

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 6933E
As of June 12, 2023

Subject: Tariff Modification to New System Generation Balancing Account (NSGBA) to Record an Allocation of Electric Supply Administration Costs

Division Assigned: Energy

Date Filed: 05-02-2023

Date to Calendar: 05-12-2023

Authorizing Documents: None

Disposition:	Accepted
Effective Date:	06-01-2023

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Stuart Rubio

415-973-4587

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

May 2, 2023

Advice 6933-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Tariff Modification to New System Generation Balancing Account (NSGBA) to Record an Allocation of Electric Supply Administration Costs

Purpose

The purpose of this advice letter is to request the California Public Utilities Commission (Commission or CPUC) approve a tariff modification to Pacific Gas and Electric Company's (PG&E's) New System Generation Balancing Account (NSGBA) that will allow recovery of an allocated portion of the Electric Supply Administration (ESA) costs in the NSGBA.

Background

PG&E submitted Advice Letter 5440-E on December 10, 2018, to establish the Portfolio Allocation Balancing Account (PABA) and make modifications to associated generation-related balancing accounts such as the Energy Resource Recovery Account (ERRA), the Modified Competition Transition Cost Balancing Account (MTCBA), and the Utility-owned Generation Balancing Account (UGBA) that were impacted by Decision (D.) 18-10-019.¹

In alignment with the investor-owned utilities (IOU)² ratemaking proposal approved in D.18-10-019, Advice Letter 5440-E recommended an allocation of common portfolio costs such as PG&E's ESA³ costs be recovered through the PABA, ERRA, and NSGBA.⁴ These expenses are incurred on a portfolio basis and are necessary for the operation and

¹ D.18-10-019 was issued in the Power Charge Indifference Amount (PCIA) Rulemaking (R.) 17-06-026.

² PG&E, Southern California Edison Company, and San Diego Gas & Electric Company collectively are the Joint IOUs.

³ ESA costs referenced in Advice Letter 5440-E are the same category of costs as the Energy Procurement Administration (EPA) costs presented in PG&E's Phase I 2023 GRC (A. 21-06-021), Exhibit 5, Chapter 6.

⁴ Common and portfolio-related costs include expenses such as credit and collateral, the Western Renewable Energy Generation Information System (WREGIS), independent evaluator costs, and ESA costs. Prior to the 2019, PG&E's common portfolio costs supporting the management of PG&E's generation resources had been recovered in the ERRA and the UGBA, both of which were materially modified in Advice Letter 5440-E.

management of generation resources recorded in the PABA, ERRA, and NSGBA. PG&E proposed that the costs be allocated based on the authorized revenue requirement in each account.⁵

Tariff modifications to the NSGBA were not included in Advice Letter 5440-E. However, it was acknowledged that recovery of the ESA costs through the NSGBA was contingent on making needed tariff modifications to accommodate recording an allocated portion of the ESA costs to this account. As noted in Advice Letter 5440-E, PG&E indicated that it would file a separate advice letter with the needed tariff modifications and in the interim, record the NSGBA allocated portion of the ESA costs to ERRA.⁶

This advice letter is requesting the tariff modification to the NSGBA as described below.

Tariff Revisions

PG&E's requested tariff modification NSGBA, Preliminary Statement FS, is a line-item addition which reads as follows:

5.b: A debit or credit entry to record an allocated portion of Electric Supply Administration (ESA) costs associated with CAM-eligible generation resources.

Clean and redline versions of PG&E's NSGBA are included in Attachments 1 and 2, respectively.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than May 22, 2023, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

⁵ See AL 5440-E, p. 12, which was approved on May 3, 2019, "Electric Supply Administration Costs, excluding costs supporting the Core Gas Supply Department, will be allocated between PABA, ERRA, and NSGBA based on the authorized revenue requirement in each account."

⁶ *ibid.*, fn. 13.

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.1, PG&E requests that this Tier 2 advice submittal become effective on June 1, 2023, which is 30 days after submittal.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and to service lists R.17-06-026 and A.22-05-029. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations
CPUC Communications

cc: Service Lists R.17-06-026 and A.22-05-029



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Stuart Rubio

Phone #: 415-973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: stuart.rubio@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6933-E

Tier Designation: 2

Subject of AL: Tariff Modification to New System Generation Balancing Account (NSGBA) to Record an Allocation of Electric Supply Administration Costs

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 6/1/23

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: see attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
55875-E	ELECTRIC PRELIMINARY STATEMENT PART FS NEW SYSTEM GENERATION BALANCING ACCOUNT Sheet 6	55773-E
55876-E	ELECTRIC TABLE OF CONTENTS Sheet 1	54732-E
55877-E	ELECTRIC TABLE OF CONTENTS Sheet 16	55776-E



**ELECTRIC PRELIMINARY STATEMENT PART FS
NEW SYSTEM GENERATION BALANCING ACCOUNT**

Sheet 6

FS. NEW SYSTEM GENERATION BALANCING ACCOUNT (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

b) Net Capacity Costs (Cont'd)

9. System Reliability Incremental Procurement (Cont'd)

D. Transfer of Resource Adequacy Value for System Reliability Incremental Procurement to ERRA from NSGBA and/or transfer of Excess RA Capacity from Other Accounts to NSGBA to meet System Reliability Incremental Procurement Targets (Cont'd).

i. A credit entry to transfer to ERRA costs associated with the value of RA capacity for procurement ordered as a result of the Emergency Reliability proceeding, Rulemaking 20-11-003, including contracts procured pursuant to D.21-02-028 and D.21-03-056, in the months when such contracts are used to meet bundled service customers RA compliance requirements. Energy costs and benefits associated with contracts procured pursuant to D.21-02-028 and D.21-03-056 will continue to be allocated to all benefitting customers through the NSGBA.

ii. A debit entry to record costs associated with the value of the RA capacity transferred from PABA, ERRA, or the Incremental Resource Adequacy Memorandum Account (IRAMA) that are excess or unsold RA capacity or proxy RA resources. The RA capacity value recorded in NSGBA reflects the use of the capacity to meet the system reliability incremental procurement targets pursuant to D.21-03-056, after having made reasonable attempts to sell excess capacity to other load-serving entities to meet their 15% RA planning reserve margin requirements. The debit entry will be calculated using the most current market price benchmark for system RA approved in the annual ERRA Forecast, which is used to calculate the value of RA in the Power Charge Indifference Amount (PCIA) calculation.

c) A debit or credit entry to record an allocated portion of Electric Supply Administration (ESA) costs associated with CAM-eligible generation resources. (N)
(N)

d) Interest – the following entry equals the interest applied to the sum of revenues and net capacity costs for each subaccount for the month. (T)

1. A monthly entry equal to interest on the average balance in the sum of the subaccounts at the beginning of the month and the balance in the sum of the subaccounts after the above entries, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
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Preliminary Statements.....	52771,48064,52561,41723,49327, 55877 ,54433-E		(T)
Preliminary Statements, Rules.....		54451-E	
Rules		52474,48369-E	
Maps, Contracts and Deviations.....		37960-E	
Sample Forms.....	47207,49743,49301,51240, 49303,49304,51241,51242,54733,52810,49309,49310,49311-E		

(Continued)

Advice 6933-E
Decision

Issued by
Meredith Allen
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

May 2, 2023
June 1, 2023



ELECTRIC TABLE OF CONTENTS

Sheet 16

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements (Cont'd)		
Part FB	Fire Hazard Prevention Memorandum Account	35452-E
Part FD	Smart Grid Project Memorandum Account.....	40552,28945-E
Part FJ	Photovoltaic Program Memorandum Account.....	29513-E
Part FO	AB32 Cost of Implementation Fee Memorandum Account – Electric.....	29742-E
Part FR	Tax Act Memorandum Account – Electric	40003,40004-E
Part FS	New System Generation Balancing Account.....	55768,55769,55770,55771,55772, 55875 -E (T)
Part FU	Electric Program Investment Charge Revenue Adjustment Mechanism Balancing Account.....	52258,40556-E
Part FX	Revised Customer Energy Statement Balancing Account – Electric (RCESBA-E)	31472-E
Part FY	Electric Program Investment Charge (EPIC) Balancing Account	52259,40558,40559-E

(Continued)

Attachment 2

Redline Tariff Revisions



**ELECTRIC PRELIMINARY STATEMENT PART FS
NEW SYSTEM GENERATION BALANCING ACCOUNT**

Sheet 6

FS. NEW SYSTEM GENERATION BALANCING ACCOUNT (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

b) Net Capacity Costs (Cont'd)

9. System Reliability Incremental Procurement (Cont'd) (T)

D. Transfer of Resource Adequacy Value for System Reliability Incremental Procurement to ERRA from NSGBA and/or transfer of Excess RA Capacity from Other Accounts to NSGBA to meet System Reliability Incremental Procurement Targets (Cont'd). (L)

i. A credit entry to transfer to ERRA costs associated with the value of RA capacity for procurement ordered as a result of the Emergency Reliability proceeding, Rulemaking 20-11-003, including contracts procured pursuant to D.21-02-028 and D.21-03-056, in the months when such contracts are used to meet bundled service customers RA compliance requirements. Energy costs and benefits associated with contracts procured pursuant to D.21-02-028 and D.21-03-056 will continue to be allocated to all benefitting customers through the NSGBA. (L)

ii. A debit entry to record costs associated with the value of the RA capacity transferred from PABA, ERRA, or the Incremental Resource Adequacy Memorandum Account (IRAMA) that are excess or unsold RA capacity or proxy RA resources. The RA capacity value recorded in NSGBA reflects the use of the capacity to meet the system reliability incremental procurement targets pursuant to D.21-03-056, after having made reasonable attempts to sell excess capacity to other load-serving entities to meet their 15% RA planning reserve margin requirements. The debit entry will be calculated using the most current market price benchmark for system RA approved in the annual ERRA Forecast, which is used to calculate the value of RA in the Power Charge Indifference Amount (PCIA) calculation.

c) A debit or credit entry to record an allocated portion of Electric Supply Administration (ESA) costs associated with CAM-eligible generation resources.

d) Interest – the following entry equals the interest applied to the sum of revenues and net capacity costs for each subaccount for the month.

1. A monthly entry equal to interest on the average balance in the sum of the subaccounts at the beginning of the month and the balance in the sum of the subaccounts after the above entries, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

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Advice Decision	6895-E	Issued by Meredith Allen Vice President, Regulatory Affairs	Submitted Effective Resolution	March 24, 2023 March 24, 2023 E-5239
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**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
Braun Blaising Smith Wynne, P.C.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell
Downey Brand LLP
Dish Wireless L.L.C.

East Bay Community Energy Ellison
Schneider & Harris LLP
Engineers and Scientists of California

GenOn Energy, Inc.
Green Power Institute
Hanna & Morton
ICF

iCommLaw
International Power Technology
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy