

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 6896E**  
**As of May 11, 2023**

Subject: Tariff Modifications for Summer Reliability Targets Established in D.21-12-015

Division Assigned: Energy

Date Filed: 03-24-2023

Date to Calendar: 03-29-2023

Authorizing Documents: D2112015

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>04-23-2023</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Kimberly Loo

(415)973-4587

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**

March 24, 2023

**Advice 6896-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Tariff Modifications for Summer Reliability Targets Established in  
D.21-12-015**

**Purpose**

The purpose of this advice letter is to request the California Public Utilities Commission (Commission or CPUC) approve tariff modifications to Preliminary Statement FS – New System Generation Balancing Account (NSGBA), Preliminary Statements HS – Portfolio Allocation Balancing Account (PABA), and Preliminary Statement CP – Energy Resource Recovery Account (ERRA) to include reference to the Commission’s “Summer Reliability Procurement” authorized Decision (D.) 21-12-015 for summer 2022 and summer 2023.

**Background**

PG&E originally bundled the summer reliability tariff updates in Advice Letter 6664-E and E-A, which was a compliance advice letter implementing tariff modifications associated with the modified cost allocation methodology contracts (MCAM) ratemaking approved in D.22-05-015. Resolution E-5239 approved Advice Letters 6654-E and E-A in part with an effective date of January 12, 2023.<sup>1</sup> Ordering Paragraph 4 of Resolution E-5239 rejected PG&E’s tariff modifications associated with procurement authorized for summer 2022 and summer 2023 without prejudice.

This advice letter resubmits the summer reliability tariff updates to Preliminary Statement CP - ERRA, Preliminary Statement HS – PABA and Preliminary Statement FS – NSGBA pursuant to D.21-12-015 which approved new summer reliability targets for summers 2022 and 2023. The existing preliminary statement line items cited to the initial authorizations approved in D.21-02-028 and D.21-03-056. Additionally, the updated tariff language anticipates that future summer reliability targets could be established for summers beyond 2023.

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<sup>1</sup> [ELEC\\_6654-E-A.pdf \(pge.com\)](#)

The updated summer reliability targets established in D.21-12-015 instructed the investor-owned utilities (IOU) to solicit additional resources for summers 2022 and 2023, including a new target range of 900 MW to 1,350 MW for PG&E for each of the June – October summer months of 2022 and 2023. Resource types to be considered for procurement include Resource Adequacy (RA)-only contracts and incremental capacity from revised power purchase agreements. Import Energy contracts also continue to be procured to meet the updated summer reliability targets.

### **Tariff Revisions**

Most revisions are in NSGBA, Preliminary Statement FS, which has four subsections in the System Reliability Incremental Procurement Subaccount. The updated tariff language describes the procurement transactions authorized to meet the original and updated procurement targets for emergency and summer reliability, with the addition of a citation to D.21-12-015. PG&E has also added tariff language that would accommodate future summer reliability targets established by the Commission. Additionally, PG&E expanded the “Purpose” Section of the Preliminary Statement FS to include a list of directives that govern the incremental emergency/summer reliability procurement to date.

The ERRA, Preliminary Statement CP and the PABA, Preliminary Statement HS have no more than three line items that deal with transfers of RA costs and benefits between PABA or ERRA to the NSGBA when either existing bundled or PCIA-eligible resources are available (in excess) and can support the summer reliability targets recovered in the NSGBA or when summer reliability incremental procurement is used to support bundled customer compliance needs (transfer to ERRA only).

PG&E has also updated ERRA “Purpose” section to provide a complete list of other balancing accounts recovering procurement-related non-bypassable charges that are technology specific and therefore, would naturally be excluded from ERRA.

PG&E requests that the Commission approve these clarifying tariff revisions.

As discussed above, Clean and redline versions of revisions to the Preliminary Statements FS, HS, and CP are included in Attachments 1 and 2, respectively.

### **Protests**

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than April 13, 2023, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

Pursuant to General Order (GO) 96-B, Rule 5.1, this advice letter is submitted with a Tier 2 designation. PG&E requests that this Tier 2 advice submittal become effective 30 days after submittal, which is April 23, 2023.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service lists for R.20-05-003 and R.20-11-003. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

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Sidney Bob Dietz II  
Director, Regulatory Relations

### Attachments

- Attachment 1 – Tariffs
- Attachment 2 – Redline Tariffs

cc: Service Lists R.20-05-003, R.20-11-003



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6896-E

Tier Designation: 2

Subject of AL: Tariff Modifications for Summer Reliability Targets Established in D.21-12-015

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.21-12-015

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 4/23/23

No. of tariff sheets: 14

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission  
Energy Division Tariff Unit Email:  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility/Entity Name: Pacific Gas and Electric Company  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email: PGETariffs@pge.com

Contact Name:  
Title:  
Utility/Entity Name:  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

CPUC  
Energy Division Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
55777-E	ELECTRIC PRELIMINARY STATEMENT PART CP ENERGY RESOURCE RECOVERY ACCOUNT Sheet 1	47630-E
55778-E	ELECTRIC PRELIMINARY STATEMENT PART CP ENERGY RESOURCE RECOVERY ACCOUNT Sheet 5	55767-E
55779-E	ELECTRIC PRELIMINARY STATEMENT PART FS NEW SYSTEM GENERATION BALANCING ACCOUNT Sheet 1	55768-E
55780-E	ELECTRIC PRELIMINARY STATEMENT PART FS NEW SYSTEM GENERATION BALANCING ACCOUNT Sheet 2	
55781-E	ELECTRIC PRELIMINARY STATEMENT PART FS NEW SYSTEM GENERATION BALANCING ACCOUNT Sheet 3	55769-E
55782-E	ELECTRIC PRELIMINARY STATEMENT PART FS NEW SYSTEM GENERATION BALANCING ACCOUNT Sheet 4	55770-E
55783-E	ELECTRIC PRELIMINARY STATEMENT PART FS NEW SYSTEM GENERATION BALANCING ACCOUNT Sheet 5	55771-E
55784-E	ELECTRIC PRELIMINARY STATEMENT PART FS NEW SYSTEM GENERATION BALANCING ACCOUNT Sheet 6	55772-E
55785-E	ELECTRIC PRELIMINARY STATEMENT PART FS NEW SYSTEM GENERATION BALANCING ACCOUNT Sheet 7	55773-E
55786-E	ELECTRIC PRELIMINARY STATEMENT PART HS PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA) Sheet 3	50051-E
55787-E	ELECTRIC TABLE OF CONTENTS Sheet 1	55774-E
55788-E	ELECTRIC TABLE OF CONTENTS Sheet 13	55775-E
55789-E	ELECTRIC TABLE OF CONTENTS Sheet 16	55776-E
55790-E	ELECTRIC TABLE OF CONTENTS Sheet 17	55750-E



**ELECTRIC PRELIMINARY STATEMENT PART CP**  
**ENERGY RESOURCE RECOVERY ACCOUNT**

Sheet 1

**CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA)**

1. **PURPOSE:** The purpose of the Energy Resource Recovery Account (ERRA) is to record and recover power costs, associated with PG&E's authorized procurement plan, and California Public Utilities Code § 454.5(d)(3). Power costs recorded in ERRA are applicable solely to PG&E's bundled customers while power costs incurred on behalf of both bundled and departing load customers are recorded in the Portfolio Allocation Balancing Account, the Modified Transition Cost Balancing Account (MTCBA), the New System Generation Balancing Account (NSGBA), the BioMAT Non-bypassable Charge Balancing Account (BNBCBA), the Tree Mortality Non-bypassable Charge Balancing Account (TMNBCBA), and the Public Policy Charge Procurement Subaccount included in the Public Policy Charge Balancing Account (PPCBA).

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(Continued)

Advice 6896-E  
Decision D.21-12-015

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

March 24, 2023



**ELECTRIC PRELIMINARY STATEMENT PART CP  
ENERGY RESOURCE RECOVERY ACCOUNT**

Sheet 5

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd)

- g) A credit entry to transfer an allocated portion of the cost for import capacity rights to the NSGBA if PG&E uses existing PGE-owned import allocation rights to meet the updated procurement targets pursuant to D.21-02-028 or D.21-03-056, and D.21-12-015. The credit entries will be based on either the average price PG&E received for sales of its excess maximum import capability or, if not available or representative of market value, another reasonable market benchmark. (T)
- h) A debit entry to reflect the resource adequacy (RA) value of procurement originally directed in the Emergency Reliability proceeding, Rulemaking 20-11-003 and Rulemaking 21-10-002, including resources procured pursuant to D.21-02-028, D.21-03-056 and D.21-12-015, that are transferred to ERRA to meet bundled service RA compliance requirements. The contract costs and energy benefits of the Emergency and Summer Reliability procurement, if any, will continue to be allocated to all benefitting customers through the NSGBA. (T)

System RA Value Transferred to the New System Generation Balancing Account (NSGBA):

- i) A credit entry equal to the value of RA that is excess or unsold RA capacity and that is transferred to the System Reliability Incremental Procurement Subaccount of NSGBA in order to meet the updated procurement targets pursuant to D.21-12-015, after having made reasonable attempts to sell excess capacity to other load-serving entities to meet their 15% planning reserve margin. The credit entry will use the most current market price benchmark for system RA, which is approved in the annual ERRA Forecast, and used to value RA capacity in the PCIA calculation. (T)

Utility-Owned Generation Related Entries:

- j) A debit or credit entry, as appropriate, to record ESA costs associated with bundled customer portfolio/procurement activity (which is embedded in the annual authorized revenue requirements associated with PG&E's owned generation).

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART FS**  
**NEW SYSTEM GENERATION BALANCING ACCOUNT**

Sheet 1

**FS. NEW SYSTEM GENERATION BALANCING ACCOUNT**

1. **PURPOSE:** The purpose of the New System Generation Balancing Account (NSGBA) is to record the benefits and the costs of Power Purchase Agreements (PPAs) associated with generation resources for which the Commission has determined that the costs and benefits will be allocated to all benefitting customers, including bundled service, Direct Access, and Community Choice Aggregation customers. Subaccounts shall be established in the NSGBA for each PPA associated with an eligible generation resource or a category of generation resources for which net capacity costs have been identified as recoverable on a non-bypassable basis.

Pursuant to Decision (D.) 20-06-002, Ordering Paragraph (OP) 17, a Centralized Local Procurement Subaccount (CLPSA) is established to facilitate cost recovery of procurement and administrative costs PG&E incurs in its role as the Central Procurement Entity (CPE) through the New System Generation Charge (NSGC). The net capacity cost associated with the procurement of CLPSA-eligible resources will be equal to the costs of the contracted resource or utility-owned generation (UOG) resource, including fuel and expense associated with greenhouse gas (GHG) compliance, net of actual revenue and cost the generation resources receive in the California Independent System Operator Corporation's (CAISO) energy and ancillary market is recoverable through the NSGC. The administrative cost associated with PG&E's CPE role is also recoverable through the NSGC pursuant to D. 20-06-002.

Pursuant to D.20-12-006, OPs 3 – 6, the Commission approved a local capacity requirement reduction compensation mechanism (LCR RCM) for new preferred and energy storage resources, and certain combinations of hybrid preferred resources and energy storage resources, including new utility-owned resources that have executed contracts on or after June 17, 2020.

**Modified Cost Allocation Mechanism:** Pursuant to D.22-05-015, OP 10, the Commission authorizes recovery of opt-out or backstop procurement. In the event that a non-investor-owned-utility (IOU) load serving entity (LSE) declares bankruptcy or ceases providing retail service in California and has a capacity obligation under D.19-11-016 or D.21-06-035 and their retail customers are paying for capacity under the modified cost allocation mechanism (MCAM) adopted in 22-05-015. OP 10 provides that the capacity shall revert to the relevant IOU, with the costs of the associated procurement allocated thereafter using the Cost Allocation Mechanism detailed in Decision 06-07-030.

**Summer Reliability:** D.21-02-028 and D.21-03-056 authorized the IOUs to continue their procurement efforts and endeavor to meet and exceed their respective incremental procurement targets to achieve an effective 17.5 percent planning reserve margin (PRM) for the months of May through October 2021 and 2022. Increasing the PRM from 15 percent to an effective 17.5 percent results in a minimum incremental procurement target of 450 megawatts (MW) for PG&E. The Decision states that resource adequacy (RA) resources in excess of an IOU's 15 percent PRM should be charged to all benefitting customers in the IOU's service territory via the CAM and authorizes the IOUs to acquire and pair imports with maximum import capability to be included in CAM procurement costs.

**Summer Reliability:** D.21-12-015 instructed the IOUs to solicit additional resources for summers 2022 and 2023, including a new target range of 900 MW to 1,350 MW for PG&E for each of the June – October summer months of 2022 and 2023. Resource types to be considered for procurement include Resource Adequacy (RA)-only contracts and incremental capacity from revised power purchase agreements. Also, D.21-12-015, OP 13 ordered the IOUs to seek DR RA Resources from third-party Demand Response Providers (DRPs) through a "bilateral" contracting process.

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**ELECTRIC PRELIMINARY STATEMENT PART FS  
NEW SYSTEM GENERATION BALANCING ACCOUNT**

Sheet 2

FS. NEW SYSTEM GENERATION BALANCING ACCOUNT (Cont'd)

- 2. APPLICABILITY: The NSGBA shall apply to all benefiting customers and customer classes, except for those specifically excluded by the Commission.
- 3. REVISION DATES: The balancing account shall be trued-up annually.
- 4. RATES: The Cost Allocation Methodology (CAM) rate recovers the net capacity costs associated with NSGBA resources and is set forth in the applicable customer rate schedules.
- 5. ACCOUNTING PROCEDURES: The CPUC-jurisdictional portion of all entries shall be made at the end of each month as follows:
  - a) Revenues – the following entry reflects the revenue entry equal to the CAM rate recovering net capacity costs from all CAM-eligible resources.  
  
A credit entry equal to the revenue from the CAM rate from non-exempt retail customers during the month, excluding the allowance for Revenue Fees and Uncollectible (RF&U) accounts expense;
  - b) Net Capacity Costs - the following entries reflect the net capacity costs associated with eligible resources, by subaccount:

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Advice 6896-E  
Decision D.21-12-015

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

March 24, 2023



**ELECTRIC PRELIMINARY STATEMENT PART FS**  
**NEW SYSTEM GENERATION BALANCING ACCOUNT**

Sheet 3

FS. NEW SYSTEM GENERATION BALANCING ACCOUNT (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

(L)

b) Net Capacity Costs (Cont'd)

1. QF/CHP Program Subaccount

- i. A debit entry equal to the capacity and energy costs for eligible QF/CHP Program contracts;
- ii. A credit entry equal to the energy revenues as established in Appendix A of D.07-09-044, Section IX.B.2 for eligible QF/CHP Program contracts.
- iii. Total QF/CHP Program net capacity costs are equal to the sum of lines 5.b.1.i and 5.b.1.ii.

2. Marsh Landing Power Purchase Agreement (PPA) Subaccount

- i. A debit entry equal to the capacity and energy costs for the Marsh Landing PPA;
- ii. A credit entry equal to the energy revenues, if any, as established in Appendix A of D.07-09-044, Section IX.B.2 for the CAM-eligible Marsh Landing PPA.
- iii. Total Marsh Landing PPA net capacity costs are equal to the sum of lines 5.b.2.i and 5.b.2.ii.

3. Vistra Moss Landing Energy Storage Resource Adequacy Agreement (ESRAA) Subaccount

- i. A debit entry equal to the contract costs (e.g. capacity and any other charges under the terms of the contract) for the Vistra Moss Landing ESRAA;
- ii. A debit entry equal to the costs to charge the battery;
- iii. A credit entry equal to the CAISO market revenues received, net of any related charges, for the CAM-eligible Vistra Moss Landing ESRAA:

4. Hummingbird Energy Storage Resource Adequacy Agreement (ESRAA) Subaccount

- i. A debit entry equal to the contract costs (e.g. capacity and any other charges under the terms of the contract) for the Hummingbird ESRAA;
- ii. A debit entry equal to the costs to charge the battery;
- iii. A credit entry equal to the CAISO market revenues received, net of any related charges, for the CAM-eligible Humminbird ESRAA:

5. mNOC AERS Behind-the-Retail Meter Capacity Storage Agreement (BTM CSA) Subaccount

- i. A debit entry equal to the contract costs (e.g. capacity and any other charges under the terms of the contract) for the mNOC AERS BTM CSA;
- ii. A debit entry equal to the costs to charge the battery;
- iii. A credit entry equal to the CAISO market revenues received, net of any related charges, for the CAM-eligible mNOC AERS BTM CSA:

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**ELECTRIC PRELIMINARY STATEMENT PART FS**  
**NEW SYSTEM GENERATION BALANCING ACCOUNT**

Sheet 4

FS. NEW SYSTEM GENERATION BALANCING ACCOUNT (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

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b) Net Capacity Costs (Cont'd)

6. Elkhorn Energy Storage Facility Subaccount

- i. A debit entry equal to the revenue requirement associated with operations and actual capital costs incurred related to the Elkhorn project up to the adopted amount. Capital related revenue requirements include depreciation expense, the return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment;
- ii. A debit entry equal to the costs to charge the battery;
- iii. A credit entry equal to the CAISO market revenues received, net of any charges, for the CAM-eligible Elkhorn Energy Storage Facility;

7. Centralized Local Procurement Subaccount

- i. A debit/credit entry equal to the capacity, fuel, and GHG compliance costs for non-utility contract resources procured by the CPE, including any LCR RCM payments made to preferred resources and energy storage resources pursuant to D.20-12-006;
- ii. A debit/credit entry equal to the capacity, fuel, and GHG compliance costs for PG&E contract resources procured by the CPE, including any LCR RCM payments made to preferred resources and energy storage resources pursuant to D.20-12-006;
- iii. A debit/credit entry equal to the authorized revenue requirement, fuel costs, and GHG compliance costs, if any, for PG&E UOG resources procured by the CPE , including any LCR RCM payments made to preferred resources and energy storage resources pursuant to D.20-12-006;
- iv. A debit/credit entry equal to the actual net revenues and costs received in the CAISO energy and ancillary services market or net revenues and costs for energy and ancillary services' payments/charges received by the buyer from the seller as defined in the contract terms and conditions associated with non-utility and PG&E contract resources and PG&E UOG resources procured by the CPE;
- v. A debit/credit entry equal to miscellaneous CAISO charges/credits assigned to non-utility and PG&E contract resources and PG&E UOG resources procured by the CPE;
- vi. A debit entry equal to costs incurred by PG&E (acting as the CPE) as a result of deferring the procurement of local resource(s) and utilizing the California Independent System Operator's (CAISO's) backstop mechanisms.
- vii. Administrative costs associated with the CPE role, including but not limited to employee and consultant costs, legal fees, technology systems costs, and credit-related costs associated with CPE procurement of non-utility contracted resources and PG&E contracted resources, including pre-payments and credit and collateral payments, including all associated fees , associated with PG&E's role as the designated CPE in its distribution service area.

viii. Total net capacity costs are equal to the sum of lines 5.b.3.i, 5.b.3.ii, 5.b.3.iii., 5.b.3.iv, 5.b.3.v, 5.b.3.vi, and 5.b.3.vii.

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**ELECTRIC PRELIMINARY STATEMENT PART FS**  
**NEW SYSTEM GENERATION BALANCING ACCOUNT**

Sheet 6

FS. NEW SYSTEM GENERATION BALANCING ACCOUNT (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

b) Net Capacity Costs (Cont'd)

9. System Reliability Incremental Procurement (Cont'd)

B. Firm Import Energy

i. A debit/credit entry equal to the energy costs for two firm energy import agreement authorized in D.21-02-028 and approved in Advice Letter 6089-E, and incremental energy costs for energy imports that support updated Summer Reliability Targets for Summer 2022 and Summer 2023, as authorized in D.21-12-015, and any future energy imports for Summer Reliability as authorized by the Commission including administrative costs associated with the procurement (e.g., Independent Evaluator expenses).

ii. A debit entry to record the costs resulting from the transfer of allocated portion of the import capacity rights to the NSGBA, pursuant to D.21-03-056, related to the use of existing import capacity rights to meet procurement targets in D.21-03-056 and updated Summer Reliability Targets for Summer 2022 and Summer 2023, as authorized in D.21-12-015, and any future procurement targets for Summer Reliability as authorized by the Commission. Debit entries will be based on either the average price PG&E received for sales of its excess maximum import capability or, if not available or representative, another reasonable market benchmark.

iii. A debit entry to record the costs associated with procured import capacity rights pursuant to D.21-03-056 related to the use of import capacity rights to meet procurement targets in D.21-03-056, updated procurement targets for Summer 2022 and Summer 2023 as authorized in D.21-12-015, and any future procurement targets for Summer Reliability as authorized by the Commission.

iv. A debit/credit entry equal to the actual net revenues and costs received in the CAISO energy and ancillary services market or net revenues and costs for energy and ancillary services' payments/charges during the time the contract is delivering energy.

v. A debit/credit entry equal to miscellaneous CAISO charges/credits assigned to contract resources during the time the contract is delivering energy.

C. System Reliability Procurement

i. A debit/credit entry for procurement costs authorized in D.21-03-056 and D.21-12-015 – but not already included in Sections A and B of this subaccount above – to reach the updated 900 – 1,350 MW incremental target above PG&E's existing 15% planning reserve margin for Summer 2022 and Summer 2023, and any future procurement targets for Summer Reliability as authorized by the Commission including any administrative costs associated with the incremental procurement (e.g., Independent Evaluator expenses).

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**ELECTRIC PRELIMINARY STATEMENT PART HS**  
**PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)**

Sheet 3

HS. PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)

5. ACCOUNTING PROCEDURES: (Cont'd.)

Retained RPS and RA Value Entries:

- h. A credit entry equal to the Retained RPS Value, determined using the most current Commission-adopted RPS Adder multiplied by Actual Retained RPS quantities. A corresponding debit entry equal to the Retained RPS Value is recorded in ERRA.
- i. A debit or credit entry to true-up the Retained RPS Value, determined using the Forecast RPS Adder to the Actual Retained RPS Value using the Final RPS Adder. A corresponding credit or debit entry equal to the true-up of the Retained RPS Value is recorded in ERRA.
- j. A credit entry equal to the Retained RA Value, determined using the most current Commission-adopted RA Adder, multiplied by the Actual Retained RA quantities. A corresponding debit entry equal to the Retained RA Value is recorded in ERRA.
- k. A debit or credit entry to true-up the Retained RA Value, determined using the Forecast RA Adder to the Retained RA Value using the Final RA Adder. A corresponding credit or debit entry equal to the true-up of the Retained RA Value is recorded in ERRA.

System RA Value Transferred to the System Reliability Incremental Procurement Subaccount in New System Generation Balancing Account (NSGBA):

- l. A credit entry equal to the value of RA capacity that is excess or unsold RA capacity that is transferred to the System Reliability Incremental Procurement Subaccount of NSGBA and used to meet the updated system reliability incremental procurement targets pursuant to D.21-03-056 and D.21-12-015, after having made reasonable attempts to sell excess capacity to other load-serving entities to meet their 15% planning reserve margin. The credit entry will use the most current market price benchmark for system RA approved in the Annual ERRA Forecast, which is used to calculate the value of RA capacity in the PCIA calculation.

(T)  
(T)

Utility-Owned Generation Related Entries:

- m. A debit entry equal to one-twelfth of the electric generation portion of revenue requirement associated with the CPUC authorized pension contribution amount.
- n. A debit entry equal to the annual authorized revenue requirements associated with PG&E's owned generation divided by twelve, excluding PCIA-eligible UOG resource costs that have been procured by the Central Procurement Entity (CPE) for recovery through the New System Generation Charge (NSGC) and recorded to the Centralized Local Procurement Subaccount (CLPSA) of the New System Generation Balancing Account (NSGBA).
- o. A debit or credit entry, as appropriate, to record ESA costs associated with PCIA eligible generation resources portfolio/ procurement activity (which is embedded in the annual authorized revenue requirements associated with PG&E's owned generation).
- p. A debit or credit entry, as appropriate, to record the gain or loss on the sale of an electric generation non-depreciable asset, as approved by the CPUC.
- q. A debit entry equal to one-twelfth of the annual authorized revenue requirement for the Diablo Canyon Power Plant Employee Retention Program (see corresponding entry in the Employee Retention Subaccount of the Diablo Canyon Retirement Balancing Account (DCRBA) per Preliminary Statement HK, 5b.1).

(Continued)

Advice	6896-E	Issued by	Submitted	March 24, 2023
Decision	D.21-12-015	<b>Meredith Allen</b>	Effective	
		Vice President, Regulatory Affairs	Resolution	



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## **Attachment 2**

### **Redline Tariffs**



**ELECTRIC PRELIMINARY STATEMENT PART CP**  
**ENERGY RESOURCE RECOVERY ACCOUNT**

Sheet 1

**CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA)**

1. **PURPOSE:** The purpose of the Energy Resource Recovery Account (ERRA) is to record and recover power costs, associated with PG&E's authorized procurement plan, and California Public Utilities Code § 454.5(d)(3). Power costs recorded in ERRA are applicable solely to PG&E's bundled customers while power costs incurred on behalf of both bundled and departing load customers are recorded in the Portfolio Allocation Balancing Account, the Modified Transition Cost Balancing Account (MTCBA), the New System Generation Balancing Account (NSGBA), ~~and~~ the BioMAT Non-bypassable Charge Balancing Account (BNBCBA), the Tree Mortality Non-bypassable Charge Balancing Account (TMNBCBA), and the Public Policy Charge Procurement Subaccount included in the Public Policy Charge Balancing Account (PPCBA). (T)  
|  
(T)

(Continued)

*Advice* 5966-E  
*Decision* D.20-08-043

*Issued by*  
**Robert S. Kenney**  
*Vice President, Regulatory Affairs*  
Internal

*Submitted* October 1, 2020  
*Effective* October 31, 2020  
*Resolution* \_\_\_\_\_



**ELECTRIC PRELIMINARY STATEMENT PART CP**  
**ENERGY RESOURCE RECOVERY ACCOUNT**

Sheet 5

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)  
5. ACCOUNTING PROCEDURES: (Cont'd)

- g) A credit entry to transfer an allocated portion of the cost for import capacity rights to the NSGBA if PG&E uses existing PGE-owned import allocation rights to meet the updated procurement targets pursuant to D.21-02-028 or D.21-03-056, and D.21-12-015. The credit entries will be based on either the average price PG&E received for sales of its excess maximum import capability or, if not available or representative of market value, another reasonable market benchmark. (T)  
(T)
- h) A debit entry to reflect the resource adequacy (RA) value of procurement originally directed in the Emergency Reliability proceeding, Rulemaking 20-11-003 and Rulemaking 21-10-002, including resources procured pursuant to D.21-02-028, and D.21-03-056 and D.21-12-015, that is-are transferred to ERRA to meet bundled service RA compliance requirements. The contract costs and energy benefits of the Emergency and Summer Reliability procurement, if any, will continue to be allocated to all benefitting customers through the NSGBA. (T)  
I  
(T)  
(T)

System RA Value Transferred to the New System Generation Balancing Account (NSGBA):

- i) A credit entry equal to the value of RA that is excess or unsold RA capacity and that is transferred to the System Reliability Incremental Procurement Subaccount of NSGBA in order to meet the updated procurement targets pursuant to D.21-12-015 D.21-03-056, after having made reasonable attempts to sell excess capacity to other load-serving entities to meet their 15% planning reserve margin. The credit entry will use the most current market price benchmark for system RA, which is approved in the annual ERRA Forecast, and used to value RA capacity in the PCIA calculation. (T)  
(T)

Utility-Owned Generation Related Entries:

- j) A debit or credit entry, as appropriate, to record ESA costs associated with bundled customer portfolio/procurement activity (which is embedded in the annual authorized revenue requirements associated with PG&E's owned generation).

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART FS  
NEW SYSTEM GENERATION BALANCING ACCOUNT**

Sheet 1

**FS. NEW SYSTEM GENERATION BALANCING ACCOUNT**

1. **PURPOSE:** The purpose of the New System Generation Balancing Account (NSGBA) is to record the benefits and the costs of Power Purchase Agreements (PPAs) associated with generation resources for which the Commission has determined that the costs and benefits will be allocated to all benefitting customers, including bundled service, Direct Access, and Community Choice Aggregation customers. Subaccounts shall be established in the NSGBA for each PPA associated with an eligible generation resource or a category of generation resources for which net capacity costs have been identified as recoverable on a non-bypassable basis.

Pursuant to Decision (D.) 20-06-002, Ordering Paragraph (OP) 17, a Centralized Local Procurement Subaccount (CLPSA) is established to facilitate cost recovery of procurement and administrative costs PG&E incurs in its role as the Central Procurement Entity (CPE) through the New System Generation Charge (NSGC). The net capacity cost associated with the procurement of CLPSA-eligible resources will be equal to the costs of the contracted resource or utility-owned generation (UOG) resource, including fuel and expense associated with greenhouse gas (GHG) compliance, net of actual revenue and cost the generation resources receive in the California Independent System Operator Corporation's (CAISO) energy and ancillary market is recoverable through the NSGC. The administrative cost associated with PG&E's CPE role is also recoverable through the NSGC pursuant to D. 20-06-002.

Pursuant to D.20-12-006, OPs 3 – 6, the Commission approved a local capacity requirement reduction compensation mechanism (LCR RCM) for new preferred and energy storage resources, and certain combinations of hybrid preferred resources and energy storage resources, including new utility-owned resources that have executed contracts on or after June 17, 2020.

Modified Cost Allocation Mechanism: Pursuant to D.22-05-015, OP 10, the Commission authorizes recovery of opt-out or backstop procurement. In the event that a non-investor-owned-utility (IOU) load serving entity (LSE) declares bankruptcy or ceases providing retail service in California and has a capacity obligation under D.19-11-016 or D.21-06-035 and their retail customers are paying for capacity under the modified cost allocation mechanism (MCAM) adopted in 22-05-015. OP 10 provides that the capacity shall revert to the relevant IOU, with the costs of the associated procurement allocated thereafter using the Cost Allocation Mechanism detailed in Decision 06-07-030.

(N)  
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(N)

Summer Reliability: D.21-02-028 and D.21-03-056 authorized the IOUs to continue their procurement efforts and endeavor to meet and exceed their respective incremental procurement targets to achieve an effective 17.5 percent planning reserve margin (PRM) for the months of May through October 2021 and 2022. Increasing the PRM from 15 percent to an effective 17.5 percent results in a minimum incremental procurement target of 450 megawatts (MW) for PG&E. The Decision states that resource adequacy (RA) resources in excess of an IOU's 15 percent PRM should be charged to all benefitting customers in the IOU's service territory via the CAM and authorizes the IOUs to acquire and pair imports with maximum import capability to be included in CAM procurement costs.

Summer Reliability: D.21-12-015 instructed the IOUs to solicit additional resources for summers 2022 and 2023, including a new target range of 900 MW to 1,350 MW for PG&E for each of the June – October summer months of 2022 and 2023. Resource types to be considered for procurement include Resource Adequacy (RA)-only contracts and incremental capacity from revised power purchase agreements. Also, D.21-12-015, OP 13 ordered the IOUs to seek DR RA Resources from third-party Demand Response Providers (DRPs) through a "bilateral" contracting process.

(L)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART FS**  
**NEW SYSTEM GENERATION BALANCING ACCOUNT**

Sheet 1

- 2. **APPLICABILITY:** The NSGBA shall apply to all benefiting customers and customer classes, except for those specifically excluded by the Commission.
- 3. **REVISION DATES:** The balancing account shall be trued-up annually.
- 4. **RATES:** The Cost Allocation Methodology (CAM) rate recovers the net capacity costs associated with NSGBA resources and is set forth in the applicable customer rate schedules.
- 5. **ACCOUNTING PROCEDURES:** The CPUC-jurisdictional portion of all entries shall be made at the end of each month as follows:
  - a) **Revenues** – the following entry reflects the revenue entry equal to the CAM rate recovering net capacity costs from all CAM-eligible resources.  
  
A credit entry equal to the revenue from the CAM rate from non-exempt retail customers during the month, excluding the allowance for Revenue Fees and Uncollectible (RF&U) accounts expense;
  - b) **Net Capacity Costs** - the following entries reflect the net capacity costs associated with eligible resources, by subaccount:

(Continued)

Advice 6895-E  
Decision

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

March 24, 2023



**ELECTRIC PRELIMINARY STATEMENT PART FS**  
**NEW SYSTEM GENERATION BALANCING ACCOUNT**

Sheet 4

FS. NEW SYSTEM GENERATION BALANCING ACCOUNT (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

b) Net Capacity Costs (Cont'd)

- 8. Modified Cost Allocation Mechanism Subaccount (N)
  - i. A debit entry equal to the opt-out and backstop resource costs associated with MCAM procurement where the LSE is no longer serving customers in PG&E's service territory (e.g., capacity and energy, if applicable, under the terms of the contract). |
  - ii. A debit entry equal to any associated fuel costs for the MCAM resource. |
  - iii. A credit entry equal to the CAISO market revenues received, net of any related charges, for the MCAM resource, including costs to charge the resource if it is a battery storage resource. |
  - iv. A credit entry for the RPS attribute at the price established for RPS attributes subject to voluntary allocation in D.21-05-030. The MCAM RPS attributes, if any, will be included in the next available round of the voluntary allocation process associated with the current renewables portfolio standard (RPS) compliance implemented in Rulemaking 18-07-003. (N)

9. System Reliability Incremental Procurement (T)

A. Amendments to Existing Purchase Power Agreements for Incremental Energy

- i. A debit/credit entry equal to the incremental energy costs for 10 amended contracts authorized in D.21-02-028 and approved in Advice Letter 6088-E, and incremental energy costs for contract amendments that support updated Summer Reliability Targets for Summer 2022 and Summer 2023, as authorized in D.21-12-015, and any future contract amendments as authorized by the Commission for Summer Reliability which will deliver incremental energy during a CAISO system emergency or Flex Alert including administrative costs associated with the procurement (e.g., Independent Evaluator expenses);
- ii. A debit/credit entry equal to the actual net revenues and costs received in the CAISO energy and ancillary services market or net revenues and costs for energy and ancillary services' payments/charges during the time the contract is delivering incremental energy;
- iii. A debit/credit entry equal to miscellaneous CAISO charges/credits assigned to contract resources during the time the contract is delivering incremental energy.

B. Firm Import Energy ~~authorized in Advice Letter 6089-E~~

- i. A debit/credit entry equal to the energy costs for two firm energy import agreement authorized in D.21-02-028 and approved in Advice Letter 6089-E, and incremental energy costs for energy imports that support updated Summer Reliability Targets for Summer 2022 and Summer 2023, as authorized in D.21-12-015, and any future energy imports for Summer Reliability as authorized by (L)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART FS  
NEW SYSTEM GENERATION BALANCING ACCOUNT**

Sheet 4

the Commission including administrative costs associated with the procurement (e.g., Independent Evaluator expenses).

(Continued)

Advice Decision 6895-E

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**Meredith Allen**  
Vice President, Regulatory Affairs

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**ELECTRIC PRELIMINARY STATEMENT PART FS  
NEW SYSTEM GENERATION BALANCING ACCOUNT**

Sheet 5

FS. NEW SYSTEM GENERATION BALANCING ACCOUNT (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

b) Net Capacity Costs (Cont'd)

9. System Reliability Incremental Procurement (Cont'd) (T)

B. Firm Import Energy authorized in Advice Letter 6089-E (Cont'd) (L)

ii. A debit entry to record the costs resulting from the transfer of allocated portion of the import capacity rights to the NSG&A, pursuant to D.21-03-056, related to the use of existing import capacity rights to meet procurement targets in D.21-03-056 and updated Summer Reliability Targets for Summer 2022 and Summer 2023, as authorized in D.21-12-015, and any future procurement targets for Summer Reliability as authorized by the Commission. Debit entries will be based on either the average price PG&E received for sales of its excess maximum import capability or, if not available or representative, another reasonable market benchmark.

iii. A debit entry to record the costs associated with procured import capacity rights pursuant to D.21-03-056 related to the use of import capacity rights to meet procurement targets in D.21-03-056, updated procurement targets for Summer 2022 and Summer 2023 as authorized in D.21-12-015, and any future procurement targets for Summer Reliability as authorized by the Commission.

iv. A debit/credit entry equal to the actual net revenues and costs received in the CAISO energy and ancillary services market or net revenues and costs for energy and ancillary services' payments/charges during the time the contract is delivering energy. (L)

v. A debit/credit entry equal to miscellaneous CAISO charges/credits assigned to contract resources during the time the contract is delivering energy.

C. System Reliability Procurement ~~authorized in D.21-03-056~~

i. A debit/credit entry for procurement costs authorized in D.21-03-056 and D.21-12-015 – but not already included in Sections A and B of this subaccount above – to reach the updated 900 – 1,350 450 MW incremental target above PG&E's existing 15% planning reserve margin for Summer 2022 and Summer 2023, and any future procurement targets for Summer Reliability as authorized by the Commission including and any administrative costs associated with the incremental procurement (e.g., Independent Evaluator expenses).

~~ii. A debit entry to record the costs resulting from the transfer of allocated portion of the import capacity rights to the NSG&A, pursuant to D.21-03-056, related to the use of existing import capacity rights to meet procurement targets in D.21-03-056. Debit entries will be based on either the average price PG&E received for sales of its excess maximum import capability or, if not available or representative, another reasonable market benchmark.~~

~~iii. A debit entry to record the costs associated with procured import capacity rights pursuant to D.21-03-056 related to the use of import capacity rights to meet procurement targets in D.21-03-056.~~

~~iv.~~ A debit/credit entry equal to the actual net revenues and costs received in the (Continued) (L)



**ELECTRIC PRELIMINARY STATEMENT PART FS**  
**NEW SYSTEM GENERATION BALANCING ACCOUNT**

Sheet 5

CAISO energy and ancillary services market or net revenues and costs for energy and ancillary services' payments/charges during the time the contract is delivering incremental energy.

**iii.** A debit/credit entry equal to miscellaneous CAISO charges/credits assigned to contract resources during the time the contract is delivering incremental energy.

(Continued)

Advice Decision 6895-E

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Vice President, Regulatory Affairs

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**ELECTRIC PRELIMINARY STATEMENT PART FS  
NEW SYSTEM GENERATION BALANCING ACCOUNT**

Sheet 6

FS. NEW SYSTEM GENERATION BALANCING ACCOUNT (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

b) Net Capacity Costs (Cont'd)

9. System Reliability Incremental Procurement (Cont'd) (T)

D. Transfer of Resource Adequacy Value for System Reliability Incremental Procurement to ERRA from NSGBA and/or transfer of Excess RA Capacity from Other Accounts to NSGBA to meet System Reliability Incremental Procurement Targets (Cont'd). (L)

i. A credit entry to transfer to ERRA costs associated with the value of RA capacity for procurement ordered as a result of the Emergency Reliability proceeding, Rulemaking 20-11-003, including contracts procured pursuant to D.21-02-028, and D.21-03-056 and D.21-12-015, in the months when such contracts are used to meet bundled service customers RA compliance requirements. Energy costs and benefits associated with contracts procured pursuant to D.21-02-028, and D.21-03-056, and D.21-12-015 will continue to be allocated to all benefitting customers through the NSGBA. (L)

ii. A debit entry to record costs associated with the value of the RA capacity transferred from PABA or ERRA, or the Incremental Resource Adequacy Memorandum Account (IRAMA) that are excess or unsold RA capacity or proxy RA resources. The RA capacity value recorded in NSGBA reflects the use of the capacity to meet the updated system reliability incremental procurement targets pursuant to D.21-03-056 and D.21-12-015, after having made reasonable attempts to sell excess capacity to other load-serving entities to meet their 15% RA planning reserve margin requirements. The debit entry will be calculated using the most current market price benchmark for system RA approved in the annual ERRA Forecast, which is used to calculate the value of RA in the Power Charge Indifference Amount (PCIA) calculation.

c) Interest – the following entry equals the interest applied to the sum of revenues and net capacity costs for each subaccount for the month.

1. A monthly entry equal to interest on the average balance in the sum of the subaccounts at the beginning of the month and the balance in the sum of the subaccounts after the above entries, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(Continued)

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March 24, 2023



**ELECTRIC PRELIMINARY STATEMENT PART HS**  
**PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)**

Sheet 3

HS. PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)

5. ACCOUNTING PROCEDURES: (Cont'd.)

Retained RPS and RA Value Entries:

- h. A credit entry equal to the Retained RPS Value, determined using the most current Commission-adopted RPS Adder multiplied by Actual Retained RPS quantities. A corresponding debit entry equal to the Retained RPS Value is recorded in ERRA.
- i. A debit or credit entry to true-up the Retained RPS Value, determined using the Forecast RPS Adder to the Actual Retained RPS Value using the Final RPS Adder. A corresponding credit or debit entry equal to the true-up of the Retained RPS Value is recorded in ERRA.
- j. A credit entry equal to the Retained RA Value, determined using the most current Commission-adopted RA Adder, multiplied by the Actual Retained RA quantities. A corresponding debit entry equal to the Retained RA Value is recorded in ERRA.
- k. A debit or credit entry to true-up the Retained RA Value, determined using the Forecast RA Adder to the Retained RA Value using the Final RA Adder. A corresponding credit or debit entry equal to the true-up of the Retained RA Value is recorded in ERRA.

System RA Value Transferred to the System Reliability Incremental Procurement Subaccount in New System Generation Balancing Account (NSGBA):

- l. A credit entry equal to the value of RA capacity that is excess or unsold RA capacity that is transferred to the System Reliability Incremental Procurement Subaccount of NSGBA and used to meet the **updated** system reliability incremental procurement targets pursuant to D.21-03-056 and **D.21-12-015**, after having made reasonable attempts to sell excess capacity to other load-serving entities to meet their 15% planning reserve margin. The credit entry will use the most current market price benchmark for system RA approved in the Annual ERRA Forecast, which is used to calculate the value of RA capacity in the PCIA calculation.

Utility-Owned Generation Related Entries:

- m. A debit entry equal to one-twelfth of the electric generation portion of revenue requirement associated with the CPUC authorized pension contribution amount.
- n. A debit entry equal to the annual authorized revenue requirements associated with PG&E's owned generation divided by twelve, excluding PCIA-eligible UOG resource costs that have been procured by the Central Procurement Entity (CPE) for recovery through the New System Generation Charge (NSGC) and recorded to the Centralized Local Procurement Subaccount (CLPSA) of the New System Generation Balancing Account (NSGBA).
- o. A debit or credit entry, as appropriate, to record ESA costs associated with PCIA eligible generation resources portfolio/ procurement activity (which is embedded in the annual authorized revenue requirements associated with PG&E's owned generation).
- p. A debit or credit entry, as appropriate, to record the gain or loss on the sale of an electric generation non-depreciable asset, as approved by the CPUC.
- q. A debit entry equal to one-twelfth of the annual authorized revenue requirement for the Diablo Canyon Power Plant Employee Retention Program (see corresponding entry in the Employee Retention Subaccount of the Diablo Canyon Retirement Balancing Account (DCRBA) per Preliminary Statement HK, 5b.1).

(Continued)

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
Braun Blasing Smith Wynne, P.C.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell  
Downey Brand LLP  
Dish Wireless L.L.C.

East Bay Community Energy Ellison  
Schneider & Harris LLP  
Engineers and Scientists of California

GenOn Energy, Inc.  
Green Power Institute  
Hanna & Morton  
ICF

iCommLaw  
International Power Technology  
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McClintock IP  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Stoel Rives LLP

Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy