

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 6944E
As of July 27, 2023

Subject: Addition of a New Subaccount to the Dynamic and Real-Time Pricing Memorandum Account (D RTPMA) Pursuant to D.23-04-008

Division Assigned: Energy

Date Filed: 05-15-2023

Date to Calendar: 05-24-2023

Authorizing Documents: D2304008

Disposition:	Accepted
Effective Date:	12-09-2022

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo

(415)973-4587

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

May 15, 2023

Advice 6944-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Addition of a New Subaccount to the Dynamic and Real-Time Pricing Memorandum Account (DRTPMA) Pursuant to D.23-04-008

Purpose

PG&E submits this advice letter to make changes to Electric Preliminary Statement Part JI to establish a new subaccount pursuant to Decision (D.) 23-04-008.

Background

Within Rulemaking (R.) 22-07-005, in Track A of Phase 1 to establish an income-graduated fixed charge (IGFC), the Commission's Energy Division held a workshop on November 29, 2022, to discuss the development of party proposals for an IGFC for residential rates. During the workshop, Energy Division staff notified parties of the staff's plan to work with Energy+Environmental Economics (E3) to develop a spreadsheet tool to help parties design IGFCs and assess the impact of rate designs that include these fixed charges.

Pacific Gas and Electric Company (PG&E) filed a joint motion on December 9, 2022, along with Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E). In that motion, PG&E requested authorization to utilize the existing Dynamic and Real-Time Pricing Memorandum Account (DRTPMA) to track costs incurred to pay third-party consultant E3 for services rendered under the supervision of the Commission's Energy Division to develop a tool for modeling IGFC proposals in this proceeding, effective as of the date the motion was filed.

On March 14, 2023, the Commission issued Decision (D.) 23-04-008, where they found it reasonable to authorize PG&E to create a new subaccount for the Dynamic and Real-Time Pricing Memorandum Account to track and recover E3 consultant services costs approved by the Energy Division, effective as of December 9, 2022.¹

¹ D.23-04-008, page 9.

Discussion

Per Ordering Paragraph 1 of D.23-04-008, PG&E proposes to establish a new subaccount, the E3 Tool Contract Subaccount, in its Dynamic and Real-Time Pricing Memorandum Account (DRTPMA) to track and recover incremental Energy+Environmental Economics (E3) consultant service costs with an effective date of December 9, 2022 up to its proportional share, i.e. 40 percent, of the total \$425,000 approved budget, or \$170,000. Disposition of the balance in the E3 Tool Contract Subaccount will be determined “through the customary procedural mechanisms”², which for PG&E would be a General Rate Case or a separate application.

Tariff Revisions

Modification to *Electric Preliminary Statement JI, Dynamic and Real-Time Pricing Memorandum Account (DRTPMA)* are provided as Attachment 1. For convenience, redline versions of the tariff revisions are included as Attachment 2.

The submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than June 5, 2023, which is 21 days³ after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting

² D.23-04-008, page 11. PG&E notes that it does not customarily use the Energy Resource Recovery Account Forecast application for the recovery of various memorandum accounts.

³ The 20-day protest period concludes on a weekend, therefore, PG&E is moving this date to the following business day.

factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice submittal become effective as of December 9, 2022 pursuant to Ordering Paragraph 1 of D.23-04-008.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for R.22-07-005. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations
CPUC Communications

Attachments:

Attachment 1: Final Tariff Sheets
Attachment 2: Redline Tariff Revisions

cc: Service List R.22-07-005



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6944-E

Tier Designation: 1

Subject of AL: Addition of a New Subaccount to the Dynamic and Real-Time Pricing Memorandum Account (DRTDMA) Pursuant to D.23-04-008

Keywords (choose from CPUC listing): Compliance, Memorandum Account

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.23-04-008

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 12/9/22

No. of tariff sheets: 7

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
55952-E	ELECTRIC PRELIMINARY STATEMENT PART JI DYNAMIC AND REAL-TIME PRICING MEMORANDUM ACCOUNT (DRTPMA) Sheet 1	54435-E
55953-E	ELECTRIC PRELIMINARY STATEMENT PART JI DYNAMIC AND REAL-TIME PRICING MEMORANDUM ACCOUNT (DRTPMA) Sheet 2	
55954-E	ELECTRIC PRELIMINARY STATEMENT PART JI DYNAMIC AND REAL-TIME PRICING MEMORANDUM ACCOUNT (DRTPMA) Sheet 3	54746-E
55955-E	ELECTRIC PRELIMINARY STATEMENT PART JI DYNAMIC AND REAL-TIME PRICING MEMORANDUM ACCOUNT (DRTPMA) Sheet 4	54747-E
55956-E	ELECTRIC PRELIMINARY STATEMENT PART JI DYNAMIC AND REAL-TIME PRICING MEMORANDUM ACCOUNT (DRTPMA) Sheet 5	54748-E
55957-E	ELECTRIC TABLE OF CONTENTS Sheet 1	55950-E
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ELECTRIC PRELIMINARY STATEMENT PART JI Sheet 1
DYNAMIC AND REAL-TIME PRICING MEMORANDUM ACCOUNT (DRTPMA)

Ji. DYNAMIC AND REAL-TIME PRICING MEMORANDUM ACCOUNT (DRTPMA)

1. PURPOSE: The purpose of the DRTPMA is to record and track actual costs incurred to implement dynamic and real time pricing rate options. The account is also used to track and recover Energy+Environmental Economics (E3) consultant service costs. (T)
(T)

2. APPLICABILITY: The DRTPMA shall apply to all customer classes, except for those specifically excluded by the Commission.

3. REVISION DATES: Disposition of the balance in the Commercial Electric Vehicle and Pilot Costs Subaccounts will be determined in a future application as authorized by the Commission through the Distribution Revenue Adjustment Mechanism (DRAM). Disposition of the balance in the Bill Protection Subaccount as well as the rate component and cost allocation methodology to be used for recovery will be determined in a future application as authorized by the Commission. Disposition of the balance in the E3 Tool Contract Subaccount will be determined through the customary procedural mechanisms, such as the General Rate Case or other applications¹. (T)
(T)

4. RATES: The DRTPMA does not have a separate rate component.

5. ACCOUNTING PROCEDURE: The DRTPMA consists of the following subaccounts:

A. COMMERCIAL ELECTRIC VEHICLE SUBACCOUNT

PURPOSE: The purpose of this subaccount is to record and track expenses and capital revenue requirements related to implementing an optional day-ahead real time rate for commercial electric vehicle customers. Decision 21-11-017 authorized the following funding to be spent for this program.

(L)

(L)

(N)

(N)

¹ D.23-04-008, page 11, states that disposition of this subaccount will be through "customary procedural mechanisms", which for PG&E would be either the General Rate Case or through a separate application.

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART JI Sheet 2
DYNAMIC AND REAL-TIME PRICING MEMORANDUM ACCOUNT (DRTPMA)

A. COMMERCIAL ELECTRIC VEHICLE SUBACCOUNT (Cont'd)

(L)

PURPOSE (Cont'd):

Activity	Adopted Funding
Customer Enablement	\$2.4 million. If is exhausted within 12 months of the issuance of the decision and before the two tools are completed, PG&E may file a tier 2 advice letter seeking authorization to recover up to an additional \$1.7 million to finish the tools. See Program Total for additional spending authorizations.
-Pilot Design -Project Management -Complex Billing System Modification	PG&E estimated up to \$1.041 million to upgrade its complex billing system to accommodate the DAHRTP prices, \$40,000 to design the proposed pilot, and \$670,000 to implement the proposed pilot. See Program Total for additional spending authorizations.
Technology Incentive	\$1.295 million to offer technology incentives to support necessary electric vehicle infrastructure upgrades that will enable participating customers to receive dynamic price signals. See Program Total for additional spending authorizations.
Evaluation and Reporting	\$150,000. See Program Total for additional spending authorizations.
Marketing Education and Outreach	\$443,000. See Program Total for additional spending authorizations.
Program Total	To facilitate the success of the Day-ahead, Hourly Real-time Pricing (DAHRTP) rate implementation PG&E may file a tier 2 advice letter if, within 24 months of the decision, it has exhausted \$6 million, it may seek authority to spend up to an additional \$3.6 million to accommodate additional customers seeking to enroll in the DAHRTP rate. This additional authorization includes the \$1.7 for Customer Enablement.

(L)

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART JI Sheet 3
DYNAMIC AND REAL-TIME PRICING MEMORANDUM ACCOUNT (DRTPMA)

A. COMMERCIAL ELECTRIC VEHICLE SUBACCOUNT (Cont'd)

Additionally, we will record and track expenses and capital revenue requirements related to the Non-NEM Export Compensation per Decision 22-10-024. Within the adopted settlement, the settling parties agreed to the following costs:

Task	Estimated Costs to Ratepayers
Pricing Engine / Pricing Tool	\$360,000
Billing System / Engine	\$500,000
Marketing and Acquisition / Marketing Education and Outreach	\$60,000
Measurement & Evaluation	\$200,000
One-Time Early Participation Incentives	\$250,000
Incremental Program Management	\$150,000
Total	\$1,520,000

The following entries will be made to this subaccount at the end of each month, or as applicable:

- a) A debit entry equal to actual incremental customer enablement expenses;
- b) A debit entry equal to actual incremental pilot design expenses;
- c) A debit entry equal to actual incremental technology incentive expenses;
- d) A debit entry equal to actual incremental evaluation and reporting expenses;
- e) A debit entry equal to actual incremental project management expenses;
- f) A debit entry equal to actual incremental marketing, education, and outreach expenses;
- g) A debit entry equal to actual incremental billing system modifications;
- h) A debit entry equal to the actual incremental Non-NEM Export Compensation expenses;
- i) A debit or credit entry equal to the capital revenue requirement associated with actual incremental capital additions incurred for implementing the program. Capital-related revenue requirements include depreciation expense, the return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment;
- j) An entry to transfer amounts to or from other accounts for recovery from or return to customers, as authorized by the Commission; and
- k) An entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART JI Sheet 4
DYNAMIC AND REAL-TIME PRICING MEMORANDUM ACCOUNT (DRTPMA)

B. PILOT COSTS SUBACCOUNT

(L)

PURPOSE: The purpose of this subaccount is to record and track expenses and capital revenue requirements related to the development, implementation, and operation for the following items approved in A.19-11-019.

- Stage 1 Pilot expenses
- Costs for separate customer research study for residential, agriculture, and small commercial customers
- Joint costs between the Stage 1 Pilots and the DAHRTP-CEV rate program

The Stage 1 Pilots would have a duration of 24 months, subject to potential extension after the Commission reviews the Interim Evaluation Report regarding the first 12 months of Stage 1 pilot operations.

(L)

(T)

The following entries will be made to this subaccount at the end of each month, or as applicable:

(L)

- a) A debit entry equal to actual incremental Stage 1 Pilot expenses;
- b) A debit entry equal to actual incremental customer research expenses;
- c) A debit entry equal to actual incremental joint costs between the Stage 1 Pilots and the DAHRTP-CEV rate program;
- d) A credit entry to allocate joint costs to other DRTPMA subaccounts, as applicable;
- e) A debit or credit entry equal to the capital revenue requirement associated with actual incremental capital additions incurred for implementing the program. Capital-related revenue requirements include depreciation expense, the return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment;
- f) An entry to transfer amounts to or from other accounts for recovery from or return to customers, as authorized by the Commission; and
- g) An entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(L)

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART JI Sheet 5
DYNAMIC AND REAL-TIME PRICING MEMORANDUM ACCOUNT (DRTPMA)

C. BILL PROTECTION SUBACCOUNT

(L)

PURPOSE: The purpose of this subaccount is to record and track bill adjustments related to bill protection for customers participating in the residential Real-Time Pricing (RTP) Pilot. The RTP settlement in A.19-11-019 attempts to mitigate unexpected rate increases for residential customers by applying one year of bill protection to those customers' bills.

The following entries will be made to this subaccount at the end of each month, or as applicable:

- a) A debit entry equal to bill adjustments related to bill protection;
- b) An entry to transfer amounts to or from other accounts for recovery from or return to customers, as authorized by the Commission; and
- c) An entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(L)

D. E3 TOOL CONTRACT SUBACCOUNT

(N)

PURPOSE: The purpose of this subaccount is to track and recover incremental Energy+Environmental Economics (E3) consultant service costs with an effective date of December 9, 2022 up to PG&E's proportional share, i.e. 40 percent, of the total \$425,000 approved budget, or \$170,000.

The following entries will be made to this subaccount at the end of each month, or as applicable:

- a) A debit entry equal to PG&E's proportional share of the consultant service costs;
- b) An entry to transfer amounts to or from other accounts for recovery from or return to customers, as authorized by the Commission; and
- c) An entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(N)



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Advice 6944-E
Decision D.23-04-008

Issued by
Meredith Allen
Vice President, Regulatory Affairs

Submitted May 15, 2023
Effective December 9, 2022
Resolution



ELECTRIC TABLE OF CONTENTS

Sheet 18

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Part JL	Percentage of Income Payment Plan Balancing Account – Electric (PIPPBA-E)	52552-E
Part JM	Percentage of Income Payment Plan Memorandum Account – Electric (PIPPMA-E)	52553-E
Part JP	Yield Spread Adjustment Memorandum Account – Electric (YSMA-E)	55126-E
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(Continued)

Attachment 2

Redline Tariff Revisions



ELECTRIC PRELIMINARY STATEMENT PART JI Sheet 1
DYNAMIC AND REAL-TIME PRICING MEMORANDUM ACCOUNT (DRTPMA)

Ji. DYNAMIC AND REAL-TIME PRICING MEMORANDUM ACCOUNT (DRTPMA)

1. PURPOSE: The purpose of the DRTPMA is to record and track actual costs incurred to implement dynamic and real time pricing rate options. The account is also used to track and recover Energy+Environmental Economics (E3) consultant service costs.
2. APPLICABILITY: The DRTPMA shall apply to all customer classes, except for those specifically excluded by the Commission.
3. REVISION DATES: Disposition of the balance in the Commercial Electric Vehicle and Pilot Costs Subaccounts will be determined in a future application as authorized by the Commission through the Distribution Revenue Adjustment Mechanism (DRAM). Disposition of the balance in the Bill Protection Subaccount as well as the rate component and cost allocation methodology to be used for recovery will be determined in a future application as authorized by the Commission. Disposition of the balance in the E3 Tool Contract Subaccount will be determined through the customary procedural mechanisms, such as the General Rate Case or other applications¹.
4. RATES: The DRTPMA does not have a separate rate component.
5. ACCOUNTING PROCEDURE: The DRTPMA consists of the following subaccounts:

A. COMMERCIAL ELECTRIC VEHICLE SUBACCOUNT

PURPOSE: The purpose of this subaccount is to record and track expenses and capital revenue requirements related to implementing an optional day-ahead real time rate for commercial electric vehicle customers. Decision 21-11-017 authorized the following funding to be spent for this program.

¹ D.23-04-008, page 11, states that disposition of this subaccount will be through "customary procedural mechanisms", which for PG&E would be either the General Rate Case or through a separate application.

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART JI Sheet 2
DYNAMIC AND REAL-TIME PRICING MEMORANDUM ACCOUNT (DRTPMA)

A. COMMERCIAL ELECTRIC VEHICLE SUBACCOUNT (Cont'd)

PURPOSE (Cont'd):

Activity	Adopted Funding
Customer Enablement	\$2.4 million. If is exhausted within 12 months of the issuance of the decision and before the two tools are completed, PG&E may file a tier 2 advice letter seeking authorization to recover up to an additional \$1.7 million to finish the tools. See Program Total for additional spending authorizations.
-Pilot Design -Project Management -Complex Billing System Modification	PG&E estimated up to \$1.041 million to upgrade its complex billing system to accommodate the DAHRTP prices, \$40,000 to design the proposed pilot, and \$670,000 to implement the proposed pilot. See Program Total for additional spending authorizations.
Technology Incentive	\$1.295 million to offer technology incentives to support necessary electric vehicle infrastructure upgrades that will enable participating customers to receive dynamic price signals. See Program Total for additional spending authorizations.
Evaluation and Reporting	\$150,000. See Program Total for additional spending authorizations.
Marketing Education and Outreach	\$443,000. See Program Total for additional spending authorizations.
Program Total	To facilitate the success of the Day-ahead, Hourly Real-time Pricing (DAHRTP) rate implementation PG&E may file a tier 2 advice letter if, within 24 months of the decision, it has exhausted \$6 million, it may seek authority to spend up to an additional \$3.6 million to accommodate additional customers seeking to enroll in the DAHRTP rate. This additional authorization includes the \$1.7 for Customer Enablement.

(Continued)

Advice 6773-E
Decision D.22-10-024

Issued by
Meredith Allen
Vice President, Regulatory Affairs

Submitted November 28, 2022
Effective November 28, 2022
Resolution



ELECTRIC PRELIMINARY STATEMENT PART JI Sheet 2
DYNAMIC AND REAL-TIME PRICING MEMORANDUM ACCOUNT (DRTPMA)

A. COMMERCIAL ELECTRIC VEHICLE SUBACCOUNT (Cont'd)

Additionally, we will record and track expenses and capital revenue requirements related to the Non-NEM Export Compensation per Decision 22-10-024. Within the adopted settlement, the settling parties agreed to the following costs:

Task	Estimated Costs to Ratepayers
Pricing Engine / Pricing Tool	\$360,000
Billing System / Engine	\$500,000
Marketing and Acquisition / Marketing Education and Outreach	\$60,000
Measurement & Evaluation	\$200,000
One-Time Early Participation Incentives	\$250,000
Incremental Program Management	\$150,000
Total	\$1,520,000

~~**A. COMMERCIAL ELECTRIC VEHICLE SUBACCOUNT (Cont'd)**~~

The following entries will be made to this subaccount at the end of each month, or as applicable:

- a) A debit entry equal to actual incremental customer enablement expenses;
- b) A debit entry equal to actual incremental pilot design expenses;
- c) A debit entry equal to actual incremental technology incentive expenses;
- d) A debit entry equal to actual incremental evaluation and reporting expenses;
- e) A debit entry equal to actual incremental project management expenses;
- f) A debit entry equal to actual incremental marketing, education, and outreach expenses;
- g) A debit entry equal to actual incremental billing system modifications;
- h) A debit entry equal to the actual incremental Non-NEM Export Compensation expenses;
- i) A debit or credit entry equal to the capital revenue requirement associated with actual incremental capital additions incurred for implementing the program. Capital-related revenue requirements include depreciation expense, the return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment;
- j) An entry to transfer amounts to or from other accounts for recovery from or return to customers, as authorized by the Commission; and
- k) An entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART JI Sheet 4
DYNAMIC AND REAL-TIME PRICING MEMORANDUM ACCOUNT (DRTPMA)

C. BILL PROTECTION SUBACCOUNT

PURPOSE: The purpose of this subaccount is to record and track bill adjustments related to bill protection for customers participating in the residential Real-Time Pricing (RTP) Pilot. The RTP settlement in A.19-11-019 attempts to mitigate unexpected rate increases for residential customers by applying one year of bill protection to those customers' bills.

The following entries will be made to this subaccount at the end of each month, or as applicable:

- a) A debit entry equal to bill adjustments related to bill protection;
- b) An entry to transfer amounts to or from other accounts for recovery from or return to customers, as authorized by the Commission; and
- c) An entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

D. E3 TOOL CONTRACT SUBACCOUNT

PURPOSE: The purpose of this subaccount is to track and recover incremental Energy+Environmental Economics (E3) consultant service costs with an effective date of December 9, 2022 up to PG&E's proportional share, i.e. 40 percent, of the total \$425,000 approved budget, or \$170,000.

The following entries will be made to this subaccount at the end of each month, or as applicable:

- a) A debit entry equal to PG&E's proportional share of the consultant service costs;**
- b) An entry to transfer amounts to or from other accounts for recovery from or return to customers, as authorized by the Commission; and**
- c) An entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.**

(Continued)

<i>Advice</i>	6773-E	<i>Issued by</i>	<i>Submitted</i>	November 28, 2022
<i>Decision</i>	D.22-10-024	<i>Meredith Allen</i>	<i>Effective</i>	November 28, 2022
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
Braun Blaising Smith Wynne, P.C.
California Community Choice Association
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell
Downey Brand LLP
Dish Wireless L.L.C.

East Bay Community Energy Ellison
Schneider & Harris LLP
Engineers and Scientists of California

GenOn Energy, Inc.
Green Power Institute
Hanna & Morton
ICF

iCommLaw
International Power Technology
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy