)	(\$6.21)	(\$5.97)
Part-Peak Summer	(\$0.94)	(\$0.91)	(\$1.49)
Energy (\$ per kWh)			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

(Continued)

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**Meredith Allen**  
Vice President, Regulatory Affairs

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May 22, 2023  
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**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 5

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Maximum Peak Demand Summer	\$21.33	\$18.04	\$16.03
Maximum Part-Peak Demand Summer	\$3.10	\$2.64	\$4.01
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Peak-Demand Winter	\$2.53	\$1.85	\$1.54
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$14.48 (R)	\$11.81 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$4.17 (R)	\$3.37 (R)	\$0.00
Maximum Demand Summer	\$15.32 (R)	\$11.00 (R)	\$4.40 (R)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$15.32 (R)	\$11.00 (R)	\$4.40 (R)
<b>Transmission Maximum Demand*</b>	\$11.63	\$11.63	\$11.63
<b>Reliability Services Maximum Demand*</b>	\$0.15	\$0.15	\$0.15

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 6

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.16979	\$0.14841	\$0.13345
Part-Peak Summer	\$0.12736	\$0.11597	\$0.11983
Off-Peak Summer	\$0.09735	\$0.08777	\$0.09084
Peak Winter	\$0.14284	\$0.12955	\$0.13253
Off-Peak Winter	\$0.09723	\$0.08812	\$0.09148
Super Off-Peak Winter	\$0.03604	\$0.02918	\$0.03110
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00059	\$0.00059	\$0.00059
<b>Public Purpose Programs</b> (all usage)	\$0.02261 (I)	\$0.02112 (I)	\$0.01741 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135	\$0.00135	\$0.00135
<b>Competition Transition Charge</b> (all usage)	\$0.00029	\$0.00029	\$0.00029
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00530	\$0.00530	\$0.00530
<b>New System Generation Charge</b> (all usage)**	\$0.00219	\$0.00219	\$0.00219
<b>California Climate Credit</b> (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00183	\$0.00173	\$0.00144
<b>Recovery Bond Charge</b> (all usage)	\$0.00798	\$0.00798	\$0.00798
<b>Recovery Bond Credit</b> (all usage)	(\$0.00798)	(\$0.00798)	(\$0.00798)
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.01239	\$0.01239	\$0.01239

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 7

3. Rates:  
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION R**  
**(for qualifying solar customers as set forth in Section 18)**

<b>Total Customer Charge Rates</b>	<b>Secondary Voltage</b>	<b>Primary Voltage</b>	<b>Transmission Voltage</b>
Customer Charge Mandatory B-19 (\$ per meter per day)	\$31.80047 (R)	\$48.07426 (R)	\$66.08368 (R)
Customer Charge Voluntary B-19:	\$6.44846 (R)	\$6.44846 (R)	\$6.44846 (R)
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer	\$3.62 (R)	\$2.95 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$1.04 (R)	\$0.84 (R)	\$0.00
Maximum Demand Summer	\$27.10 (R)	\$22.78 (R)	\$16.18 (R)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$27.10 (R)	\$22.78 (R)	\$16.18 (R)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.42415 (R)	\$0.39183 (R)	\$0.26717 (I)
Part-Peak Summer	\$0.24031 (R)	\$0.21709 (R)	\$0.18567 (I)
Off-Peak Summer	\$0.17984 (R)	\$0.16004 (R)	\$0.14352 (I)
Peak Winter	\$0.20432 (I)	\$0.18509 (I)	\$0.17741 (I)
Off-Peak Winter	\$0.16200 (I)	\$0.14744 (I)	\$0.14373 (I)
Super Off-Peak Winter	\$0.12618 (I)	\$0.11162 (I)	\$0.10791 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)

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Vice President, Regulatory Affairs

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**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 8

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R**  
**(for qualifying solar customers as set forth in Section 18)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$3.62 (R)	\$2.95 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$1.04 (R)	\$0.84 (R)	\$0.00
Maximum Demand Summer	\$15.32 (R)	\$11.00 (R)	\$4.40 (R)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$15.32 (R)	\$11.00 (R)	\$4.40 (R)
<b>Transmission Maximum Demand*</b>	\$11.63	\$11.63	\$11.63
<b>Reliability Services Maximum Demand*</b>	\$0.15	\$0.15	\$0.15

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 9

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)**  
**(for qualifying solar customers as set forth in Section 18)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.29031	\$0.26201	\$0.22692
Part-Peak Summer	\$0.15474	\$0.13847	\$0.14542
Off-Peak Summer	\$0.11623	\$0.10308	\$0.10327
Peak Winter	\$0.15848	\$0.14084	\$0.13716
Off-Peak Winter	\$0.11616	\$0.10319	\$0.10348
Super Off-Peak Winter	\$0.08034	\$0.06737	\$0.06766
<b>Distribution**:</b>			
Peak Summer	\$0.08800 (R)	\$0.08557 (R)	\$0.00000
Part-Peak Summer	\$0.03973 (R)	\$0.03437 (R)	\$0.00000
Off-Peak Summer	\$0.01777 (R)	\$0.01271 (R)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00059	\$0.00059	\$0.00059
<b>Public Purpose Programs (all usage)</b>	\$0.02261 (I)	\$0.02112 (I)	\$0.01741 (I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00135	\$0.00135	\$0.00135
<b>Competition Transition Charge (all usage)</b>	\$0.00029	\$0.00029	\$0.00029
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00071)	(\$0.00071)	(\$0.00071)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00530	\$0.00530	\$0.00530
<b>New System Generation Charge (all usage)**</b>	\$0.00219	\$0.00219	\$0.00219
<b>California Climate Credit (all usage – B-19V only)***</b>	\$0.00000	\$0.00000	\$0.00000
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00183	\$0.00173	\$0.00144
<b>Recovery Bond Charge (all usage)</b>	\$0.00798	\$0.00798	\$0.00798
<b>Recovery Bond Credit (all usage)</b>	(\$0.00798)	(\$0.00798)	(\$0.00798)
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.01239	\$0.01239	\$0.01239

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 10

3. Rates:  
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION S**  
**(for qualifying storage customers as set forth in Section 20)**

<b>Total Customer Charge Rates</b>	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-19 (\$ per meter per day)	\$31.80047 (R)	\$48.07426 (R)	\$66.08368 (R)
Customer Charge Voluntary B-19:	\$6.44846 (R)	\$6.44846 (R)	\$6.44846 (R)
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer (per day)	\$0.70 (R)	\$0.54 (R)	\$0.22 (R)
Maximum Part-Peak Demand Summer (per day)	\$0.05 (R)	\$0.04 (R)	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$3.23 (R)	\$2.23 (R)	\$0.91 (R)
Maximum Demand Summer (per monthly billing)	\$11.78	\$11.78	\$11.78
Maximum Peak Demand Winter (per day)	\$0.59 (R)	\$0.44 (R)	\$0.22 (R)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$3.23 (R)	\$2.23 (R)	\$0.91 (R)
Maximum Demand Winter (per monthly billing)	\$11.78	\$11.78	\$11.78
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.42415 (R)	\$0.39183 (R)	\$0.26717 (I)
Part-Peak Summer	\$0.24031 (R)	\$0.21709 (R)	\$0.18567 (I)
Off-Peak Summer	\$0.17984 (R)	\$0.16004 (R)	\$0.14352 (I)
Peak Winter	\$0.20432 (I)	\$0.18509 (I)	\$0.17741 (I)
Off-Peak Winter	\$0.16200 (I)	\$0.14744 (I)	\$0.14373 (I)
Super Off-Peak Winter	\$0.12618 (I)	\$0.11162 (I)	\$0.10791 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)

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**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 11

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION S**  
**(for qualifying storage customers as set forth in Section 20)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<b>Demand Rates by Components (\$ per kW)</b>	<b>Secondary Voltage</b>	<b>Primary Voltage</b>	<b>Transmission Voltage</b>
<b>Distribution**:</b>			
Maximum Peak Demand Summer (per day)	\$0.70 (R)	\$0.54 (R)	\$0.22 (R)
Maximum Part-Peak Demand Summer (per day)	\$0.05 (R)	\$0.04 (R)	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$3.23 (R)	\$2.23 (R)	\$0.91 (R)
Maximum Demand Summer (per monthly billing)	\$0.00	\$0.00	\$0.00
Maximum Peak Demand Winter (per day)	\$0.59 (R)	\$0.44 (R)	\$0.22 (R)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$3.23 (R)	\$2.23 (R)	\$0.91 (R)
Maximum Demand Winter (per monthly billing)	\$0.00	\$0.00	\$0.00
<b>Transmission Maximum Demand*</b>	11.63	\$11.63	\$11.63
<b>Reliability Services Maximum Demand*</b>	0.15	0.15	\$0.15

(Continued)



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 12

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)**  
**(for qualifying storage customers as set forth in Section 20)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.29031	\$0.26201	\$0.22692
Part-Peak Summer	\$0.15474	\$0.13847	\$0.14542
Off-Peak Summer	\$0.11623	\$0.10308	\$0.10327
Peak Winter	\$0.15848	\$0.14084	\$0.13716
Off-Peak Winter	\$0.11616	\$0.10319	\$0.10348
Super Off-Peak Winter	\$0.08034	\$0.06737	\$0.06766
<b>Distribution**:</b>			
Peak Summer	\$0.08800 (R)	\$0.08557 (R)	\$0.00000
Part-Peak Summer	\$0.03973 (R)	\$0.03437 (R)	\$0.00000
Off-Peak Summer	\$0.01777 (R)	\$0.01271 (R)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00059	\$0.00059	\$0.00059
<b>Public Purpose Programs</b> (all usage)	\$0.02261 (I)	\$0.02112 (I)	\$0.01741 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135	\$0.00135	\$0.00135
<b>Competition Transition Charge</b> (all usage)	\$0.00029	\$0.00029	\$0.00029
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00530	\$0.00530	\$0.00530
<b>New System Generation Charge</b> (all usage)**	\$0.00219	\$0.00219	\$0.00219
<b>California Climate Credit</b> (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00183	\$0.00173	\$0.00144
<b>Recovery Bond Charge</b> (all usage)	\$0.00798	\$0.00798	\$0.00798
<b>Recovery Bond Credit</b> (all usage)	(\$0.00798)	(\$0.00798)	(\$0.00798)
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.01239	\$0.01239	\$0.01239

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Total Customer Charge Rates</b>			
Customer Charge Mandatory B-20 (\$ per meter per day)	\$59.06009 (R)	\$60.28173 (R)	\$158.09649 (R)
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer	\$32.86 (R)	\$35.39 (R)	\$23.52
Maximum Part-Peak Demand Summer	\$6.56 (R)	\$6.73 (R)	\$5.61
Maximum Demand Summer	\$29.78 (R)	\$27.06 (R)	\$17.29 (R)
Maximum Peak Demand Winter	\$2.57	\$2.59	\$3.14
Maximum Demand Winter	\$29.78 (R)	\$27.06 (R)	\$17.29 (R)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.20656 (I)	\$0.20225 (I)	\$0.17675 (I)
Part-Peak Summer	\$0.16819 (I)	\$0.16099 (I)	\$0.15082 (I)
Off-Peak Summer	\$0.13789 (I)	\$0.13222 (I)	\$0.12189 (I)
Peak Winter	\$0.18370 (I)	\$0.17599 (I)	\$0.16979 (I)
Off-Peak Winter	\$0.13765 (I)	\$0.13229 (I)	\$0.11746 (I)
Super Off-Peak Winter	\$0.07596 (I)	\$0.07030 (I)	\$0.06520 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
<b>PDP Rates</b>			
PDP Charges (\$ per kWh)			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
PDP Credits			
Demand (\$ per kW)			
Peak Summer	(\$6.76)	(\$7.82)	(\$7.51)
Part-Peak Summer	(\$0.98)	(\$1.08)	(\$1.79)
Energy (\$ per kWh)			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

(Continued)



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 5

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Maximum Peak Demand Summer	\$20.15	\$22.54	\$23.52
Maximum Part-Peak Demand Summer	\$2.92	\$3.10	\$5.61
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Peak Demand Winter	\$2.57	\$2.59	\$3.14
Maximum Demand Winter			
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$12.71 (R)	\$12.85 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$3.64 (R)	\$3.63 (R)	\$0.00
Maximum Demand Summer	\$15.41 (R)	\$12.69 (R)	\$2.92 (R)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$15.41 (R)	\$12.69 (R)	\$2.92 (R)
<b>Transmission Maximum Demand*</b>	\$14.19	\$14.19	\$14.19
<b>Reliability Services Maximum Demand*</b>	\$0.18	\$0.18	\$0.18

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 6

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.16343	\$0.15998	\$0.13756
Part-Peak Summer	\$0.12506	\$0.11872	\$0.11163
Off-Peak Summer	\$0.09476	\$0.08995	\$0.08270
Peak Winter	\$0.14057	\$0.13372	\$0.13060
Off-Peak Winter	\$0.09452	\$0.09002	\$0.07827
Super Off-Peak Winter	\$0.03283	\$0.02803	\$0.02601
<b>Distribution**:</b>			
Peak Summer	-	-	-
Part-Peak Summer	-	-	-
Off-Peak Summer	-	-	-
Peak Winter	-	-	-
Off-Peak Winter	-	-	-
Super Off-Peak Winter	-	-	-
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00059	\$0.00059	\$0.00059
<b>Public Purpose Programs</b> (all usage)	\$0.02107 (I)	\$0.02073 (I)	\$0.01888 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135	\$0.00135	\$0.00135
<b>Competition Transition Charge</b> (all usage)	\$0.00027	\$0.00026	\$0.00025
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00530	\$0.00530	\$0.00530
<b>New System Generation Charge</b> (all usage)**	\$0.00185	\$0.00185	\$0.00185
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00160	\$0.00153	\$0.00103
<b>Recovery Bond Charge</b> (all usage)	\$0.00798	\$0.00798	\$0.00798
<b>Recovery Bond Credit</b> (all usage)	(\$0.00798)	(\$0.00798)	(\$0.00798)
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***	\$0.01181	\$0.01137	\$0.01065

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE B-20**  
SERVICE TO CUSTOMERS WITH MAXIMUM  
DEMANDS of 1000 KILOWATTS or MORE

Sheet 7

3. Rates:  
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION R**  
(for qualifying solar customers as set forth in Section 16)

<b>Total Customer Charge Rates</b>	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-20 (\$ per meter per day)	\$59.06009 (R)	\$60.28173 (R)	\$158.09649 (R)
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer	\$3.18 (R)	\$3.21 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$0.91 (R)	\$0.91 (R)	\$0.00
Maximum Demand Summer	\$29.78 (R)	\$27.06 (R)	\$17.29 (R)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$29.78 (R)	\$27.06 (R)	\$17.29 (R)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.40539 (R)	\$0.38240 (R)	\$0.30551 (I)
Part-Peak Summer	\$0.22256 (R)	\$0.21124 (R)	\$0.18689 (I)
Off-Peak Summer	\$0.16353 (R)	\$0.15867 (R)	\$0.13664 (I)
Peak Winter	\$0.19678 (I)	\$0.18761 (I)	\$0.18673 (I)
Off-Peak Winter	\$0.15305 (I)	\$0.14754 (I)	\$0.13372 (I)
Super Off-Peak Winter	\$0.11730 (I)	\$0.11179 (I)	\$0.10092 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)

Advice 6946-E  
Decision

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

May 22, 2023  
June 1, 2023



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 8

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd)**  
**(for qualifying solar customers as set forth in Section 16)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<b>Demand Rates by Components (\$ per kW)</b>	<b>Secondary Voltage</b>	<b>Primary Voltage</b>	<b>Transmission Voltage</b>
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$3.18 (R)	\$3.21 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$0.91 (R)	\$0.91 (R)	\$0.00
Maximum Demand Summer	\$15.41 (R)	\$12.69 (R)	\$2.92 (R)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$15.41 (R)	\$12.69 (R)	\$2.92 (R)
<b>Transmission Maximum Demand*</b>	\$14.19	\$14.19	\$14.19
<b>Reliability Services Maximum Demand*</b>	\$0.18	\$0.18	\$0.18

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 9

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)**  
**(for qualifying solar customers as set forth in Section 16)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.28026	\$0.26882	\$0.26632
Part-Peak Summer	\$0.14751	\$0.13992	\$0.14770
Off-Peak Summer	\$0.11005	\$0.10522	\$0.09745
Peak Winter	\$0.15365	\$0.14534	\$0.14754
Off-Peak Winter	\$0.10992	\$0.10527	\$0.09453
Super Off-Peak Winter	\$0.07417	\$0.06952	\$0.06173
<b>Distribution**:</b>			
Peak Summer	\$0.08200 (R)	\$0.07131 (R)	\$0.00000
Part-Peak Summer	\$0.03192 (R)	\$0.02905 (R)	\$0.00000
Off-Peak Summer	\$0.01035 (R)	\$0.01118 (R)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00059	\$0.00059	\$0.00059
<b>Public Purpose Programs</b> (all usage)	\$0.02107 (I)	\$0.02073 (I)	\$0.01888 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135	\$0.00135	\$0.00135
<b>Competition Transition Charge</b> (all usage)	\$0.00027	\$0.00026	\$0.00025
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00530	\$0.00530	\$0.00530
<b>New System Generation Charge</b> (all usage)**	\$0.00185	\$0.00185	\$0.00185
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00160	\$0.00153	\$0.00103
<b>Recovery Bond Charge</b> (all usage)	\$0.00798	\$0.00798	\$0.00798
<b>Recovery Bond Credit</b> (all usage)	(\$0.00798)	(\$0.00798)	(\$0.00798)
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***	\$0.01181	\$0.01137	\$0.01065

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE B-20**  
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

Sheet 10

3. Rates:  
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION S**  
(for qualifying storage customers as set forth in Section 18)

<b>Total Customer Charge Rates</b>	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-20 (\$ per meter per day)	\$59.06009 (R)	\$60.28173 (R)	\$158.09649 (R)
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer (per day)	\$0.68 (R)	\$0.56 (R)	\$0.11 (R)
Maximum Part-Peak Demand Summer (per day)	\$0.05	\$0.04 (R)	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$3.12 (R)	\$2.56 (R)	\$0.59 (R)
Maximum Demand Summer (per monthly billing)	\$14.37	\$14.37	\$14.37
Maximum Peak Demand Winter (per day)	\$0.58 (R)	\$0.46 (R)	\$0.11 (R)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$3.12 (R)	\$2.56 (R)	\$0.59 (R)
Maximum Demand Winter (per billing month)	\$14.37	\$14.37	\$14.37
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.40539 (R)	\$0.38240 (R)	\$0.30551 (I)
Part-Peak Summer	\$0.22256 (R)	\$0.21124 (R)	\$0.18689 (I)
Off-Peak Summer	\$0.16353 (R)	\$0.15867 (R)	\$0.13664 (I)
Peak Winter	\$0.19678 (I)	\$0.18761 (I)	\$0.18673 (I)
Off-Peak Winter	\$0.15305 (I)	\$0.14754 (I)	\$0.13372 (I)
Super Off-Peak Winter	\$0.11730 (I)	\$0.11179 (I)	\$0.10092 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)

Advice 6946-E  
Decision

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

May 22, 2023  
June 1, 2023



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 11

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd)**  
**(for qualifying storage customers as set forth in Section 18)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<b>Demand Rates by Components (\$ per kW)</b>	<b>Secondary Voltage</b>		<b>Primary Voltage</b>		<b>Transmission Voltage</b>	
<b>Distribution**:</b>						
Maximum Peak Demand Summer (per day)	\$0.68	(R)	\$0.56	(R)	\$0.11	(R)
Maximum Part-Peak Demand Summer (per day)	\$0.05		\$0.04	(R)		
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$3.12	(R)	\$2.56	(R)	\$0.59	(R)
Maximum Demand Summer (per monthly billing)	\$0.00		\$0.00		\$0.00	
Maximum Peak Demand Winter (per day)	\$0.58	(R)	\$0.46	(R)	\$0.11	(R)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$3.12	(R)	\$2.56	(R)	\$0.59	(R)
Maximum Demand Winter (per billing month)	\$0.00		\$0.00		\$0.00	
<b>Transmission Maximum Demand*</b>	\$14.19		\$14.19		\$14.19	
<b>Reliability Services Maximum Demand*</b>	\$0.18		\$0.18		\$0.18	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 12

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)**  
**(for qualifying storage customers as set forth in Section 18)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.28026	\$0.26882	\$0.26632
Part-Peak Summer	\$0.14751	\$0.13992	\$0.14770
Off-Peak Summer	\$0.11005	\$0.10522	\$0.09745
Peak Winter	\$0.15365	\$0.14534	\$0.14754
Off-Peak Winter	\$0.10992	\$0.10527	\$0.09453
Super Off-Peak Winter	\$0.07417	\$0.06952	\$0.06173
<b>Distribution**:</b>			
Peak Summer	\$0.08200 (R)	\$0.07131 (R)	\$0.00000
Part-Peak Summer	\$0.03192 (R)	\$0.02905 (R)	\$0.00000
Off-Peak Summer	\$0.01035 (R)	\$0.01118 (R)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00059	\$0.00059	\$0.00059
<b>Public Purpose Programs</b> (all usage)	\$0.02107 (I)	\$0.02073 (I)	\$0.01888 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135	\$0.00135	\$0.00135
<b>Competition Transition Charge</b> (all usage)	\$0.00027	\$0.00026	\$0.00025
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00530	\$0.00530	\$0.00530
<b>New System Generation Charge</b> (all usage)**	\$0.00185	\$0.00185	\$0.00185
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00160	\$0.00153	\$0.00103
<b>Recovery Bond Charge</b> (all usage)	\$0.00798	\$0.00798	\$0.00798
<b>Recovery Bond Credit</b> (all usage)	(\$0.00798)	(\$0.00798)	(\$0.00798)
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***	\$0.01181	\$0.01137	\$0.01065

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE B-6**  
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 3

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.57843	(R)
Off-Peak Summer	\$0.32081	(R)
Peak Winter	\$0.33174	(R)
Off-Peak Winter	\$0.28815	(R)
Super Off-Peak Winter	\$0.25207	(R)

PDP Rates (Consecutive Day and Five-Hour Event Option)\*

PDP Charges (\$ per kWh)	
All Usage During PDP Event	\$0.60
PDP Credits	
Energy (\$ per kWh)	
Peak Summer	(\$0.06358)

\* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE B-6**  
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<b>Energy Rates by Components (\$ per kWh)</b>	<b>Rates</b>	
<b>Generation:</b>		
Peak Summer	\$0.29077	
Off-Peak Summer	\$0.12084	
Peak Winter	\$0.15035	
Off Peak Winter	\$0.11080	
Super Off-Peak Winter	\$0.07472	
<b>Distribution**:</b>		
Peak Summer	\$0.20394	(R)
Off-Peak Summer	\$0.11625	(R)
Peak Winter	\$0.09767	(R)
Off Peak Winter	\$0.09363	(R)
Super Off-Peak Winter	\$0.09363	(R)
<b>Transmission* (all usage)</b>	\$0.03669	
<b>Wildfire Fund Charge (all usage)</b>	\$0.00530	
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00059	
<b>Reliability Services* (all usage)</b>	\$0.00048	
<b>Public Purpose Programs (all usage)</b>	\$0.02221	(I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00135	
<b>Competition Transition Charges (all usage)</b>	\$0.00029	
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00071)	
<b>New System Generation Charge (all usage)**</b>	\$0.00241	
<b>California Climate Credit (all usage)***</b>	\$0.00000	
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00259	
<b>Recovery Bond Charge (all usage)</b>	\$0.00798	
<b>Recovery Bond Credit (all usage)</b>	(\$0.00798)	
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.01252	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE BEV  
BUSINESS ELECTRIC VEHICLES**

Sheet 2

RATES:(Cont'd.)

**TOTAL BUNDLED TIME-OF-USE RATE**

	<b>BEV-1</b>	<b>BEV-2-S (Secondary)</b>	<b>BEV-2-P (Primary / Transmission)</b>
<b>Total Energy Rates (\$ per kWh)</b>			
Peak	\$0.38526 (I)	\$0.39949 (I)	\$0.39064 (I)
Off-Peak	\$0.19325 (I)	\$0.18626 (I)	\$0.18176 (I)
Super Off-Peak	\$0.16659 (I)	\$0.16299 (I)	\$0.15910 (I)
<b>Block Size (kW)</b>	10	50	50
<b>Subscription Charge (per block)</b>	\$12.41	\$95.56	\$85.98
<b>Subscription Charge (\$ per kW)*</b>	\$1.24	\$1.91	\$1.72
<b>Overage Fee (\$ per kW)</b>	\$2.48	\$3.82	\$3.44

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

<b>Energy Rates by Component (\$ per kWh)</b>	<b>BEV-1</b>	<b>BEV-2-S (Secondary)</b>	<b>BEV-2-P (Primary / Transmission)</b>
<b>Generation:</b>			
Peak	\$0.28460	\$0.30387	\$0.29349
Off-Peak	\$0.10204	\$0.10051	\$0.09751
Super Off-Peak	\$0.07665	\$0.07511	\$0.07331
<b>Distribution***:</b>			
Peak	\$0.01487	\$0.01261	\$0.01573
Off-Peak	\$0.00542	\$0.00274	\$0.00283
Super Off-Peak	\$0.00415	\$0.00487	\$0.00437
<b>Transmission** (all usage)</b>	\$0.03669	\$0.03669	\$0.03669
<b>Transmission Rate Adjustments** (all usage)</b>	\$0.00059	\$0.00059	\$0.00059
<b>Reliability Services* (all usage)</b>	\$0.00048	\$0.00048	\$0.00048
<b>Public Purpose Programs (all usage)</b>	\$0.02428 (I)	\$0.02261 (I)	\$0.02112 (I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00135	\$0.00135	\$0.00135
<b>Competition Transition Charges (all usage)</b>	\$0.00029	\$0.00029	\$0.00029
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00071)	(\$0.00071)	(\$0.00071)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00530	\$0.00530	\$0.00530
<b>New System Generation Charge (all usage)***</b>	\$0.00241	\$0.00219	\$0.00219
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00259	\$0.00183	\$0.00173
<b>Recovery Bond Charge (all usage)</b>	\$0.00798	\$0.00798	\$0.00798
<b>Recovery Bond Credit (all usage)</b>	(\$0.00798)	(\$0.00798)	(\$0.00798)
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.01252	\$0.01239	\$0.01239

\* \$/kW for informational purposes only. This does not constitute an additional charge.

\*\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE D-CARE** Sheet 2  
LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)  
CUSTOMERS

RATES: (Cont'd)	A. D-CARE Discount:	34.963	% (Percent)	(R)
	B. Delivery Minimum Bill Discount:	50.000	% (Percent)	
	C. Master-Meter D-CARE Discount:	34.963	% (Percent)	(R)
	D. Master-Meter Delivery Minimum Bill Discount:	50.000	% (Percent)	

- SPECIAL CONDITIONS:
1. OTHERWISE APPLICABLE SCHEDULE: The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.
  2. ELIGIBILITY: To be eligible to receive D-CARE the applicant must qualify under the criteria set forth in PG&E's Electric Rules 19.1, 19.2, and 19.3 and meet the certification requirements thereof to the satisfaction of PG&E. Qualifying Direct Access, Community Choice Aggregation Service, and Transitional Bundled Service customers are also eligible to take service on Schedule D-CARE. Applicants may qualify for D-CARE at their primary residence only. Customers or sub-metered tenants participating in the Family Electric Rate Assistance (FERA) program cannot concurrently participate in the CARE program.



**ELECTRIC SCHEDULE E-1  
RESIDENTIAL SERVICES**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	
Tier 1 Usage (0% - 100% of Baseline)	\$0.33376 (R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.41697 (R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.41697 (R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.37612
California Climate Credit (per household, per semi-annual payment occurring in the March* and October bill cycles)	(\$38.39)

\* Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)



**ELECTRIC SCHEDULE E-1  
RESIDENTIAL SERVICES**

Sheet 2

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.14305	
<b>Distribution**:</b>	\$0.12203	(R)
<b>Conservation Incentive Adjustment:</b>		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.03601)	(R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.04720	(R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.04720	(R)
<b>Transmission* (all usage)</b>	\$0.05254	
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00059	
<b>Reliability Services* (all usage)</b>	\$0.00069	
<b>Public Purpose Programs (all usage)</b>	\$0.02554	(I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00135	
<b>Competition Transition Charges (all usage)</b>	\$0.00030	
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00071)	
<b>Wildfire Fund Charge (all usage)</b>	\$0.00530	
<b>New System Generation Charge (all usage)**</b>	\$0.00346	
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00254	
<b>Recovery Bond Charge (all usage)</b>	\$0.00798	
<b>Recovery Bond Credit (all usage)</b>	(\$0.00798)	
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.01309	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.  
\*\*\*\* Direct access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE E-19**  
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 5

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer Charge Rates</u>			
<b>Customer Charge Mandatory E-19</b> (\$ per meter per day)	\$31.80047 (R)	\$48.07426 (R)	\$66.08368 (R)
<b>Customer Charge Voluntary E-19:</b>			
<u>Customer Charge Voluntary E-19</u> (\$ per meter per day)	\$6.44846 (R)	\$6.44846 (R)	\$6.44846 (R)
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$18.83 (R)	\$16.17 (R)	\$13.43
Maximum Part-Peak Demand Summer	\$15.93 (R)	\$14.00 (R)	\$13.43
Maximum Demand Summer	\$30.34 (R)	\$25.26 (R)	\$16.18 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$30.34 (R)	\$25.26 (R)	\$16.18 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.15076 (I)	\$0.13682 (I)	\$0.12229 (I)
Part-Peak Summer	\$0.15076 (I)	\$0.13682 (I)	\$0.12229 (I)
Off-Peak Summer	\$0.14479 (I)	\$0.13110 (I)	\$0.11663 (I)
Part-Peak Winter	\$0.14220 (I)	\$0.12863 (I)	\$0.11420 (I)
Off-Peak Winter	\$0.14149 (I)	\$0.12796 (I)	\$0.11354 (I)
<b>Power Factor Adjustment Rate (\$/kWh/%)</b>	\$0.00005	\$0.00005	\$0.00005

(Continued)

Advice 6946-E  
Decision

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

May 22, 2023  
June 1, 2023



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 6

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<b>Generation:</b>			
Maximum Peak Demand Summer	\$13.82	\$12.15	\$13.43
Maximum Part-Peak Demand Summer	\$13.82	\$12.15	\$13.43
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$5.01 (R)	\$4.02 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$2.11 (R)	\$1.85 (R)	\$0.00
Maximum Demand Summer	\$18.56 (R)	\$13.48 (R)	\$4.40 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$18.56 (R)	\$13.48 (R)	\$4.40 (R)
<b>Transmission Maximum Demand*</b>	\$11.63	\$11.63	\$11.63
<b>Reliability Services Maximum Demand*</b>	\$0.15	\$0.15	\$0.15

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 7

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

<u>Energy Charges by Components (\$ per kWh)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<b>Generation:</b>			
Peak Summer	\$0.10492	\$0.09257	\$0.08204
Part-Peak Summer	\$0.10492	\$0.09257	\$0.08204
Off-Peak Summer	\$0.09895	\$0.08685	\$0.07638
Part-Peak Winter	\$0.09636	\$0.08438	\$0.07395
Off-Peak Winter	\$0.09565	\$0.08371	\$0.07329
<b>Distribution**:</b>			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00059	\$0.00059	\$0.00059
<b>Public Purpose Programs</b> (all usage)	\$0.02261	(I) \$0.02112	(I) \$0.01741 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135	\$0.00135	\$0.00135
<b>Competition Transition Charge</b> (all usage)	\$0.00029	\$0.00029	\$0.00029
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00530	\$0.00530	\$0.00530
<b>New System Generation Charge</b> (all usage)**	\$0.00219	\$0.00219	\$0.00219
<b>California Climate Credit</b> (all usage – E-19V only)***	\$0.00000	\$0.00000	\$0.00000
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00183	\$0.00173	\$0.00144
<b>Recovery Bond Charge</b> (all usage)	\$0.00798	\$0.00798	\$0.00798
<b>Recovery Bond Credit</b> (all usage)	(\$0.00798)	(\$0.00798)	(\$0.00798)
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.01239	\$0.01239	\$0.01239

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE E-19**  
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 8

3. Rates: (Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES FOR OPTION R**  
(for qualifying solar customers as set forth in Section 18)

	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>
<u>Total Customer Charge Rates</u>					
<b>Customer Charge Mandatory E-19</b> (\$ per meter per day)	\$31.80047 (R)		\$48.07426 (R)		\$66.08368 (R)
<b>Customer Charge Voluntary E-19:</b>					
<u>Customer Charge Voluntary E-19</u> (\$ per meter per day)	\$6.44846 (R)		\$6.44846 (R)		\$6.44846 (R)
 <u>Total Demand Rates (\$ per kW)</u>					
Maximum Peak Demand Summer	\$1.25 (R)		\$1.00 (R)		\$0.00
Maximum Part-Peak Demand Summer	\$0.53 (R)		\$0.46 (R)		\$0.00
Maximum Demand Summer	\$30.34 (R)		\$25.26 (R)		\$16.18 (R)
Maximum Part-Peak Demand Winter	\$0.00		\$0.00		\$0.00
Maximum Demand Winter	\$30.34 (R)		\$25.26 (R)		\$16.18 (R)
 <u>Total Energy Rates (\$ per kWh)</u>					
Peak Summer	\$0.25173 (R)		\$0.22640 (R)		\$0.17708 (I)
Part-Peak Summer	\$0.23552 (R)		\$0.21269 (R)		\$0.17708 (I)
Off-Peak Summer	\$0.17761 (I)		\$0.16018 (I)		\$0.15142 (I)
Part-Peak Winter	\$0.17502 (I)		\$0.15771 (I)		\$0.14899 (I)
Off-Peak Winter	\$0.17431 (I)		\$0.15704 (I)		\$0.14833 (I)
 <b>Power Factor Adjustment Rate</b> (\$/kWh/%)	\$0.00005		\$0.00005		\$0.00005

(Continued)

Advice 6946-E  
Decision

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

May 22, 2023  
June 1, 2023



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 9

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R**  
**(for qualifying solar customers as set forth in Section 18)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<b>Generation:</b>			
Maximum Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$1.25 (R)	\$1.00 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$0.53 (R)	\$0.46 (R)	\$0.00
Maximum Demand Summer	\$18.56 (R)	\$13.48 (R)	\$4.40 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$18.56 (R)	\$13.48 (R)	\$4.40 (R)
<b>Transmission Maximum Demand*</b>	\$11.63	\$11.63	\$11.63
<b>Reliability Services Maximum Demand*</b>	\$0.15	\$0.15	\$0.15

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 10

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)**  
**(for qualifying solar customers as set forth in Section 18)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Energy Charges by Components (\$ per kWh)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<b>Generation:</b>			
Peak Summer	\$0.16492	\$0.14528	\$0.13683
Part-Peak Summer	\$0.16492	\$0.14528	\$0.13683
Off-Peak Summer	\$0.13177	\$0.11593	\$0.11117
Part-Peak Winter	\$0.12918	\$0.11346	\$0.10874
Off-Peak Winter	\$0.12847	\$0.11279	\$0.10808
<b>Distribution**:</b>			
Peak Summer	\$0.04097 (R)	\$0.03687 (R)	\$0.00000
Part-Peak Summer	\$0.02476 (R)	\$0.02316 (R)	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00059	\$0.00059	\$0.00059
<b>Public Purpose Programs</b> (all usage)	\$0.02261 (I)	\$0.02112 (I)	\$0.01741 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135	\$0.00135	\$0.00135
<b>Competition Transition Charge</b> (all usage)	\$0.00029	\$0.00029	\$0.00029
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00530	\$0.00530	\$0.00530
<b>New System Generation Charge</b> (all usage)**	\$0.00219	\$0.00219	\$0.00219
<b>California Climate Credit</b> (all usage – E-19V only)***	\$0.00000	\$0.00000	\$0.00000
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00183	\$0.00173	\$0.00144
<b>Recovery Bond Charge</b> (all usage)	\$0.00798	\$0.00798	\$0.00798
<b>Recovery Bond Credit</b> (all usage)	(\$0.00798)	(\$0.00798)	(\$0.00798)
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.01239	\$0.01239	\$0.01239

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 4

1. APPLICABILITY: **Option R for Standalone Storage:** The Option R rate is available to qualifying customers taking Bundled, DA and CCA service under Schedule E-20. Eligible customers system must have a minimum discharge capacity equal to or greater than 20 percent of the customer's annual peak demand, as recorded over the previous 12 months to be eligible for Option R. Discharge capacity for Option R will be calculated using the same method as that used for Option S. For additional Option R details and program specifics, including the participation cap, see Sections 3 and 16.

**Option R for Renewable Distributed Generation Technologies:** The Option R rate is available to qualifying customers taking Bundled, DA or CCA service under Schedule E-20. Eligible customers system with solar, wind, fuel cells or other eligible onsite renewable distributed generation technologies as defined by the California Solar Initiative program (CSI, or Self Generation Incentive Program (SGIP), customers with behind-the-meter storage paired with such renewable distributed generation and Permanent Load Shifting (PLS) technologies. Eligible renewable generation systems and PLS systems must have a net renewable generating capacity or load shift capacity equal to or greater than 15 percent of the customer's annual peak demand, as recorded over the previous 12 months. For additional Option R details and program specifics, including the participation cap, see Sections 3 and 16.

2. TERRITORY: Schedule E-20 applies everywhere PG&E provides electric service.

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing

**TOTALBUNDLED RATES**

<u>Total Customer Charge Rates</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Customer Charge Mandatory E-20 (\$ per meter per day)	\$59.06009 (R)	\$60.28173 (R)	\$158.09649 (R)
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$19.04 (R)	\$19.32 (R)	\$17.26
Maximum Part-Peak Demand Summer	\$15.57 (R)	\$16.44 (R)	\$17.26
Maximum Demand Summer	\$31.66 (R)	\$29.33 (R)	\$17.25 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$31.66 (R)	\$29.33 (R)	\$17.25 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.14325 (I)	\$0.13922 (I)	\$0.12326 (I)
Part-Peak Summer	\$0.14325 (I)	\$0.13922 (I)	\$0.12326 (I)
Off-Peak Summer	\$0.13733 (I)	\$0.13346 (I)	\$0.11759 (I)
Part-Peak Winter	\$0.13474 (I)	\$0.13099 (I)	\$0.11516 (I)
Off-Peak Winter	\$0.13403 (I)	\$0.13032 (I)	\$0.11450 (I)
<b>Power Factor Adjustment Rate (\$/kWh/%)</b>	\$0.00005	\$0.00005	\$0.00005

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 5

3. RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Maximum Peak Demand Summer	\$13.26	\$14.24	\$17.26
Maximum Part-Peak Demand Summer	\$13.26	\$14.24	\$17.26
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$5.78 (R)	\$5.08 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$2.31 (R)	\$2.20 (R)	\$0.00
Maximum Demand Summer	\$17.29 (R)	\$14.96 (R)	\$2.88 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$17.29 (R)	\$14.96 (R)	\$2.88 (R)
<b>Transmission Maximum Demand*</b>	\$14.19	\$14.19	\$14.19
<b>Reliability Services Maximum Demand*</b>	\$0.18	\$0.18	\$0.18

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 6

3. RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES (Cont'd)**

Energy Rates by Component (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.10012	\$0.09695	\$0.08407
Part-Peak Summer	\$0.10012	\$0.09695	\$0.08407
Off-Peak Summer	\$0.09420	\$0.09119	\$0.07840
Part-Peak Winter	\$0.09161	\$0.08872	\$0.07597
Off-Peak Winter	\$0.09090	\$0.08805	\$0.07531
<b>Distribution**:</b>			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00059	\$0.00059	\$0.00059
<b>Public Purpose Programs (all usage)</b>	\$0.02107 (I)	\$0.02073 (I)	\$0.01888 (I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00135	\$0.00135	\$0.00135
<b>Competition Transition Charge (all usage)</b>	\$0.00027	\$0.00026	\$0.00025
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00071)	(\$0.00071)	(\$0.00071)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00530	\$0.00530	\$0.00530
<b>New System Generation Charge (all usage)**</b>	\$0.00185	\$0.00185	\$0.00185
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00160	\$0.00153	\$0.00103
<b>Recovery Bond Charge (all usage)</b>	\$0.00798	\$0.00798	\$0.00798
<b>Recovery Bond Credit (all usage)</b>	(\$0.00798)	(\$0.00798)	(\$0.00798)
<b>Bundled Power Charge Indifference Adjustment (all usage)***</b>	\$0.01181	\$0.01137	\$0.01065

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 6946-E  
Decision

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

May 22, 2023  
June 1, 2023



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 7

3. RATES: (Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing

**TOTAL BUNDLED RATES FOR OPTION R**  
**(for qualifying solar customers as set forth in Section 16)**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer Charge Rates</u>			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$59.06009 (R)	\$60.28173 (R)	\$158.09649 (R)
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$1.44 (R)	\$1.27 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$0.58 (R)	\$0.55 (R)	\$0.00
Maximum Demand Summer	\$31.66 (R)	\$29.33 (R)	\$17.25 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$31.66 (R)	\$29.33 (R)	\$17.25 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.23943 (R)	\$0.22903 (R)	\$0.18222 (I)
Part-Peak Summer	\$0.22224 (R)	\$0.21443 (R)	\$0.18222 (I)
Off-Peak Summer	\$0.16671 (I)	\$0.16084 (I)	\$0.15101 (I)
Part-Peak Winter	\$0.16412 (I)	\$0.15837 (I)	\$0.14858 (I)
Off-Peak Winter	\$0.16341 (I)	\$0.15770 (I)	\$0.14792 (I)
<b>Power Factor Adjustment Rate (\$/kWh/%)</b>	\$0.00005	\$0.00005	\$0.00005

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 8

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R**  
**(for qualifying solar customers as set forth in Section 16)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<b>Generation:</b>			
Maximum Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$1.44 (R)	\$1.27 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$0.58 (R)	\$0.55 (R)	\$0.00
Maximum Demand Summer	\$17.29 (R)	\$14.96 (R)	\$2.88 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$17.29 (R)	\$14.96 (R)	\$2.88 (R)
<b>Transmission Maximum Demand*</b>	\$14.19	\$14.19	\$14.19
<b>Reliability Services Maximum Demand*</b>	\$0.18	\$0.18	\$0.18

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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Decision

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

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June 1, 2023



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 9

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd)**  
**(for qualifying solar customers as set forth in Section 16)**

<u>Energy Rates by Component (\$ per kWh)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<b>Generation:</b>			
Peak Summer	\$0.15395	\$0.15012	\$0.14303
Part-Peak Summer	\$0.15395	\$0.15012	\$0.14303
Off-Peak Summer	\$0.12358	\$0.11857	\$0.11182
Part-Peak Winter	\$0.12099	\$0.11610	\$0.10939
Off-Peak Winter	\$0.12028	\$0.11543	\$0.10873
<b>Distribution**:</b>			
Peak Summer	\$0.04235 (R)	\$0.03664 (R)	\$0.00000
Part-Peak Summer	\$0.02516 (R)	\$0.02204 (R)	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00059	\$0.00059	\$0.00059
<b>Public Purpose Programs</b> (all usage)	\$0.02107 (I)	\$0.02073 (I)	\$0.01888 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135	\$0.00135	\$0.00135
<b>Competition Transition Charge</b> (all usage)	\$0.00027	\$0.00026	\$0.00025
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00530	\$0.00530	\$0.00530
<b>New System Generation Charge</b> (all usage)**	\$0.00185	\$0.00185	\$0.00185
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00160	\$0.00153	\$0.00103
<b>Recovery Bond Charge</b> (all usage)	\$0.00798	\$0.00798	\$0.00798
<b>Recovery Bond Credit</b> (all usage)	(\$0.00798)	(\$0.00798)	(\$0.00798)
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***	\$0.01181	\$0.01137	\$0.01065

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE E-6  
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

**RATES:**

Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.43807 (R)	\$0.39286 (R)	\$0.31597 (R)
Over 100% of Baseline	\$0.52128 (R)	\$0.47607 (R)	\$0.39918 (R)
Winter			
Baseline Usage	—	\$0.31715 (R)	\$0.30630 (R)
Over 100% of Baseline	—	\$0.40036 (R)	\$0.38951 (R)
Total Meter Charge Rate (\$ per meter per day)		\$0.25298	
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.37612	
California Climate Credit (per household, per semi-annual payment occurring in the March† and October bill cycles)		(\$38.39)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*

† Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.  
\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

Advice	6946-E	Issued by	Submitted	May 22, 2023
Decision		<b>Meredith Allen</b>	Effective	June 1, 2023
		Vice President, Regulatory Affairs	Resolution	



**ELECTRIC SCHEDULE E-6  
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 3

RATES: (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer	\$0.27230	\$0.18937	\$0.11919
Winter	-	\$0.15205	\$0.11825
<b>Distribution**:</b>			
Summer	\$0.31848 (R)	\$0.14498 (R)	\$0.09503 (R)
Winter	-	\$0.11865 (R)	\$0.09967 (R)
<b>Conservation Incentive Adjustment:</b>			
Summer			
Baseline Usage	(\$0.25740) (I)	(\$0.04618) (I)	(\$0.00294) (I)
Over 100% of Baseline	(\$0.17419) (I)	\$0.03703 (I)	\$0.08027 (I)
Winter			
Baseline Usage	-	(\$0.05824) (R)	(\$0.01631) (R)
Over 100% of Baseline	-	\$0.02497 (R)	\$0.06690 (R)
<b>Transmission*</b> (all usage)	\$0.05254	\$0.05254	\$0.05254
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00059	\$0.00059	\$0.00059
<b>Reliability Services*</b> (all usage)	\$0.00069	\$0.00069	\$0.00069
<b>Public Purpose Programs</b> (all usage)	\$0.02554 (I)	\$0.02554 (I)	\$0.02554 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135	\$0.00135	\$0.00135
<b>Competition Transition Charges</b> (all usage)	\$0.00030	\$0.00030	\$0.00030
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00530	\$0.00530	\$0.00530
<b>New System Generation Charge</b> (all usage)**	\$0.00346	\$0.00346	\$0.00346
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00254	\$0.00254	\$0.00254
<b>Recovery Bond Charge</b> (all usage)	\$0.00798	\$0.00798	\$0.00798
<b>Recovery Bond Credit</b> (all usage)	(\$0.00798)	(\$0.00798)	(\$0.00798)
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***	\$0.01309	\$0.01309	\$0.01309

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE E-CARE** Sheet 1  
CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.\*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

Rate Schedule	Distribution	PPP	Wildfire Fund	Wildfire Hardening	RB Charge	RB Credit	Total Discount
A-1/B-1	\$0.09263 (R)	\$0.01494	\$0.00530	\$0.00259	\$0.00798	(\$0.00798)	\$0.11546 (R)
A-6/B-6	\$0.09067 (R)	\$0.01494	\$0.00530	\$0.00259	\$0.00798	(\$0.00798)	\$0.11350 (R)
A-15	\$0.09263 (R)	\$0.01494	\$0.00530	\$0.00259	\$0.00798	(\$0.00798)	\$0.11546 (R)
A-10S/B-10S	\$0.08680 (R)	\$0.01494	\$0.00530	\$0.00216	\$0.00798	(\$0.00798)	\$0.10920 (R)
A-10P/B-10P	\$0.08680 (R)	\$0.01494	\$0.00530	\$0.00202	\$0.00798	(\$0.00798)	\$0.10906 (R)
A-10T/B-10T	\$0.08680 (R)	\$0.01494	\$0.00530	\$0.00149	\$0.00798	(\$0.00798)	\$0.10853 (R)
E-19S/B-19S	\$0.07433 (R)	\$0.01494	\$0.00530	\$0.00183	\$0.00798	(\$0.00798)	\$0.09640 (R)
E-19P/B-19P	\$0.07433 (R)	\$0.01494	\$0.00530	\$0.00173	\$0.00798	(\$0.00798)	\$0.09630 (R)
E-19T/B-19T	\$0.07433 (R)	\$0.01494	\$0.00530	\$0.00144	\$0.00798	(\$0.00798)	\$0.09601 (R)
E-20S/B-20S	\$0.05775 (R)	\$0.01494	\$0.00530	\$0.00160	\$0.00798	(\$0.00798)	\$0.07959 (R)
E-20P/B-20P	\$0.05775 (R)	\$0.01494	\$0.00530	\$0.00153	\$0.00798	(\$0.00798)	\$0.07952 (R)
E-20T/B-20T	\$0.05775 (R)	\$0.01494	\$0.00530	\$0.00103	\$0.00798	(\$0.00798)	\$0.07902 (R)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned as a residual reduction to the commercial distribution rate component, after the waiver of the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS: Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-FFS and the Vintaged Power Charge Indifference Adjustment (PCIA), as provided in the otherwise applicable rate schedule and Schedule DA CRS (Cost Responsibility Surcharge) or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and Wildfire Fund Charge, Recovery Bond Charge, and Recovery Bond Credit waived as described above.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.



**ELECTRIC SCHEDULE E-ELEC**  
RESIDENTIAL TIME-OF-USE (ELECTRIC HOME)  
SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES

Sheet 2

RATES:(Cont'd.)

**TOTAL BUNDLED RATES**

Base Services Charge (\$ per meter per day)	\$0.49281			
Total Energy Rates (\$ per kWh)		<u>PEAK</u>	<u>PART-PEAK</u>	<u>OFF-PEAK</u>
Summer Usage		\$0.53918 (R)	\$0.37730 (R)	\$0.32062 (R)
Winter Usage		\$0.30767 (R)	\$0.28558 (R)	\$0.27172 (R)
California Climate Credit (per household, per semi-annual payment occurring in the March† and October bill cycles)	(\$38.39)			

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	<u>PEAK</u>	<u>PART-PEAK</u>	<u>OFF-PEAK</u>
<b>Generation:</b>			
Summer Usage	\$0.28164	\$0.18253	\$0.13743
Winter Usage	\$0.11951	\$0.09954	\$0.08619
<b>Distribution**:</b>			
Summer Usage	\$0.15285 (R)	\$0.09008 (R)	\$0.07850 (R)
Winter Usage	\$0.08347 (R)	\$0.08135 (R)	\$0.08084 (R)
<b>Transmission*</b> (all usage)	\$0.05254	\$0.05254	\$0.05254
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00059	\$0.00059	\$0.00059
<b>Reliability Services*</b> (all usage)	\$0.00069	\$0.00069	\$0.00069
<b>Public Purpose Programs</b> (all usage)	\$0.02554 (I)	\$0.02554 (I)	\$0.02554 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135	\$0.00135	\$0.00135
<b>Competition Transition Charges</b> (all usage)	\$0.00030	\$0.00030	\$0.00030
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00530	\$0.00530	\$0.00530
<b>New System Generation Charge</b> (all usage)**	\$0.00346	\$0.00346	\$0.00346
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00254	\$0.00254	\$0.00254
<b>Recovery Bond Charge</b> (all usage)	\$0.00798	\$0.00798	\$0.00798
<b>Recovery Bond Credit</b> (all usage)	(\$0.00798)	(\$0.00798)	(\$0.00798)
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***	\$0.01309	\$0.01309	\$0.01309

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.  
 † Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)



**ELECTRIC SCHEDULE E-ERA  
ENERGY RATE ADJUSTMENTS**

Sheet 1

**APPLICABILITY:** This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

**TERRITORY:** Schedule E-ERA applies everywhere PG&E provides electric service.

**RATES:** Commercial/Industrial Schedule:

The adjustment rates listed below shall be used in calculating adjustments pursuant to Schedule E-31, which requires that the generation component of the otherwise applicable schedule be reduced by the charges provided in Schedule E-ERA to determine the generation portion of rates available for discounting.

Period	Adjustments per Rate Schedule (\$/kWh)			
	A-1		A-15	
Summer	\$0.22483	(R)	\$0.17864	(R)
Winter	\$0.20994	(R)	\$0.17328	(R)

  

Period	A-1 Time-Of-Use		A-6	
	Summer On-Peak	\$0.22771	(R)	\$0.21161
Summer Partial-Peak	\$0.22771	(R)	\$0.28683	(R)
Summer Off-Peak	\$0.20301	(R)	\$0.27638	(R)
Winter Partial Peak	\$0.22221	(R)	\$0.21383	(R)
Winter Off-Peak	\$0.22164	(R)	\$0.25233	(R)

  

Period	A-10 Transmission		A-10 Primary		A-10 Secondary	
	Summer	\$0.08655	(R)	\$0.14327	(R)	\$0.16063
Winter	\$0.08579	(R)	\$0.12443	(R)	\$0.13939	(R)

  

Period	A-10 Time-Of-Use Transmission		A-10 Time-Of-Use Primary		A-10 Time-Of-Use Secondary	
	Summer On-Peak	\$0.10177	(R)	\$0.15736	(R)	\$0.17406
Summer Partial-Peak	\$0.10177	(R)	\$0.15736	(R)	\$0.17406	(R)
Summer Off-Peak	\$0.07712	(R)	\$0.13204	(R)	\$0.14728	(R)
Winter Partial Peak	\$0.08624	(R)	\$0.12460	(R)	\$0.13996	(R)
Winter Off-Peak	\$0.08558	(R)	\$0.12393	(R)	\$0.13925	(R)

  

Period	E-19 Transmission		E-19 Primary		E-19 Secondary	
	Summer On-Peak	\$0.03554	(I)	\$0.07411	(I)	\$0.06303
Summer Partial-Peak	\$0.05650	(I)	\$0.08814	(I)	\$0.09266	(I)
Summer Off-Peak	\$0.05484	(I)	\$0.08427	(I)	\$0.09420	(I)
Winter Partial Peak	\$0.03307	(I)	\$0.07163	(I)	\$0.07828	(I)
Winter Off-Peak	\$0.04676	(I)	\$0.08014	(I)	\$0.09111	(I)

  

Period	E-20 Transmission		E-20 Primary		E-20 Secondary	
	Summer On-Peak	\$0.07008	(I)	\$0.08145	(I)	\$0.06050
Summer Partial-Peak	\$0.08397	(I)	\$0.09534	(I)	\$0.08991	(I)
Summer Off-Peak	\$0.08094	(I)	\$0.09142	(I)	\$0.09144	(I)
Winter Partial Peak	\$0.06579	(I)	\$0.07908	(I)	\$0.07563	(I)
Winter Off-Peak	\$0.07462	(I)	\$0.08746	(I)	\$0.08835	(I)



**ELECTRIC SCHEDULE E-TOU-B  
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

RATES:

**SCHEDULE E-TOU-B TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	\$0.50715 (R)	\$0.38409 (R)
Winter (all usage)	\$0.37051 (R)	\$0.33171 (R)
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.37612
California Climate Credit (per household, per semi-annual payment occurring in the March <sup>†</sup> and October bill cycles)		(\$38.39)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF SCHEDULE E-TOU-B TOTAL RATES**

	PEAK	OFF-PEAK
Generation		
Summer (all usage)	\$0.25983	\$0.13677
Winter (all usage)	\$0.15383	\$0.11503
Distribution**		
Summer (all usage)	\$0.14263 (R)	\$0.14263 (R)
Winter (all usage)	\$0.11199 (R)	\$0.11199 (R)
Transmission* (all usage)	\$0.05254	
Transmission Rate Adjustments* (all usage)	\$0.00059	
Reliability Services* (all usage)	\$0.00069	
Public Purpose Programs (all usage)	\$0.02554	(I)
Nuclear Decommissioning (all usage)	\$0.00135	
Competition Transition Charges (all usage)	\$0.00030	
Energy Cost Recovery Amount (all usage)	(\$0.00071)	
Wildfire Fund Charge (all usage)	\$0.00530	
New System Generation Charge (all usage)**	\$0.00346	
Wildfire Hardening Charge (all usage)	\$0.00254	
Recovery Bond Charge (all usage)	\$0.00798	
Recovery Bond Credit (all usage)	(\$0.00798)	
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.01309	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.  
 † Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)



**ELECTRIC SCHEDULE E-TOU-C**  
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 2

RATES:  
(Cont'd.)

**E-TOU-C TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
<i>Summer</i>				
Total Usage	\$0.50938	(I)	\$0.42594	(R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08321)	(I)	(\$0.08321)	(I)
<i>Winter</i>				
Total Usage	\$0.40667	(R)	\$0.37832	(R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08321)	(I)	(\$0.08321)	(I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.37612			
California Climate Credit (per household, per semi-annual payment occurring in the March* and October bill cycles)	(\$38.39)			

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.

\* Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)



**ELECTRIC SCHEDULE E-TOU-C**  
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 3

RATES:  
(Cont'd.)

**UNBUNDLING OF E-TOU-C TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
<b>Generation:</b>				
Summer (all usage)	\$0.19776	(I)	\$0.13432	(R)
Winter (all usage)	\$0.14916	(I)	\$0.12413	(R)
<b>Distribution**:</b>				
Summer (all usage)	\$0.14646	(R)	\$0.12646	(R)
Winter (all usage)	\$0.09235	(R)	\$0.08903	(R)
<b>Conservation Incentive Adjustment</b> (Baseline Usage)			(\$0.02274)	(R)
<b>Conservation Incentive Adjustment</b> (Over Baseline Usage)			\$0.06047	(R)
<b>Transmission*</b> (all usage)			\$0.05254	
<b>Transmission Rate Adjustments*</b> (all usage)			\$0.00059	
<b>Reliability Services*</b> (all usage)			\$0.00069	
<b>Public Purpose Programs</b> (all usage)			\$0.02554	(I)
<b>Nuclear Decommissioning</b> (all usage)			\$0.00135	
<b>Competition Transition Charges</b> (all usage)			\$0.00030	
<b>Energy Cost Recovery Amount</b> (all usage)			(\$0.00071)	
<b>Wildfire Fund Charge</b> (all usage)			\$0.00530	
<b>New System Generation Charge</b> (all usage)**			\$0.00346	
<b>Wildfire Hardening Charge</b> (all usage)			\$0.00254	
<b>Recovery Bond Charge</b> (all usage)			\$0.00798	
<b>Recovery Bond Credit</b> (all usage)			(\$0.00798)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***			\$0.01309	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE E-TOU-D** Sheet 2  
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

RATES:  
(Cont'd.)

**TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	\$0.49066 (R)	\$0.35570 (R)
Winter (all usage)	\$0.40106 (R)	\$0.36245 (R)
 Delivery Minimum Bill Amount (\$ per meter per day)		 \$0.37612
 California Climate Credit (per household, per semi-annual payment occurring in the March <sup>†</sup> and October bill cycles)		 (\$38.39)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Generation	PEAK	OFF-PEAK
Summer (all usage)	\$0.22171	\$0.11675
Winter (all usage)	\$0.18084	\$0.14576
 Distribution**		
Summer (all usage)	\$0.16426 (R)	\$0.13426 (R)
Winter (all usage)	\$0.11553 (R)	\$0.11200 (R)
 Transmission* (all usage)		 \$0.05254
Transmission Rate Adjustments* (all usage)		\$0.00059
Reliability Services* (all usage)		\$0.00069
Public Purpose Programs (all usage)		\$0.02554 (I)
Nuclear Decommissioning (all usage)		\$0.00135
Competition Transition Charges (all usage)		\$0.00030
Energy Cost Recovery Amount (all usage)		(\$0.00071)
Wildfire Fund Charge (all usage)		\$0.00530
New System Generation Charge (all usage)**		\$0.00346
Wildfire Hardening Charge (all usage)		\$0.00254
Recovery Bond Charge (all usage)		\$0.00798
Recovery Bond Credit (all usage)		(\$0.00798)
Bundled Power Charge Indifference Adjustment (all usage)****		\$0.01309

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.  
 † Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)



**ELECTRIC SCHEDULE EM  
MASTER-METERED MULTIFAMILY SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the rate schedule following a change of ownership provided that no additional units or submeters are added. Customers served under rate schedule EM are also eligible for schedule EM-TOU which is a time-of-use rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	
Tier 1 Usage (0% - 100% of Baseline)	\$0.33376 (R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.41697 (R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.41697 (R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.37612
California Climate Credit (per household, per semi-annual payment occurring in the March* and October bill cycles)	(\$38.39)

\* Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)



**ELECTRIC SCHEDULE EM  
MASTER-METERED MULTIFAMILY SERVICE**

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Components (\$ per kWh)

<b>Generation:</b>	\$0.14305	
<b>Distribution**:</b>	\$0.12203	(R)
<b>Conservation Incentive Adjustment:</b>		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.03601)	(R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.04720	(R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.04720	(R)
<b>Transmission*</b> (all usage)	\$0.05254	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00059	
<b>Reliability Services*</b> (all usage)	\$0.00069	
<b>Public Purpose Programs</b> (all usage)	\$0.02554	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135	
<b>Competition Transition Charges</b> (all usage)	\$0.00030	
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)	
<b>Wildfire Fund Charge</b> (all usage)	\$0.00530	
<b>New System Generation Charge</b> (all usage)**	\$0.00346	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00254	
<b>Recovery Bond Charge</b> (all usage)	\$0.00798	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00798)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.01309	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE EM-TOU  
RESIDENTIAL TIME OF USE SERVICE**

Sheet 2

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.43807 (R)	\$0.39286 (R)	\$0.31597 (R)
Over100%ofBaseline	\$0.52128 (R)	\$0.47607 (R)	\$0.39918 (R)
Winter			
Baseline Usage	–	\$0.31715 (R)	\$0.30630 (R)
Over100%ofBaseline	–	\$0.40036 (R)	\$0.38951 (R)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.37612
California Climate Credit (per household, per semi-annual payment occurring in the March* and October bill cycles)			(\$38.39)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*

\* Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

\*\* This same assignment of revenues applies to direct access and community choice aggregation customers

(Continued)



**ELECTRIC SCHEDULE EM-TOU  
RESIDENTIAL TIME OF USE SERVICE**

Sheet 3

**RATES:  
(Cont'd.)**

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
<b>Generation:</b>						
Summer	\$0.27230		\$0.18937		\$0.11919	
Winter	-		\$0.15205		\$0.11825	
<b>Distribution**:</b>						
Summer	\$0.31848	(R)	\$0.14498	(R)	\$0.09503	(R)
Winter	-		\$0.11865	(R)	\$0.09967	(R)
<b>Conservation Incentive Adjustment:</b>						
Summer						
Baseline Usage	(\$0.25740)	(I)	(\$0.04618)	(I)	(\$0.00294)	(I)
Over 100% of Baseline	(\$0.17419)	(I)	\$0.03703	(I)	\$0.08027	(I)
Winter						
Baseline Usage	-		(\$0.05824)	(R)	(\$0.01631)	(R)
Over 100% of Baseline	-		\$0.02497	(R)	\$0.06690	(R)
<b>Transmission*</b> (all usage)	\$0.05254		\$0.05254		\$0.05254	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00059		\$0.00059		\$0.00059	
<b>Reliability Services*</b> (all usage)	\$0.00069		\$0.00069		\$0.00069	
<b>Public Purpose Programs</b> (all usage)	\$0.02554	(I)	\$0.02554	(I)	\$0.02554	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135		\$0.00135		\$0.00135	
<b>Competition Transition Charges</b> (all usage)	\$0.00030		\$0.00030		\$0.00030	
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)		(\$0.00071)		(\$0.00071)	
<b>Wildfire Fund Charge</b> (all usage)	\$0.00530		\$0.00530		\$0.00530	
<b>New System Generation Charge</b> (all usage)**	\$0.00346		\$0.00346		\$0.00346	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00254		\$0.00254		\$0.00254	
<b>Recovery Bond Charge</b> (all usage)	\$0.00798		\$0.00798		\$0.00798	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00798)		(\$0.00798)		(\$0.00798)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***	\$0.01309		\$0.01309		\$0.01309	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\*Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE ES  
MULTIFAMILY SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	
Tier 1 Usage (0% - 100% of Baseline)	\$0.33376 (R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.41697 (R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.41697 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.37612
Total Discount (\$ per dwelling unit per day)	\$0.02678
California Climate Credit (per household, per semi-annual payment occurring in the March* and October bill cycles)	(\$38.39)

\* Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)



**ELECTRIC SCHEDULE ES  
MULTIFAMILY SERVICE**

Sheet 2

**RATES:** Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal (Cont'd.) the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.14305	
<b>Distribution**:</b>	\$0.12203	(R)
<b>Conservation Incentive Adjustment:</b>		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.03601)	(R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.04720	(R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.04720	(R)
<b>Transmission* (all usage)</b>	\$0.05254	
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00059	
<b>Reliability Services* (all usage)</b>	\$0.00069	
<b>Public Purpose Programs (all usage)</b>	\$0.02554	(I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00135	
<b>Competition Transition Charges (all usage)</b>	\$0.00030	
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00071)	
<b>Wildfire Fund Charge (all usage)</b>	\$0.00530	
<b>New System Generation Charge (all usage)**</b>	\$0.00346	
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00254	
<b>Recovery Bond Charge (all usage)</b>	\$0.00798	
<b>Recovery Bond Credit (all usage)</b>	(\$0.00798)	
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.01309	

Minimum Average Rate Limiter by Components (\$ per kWh)

<b>Generation</b>	\$0.04057
<b>Competition Transition Charges</b>	\$0.00030
<b>Energy Cost Recovery Amount</b>	(\$0.00071)
<b>Wildfire Fund Charge</b>	\$0.00530
<b>New System Generation Charge**</b>	\$0.00346

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE ESR**

Sheet 1

**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE**

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNBLED RATES**

Total Energy Rates (\$ per kWh)	
Tier 1 Usage (0% - 100% of Baseline)	\$0.33376 (R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.41697 (R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.41697 (R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.37612
California Climate Credit (per household, per semi-annual payment occurring in the March* and October bill cycles)	(\$38.39)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*

\* Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

\*\* This same assignment of revenues applies to direct access and community choice aggregation customers\*

(Continued)



**ELECTRIC SCHEDULE ESR**  
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 2

RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.14305	
<b>Distribution**:</b>	\$0.12203	(R)
<b>Conversation Incentive Adjustment:</b>		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.03601)	(R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.04720	(R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.04720	(R)
<b>Transmission*</b> (all usage)	\$0.05254	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00059	
<b>Reliability Services*</b> (all usage)	\$0.00069	
<b>Public Purpose Programs</b> (all usage)	\$0.02554	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135	
<b>Competition Transition Charges</b> (all usage)	\$0.00030	
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)	
<b>Wildfire Fund Charge</b> (all usage)	\$0.00530	
<b>New System Generation Charge</b> (all usage)**	\$0.00346	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00254	
<b>Recovery Bond Charge</b> (all usage)	\$0.00798	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00798)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***	\$0.01309	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE ET  
MOBILEHOME PARK SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997. The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage. Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	
Tier 1 Usage (0% - 100% of Baseline)	\$0.33376 (R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.41697 (R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.41697 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.37612
Total Discount (\$ per dwelling unit per day)	\$0.11644
California Climate Credit (per household, per semi-annual payment occurring in the March* and October bill cycles)	(\$38.39)

\*Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)



**ELECTRIC SCHEDULE ET  
MOBILEHOME PARK SERVICE**

Sheet 2

RATES:  
(Cont'd.)

**TOTAL RATES (Cont'd)**

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.14305	
<b>Distribution**:</b>	\$0.12203	(R)
<b>Conservation Incentive Adjustment:</b>		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.03601)	(R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.04720	(R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.04720	(R)
<b>Transmission* (all usage)</b>	\$0.05254	
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00059	
<b>Reliability Services* (all usage)</b>	\$0.00069	
<b>Public Purpose Programs (all usage)</b>	\$0.02554	(I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00135	
<b>Competition Transition Charges (all usage)</b>	\$0.00030	
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00071)	
<b>Wildfire Fund Charge (all usage)</b>	\$0.00530	
<b>New System Generation Charge (all usage)**</b>	\$0.00346	
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00254	
<b>Recovery Bond Charge (all usage)</b>	\$0.00798	
<b>Recovery Bond Credit (all usage)</b>	(\$0.00798)	
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.01309	

Minimum Average Rate Limiter by Components (\$ per kWh)

<b>Generation</b>	\$0.04057
<b>Competition Transition Charges</b>	\$0.00030
<b>Energy Cost Recovery Amount</b>	(\$0.00071)
<b>Wildfire Fund Charge</b>	\$0.00530
<b>New System Generation Charge**</b>	\$0.00346

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE EV  
RESIDENTIAL TIME-OF-USE  
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

**TOTAL BUNDLED RATES**

**Rate A**

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.62015 (R)	\$0.37604 (R)	\$0.26349 (R)
Winter Usage	\$0.43755 (R)	\$0.30554 (R)	\$0.23381 (R)
 Delivery Minimum Bill Amount (\$ per meter per day)		\$0.37612	
 California Climate Credit (per household, per semi-annual payment occurring in the March <sup>†</sup> and October bill cycles)		(\$38.39)	

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer Usage	\$0.30024	\$0.15677	\$0.11039
Winter Usage	\$0.10577	\$0.08092	\$0.08092
<b>Distribution**:</b>			
Summer Usage	\$0.21522 (R)	\$0.11458 (R)	\$0.04841 (R)
Winter Usage	\$0.22709 (R)	\$0.11993 (R)	\$0.04820 (R)
<b>Transmission* (all usage)</b>	\$0.05254	\$0.05254	\$0.05254
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00059	\$0.00059	\$0.00059
<b>Reliability Services* (all usage)</b>	\$0.00069	\$0.00069	\$0.00069
<b>Public Purpose Programs (all usage)</b>	\$0.02554 (I)	\$0.02554 (I)	\$0.02554 (I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00135	\$0.00135	\$0.00135
<b>Competition Transition Charges (all usage)</b>	\$0.00030	\$0.00030	\$0.00030
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00071)	(\$0.00071)	(\$0.00071)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00530	\$0.00530	\$0.00530
<b>New System Generation Charge (all usage)**</b>	\$0.00346	\$0.00346	\$0.00346
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00254	\$0.00254	\$0.00254
<b>Recovery Bond Charge (all usage)</b>	\$0.00798	\$0.00798	\$0.00798
<b>Recovery Bond Credit (all usage)</b>	(\$0.00798)	(\$0.00798)	(\$0.00798)
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.01309	\$0.01309	\$0.01309

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.  
 † Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)



**ELECTRIC SCHEDULE EV  
RESIDENTIAL TIME-OF-USE  
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 3

RATES: (Cont'd.)

**TOTAL BUNDLED RATES**

**Rate B**

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.61711 (R)	\$0.37300 (R)	\$0.26045 (R)
Winter Usage	\$0.43457 (R)	\$0.30256 (R)	\$0.23083 (R)
 Total Meter Charge Per Day		\$0.04928	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer	\$0.30024	\$0.15677	\$0.11039
Winter	\$0.10577	\$0.08092	\$0.08092
<b>Distribution**:</b>			
Summer	\$0.21218 (R)	\$0.11154 (R)	\$0.04537 (R)
Winter	\$0.22411 (R)	\$0.11695 (R)	\$0.04522 (R)
<b>Transmission* (all usage)</b>	\$0.05254	\$0.05254	\$0.05254
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00059	\$0.00059	\$0.00059
<b>Reliability Services* (all usage)</b>	\$0.00069	\$0.00069	\$0.00069
<b>Public Purpose Programs (all usage)</b>	\$0.02554 (I)	\$0.02554 (I)	\$0.02554 (I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00135	\$0.00135	\$0.00135
<b>Competition Transition Charges (all usage)</b>	\$0.00030	\$0.00030	\$0.00030
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00071)	(\$0.00071)	(\$0.00071)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00530	\$0.00530	\$0.00530
<b>New System Generation Charge (all usage)**</b>	\$0.00346	\$0.00346	\$0.00346
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00254	\$0.00254	\$0.00254
<b>Recovery Bond Charge (all usage)</b>	\$0.00798	\$0.00798	\$0.00798
<b>Recovery Bond Credit (all usage)</b>	(\$0.00798)	(\$0.00798)	(\$0.00798)
<b>Bundled Power Charge Indifference Adjustment (all usage)***</b>	\$0.01309	\$0.01309	\$0.01309

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE EV2  
RESIDENTIAL TIME-OF-USE  
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

**TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.56356 (R)	\$0.45307 (R)	\$0.25106 (R)
Winter Usage	\$0.43645 (R)	\$0.41975 (R)	\$0.25106 (R)
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.37612	
California Climate Credit (per household, per semi-annual payment occurring in the March <sup>†</sup> and October bill cycles)		(\$38.39)	

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer Usage	\$0.20625	\$0.16154	\$0.12040
Winter Usage	\$0.14938	\$0.13689	\$0.11341
<b>Distribution**:</b>			
Summer Usage	\$0.25262 (R)	\$0.18684 (R)	\$0.02597 (R)
Winter Usage	\$0.18238 (R)	\$0.17817 (R)	\$0.03296 (R)
<b>Transmission* (all usage)</b>	\$0.05254	\$0.05254	\$0.05254
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00059	\$0.00059	\$0.00059
<b>Reliability Services* (all usage)</b>	\$0.00069	\$0.00069	\$0.00069
<b>Public Purpose Programs (all usage)</b>	\$0.02554 (I)	\$0.02554 (I)	\$0.02554 (I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00135	\$0.00135	\$0.00135
<b>Competition Transition Charges (all usage)</b>	\$0.00030	\$0.00030	\$0.00030
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00071)	(\$0.00071)	(\$0.00071)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00530	\$0.00530	\$0.00530
<b>New System Generation Charge (all usage)**</b>	\$0.00346	\$0.00346	\$0.00346
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00254	\$0.00254	\$0.00254
<b>Recovery Bond Charge (all usage)</b>	\$0.00798	\$0.00798	\$0.00798
<b>Recovery Bond Credit (all usage)</b>	(\$0.00798)	(\$0.00798)	(\$0.00798)
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.01309	\$0.01309	\$0.01309

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

† Pursuant to D.23-02-014, disbursement of the April 2023 residential Climate Credit shall begin by March 1, 2023.

(Continued)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS	A	B	C**	D	E	F
	\$7.135	\$7.456	\$6.635	\$9.442	\$9.696	\$8.072
LED Program Incremental Facility Charge	\$0.000		\$0.000	\$6.226	\$0.000	\$0.000

Energy Charge Per Lamp Per Month  
All Night Rates

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Night Rate	Half-Hour Adjustment
------------	---------------	------------------------	----------------	----------------------

INCANDESCENTLAMPS\*:

58	20	600	\$5.126 (R)	\$0.233 (R)
92	31	1,000	\$7.945 (R)	\$0.361 (R)
189	65	2,500	\$16.659 (R)	\$0.757 (R)
295	101	4,000	\$25.885 (R)	\$1.177 (R)
405	139	6,000	\$35.624 (R)	\$1.619 (R)

MERCURYVAPORLAMPS\*:

100	40	3,500	\$10.252 (R)	\$0.466 (R)
175	68	7,500	\$17.428 (R)	\$0.792 (R)
250	97	11,000	\$24.860 (R)	\$1.130 (R)
400	152	21,000	\$38.956 (R)	\$1.771 (R)
700	266	37,000	\$68.173 (R)	\$3.099 (R)

HIGHPRESSURESODIUMVAPORLAMPS\*\*\*:

120 Volts				
70	29	5,800	\$7.432 (R)	\$0.338 (R)
100	41	9,500	\$10.508 (R)	\$0.478 (R)
150	60	16,000	\$15.377 (R)	\$0.699 (R)
200	80	22,000	\$20.503 (R)	\$0.932 (R)
250	100	26,000	\$25.629 (R)	\$1.165 (R)
400	154	46,000	\$39.469 (R)	\$1.794 (R)

240 Volts				
70	34	5,800	\$8.714 (R)	\$0.396 (R)
100	47	9,500	\$12.046 (R)	\$0.548 (R)
150	69	16,000	\$17.684 (R)	\$0.804 (R)
200	81	22,000	\$20.759 (R)	\$0.944 (R)
250	100	25,500	\$25.629 (R)	\$1.165 (R)
400	154	46,000	\$39.469 (R)	\$1.794 (R)

\* Closed to new installations per Advice 669-E, effective June 8, 1978.

\*\* Closed to new mixed ownership installations. See Special Condition 4.

\*\*\* Closed to new installations for all Classes per Advice 6176-E, effective May 28, 2021.

(Continued)

Advice 6946-E  
Decision

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

May 22, 2023  
June 1, 2023



**ELECTRIC SCHEDULE LS-1**  
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

<u>Nominal Lamp Ratings</u>		A, C, D, E and F Only		Half-Hour
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Adjustment</u>
0.0-5.0	0.9	\$0.231	(R)	\$0.011
5.1-10.0	2.6	\$0.666	(R)	\$0.030 (R)
10.1-15.0	4.3	\$1.102	(R)	\$0.050 (R)
15.1-20.0	6.0	\$1.538	(R)	\$0.070 (R)
20.1-25.0	7.7	\$1.973	(R)	\$0.090 (R)
25.1-30.0	9.4	\$2.409	(R)	\$0.110 (R)
30.1-35.0	11.1	\$2.845	(R)	\$0.129 (R)
35.1-40.0	12.8	\$3.281	(R)	\$0.149 (R)
40.1-45.0	14.5	\$3.716	(R)	\$0.169 (R)
45.1-50.0	16.2	\$4.152	(R)	\$0.189 (R)
50.1-55.0	17.9	\$4.588	(R)	\$0.209 (R)
55.1-60.0	19.6	\$5.023	(R)	\$0.228 (R)
60.1-65.0	21.4	\$5.485	(R)	\$0.249 (R)
65.1-70.0	23.1	\$5.920	(R)	\$0.269 (R)
70.1-75.0	24.8	\$6.356	(R)	\$0.289 (R)
75.1-80.0	26.5	\$6.792	(R)	\$0.309 (R)
80.1-85.0	28.2	\$7.227	(R)	\$0.329 (R)
85.1-90.0	29.9	\$7.663	(R)	\$0.348 (R)
90.1-95.0	31.6	\$8.099	(R)	\$0.368 (R)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
(high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

Advice 6946-E  
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**Meredith Allen**  
Vice President, Regulatory Affairs

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May 22, 2023  
June 1, 2023



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		<u>A, C, D, E and F Only</u>		<u>Half-Hour</u>	
<u>LAMP</u>	<u>kWh per</u>	<u>Energy Rates Per Lamp</u>		<u>Adjustment</u>	
<u>WATTS***</u>	<u>MONTH****</u>	<u>Per Month</u>			
95.1-100.0	33.3	\$8.534	(R)	\$0.388	(R)
100.1-105.1	35.0	\$8.970	(R)	\$0.408	(R)
105.1-110.0	36.7	\$9.406	(R)	\$0.428	(R)
110.1-115.0	38.4	\$9.842	(R)	\$0.447	(R)
115.1-120.0	40.1	\$10.277	(R)	\$0.467	(R)
120.1-125.0	41.9	\$10.739	(R)	\$0.488	(R)
125.1-130.0	43.6	\$11.174	(R)	\$0.508	(R)
130.1-135.0	45.3	\$11.610	(R)	\$0.528	(R)
135.1-140.0	47.0	\$12.046	(R)	\$0.548	(R)
140.1-145.0	48.7	\$12.481	(R)	\$0.567	(R)
145.1-150.0	50.4	\$12.917	(R)	\$0.587	(R)
150.1-155.0	52.1	\$13.353	(R)	\$0.607	(R)
155.1-160.0	53.8	\$13.788	(R)	\$0.627	(R)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
(high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

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**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 6

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		<u>A, C, D, E and F Only</u>		<u>Half-Hour</u>	
<u>LAMP</u>	<u>kWh per</u>	<u>Energy Rates Per</u>		<u>Adjustment</u>	
<u>WATTS***</u>	<u>MONTH****</u>	<u>Lamp Per Month</u>			
160.1-165.0	55.5	\$14.224	(R)	\$0.647	(R)
165.1-170.0	57.2	\$14.660	(R)	\$0.666	(R)
170.1-175.0	58.9	\$15.095	(R)	\$0.686	(R)
175.1-180.0	60.6	\$15.531	(R)	\$0.706	(R)
180.1-185.0	62.4	\$15.992	(R)	\$0.727	(R)
185.1-190.0	64.1	\$16.428	(R)	\$0.747	(R)
190.1-195.0	65.8	\$16.864	(R)	\$0.767	(R)
195.1-200.0	67.5	\$17.300	(R)	\$0.786	(R)
200.1-205.0	69.2	\$17.735	(R)	\$0.806	(R)
205.1-210.0	70.9	\$18.171	(R)	\$0.826	(R)
210.1-215.0	72.6	\$18.607	(R)	\$0.846	(R)
215.1-220.0	74.3	\$19.042	(R)	\$0.866	(R)
220.1-225.0	76.0	\$19.478	(R)	\$0.885	(R)
225.1-230.0	77.7	\$19.914	(R)	\$0.905	(R)
230.1-235.0	79.4	\$20.349	(R)	\$0.925	(R)
235.1-240.0	81.1	\$20.785	(R)	\$0.945	(R)
240.1-245.0	82.9	\$21.246	(R)	\$0.966	(R)
245.1-250.0	84.6	\$21.682	(R)	\$0.986	(R)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
(high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

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**ELECTRIC SCHEDULE LS-1**  
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 7

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings		A, C, D, E and F Only		Half-Hour Adjustment	
LAMP WATTS***	kWh per MONTH****	Energy Rates Per Lamp Per Month			
250.1-255.0	86.3	\$22.118	(R)	\$1.005	(R)
255.1-260.0	88.0	\$22.554	(R)	\$1.025	(R)
260.1-265.0	89.7	\$22.989	(R)	\$1.045	(R)
265.1-270.0	91.4	\$23.425	(R)	\$1.065	(R)
270.1-275.0	93.1	\$23.861	(R)	\$1.085	(R)
275.1-280.0	94.8	\$24.296	(R)	\$1.104	(R)
280.1-285.0	96.5	\$24.732	(R)	\$1.124	(R)
285.1-290.0	98.2	\$25.168	(R)	\$1.144	(R)
290.1-295.0	99.9	\$25.603	(R)	\$1.164	(R)
295.1-300.0	101.6	\$26.039	(R)	\$1.184	(R)
300.1-305.0	103.4	\$26.500	(R)	\$1.205	(R)
305.1-310.0	105.1	\$26.936	(R)	\$1.224	(R)
310.1-315.0	106.8	\$27.372	(R)	\$1.244	(R)
315.1-320.0	108.5	\$27.807	(R)	\$1.264	(R)
320.1-325.0	110.2	\$28.243	(R)	\$1.284	(R)
325.1-330.0	111.9	\$28.679	(R)	\$1.304	(R)

\*\*\* Wattage based on total consumption of lamp and driver.  
\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
(high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

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**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 8

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		<u>A, C, D, E and F Only</u>		<u>Half-Hour</u>	
<u>LAMP</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp</u>		<u>Adjustment</u>	
<u>WATTS***</u>		<u>Per Month</u>			
330.1-335.0	113.6	\$29.115	(R)	\$1.323	(R)
335.1-340.0	115.3	\$29.550	(R)	\$1.343	(R)
340.1-345.0	117.0	\$29.986	(R)	\$1.363	(R)
345.1-350.0	118.7	\$30.422	(R)	\$1.383	(R)
350.1-355.0	120.4	\$30.857	(R)	\$1.403	(R)
355.1-360.0	122.1	\$31.293	(R)	\$1.422	(R)
360.1-365.0	123.9	\$31.754	(R)	\$1.443	(R)
365.1-370.0	125.6	\$32.190	(R)	\$1.463	(R)
370.1-375.0	127.3	\$32.626	(R)	\$1.483	(R)
375.1-380.0	129.0	\$33.061	(R)	\$1.503	(R)
380.1-385.0	130.7	\$33.497	(R)	\$1.523	(R)
385.1-390.0	132.4	\$33.933	(R)	\$1.542	(R)
390.1-395.0	134.1	\$34.368	(R)	\$1.562	(R)
395.0-400.0	135.8	\$34.804	(R)	\$1.582	(R)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

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**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 9

RATES: (Cont'd.)

**TOTAL BUNDLED ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.25629 (R)

**UNBUNDLING OF TOTAL ENERGY CHARGES**

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.11668	
<b>Distribution**</b>	\$0.07481	(R)
<b>Transmission*</b>	\$0.03183	
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00059	
<b>Reliability Services*</b>	\$0.00042	
<b>Public Purpose Programs</b>	\$0.01075	(I)
<b>Nuclear Decommissioning</b>	\$0.00135	
<b>Competition Transition Charge</b>	\$0.00025	
<b>Energy Cost Recovery Amount</b>	(\$0.00071)	
<b>Wildfire Fund Charge</b>	\$0.00530	
<b>New System Generation Charge</b>	\$0.00215	
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00218	
<b>Recovery Bond Charge (all usage)</b>	\$0.00798	
<b>Recovery Bond Credit (all usage)</b>	(\$0.00798)	
<b>Bundled Power Charge Indifference Adjustment (all usage)***</b>	\$0.01069	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:	A	C***
	PG&E supplies energy and service only. \$0.201	PG&E supplies the energy and maintenance service as described in Special Condition 8 \$3.787

Energy Charge Per Lamp Per Month  
All Night Rates

Nominal Lamp Rating:		Per Lamp Per Month		
LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS*	All Classes	Half-Hour Adjustment
<b>INCANDESCENT LAMPS:</b>				
58	20	600	\$5.126 (R)	\$0.233 (R)
92	31	1,000	\$7.945 (R)	\$0.361 (R)
189	65	2,500	\$16.659 (R)	\$0.757 (R)
295	101	4,000**	\$25.885 (R)	\$1.177 (R)
405	139	6,000**	\$35.624 (R)	\$1.619 (R)
620	212	10,000**	\$54.333 (R)	\$2.470 (R)
860	294	15,000**	\$75.349 (R)	\$3.425 (R)
<b>MERCURY VAPOR LAMPS:</b>				
40	18	1,300	\$4.613 (R)	\$0.210 (R)
50	22	1,650	\$5.638 (R)	\$0.256 (R)
100	40	3,500	\$10.252 (R)	\$0.466 (R)
175	68	7,500	\$17.428 (R)	\$0.792 (R)
250	97	11,000	\$24.860 (R)	\$1.130 (R)
400	152	21,000	\$38.956 (R)	\$1.771 (R)
700	266	37,000	\$68.173 (R)	\$3.099 (R)
1,000	377	57,000	\$96.621 (R)	\$4.392 (R)

\* Latest published information should be consulted on best available lumens.

\*\* Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

(Continued)



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 3

RATES: (Cont'd.)

<u>LAMP WATTS</u>	<u>kWh per MONTH</u>	<u>AVERAGE INITIAL LUMENS</u>	<u>All Classes</u>	<u>Half-Hour Adjustment</u>
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 120 VOLTS				
35	15	2,150	\$3.844 (R)	\$0.175 (R)
50	21	3,800	\$5.382 (R)	\$0.245 (R)
70	29	5,800	\$7.432 (R)	\$0.338 (R)
100	41	9,500	\$10.508 (R)	\$0.478 (R)
150	60	16,000	\$15.377 (R)	\$0.699 (R)
200	80	22,000	\$20.503 (R)	\$0.932 (R)
250	100	26,000	\$25.629 (R)	\$1.165 (R)
400	154	46,000	\$39.469 (R)	\$1.794 (R)
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 240 VOLTS				
50	24	3,800	\$6.151 (R)	\$0.280 (R)
70	34	5,800	\$8.714 (R)	\$0.396 (R)
100	47	9,500	\$12.046 (R)	\$0.548 (R)
150	69	16,000	\$17.684 (R)	\$0.804 (R)
200	81	22,000	\$20.759 (R)	\$0.944 (R)
250	100	25,500	\$25.629 (R)	\$1.165 (R)
310	119	37,000	\$30.499 (R)	\$1.386 (R)
360	144	45,000	\$36.906 (R)	\$1.678 (R)
400	154	46,000	\$39.469 (R)	\$1.794 (R)
LOW PRESSURE SODIUM VAPOR LAMPS:				
35	21	4,800	\$5.382 (R)	\$0.245 (R)
55	29	8,000	\$7.432 (R)	\$0.338 (R)
90	45	13,500	\$11.533 (R)	\$0.524 (R)
135	62	21,500	\$15.890 (R)	\$0.722 (R)
180	78	33,000	\$19.991 (R)	\$0.909 (R)

(Continued)

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**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 4

RATES: (Cont'd.)

<u>LAMP WATTS</u>	<u>kWh per MONTH</u>	<u>AVERAGE INITIAL LUMENS</u>	<u>All Classes</u>	<u>Half-Hour Adjustment</u>
METAL HALIDE LAMPS:				
70	30	5,500	\$7.689 (R)	\$0.350 (R)
100	41	8,500	\$10.508 (R)	\$0.478 (R)
150	63	13,500	\$16.146 (R)	\$0.734 (R)
175	72	14,000	\$18.453 (R)	\$0.839 (R)
250	105	20,500	\$26.910 (R)	\$1.223 (R)
400	162	30,000	\$41.519 (R)	\$1.887 (R)
1,000	387	90,000	\$99.184 (R)	\$4.508 (R)
INDUCTION LAMPS:				
23	9	1,840	\$2.307 (R)	\$0.105 (R)
35	13	2,450	\$3.332 (R)	\$0.151 (R)
40	14	2,200	\$3.588 (R)	\$0.163 (R)
50	18	3,500	\$4.613 (R)	\$0.210 (R)
55	19	3,000	\$4.870 (R)	\$0.221 (R)
65	24	5,525	\$6.151 (R)	\$0.280 (R)
70	27	6,500	\$6.920 (R)	\$0.315 (R)
80	28	4,500	\$7.176 (R)	\$0.326 (R)
85	30	4,800	\$7.689 (R)	\$0.350 (R)
100	36	8,000	\$9.226 (R)	\$0.419 (R)
120	42	8,500	\$10.639 (R)	\$0.484 (R)
135	48	9,450	\$12.302 (R)	\$0.559 (R)
150	51	10,900	\$13.071 (R)	\$0.594 (R)
165	58	12,000	\$14.865 (R)	\$0.676 (R)
200	72	19,000	\$18.453 (R)	\$0.839 (R)

(Continued)



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff):

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
0.00-5.00	0.9	\$0.231 (R)	\$0.011
5.01-10.00	2.6	\$0.666 (R)	\$0.030 (R)
10.01-15.00	4.3	\$1.102 (R)	\$0.050 (R)
15.01-20.00	6.0	\$1.538 (R)	\$0.070 (R)
20.01-25.00	7.7	\$1.973 (R)	\$0.090 (R)
25.01-30.00	9.4	\$2.409 (R)	\$0.110 (R)
30.01-35.00	11.1	\$2.845 (R)	\$0.129 (R)
35.01-40.00	12.8	\$3.281 (R)	\$0.149 (R)
40.01-45.00	14.5	\$3.716 (R)	\$0.169 (R)
45.01-50.00	16.2	\$4.152 (R)	\$0.189 (R)
50.01-55.00	17.9	\$4.588 (R)	\$0.209 (R)
55.01-60.00	19.6	\$5.023 (R)	\$0.228 (R)
60.01-65.00	21.4	\$5.485 (R)	\$0.249 (R)
65.01-70.00	23.1	\$5.920 (R)	\$0.269 (R)
70.01-75.00	24.8	\$6.356 (R)	\$0.289 (R)
75.01-80.00	26.5	\$6.792 (R)	\$0.309 (R)
80.01-85.00	28.2	\$7.227 (R)	\$0.329 (R)
85.01-90.00	29.9	\$7.663 (R)	\$0.348 (R)
90.01-95.00	31.6	\$8.099 (R)	\$0.368 (R)
95.01-100.00	33.3	\$8.534 (R)	\$0.388 (R)
100.01-105.00	35.0	\$8.970 (R)	\$0.408 (R)
105.01-110.00	36.7	\$9.406 (R)	\$0.428 (R)
110.01-115.00	38.4	\$9.842 (R)	\$0.447 (R)
115.01-120.00	40.1	\$10.277 (R)	\$0.467 (R)
120.01-125.00	41.9	\$10.739 (R)	\$0.488 (R)
125.01-130.00	43.6	\$11.174 (R)	\$0.508 (R)
130.01-135.00	45.3	\$11.610 (R)	\$0.528 (R)
135.01-140.00	47.0	\$12.046 (R)	\$0.548 (R)
140.01-145.00	48.7	\$12.481 (R)	\$0.567 (R)

(Continued)

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**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 6

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
145.01-150.00	50.4	\$12.917 (R)	\$0.587 (R)
150.01-155.00	52.1	\$13.353 (R)	\$0.607 (R)
155.01-160.00	53.8	\$13.788 (R)	\$0.627 (R)
160.01-165.00	55.5	\$14.224 (R)	\$0.647 (R)
165.01-170.00	57.2	\$14.660 (R)	\$0.666 (R)
170.01-175.00	58.9	\$15.095 (R)	\$0.686 (R)
175.01-180.00	60.6	\$15.531 (R)	\$0.706 (R)
180.01-185.00	62.4	\$15.992 (R)	\$0.727 (R)
185.01-190.00	64.1	\$16.428 (R)	\$0.747 (R)
190.01-195.00	65.8	\$16.864 (R)	\$0.767 (R)
195.01-200.00	67.5	\$17.300 (R)	\$0.786 (R)
200.01-205.00	69.2	\$17.735 (R)	\$0.806 (R)
205.01-210.00	70.9	\$18.171 (R)	\$0.826 (R)
210.01-215.00	72.6	\$18.607 (R)	\$0.846 (R)
215.01-220.00	74.3	\$19.042 (R)	\$0.866 (R)
220.01-225.00	76.0	\$19.478 (R)	\$0.885 (R)
225.01-230.00	77.7	\$19.914 (R)	\$0.905 (R)
230.01-235.00	79.4	\$20.349 (R)	\$0.925 (R)
235.01-240.00	81.1	\$20.785 (R)	\$0.945 (R)
240.01-245.00	82.9	\$21.246 (R)	\$0.966 (R)
245.01-250.00	84.6	\$21.682 (R)	\$0.986 (R)
250.01-255.00	86.3	\$22.118 (R)	\$1.005 (R)
255.01-260.00	88.0	\$22.554 (R)	\$1.025 (R)
260.01-265.00	89.7	\$22.989 (R)	\$1.045 (R)
265.01-270.00	91.4	\$23.425 (R)	\$1.065 (R)
270.01-275.00	93.1	\$23.861 (R)	\$1.085 (R)
275.01-280.00	94.8	\$24.296 (R)	\$1.104 (R)
280.01-285.00	96.5	\$24.732 (R)	\$1.124 (R)

(Continued)

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**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 7

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
285.01-290.00	98.2	\$25.168 (R)	\$1.144 (R)
290.01-295.00	99.9	\$25.603 (R)	\$1.164 (R)
295.01-300.00	101.6	\$26.039 (R)	\$1.184 (R)
300.01-305.00	103.4	\$26.500 (R)	\$1.205 (R)
305.01-310.00	105.1	\$26.936 (R)	\$1.224 (R)
310.01-315.00	106.8	\$27.372 (R)	\$1.244 (R)
315.01-320.00	108.5	\$27.807 (R)	\$1.264 (R)
320.01-325.00	110.2	\$28.243 (R)	\$1.284 (R)
325.01-330.00	111.9	\$28.679 (R)	\$1.304 (R)
330.01-335.00	113.6	\$29.115 (R)	\$1.323 (R)
335.01-340.00	115.3	\$29.550 (R)	\$1.343 (R)
340.01-345.00	117.0	\$29.986 (R)	\$1.363 (R)
345.01-350.00	118.7	\$30.422 (R)	\$1.383 (R)
350.01-355.00	120.4	\$30.857 (R)	\$1.403 (R)
355.01-360.00	122.1	\$31.293 (R)	\$1.422 (R)
360.01-365.00	123.9	\$31.754 (R)	\$1.443 (R)
365.01-370.00	125.6	\$32.190 (R)	\$1.463 (R)
370.01-375.00	127.3	\$32.626 (R)	\$1.483 (R)
375.01-380.00	129.0	\$33.061 (R)	\$1.503 (R)
380.01-385.00	130.7	\$33.497 (R)	\$1.523 (R)
385.01-390.00	132.4	\$33.933 (R)	\$1.542 (R)
390.01-395.00	134.1	\$34.368 (R)	\$1.562 (R)
395.01-400.00	135.8	\$34.804 (R)	\$1.582 (R)

\*\*\*\* Wattage based on total consumption of lamp and driver. Customer may be required to provide verification of total energy consumption of lamp and driver upon request by PG&E.

\*\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
(high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

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**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 9

RATES: (Cont'd.)

**TOTAL BUNDLED ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.25629 (R)

**UNBUNDLING OF TOTAL ENERGY CHARGES**

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.11668	
<b>Distribution**</b>	\$0.07481	(R)
<b>Transmission*</b>	\$0.03183	
<b>Transmission Rate Adjustments*</b>	\$0.00059	
<b>Reliability Services*</b>	\$0.00042	
<b>Public Purpose Programs</b>	\$0.01075	(I)
<b>Nuclear Decommissioning</b>	\$0.00135	
<b>Competition Transition Charge</b>	\$0.00025	
<b>Energy Cost Recovery Amount</b>	(\$0.00071)	
<b>Wildfire Fund Charge</b>	\$0.00530	
<b>New System Generation Charge**</b>	\$0.00215	
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00218	
<b>Recovery Bond Charge (all usage)</b>	\$0.00798	
<b>Recovery Bond Credit (all usage)</b>	(\$0.00798)	
<b>Bundled Power Charge Indifference Adjustment (all usage)***</b>	\$0.01069	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE LS-3** Sheet 1  
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

**APPLICABILITY:** Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Customer Charge (\$ per meter per day)	\$0.24641	
Total Energy Rate (\$ per kWh)	\$0.25629	(R)

**UNBUNDLING OF TOTAL RATES**

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.11668	
<b>Distribution**</b>	\$0.07481	(R)
<b>Transmission*</b>	\$0.03183	
<b>Transmission Rate Adjustments*</b>	\$0.00059	
<b>Reliability Services*</b>	\$0.00042	
<b>Public Purpose Programs</b>	\$0.01075	(I)
<b>Nuclear Decommissioning</b>	\$0.00135	
<b>Competition Transition Charge</b>	\$0.00025	
<b>Energy Cost Recovery Amount</b>	(\$0.00071)	
<b>Wildfire Fund Charge</b>	\$0.00530	
<b>New System Generation Charge**</b>	\$0.00215	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00218	
<b>Recovery Bond Charge</b> (all usage)	\$0.00798	
<b>Recovery Bond Credit</b> (all usage)	(\$0.00798)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***	\$0.01069	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 1

**APPLICABILITY:** Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

**TERRITORY:** The entire territory served.

**RATES:** Total monthly charge per lamp is equal to the sum of the facility charge and the energy charge. The monthly charge per lamp used for billing is calculated using unrounded facility and energy charges.

Monthly facility charges include the costs of owning, operating and maintaining the various lamp types and size, and is assigned to distribution. Monthly energy charges are based on the kWh usage of each lamp. The bundled monthly facility and energy charges are shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Facilities Charge Per Lamp Per Month: \$7.456

Energy Charge Per Lamp Per Month:

LAMP WATTS	All Night kWh PER MONTH	AVERAGE INITIAL LUMENS		All Night PER LAMP PER MONTH	HALF HOUR ADJUSTMENT
<b>MERCURY VAPOR LAMPS:*</b>					
175	68	7,500	.....	\$18.444 (R)	\$0.838 (R)
400	152	21,000	.....	\$41.227 (R)	\$1.874 (R)
<b>HIGH PRESSURE SODIUM VAPOR LAMPS**:</b>					
70	29	5,800	.....	\$7.866 (R)	\$0.358 (R)
100	41	9,500	.....	\$11.120 (R)	\$0.505 (R)
200	81	22,000	.....	\$21.970 (R)	\$0.999 (R)
250	100	25,500	.....	\$27.123 (R)	\$1.233 (R)
400	154	46,000	.....	\$41.769 (R)	\$1.899 (R)

\* Closed for new installations as of June 8, 1978.

\*\* Closed to new installation as of the effective date of Advice 6176-E , May 28, 2021.

(Continued)



**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 2

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
0.0-5.0	0.9	\$0.244 (R)	\$0.011
5.1-10.0	2.6	\$0.705 (R)	\$0.032 (R)
10.1-15.0	4.3	\$1.166 (R)	\$0.053 (R)
15.1-20.0	6.0	\$1.627 (R)	\$0.074 (R)
20.1-25.0	7.7	\$2.088 (R)	\$0.095 (R)
25.1-30.0	9.4	\$2.550 (R)	\$0.116 (R)
30.1-35.0	11.1	\$3.011 (R)	\$0.137 (R)
35.1-40.0	12.8	\$3.472 (R)	\$0.158 (R)
40.1-45.0	14.5	\$3.933 (R)	\$0.179 (R)
45.1-50.0	16.2	\$4.394 (R)	\$0.200 (R)
50.1-55.0	17.9	\$4.855 (R)	\$0.221 (R)
55.1-60.0	19.6	\$5.316 (R)	\$0.242 (R)
60.1-65.0	21.4	\$5.804 (R)	\$0.264 (R)
65.1-70.0	23.1	\$6.265 (R)	\$0.285 (R)
70.1-75.0	24.8	\$6.727 (R)	\$0.306 (R)
75.1-80.0	26.5	\$7.188 (R)	\$0.327 (R)
80.1-85.0	28.2	\$7.649 (R)	\$0.348 (R)
85.1-90.0	29.9	\$8.110 (R)	\$0.369 (R)
90.1-95.0	31.6	\$8.571 (R)	\$0.390 (R)
95.1-100.0	33.3	\$9.032 (R)	\$0.411 (R)

\*\* Wattage based on total consumption of lamp and driver.

\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

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**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 3

a

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
100.1-105.1	35.0	\$9.493 (R)	\$0.432 (R)
105.1-110.0	36.7	\$9.954 (R)	\$0.452 (R)
110.1-115.0	38.4	\$10.415 (R)	\$0.473 (R)
115.1-120.0	40.1	\$10.876 (R)	\$0.494 (R)
120.1-125.0	41.9	\$11.365 (R)	\$0.517 (R)
125.1-130.0	43.6	\$11.826 (R)	\$0.538 (R)
130.1-135.0	45.3	\$12.287 (R)	\$0.559 (R)
135.1-140.0	47.0	\$12.748 (R)	\$0.579 (R)
140.1-145.0	48.7	\$13.209 (R)	\$0.600 (R)
145.1-150.0	50.4	\$13.670 (R)	\$0.621 (R)
150.1-155.0	52.1	\$14.131 (R)	\$0.642 (R)
155.1-160.0	53.8	\$14.592 (R)	\$0.663 (R)
160.1-165.0	55.5	\$15.053 (R)	\$0.684 (R)
165.1-170.0	57.2	\$15.514 (R)	\$0.705 (R)
170.1-175.0	58.9	\$15.975 (R)	\$0.726 (R)
175.1-180.0	60.6	\$16.437 (R)	\$0.747 (R)
180.1-185.0	62.4	\$16.925 (R)	\$0.769 (R)
185.1-190.0	64.1	\$17.386 (R)	\$0.790 (R)
190.1-195.0	65.8	\$17.847 (R)	\$0.811 (R)
195.1-200.0	67.5	\$18.308 (R)	\$0.832 (R)

\*\* Wattage based on total consumption of lamp and driver.

\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

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**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
200.1-205.0	69.2	\$18.769 (R)	\$0.853 (R)
205.1-210.0	70.9	\$19.230 (R)	\$0.874 (R)
210.1-215.0	72.6	\$19.691 (R)	\$0.895 (R)
215.1-220.0	74.3	\$20.152 (R)	\$0.916 (R)
220.1-225.0	76.0	\$20.613 (R)	\$0.937 (R)
225.1-230.0	77.7	\$21.075 (R)	\$0.958 (R)
230.1-235.0	79.4	\$21.536 (R)	\$0.979 (R)
235.1-240.0	81.1	\$21.997 (R)	\$1.000 (R)
240.1-245.0	82.9	\$22.485 (R)	\$1.022 (R)
245.1-250.0	84.6	\$22.946 (R)	\$1.043 (R)
250.1-255.0	86.3	\$23.407 (R)	\$1.064 (R)
255.1-260.0	88.0	\$23.868 (R)	\$1.085 (R)
260.1-265.0	89.7	\$24.329 (R)	\$1.106 (R)
265.1-270.0	91.4	\$24.790 (R)	\$1.127 (R)
270.1-275.0	93.1	\$25.252 (R)	\$1.148 (R)
275.1-280.0	94.8	\$25.713 (R)	\$1.169 (R)
280.1-285.0	96.5	\$26.174 (R)	\$1.190 (R)
285.1-290.0	98.2	\$26.635 (R)	\$1.211 (R)
290.1-295.0	99.9	\$27.096 (R)	\$1.232 (R)
295.1-300.0	101.6	\$27.557 (R)	\$1.253 (R)

\*\* Wattage based on total consumption of lamp and driver.

\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

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**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 5

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
300.1-305.0	103.4	\$28.045 (R)	\$1.275 (R)
305.1-310.0	105.1	\$28.506 (R)	\$1.296 (R)
310.1-315.0	106.8	\$28.967 (R)	\$1.317 (R)
315.1-320.0	108.5	\$29.428 (R)	\$1.338 (R)
320.1-325.0	110.2	\$29.890 (R)	\$1.359 (R)
325.1-330.0	111.9	\$30.351 (R)	\$1.380 (R)
330.1-335.0	113.6	\$30.812 (R)	\$1.401 (R)
335.1-340.0	115.3	\$31.273 (R)	\$1.422 (R)
340.1-345.0	117.0	\$31.734 (R)	\$1.442 (R)
345.1-350.0	118.7	\$32.195 (R)	\$1.463 (R)
350.1-355.0	120.4	\$32.656 (R)	\$1.484 (R)
355.1-360.0	122.1	\$33.117 (R)	\$1.505 (R)
360.1-365.0	123.9	\$33.605 (R)	\$1.528 (R)
365.1-370.0	125.6	\$34.066 (R)	\$1.548 (R)
370.1-375.0	127.3	\$34.528 (R)	\$1.569 (R)
375.1-380.0	129.0	\$34.989 (R)	\$1.590 (R)
380.1-385.0	130.7	\$35.450 (R)	\$1.611 (R)
385.1-390.0	132.4	\$35.911 (R)	\$1.632 (R)
390.1-395.0	134.1	\$36.372 (R)	\$1.653 (R)
395.0-400.0	135.8	\$36.833 (R)	\$1.674 (R)

\*\* Wattage based on total consumption of lamp and driver.

\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

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**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 6

RATES:  
(Cont'd.)

**TOTAL BUNDLED ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.27123 (R)

The total energy charge is unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL ENERGY CHARGES**

Energy Rate by Components (\$ per kWh)		
<b>Generation</b>	\$0.11668	
<b>Distribution**</b>	\$0.07481	(R)
<b>Transmission*</b>	\$0.03183	
<b>Transmission Rate Adjustments*</b>	\$0.00059	
<b>Reliability Services*</b>	\$0.00042	
<b>Public Purpose Programs</b>	\$0.02569	(I)
<b>Nuclear Decommissioning</b>	\$0.00135	
<b>Competition Transition Charge</b>	\$0.00025	
<b>Energy Cost Recovery Amount</b>	(\$0.00071)	
<b>Wildfire Fund Charge</b>	\$0.00530	
<b>New System Generation Charge**</b>	\$0.00215	
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00218	
<b>Recovery Bond Charge (all usage)</b>	\$0.00798	
<b>Recovery Bond Credit (all usage)</b>	(\$0.00798)	
<b>Bundled Power Charge Indifference Adjustment (all usage)***</b>	\$0.01069	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE S  
STANDBY SERVICE**

Sheet 4

**RATES:** (Cont'd.)

	<b>TOTAL BUNDLED RATES</b>					
	Secondary Voltage		Primary Voltage		Transmission Voltage	
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.35		\$0.35		\$0.35	
<u>Total Reservation Charge Rate (\$/kW)</u>						
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$9.95	(R)	\$9.95	(R)	\$2.29	(I)
<u>Total Energy Rates (\$ per kWh)</u>						
Peak Summer	\$0.78672	(R)	\$0.79310	(R)	\$0.18477	(I)
Part-Peak Summer	\$0.36961	(R)	\$0.37599	(R)	\$0.16181	(I)
Off-Peak Summer	\$0.15393	(I)	\$0.16031	(I)	\$0.13143	(I)
Part-Peak Winter	\$0.20163	(R)	\$0.20801	(R)	\$0.16542	(I)
Off-Peak Winter	\$0.16663	(I)	\$0.17301	(I)	\$0.14209	(I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005		\$0.00005		\$0.00005	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

**UNBUNDLING OF TOTAL RATES**

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Reservation Charges Rate by Components (\$/kW)</u>						
<b>Generation</b>	\$0.68		\$0.68		\$0.56	
<b>Distribution**</b>	\$7.88	(R)	\$7.88	(R)	\$0.34	(I)
<b>Transmission*</b>	\$1.37		\$1.37		\$1.37	
<b>Reliability Services*</b>	\$0.02		\$0.02		\$0.02	
<u>Energy Rate by Components (\$ per kWh)</u>						
<b>Generation:</b>						
Peak Summer	\$0.15569		\$0.15569		\$0.12541	
Part-Peak Summer	\$0.12774		\$0.12774		\$0.10245	
Off-Peak Summer	\$0.09115		\$0.09115		\$0.07207	
Part-Peak Winter	\$0.13219		\$0.13219		\$0.10606	
Off-Peak Winter	\$0.10385		\$0.10385		\$0.08273	
<b>Distribution**:</b>						
Peak Summer	\$0.56825	(R)	\$0.56825	(R)	\$0.00000	
Part-Peak Summer	\$0.17909	(R)	\$0.17909	(R)	\$0.00000	
Off-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Winter	\$0.00666	(R)	\$0.00666	(R)	\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE S  
STANDBY SERVICE**

Sheet 5

RATES: (Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

	Secondary Voltage		Primary Voltage		Transmission Voltage
<b>Energy Rate by Components (\$ per kWh)</b> (Cont'd.)					
<b>Transmission*</b> (all usage)	\$0.01887		\$0.01887		\$0.01887
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00059		\$0.00059		\$0.00059
<b>Reliability Services*</b> (all usage)	\$0.00025		\$0.00025		\$0.00025
<b>Public Purpose Programs</b> (all usage)	\$0.02215	(I)	\$0.02665	(I)	\$0.02005 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135		\$0.00135		\$0.00135
<b>Competition Transition Charges</b>	\$0.00021		\$0.00021		\$0.00021
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)		(\$0.00071)		(\$0.00071)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00530		\$0.00530		\$0.00530
<b>New System Generation Charge</b> (all usage)**	\$0.00299		\$0.00299		\$0.00299
<b>California Climate Credit</b> (all usage)***	\$0.00000		\$0.00000		\$0.00000
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00265		\$0.00453		\$0.00133
<b>Recovery Bond Charge</b> (all usage)	\$0.00798		\$0.00798		\$0.00798
<b>Recovery Bond Credit</b> (all usage)	(\$0.00798)		(\$0.00798)		(\$0.00798)
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.00913		\$0.00913		\$0.00913

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE S  
STANDBY SERVICE**

Sheet 6

RATES  
(Cont'd.)

Meter and Customer Charges:  
(\$/meter/day)

Customer Class	Customer Charge	TOU or Load Profile Meter Charge
Residential	\$0.16427	\$0.12813
Agricultural	\$0.90678	\$0.19713
Small Light and Power (Reservation Capacity ≤ 75 kW)		
Single Phase Service	\$0.32854	\$0.20107
PolyPhase Service	\$0.82136	\$0.20107
Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)	\$6.44846 (R)	\$0.17741
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)		
Transmission	\$66.08368 (R)	–
Primary	\$48.07426 (R)	–
Secondary	\$31.80047 (R)	–
Large Light and Power (Reservation Capacity ≥ 1000 kW)		
Transmission	\$158.09649 (R)	–
Primary	\$60.28173 (R)	–
Secondary	\$59.06009 (R)	–
Supplemental Standby Service Meter Charge	–	\$6.11088

\* All Meter and Customer charges are assigned to distribution.

(Continued)



**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 3

RATES: (Cont'd) **DEFINITION OF SERVICE VOLTAGE: (Cont'd)**

The Standby Reservation Charges for customers who have paid for the total cost of the service transformers as special facilities under electric Rule 2 are determined by the voltage at the high side of the service transformer. All other charges will be billed on the voltage level at the low side of the service transformer.

PG&E retains the right to change its line voltage at any time, after reasonable advance notice to any customer affected by the change. The customer then has the option of changing its system to receive service at the new line voltage or accepting service at the initial voltage level through transformers supplied by PG&E.

**DEFINITION OF MAXIMUM DEMAND:**

The real (kW) and reactive (kVAR) demands billed under this tariff will be averaged over each 15-minute interval. "Maximum demand" (real and reactive) will be the highest 15-minute interval average for the billing month. If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals.

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Total Maximum Reactive Demand Charge</b> (\$ per kVAR)	\$0.35	\$0.35	\$0.35
<b>Total Reservation Charge Rate (\$/kW)</b>			
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$10.58 (R)	\$10.58 (R)	\$2.26 (I)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.78896 (R)	\$0.79534 (R)	\$0.17339 (I)
Part-Peak Summer	\$0.43388 (R)	\$0.44026 (R)	\$0.16142 (I)
Off-Peak Summer	\$0.16522 (R)	\$0.17160 (R)	\$0.14810 (I)
Peak Winter	\$0.19187 (R)	\$0.19825 (R)	\$0.16869 (I)
Off-Peak Winter	\$0.16638 (R)	\$0.17276 (R)	\$0.14934 (I)
Super Off-Peak Winter	\$0.12223 (R)	\$0.12861 (R)	\$0.10512 (I)
<b>Power Factor Adjustment Rate (\$/kWh/%)</b>	\$0.00005	\$0.00005	\$0.00005

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**ELECTRIC SCHEDULE SB  
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Sheet 4

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

**UNBUNDLING OF TOTAL RATES**

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<b>Reservation Charges Rate by Components (\$/kW)</b>						
Generation	\$1.03		\$1.03		\$0.52	
Distribution**	\$8.16	(R)	\$8.16	(R)	\$0.35	(I)
Transmission*	\$1.37		\$1.37		\$1.37	
Reliability Services*	\$0.02		\$0.02		\$0.02	
<b>Energy Rate by Components (\$ per kWh)</b>						
<b>Generation:</b>						
Peak Summer	\$0.12486		\$0.12486		\$0.11403	
Part-Peak Summer	\$0.11257		\$0.11257		\$0.10206	
Off-Peak Summer	\$0.09890		\$0.09890		\$0.08874	
Peak Winter	\$0.11994		\$0.11994		\$0.10933	
Off-Peak Winter	\$0.10006		\$0.10006		\$0.08998	
Super Off-Peak Winter	\$0.05591		\$0.05591		\$0.04576	
<b>Distribution**:</b>						
Peak Summer	\$0.60132	(R)	\$0.60132	(R)	\$0.00000	
Part-Peak Summer	\$0.25853	(R)	\$0.25853	(R)	\$0.00000	
Off-Peak Summer	\$0.00354	(R)	\$0.00354	(R)	\$0.00000	
Peak Winter	\$0.00915	(R)	\$0.00915	(R)	\$0.00000	
Off-Peak Winter	\$0.00354	(R)	\$0.00354	(R)	\$0.00000	
Super Off-Peak Winter	\$0.00354	(R)	\$0.00354	(R)	\$0.00000	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 5

RATES: (Cont'd)

**UNBUNDLING OF TOTAL RATES (Cont'd)**

<u>Energy Rate by Components (\$ per kWh)</u> (Cont'd)	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Transmission* (all usage)	\$0.01887	\$0.01887	\$0.01887
Transmission Rate Adjustments* (all usage)	\$0.00059	\$0.00059	\$0.00059
Reliability Services* (all usage)	\$0.00025	\$0.00025	\$0.00025
Public Purpose Programs (all usage)	\$0.02215 (l)	\$0.02665 (l)	\$0.02005 (l)
Nuclear Decommissioning (all usage)	\$0.00135	\$0.00135	\$0.00135
Competition Transition Charges	\$0.00021	\$0.00021	\$0.00021
Energy Cost Recovery Amount (all usage)	(\$0.00071)	(\$0.00071)	(\$0.00071)
Wildfire Fund Charge (all usage)	\$0.00530	\$0.00530	\$0.00530
New System Generation Charge (all usage)**	\$0.00299	\$0.00299	\$0.00299
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00265	\$0.00453	\$0.00133
Recovery Bond Charge (all usage)	\$0.00798	\$0.00798	\$0.00798
Recovery Bond Credit (all usage)	(\$0.00798)	(\$0.00798)	(\$0.00798)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.00913	\$0.00913	\$0.00913

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Business – California Climate Credit under Rule 1 are eligible for the California Climate Credit.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 6

RATES: (Cont'd) Meter and Customer Charges:\*  
(\$/meter/day)

Customer Class	Customer Charge	Time-of-Use or Load Profile Meter Charge
Residential	\$0.16427	—
Agricultural	\$0.90678	—
Small Light and Power (Reservation Capacity ≤ 75 kW)		
Single Phase Service	\$0.32854	—
PolyPhase Service	\$0.82136	—
Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)	\$6.44846 (R)	—
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)		
Transmission	\$66.08368 (R)	—
Primary	\$48.07426 (R)	—
Secondary	\$31.80047 (R)	—
Large Light and Power (Reservation Capacity ≥ 1000 kW)		
Transmission	\$158.09649 (R)	—
Primary	\$60.28173 (R)	—
Secondary	\$59.06009 (R)	—
Supplemental Standby Service Meter Charge	—	\$6.11088

\* All Meter and Customer charges are assigned to distribution.

(Continued)



**ELECTRIC SCHEDULE TC-1  
TRAFFIC CONTROL SERVICE**

Sheet 1

**APPLICABILITY:** Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Customer Charge Rate (\$ per meter per day)	\$0.49281	
Energy Rate (\$ per kWh)	\$0.27065	(R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<b>Energy Rate by Components (\$ per kWh)</b>		
<b>Generation</b>	\$0.12561	
<b>Distribution**</b>	\$0.07479	(R)
<b>Transmission*</b>	\$0.03669	
<b>Transmission Rate Adjustments*</b>	\$0.00059	
<b>Reliability Services*</b>	\$0.00048	
<b>Public Purpose Programs</b>	\$0.00874	(I)
<b>Nuclear Decommissioning</b>	\$0.00135	
<b>Competition Transition Charge</b>	\$0.00029	
<b>Energy Cost Recovery Amount</b>	(\$0.00071)	
<b>Wildfire Fund Charge</b>	\$0.00530	
<b>New System Generation Charge**</b>	\$0.00241	
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00259	
<b>Recovery Bond Charge (all usage)</b>	\$0.00798	
<b>Recovery Bond Credit (all usage)</b>	(\$0.00798)	
<b>Bundled Power Charge Indifference Adjustment (all usage)***</b>	\$0.01252	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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SB	Standby Service .....	45639, 45640, <b>56081, 56082, 56083, 56084</b> , 45645, 45646, 45647, (T)
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E-BioMAT	Bioenergy Market Adjusting Tariff .....	43634, 43635, 41023, 43636, 43637, 43638*,
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	.....	37754, 42211, 37756, 41027, 41028, 41029,
	.....	43640, 41030, 46100, 37763, 43641-E
E-CHP	Combined Heat and Power PPA .....	30809, 30810, 30811, 30812, 30813-E
E-CHPS	Combined Heat and Power Simplified PPA.....	30814, 30815, 30816, 30817-E
E-CHPSA	Combined Heat And Power Simplified 500 kW PPA ..	30825, 30826, 31679, 31680, 31681, 31682-E
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E-DEPART	Departing Customers .....	28859-E
E-DRP	Demand Response Provider Services.....	35430, 43626-E
E-ECR	Enhanced Community Renewables (ECR) Program.....	45680, 35739, 52691,
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E-NWDL	New WAPA Departing Load .....	47528, 52281, 52282, 52283,
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E-LORMS	Limited Optional Remote Metering Services .....	20194-E
E-SDL	Split-Wheeling Departing Load.....	28588, 52284, 28867, 52285, 27459,
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E-STORE	Station Service For Storage Devices.....	40238, 40239, 40240, 40241, 40242-E
E-TMDL	Transferred Municipal Departing Load .....	47533, 52286, 52287,
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	.....	44459, 37638, 37639, 37640, 36562, 36563, 36564, 47171, 33909*, 33910*,
	.....	37641, 33912*, 33913*, 35643, 47172, 35276, 48531, 36599, 35489, 35645, 35646,
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Advice 6946-E  
Decision

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

May 22, 2023  
June 1, 2023

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
Braun Blaising Smith Wynne, P.C.  
California Community Choice Association  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell  
Downey Brand LLP  
Dish Wireless L.L.C.

East Bay Community Energy Ellison  
Schneider & Harris LLP  
Engineers and Scientists of California

GenOn Energy, Inc.  
Green Power Institute  
Hanna & Morton  
ICF

iCommLaw  
International Power Technology  
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McClintock IP  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Stoel Rives LLP

Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy