

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 6939E
As of June 27, 2023

Subject: Submittal of Community Choice Aggregator (CCA) Financial Security Requirements in Compliance With D.18-05-022

Division Assigned: Energy

Date Filed: 05-10-2023

Date to Calendar: 05-17-2023

Authorizing Documents: D1805022

| | |
|------------------------|-------------------|
| Disposition: | Accepted |
| Effective Date: | 06-09-2023 |

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo

(415)973-4587

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

May 10, 2023

Advice 6939-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Submittal of Community Choice Aggregator (CCA) Financial Security Requirements in Compliance With D.18-05-022

Pacific Gas and Electric Company (PG&E) hereby submits its calculation of the financial security requirements for the Community Choice Aggregators (CCAs) serving customers within its service territory.

Purpose

In compliance with Ordering Paragraph (OP) 8 of Decision (D.) 18-05-022, this advice submittal is to provide the California Public Utilities Commission (CPUC or Commission) with the calculated financial security requirements for Community Choice Aggregators serving customers within its service territory.

Background

On May 31, 2018, the Commission issued D.18-05-022 which established a methodology to derive incremental procurement costs for the financial security requirement and re-entry fees for an involuntary return of Community Choice Aggregation Service customers.

On August 6, 2018, PG&E submitted Advice 5350-E with its initial calculation of the FSR amount for each CCA serving customers in PG&E's service area. Advice 5350-E was approved by the Commission on September 14, 2018 with an effective date of September 13, 2018.

In Advice 5354-E submitted on August 15, 2018, PG&E requested approval to revise PG&E Electric Rule 23, *Community Choice Aggregation Service*, to incorporate the reentry fees and financial security requirements and calculation methodology into PG&E's Community Choice Aggregation Service tariffs. On September 4, 2018, the Alliance for Retail Energy Markets (AReM) submitted a protest to Advice 5354-E objecting that D.18-05-022 "does not involve direct access ("DA") customers or suppliers" and identified four revisions which "have a, perhaps inadvertent effect on

direct access that should be remedied....”¹ California Community Choice Association (CalCCA) also submitted a protest on September 4, 2018, raising a number of objections, including the “deletion of “certain provisions relating to the rights of DA-eligible customers (“DA Provisions”).”² On October 2, 2018, PG&E submitted Advice 5354-E-A to request further revisions to PG&E’s Electric Rule 23, *Community Choice Aggregation Service*, to resolve AReM and CalCCA’s Protest of Advice 5354-E.

On October 9, 2020, the Commission issued Resolution E-5059 which approved Advice 5354-E with modifications and the revisions to Electric Rule 23 submitted in Advice 5354-E-A. On November 6, 2020, PG&E submitted a Tier 1 advice letter, Advice 5354-E-B, to request further revisions to PG&E’s Electric Rule 23, *Community Choice Aggregation Service*, in compliance with Resolution E-5059. On November 24, 2020, PG&E received a disposition from the Commission approving Advice Letters 5354-E and 5354-E-A with an effective date of October 9, 2020. On January 15, 2021, PG&E withdrew Advice 5354-E-B and submitted Advice 6060-E to request further revisions to electric Rule 23 in compliance with Resolution E-5059. Advice 6060-E was approved by the Commission on February 24, 2021 with an effective date of February 15, 2021.

OP 8 of D.18-05-022 states:

The amount of the applicable financial security requirement is to be updated twice each year, with a 10% deadband, consistent with the method adopted for electric service providers in Decision 13-01-021.

Consistent with OP 6 of D.13-01-021, the investor-owned utilities are required to update the applicable financial security amounts by the 10th of May and November of each year and to submit them in a Tier 2 Advice Letter.

Attachment B contains a table showing, by CCA, the calculated financial security amount based upon the methodology adopted in D.18-05-022 and approved by the Commission in Advice 6060-E, and Resolution E-5170 issued by the Commission on December 2, 2021. The table has been redacted of any confidential CCA information. An unredacted version with the relevant supporting data and calculation of each respective CCA’s financial security amount is included in Confidential Attachment C. A declaration supporting confidential treatment is found in Attachment A. Concurrent with submitting this advice letter to the Energy Division, PG&E will serve by electronic means on each applicable CCA a copy of this advice letter, with the relevant supporting data, redacted of any proprietary information that is not the subject of a non-disclosure agreement or third-party proprietary information that can be acquired through a subscription with the Intercontinental Exchange (ICE), and the calculation of each

¹ Alliance for Retail Energy Markets Protest Of Pacific Gas & Electric Advice Letter 5354-E, dated September 4, 2018, p. 1

² California Community Choice Association Protest Of Pacific Gas & Electric Advice Letter 5354-E, dated September 4, 2018, p. 6

respective CCA's FSR amount provided confidentially only to that specific CCA. Attachment D contains a sample CCA FSR calculation template which has been redacted of any proprietary information that is not the subject of a non-disclosure agreement or third-party proprietary information that can be acquired through a subscription with the Intercontinental Exchange (ICE), and CCA-specific confidential information. Other than the redacted CCA-specific confidential information, the attached sample CCA FSR calculation template is representative of the calculations that were included in the individual FSR calculation templates for the twelve CCAs in PG&E's service area and included in Confidential Attachment C.

Based upon Resolution E-5170, PG&E used the Resource Adequacy (RA) value from the most recent Resource Adequacy report from 2021 for Zone NP-26.

PG&E used the following data sources for the FSR calculation:

| Input Element | Source | Value |
|---------------------------------------------------|---------------------------------------|-------------------------|
| Forecasted Energy Prices (Lines 3 - 8) | Intercontinental Exchange (ICE) | May 2023 – October 2023 |
| Customer Re-Entry Fee (Line 15) | Electric Rate Schedule E-CCA | \$4.24 per account |
| Renewable Energy Credit (REC) Value (Line 21) | 2023 Forecasted PCIA MPB ³ | \$12.63/MWh |
| Local RA Volume-Weighted Average Price (Line 24) | 2021 CPUC RA Report (Zone NP-26) | \$6.53/kW-mo. |
| System RA Volume-Weighted Average Price (Line 24) | 2021 CPUC RA Report (Zone NP-26) | \$5.91/kW-mo. |

The version of this advice letter posted at www.pge.com is redacted.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than May 30, 2023, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
 ED Tariff Unit
 E-mail: EDTariffUnit@cpuc.ca.gov

³ California Public Utilities Commission, "Calculation of the Market Price Benchmarks for the Power Charge Indifference Adjustment" dated September 30, 2022.

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 2 advice letter become effective on regular notice, June 9, 2023, which is 30 calendar days after the date of submittal.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for R. 21-03-011. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations
CPUC Communications

cc: Service List R. 21-03-011

Attachments:

Public Attachment A – Declaration of David Gutierrez Supporting Confidential Treatment

Public Attachment B – Summary of CCA Financial Security Requirements

Confidential Attachment C - Summary of CCA Financial Security Requirements and Underlying Calculations

Public Attachment D - Summary of CCA Financial Security Requirements and Underlying Calculations



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6939-E

Tier Designation: 2

Subject of AL: Submittal of Community Choice Aggregator (CCA) Financial Security Requirements in Compliance With D.18-05-022

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other: Biannual

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.18-05-022

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information: See Attachment A

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information: David Gutierrez, david.gutierrez@pge.com

Resolution required? Yes No

Requested effective date: 6/9/23

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Attachment A

**Declaration of David Gutierrez Supporting Confidential
Treatment**

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

**DECLARATION SUPPORTING CONFIDENTIAL DESIGNATION
ON BEHALF OF
PACIFIC GAS AND ELECTRIC COMPANY (U 39 E)**

1. I, David Gutierrez, am a Senior Manager in Community Vitality for Pacific Gas and Electric Company (“PG&E”), a California corporation. Aaron August, the Vice President, Business Development & Customer Engagement, of PG&E, delegated authority to me to sign this declaration. My business office is located at:

Pacific Gas and Electric Company
300 Lakeside Dr.
Oakland, CA 94612

2. PG&E will produce the information identified in paragraph 3 of this Declaration to the California Public Utilities Commission (“CPUC”) or departments within or contractors retained by the CPUC in response to a CPUC audit, data request, proceeding, or other CPUC request.

Name or Docket No. of CPUC Proceeding (if applicable): R.21-03-011

3. Title and description of document(s): Advice Letter 6939-E, Submittal of Community Choice Aggregator (CCA) Financial Security Requirements in Compliance With D.18-05-022.
4. These documents contain confidential information that, based on my information and belief, has not been publicly disclosed. These documents have been marked as confidential, and the

basis for confidential treatment and where the confidential information is located on the documents are identified on the following chart:

| Check | Basis for Confidential Treatment | Where Confidential Information is located on the documents |
|-------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <input checked="" type="checkbox"/> | <p>Customer-specific data, which may include demand, loads, names, addresses, and billing data</p> <p>(Protected under PUC § 8380; Civ. Code §§ 1798 et seq.; Govt. Code § 6254; Public Util. Code § 8380; Decisions (D.) 14-05-016, 04-08-055, 06-12-029)</p> | <p>Attachments B, and C:</p> <p>CCA Load Forecast On-Peak (MWh), Off-Peak (MWh), Monthly Peak Demand (MW), Forecast CCA Number of Service Accounts (SA) included in Calculations and Final Calculation Amounts. Confidential information is displayed in red font.</p> |
| <input type="checkbox"/> | <p>Personal information that identifies or describes an individual (including employees), which may include home address or phone number; SSN, driver’s license, or passport numbers; education; financial matters; medical or employment history (not including PG&E job titles); and statements attributed to the individual</p> <p>(Protected under Civ. Code §§ 1798 <i>et seq.</i>; Govt. Code § 6254; 42 U.S.C. § 1320d-6; and General Order (G.O.) 77-M)</p> | |
| <input type="checkbox"/> | <p>Physical facility, cyber-security sensitive, or critical energy infrastructure data, including without limitation critical energy infrastructure information (CEII) as defined by the regulations of the Federal Energy Regulatory Commission at 18 C.F.R. § 388.113</p> <p>(Protected under Govt. Code § 6254(k), (ab); 6 U.S.C. § 131; 6 CFR § 29.2)</p> | |
| <input checked="" type="checkbox"/> | <p>Proprietary and trade secret information or other intellectual property and protected market sensitive/competitive data</p> <p>(Protected under Civ. Code §§3426 <i>et seq.</i>; Govt. Code §§ 6254, <i>et seq.</i>, e.g., 6254(e), 6254(k), 6254.15; Govt. Code § 6276.44; Evid. Code §1060; D.11-01-036)</p> | <p>Attachments B and C:</p> <p>ICE Average Off-Peak and On-Peak Forward Price Information included in Calculations and Final</p> |

| | Calculation Amounts. Confidential information is displayed in red font. |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------|
| <input type="checkbox"/> Corporate financial records (Protected under Govt. Code §§ 6254(k), 6254.15) | |
| <input type="checkbox"/> Third-Party information subject to non-disclosure or confidentiality agreements or obligations (Protected under Govt. Code § 6254(k); see, e.g., CPUC D.11-01-036), ESP Service Agreement Form 79-948 Section 11 | |
| <input type="checkbox"/> Other categories where disclosure would be against the public interest (Govt. Code § 6255(a)) _____ _____ _____ | |

5. The importance of maintaining the confidentiality of this information outweighs any public interest in disclosure of this information. This information should be exempt from the public disclosure requirements under the Public Records Act and should be withheld from disclosure.
6. I declare under penalty of perjury that the foregoing is true, correct, and complete to the best of my knowledge.
7. Executed on this 10th day of May, 2023 at Oakland, California.

/s/ David Gutierrez
 David Gutierrez
 Senior Manager, Community Vitality
 Pacific Gas and Electric Company

Attachment B

Summary of CCA Financial Security Requirements

(Public)

ATTACHMENT B
Summary of CCA Financial Security Requirements
Public Version

| CCA FINANCIAL SECURITY REQUIREMENT | |
|-------------------------------------------|---------------------------------|
| Pacific Gas and Electric Company | |
| Advice 6939-E | |
| May 10, 2023 | |
| Community Choice Aggregator | Total Financial Security |
| Central Coast Community Energy | |
| City of King City | |
| Clean Power SF | |
| East Bay Community Energy | |
| Marin Clean Energy | |
| Peninsula Clean Energy | |
| Pioneer Community Energy | |
| Redwood Coast Energy Authority | |
| San Jose Clean Energy | |
| Silicon Valley Clean Energy | |
| Sonoma Clean Power | |
| Valley Clean Energy | |

Attachment C

**Summary of CCA Financial Security Requirements and
Underlying Calculations**

(Confidential)

Attachment D

Summary of CCA Financial Security Requirements and Underlying Calculations

(Public)

CCA Financial Security Requirement

| | | | | | | | | | |
|---------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------|-------------------------------|--------------------------------|-----------------------------------------------|---------------------------------------|------------------------------|--|--|--|
| 1 | Average On-Peak and Off-Peak Forward Price Source | ICE | | | | | | | |
| 2 | Calculation Month (M) | April-23 | | | | | | | |
| | 3 | 4 | 5 | 6 | 7 | 8 | | | |
| | Trading Day Average for 6 Months Forward Strip From Month of (M-1) | Average On-Peak Forward Price | Average Off-Peak Forward Price | CCA Load Forecast On-Peak (MWh) | CCA Load Forecast Off-Peak (MWh) | CCA Monthly Peak Demand (MW) | | | |
| 3 | May-23 | | | N/A ¹ | | | | | |
| 4 | Jun-23 | | | | | | | | |
| 5 | Jul-23 | | | | | | | | |
| 6 | Aug-23 | | | | | | | | |
| 7 | Sep-23 | | | | | | | | |
| 8 | Oct-23 | | | | | | | | |
| 9 | Nov-23 | | | | | | | | |
| 10 | Dec-23 | | | | | | | | |
| 11 | Jan-24 | | | | | | | | |
| 12 | Feb-24 | | | | | | | | |
| 13 | Mar-24 | | | | | | | | |
| 14 | Apr-24 | | | | | | | | |
| 15 | Forecast CCA Number of Service Accounts (SA) | | SA | | | | | | |
| 16 | Customer Re-Entry Fee | \$ 4.24 | Per SA | | | | | | |
| 17 | IOU-Specific Line Loss Factor | 106% | | | | | | | |
| 18 | IOU System Average Bundled Service Generation Rate | \$ 135.67 | Per MWh | | | | | | |
| 19 | Prior Period's CCA FSR | 147,000 | | | | | | | |
| 20 | Minimum FSR | \$ 147,000 | | | | | | | |
| RPS Cost Forecast Inputs | | | | | | | | | |
| 21 | REC Value | \$ 12.63 | Per MWh | | | | | | |
| 22 | RPS Annual Target Percentage | 39% | | | | | | | |
| RA Cost Forecast Inputs | | | | | | | | | |
| 23 | RA Planning Reserve Margin (PRM) Requirement | 115% | | | | | | | |
| 24 | Local RA Volume-Weighted Average Price (VWAP) | \$6.53 | Per kW-mo | | | | | | |
| 25 | System RA Volume-Weighted Average Price (VWAP) | \$5.91 | Per kW-mo | | | | | | |
| 26 | Annual Peak Demand in TAC Area | 20,681 | MW | | | | | | |
| 27 | Annual Local Capacity Requirement (LCR) in TAC Area | 12,348 | MW | | | | | | |
| Load Forecast Calculation | | | | Load Forecast Calculation Formulas | | | | | |
| 28 | CCA Usage Forecast | | MWh | Sum of Columns 6, 7 | | | | | |
| 29 | CCA Annual Peak Demand | | MW | Max of Column 8 (Lines 3-14) | | | | | |
| 30 | CCA Average Peak Demand | | MW | Average of Column 8 (Lines 3-8) | | | | | |
| RA Forecast Calculation | | | | RA Forecast Calculation Formulas | | | | | |
| 31 | CCA Peak Load Share (based on CCA Annual Peak Demand) | | | Line 29 ÷ 26 | | | | | |
| 32 | CCA Local RA Requirement | | MW | Line 31 x 27 | | | | | |
| 33 | CCA Net System RA Requirement | | MW | Line (30 x 23) - Line 32 | | | | | |
| Incremental Cost Calculation | | | | Total | Incremental Cost Calculation Formulas | | | | |
| 34 | Energy Cost Forecast (incl. IOU-Specific Line Loss Factor) | | | [Sum Product of Columns 4, 5, 6, 7] x Line 17 | | | | | |
| 35 | RPS Cost Forecast (incl. IOU-Specific Line Loss Factor) | | | Line 21 x 22 x 28 x 17 | | | | | |
| 36 | RA Cost Forecast | | | [(Line 24 x 32) + Line (25 x 33)] x 6 x 1000 | | | | | |
| 37 | Forecast Cost of New Procurement | | | Line 34 + 35 + 36 | | | | | |
| 38 | Forecast Revenues (Total Revenues Collected from Returned CCA Customers through the IOU System Average Bundled Service Generation Rate) | | | Line 18 x 28 | | | | | |
| 39 | Incremental Procurement Cost Exposure (Forecast Cost of New Procurement Less Forecast Revenues) | | | Line 37 - 38 | | | | | |
| 40 | Administrative Costs | | | Line 15 x 16 | | | | | |
| Financial Security Requirement Calculation | | | | FSR Calculation Formulas | | | | | |
| 41 | CCA Financial Security Requirement (FSR) under Section 394.25(e) | | | Max [Line 39 + 40, 0] | | | | | |
| 42 | Final FSR | | | Max [Line 41, Line 20] | | | | | |

| | | | |
|----|----------------------------|--|-----------------------------------------------------------------|
| 43 | Prior Period's CCA FSR | | Line 19 |
| 44 | Change Required to CCA FSR | | Line 42 - 43 if 10% and \$20,000 deadband threshold is exceeded |

| | | | |
|---|-------------------------|---|-----------------------------|
| ■ | Confidential Input Cell | ■ | Non-IOU Specific Input Cell |
| ■ | CCA Specific Input Cell | ■ | IOU Specific Input Cell |

1. While CCA Monthly Peak demand for 12 months is used to estimate monthly Local RA requirement, only months 1-6 are used to calculate System RA requirement and Forecast Cost of New Procurement.

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
Braun Blaising Smith Wynne, P.C.
California Community Choice Association
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell
Downey Brand LLP
Dish Wireless L.L.C.

East Bay Community Energy Ellison
Schneider & Harris LLP
Engineers and Scientists of California

GenOn Energy, Inc.
Green Power Institute
Hanna & Morton
ICF

iCommLaw
International Power Technology
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy