

March 10, 2023

**Advice 6881-E**  
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Modifications to PG&E's Disadvantaged Community – Green Tariff (DAC-GT) Program and Community Solar – Green Tariff (CS-GT) Program Eligibility, and other modifications to improve clarity**

**Purpose**

Pacific Gas & Electric Company (PG&E) submits this advice letter pursuant to Resolution E-5212 to modify: (i) program eligibility criteria for its Disadvantaged Community–Green Tariff (DAC-GT) and Community Solar–Green Tariff (CS-GT) programs; and (ii) its solicitation protocols for these programs. In addition, PG&E has made changes to the DAC-GT and CS-GT solicitation protocols specific to Decision D.20-08-046 Ordering Paragraph (OP) 9 and OP 14 addressing long-term contract climate risk language, as well as minor modifications to improve clarity.

**Background**

**Expanded DAC-GT and CS-GT Program Eligibility**

The California Public Utilities Commission (CPUC or Commission) issued Decision (D.) 18-06-027 (the “Decision”) in the Order Instituting Rulemaking 14-07-002, which was established to *Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering*. The Decision adopted three new programs to promote the installation of renewable generation among residential customers in disadvantaged communities (DACs), as directed by the California Legislature in Assembly Bill (AB) 327,<sup>1</sup> and it relied on the CalEnviroScreen (CES) tool as the primary source of information to define eligible DACs for all three programs. The DAC-GT and CS-GT programs are two of the three programs adopted by the Decision.

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<sup>1</sup> Pub. Util. Code § 2827.1(b)(1). All further references to sections are to the Public Utilities Code, unless otherwise specified

In response to D.18-06-027, PG&E and the other California Investor-Owned Utilities submitted advice letters (AL) outlining their implementation plans for the DAC-GT and CS-GT programs.<sup>2</sup> Resolution E-4999 approved these advice letters with modifications.

Concerning program eligibility, Resolution E-4999 ordering paragraph (OP) 1(p) instructed the DAC-GT and CS-GT program administrators to update their program tariffs as soon as new CES versions are released to update program eligibility rules consistent with the new version. The list of DAC-GT and CS-GT administrators was subsequently expanded to include multiple Community Choice Aggregators (CCAs) through Resolutions E-5124 and E-5130.

An updated version of the CES report (CES version 4.0) was then released in October 2021. Resolution E-4999's requirement that program administrators update their DAC-GT and CS-GT program eligibility to reflect the latest version of the CES report (version 4.0) created challenges for some program administrators. Therefore, in February 2022, two Community Choice Aggregators (East Bay Community Choice Energy (EBCE), and California Choice Energy Authority (CalChoice) filed a Petition for Modification (PFM) of Resolution E-4999 requesting modification of to this requirement.

In October 2022, the Commission issued Resolution E-5212 approving the PFMs, with modification: OP 1 allows any program administrator to use the CES version in place when its (implementation) plan was approved by the Commission in addition to updated versions. The Commission further clarified that DAC-GT and CS-GT eligibility, as defined by CES, was modified to be "additive" starting from the time at which a program administrator's implementation advice letter was approved.<sup>3</sup> For PG&E, this meant CES versions 3.0 and 4.0 were approved to be used when defining DAC-GT and CS-GT program eligibility.

Resolution E-5212 OP 3 further expanded DAC-GT and CS-GT program eligibility beyond CES-determined disadvantaged communities by adding tribal land to the list of eligible locations for projects to be sited and customers to be located.<sup>4</sup> These adjustments to eligibility criteria were adopted as an interim measure while the Commission broadly considers changes to DAC-GT and CS-GT, including eligibility changes, in A.22-05-022.

As directed in OP 4 of Resolution E-5212, PG&E files this Tier 2 AL requesting approval for its updates to the DAC-GT and CS-GT tariffs, solicitation protocols, and marketing materials to reflect the latest program eligibility rules. As stated in the Resolution, the

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<sup>2</sup> See PG&E AL 5362-E and AL 5362-E-A.

<sup>3</sup> Resolution E-5212, OP 2.

<sup>4</sup> California Indian Country as defined in 18 United States Code Section 1151, with the exception of privately held in-holdings, which are defined as non-Indian owned fee land located within the exterior boundaries of California Indian Country; in the event of multiple owners, such land shall be considered Indian-owned if at least one owner is a tribe or tribal member, regardless of the use of the land.

interim changes to eligibility for PG&E's DAC-GT and CS-GT programs will become effective upon approval of this AL.

### **Climate Risks in Long-Term Procurement Contracts**

In addition to the updates described above per Resolution E-5212, PG&E uses this AL to make updates to its DAC-GT and CS-GT program solicitation protocols in accordance with D.20-08-046, which focused on energy utility climate change vulnerability assessments and climate adaptations in DACs.<sup>5</sup> This decision seeks to ensure the regulated energy utilities are prepared to upgrade their infrastructure, operations and services to adapt to climate change and to ensure safe and reliable energy service to all Californians – including those most vulnerable and disadvantaged.<sup>6</sup> Per D. 20-08-046 OP 9 and OP 14, PG&E has added language to long-term contracts (15 years or greater) which ensure acknowledgement by parties of the risks associated with climate variation throughout the duration of such contracts. PG&E has updated its solicitation protocols to include information related to these changes in the long-term contracts for its DAC-GT and CS-GT program dedicated solar generating resource facilities.

### **Tariff Revisions**

In response to Resolution E-5212, PG&E includes clean and redlined versions of the proposed tariff modifications to Electric Schedule DAC-GT and Electric Schedule CS-GT. The clean versions of these tariffs are included as Attachment 1 (clean tariffs) and the redline versions of the tariff revisions are included as Attachment 2 (redlined tariffs). PG&E requests approval of changes throughout these tariffs to incorporate the eligibility criteria updates of an additive CES approach and inclusion of tribal lands for DAC-GT and CS-GT as discussed above. Additional minor edits have been made for clarity and accuracy.

### **Solicitation Protocol Revisions**

PG&E requests approval of changes made to its DAC-GT and CS-GT program solicitation protocols as specified by Resolution E-5212 and D. 20-08-046.<sup>7</sup> PG&E includes clean and redlined versions, respectively, of the combined DAC-GT and CS-GT program solicitation protocols in Attachments 3 (clean) and 4 (redlined).

Per D. 20-08-046 OP 9 and OP 14, the regulated energy utilities must add language to long-term contracts (15 years or greater) which ensure acknowledgement by parties of the risks associated with climate variation throughout the duration of the contract. PG&E has made these adjustments in the solicitation protocols.

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<sup>5</sup> PG&E's DAC-GT contracts included the required language updates starting in 2022 and the solicitation materials are now being updated to align with this direction.

<sup>6</sup> D. 20-08-046, p.2

<sup>7</sup> The solicitation protocols for these programs are combined, but PG&E's DAC-GT program is fully procured and therefore not included in any current or upcoming solicitation cycles. Instead, PG&E has made the needed changes to its solicitation protocols for the CS-GT program only.

The redlined edits also include revisions associated with DAC-GT and CS-GT program eligibility changes required by Resolution E-5212 described in detail in the 'Background' section of this AL.

PG&E also uses this Tier 2 AL to simultaneously request minor grammatical and organizational updates to its solicitation protocol for clarity and efficiency.

### **Marketing Materials**

PG&E has updated its program webpages per Resolution E-5212 OP 2 and OP 3 to reflect the expanded DAC-GT and CS-GT program eligibility rules. Beyond these website updates for both programs, there are no current marketing materials in use for the DAC-GT program since it is at full subscription and was auto-enrolled at the Commission's direction in late 2020.<sup>8</sup> No marketing materials for CS-GT are updated here as these are in development; however, the revised eligibility rules will be incorporated in the development of upcoming marketing and outreach plans in collaboration with local community sponsors, who will conduct CS-GT marketing starting in 2023.

### **Additional Efforts**

Finally, PG&E has completed a project to implement the expanded program rules specified in Resolution E-5212 in its internal enrollment portal's eligibility verification for DAC-GT and CS-GT. This will ensure customers meet program eligibility requirements on an ongoing basis. In this implementation work, PG&E has also "re-ordered" its DAC-GT waitlist to prioritize customers in CES version 4.0 DACs over version 3.0 DACs as directed in Resolution E-5212.<sup>9</sup>

### **Protests**

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than March 30, 2023, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations

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<sup>8</sup> D. 20-07-008, OP1

<sup>9</sup> Resolution E-5212, p 10: "Given this modification, however, PAs should still make every effort to prioritize census tracts under the most recent version of CES, if possible."

c/o Megan Lawson  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

Pursuant to General Order (GO) 96-B, Rule 5.2, and OP 4 of Resolution E-5212, this advice letter is submitted with a Tier 2 designation. PG&E requests that this Tier 2 advice submittal become effective on regular notice, April 9, 2023, which is 30 calendar days after the date of submittal.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for R.14-07-002, and A.16-07-015. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

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Sidney Bob Dietz II  
Director, Regulatory Relations

#### Attachments:

- Attachment 1 – Clean DAC-GT and CS-GT Tariffs
- Attachment 2 – Redlined DAC-GT and CS-GT Tariffs
- Attachment 3 – Clean Solicitation Protocols
- Attachment 4 – Redlined Solicitation Protocols

cc: Service List: R.14-07-002, A.16-07-015



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6881-E

Tier Designation: 2

Subject of AL: Modifications to PG&E's Disadvantaged Community – Green Tariff (DAC-GT) Program and Community Solar – Green Tariff (CS-GT) Program Eligibility, and other modifications to improve clarity

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: E-5212

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 4/9/23

No. of tariff sheets: 9

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission  
Energy Division Tariff Unit Email:  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility/Entity Name: Pacific Gas and Electric Company  
  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: PGETariffs@pge.com

Contact Name:  
Title:  
Utility/Entity Name:  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

CPUC  
Energy Division Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
55738-E	ELECTRIC SCHEDULE CS-GT COMMUNITY SOLAR GREEN TARIFF PROGRAM Sheet 1	45695-E
55739-E	ELECTRIC SCHEDULE CS-GT COMMUNITY SOLAR GREEN TARIFF PROGRAM Sheet 2	45696-E
55740-E	ELECTRIC SCHEDULE CS-GT COMMUNITY SOLAR GREEN TARIFF PROGRAM Sheet 3	45697-E
55741-E	ELECTRIC SCHEDULE CS-GT COMMUNITY SOLAR GREEN TARIFF PROGRAM Sheet 4	45698-E
55742-E	ELECTRIC SCHEDULE DAC-GT DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM Sheet 1	47325-E
55743-E	ELECTRIC SCHEDULE DAC-GT DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM Sheet 2	47326-E
55744-E	ELECTRIC SCHEDULE DAC-GT DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM Sheet 3	47327-E
55745-E	ELECTRIC TABLE OF CONTENTS Sheet 1	55722-E
55746-E	ELECTRIC TABLE OF CONTENTS Sheet 3	55704-E



**ELECTRIC SCHEDULE CS-GT  
COMMUNITY SOLAR GREEN TARIFF PROGRAM**

Sheet 1

APPLICABILITY: The Community Solar Green Tariff (CS-GT) is a voluntary rate supplement to the customer's otherwise applicable rate schedule (OAS) offered to customers served in Disadvantaged Communities and/or Tribal Land. The CS-GT option allows an eligible customer to choose to purchase renewable electricity produced by a local community solar project for up to 100% of their electric usage and receive a 20% discount on their OAS. This program shall be offered on a first-come, first-served basis until PG&E's total allocated cap is reached (14.2 MW, which may be modified as described below).<sup>1</sup> (T)

Once the program cap is reached, new customers will only be allowed to take service under this schedule if space allows. (T)

**Residential Customer Eligibility**

Schedule CS-GT is available to PG&E Bundled Service electric residential customers living in a Disadvantaged Community<sup>2</sup> and/or Tribal Land<sup>3</sup>, subject to the rules as described below. The community solar project the customers are subscribing to must be located in a Disadvantaged Community and/or Tribal Land and be within 5 miles from the customer's community, as defined by its census tract borders, unless the customer's community is in a San Joaquin Valley pilot community, in which case the project must be located in a Disadvantaged Community and/or Tribal Land and be within 40 miles from the pilot communities they serve. (T)

Customers who live in the San Joaquin Valley pilot program communities are also eligible for the program even if their community is not a disadvantaged community as defined below. (T)

25 percent of the project's capacity must be reserved by low-income customers, defined as those meeting the qualifications for either the CARE or FERA programs, in order for the project to receive Permission to Operate (PTO). Furthermore, 50 percent of the project's capacity must be reserved by low-income customers in order for the project sponsor(s) to be eligible for bill credits under this tariff. Non-residential customers are not eligible to participate, except for the project sponsor (see more information on sponsor eligibility rules below). (T)

<sup>1</sup> In Resolution E-4999, the CPUC allocates 14.2 MW to PG&E for the CS-GT program, and additional allocations to the operating CCAs which together total 18 MW. If a CCA in PG&E service territory does not file a Tier 3 AL by January 1, 2021 detailing its plan to implement DAC-GT and CSGT programs and stating the capacity it will procure for each program (including any capacity allocated to it by other CCAs or shared with other CCAs), the program capacity allocated to a CCA may revert back to PG&E or to another participating CCA, if the Commission deems appropriate.

<sup>2</sup> As defined herein under "Territory".

<sup>3</sup> Per Resolution E-5212, Ordering Paragraph 3, "Tribal Land" is defined as all California Indian Country as defined in 18 United States Code Section 1151, with the exception of privately held in-holdings, which are defined as non-Indian owned fee land located within the exterior boundaries of California Indian Country; in the event of multiple owners, such land shall be considered Indian-owned if at least one owner is a tribe or tribal member, regardless of the use of the land. (N)

(Continued)



**ELECTRIC SCHEDULE CS-GT  
COMMUNITY SOLAR GREEN TARIFF PROGRAM**

Sheet 2

**APPLICABILITY: Residential Customer Eligibility (Cont'd.)  
(Cont'd.)**

A customer is not eligible to participate in the CS-GT program if the customer is taking service on: 1) Transitional Bundled Service under electric Rules 22.1 and 23, 2) Schedule S, where the customer's demand is regularly served by a non-PG&E supply, 3) in conjunction with a net energy metering rate schedule including RES-BCT, and 4) non-metered service. Additionally, customers on the Solar Choice Program (E-GT), the Regional Renewable Choice (E-ECR) program, or the DAC Green Tariff (DAC-GT) are not eligible for simultaneous enrollment in CS-GT.

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Direct Access and Community-Choice Aggregation service (DA/CCA Service) customers cannot participate in PG&E's CS-GT program. However, Community Choice Aggregators (CCAs) may choose to offer their own CS-GT program pursuant to Decision (D.)18-06-027.

PG&E will recertify the eligibility of customers participating in the CS-GT program after such customer moves to a new residence. Customers who are found to still be eligible for the CS-GT program may retain their status as program participants and shall not be put on a waitlist as long as capacity is available and the customer's turn-on date at their new location is within 90 days of their final billing date at their original location.

**Non-Residential Sponsor Eligibility**

In accordance with Decision (D.)18-06-027, community involvement must be demonstrated by a non-profit community-based organization (CBO) or a local government entity "sponsoring" a community solar project on behalf of residents. Local government entities include schools and Community Choice Aggregators.<sup>3</sup>

To become eligible for this tariff, the sponsor must fulfill the following requirements:

- a. the sponsor must be a PG&E Bundled Service electric customer
- b. the sponsor must take service on the Community Solar Green Tariff
- c. the sponsor must be located in the same geographic areas as any other customer, i.e. in a Disadvantaged Community and/or Tribal Land with the solar project being located within 5 miles from the sponsor's community, or within 40 miles in the case of a project in a San Joaquin Valley pilot community, defined by its census tract borders.

(T)

<sup>3</sup> A Community Choice Aggregator is not eligible for this tariff.

(Continued)



**ELECTRIC SCHEDULE CS-GT  
COMMUNITY SOLAR GREEN TARIFF PROGRAM**

Sheet 3

**APPLICABILITY: Non-Residential Sponsor Eligibility (Cont'd.)  
(Cont'd.)**

- d. 50% of the project's capacity must be subscribed by low-income customers
- e. the sponsor must meet all other eligibility requirements of any participating customer as described above.

CBOs or local government entities who do not fulfill all or any of these requirements may still become project sponsors; however, they are not eligible for the CS-GT Tariff.

There may be more than one sponsoring entity supporting a single community solar project. Multiple sponsors may be eligible for the CS-GT tariff on a single project ("joint sponsors") provided that all sponsors meet the eligibility requirements outlined above.

**TERRITORY:**

This schedule is available to bundled service customers in designated Disadvantaged Communities and/or Tribal Land in PG&E's electric service territory. Disadvantaged Communities (DACs) for purposes of this program are defined as the top 25% most impacted census tracts statewide per the CalEnviroScreen 3.0 and 4.0 reports and any later version of the report, plus the census tracts in the highest 5% of CalEnviroScreen's Pollution Burden that do not have an overall CalEnviroScreen score because of unreliable socioeconomic or health data in CalEnviroScreen 3.0 or 4.0 reports. A DAC census tract that was deemed eligible for this tariff at the date of the associated project's initial energy delivery date remains eligible even if the DAC designation of that census tract changes in subsequent iterations of CalEnviroScreen.

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Customers who live in the San Joaquin Valley pilot program communities<sup>4</sup> are also eligible for the program even if their community is not among the top 25% DACs as defined by CalEnviroScreen.

The community solar project the customers are subscribing to must be located in a Disadvantaged Community or Tribal Land and be within 5 miles from the customer's community, as defined by its census tract borders. For customers in San Joaquin Valley pilot communities, the project must be located in a Disadvantaged Community or Tribal Land and be within 40 miles of the San Joaquin Valley pilot communities they serve.

(T)  
(T)

**RATES:**

Customers taking service on this rate schedule will receive a twenty (20) percent discount on their total bundled charges on their otherwise applicable rate schedule.

For customers enrolled in the California Alternate Rate Assistance (CARE) or Family Electric Rate Assistance (FERA) programs, the twenty (20) percent discount will be applied to the CARE or FERA rate.

<sup>4</sup> As defined in R.15-03-010

(Continued)



**ELECTRIC SCHEDULE CS-GT  
COMMUNITY SOLAR GREEN TARIFF PROGRAM**

Sheet 4

**ENROLLMENT  
PROVISIONS:**

**Residential Customer Enrollment**

Enrollment of customers occurs at the level of the Service Agreement ID (SA ID). Master Meter customers must enroll 100 percent of the master meter account usage in the program. Individual tenants of master meter customers are not eligible to enroll in the program. Customer enrollment is capped at a maximum of 2MW solar equivalent per SA ID. This limitation does not apply to a federal, state, or local government, school or school district, county office of education, the California Community Colleges, the California State University, or the University of California.<sup>5</sup>

Customers subscribe to a percentage of the solar system's project capacity based on 100 percent of their previous 12-month average monthly usage. If previous 12 months historical usage is not available, the average monthly usage will be derived from as many months as available. For customers establishing new service, the class average monthly usage will be used.

The following example describes the calculation of the customer's subscription allocation in more detail. We assume for this example that a residential customer has an average historical usage based on the previous 12-months of 500 kWh per month. The customer subscribes to a 100 kW community solar project with an estimated average monthly output of 21,900 kWh. The customer's subscription allocation is then calculated as a percentage of the average monthly output of the solar system (500 kWh/ 21,900 kWh = 2.3% of average monthly output). In this example, the customer will subscribe to 2.3% of the project's capacity. This percentage allocation is set but may be revisited periodically to ensure accurate allocations of project capacity.

Enrollment of new customers is available until 100% of project capacity is subscribed. Enrollment attrition will be reviewed on a regular basis and the program will be available for new enrollments until the project is fully subscribed.

(T)

<sup>5</sup> PU Code 2833(h)

(Continued)



**ELECTRIC SCHEDULE DAC-GT**  
**DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM**

Sheet 1

APPLICABILITY: The Disadvantaged Community Green Tariff (DAC-GT) is a voluntary rate supplement to the customer's otherwise applicable rate schedule (OAS) offered to customers served in Disadvantaged Communities and/or Tribal Land. The DAC-GT option allows an eligible customer to choose to purchase renewable electricity for 100% of their electric usage and receive a 20% discount on their OAS.

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**Residential Customer Eligibility**

Schedule DAC-GT is available to PG&E Bundled Service residential customers that are eligible for either the Family Electric Rate Assistance (FERA) or the California Alternate Rate Assistance (CARE) programs, and takes electric service in a Disadvantaged Community, as defined below. This program shall be offered on a first-come, first-served basis, except that certain eligible customers will be automatically enrolled as directed by the Commission,<sup>1</sup> until PG&E's total allocated cap is reached (52.32 MW, which may be modified as described below).<sup>2</sup> If the set of customers selected for automatic enrollment exceed the program cap, those customers will be randomly enrolled in DAC-GT or placed on a waitlist as necessary to avoid exceeding the program cap. Once the program cap is reached, new customers will only be allowed to take service under this schedule if space allows.

(T)

(N)

(N)

(N)

(D)

Direct Access and Community Choice Aggregation service (DA/CCA Service) customers cannot participate in PG&E's DAC-GT program. However, Community Choice Aggregators (CCAs) may choose to offer their own DAC-GT program pursuant to Decision (D.)18-06-027.

Each customer will continue to take service under the provisions of their OAS. A customer is not eligible to participate in the DAC-GT program if the customer is taking service on: 1) Transitional Bundled Service under electric Rules 22.1 and 23, 2) Schedule S, where the customer's demand is regularly served by a non-PG&E supply, 3) in conjunction with a net energy metering rate schedule including RES-BCT, 4) non-metered service, or 5) multi-family or master-meter rate schedules. Additionally, customers on the Solar Choice (E-GT), Regional Renewable Choice (E-ECR), or Community Solar Green Tariff (CS-GT) are not eligible for simultaneous enrollment in DAC-GT. Finally, rate schedules that are not available with CARE- or FERA-option, such as rate Schedules EVA and EVB, are not eligible for enrollment.

PG&E will recertify the eligibility of customers participating in the DAC-GT program after such customer moves to a new residence. Customers who are found to still be eligible for the DAC-GT program may retain their status as program participants and shall not be put on a waitlist as long as capacity is available and the customer's turn-on date at their new location is within 90 days of their final billing date at their original location. Existing participants in the DAC-GT program whose census tract becomes ineligible in a subsequent version of CalEnviroScreen may retain their eligibility.<sup>3</sup>

<sup>1</sup> Decision 20-07-008

<sup>2</sup> In Resolution E-4999, the CPUC allocates 54.82 MW to PG&E for the DAC-GT program, and additional allocations to the operating CCAs which together total 70 MW. If a CCA in PG&E service territory does not file a Tier 3 AL by January 1, 2021 detailing its plan to implement DAC-GT and CSGT programs and stating the capacity it will procure for each program (including any capacity allocated to it by other CCAs or shared with other CCAs), the program capacity allocated to a CCA may revert back to PG&E or to another participating CCA, if the Commission deems appropriate. PG&E's program capacity was reduced to 52.32 MW when 2.5 MW was reallocated to a CCA in 2022.

<sup>3</sup> Resolution E-4999 OP 1 (q)

(N)

(N)

(N)

(Continued)



**ELECTRIC SCHEDULE DAC-GT**  
DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM

Sheet 2

**TERRITORY:** This schedule is available to bundled service customers in designated Disadvantaged Communities and/or Tribal Land<sup>4</sup> in PG&E's electric service territory. Disadvantaged Communities for the purpose of this program are defined as the top 25% most impacted census tracts statewide per the CalEnviroScreen 3.0 and 4.0 reports and any later version of the reports, plus the census tracts in the highest 5 percent of CalEnviroScreen's Pollution Burden in either the 3.0 or 4.0 versions of the reports that do not have an overall CalEnviroScreen score because of unreliable socioeconomic or health data (T)

**RATES:** Customers taking service on this rate schedule will receive a twenty (20) percent discount on their total bundled charges on their otherwise applicable rate schedule.  
  
For customers enrolled in the California Alternate Rate Assistance (CARE) or Family Electric Rate Assistance (FERA) programs, the twenty (20) percent discount will be applied to the CARE or FERA rate.

**ENROLLMENT PROVISIONS:** Customer enrollment is capped at a maximum of 2MW solar equivalent per Service Agreement (SA ID). This limitation does not apply to a federal, state, or local government, school or school district, county office of education, the California Community Colleges, the California State University, or the University of California.<sup>5</sup>  
  
A participating customer can remain on the DAC-GT tariff for up to 20 years from the time of enrollment.

**ENROLLMENT TERM:** The customer will be placed on the DAC-GT program option on the first day of the next Billing Cycle where the Billing Cycle start date occurs at least five (5) business days after the date of the customer's request.<sup>6</sup> A customer request that is received within five (5) business days of the customer's next Billing Cycle may result in the customer being placed on the DAC-GT Program in the following Billing Cycle. (T)

Once enrolled, service on the DAC-GT program shall continue month to month thereafter. There is no minimum term of service under this schedule. There is also no termination fee associated with terminating participation in this program. Cancellation of the customer's participation in the DAC-GT Program will become effective as of the customer's last closed bill period. The customer is then ineligible to participate in the DAC-GT Program for a period of twelve (12) months from the date of the change. (T)

<sup>4</sup> Per Resolution E-5212, OP 3, Tribal Land is defined as all California Indian Country as defined in 18 United States Code Section 1151, with the exception of privately held in-holdings, which are defined as non-Indian owned fee land located within the exterior boundaries of California Indian Country; in the event of multiple owners, such land shall be considered Indian-owned if at least one owner is a tribe or tribal member, regardless of the use of the land. (L)  
(L)  
(N)

<sup>5</sup> PU Code 2833(h)

<sup>6</sup> For customers who are automatically enrolled, the date of automatic enrollment will be considered the date of the customer's request.

(Continued)



**ELECTRIC SCHEDULE DAC-GT**

Sheet 3

**DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM**

OTHER PROGRAMS: PG&E also offers Schedules E-GT and E-ECR which provide renewable services for customers throughout PG&E's service territory, without a geographic restriction of disadvantaged communities and/or Tribal Lands. In addition, PG&E offers Schedule CS-GT, the Community Solar Green Tariff, in Disadvantaged Communities and/or Tribal Lands. Customers that take service under this schedule cannot simultaneously participant in any of these three other options.

(L)  
(L)  
(L)/(T)  
(L)  
(L)/(T)  
(L)

BILLING: Monthly bills are calculated in accordance with the customer's OAS and the provisions contained herein. The amount credited under Schedule DAC-GT will appear as a discount on the customer's OAS bill as described above.

METERING EQUIPMENT: All customers must be separately metered by PG&E under their OAS.



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Vice President, Regulatory Affairs

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## **Attachment 2**

### **Redlined DAC-GT and CS-GT Tariffs**



**ELECTRIC SCHEDULE CS-GT  
COMMUNITY SOLAR GREEN TARIFF PROGRAM**

Sheet 1

APPLICABILITY: The Community Solar Green Tariff (CS-GT) is a voluntary rate supplement to the customer's otherwise applicable rate schedule (OAS) offered to customers served in Disadvantaged ~~and/or Tribal~~ Communities ~~and/or Tribal Land~~<sup>1</sup>. ~~Disadvantaged Communities are defined by CalEnviroScreen 3.0 and 4.0 as census tracts scoring in the top 25% most burdened statewide. Also eligible are census tracts in the highest 5 percent of CalEnviroScreen's Pollution Burden in either the 3.0 or 4.0 versions of the reports that do not have an overall CalEnviroScreen score because of unreliable socioeconomic or health data~~<sup>2</sup>. The CS-GT option allows an eligible customer to choose to purchase renewable electricity produced by a local community solar project for up to 100% of their electric usage and receive a 20% discount on their OAS. This program shall be offered on a first-come, first-served basis until PG&E's total allocated cap is reached (14.2 MW, which may be modified as described below).<sup>3</sup>

Once the program cap is reached, ~~no~~ new customers will only be waitlisted and only allowed to take service under this schedule if space allows. ~~only existing customers will be allowed to continue until the program is terminated.~~

**Residential Customer Eligibility**

Schedule CS-GT is available to PG&E Bundled Service electric residential customers living in a Disadvantaged Community<sup>4</sup> ~~and/or Tribal Community Land~~<sup>5</sup> ~~are eligible to participate in the CS-GT program~~, subject to the rules as described below. The community solar project the customers are subscribing to must be located in a Disadvantaged Community ~~and/or Tribal Community Land~~ and be within 5 miles from the customer's community, as defined by its census tract borders, unless the ~~project customer's community is is located in~~ a San Joaquin Valley pilot community, in which case the project must be located in a Disadvantaged Community ~~and/or Tribal Community Land~~ and be within 40 miles from the ~~pilot customer's~~ communities they servey.

<sup>1</sup> ~~Per Resolution E-5212, OP 3 as all California Indian Country as defined in 18 United States Code Section 1151, with the exception of privately held in-holdings, which are defined as non-Indian owned fee land located within the exterior boundaries of California Indian Country; in the event of multiple owners, such land shall be considered Indian-owned if at least one owner is a tribe or tribal member, regardless of the use of the land.~~

<sup>2</sup> ~~Per Resolution E-5212, OP 2~~

<sup>3</sup> In Resolution E-4999, the CPUC allocates 14.2 MW to PG&E for the CS-GT program, and additional allocations to the operating CCAs which together total 18 MW. If a CCA in PG&E service territory does not file a Tier 3 AL by January 1, 2021 detailing its plan to implement DAC-GT and CSGT programs and stating the capacity it will procure for each program (including any capacity allocated to it by other CCAs or shared with other CCAs), the program capacity allocated to a CCA may revert back to PG&E or to another participating CCA, if the Commission deems appropriate.

<sup>4</sup> As defined herein under "Territory".

<sup>5</sup> ~~Per Resolution E-5212, Ordering Paragraph 3, "Tribal Land" is defined as all California Indian Country as defined in 18 United States Code Section 1151, with the exception of privately held in-holdings, which are defined as non-Indian owned fee land located within the exterior boundaries of California Indian Country; in the event of multiple owners, such land shall be considered Indian-owned if at least one owner is a tribe or tribal member, regardless of the use of the land.~~

(Continued)



**ELECTRIC SCHEDULE CS-GT**  
**COMMUNITY SOLAR GREEN TARIFF PROGRAM**

Sheet 1

Customers who live in the San Joaquin Valley pilot program communities are also eligible for the program even if their community is not a disadvantaged community as defined below.

25 percent of the project's capacity must be reserved by low-income customers, defined as those meeting the qualifications for either the CARE or FERA programs, in order for the project to receive Permission to Operate (PTO). Furthermore, 50 percent of the project's capacity must be reserved by low-income customers in order for the project sponsor(s) to be eligible for bill credits under this tariff. Non-residential customers are not eligible to participate, except for the project sponsor (see more information on sponsor eligibility rules below).

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(N)

A customer is not eligible to participate in the CS-GT program if the customer is taking service on: 1) Transitional Bundled Service under electric Rules 22.1 and 23, 2) Schedule S, where the customer's demand is regularly served by a non-PG&E supply, 3) in conjunction with a net energy metering rate schedule including RES-BCT, and 4) non-metered service. Additionally, customers on the Solar Choice Program (E-GT), the Regional Renewable Choice (E-ECR) program, or the DAC Green Tariff (DAC-GT) are not eligible for simultaneous enrollment in CS-GT.

(Continued)

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**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted November 5, 2019  
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Resolution



**ELECTRIC SCHEDULE CS-GT  
COMMUNITY SOLAR GREEN TARIFF PROGRAM**

Sheet 2

APPLICABILITY: **Residential Customer Eligibility** (Cont'd.) (N)

(Cont'd.) Direct Access and Community-Choice Aggregation service (DA/CCA Service) |

customers cannot participate in PG&E's CS-GT program. However, Community |

Choice Aggregators (CCAs) may choose to offer their own CS-GT program |

pursuant to Decision (D.)18-06-027. |

PG&E will recertify the eligibility of customers participating in the CS-GT program |

after such customer moves to a new residence. Customers who are found to still |

be eligible for the CS-GT program may retain their status as program participants |

and shall not be put on a waitlist as long as capacity is available and the |

customer's turn-on date at their new location is within 90 days of their final billing |

date at their original location. |

**Non-Residential Sponsor Eligibility** |

In accordance with Decision (D.)18-06-027, community involvement must be |

demonstrated by a non-profit community-based organization (CBO) or a local |

government entity "sponsoring" a community solar project on behalf of residents. |

Local government entities include schools and Community Choice Aggregators.<sup>6</sup> |

To become eligible for this tariff, the sponsor must fulfill the following requirements: |

a. the sponsor must be a PG&E Bundled Service electric customer |

b. the sponsor must take service on the Community Solar Green Tariff |

c. the sponsor must be located in the same geographic areas as any other |

customer, i.e. in a ~~disadvantaged~~ **Disadvantaged eCommunity** and/or Tribal |

community-Land with the solar project being located within 5 miles from the |

sponsor's community, or within 40 miles in the case of a project in a San |

Joaquin Valley pilot community, defined by its census tract borders. |

(N)

<sup>6</sup> A Community Choice Aggregator is not eligible for this tariff.

(Continued)

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**ELECTRIC SCHEDULE CS-GT  
COMMUNITY SOLAR GREEN TARIFF PROGRAM**

Sheet 3

APPLICABILITY: **Non-Residential Sponsor Eligibility (Cont'd.)** (N)  
(Cont'd.)

d. 50% of the project's capacity must be subscribed by low-income customers  
e. the sponsor must meet all other eligibility requirements of any participating customer as described above.

CBOs or local government entities who do not fulfill all or any of these requirements may still become project sponsors; however, they are not eligible for the CS-GT Tariff.

There may be more than one sponsoring entity supporting a single community solar project. Multiple sponsors may be eligible for the CS-GT tariff on a single project ("joint sponsors") provided that all sponsors meet the eligibility requirements outlined above.

TERRITORY: This schedule is available to bundled service customers in designated Disadvantaged Communities and/or Tribal Communities Land in PG&E's electric service territory. Disadvantaged Communities (DACs) for purposes of this program are defined as the top 25% most impacted census tracts statewide per the current version of the CalEnviroScreen 3.0 and 4.0 reports and any later version of the report tools, plus the census tracts in the highest 5% of CalEnviroScreen's Pollution Burden that do not have an overall CalEnviroScreen score because of unreliable socioeconomic or health data in CalEnviroScreen 3.0 or 4.0 reports. A DAC census tract that was deemed eligible for this tariff at the date of the associated project's initial energy delivery date remains eligible even if the DAC designation of that census tract changes in subsequent iterations of CalEnviroScreen.

Customers who live in the San Joaquin Valley pilot program communities<sup>7</sup> are also eligible for the program even if their community is not among the top 25% DACs as defined by CalEnviroScreen.

The community solar project the customers are subscribing to must be located in a Disadvantaged Community or Tribal Land and be within 5 miles from the customer's community, as defined by its census tract borders. For customers in San Joaquin Valley pilot communities, the project must be located in a Disadvantaged Community or Tribal Land and be within 40 miles of the San Joaquin Valley pilot communities they serve.

RATES: Customers taking service on this rate schedule will receive a twenty (20) percent discount on their total bundled charges on their otherwise applicable rate schedule.

For customers enrolled in the California Alternate Rate Assistance (CARE) or Family Electric Rate Assistance (FERA) programs, the twenty (20) percent discount will be applied to the CARE or FERA rate. (N)

<sup>7</sup> As defined in R.15-03-010

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**ELECTRIC SCHEDULE CS-GT**  
**COMMUNITY SOLAR GREEN TARIFF PROGRAM**

Sheet 4

**ENROLLMENT PROVISIONS:**

**Residential Customer Enrollment**

(N)

Enrollment of customers occurs at the level of the Service Agreement ID (SA ID). Master Meter customers must enroll 100 percent of the master meter account usage in the program. Individual tenants of master meter customers are not eligible to enroll in the program. Customer enrollment is capped at a maximum of 2MW solar equivalent per SA ID. This limitation does not apply to a federal, state, or local government, school or school district, county office of education, the California Community Colleges, the California State University, or the University of California.<sup>8</sup>

Customers subscribe to a percentage of the solar system's project capacity based on 100 percent of their previous 12-month average monthly usage. If previous 12 months historical usage is not available, the average monthly usage will be derived from as many months as available. For customers establishing new service, the class average monthly usage will be used.

The following example describes the calculation of the customer's subscription allocation in more detail. We assume for this example that a residential customer has an average historical usage based on the previous 12-months of 500 kWh per month. The customer subscribes to a 100 kW community solar project with an estimated average monthly output of 21,900 kWh. The customer's subscription allocation is then calculated as a percentage of the average monthly output of the solar system (500 kWh/ 21,900 kWh = 2.3% of average monthly output). In this example, the customer will subscribe to 2.3% of the project's capacity. This percentage allocation is set but may be revisited periodically to ensure accurate allocations of project capacity.

Enrollment of new customers is available until 100% of project capacity is subscribed. Enrollment attrition will be reviewed on a **regular monthly** basis and the program will be available for new enrollments until the project is fully subscribed.

(N)

<sup>8</sup> PU Code 2833(h)

(Continued)

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**ELECTRIC SCHEDULE DAC-GT**  
**DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM**

Sheet 1

APPLICABILITY: The Disadvantaged Community Green Tariff (DAC-GT) is a voluntary rate supplement to the customer's otherwise applicable rate schedule (OAS) offered to customers served in Disadvantaged Communities and/or Tribal Communities Land<sup>1</sup>. ~~Disadvantaged Communities are defined by CalEnviroScreen 3.0 and 4.0 as census tracts scoring in the top 25% most burdened statewide. Also eligible are census tracts in the highest 5 percent of CalEnviroScreen's Pollution Burden in either the 3.0 or 4.0 versions of the reports that do not have an overall CalEnviroScreen score because of unreliable socioeconomic or health data~~<sup>2</sup>. The DAC-GT option allows an eligible customer to choose to purchase renewable electricity for 100% of their electric usage and receive a 20% discount on their OAS.

**Residential Customer Eligibility**

Schedule DAC-GT is available to PG&E Bundled Service residential customers that are eligible for either the Family Electric Rate Assistance (FERA) or the California Alternate Rate Assistance (CARE) programs, and takes electric service in a Disadvantaged Community, as defined below. This program shall be offered on a first-come, first-served basis, except that certain eligible customers will be automatically enrolled as directed by the Commission,<sup>1</sup> until PG&E's total allocated cap is reached (524.382 MW, which may be modified as described below).<sup>2</sup> If the set of customers selected for automatic enrollment exceed the program cap, those customers will be randomly enrolled in DAC-GT or placed on a waitlist as necessary to avoid exceeding the program cap. Once the program cap is reached, new customers will only be allowed to take service under this schedule if space allows.

~~Once the program cap is reached, no new customers will be allowed to take service under this schedule, until the waitlist has been exhausted and space is available for new customers, only existing customers will be allowed to continue until the program is terminated.~~

Direct Access and Community Choice Aggregation service (DA/CCA Service) customers cannot participate in PG&E's DAC-GT program. However, Community Choice Aggregators (CCAs) may choose to offer their own DAC-GT program pursuant to Decision (D.)18-06-027.

Each customer will continue to take service under the provisions of their OAS. A customer is not eligible to participate in the DAC-GT program if the customer is taking service on: 1) Transitional Bundled Service under electric Rules 22.1 and 23, 2) Schedule S, where the customer's demand is regularly served by a non-PG&E supply, 3) in conjunction with a net energy metering rate schedule including RES-BCT, 4) non-metered service, or 5) multi-family or master-meter rate schedules. Additionally, customers on the Solar Choice (E-GT), Regional Renewable Choice (E-ECR), or Community Solar Green Tariff (CS-GT) are not eligible for simultaneous enrollment in DAC-GT. Finally, rate schedules that are not available with CARE- or FERA-option, such as rate Schedules EVA and EVB, are not eligible for enrollment.

~~<sup>1</sup> Per Resolution E-5212, OP 3 as all California Indian Country as defined in 18 United States Code Section 1151, with the exception of privately held in-holdings, which are defined as non-Indian owned fee land located within the exterior boundaries of California Indian Country; in the event of multiple owners, such land shall be considered Indian-owned if at least one owner is a tribe or tribal member, regardless of the use of the land.~~

~~<sup>2</sup> Per Resolution E-5212, OP 2~~

(Continued)

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**ELECTRIC SCHEDULE DAC-GT**  
**DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM**

Sheet 1

PG&E will recertify the eligibility of customers participating in the DAC-GT program after such customer moves to a new residence. Customers who are found to still be eligible for the DAC-GT program may retain their status as program participants and shall not be put on a waitlist as long as capacity is available and the customer's turn-on date at their new location is within 90 days of their final billing date at their original location. Existing participants in the DAC-GT program whose census tract becomes ineligible in a subsequent version of CalEnviroScreen may retain their eligibility.<sup>3</sup>

(L)  
(L)

<sup>1</sup> Decision 20-07-008

<sup>2</sup> In Resolution E-4999, the CPUC allocates 54.82 MW to PG&E for the DAC-GT program, and additional allocations to the operating CCAs which together total 70 MW. If a CCA in PG&E service territory does not file a Tier 3 AL by January 1, 2021 detailing its plan to implement DAC-GT and CSGT programs and stating the capacity it will procure for each program (including any capacity allocated to it by other CCAs or shared with other CCAs), the program capacity allocated to a CCA may revert back to PG&E or to another participating CCA, if the Commission deems appropriate. [PG&E's program capacity was reduced to 52.32 MW when 2.5 MW was reallocated to a CCA in 2022.](#)

(N)

<sup>3</sup> [Resolution E-4999 OP 1 \(g\)](#)

(Continued)

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**ELECTRIC SCHEDULE DAC-GT**  
**DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM**

Sheet 2

TERRITORY: This schedule is available to bundled service customers in designated Disadvantaged Communities ~~and/or Tribal Communities Land<sup>4</sup> in PG&E's electric service territory. Disadvantaged Communities for the purpose of this program are defined as the top 25% most impacted census tracts statewide per are defined by the CalEnviroScreen 3.0 and 4.0 reports and any later version of the reports, as census tracts scoring in the top 25% most burdened statewide. Also eligible are plus the census tracts in the highest 5 percent of CalEnviroScreen's Pollution Burden in either the 3.0 or 4.0 versions of the reports that do not have an overall CalEnviroScreen score because of unreliable socioeconomic or health data<sup>5</sup> in PG&E's electric service territory.~~ Disadvantaged Communities for purposes of this program are defined as the top 25% most impacted census tracts statewide per the current version of the CalEnviroScreen tool, plus the census tracts in the highest 5% of CalEnviroScreen's Pollution Burden that do not have an overall CalEnviroScreen score because of unreliable socioeconomic or health data.

(L)

(L)

RATES: Customers taking service on this rate schedule will receive a twenty (20) percent discount on their total bundled charges on their otherwise applicable rate schedule.

For customers enrolled in the California Alternate Rate Assistance (CARE) or Family Electric Rate Assistance (FERA) programs, the twenty (20) percent discount will be applied to the CARE or FERA rate.

ENROLLMENT PROVISIONS: Customer enrollment is capped at a maximum of 2MW solar equivalent per Service Agreement (SA ID). This limitation does not apply to a federal, state, or local government, school or school district, county office of education, the California Community Colleges, the California State University, or the University of California.<sup>3</sup>

A participating customer can remain on the DAC-GT tariff for up to 20 years from the time of enrollment.

ENROLLMENT TERM: The customer will be placed on the DAC-GT program option on the first day of the next Billing Cycle where the Billing Cycle start date occurs at least five (5) business days after the date of the customer's request.<sup>4</sup> A customer request that is received within five (5) business days of the customer's next Billing Cycle may result in the customer being placed on the DAC-GT Program in the following Billing Cycle.

(T)

Once enrolled, service on the DAC-GT program shall continue month to month thereafter. There is no minimum term of service under this schedule. There is also no termination fee associated with terminating participation in this program. Cancellation of the customer's participation in the DAC-GT Program will become effective as of the customer's last closed bill period. The customer is then ineligible to participate in the DAC-GT Program for a period of twelve (12) months from the date of the change.

(T)

<sup>4</sup> Per Resolution E-5212, OP 3, Tribal Land is defined as all California Indian Country as defined in 18 United States Code Section 1151, with the exception of privately held in-holdings, which are defined as non-Indian owned fee land located within the exterior boundaries of California Indian Country; in the event of multiple owners, such land shall be considered Indian-owned if at least one owner is a tribe or tribal member, regardless of the use of the land.

<sup>5</sup> Per Resolution E-5212, OP 2

(Continued)



**ELECTRIC SCHEDULE DAC-GT**

Sheet 2

**DISADVANTAGED COMMUNITY GREEN TARIFF PROGRAM**

OTHER PROGRAMS:

PG&E also offers Schedules E-GT and E-ECR which provide renewable services for customers throughout PG&E's service territory, without a geographic restriction of Disadvantaged Communities and/or Tribal Communities Land. In addition, PG&E offers Schedule CS-GT, the Community Solar Green Tariff, in Disadvantaged Communities and Tribal Lands. Customers that take service under this schedule cannot simultaneously participant in any of these three other options.

(L)  
(L)

<sup>3</sup> PU Code 2833(h)

<sup>4</sup> For customers who are automatically enrolled, the date of automatic enrollment will be considered the date of the customer's request.

(N)  
(N)

(Continued)

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## **Attachment 3**

### **Clean Solicitation Protocols**



# **Summer 2023 Solar in Disadvantaged Communities Request for Offers Solicitation Protocol**

**Community Solar Green Tariff Program**

**Solicitation Launch Date**

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## I. Introduction and Overview

### I.A. Overview

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The California Public Utilities Commission’s (“CPUC”) Decision (“D.”) 18-06-027, D.18-10-007, and Resolution E-4999 (collectively, the “DAC Decisions”), adopted three new programs to promote the installation of renewable generation among residential customers in disadvantaged communities (“DACs”): The Disadvantaged Communities Single-family Solar Homes (“DAC-SASH”), Disadvantaged Communities Green Tariff (“DAC-GT”), and Community Solar Green Tariff (“CS-GT”). This protocol (“Protocol”) outlines the parameters governing this solicitation and provides additional information and instructions for interested parties (“Participants”) seeking to submit offers into Pacific Gas and Electric Company’s (“PG&E”) Summer 2023 DAC Request for Offers (“RFO”), specifically for CS-GT, each submittal specifically an “Offer”.

The DAC Decisions direct each of California’s three large investor owned utilities (“IOUs”) to hold at least two solicitations per year until the Program Capacity Allocation is met.<sup>1</sup>

For more information on the governing DAC Decisions, see below:

- [Decision 18-06-027](#) – Alternative Decision Adopting Alternatives to Promote Solar Distributed Generation in Disadvantaged Communities (Issued June 22, 2018)
- [Decision 18-10-007](#) – Decision Correcting and Clarifying Decision 18-06-027 (Issued October 18, 2018)
- [Resolution E-4999](#) – Pursuant to Decision 18-06-027, Approving with Modifications, Tariffs to Implement the Disadvantaged Communities Green Tariff and Community Solar Green Tariff Programs (Issued May 30, 2019)
- [Resolution E-5212](#) – Approving with Modifications California Choice Energy Authority’s and East Bay Community Energy’s Petitions for Modification of Resolution E-4999 (Issued October 6, 2022)

### I.B. Communications

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PG&E has established a website at [www.pge.com/dacrfo](http://www.pge.com/dacrfo) where Participants may access and download all RFO documents, announcements and questions and answers that are posted.

All solicitation-related inquiries can be directed via email to [DACprocurement@pge.com](mailto:DACprocurement@pge.com), while copying the Independent Evaluator (“IE”), [arroyosecoconsulting@gmail.com](mailto:arroyosecoconsulting@gmail.com).

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<sup>1</sup> Program Capacity Allocation is determined by the CPUC in Resolution E-4999 (Table 1, pg. 14). PG&E’s total Program Capacity Allocation may change depending on the final outcome of the Community Choice Aggregators (CCAs) allocation or future update to PG&E’s Program Capacity Allocation, as determined by the CPUC.

All correspondences will be monitored by the IE, Lewis Hashimoto of Arroyo Seco Consulting. The IE is an independent, third-party evaluator who is required by the CPUC to monitor and evaluate certain competitive solicitations.

PG&E may post general questions received and PG&E’s response on PG&E’s website to ensure consistency of information provided to all Participants. PG&E will attempt to respond to all inquiries but may decline to respond to any particular inquiry.

**I.C. Expected Schedule**

The expected schedule for this RFO is listed below in Table 1 – Summer 2023 Solar in DAC RFO - Expected Schedule. All deadlines occur at 5:00 P.M. Pacific Prevailing Time (“PPT”), unless otherwise noted.

**Table 1: Summer 2023 Solar in DAC RFO - Expected Schedule**

Date/Time	Event
Ongoing	<b>Registration.</b> Participants may register online to receive announcements and updates regarding this RFO. Go to <a href="http://www.pge.com/rfo">www.pge.com/rfo</a> and click on the Distribution List Form ( <a href="#">direct link</a> ).
TBD	<b>Issuance.</b> PG&E issues the RFO.
TBD	<b>Participants’ Webinar.</b> PG&E will hold a Participant Webinar to review key Protocol and Power Purchase Agreement (“PPA”) items related to this solicitation.
TBD	<b>Offer Submittal Deadline.</b> Offer(s) must be submitted to the online platform at Power Advocate and must include all the documents described in Section VII.
TBD	<b>PG&amp;E Notifies Participants of Selection Status.</b> PG&E notifies Participants of selection or waitlist status.
TBD	<b>Signed PPA Submittal Deadline.</b> Selected and waitlisted Participants that wish to continue participation in PG&E’s RFO must return a signed PPA and required documentation. If a Participant fails to submit a signed PPA with required documentation for one or more selected Offers, PG&E will disqualify the originally selected Offer, and will select the next-best qualifying Offer on the waitlist with a signed PPA and the required documentation
TBD	<b>PG&amp;E executes PPAs.</b> PG&E countersigns PPAs. (target execution date)

TBD	<b>PG&amp;E submits Tier 2 Advice Letter.</b> All fully executed PPAs will be submitted for CPUC approval via Tier 2 Advice Letter. (target filing date)
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The final RFO schedule is subject to change to conform to any CPUC requirements and otherwise at the discretion of PG&E at any time. PG&E will notify Participants of any schedule change via notification on PG&E’s RFO Website, linked in Section I.B. Communications. PG&E will have no liability or responsibility to any Participant for any change in the schedule or for failing to provide notice of any change.

## II. Solicitation Goals

To assure compliance with the DAC Decisions, PG&E will procure under one program, CS-GT. Procurement under the DAC-GT program was completed in the Fall 2021 DAC Solicitation. PG&E will hold at least two DAC solicitations per year, and any remaining available capacity for a given solicitation will be rolled over to the next solicitation until the Program Capacity Allocation has been met.

For reference, see “Table 2 – Program and Project Capacity Limits” below.

**Table 2: Program and Project Capacity Limits**

	<b>DAC-GT</b>	<b>CS-GT</b>
<b>Program Capacity Allocation (MW)</b>	52.32	14.20
<b>Remaining Capacity (MW)<sup>2</sup></b>	0	2.2

<sup>2</sup> PG&E will make available its full Remaining Capacity (MW) for the Summer 2023 DAC RFO, which is the Program Capacity Allocation less the MWs procured in the Spring 2020, Fall 2020, Spring 2021 and Fall 2021 DAC RFOs and the MWs allocated to Peninsula Clean Energy per PG&E Advice Letter 6075-E-A.

### III. Eligibility

PG&E seeks Projects that meet the following criteria and eligibility requirements listed below in “Table 3 – Project Eligibility Requirements” by the Offer Submittal Deadline. An initial screen of Offers will be conducted to assess if the Project meets the eligibility requirements below. If a Project does not meet one of the eligibility requirements below at the time of Offer submittal, it will be considered non-conforming.

**Table 3: Project Eligibility Requirements**

	<b>CS-GT</b>
<b>Product</b> <sup>3</sup>	In-front-of-the-meter Solar Photovoltaic (“PV”)
<b>Project Size (Nameplate Capacity)</b> <sup>4</sup>	≤ 2.2 MW
<b>Term</b>	10, 15, or 20 years
<b>Deliverability</b>	Full Capacity Deliverability Status (“FCDS”), Partial Capacity Deliverability Status (“PCDS”), or Energy Only Status
<b>Vintage</b>	New Projects Only
<b>Transaction</b>	Full Buy/Sell Only. Per the PPA, PG&E will not compensate for Surplus Delivered Energy (i.e., the delivered energy that exceeds the product of 100% of Contract Capacity).
<b>Location</b>	<p>A conforming Project must meet the following three location requirements:</p> <p>(1) The entire Project site must be located in PG&amp;E’s electric service territory. If a Project is not 100% located in PG&amp;E’s electric service territory, that Project will be considered non-conforming.</p> <p>(2) The entire Project must be located within an eligible census tract(s) as listed in Table 5, or on an eligible Tribal Land. PG&amp;E will determine the census tract boundaries based on the <a href="#">US Census Bureau Tiger Web map</a> (vintage reflecting CalEnviroScreen 3.0 and 4.0) at the time of Offer submittal.</p> <p>All CalEnviroScreen eligible census tracts are included in Table 5: Eligible Census Tracts. Any census tract not included in Table 5 is ineligible, unless the Project is sited within an eligible San Joaquin Valley (“SJV”) pilot, or a Tribal Land. The</p>

<sup>3</sup> Solar PV Projects paired with energy storage are not eligible.

<sup>4</sup> The Total Nameplate Rated Power may be no greater than 2.2 MW for CS-GT.

	<p>criteria for eligible census tracts are described below:</p> <p>Census tracts with a score at or above the 75<sup>th</sup> percentile (i.e., scoring in the Top 25% statewide, or “Top 25% DAC”) in the California Environmental Protection Agency’s <a href="#">CalEnviroScreen 4.0</a> and/or <a href="#">CalEnviroScreen 3.0</a> on a statewide basis</p> <p>Census tracts that score in the highest five percent (5%) of CalEnviroScreen’s Pollution Burden but that do not have an overall score in either CES 3.0 or 4.0 reports.</p> <ul style="list-style-type: none"> <li>• One of the following eight eligible SJV pilot communities in PG&amp;E service territory: Allensworth, Seville, Lanare, Fairmead, Le Grand, Cantua Creek, Alpaugh, and La Vina.<sup>5</sup></li> </ul> <p>(3) The Project location must be deemed, to PG&amp;E’s reasonable satisfaction, to have sufficient eligible customers within the qualifying customer location requirements as described in Section IV. Customer Enrollment and Bill Discount (i.e., an eligible project must be located within 5 miles of an eligible DAC customer census tract or within 40 miles of one of the eight eligible SJV pilot communities). The analysis of sufficient community population is part of Community Sponsor materials which Participants must provide with their offer submissions. See Guidance Document link in the website for resources addressing this topic. Not meeting this requirement will result in a non-conforming Offer.</p> <p>Subject to all other eligibility criteria, projects sited on Tribal Land, as defined by <a href="#">D.20-12-003</a>, are eligible. Tribal Land is defined as “all California Indian Country as defined in 18 United States Code Section 1151, with the exception of privately held in-holdings, which are defined as non-Indian owned fee land located within the exterior boundaries of California Indian Country; in the event of multiple owners, such land shall be considered Indian owned if at least one owner is a tribe or tribal member,</p>
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<sup>5</sup> The US Census Bureau TigerWeb map (Current Vintage) will be used to confirm Census Designated Place (“CDP”) boundaries for the eligible SJV pilot communities: <https://tigerweb.geo.census.gov/tigerweb/>. To confirm the boundaries of the SJV pilot communities, Participants should open the tool using the link above, select “Places and County Subdivisions” in the “Layers” section of the tool, then zoom in to the areas where these communities are located and the boundaries will be displayed in orange.

	regardless of the use of the land.”
<b>Developer Experience</b>	<p>A minimum level of developer experience is required for participation in this solicitation. Specifically, the Participant and/or a member of Participant’s Project development team must demonstrate having experience managing and/or developing at least one other in-front-of-the-meter Solar PV Project of similar-capacity. A project less than one (1) MW will be deemed to be similar capacity to a Project with a Contract Capacity of up to one (1) MW. A project between one (1) MW to three (3) MW will be deemed to be a similar capacity to a Project with a Contract Capacity of up to three (3) MW. For projects larger than three (3) MWs, a project with a capacity of 50% of the Project will be deemed to be similar capacity.</p> <p>Participants are required to submit a complete Appendix G - Demonstration of Developer Experience as a part of their Offer.</p>
<b>Interconnection</b>	<ul style="list-style-type: none"> <li>• Participants must provide evidence of formal communication that the interconnection request submitted to the interconnection process has been deemed “complete” by the California Independent System Operator (“CAISO”) and/or the Distribution Provider to meet the minimum eligibility requirements. A request submitted for interconnection is insufficient evidence.</li> <li>• <b>PLEASE NOTE:</b> The Seller under the PPA should be the entity covered by the interconnection request. If any interconnection studies/reports are applicable to an entity other than the Seller, the Participant should provide an explanation for the difference or indicate if a new interconnection request will be made that applies to the Seller under the PPA.</li> <li>• Rule 21 interconnections are ineligible to participate in this solicitation.</li> </ul> <p>Note: Projects must obtain a wholesale interconnection under Federal Energy Regulatory Commission (“FERC”) jurisdiction prior to operation.</p>
<b>Site Control</b>	Participants are required to submit a complete Appendix C – Site Control Questionnaire & Attestation

	<p>and Appendix E – Acknowledgement and Commitment of Site Owner Letter.</p> <p>As part of their Offer, Participants must attest that they have secured Site control for the for the entire term of their PPA. Requirements to demonstrate such Site control are detailed in Appendix C to this solicitation. Site control means, at a minimum (1) ownership of the Site, a leasehold interest, or a right to develop a Site for the purpose of constructing a generating facility; (2) an option to purchase or acquire a leasehold Site for purposes of constructing a generating facility; and (3) any other business relationship that, in the sole discretion of PG&amp;E, amounts to the same right to develop property as provided in examples (1) or (2) above, between the Seller, or the Participant on behalf of the Seller, and another entity that has the right to sell, lease, or grant the right to possess or occupy the Site for such a purpose.</p>
<p><b>Community Sponsor</b></p>	<p>A letter of commitment from a qualifying sponsor(s) is required. Qualifying sponsors include non-profit community-based organizations, local government, or local government entities including schools and Community Choice Aggregators.<sup>6</sup> In addition to the analysis of sufficient community population, see page 76 of D.18-06-027 for more detail on what the letter of commitment from the Community Sponsor should include.</p>
<p><b>Workforce Development and Job Training Attestation</b></p>	<p>An attestation which includes a detailed plan on how local workforce development and job training (e.g. local hiring and targeted hiring) will be utilized in the development and construction phase of the Project is a requirement as part of Appendix I – Workforce Development Plan Attestation. In addition, Appendix J – Workforce Development Affidavit will confirm Participant’s understanding of all workforce development requirements and provide the primary Workforce Development contact.</p> <p>Note: If a Project is selected and chooses to move forward to contract execution, the Participant must complete Appendix K – Workforce Development Trainee Log and send to PG&amp;E's <a href="mailto:localgreensaver@pge.com">localgreensaver@pge.com</a> prior to the COD stage. The Trainee Log identifies the names of the eligible job training program and job trainee(s) used for each CS-</p>

<sup>6</sup> As defined in Decision 18-06-027, page 76.

	GT installation, types of jobs completed, and hours worked. Both the Developer and CS-GT job trainee(s) must complete and sign this affidavit after the installation is completed.
<b>Climate Risk</b>	For new long-term contracts of 15 years or more for power, capacity, or reliability, Seller is required to consider long-term climate risk with respect to the Project, consistent with CPUC <a href="#">D. 20-08-046</a> <sup>7</sup> (including, without limitation, the risks described in Ordering Paragraph 9). <sup>8</sup>

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<sup>7</sup> [D. 20-08-046](#), Ordering Paragraph 14 130.

<sup>8</sup> [D. 20-08-046](#), Ordering Paragraph 9 (11) (a) – (e), page 126.

## Interconnection Information

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### Electric Generation Interconnection Services

Participants are reminded that PG&E is releasing this RFO in its merchant function and in that function PG&E has no obligation nor ability to influence the Participating Transmission Operator or Utility Distribution Company. PG&E in its merchant function is not responsible or liable for delays in interconnection or transmission or distribution service or inability to obtain retail electric service for any Project. Participants are responsible for understanding the relevant interconnection procedures and ensuring the Seller can interconnect within the mandated timelines.

Information regarding interconnection to the PG&E Electric Grid is available at the following site: <http://www.pge.com/wholesale/>. Any interconnection questions should be directed to PG&E's Electric Generation Interconnection department at the email address: [wholesalegen@pge.com](mailto:wholesalegen@pge.com).

**PLEASE NOTE:** The Seller under the PPA should be the entity covered by the interconnection application. If any interconnection studies/reports are applicable to an entity other than the Seller, the Participant should provide an explanation for the difference or indicate if a new request will be made that applies to the Seller under the PPA.

Any application for interconnection to the transmission system must be directed to the CAISO in accordance with the CAISO Tariff. For more information, please refer to the CAISO Tariff via the CAISO website at:

<http://www.caiso.com/planning/Pages/GeneratorInterconnection/Default.aspx>.

### Information Regarding Interconnection to PG&E's Electric System

Many factors influence the feasibility and cost of interconnecting generating facility systems to an electric system. These factors include, but are not necessarily limited to, the size and type of the system, substation and circuit load and capability, voltage regulation and voltage flicker. In an effort to assist developers in selecting and/or evaluating potential sites for their Projects and in accordance with the Renewable Auction Mechanism ("RAM") Decision, PG&E has created a web-based map that provides an extensive amount of substation and circuit information.<sup>9</sup> This map and supporting documentation allows developers to determine, among other information, the available capacity of any particular distribution or transmission circuit on PG&E's service territory, defined

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<sup>9</sup> [https://www.pge.com/en\\_US/for-our-business-partners/distribution-resource-planning/distribution-resource-planning-data-portal.page](https://www.pge.com/en_US/for-our-business-partners/distribution-resource-planning/distribution-resource-planning-data-portal.page)

as the total capacity less allocated capacity. For security purposes, access to the map requires registration with PG&E.

The map is intended as an informational tool only and PG&E does not guarantee that conditions in these areas will remain the same or that property suitable for participation in this RFO is available. In addition, actual interconnection requirements and applicable costs will be determined from further detailed studies that will consider a Participant's specific Project location, size, and application date relative to PG&E's electric system and other Projects in the same vicinity.

#### **IV. Customer Enrollment and Bill Discount**

Community Sponsors are responsible for conducting marketing and outreach with potential participants, and ensuring they apply to the CS-GT program through PG&E's enrollment portal. PG&E will provide a marketing fact sheet to Community Sponsor for their use in their marketing and outreach.

CS-GT: Offers a 20% bill credit to primarily low-income residential customers in DACs or in SJV pilot communities to participate in a single solar Project located within 5 miles of customer DAC census tracts or 40 miles of SJV pilot communities. PG&E, in coordination with the community sponsor, will enroll eligible customers.

Fifty percent (50%) of a CS-GT Project's capacity must be subscribed to low-income customers before a community sponsor is eligible to receive a 20% bill discount for up to 25% of a Project's output. Once that condition is met, and the community sponsor continues to satisfy eligibility criteria, the sponsor can retain a bill discount for the life of the Project.

**PLEASE NOTE:** Participants cannot collect PG&E customer information from customers, or enroll customers in their proposed program, until after a PPA has been executed with PG&E.

#### **V. Evaluation Criteria**

PG&E will complete an initial screen of Offers on a "pass-fail" basis against the eligibility requirements set forth in Section III – Eligibility. In consultation with the IE, PG&E may allow Participants to cure any deficiencies or errors, solely at PG&E's discretion. Projects that pass the initial screen and are deemed conforming will be evaluated using the evaluation criteria discussed in this section.

##### **Least Cost Best Fit**

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PG&E will evaluate and select eligible Offers based on Least Cost Best Fit ("LCBF") principles, using quantitative and qualitative criteria to evaluate the

submitted Offers.

#### Quantitative Criteria (Least Cost)

The quantitative valuation compares an Offer's costs to its benefits to calculate the Net Market Value ("NMV").

Costs may include, but are not limited to:

- Contract payments
- Congestion costs
- Integration costs
- Transmission network upgrade costs

Benefits may include, but are not limited to:

- Capacity value<sup>10</sup>
- Energy value

Additionally, the valuation may incorporate Portfolio Adjusted Value ("PAV") into consideration for PG&E's Renewable Portfolio Standard ("RPS") need.

CS-GT offers are subject to a cost cap as set in D.18-06-027 and Res. E-4999, respectively.<sup>11</sup> PG&E will not accept offers with bid prices at or below the higher of 200 percent of the maximum executed contract price in either the RAM's as-available peaking category or the Green Tariff program. The value of this cap is not public.

#### Qualitative Criteria (Best Fit)

In addition to the quantitative criteria noted above, PG&E may consider qualitative factors that could impact the value of each Offer.

Qualitative criteria may include, but are not limited to:

- Project viability (e.g., interconnection status, developer experience, etc.)
- Safety history
- Previous adverse commercial experience between PG&E
- Supply Chain Responsibility status
- CPUC directed prioritization

Due to the qualitative considerations, PG&E may choose Offers for its final selection that do not have the highest Adjusted NMV.

- **Supply Chain Responsibility**

PG&E is committed to supply chain responsibility which includes supplier diversity, sustainability and ethical supply chain practices. The Supplier Diversity Program, launched in 1981, aims to provide diverse suppliers with economic opportunities to supply products and services. The Supplier Sustainability Program, launched in 2007, encourages supplier responsibility,

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<sup>10</sup> It will be assumed that the qualifying capacity is zero for energy-only deliveries.

<sup>11</sup> D.18-06-027, pg. 84; Resolution E-4999, pg. 35-36.

excellence and innovation.

It is the policy of PG&E that small and diverse businesses shall have the maximum practicable opportunity to participate in the performance of agreements resulting from this solicitation, including Small Business Enterprises (“SBEs”); and Women, Minority, Disabled Veteran and Lesbian, Gay, Bisexual, and Transgender Business Enterprises (“WMDVLGBTBEs”). PG&E encourages Participants to carry out PG&E’s policy and contribute to PG&E’s supplier diversity goal. For selected Participants, the PPA includes a requirement to make good faith efforts toward meeting the contracted supplier diversity target, and successful Participants will be expected to report payments made to diverse business enterprises to support the project upon request but no less than annually.

- **CPUC Directed Prioritization**

For CS-GT, the CPUC has directed prioritization of Projects that meet at least one of the following criteria:

- 1) located in top five percent (5%) DACs of CalEnviroScreen’s Pollution Burden, but that do not have an overall CalEnviroScreen score because of unreliable socioeconomic or health data (i.e., located in an eligible census tract with score at or above the 95th percentile in the [CalEnviroScreen 4.0](#)) or SJV pilot communities;
- 2) located in a top twenty-five (25%) DAC census tract from [CalEnviroScreen 4.0](#)
- 3) leverage other government funding or demonstrate support from local climate initiatives;
- 4) provide evidence of support or endorsements from programs such as Transformative Climate Communities or other local climate initiatives.

## **VI. Offer Selection**

PG&E will select Offers according to the evaluation criteria described in Section V – Evaluation Criteria and plans to notify selected Participants by e-mail according to the schedule described above.

PG&E may place some Offers on a waitlist. Any waitlisted Participants would be selected in order of PG&E’s LCBF evaluation should any one of the selected Offers fail to return an executed PPA pursuant to the schedule outlined above.

PG&E may select Projects with the highest PAV up to the solicitation megawatt procurement target.

## **VII. Offer Submission Information**

## **Submission Overview**

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All Offer submittal information pertaining to this RFO will be hosted on the Power Advocate site.

In order to participate in the DAC Summer 2023 RFO, Participants must register through Power Advocate at the following Public Registration Link:

[Future Power Advocate Registration Link \(activated on solicitation launch date\)](#)

PG&E strongly encourages Participants to register with Power Advocate well before Offers are due. PG&E will be posting the detailed instructions for submitting Offer(s) and using the on-line platform on PG&E's website prior to offer submittal.

**Electronic Documents:** The electronic documents for the attachments must be in a Microsoft Word, Excel, Adobe Acrobat PDF, or Applicable GIS data file format as outlined below. The Participant should not provide documents in other electronic formats and versions. **Telephonic, hardcopy or facsimile transmission of an offer is not acceptable.**

## **Offer Variations**

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Participants may choose the option to offer a single Project with up to six (6) variations per program. Variations include:

- Size
- Delivery Term
- Fixed Price vs. Escalating Price
- Full (or Partial) Capacity Deliverability Status vs. Energy Only

If submitting a Project with multiple variations, Participant must clearly describe the variations in the Offer package Appendix B – Supplemental Project Information.

## **Mutual Exclusivity**

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The following Projects are considered mutually exclusive:

- Multiple offer variations for the same Project
- Multiple Projects that overlap and are located on the same Project site.

Furthermore, contingent Projects will not be considered.

## **Price**

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Participants should submit a competitively priced Offer. PG&E will not accept price refreshes after the offer submittal deadline. Participants must submit with their Offer their best and final price using the Energy Pricing Sheet of the Offer Form in Appendix A to this solicitation. The Product price must be stated in annual \$/Megawatt-hour ("MWh") and may be escalated over the term of the PPA. If applicable, product quantities can vary annually to reflect degradation of

the facility output.

PG&E encourages Participants to review the payment process in Article 4 and Article 6 of the PPA.

The price submitted by Participant for an Offer must include, without limitation, the following: (a) all awards, subsidies, and tax credits with respect to the Project, (b) all other benefits that Participants expect to apply, (c) any costs incurred by Participant, including any interconnection costs, and (d) the acceptance, without reservation or revision, of the non-price terms and conditions in the PPA.

**Required Forms**

The following documents, which are in the Appendices to this solicitation, must be completed and included with each Offer.

**Table 4: Required Forms for a Complete Offer Package**

<b>Appendix</b>	<b>Title</b>	<b>Description</b>	<b>Format</b>
<b>A</b>	<b>Offer Form</b>	Provide the requested information. Please refer to the Offer Form for instructions on how to create the Offer ID and file name. Offer Form information will be directly transferred to the applicable PPA, and thus must be completely and accurately filled out.	Excel (.xlsb)
<b>B</b>	<b>Supplemental Project Information</b>	Describe the proposed Project, format as single spaced, and include the requested information. Participants must complete each section of Appendix B within the actual document. Submittals in other document formats, including Participant responses that solely reference materials other than Appendix B, may not be considered.	Word (.docx) or PDF (.pdf)
<b>C</b>	<b>Site Control Questionnaire &amp; Attestation</b>	Participant must attest that they have secured Site control for the entire Term of the PPA (see Section III, Table 3 of the Protocol for Site control requirements) and address the permitting and zoning issues identified in detail in Appendix C. In addition, Participant must provide a map showing Site location, Project boundary and	PDF (.pdf) and Applicable GIS data file format

		key Project facilities, and gen-tie route from the Project to the first point of interconnection with the electric grid. The map should be provided in one of the file formats detailed in Appendix C.	
<b>D</b>	<b>Power Purchase Agreement</b>	Provide all applicable information requested in the PPA Cover Sheet and Appendix XIII. Other mark-ups, including removal of text, are not permitted and will result in rejection of the Offer.	Word (.docx)
<b>E</b>	<b>Acknowledgement and Commitment of Site Owner Letter</b>	The owner of the Site on which Participant's Project is proposed to be located must complete the required acknowledgements and attestations. This acknowledgement avows that the Site owner is informed of and has investigated the benefits offered by alternative government-sponsored renewable generation subsidy programs such as the California Solar Initiative ("CSI") and the Net Energy Metering ("NEM") programs. Please review Appendix E for full details.	PDF (.pdf)
<b>F</b>	<b>FERC 717 Waiver</b>	Authorizes the disclosure of Participant's transmission-related information to PG&E's marketing or merchant business unit ("PG&E Merchant").	PDF (.pdf)
<b>G</b>	<b>Demonstration of Developer Experience</b>	Participants must outline the work of at least one member of the Project development team whose experience reflects a Project of similar technology and capacity as described in Section III – Eligibility Criteria . Specific role and contribution of that team member on the submitted Project should be included in the form, including links to Project information.	PDF (.pdf)
<b>H</b>	<b>Safety Review Questionnaire</b>	Participants must provide all applicable information requested in the Safety Review Questionnaire spreadsheet.	Excel (.xlsb)

I	<b>Workforce Development Plan Attestation</b>	Participants must submit an attestation which includes a detailed plan on how local workforce development and job training will be utilized in the development and construction phase of the Project.	PDF (.pdf)
J	<b>Workforce Development Affidavit</b>	Participants must submit an affidavit in which participant agrees to the Local Green Saver Program rules and development guidelines about workforce development and job training requirements.	PDF (.pdf)
N/A	<b>Sponsor Letter of Commitment</b>	<p>Participants must include a letter of commitment from a sponsor that includes:</p> <ul style="list-style-type: none"> <li>○ Demonstration of substantial interest of community members in subscribing to a Project (including an analysis of sufficient community population).</li> <li>○ Estimated number of subscribers, with justification to ensure Project is sized to demand and can meet the 50% low-income customer requirement.</li> <li>○ Preliminary plan to conduct outreach and recruit subscribers</li> <li>○ Siting preferences, including community-suggested host sites, and verification that the site chosen is consistent with community preference.</li> </ul>	PDF (.pdf)
N/A	<b>Map of Project Facilities</b>	Provide the following files of the Project's major facility components, which include, at a minimum, the generation facility, access roads, electric and gas connection routes to utility facilities, and the outline of the land parcel that the facilities are located on. The map should identify roads, include an address, and map coordinates.	Google KML/KMZ or ESRI Shapefile
N/A	<b>Interconnection Documents</b>	Projects must submit all interconnection related	PDF (.pdf)

		<p>documents at time of Offer submittal including, if available, formal communication showing status of interconnection application, any prior interconnection studies and/or agreements, even if in draft form, with the CAISO and/or Distribution Provider for the Project.</p> <p><b>PLEASE NOTE:</b> The Seller under the PPA should be the entity covered by the interconnection application. If any interconnection studies/reports are applicable to an entity other than the Seller, the Participant should provide an explanation for the difference or indicate if a new request will be made that applies to the Seller under the PPA.</p>	
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## VIII. PPA Terms and Conditions

PG&E strongly encourages all Participants to review the form PPA and expects all Participants ensure that the Seller be able to perform ALL obligations under the PPA (“Seller” as used in this Protocol is defined as the entity entering into the PPA with PG&E). **The terms and conditions of the form PPA are non-negotiable. All Project-specific information should be included in the Cover Sheet and Appendix XIII.**

Any successful Offers must be formalized by the execution of a final PPA. PG&E has provided a form PPA in Appendix D to this solicitation, and the summary of certain terms within the PPA provided in this section of the Protocol is not meant to provide a substitute for a careful review of the actual PPA. In the case of any conflict between this Protocol and the PPA, the PPA will control.

### Standard Terms Overview

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- The Delivery Term of any executed PPA will be 10, 15, or 20 years, which will commence on the Initial Energy Delivery Date.
- Contract Commencement Date
  - Commercial Operation must be within 36 months of the Effective Date; a 6 month Permitted Extension may be made.

- Sellers must deliver all Product to PG&E. “Product” means:
  - All electric energy produced by or associated with the Generating Facility net of Station Use (and Site Host Load as applicable); and
  - All renewable attributes, Renewable Energy Credits, Capacity Attributes and Green Attributes produced by or associated with the generating facility.
  
- Conditions Precedent
  - The Effective Date is the date on which all the Conditions Precedent have been satisfied. See Section 2.5(a) of the PPA for a full list of the conditions precedent. This includes providing the following documentation prior to contract execution (outlined in Appendix VIII of the PPA):
    - A copy of the Seller’s Charter Documents, as defined in Appendix VIII of the PPA
    - Certificate signed by an Officer of the Seller
    - Certificate showing Seller is duly organized and in good standing with the State of California
    - Evidence satisfactory to PG&E of Site control
    - A facility safety plan considering climate risks (applies to long-term contracts of 15 years or more)
    - Evidence of California Energy Commission (“CEC”) certification
    - Certificate from Chief Financial Officer with financial statements
    - An executed Letter of Concurrence (see Appendix XI of the PPA)
  
- Green-E Energy Certification
  - Facilities must be in compliance with the Green-e® Energy National Standard. Projects that are awarded a PPA must provide a Green-e Energy Tracking Attestation prior to achieving commercial operation and updates as required.
  
- The PPA requires PG&E’s counterparty to submit a Project development milestone timeline (Section B in the Cover Sheet of the PPA) upon execution of the PPA, and to provide progress reports to PG&E (as outlined in Section 3.9(a)(vii) and 3.9(a)(viii) in the PPA) on the Project’s progress towards the achievement of the development milestones until the Project begins energy deliveries.
  
- For Projects being offered as fully or partially deliverable, the PPA includes an estimate of when full or partial capacity deliverability status will be attained. Seller is contractually bound by the estimate. Seller will be subject to contractual penalties if full or partial capacity deliverability status has not been achieved consistent with the agreement terms.
  
- The PPA requires a Participant to post collateral in the form of cash or letter of credit from a reputable U.S. bank in the following amounts and by the time discussed below:

**Project Development Security**

CS-GT Projects with a Contract Capacity of less than or equal to three (3) MW: \$20/kW multiplied by the Contract Capacity of the Project, due within thirty (30) days following the Execution Date of the PPA.

CS-GT Projects with a Contract Capacity greater than three (3) MW: \$60/kW multiplied by the Contract Capacity of the Project, due within thirty (30) days following the Execution Date of the PPA.

### **Delivery Term Security**

CS-GT Projects with a Contract Capacity of less than or equal to three (3) MW: \$20/kW multiplied by the Contract Capacity of the Project, due at Commercial Operation Date, until the end of the Term.

CS-GT Projects with a Contract Capacity greater than three (3) MW: \$120/kW multiplied by the Contract Capacity of the Project as a condition precedent to the Initial Energy Delivery Date until the end of the Term.

Under the PPA, the Project Development Security will be retained by PG&E in the event that the Project should fail to come online by the contractual deadline. Delivery Term Security will be held throughout the delivery term.

## **IX. Regulation**

### **Confidentiality**

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By participating in the RFO, each Participant acknowledges and expressly authorizes PG&E to publicly disclose the following information as required by the Commission RAM Decision.<sup>12</sup> (1) names of the companies that submitted Offers into PG&E's RFO; (2) number of Offers received by each company; (3) number of Offers received and shortlisted by PG&E; (4) Project size; (5) participating technologies; (6) the number of Projects which passed the Project viability screen; (7) location of Offers by county level shown in a map format; and (8) the progression of each executed contract's Project development milestones.

Except with PG&E's prior written consent, no Participant shall collaborate on or discuss with any other Participant or potential Participant offer strategies, the substance of any Offer(s), including without limitation the price or any other terms or conditions of any Offer(s), or whether an Offer has been selected.

All information and documents in Participant's Offer clearly identified and marked by Participant as "Proprietary and Confidential" on each page on which confidential information appears, shall be considered confidential information. PG&E shall not disclose such confidential information and documents to any third

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<sup>12</sup> D. 10-12-048

parties except for PG&E's employees, agents, counsel, accountants, advisors, or contractors who have a need to know such information and have agreed to keep such information confidential and except as provided otherwise in this section. In addition, Participant's Offer will be disclosed to the IE.

Notwithstanding the foregoing, it is expressly contemplated that the information and documents submitted by Participant in connection with this RFO may be provided to the CPUC, its staff, and the Procurement Review Group ("PRG"), established pursuant to D. 02-08-071. PG&E retains the right to disclose any information or documents provided by Participant to the CPUC, the PRG, the California Energy Commission ("CEC") and to any other entity in order to comply with any applicable law, regulation, or any exchange, control area or CAISO rule, or order issued by a court or entity with competent jurisdiction over PG&E at any time even in the absence of a protective order, confidentiality agreement, or nondisclosure agreement, as the case may be, without notification to Participant and without liability or any responsibility of PG&E to Participant. PG&E cannot ensure that the CPUC will afford confidential treatment to Participant's confidential information, or that confidentiality agreements or orders will be obtained from and/or honored by the PRG, the CEC, or the CPUC. By submitting an Offer, Participant agrees to the confidentiality provisions described in this section.

The treatment of confidential information described above shall continue to apply to information related to Projects that are selected in this RFO and formalized through execution of a PPA.

Note that DAC Projects with executed PPAs are subject to release of production data related to the amount of MWh produced by the Project in aggregate form of three or more Projects on an annual basis.

### **Changes to RFO**

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By responding to this RFO, each Participant agrees to be bound by all terms, conditions and other provisions of this RFO and any changes or supplements to it that may be issued by PG&E.

## **X. Submission of Signed PPAs**

Within seven (7) calendar days of Offer selection, Participants that wish to continue in this RFO must submit a signed PPA. and the required documentation, outlined below and in PPA Appendix VIII – Seller Documentation Condition Precedent, for each selected Project meeting all RFO conditions:

- A copy of the Seller's Charter Documents, as defined in Appendix VIII of the PPA
- Certificate signed by an officer of the Seller
- Certificate showing Seller is duly organized and in good standing
- Evidence satisfactory to PG&E of Site Control
- A facility safety plan considering climate risks (applies to long-term contracts of 15 years or more)

- Evidence of California Energy Commission (“CEC”) certification
  - Certificate from Chief Financial Officer with financial statements
  - An executed Letter of Concurrence (see Appendix XI of the PPA)
- All submittals referred to above shall be via the Power Advocate on-line platform.

## **XI. Procurement Review Group Review**

Following completion of the evaluation and rankings of offers, PG&E will submit the results of the evaluation and its recommendations to its PRG members. PG&E will consider any alternative recommendations proposed by the PRG. PG&E, in its sole discretion, shall determine whether any alternatives proposed by the PRG should be adopted. PG&E has no obligation to obtain the concurrence of the PRG with respect to any offer.

PG&E assumes no responsibility for the actions of the PRG, including actions that may delay or otherwise affect the schedule for this Solicitation, including the timing of the selection of offers and the obtaining of Regulatory Approval.

## **XII. Regulatory Approval**

The effectiveness of any executed PPA is expressly conditioned on PG&E’s receipt of final and non-appealable CPUC Approval of such PPA.

## **XIII. PG&E’s Reservation of Rights / Disclaimers for Rejecting Offers and/or Terminating this RFO**

This RFO does not constitute an offer to buy and creates no obligation to execute any PPA or to enter into a transaction under a PPA as a consequence of the RFO. PG&E shall retain the right at any time, at its sole discretion, to reject any Offer on the grounds that it does not conform to the terms and conditions of this RFO based on requirements and guidelines outlined in this Protocol and reserves the right to request information at any time during the solicitation process.

PG&E retains the discretion, subject to, if applicable, the approval of the CPUC, to: (a) reject any Offer on the basis, including but not limited to the basis that an Offer is the result of market manipulation or is not cost competitive or any other reason; (b) modify this RFO, the form PPA as it deems appropriate to implement the RFO and to comply with applicable law or other decisions or direction provided by the CPUC; and (c) terminate the RFO should the CPUC not authorize PG&E to purchase Products in the manner proposed in this RFO. In addition, PG&E reserves the right to either suspend or terminate this RFO at any time if such suspension is required by or with the approval of the CPUC. PG&E will not be liable in any way, by reason of such withdrawal, rejection, suspension, termination or any other action described in this paragraph to any Participant, whether submitting an Offer or not.

PG&E reserves the right at any time, in its sole discretion, to terminate the RFO for any reason whatsoever without prior notification to Participants and without liability of any kind to or responsibility of PG&E or anyone acting on PG&E's behalf. Without limitation, grounds for termination of the RFO may include the assertion of any Waived Claims by a Participant or a determination by PG&E that, following evaluation of the Offers, there are no Offers that are cost competitive.

PG&E reserves the right to terminate further participation in this process by any Participant, to evaluate the qualifications of any Participant, and to reject any or all Offers, all without notice and without liability to PG&E or anyone acting on PG&E's behalf.

In the event of termination of the RFO for any reason, PG&E will not reimburse the Participant for any expenses incurred in connection with the RFO regardless of whether such Participant's Offer is selected, not selected, rejected or disqualified.

Unless earlier terminated, the RFO will terminate automatically upon the execution of one or more PPAs by selected Participants as described herein. In the event that no PPAs are executed, then the RFO will terminate automatically 12 months after the Issuance Date of the RFO.

#### **XIV. Participant's Waiver of Claims and Limitations of Remedies**

Except as expressly set forth in this Protocol, by submitting an Offer, Participant knowingly and voluntarily waives all remedies or damages at law or equity concerning or related in any way to the RFO, the Protocol and/or any attachments to the Protocol ("Waived Claims"). The assertion of any Waived Claims by Participant may, to the extent that Participant's Offer has not already been disqualified, automatically disqualify such Offer from further consideration in the Solicitation or otherwise.

By submitting an Offer, Participant agrees that the only forums in which Participant may assert any challenge with respect to the conduct or results of the RFO is in the proceeding related to D.10-12-048 adopted on December 17, 2010, or through the alternative dispute resolution ("ADR") services provided by the CPUC pursuant to Resolution ALJ-185, August 25, 2005. The ADR process is voluntary in nature, and does not include processes, such as binding arbitration, that impose a solution on the disputing parties. However, PG&E will consider the use of ADR under the appropriate circumstances. Additional information about this program is available on the CPUC's website at the following link:

[www.cpuc.ca.gov/PUBLISHED/Agenda\\_resolution/47777.htm](http://www.cpuc.ca.gov/PUBLISHED/Agenda_resolution/47777.htm).

Participant further agrees that other than through the ADR process, the only means of challenging the conduct or results of the Solicitation is a protest to an

Advice Letter seeking approval of one or more PPAs entered into as a result of the RFO, that the sole basis for any such protest shall be that PG&E allegedly failed in a material respect to conduct the RFO in accordance with this Protocol, and the exclusive remedy available to Participant in the case of such a protest shall be an order of the CPUC that PG&E again conduct any portion of the RFO that the CPUC determines was not previously conducted in accordance with this Protocol. Participant expressly waives any and all other remedies, including, without limitation, compensatory and/or exemplary damages, restitution, injunctive relief, interest, costs, and/or attorney's fees. Unless PG&E elects to do otherwise in its sole discretion during the pendency of such a protest or ADR process, the RFO and any related regulatory proceedings related to the RFO will continue as if the protest had not been filed, unless the CPUC has issued an order suspending the RFO or PG&E has elected to terminate the RFO.

Participant agrees to indemnify and hold PG&E harmless from any and all claims by any other Participant asserted in response to the assertion of a Waived Claim by Participant or as a result of a Participant's protest to an advice letter filing with the CPUC resulting from the RFO.

Except as expressly provided in this Protocol, nothing herein, including Participant's waiver of the Waived Claims as set forth above, shall in any way limit or otherwise affect the rights and remedies of PG&E. Nothing in this Protocol is intended to prevent any Participant from informally communicating with the CPUC or its staff regarding this RFO or any other matter.

## **XV. Participant's Representations and Warranties**

Breach by any Participant of the representations and warranties of the RFO Attachments is, in addition to any other remedies that may be available to PG&E under applicable law, grounds for immediate disqualification of such Participant from participation in the RFO, and depending on the nature or severity of the breach, may also be grounds for terminating the RFO in its entirety.

## XVI. Eligible DAC Census Tracts

**Table 5: Eligible DAC Census Tracts per CalEnviroScreen 3.0 and/or 4.0**

- In addition to any census tracts outlined below, customers in Tribal Land are also eligible for these programs.
- Geographic borders for Tribal Land are not directly aligned with census tracts and therefore are not included in the list below. Instead, PG&E will evaluate any bids for projects sited on Tribal Land as part of a broader evaluation process, which includes the validation of eligible location.

### Census Tracts

6001401000	6001425104	6013376000	6019001413	6019003302
6001401400	6001432400	6013377000	6019001500	6019003400
6001401500	6001432501	6013379000	6019001600	6019003500
6001401600	6001433200	6013380000	6019001700	6019003701
6001401700	6001437101	6013381000	6019001800	6019003702
6001401800	6001437200	6013382000	6019001900	6019003803
6001402200	6001438203	6013392200	6019002000	6019003804
6001402400	6001440301	6019000100	6019002100	6019003805
6001402500	6001444601	6019000200	6019002200	6019003807
6001402700	6007001300	6019000300	6019002300	6019003808
6001403000	6007003700	6019000400	6019002400	6019003809
6001403300	6013302005	6019000501	6019002501	6019003900
6001405401	6013305000	6019000502	6019002502	6019004001
6001406000	6013309000	6019000600	6019002601	6019004002
6001406100	6013310000	6019000700	6019002602	6019004205
6001406201	6013311000	6019000800	6019002701	6019004207
6001407200	6013312000	6019000901	6019002702	6019004212
6001407300	6013313101	6019000902	6019002800	6019004216
6001407400	6013313102	6019001000	6019002903	6019004404
6001408800	6013314103	6019001100	6019002904	6019004504
6001408900	6013314104	6019001201	6019002905	6019004505
6001409000	6013320001	6019001202	6019002906	6019004701
6001409100	6013358000	6019001301	6019003001	6019004703
6001409200	6013364002	6019001303	6019003003	6019004704
6001409300	6013365002	6019001304	6019003004	6019004802
6001409400	6013366002	6019001407	6019003102	6019005000
6001409500	6013368001	6019001408	6019003201	6019005100
6001410500	6013368002	6019001410	6019003202	6019005202
6001422000	6013375000	6019001411	6019003301	6019005203

6019005204	6029000504	6029004000	6047000505	6067004401
6019005301	6029000507	6029004101	6047000601	6067004501
6019005305	6029000600	6029004102	6047000701	6067004502
6019005403	6029001000	6029004200	6047000801	6067004601
6019005408	6029001102	6029004301	6047000901	6067004602
6019005409	6029001201	6029004402	6047000902	6067004701
6019005410	6029001202	6029004500	6047001002	6067004702
6019005607	6029001300	6029004604	6047001003	6067004801
6019005608	6029001400	6029004701	6047001005	6067004802
6019005804	6029001500	6029004702	6047001301	6067005001
6019006100	6029001600	6029005103	6047001302	6067005002
6019006201	6029001700	6029005204	6047001401	6067005101
6019006202	6029001901	6029006201	6047001501	6067005102
6019006300	6029001902	6029006202	6047001502	6067005205
6019006501	6029002000	6029006304	6047001503	6067005301
6019006502	6029002100	6029006401	6047001601	6067005502
6019006602	6029002200	6029006500	6047001602	6067006101
6019006604	6029002301	6031000200	6047001700	6067006201
6019006700	6029002302	6031000300	6047001901	6067006202
6019006802	6029002400	6031000500	6047001902	6067006300
6019006900	6029002500	6031001300	6047002000	6067006400
6019007002	6029002600	6031001402	6047002100	6067006702
6019007003	6029002700	6031001601	6047002201	6067006900
6019007004	6029002812	6031001701	6047002202	6067007001
6019007100	6029002813	6039000201	6047002302	6067007007
6019007202	6029002814	6039000202	6047002401	6067007301
6019007300	6029002815	6039000400	6047002402	6067007413
6019007400	6029002816	6039000502	6047002500	6067009006
6019007500	6029002900	6039000503	6047002600	6067009007
6019007600	6029003000	6039000506	6053000900	6067009008
6019007700	6029003103	6039000602	6053010101	6067009201
6019007802	6029003112	6039000603	6053014102	6067009316
6019008200	6029003113	6039000800	6053014500	6067009318
6019008301	6029003114	6039000900	6067000500	6067009601
6019008302	6029003115	6039001000	6067000600	6071010300
6019008401	6029003121	6047000201	6067000700	6075012301
6019008402	6029003202	6047000203	6067000800	6075012502
6019008501	6029003206	6047000301	6067001101	6075017601
6019008502	6029003304	6047000303	6067002000	6075017801
6029000101	6029003400	6047000304	6067002100	6075023102
6029000200	6029003500	6047000401	6067002200	6075023103
6029000300	6029003700	6047000503	6067003204	6075023200
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6075023400	6077003500	6085503110	6099001604	6107000302
6075061200	6077003601	6085503113	6099001700	6107000401
6075980600	6077003700	6085503117	6099001800	6107000501
6077000100	6077003801	6085503122	6099001900	6107000502
6077000300	6077003802	6085503214	6099002002	6107000600
6077000401	6077003803	6085503601	6099002004	6107000900
6077000402	6077003900	6085503602	6099002005	6107002100
6077000500	6077004308	6085504318	6099002006	6107003100
6077000600	6077004403	6085504602	6099002100	6107003200
6077000700	6077004404	6085505202	6099002200	6107004200
6077000801	6077004502	6085512310	6099002301	6107004300
6077000900	6077004902	6085512602	6099002302	6113010101
6077001000	6077005106	6085512603	6099002401	6113010102
6077001300	6077005109	6087110300	6099002402	6113010203
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6077001600	6077005119	6095250801	6099002504	6115040302
6077001700	6077005122	6095250900	6099002602	6115040400
6077001800	6077005123	6095251802	6099002604	6001400900
6077001900	6077005126	6095251901	6099002605	6001401300
6077002000	6077005127	6097153200	6099002701	6001402600
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6077002202	6077005131	6099000302	6099002902	6001405902
6077002300	6077005132	6099000303	6099003002	6001406202
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6077003313	6085500100	6099001200	6099003908	6019005304
6077003403	6085501102	6099001300	6099004000	6019005602
6077003405	6085501401	6099001400	6101050302	6019007902
6077003406	6085501501	6099001500	6107000201	6021010400
6077003407	6085501600	6099001601	6107000202	6029000102
6077003409	6085503105	6099001603	6107000301	6029001101

6029001103	6047000202	6067006600	6077004001	6095251000
6029003122	6047000603	6067006701	6077004203	6095251600
6029004401	6047001402	6067006800	6077004501	6095251803
6029006301	6053001300	6067007424	6077005113	6095251902
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6031000405	6053014601	6067009110	6081610202	6099000203
6031001200	6067003202	6075017802	6081610500	6101050101
6033000801	6067003600	6075023001	6083002502	6101050201
6039000300	6067004904	6075023003	6085501502	6101050202
6039000507	6067004905	6075061000	6085503112	6103001100
6039000508	6067005505	6077001102	6085503712	6107000701
6039000604	6067006500	6077003311	6085512604	6107000800

## **Attachment 4**

### **Redlined Solicitation Protocols**



**Summer 2023~~Winter 2022~~**  
**Solar in Disadvantaged  
Communities Request for  
Offers  
Solicitation Protocol**

Community Solar Green Tariff Program

**Solicitation Launch Date**

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## I. Introduction and Overview

### I.A. Overview

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The California Public Utilities Commission's ("CPUC") Decision ("D.") 18-06-027, D.18-10-007, and Resolution E-4999 (collectively, the "DAC Decisions"), adopted three new programs to promote the installation of renewable generation among residential customers in disadvantaged communities ("DACs"): The Disadvantaged Communities Single-family Solar Homes ("DAC-SASH"), Disadvantaged Communities Green Tariff ("DAC-GT"), and Community Solar Green Tariff ("CS-GT"). This protocol ("Protocol") outlines the parameters governing this solicitation and provides additional information and instructions for interested parties ("Participants") seeking to submit offers into Pacific Gas and Electric Company's ("PG&E") ~~Summer 2023 Winter 2022~~ DAC Request for Offers ("RFO"), specifically for CS-GT, each submittal specifically an "Offer".

The DAC Decisions direct each of California's three large investor owned utilities ("IOUs") to hold at least two solicitations per year until the Program Capacity Allocation is met.<sup>1</sup>

For more information on the governing DAC Decisions, see below:

- [Decision 18-06-027](#) – Alternative Decision Adopting Alternatives to Promote Solar Distributed Generation in Disadvantaged Communities (Issued June 22, 2018)
- [Decision 18-10-007](#) – Decision Correcting and Clarifying Decision 18-06-027 (Issued October 18, 2018)
- [Resolution E-4999](#) – Pursuant to Decision 18-06-027, Approving with Modifications, Tariffs to Implement the Disadvantaged Communities Green Tariff and Community Solar Green Tariff Programs (Issued May 30, 2019)
- [Resolution E-5212 – Approving with Modifications California Choice Energy Authority's and East Bay Community Energy's Petitions for Modification of Resolution E-4999 \(Issued October 6, 2022\)](#)

### I.B. Communications

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PG&E has established a website at [www.pge.com/dacrfo](http://www.pge.com/dacrfo) where Participants may access and download all RFO documents, announcements and questions and answers that are posted.

All solicitation-related inquiries can be directed via email to [DACprocurement@pge.com](mailto:DACprocurement@pge.com), while copying the Independent Evaluator ("IE"), [arroyosecoconsulting@gmail.com](mailto:arroyosecoconsulting@gmail.com).

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<sup>1</sup> Program Capacity Allocation is determined by the CPUC in Resolution E-4999 (Table 1, pg. 14). PG&E's total Program Capacity Allocation may change depending on the final outcome of the Community Choice Aggregators (CCAs) allocation or future update to PG&E's Program Capacity Allocation, as determined by the CPUC.

All correspondences will be monitored by the IE, Lewis Hashimoto of Arroyo Seco Consulting. The IE is an independent, third-party evaluator who is required by the CPUC to monitor and evaluate certain competitive solicitations.

PG&E may post general questions received and PG&E’s response on PG&E’s website to ensure consistency of information provided to all Participants. PG&E will attempt to respond to all inquiries but may decline to respond to any particular inquiry.

**I.C. Expected Schedule**

The expected schedule for this RFO is listed below in Table 1 – ~~Winter 2022~~Summer 2023 Solar in DAC RFO - Expected Schedule. All deadlines occur at 5:00 P.M. Pacific Prevailing Time (“PPT”), unless otherwise noted.

**Table 1: ~~Winter 2022~~Summer 2023 Solar in DAC RFO - Expected Schedule**

Date/Time	Event
Ongoing	<b>Registration.</b> Participants may register online to receive announcements and updates regarding this RFO. Go to <a href="http://www.pge.com/rfo">www.pge.com/rfo</a> and click on the Distribution List Form ( <a href="#">direct link</a> ).
<del>December 21, 2022</del> TBD	<b>Issuance.</b> PG&E issues the RFO.
<del>January 10, 2023</del> <del>10:00 AM – 11:00 AM (PPT)</del> TBD	<b>Participants’ Webinar.</b> PG&E will hold a Participant Webinar to review key Protocol and Power Purchase Agreement (“PPA”) items related to this solicitation.
TBD <del>February 10, 2023 @ 5:00 PM (PPT)</del>	<b>Offer Submittal Deadline.</b> Offer(s) must be submitted to the online platform at Power Advocate and must include all the documents described in Section VII.
TBD <del>March 10, 2023</del>	<b>PG&amp;E Notifies Participants of Selection Status.</b> PG&E notifies Participants of selection or waitlist status.
March 17 <del>TBD, 2023</del>	<b>Signed PPA Submittal Deadline.</b> Selected and waitlisted Participants that wish to continue participation in PG&E’s RFO must return a signed PPA and required documentation. If a Participant fails to submit a signed PPA with required documentation for one or more selected Offers, PG&E will disqualify the originally selected Offer, and will select the next-best qualifying Offer on the waitlist with a signed PPA and the required documentation
Mid-April <del>TBD, 2023</del>	<b>PG&amp;E executes PPAs.</b> PG&E countersigns PPAs. (target execution date)

TBD <del>Mid-May, 2023</del>	<b>PG&amp;E submits Tier 2 Advice Letter.</b> All fully executed PPAs will be submitted for CPUC approval via Tier 2 Advice Letter. (target filing date)
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The final RFO schedule is subject to change to conform to any CPUC requirements and otherwise at the discretion of PG&E at any time. PG&E will notify Participants of any schedule change via notification on PG&E’s RFO Website, linked in Section I.B. Communications. PG&E will have no liability or responsibility to any Participant for any change in the schedule or for failing to provide notice of any change.

## II. Solicitation Goals

To assure compliance with the DAC Decisions, PG&E will procure under one program, CS-GT. Procurement under the DAC-GT program was completed in the Fall 2021 DAC Solicitation. PG&E will hold at least two DAC solicitations per year, and any remaining available capacity for a given solicitation will be rolled over to the next solicitation until the Program Capacity Allocation has been met.

For reference, see “Table 2 – Program and Project Capacity Limits” below.

**Table 2: Program and Project Capacity Limits**

	DAC-GT	CS-GT
<b>Program Capacity Allocation (MW)</b>	52.32	14.20
<b>Remaining Capacity (MW)<sup>2</sup></b>	0	2.2

<sup>2</sup> PG&E will make available its full Remaining Capacity (MW) for the ~~Winter 2022~~ Summer 2023 DAC RFO, which is the Program Capacity Allocation less the MWs procured in the Spring 2020, Fall 2020, Spring 2021 and Fall 2021 DAC RFOs and the MWs allocated to Peninsula Clean Energy per PG&E Advice Letter 6075-E-A.

### III. Eligibility

PG&E seeks Projects that meet the following criteria and eligibility requirements listed below in “Table 3 – Project Eligibility Requirements” by the Offer Submittal Deadline. An initial screen of Offers will be conducted to assess if the Project meets the eligibility requirements below. If a Project does not meet one of the eligibility requirements below at the time of Offer submittal, it will be considered non-conforming.

**Table 3: Project Eligibility Requirements**

	<b>CS-GT</b>
<b>Product</b> <sup>3</sup>	In-front-of-the-meter Solar Photovoltaic (“PV”)
<b>Project Size (Nameplate Capacity)</b> <sup>4</sup>	≤ 2.2 MW
<b>Term</b>	10, 15, or 20 years
<b>Deliverability</b>	Full Capacity Deliverability Status (“FCDS”), Partial Capacity Deliverability Status (“PCDS”), or Energy Only Status
<b>Vintage</b>	New Projects Only
<b>Transaction</b>	Full Buy/Sell Only. Per the PPA, PG&E will not compensate for Surplus Delivered Energy (i.e., the delivered energy that exceeds the product of 100% of Contract Capacity).
<b>Location</b>	<p>A conforming Project must meet the following three location requirements:</p> <p><del>(1)</del> <u>(1)</u> The entire Project site must be located in PG&amp;E’s electric service territory. If a Project is not 100% located in PG&amp;E’s electric service territory, that Project will be considered non-conforming.</p> <p><del>(+)(2)</del> <u>(2)</u> The entire Project must be located within an eligible census tract(s) as <u>listed in Table 5, or on an eligible Tribal community Land described below</u>. PG&amp;E will determine the census tract boundaries based on the <u>US Census Bureau Tiger Web map</u> (vintage reflecting CalEnviroScreen <u>3.0 and 4.0</u>) at the time of Offer submittal.</p> <p>All <u>CalEnviroScreen</u> eligible census tracts are included in Table 5: Eligible Census Tracts. Any census tract not included in Table 5 is ineligible, unless the Project is <u>sited</u> within an eligible San Joaquin Valley (“SJV”) pilot, <u>or a Tribal</u></p>

<sup>3</sup> Solar PV Projects paired with energy storage are not eligible.

<sup>4</sup> The Total Nameplate Rated Power may be no greater than 2.2 MW for CS-GT.

	<p><del>community</del>Land. The criteria for eligible census tracts are described below:</p> <ul style="list-style-type: none"> <li>• <del>Census tracts with a score at or above the 75<sup>th</sup> percentile (i.e., scoring in the Top 25% statewide, or “Top 25% DAC”) in the California Environmental Protection Agency’s <a href="#">CalEnviroScreen 4.0</a> and/or <a href="#">CalEnviroScreen 3.0</a> on a statewide basis; or</del></li> <li>• <del>Census tracts that score in the highest five percent (5%) of CalEnviroScreen’s Pollution Burden but that do not have an overall score in either CES 3.0 or 4.0 reports.</del></li> <li>• One of the following eight eligible SJV pilot communities in PG&amp;E service territory: Allensworth, Seville, Lanare, Fairmead, Le Grand, Cantua Creek, Alpaugh, and La Vina.<sup>5</sup></li> </ul> <p><del>—The Project location must be deemed, to PG&amp;E’s reasonable satisfaction, to have sufficient eligible customers within the qualifying customer location requirements as described in Section IV. Customer Enrollment and Bill Discount (i.e., an eligible project must be located within 5 miles of an eligible DAC customer census tract or within 40 miles of one of the eight eligible SJV pilot communities). <a href="#">The analysis of sufficient community population is part of Community Sponsor materials which Participants must provide with their offer submissions. See Guidance Document link in the website for resources addressing this topic.</a> <del>Participants may submit their Project location information and the DAC or SJV pilot communities they intend to serve prior to the offer submittal deadline at <a href="mailto:DACprocurement@pge.com">DACprocurement@pge.com</a> and request verification that their Project is located in an area with sufficient eligible customers.<sup>6</sup> Projects that do</del></del></p>
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<sup>5</sup> The US Census Bureau TigerWeb map (Current Vintage) will be used to confirm Census Designated Place (“CDP”) boundaries for the eligible SJV pilot communities: <https://tigerweb.geo.census.gov/tigerweb/>. To confirm the boundaries of the SJV pilot communities, Participants should open the tool using the link above, select “Places and County Subdivisions” in the “Layers” section of the tool, then zoom in to the areas where these communities are located and the boundaries will be displayed in orange.

~~<sup>6</sup> PG&E encourages Participants to request verification at least 2 weeks prior to the offer submittal deadline to allow for sufficient time to verify and respond, but cannot guarantee a response prior to the offer submittal deadline.~~

	<p><del>not confirm this eligibility requirement with PG&amp;E prior to submitting an offer may be at risk of not having sufficient eligible customers within the customer location requirements and may be deemed non-conforming.</del> Not meeting this requirement will result in a non-conforming Offer.</p> <p><u>(3)</u></p> <p><del>Subject to all other eligibility criteria, projects sited on Tribal communities Land, as defined by D.20-12-003, are eligible. Tribal communities Land is defined as “all California Indian Country as defined in 18 United States Code Section 1151, with the exception of privately held in-holdings, which are defined as non-Indian owned fee land located within the exterior boundaries of California Indian Country; in the event of multiple owners, such land shall be considered Indian owned if at least one owner is a tribe or tribal member, regardless of the use of the land.”</del></p> <p><del>(definition and information on location requirements if any)</del></p>
<p><b>Developer Experience</b></p>	<p>A minimum level of developer experience is required for participation in this solicitation. Specifically, the Participant and/or a member of Participant’s Project development team must demonstrate having experience managing and/or developing at least one other in-front-of-the-meter Solar PV Project of similar-capacity. A project less than one (1) MW will be deemed to be similar capacity to a Project with a Contract Capacity of up to one (1) MW. A project between one (1) MW to three (3) MW will be deemed to be a similar capacity to a Project with a Contract Capacity of up to three (3) MW. For projects larger than three (3) MWs, a project with a capacity of 50% of the Project will be deemed to be similar capacity.</p> <p>Participants are required to submit a complete Appendix G - Demonstration of Developer Experience as a part of their Offer.</p>
<p><b>Interconnection</b></p>	<ul style="list-style-type: none"> <li>Participants must provide evidence of formal communication that the interconnection request submitted to the interconnection process has been deemed “complete” by the California Independent System Operator (“CAISO”) and/or the Distribution Provider to meet the minimum eligibility</li> </ul>

	<p>requirements. A request submitted for interconnection is insufficient evidence.</p> <ul style="list-style-type: none"> <li>• <b>PLEASE NOTE:</b> The Seller under the PPA should be the entity covered by the interconnection request. If any interconnection studies/reports are applicable to an entity other than the Seller, the Participant should provide an explanation for the difference or indicate if a new interconnection request will be made that applies to the Seller under the PPA.</li> <li>• Rule 21 interconnections are ineligible to participate in this solicitation.</li> </ul> <p>Note: Projects must obtain a wholesale interconnection under Federal Energy Regulatory Commission (“FERC”) jurisdiction prior to operation.</p>
<b>Site Control</b>	<p>Participants are required to submit a complete Appendix C – Site Control Questionnaire &amp; Attestation and Appendix E – Acknowledgement and Commitment of Site Owner Letter.</p> <p>As part of their Offer, Participants must attest that they have secured Site control for the for the entire term of their PPA. Requirements to demonstrate such Site control are detailed in Appendix C to this solicitation. Site control means, at a minimum (1) ownership of the Site, a leasehold interest, or a right to develop a Site for the purpose of constructing a generating facility; (2) an option to purchase or acquire a leasehold Site for purposes of constructing a generating facility; and (3) any other business relationship that, in the sole discretion of PG&amp;E, amounts to the same right to develop property as provided in examples (1) or (2) above, between the Seller, or the Participant on behalf of the Seller, and another entity that has the right to sell, lease, or grant the right to possess or occupy the Site for such a purpose.</p>
<b>Community Sponsor</b>	<p>A letter of commitment from a qualifying sponsor(s) is required. Qualifying sponsors include non-profit community-based organizations, local government, or local government entities including schools and Community Choice Aggregators.<sup>7</sup> <a href="#">In addition to the analysis of sufficient community population, -sSee page</a></p>

<sup>7</sup> As defined in Decision 18-06-027, page 76.

	<p><u>76 of D.18-06-027</u> for more detail on what the letter of commitment <u>from the Community Sponsor</u> should include.</p>
<p><b>Workforce Development and Job Training Attestation</b></p>	<p>An attestation which includes a detailed plan on how local workforce development and job training (e.g. local hiring and targeted hiring) will be utilized in the development and construction phase of the Project is a requirement as part of Appendix I – Workforce Development Plan Attestation. In addition, Appendix J – Workforce Development Affidavit will confirm Participant’s understanding of all workforce development requirements and provide the primary Workforce Development contact.</p> <p>Note: If a Project is selected and chooses to move forward to contract execution, the Participant must complete Appendix K – Workforce Development Trainee Log and send to PG&amp;E’s <a href="mailto:localgreensaver@pge.com">localgreensaver@pge.com</a> prior to the COD stage. The Trainee Log identifies the names of the eligible job training program and job trainee(s) used for each CS-GT installation, types of jobs completed, and hours worked. Both the Developer and CS-GT job trainee(s) must complete and sign this affidavit after the installation is completed.</p>
<p><b><u>Climate Risk</u></b></p>	<p><u>For new long-term contracts of 15 years or more for power, capacity, or reliability, Seller is required to consider long-term climate risk with respect to the Project, consistent with CPUC D. 20-08-046<sup>8</sup> (including, without limitation, the risks described in Ordering Paragraph 9-).</u><sup>9</sup></p>

<sup>8</sup> D. 20-08-046, Ordering Paragraph 149 (11) (a) – (e), page 13026.

<sup>9</sup> D. 20-08-046, Ordering Paragraph 9 (11) (a) – (e), page 126.

## **Interconnection Information**

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### **Electric Generation Interconnection Services**

Participants are reminded that PG&E is releasing this RFO in its merchant function and in that function PG&E has no obligation nor ability to influence the Participating Transmission Operator or Utility Distribution Company. PG&E in its merchant function is not responsible or liable for delays in interconnection or transmission or distribution service or inability to obtain retail electric service for any Project. Participants are responsible for understanding the relevant interconnection procedures and ensuring the Seller can interconnect within the mandated timelines.

Information regarding interconnection to the PG&E Electric Grid is available at the following site: <http://www.pge.com/wholesale/>. Any interconnection questions should be directed to PG&E's Electric Generation Interconnection department at the email address: [wholesalegen@pge.com](mailto:wholesalegen@pge.com).

**PLEASE NOTE:** The Seller under the PPA should be the entity covered by the interconnection application. If any interconnection studies/reports are applicable to an entity other than the Seller, the Participant should provide an explanation for the difference or indicate if a new request will be made that applies to the Seller under the PPA.

Any application for interconnection to the transmission system must be directed to the CAISO in accordance with the CAISO Tariff. For more information, please refer to the CAISO Tariff via the CAISO website at:

<http://www.caiso.com/planning/Pages/GeneratorInterconnection/Default.aspx>.

### **Information Regarding Interconnection to PG&E's Electric System**

Many factors influence the feasibility and cost of interconnecting generating facility systems to an electric system. These factors include, but are not necessarily limited to, the size and type of the system, substation and circuit load and capability, voltage regulation and voltage flicker. In an effort to assist developers in selecting and/or evaluating potential sites for their Projects and in accordance with the Renewable Auction Mechanism ("RAM") Decision, PG&E has created a web-based map that provides an extensive amount of substation and circuit information.<sup>10</sup> This map and supporting documentation allows developers to determine, among other information, the available capacity of any particular distribution or transmission circuit on PG&E's service territory, defined

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<sup>10</sup> [https://www.pge.com/en\\_US/for-our-business-partners/distribution-resource-planning/distribution-resource-planning-data-portal.page](https://www.pge.com/en_US/for-our-business-partners/distribution-resource-planning/distribution-resource-planning-data-portal.page)

as the total capacity less allocated capacity. For security purposes, access to the map requires registration with PG&E.

The map is intended as an informational tool only and PG&E does not guarantee that conditions in these areas will remain the same or that property suitable for participation in this RFO is available. In addition, actual interconnection requirements and applicable costs will be determined from further detailed studies that will consider a Participant's specific Project location, size, and application date relative to PG&E's electric system and other Projects in the same vicinity.

#### IV. Customer Enrollment and Bill Discount

~~Community Sponsors are responsible for conducting marketing and outreach with potential participants, and ensuring they apply to the CS-GT program through PG&E's enrollment portal. PG&E will provide a marketing fact sheet to Community Sponsor for their use within their marketing and outreach. PG&E is responsible for enrolling eligible customers to the selected Projects for CS-GT. Community Sponsors~~

CS-GT: Offers a 20% bill credit to primarily low-income residential customers in DACs or in SJV pilot communities to participate in a single solar Project located within 5 miles of customer DAC census tracts or 40 miles of SJV pilot communities. PG&E, in coordination with the community sponsor, will enroll eligible customers.

Fifty percent (50%) of a CS-GT Project's capacity must be subscribed to low-income customers before a community sponsor is eligible to receive a 20% bill discount for up to 25% of a Project's output. Once that condition is met, and the community sponsor continues to satisfy eligibility criteria, the sponsor can retain a bill discount for the life of the Project.

**PLEASE NOTE:** Participants cannot collect PG&E customer information from customers, or enroll customers in their proposed program, until after a PPA has been executed with PG&E.

#### V. Evaluation Criteria

PG&E will complete an initial screen of Offers on a "pass-fail" basis against the eligibility requirements set forth in Section III – Eligibility. In consultation with the IE, PG&E may allow Participants to cure any deficiencies or errors, solely at PG&E's discretion. Projects that pass the initial screen and are deemed conforming will be evaluated using the evaluation criteria discussed in this section.

##### **Least Cost Best Fit**

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PG&E will evaluate and select eligible Offers based on Least Cost Best Fit (“LCBF”) principles, using quantitative and qualitative criteria to evaluate the submitted Offers.

#### Quantitative Criteria (Least Cost)

The quantitative valuation compares an Offer’s costs to its benefits to calculate the Net Market Value (“NMV”).

Costs may include, but are not limited to:

- Contract payments
- Congestion costs
- Integration costs
- Transmission network upgrade costs

Benefits may include, but are not limited to:

- Capacity value<sup>11</sup>
- Energy value

Additionally, the valuation may incorporate Portfolio Adjusted Value (“PAV”) into consideration for PG&E’s Renewable Portfolio Standard (“RPS”) need.

CS-GT offers are subject to a cost cap as set in D.18-06-027 and Res. E-4999, respectively.<sup>12</sup> PG&E will not accept offers with bid prices at or below the higher of 200 percent of the maximum executed contract price in either the RAM’s as-available peaking category or the Green Tariff program. The value of this cap is not public.

#### Qualitative Criteria (Best Fit)

In addition to the quantitative criteria noted above, PG&E may consider qualitative factors that could impact the value of each Offer.

Qualitative criteria may include, but are not limited to:

- Project viability (e.g., interconnection status, developer experience, etc.)
- Safety history
- Previous adverse commercial experience between PG&E
- Supply Chain Responsibility status
- CPUC directed prioritization

Due to the qualitative considerations, PG&E may choose Offers for its final selection that do not have the highest Adjusted NMV.

- **Supply Chain Responsibility**

PG&E is committed to supply chain responsibility which includes supplier diversity, sustainability and ethical supply chain practices. The Supplier Diversity Program, launched in 1981, aims to provide diverse suppliers with

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<sup>11</sup> It will be assumed that the qualifying capacity is zero for energy-only deliveries.

<sup>12</sup> D.18-06-027, pg. 84; Resolution E-4999, pg. 35-36.

economic opportunities to supply products and services. The Supplier Sustainability Program, launched in 2007, encourages supplier responsibility, excellence and innovation.

It is the policy of PG&E that small and diverse businesses shall have the maximum practicable opportunity to participate in the performance of agreements resulting from this solicitation, including Small Business Enterprises (“SBEs”); and Women, Minority, Disabled Veteran and Lesbian, Gay, Bisexual, and Transgender Business Enterprises (“WMDVLGBTBES”). PG&E encourages Participants to carry out PG&E’s policy and contribute to PG&E’s supplier diversity goal. For selected Participants, the PPA includes a requirement to make good faith efforts toward meeting the contracted supplier diversity target, and successful Participants will be expected to report payments made to diverse business enterprises to support the project upon request but no less than annually.

- **CPUC Directed Prioritization**

For CS-GT, the CPUC has directed prioritization of Projects that meet at least one of the following criteria:

- ~~1)~~ located in top five percent (5%) DACs of CalEnviroScreen’s Pollution Burden, but that do not have an overall CalEnviroScreen score because of unreliable socioeconomic or health data (i.e., located in an eligible census tract with score at or above the 95th percentile in the CalEnviroScreen 4.0 and/or CalEnviroScreen 3.0) or SJV pilot communities;
- ~~1)~~
- ~~2)~~ located in a top twenty-five (25%) DAC census tract from CalEnviroScreen 4.0
- ~~2)~~ leverage other government funding or demonstrate support from local climate initiatives;
- ~~3)~~
- ~~3)~~ provide evidence of support or endorsements from programs such
- ~~4)~~ as Transformative Climate Communities or other local climate initiatives.

## VI. Offer Selection

PG&E will select Offers according to the evaluation criteria described in Section V – Evaluation Criteria and plans to notify selected Participants by e-mail according to the schedule described above.

PG&E may place some Offers on a waitlist. Any waitlisted Participants would be selected in order of PG&E’s LCBF evaluation should any one of the selected Offers fail to return an executed PPA pursuant to the schedule outlined above.

PG&E may select Projects with the highest PAV up to the solicitation megawatt procurement target.

## VII. Offer Submission Information

### Submission Overview

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All Offer submittal information pertaining to this RFO will be hosted on the Power Advocate site.

In order to participate in the DAC ~~Winter 2022~~ Summer 2023 RFO, Participants must register through Power Advocate at the following Public Registration Link:

<https://www.poweradvocate.com/pR.do?okey=138742&pubEvent=true>  
Future Power Advocate Registration Link (activated on solicitation launch date) link TBD

PG&E strongly encourages Participants to register with Power Advocate well before Offers are due. PG&E will be posting the detailed instructions for submitting Offer(s) and using the on-line platform on PG&E's website prior to offer submittal.

**Electronic Documents:** The electronic documents for the attachments must be in a Microsoft Word, Excel, Adobe Acrobat PDF, or Applicable GIS data file format as outlined below. The Participant should not provide documents in other electronic formats and versions. **Telephonic, hardcopy or facsimile transmission of an offer is not acceptable.**

### Offer Variations

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Participants may choose the option to offer a single Project with up to six (6) variations per program. Variations include:

- Size
- Delivery Term
- Fixed Price vs. Escalating Price
- Full (or Partial) Capacity Deliverability Status vs. Energy Only

If submitting a Project with multiple variations, Participant must clearly describe the variations in the Offer package Appendix B – Supplemental Project Information.

### Mutual Exclusivity

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The following Projects are considered mutually exclusive:

- Multiple offer variations for the same Project
- Multiple Projects that overlap and are located on the same Project site.

Furthermore, contingent Projects will not be considered.

**Price**

Participants should submit a competitively priced Offer. PG&E will not accept price refreshes after the offer submittal deadline. Participants must submit with their Offer their best and final price using the Energy Pricing Sheet of the Offer Form in Appendix A to this solicitation. The Product price must be stated in annual \$/Megawatt-hour (“MWh”) and may be escalated over the term of the PPA. If applicable, product quantities can vary annually to reflect degradation of the facility output.

PG&E encourages Participants to review the payment process in Article 4 and Article 6 of the PPA.

The price submitted by Participant for an Offer must include, without limitation, the following: (a) all awards, subsidies, and tax credits with respect to the Project, (b) all other benefits that Participants expect to apply, (c) any costs incurred by Participant, including any interconnection costs, and (d) the acceptance, without reservation or revision, of the non-price terms and conditions in the PPA.

**Required Forms**

The following documents, which are in the Appendices to this solicitation, must be completed and included with each Offer.

**Table 4: Required Forms for a Complete Offer Package**

Appendix	Title	Description	Format
A	Offer Form	Provide the requested information. Please refer to the Offer Form for instructions on how to create the Offer ID and file name. Offer Form information will be directly transferred to the applicable PPA, and thus must be completely and accurately filled out.	Excel (.xlsb)
B	Supplemental Project Information	Describe the proposed Project, format as single spaced, and include the requested information. Participants must complete each section of Appendix B within the actual document. Submittals in other document formats, including Participant responses that solely reference materials other than Appendix B, may not be considered.	Word (.docx) or PDF (.pdf)

C	<b>Site Control Questionnaire &amp; Attestation</b>	Participant must attest that they have secured Site control for the entire Term of the PPA (see Section III, Table 3 of the Protocol for Site control requirements) and address the permitting and zoning issues identified in detail in Appendix C. In addition, Participant must provide a map showing Site location, Project boundary and key Project facilities, and gen-tie route from the Project to the first point of interconnection with the electric grid. The map should be provided in one of the file formats detailed in Appendix C.	PDF (.pdf) and Applicable GIS data file format
D	<b>Power Purchase Agreement</b>	Provide all applicable information requested in the PPA Cover Sheet and Appendix XIII. Other mark-ups, including removal of text, are not permitted and will result in rejection of the Offer.	Word (.docx)
E	<b>Acknowledgement and Commitment of Site Owner Letter</b>	The owner of the Site on which Participant's Project is proposed to be located must complete the required acknowledgements and attestations. This acknowledgement avows that the Site owner is informed of and has investigated the benefits offered by alternative government-sponsored renewable generation subsidy programs such as the California Solar Initiative ("CSI") and the Net Energy Metering ("NEM") programs. Please review Appendix E for full details.	PDF (.pdf)
F	<b>FERC 717 Waiver</b>	Authorizes the disclosure of Participant's transmission-related information to PG&E's marketing or merchant business unit ("PG&E Merchant").	PDF (.pdf)
G	<b>Demonstration of Developer Experience</b>	Participants must outline the work of at least one member of the Project development team whose experience reflects a Project of similar technology and capacity as described in Section III – Eligibility Criteria . Specific	PDF (.pdf)

		role and contribution of that team member on the submitted Project should be included in the form, including links to Project information.	
H	<b>Safety Review Questionnaire</b>	Participants must provide all applicable information requested in the Safety Review Questionnaire spreadsheet.	Excel (.xlsb)
I	<b>Workforce Development Plan Attestation</b>	Participants must submit an attestation which includes a detailed plan on how local workforce development and job training will be utilized in the development and construction phase of the Project.	PDF (.pdf)
J	<b>Workforce Development Affidavit</b>	Participants must submit an affidavit in which participant agrees to the Local Green Saver Program rules and development guidelines about workforce development and job training requirements.	PDF (.pdf)
N/A	<p><del><b>Community Sponsor Material:</b></del></p> <p><del><b>Sponsor Analysis of Sufficient Community Population</b></del></p> <p><b>Sponsor Letter of Commitment</b></p>	<p><del>Participants must provide analysis of sufficient community population as part of Community Sponsor material.</del></p> <p>Participants must include a letter of commitment from a sponsor that includes:</p> <ul style="list-style-type: none"> <li>○ Demonstration of substantial interest of community members in subscribing to a Project (<del>PG&amp;E considers this to including an analysis of sufficient community population</del>).</li> <li>○ Estimated number of subscribers, with justification to ensure Project is sized to demand and can meet the 50% low-income customer requirement.</li> <li>○ Preliminary plan to conduct outreach and recruit subscribers</li> <li>○ Siting preferences, including community-suggested host sites, and verification that the site chosen is consistent with</li> </ul>	PDF (.pdf)

		community preference.	
N/A	Map of Project Facilities	Provide the following files of the Project's major facility components, which include, at a minimum, the generation facility, access roads, electric and gas connection routes to utility facilities, and the outline of the land parcel that the facilities are located on. The map should identify roads, include an address, and map coordinates.	Google KML/KMZ or ESRI Shapefile
N/A	Interconnection Documents	Projects must submit all interconnection related documents at time of Offer submittal including, if available, formal communication showing status of interconnection application, any prior interconnection studies and/or agreements, even if in draft form, with the CAISO and/or Distribution Provider for the Project.  <b>PLEASE NOTE:</b> The Seller under the PPA should be the entity covered by the interconnection application. If any interconnection studies/reports are applicable to an entity other than the Seller, the Participant should provide an explanation for the difference or indicate if a new request will be made that applies to the Seller under the PPA.	PDF (.pdf)

### VIII. PPA Terms and Conditions

PG&E strongly encourages all Participants to review the form PPA and expects all Participants ensure that the Seller be able to perform ALL obligations under the PPA ("Seller" as used in this Protocol is defined as the entity entering into the PPA with PG&E). **The terms and conditions of the form PPA are non-negotiable. All Project-specific information should be included in the Cover Sheet and Appendix XIII.**

Any successful Offers must be formalized by the execution of a final PPA. PG&E

has provided a form PPA in Appendix D to this solicitation, and the summary of certain terms within the PPA provided in this section of the Protocol is not meant to provide a substitute for a careful review of the actual PPA. In the case of any conflict between this Protocol and the PPA, the PPA will control.

### Standard Terms Overview

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- The Delivery Term of any executed PPA will be 10, 15, or 20 years, which will commence on the Initial Energy Delivery Date.
- Contract Commencement Date
  - Commercial Operation must be within 36 months of the Effective Date; a 6 month Permitted Extension may be made.
- Sellers must deliver all Product to PG&E. “Product” means:
  - All electric energy produced by or associated with the Generating Facility net of Station Use (and Site Host Load as applicable); and
  - All renewable attributes, Renewable Energy Credits, Capacity Attributes and Green Attributes produced by or associated with the generating facility.
- Conditions Precedent
  - The Effective Date is the date on which all the Conditions Precedent have been satisfied. See Section 2.5(a) of the PPA for a full list of the conditions precedent. This includes providing the following documentation prior to contract execution (outlined in Appendix VIII of the PPA):
    - A copy of the Seller’s Charter Documents, as defined in Appendix VIII of the PPA
    - Certificate signed by an Officer of the Seller
    - Certificate showing Seller is duly organized and in good standing with the State of California
    - Evidence satisfactory to PG&E of Site control
    - A facility safety plan considering climate risks (applies to long-term contracts of 15 years or more)
    - Evidence of California Energy Commission (“CEC”) certification
    - Certificate from Chief Financial Officer with financial statements
    - An executed Letter of Concurrence (see Appendix XI of the PPA)
- Green-E Energy Certification
  - Facilities must be in compliance with the Green-e® Energy National Standard. Projects that are awarded a PPA must provide a Green-e Energy Tracking Attestation prior to achieving commercial operation and updates as required.
- The PPA requires PG&E’s counterparty to submit a Project development milestone timeline (Section B in the Cover Sheet of the PPA) upon execution of the PPA, and to provide progress reports to PG&E (as outlined in Section

3.9(a)(vii) and 3.9(a)(viii) in the PPA) on the Project's progress towards the achievement of the development milestones until the Project begins energy deliveries.

- For Projects being offered as fully or partially deliverable, the PPA includes an estimate of when full or partial capacity deliverability status will be attained. Seller is contractually bound by the estimate. Seller will be subject to contractual penalties if full or partial capacity deliverability status has not been achieved consistent with the agreement terms.
- The PPA requires a Participant to post collateral in the form of cash or letter of credit from a reputable U.S. bank in the following amounts and by the time discussed below:

#### **Project Development Security**

CS-GT Projects with a Contract Capacity of less than or equal to three (3) MW: \$20/kW multiplied by the Contract Capacity of the Project, due within thirty (30) days following the Execution Date of the PPA.

CS-GT Projects with a Contract Capacity greater than three (3) MW: \$60/kW multiplied by the Contract Capacity of the Project, due within thirty (30) days following the Execution Date of the PPA.

#### **Delivery Term Security**

CS-GT Projects with a Contract Capacity of less than or equal to three (3) MW: \$20/kW multiplied by the Contract Capacity of the Project, due at Commercial Operation Date, until the end of the Term.

CS-GT Projects with a Contract Capacity greater than three (3) MW: \$120/kW multiplied by the Contract Capacity of the Project as a condition precedent to the Initial Energy Delivery Date until the end of the Term.

Under the PPA, the Project Development Security will be retained by PG&E in the event that the Project should fail to come online by the contractual deadline. Delivery Term Security will be held throughout the delivery term.

## **IX. Regulation**

### **Confidentiality**

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By participating in the RFO, each Participant acknowledges and expressly authorizes PG&E to publicly disclose the following information as required by the Commission RAM Decision.<sup>13</sup> (1) names of the companies that submitted Offers into PG&E's RFO; (2) number of Offers received by each company; (3) number

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<sup>13</sup> D. 10-12-048

of Offers received and shortlisted by PG&E; (4) Project size; (5) participating technologies; (6) the number of Projects which passed the Project viability screen; (7) location of Offers by county level shown in a map format; and (8) the progression of each executed contract's Project development milestones.

Except with PG&E's prior written consent, no Participant shall collaborate on or discuss with any other Participant or potential Participant offer strategies, the substance of any Offer(s), including without limitation the price or any other terms or conditions of any Offer(s), or whether an Offer has been selected.

All information and documents in Participant's Offer clearly identified and marked by Participant as "Proprietary and Confidential" on each page on which confidential information appears, shall be considered confidential information. PG&E shall not disclose such confidential information and documents to any third parties except for PG&E's employees, agents, counsel, accountants, advisors, or contractors who have a need to know such information and have agreed to keep such information confidential and except as provided otherwise in this section. In addition, Participant's Offer will be disclosed to the IE.

Notwithstanding the foregoing, it is expressly contemplated that the information and documents submitted by Participant in connection with this RFO may be provided to the CPUC, its staff, and the Procurement Review Group ("PRG"), established pursuant to D. 02-08-071. PG&E retains the right to disclose any information or documents provided by Participant to the CPUC, the PRG, the California Energy Commission ("CEC") and to any other entity in order to comply with any applicable law, regulation, or any exchange, control area or CAISO rule, or order issued by a court or entity with competent jurisdiction over PG&E at any time even in the absence of a protective order, confidentiality agreement, or nondisclosure agreement, as the case may be, without notification to Participant and without liability or any responsibility of PG&E to Participant. PG&E cannot ensure that the CPUC will afford confidential treatment to Participant's confidential information, or that confidentiality agreements or orders will be obtained from and/or honored by the PRG, the CEC, or the CPUC. By submitting an Offer, Participant agrees to the confidentiality provisions described in this section.

The treatment of confidential information described above shall continue to apply to information related to Projects that are selected in this RFO and formalized through execution of a PPA.

Note that DAC Projects with executed PPAs are subject to release of production data related to the amount of MWh produced by the Project in aggregate form of three or more Projects on an annual basis.

#### **Changes to RFO**

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By responding to this RFO, each Participant agrees to be bound by all terms, conditions and other provisions of this RFO and any changes or supplements to it that may be issued by PG&E.

## **X. Submission of Signed PPAs**

Within seven (7) calendar days of Offer selection, Participants that wish to continue in this RFO must submit a signed PPA. and the required documentation, outlined below and in PPA Appendix VIII – Seller Documentation Condition Precedent, for each selected Project meeting all RFO conditions:

- A copy of the Seller's Charter Documents, as defined in Appendix VIII of the PPA
- Certificate signed by an officer of the Seller
- Certificate showing Seller is duly organized and in good standing
- Evidence satisfactory to PG&E of Site Control
- A facility safety plan considering climate risks (applies to long-term contracts of 15 years or more)
- Evidence of California Energy Commission ("CEC") certification
- Certificate from Chief Financial Officer with financial statements
- An executed Letter of Concurrence (see Appendix XI of the PPA)

All submittals referred to above shall be via the Power Advocate on-line platform.

## **XI. Procurement Review Group Review**

Following completion of the evaluation and rankings of offers, PG&E will submit the results of the evaluation and its recommendations to its PRG members. PG&E will consider any alternative recommendations proposed by the PRG. PG&E, in its sole discretion, shall determine whether any alternatives proposed by the PRG should be adopted. PG&E has no obligation to obtain the concurrence of the PRG with respect to any offer.

PG&E assumes no responsibility for the actions of the PRG, including actions that may delay or otherwise affect the schedule for this Solicitation, including the timing of the selection of offers and the obtaining of Regulatory Approval.

## **XII. Regulatory Approval**

The effectiveness of any executed PPA is expressly conditioned on PG&E's receipt of final and non-appealable CPUC Approval of such PPA.

## **XIII. PG&E's Reservation of Rights / Disclaimers for Rejecting Offers and/or Terminating this RFO**

This RFO does not constitute an offer to buy and creates no obligation to execute any PPA or to enter into a transaction under a PPA as a consequence of the RFO. PG&E shall retain the right at any time, at its sole discretion, to reject any Offer on the grounds that it does not conform to the terms and conditions of this RFO based on requirements and guidelines outlined in this Protocol and reserves the right to request information at any time during the solicitation

process.

PG&E retains the discretion, subject to, if applicable, the approval of the CPUC, to: (a) reject any Offer on the basis, including but not limited to the basis that an Offer is the result of market manipulation or is not cost competitive or any other reason; (b) modify this RFO, the form PPA as it deems appropriate to implement the RFO and to comply with applicable law or other decisions or direction provided by the CPUC; and (c) terminate the RFO should the CPUC not authorize PG&E to purchase Products in the manner proposed in this RFO. In addition, PG&E reserves the right to either suspend or terminate this RFO at any time if such suspension is required by or with the approval of the CPUC. PG&E will not be liable in any way, by reason of such withdrawal, rejection, suspension, termination or any other action described in this paragraph to any Participant, whether submitting an Offer or not.

PG&E reserves the right at any time, in its sole discretion, to terminate the RFO for any reason whatsoever without prior notification to Participants and without liability of any kind to or responsibility of PG&E or anyone acting on PG&E's behalf. Without limitation, grounds for termination of the RFO may include the assertion of any Waived Claims by a Participant or a determination by PG&E that, following evaluation of the Offers, there are no Offers that are cost competitive.

PG&E reserves the right to terminate further participation in this process by any Participant, to evaluate the qualifications of any Participant, and to reject any or all Offers, all without notice and without liability to PG&E or anyone acting on PG&E's behalf.

In the event of termination of the RFO for any reason, PG&E will not reimburse the Participant for any expenses incurred in connection with the RFO regardless of whether such Participant's Offer is selected, not selected, rejected or disqualified.

Unless earlier terminated, the RFO will terminate automatically upon the execution of one or more PPAs by selected Participants as described herein. In the event that no PPAs are executed, then the RFO will terminate automatically 12 months after the Issuance Date of the RFO.

#### **XIV. Participant's Waiver of Claims and Limitations of Remedies**

Except as expressly set forth in this Protocol, by submitting an Offer, Participant knowingly and voluntarily waives all remedies or damages at law or equity concerning or related in any way to the RFO, the Protocol and/or any attachments to the Protocol ("Waived Claims"). The assertion of any Waived Claims by Participant may, to the extent that Participant's Offer has not already been disqualified, automatically disqualify such Offer from further consideration in the Solicitation or otherwise.

By submitting an Offer, Participant agrees that the only forums in which Participant may assert any challenge with respect to the conduct or results of the RFO is in the proceeding related to D.10-12-048 adopted on December 17, 2010, or through the alternative dispute resolution (“ADR”) services provided by the CPUC pursuant to Resolution ALJ-185, August 25, 2005. The ADR process is voluntary in nature, and does not include processes, such as binding arbitration, that impose a solution on the disputing parties. However, PG&E will consider the use of ADR under the appropriate circumstances. Additional information about this program is available on the CPUC’s website at the following link:

[www.cpuc.ca.gov/PUBLISHED/Agenda\\_resolution/47777.htm](http://www.cpuc.ca.gov/PUBLISHED/Agenda_resolution/47777.htm).

Participant further agrees that other than through the ADR process, the only means of challenging the conduct or results of the Solicitation is a protest to an Advice Letter seeking approval of one or more PPAs entered into as a result of the RFO, that the sole basis for any such protest shall be that PG&E allegedly failed in a material respect to conduct the RFO in accordance with this Protocol, and the exclusive remedy available to Participant in the case of such a protest shall be an order of the CPUC that PG&E again conduct any portion of the RFO that the CPUC determines was not previously conducted in accordance with this Protocol. Participant expressly waives any and all other remedies, including, without limitation, compensatory and/or exemplary damages, restitution, injunctive relief, interest, costs, and/or attorney’s fees. Unless PG&E elects to do otherwise in its sole discretion during the pendency of such a protest or ADR process, the RFO and any related regulatory proceedings related to the RFO will continue as if the protest had not been filed, unless the CPUC has issued an order suspending the RFO or PG&E has elected to terminate the RFO.

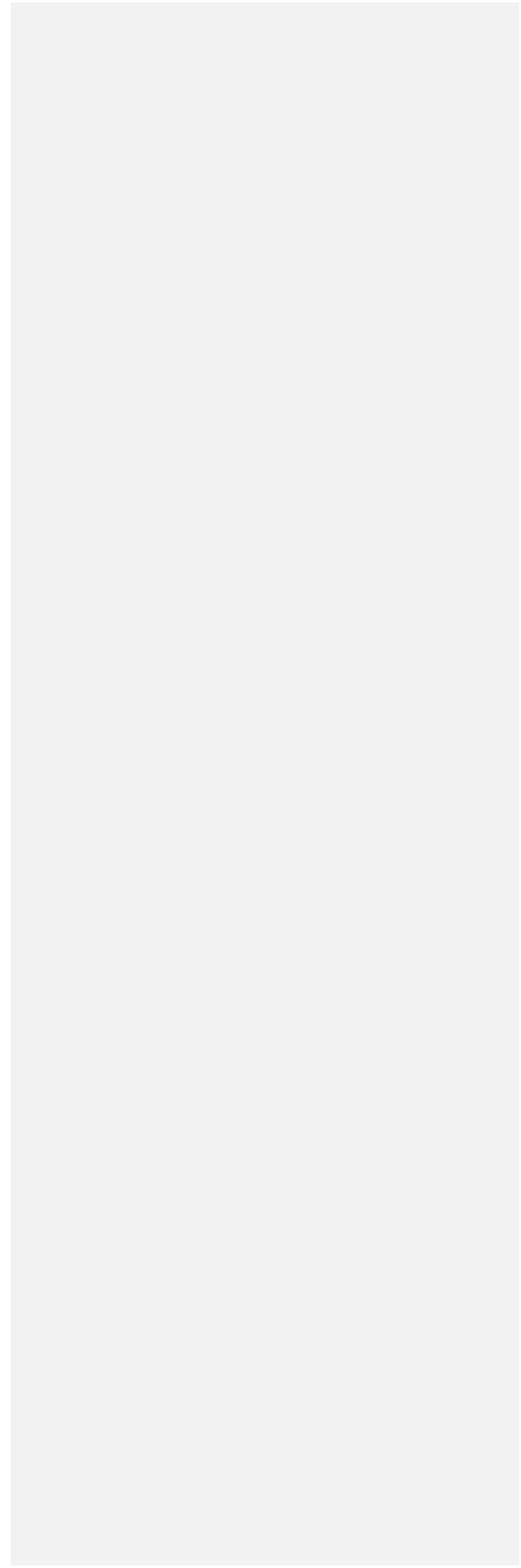
Participant agrees to indemnify and hold PG&E harmless from any and all claims by any other Participant asserted in response to the assertion of a Waived Claim by Participant or as a result of a Participant’s protest to an advice letter filing with the CPUC resulting from the RFO.

Except as expressly provided in this Protocol, nothing herein, including Participant’s waiver of the Waived Claims as set forth above, shall in any way limit or otherwise affect the rights and remedies of PG&E. Nothing in this Protocol is intended to prevent any Participant from informally communicating with the CPUC or its staff regarding this RFO or any other matter.

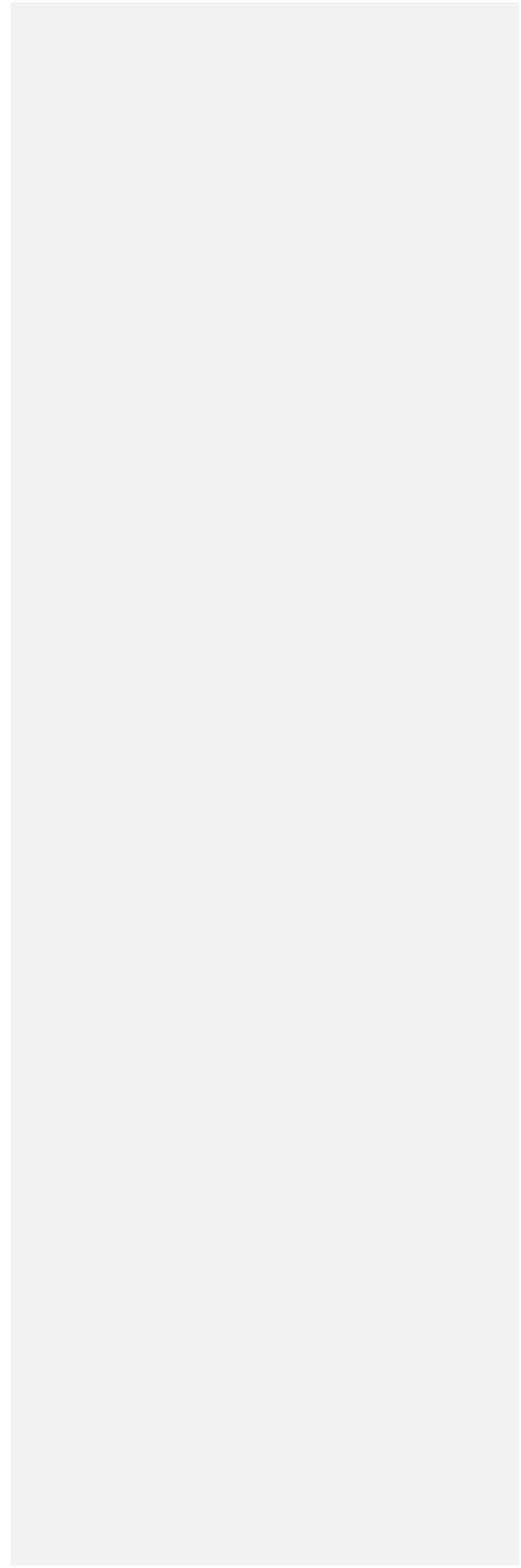
## **XV. Participant’s Representations and Warranties**

Breach by any Participant of the representations and warranties of the RFO Attachments is, in addition to any other remedies that may be available to PG&E under applicable law, grounds for immediate disqualification of such Participant from participation in the RFO, and depending on the nature or severity of the breach, may also be grounds for terminating the RFO in its entirety.

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**XVI. Eligible DAC Census Tracts**

**Table 5: Eligible DAC Census Tracts per CalEnviroScreen 3.0 and/or 4.0**

**NOTE:**

- In addition to any census tracts outlined below, customers in ~~Tribal communities~~ Land are also eligible for these programs.
- Geographic borders for ~~Tribal communities~~ Land are not directly aligned with census tracts and therefore are not included ~~addressed in the list specifically below~~. Instead, PG&E will evaluate any bids for projects sited on ~~a Tribal community Land~~ as part of a broader evaluation process, which includes the validation of ~~it being~~ within an eligible location.

**Census Tracts**

<a href="#"><u>6001401000</u></a>	<a href="#"><u>6001410500</u></a>	<a href="#"><u>6013366002</u></a>	<a href="#"><u>6019001303</u></a>	<a href="#"><u>6019002906</u></a>
<a href="#"><u>6001401400</u></a>	<a href="#"><u>6001422000</u></a>	<a href="#"><u>6013368001</u></a>	<a href="#"><u>6019001304</u></a>	<a href="#"><u>6019003001</u></a>
<a href="#"><u>6001401500</u></a>	<a href="#"><u>6001425104</u></a>	<a href="#"><u>6013368002</u></a>	<a href="#"><u>6019001407</u></a>	<a href="#"><u>6019003003</u></a>
<a href="#"><u>6001401600</u></a>	<a href="#"><u>6001432400</u></a>	<a href="#"><u>6013375000</u></a>	<a href="#"><u>6019001408</u></a>	<a href="#"><u>6019003004</u></a>
<a href="#"><u>6001401700</u></a>	<a href="#"><u>6001432501</u></a>	<a href="#"><u>6013376000</u></a>	<a href="#"><u>6019001410</u></a>	<a href="#"><u>6019003102</u></a>
<a href="#"><u>6001401800</u></a>	<a href="#"><u>6001433200</u></a>	<a href="#"><u>6013377000</u></a>	<a href="#"><u>6019001411</u></a>	<a href="#"><u>6019003201</u></a>
<a href="#"><u>6001402200</u></a>	<a href="#"><u>6001437101</u></a>	<a href="#"><u>6013379000</u></a>	<a href="#"><u>6019001413</u></a>	<a href="#"><u>6019003202</u></a>
<a href="#"><u>6001402400</u></a>	<a href="#"><u>6001437200</u></a>	<a href="#"><u>6013380000</u></a>	<a href="#"><u>6019001500</u></a>	<a href="#"><u>6019003301</u></a>
<a href="#"><u>6001402500</u></a>	<a href="#"><u>6001438203</u></a>	<a href="#"><u>6013381000</u></a>	<a href="#"><u>6019001600</u></a>	<a href="#"><u>6019003302</u></a>
<a href="#"><u>6001402700</u></a>	<a href="#"><u>6001440301</u></a>	<a href="#"><u>6013382000</u></a>	<a href="#"><u>6019001700</u></a>	<a href="#"><u>6019003400</u></a>
<a href="#"><u>6001403000</u></a>	<a href="#"><u>6001444601</u></a>	<a href="#"><u>6013392200</u></a>	<a href="#"><u>6019001800</u></a>	<a href="#"><u>6019003500</u></a>
<a href="#"><u>6001403300</u></a>	<a href="#"><u>6007001300</u></a>	<a href="#"><u>6019000100</u></a>	<a href="#"><u>6019001900</u></a>	<a href="#"><u>6019003701</u></a>
<a href="#"><u>6001405401</u></a>	<a href="#"><u>6007003700</u></a>	<a href="#"><u>6019000200</u></a>	<a href="#"><u>6019002000</u></a>	<a href="#"><u>6019003702</u></a>
<a href="#"><u>6001406000</u></a>	<a href="#"><u>6013302005</u></a>	<a href="#"><u>6019000300</u></a>	<a href="#"><u>6019002100</u></a>	<a href="#"><u>6019003803</u></a>
<a href="#"><u>6001406100</u></a>	<a href="#"><u>6013305000</u></a>	<a href="#"><u>6019000400</u></a>	<a href="#"><u>6019002200</u></a>	<a href="#"><u>6019003804</u></a>
<a href="#"><u>6001406201</u></a>	<a href="#"><u>6013309000</u></a>	<a href="#"><u>6019000501</u></a>	<a href="#"><u>6019002300</u></a>	<a href="#"><u>6019003805</u></a>
<a href="#"><u>6001407200</u></a>	<a href="#"><u>6013310000</u></a>	<a href="#"><u>6019000502</u></a>	<a href="#"><u>6019002400</u></a>	<a href="#"><u>6019003807</u></a>
<a href="#"><u>6001407300</u></a>	<a href="#"><u>6013311000</u></a>	<a href="#"><u>6019000600</u></a>	<a href="#"><u>6019002501</u></a>	<a href="#"><u>6019003808</u></a>
<a href="#"><u>6001407400</u></a>	<a href="#"><u>6013312000</u></a>	<a href="#"><u>6019000700</u></a>	<a href="#"><u>6019002502</u></a>	<a href="#"><u>6019003809</u></a>
<a href="#"><u>6001408800</u></a>	<a href="#"><u>6013313101</u></a>	<a href="#"><u>6019000800</u></a>	<a href="#"><u>6019002601</u></a>	<a href="#"><u>6019003900</u></a>
<a href="#"><u>6001408900</u></a>	<a href="#"><u>6013313102</u></a>	<a href="#"><u>6019000901</u></a>	<a href="#"><u>6019002602</u></a>	<a href="#"><u>6019004001</u></a>
<a href="#"><u>6001409000</u></a>	<a href="#"><u>6013314103</u></a>	<a href="#"><u>6019000902</u></a>	<a href="#"><u>6019002701</u></a>	<a href="#"><u>6019004002</u></a>
<a href="#"><u>6001409100</u></a>	<a href="#"><u>6013314104</u></a>	<a href="#"><u>6019001000</u></a>	<a href="#"><u>6019002702</u></a>	<a href="#"><u>6019004205</u></a>
<a href="#"><u>6001409200</u></a>	<a href="#"><u>6013320001</u></a>	<a href="#"><u>6019001100</u></a>	<a href="#"><u>6019002800</u></a>	<a href="#"><u>6019004207</u></a>
<a href="#"><u>6001409300</u></a>	<a href="#"><u>6013358000</u></a>	<a href="#"><u>6019001201</u></a>	<a href="#"><u>6019002903</u></a>	<a href="#"><u>6019004212</u></a>
<a href="#"><u>6001409400</u></a>	<a href="#"><u>6013364002</u></a>	<a href="#"><u>6019001202</u></a>	<a href="#"><u>6019002904</u></a>	<a href="#"><u>6019004216</u></a>
<a href="#"><u>6001409500</u></a>	<a href="#"><u>6013365002</u></a>	<a href="#"><u>6019001301</u></a>	<a href="#"><u>6019002905</u></a>	<a href="#"><u>6019004404</u></a>

<a href="#">6019004504</a>	<a href="#">6019008301</a>	<a href="#">6029003114</a>	<a href="#">6039000900</a>	<a href="#">6067000500</a>
<a href="#">6019004505</a>	<a href="#">6019008302</a>	<a href="#">6029003115</a>	<a href="#">6039001000</a>	<a href="#">6067000600</a>
<a href="#">6019004701</a>	<a href="#">6019008401</a>	<a href="#">6029003121</a>	<a href="#">6047000201</a>	<a href="#">6067000700</a>
<a href="#">6019004703</a>	<a href="#">6019008402</a>	<a href="#">6029003202</a>	<a href="#">6047000203</a>	<a href="#">6067000800</a>
<a href="#">6019004704</a>	<a href="#">6019008501</a>	<a href="#">6029003206</a>	<a href="#">6047000301</a>	<a href="#">6067001101</a>
<a href="#">6019004802</a>	<a href="#">6019008502</a>	<a href="#">6029003304</a>	<a href="#">6047000303</a>	<a href="#">6067002000</a>
<a href="#">6019005000</a>	<a href="#">6029000101</a>	<a href="#">6029003400</a>	<a href="#">6047000304</a>	<a href="#">6067002100</a>
<a href="#">6019005100</a>	<a href="#">6029000200</a>	<a href="#">6029003500</a>	<a href="#">6047000401</a>	<a href="#">6067002200</a>
<a href="#">6019005202</a>	<a href="#">6029000300</a>	<a href="#">6029003700</a>	<a href="#">6047000503</a>	<a href="#">6067003204</a>
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<a href="#">6019005305</a>	<a href="#">6029000600</a>	<a href="#">6029004102</a>	<a href="#">6047000701</a>	<a href="#">6067004502</a>
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6019004504	4762	Fresno	6019007003	17750	Fresno	6019007006	6228	Top 25%	link	6019007007	707	Bakersfield	6019007009	19006	Shafter	9065	Top 25%	9065	80-85%	Madera	85.36	Top 25% in CA
6019004505	4866	Fresno	6019007003	16520	Fresno	6019007006	6243	Top 25%	link	6019007007	917	Bakersfield	6019007009	20026	Shafter	9099	Top 25%	9099	75-80%	Ballwin	82.95	Top 25% in CA
6019004704	6682	Fresno	6019007103	75904	Fresno	6019007006	6267	Top 25%	link	6019007007	451	Bakersfield	6019007009	20026	Shafter	9144	Top 25%	9144	High 5% (highest scores)	Livingston	80.73	Top 25% in CA
6019004703	4218	Fresno	6019007202	75109	Fresno	6019007006	6371	Top 25%	link	6019007007	4320	Bakersfield	6019007009	20026	Shafter	9166	Top 25%	9166	95-100% (highest scores)	Livingston	85.25	Top 25% in CA
6019004704	5212	Fresno	6019007303	74869	Fresno	6019007006	6285	Top 25%	link	6019007007	416	Bakersfield	6019007009	20026	Wasco	9067	Top 25%	9067	95-100% (highest scores)	Livingston	85.25	Top 25% in CA
6019004802	4599	Fresno	6019007403	73548	Fresno	6019007006	6253	Top 25%	link	6019007007	437	Bakersfield	6019007009	20026	Wasco	9074	Top 25%	9074	95-100% (highest scores)	Livingston	85.25	Top 25% in CA
6019005000	3917	Fresno	6019007503	725287	Fresno	6019007006	6097	Top 25%	link	6019007007	337	Bakersfield	6019007009	20026	Lost Hills	9064	Top 25%	9064	95-100% (highest scores)	Livingston	85.25	Top 25% in CA
6019005100	5723	Fresno	6019007603	72806	Fresno	6019007006	6037	Top 25%	link	6019007007	584	Bakersfield	6019007009	20026	MC Farland	9055	Top 5%	9055	95-100% (highest scores)	Livingston	85.25	Top 25% in CA
6019005202	3619	Fresno	6019007703	725509	Fresno	6019007006	6056	Top 25%	link	6019007007	268	Bakersfield	6019007009	20026	MC Farland	9054	Top 25%	9054	95-100% (highest scores)	Livingston	85.25	Top 25% in CA
6019005203	4519	Fresno	6019007802	725269	Fresno	6019007006	6012	Top 25%	link	6019007007	264	Bakersfield	6019007009	20026	Bakersfield	9046	Top 25%	9046	95-100% (highest scores)	Livingston	85.25	Top 25% in CA
6019005204	4105	Fresno	6019008207	6978	Fresno	6019008000	2530	Top 25%	link	6019008001	678	Bakersfield	6019008002	3101	Wofford Heights	9046	Top 25%	9046	95-100% (highest scores)	Livingston	85.25	Top 25% in CA
6019005301	5740	Fresno	6019008301	5989	Fresno	6019008000	537	Top 25%	link	6019008001	2077	Bakersfield	6019008002	3101	Wofford Heights	9046	Top 25%	9046	95-100% (highest scores)	Livingston	85.25	Top 25% in CA
6019005305	3635	Fresno	6019008302	6562	Fresno	6019008000	521	Top 25%	link	6019008001	2077	Bakersfield	6019008002	3101	Wofford Heights	9046	Top 25%	9046	95-100% (highest scores)	Livingston	85.25	Top 25% in CA
6019005403	4171	Fresno	6019008401	7991	Fresno	6019008000	416	Top 25%	link	6019008001	2077	Bakersfield	6019008002	3101	Wofford Heights	9046	Top 25%	9046	95-100% (highest scores)	Livingston	85.25	Top 25% in CA
6019005408	1276	Fresno	6019008402	1152	Fresno	6019008000	416	Top 25%	link	6019008001	2077	Bakersfield	6019008002	3101	Wofford Heights	9046	Top 25%	9046	95-100% (highest scores)	Livingston	85.25	Top 25% in CA
6019005409	3560	Fresno	6019008403	4585	Fresno	6019008000	428	Top 25%	link	6019008001	2077	Bakersfield	6019008002	3101	Wofford Heights	9046	Top 25%	9046	95-100% (highest scores)	Livingston	85.25	Top 25% in CA
6019005410	3298	Fresno	6019008501	7929	Fresno	6019008000	546	Top 25%	link	6019008001	2077	Bakersfield	6019008002	3101	Wofford Heights	9046	Top 25%	9046	95-100% (highest scores)	Livingston	85.25	Top 25% in CA
6019005607	3993	Fresno	6019008502	7424	Fresno	6019008000	744	Top 25%	link	6019008001	2077	Bakersfield	6019008002	3101	Wofford Heights	9046	Top 25%	9046	95-100% (highest scores)	Livingston	85.25	Top 25% in CA
6019005608	3064	Fresno	6019008503	7644	Fresno	6019008000	737	Top 25%	link	6019008001	2077	Bakersfield	6019008002	3101	Wofford Heights	9046	Top 25%	9046	95-100% (highest scores)	Livingston	85.25	Top 25% in CA
6019005804	6626	Fresno	6019008504	4217	Fresno	6019008000	397	Top 25%	link	6019008001	2077	Bakersfield	6019008002	3101	Wofford Heights	9046	Top 25%	9046	95-100% (highest scores)	Livingston	85.25	Top 25% in CA
6019006100	7536	Fresno	6019008505	4319	Fresno	6019008000	511	Top 25%	link	6019008001	2077	Bakersfield	6019008002	3101	Wofford Heights	9046	Top 25%	9046	95-100% (highest scores)	Livingston	85.25	Top 25% in CA
6019006201	2608	Fresno	6019008506	4086	Fresno	6019008000	478	Top 25%	link	6019008001	2077	Bakersfield	6019008002	3101	Wofford Heights	9046	Top 25%	9046	95-100% (highest scores)	Livingston	85.25	Top 25% in CA
6019006202	6807	Fresno	6019008507	3500	Fresno	6019008000	765	Top 25%	link	6019008001	2077	Bakersfield	6019008002	3101	Wofford Heights	9046	Top 25%	9046	95-100% (highest scores)	Livingston	85.25	Top 25% in CA
6019006300	7254	Fresno	6019008508	6934	Fresno	6019008000	548	Top 25%	link	6019008001	2077	Bakersfield	6019008002	3101	Wofford Heights	9046	Top 25%	9046	95-100% (highest scores)	Livingston	85.25	Top 25% in CA
6019006501	6662	Fresno	6019008509	9186	Fresno	6019008000	826	Top 25%	link	6019008001	2077	Bakersfield	6019008002	3101	Wofford Heights	9046	Top 25%	9046	95-100% (highest scores)	Livingston	85.25	Top 25% in CA
6019006502	4159	Fresno	6019008510	6682	Fresno	6019008000	455	Top 25%	link	6019008001	2077	Bakersfield	6019008002	3101	Wofford Heights	9046	Top 25%	9046	95-100% (highest scores)	Livingston	85.25	Top 25% in CA
6019006602	5597	Fresno	6019001203	2895	Fresno	6019001000	121	Top 25%	link	6019001001	2539	Bakersfield	6019001002	2709	Madera	9099	Top 25%	9099	75-80%	Madera	82.38	Top 25% in CA
6019006604	7959	Fresno	6019001303	6264	Fresno	6019001000	524	Top 25%	link	6019001001	2539	Bakersfield	6019001002	2709	MC Kitteridge	9099	Top 25%	9099	75-80%	Mc Grath	79.70	Top 25% in CA
6019006700	6304	Fresno	6019001303	7559	Fresno	6019001000	434	Top 25%	link	6019001001	2539	Bakersfield	6019001002	2709	Taft	9099	Top 25%	9099	75-80%	Sustine	78.56	Top 25% in CA
6019006802	4019	Fresno	6019001403	7766	Fresno	6019001000	615	Top 25%	link	6019001001	2539	Bakersfield	6019001002	2709	Taft	9099	Top 25%	9099	75-80%	Los Bar	76.37	Top 25% in CA
6019006900	3170	Fresno	6019001503	6147	Fresno	6019001000	395	Top 25%	link	6019001001	2539	Bakersfield	6019001002	2709	Buttonwillow	9099	Top 25%	9099	85-90%	Los Bar	85.25	Top 25% in CA
6019007002	4514	Fresno	6019001603	62390	Fresno	6019001000	225	Top 25%	link	6019001001	2539	Bakersfield	6019001002	2709	Shafter	9099	Top 25%	9099	90-95%	Pollution Burden	90.00	Top 25% in CA

6047002302	13709	Merced	6077000500	93635	2749	Los Banos	San Joaquin	6077002500	Top 25% in CA	Stockton	6077002900	85.90%	Stockton	6077002900	85.90%	San Joaquin	6077003400	Top 5% in CA	95.3	85.90%	Tracy	97.34	Top 25% in CA	95
6047002401	1756	Merced	6077000500	93620		Dos Palos	San Joaquin	6077002500	Top 25% in CA	Stockton	6077002900	90.95%	Stockton	6077002900	90.95%	San Joaquin	6077003400	Top 5% in CA	95.3	90.95%	Tracy	97.34	Top 25% in CA	95
6047002402	7505	Merced	6077000500	93625	2279	Dos Palos	San Joaquin	6077002500	Top 25% in CA	Stockton	6077002900	85.90%	Stockton	6077002900	85.90%	San Joaquin	6077003400	Top 5% in CA	95.3	85.90%	Tracy	97.34	Top 25% in CA	95
6047002500	2328	Merced	6077000500	95369	5269	Snelling	San Joaquin	6077002500	Top 25% in CA	Stockton	6077002900	80.85%	Stockton	6077002900	80.85%	San Joaquin	6077003400	Top 5% in CA	95.3	80.85%	Tracy	97.34	Top 25% in CA	95
6047002600	5319	Merced	6077000500	95341		Merced	San Joaquin	6077002500	Top 25% in CA	Stockton	6077002900	75.80%	Stockton	6077002900	75.80%	San Joaquin	6077003400	Top 5% in CA	95.3	75.80%	Tracy	97.34	Top 25% in CA	95
6053000900	5746	Monterey	6077000500	93005	6692	Salinas	San Joaquin	6077002500	Top 25% in CA	Stockton	6077002900	80.85%	Stockton	6077002900	80.85%	San Joaquin	6077003400	Top 5% in CA	95.3	80.85%	Tracy	97.34	Top 25% in CA	95
6053010101	4518	Monterey	6077000500	93035	8859	Moss Landing	San Joaquin	6077002500	Top 25% in CA	Stockton	6077002900	70.85%	Stockton	6077002900	70.85%	San Joaquin	6077003400	Top 5% in CA	95.3	70.85%	Tracy	97.34	Top 25% in CA	95
6053014102	2259	Monterey	6077001000	93933	7915	Marina	San Joaquin	6077002500	Top 25% in CA	Stockton	6077002900	75.80%	Stockton	6077002900	75.80%	San Joaquin	6077003400	Top 5% in CA	95.3	75.80%	Tracy	97.34	Top 25% in CA	95
6053014500	4410	Monterey	6077001000	93901		Salinas	San Joaquin	6077002500	Top 25% in CA	Stockton	6077002900	75.80%	Stockton	6077002900	75.80%	San Joaquin	6077003400	Top 5% in CA	95.3	75.80%	Tracy	97.34	Top 25% in CA	95
6075012301	2734	San Francisco	6077001300	94102	4903	San Francisco	San Joaquin	6077003300	Top 25% in CA	Stockton	6077002900	75.80%	Stockton	6077002900	75.80%	San Joaquin	6077003400	Top 5% in CA	95.3	75.80%	Tracy	97.34	Top 25% in CA	95
6075012502	3821	San Francisco	6077001400	94102	4425	San Francisco	San Joaquin	6077003300	Top 25% in CA	Stockton	6077002900	75.80%	Stockton	6077002900	75.80%	San Joaquin	6077003400	Top 5% in CA	95.3	75.80%	Tracy	97.34	Top 25% in CA	95
6075017601	7630	San Francisco	6077001500	94103	8384	San Francisco	San Joaquin	6077003300	Top 25% in CA	Stockton	6077002900	75.80%	Stockton	6077002900	75.80%	San Joaquin	6077003400	Top 5% in CA	95.3	75.80%	Tracy	97.34	Top 25% in CA	95
6075017801	3499	San Francisco	6077001600	94107	2383	San Francisco	San Joaquin	6077003300	Top 25% in CA	Stockton	6077002900	75.80%	Stockton	6077002900	75.80%	San Joaquin	6077003400	Top 5% in CA	95.3	75.80%	Tracy	97.34	Top 25% in CA	95
6075023102	3478	San Francisco	6077001700	94124	3998	San Francisco	San Joaquin	6077003300	Top 25% in CA	Stockton	6077002900	85.90%	Stockton	6077002900	85.90%	San Joaquin	6077003400	Top 5% in CA	95.3	85.90%	Tracy	97.34	Top 25% in CA	95
6075023103	3725	San Francisco	6077001800	94124	3939	San Francisco	San Joaquin	6077003300	Top 25% in CA	Stockton	6077002900	90.95%	Stockton	6077002900	90.95%	San Joaquin	6077003400	Top 5% in CA	95.3	90.95%	Tracy	97.34	Top 25% in CA	95
6075023200	4582	San Francisco	6077001900	94124	5592	San Francisco	San Joaquin	6077003300	Top 25% in CA	Stockton	6077002900	85.90%	Stockton	6077002900	85.90%	San Joaquin	6077003400	Top 5% in CA	95.3	85.90%	Tracy	97.34	Top 25% in CA	95
6075023300	2624	San Francisco	6077002000	94124	3977	San Francisco	San Joaquin	6077003300	Top 25% in CA	Stockton	6077002900	75.80%	Stockton	6077002900	75.80%	San Joaquin	6077003400	Top 5% in CA	95.3	75.80%	Tracy	97.34	Top 25% in CA	95
6075023400	3660	San Francisco	6077002100	94124	5546	San Francisco	San Joaquin	6077003300	Top 25% in CA	Stockton	6077002900	85.90%	Stockton	6077002900	85.90%	San Joaquin	6077003400	Top 5% in CA	95.3	85.90%	Tracy	97.34	Top 25% in CA	95
6075061200	4089	San Francisco	6077002201	94124	2771	San Francisco	San Joaquin	6077003300	Top 25% in CA	Stockton	6077002900	80.85%	Stockton	6077002900	80.85%	San Joaquin	6077003400	Top 5% in CA	95.3	80.85%	Tracy	97.34	Top 25% in CA	95
6075980600	467	San Francisco	6077002202	94124	5417	San Francisco	San Joaquin	6077003300	Top 25% in CA	Stockton	6077002900	85.90%	Stockton	6077002900	85.90%	San Joaquin	6077003400	Top 5% in CA	95.3	85.90%	Tracy	97.34	Top 25% in CA	95
6077000100	3863	San Joaquin	6077002300	95292	5020	Stockton	San Joaquin	6077003300	Top 5% in CA	Stockton	6077002900	95-100% (highest scores)	Stockton	6077002900	95-100% (highest scores)	San Joaquin	6077003400	Top 5% in CA	95.3	95-100% (highest scores)	Tracy	97.34	Top 25% in CA	95
6077000300	2396	San Joaquin	6077002401	95293	5001	Stockton	San Joaquin	6077003300	Top 5% in CA	Stockton	6077002900	95-100% (highest scores)	Stockton	6077002900	95-100% (highest scores)	San Joaquin	6077003400	Top 5% in CA	95.3	95-100% (highest scores)	Tracy	97.34	Top 25% in CA	95
6077000401	3043	San Joaquin	6077002402	95293	2219	Stockton	San Joaquin	6077003300	Top 25% in CA	Stockton	6077002900	75.80%	Stockton	6077002900	75.80%	San Joaquin	6077003400	Top 5% in CA	95.3	75.80%	Tracy	97.34	Top 25% in CA	95
6077000402	4582	San Joaquin	6077002503	95292	2560	Stockton	San Joaquin	6077003300	Top 25% in CA	Stockton	6077002900	90.95%	Stockton	6077002900	90.95%	San Joaquin	6077003400	Top 5% in CA	95.3	90.95%	Tracy	97.34	Top 25% in CA	95

6005251802	2538	Solar	611504010053	4615	Vallejo	Yuba	6020025000	4726	Marysville	Top 25% in CA	75-80%	Bakersfield	6090525000	8085	North	80.1%	9459	85%	90%	Top 25% in CA	75%
6005251901	5072	Solar	611504030253	2143	Vallejo	Yuba	6020025000	4710	Marysville	Top 25% in CA	75-80%	Bakersfield	6090525000	8085	Highlands	80.1%	9459	85%	90%	Top 25% in CA	75%
6007153200	7522	Solar	611504010053	3538	Santa Rosa	Yuba	6020025000	4674	Oliver	Top 25% in CA	75-80%	Bakersfield	6090525000	8085	Rancho	80.1%	9459	80%	85%	Top 25% in CA	80%
6009000202	6593	Stanic	600510090636	1471	Oakdale	Alameda	6020025000	4719	Emery	Top 25% in CA	75-80%	Bakersfield	6090525000	8085	Cordova	80.1%	9459	85%	80%	Top 25% in CA	80%
6009000301	1987	Stanic	600510120636	7855	Riverbank	Alameda	6020025000	4791	Oakland	Top 25% in CA	75-80%	Wasco	82008090525000	8085	Cordova	80.1%	9459	85%	80%	Top 25% in CA	75%
6009000302	2641	Stanic	600510210636	1196	Riverbank	Alameda	6020025000	4708	Oakland	Top 25% in CA	75-80%	Wasco	82008090525000	8085	Cordova	80.1%	9459	85%	80%	Top 25% in CA	80%
6009000303	5883	Stanic	600510210636	7639	Riverbank	Alameda	6020025000	4710	Oakland	Top 25% in CA	75-80%	Wasco	82008090525000	8085	Cordova	80.1%	9459	85%	80%	Top 25% in CA	75%
6009000304	5003	Stanic	600510500136	7348	Riverbank	Alameda	6020025000	4700	Oakland	Top 25% in CA	75-80%	Wasco	82008090525000	8085	Cordova	80.1%	9459	85%	80%	Top 25% in CA	75%
60090002802	6310	Stanic	600510500236	7279	Modesto	Alameda	6020025000	4767	Oakland	Top 25% in CA	75-80%	Wasco	82008090525000	8085	Cordova	80.1%	9459	85%	80%	Top 25% in CA	75%
60090003300	5077	Stanic	600510620636	7751	Patterson	Alameda	6020025000	4792	Oakland	Top 25% in CA	75-80%	Wasco	82008090525000	8085	Cordova	80.1%	9459	85%	80%	Top 25% in CA	80%
60090003400	1604	Stanic	600510750636	4560	Newman	Alameda	6020025000	4787	Oakland	Top 25% in CA	75-80%	Wasco	82008090525000	8085	Cordova	80.1%	9459	85%	80%	Top 25% in CA	75%
6101050202	3681	Sutter	600114232059	2004	Yuba City	Alameda	6020025000	4852	Berkeley	Top 25% in CA	75-80%	Wasco	82008090525000	8085	Cordova	80.1%	9459	85%	80%	Top 25% in CA	75%
6101050302	6071	Sutter	600114282059	4484	Yuba City	Alameda	6020025000	4745	Alameda	Top 25% in CA	75-80%	Wasco	82008090525000	8085	Cordova	80.1%	9459	85%	80%	Top 25% in CA	75%
6107000201	9406	Tulare	600700230083	7369	Orosi	Butte	6020025000	4750	Oroville	Top 25% in CA	75-80%	Wasco	82008090525000	8085	Cordova	80.1%	9459	85%	80%	Top 25% in CA	80%
6107000202	2663	Tulare	6013306000	93646	Orange Cove	Contra	6020025000	4603	Mariposa	Top 25% in CA	75-80%	Wasco	82008090525000	8085	Cordova	80.1%	9459	85%	80%	Top 25% in CA	75%
6107000301	6717	Tulare	6013306000	93618	Dinuba	Contra	6020025000	4603	Antioch	Top 25% in CA	75-80%	Wasco	82008090525000	8085	Cordova	80.1%	9459	85%	80%	Top 25% in CA	75%
6107000302	3427	Tulare	6013306000	93635	Kingsburg	Contra	6020025000	4603	Antioch	Top 25% in CA	75-80%	Wasco	82008090525000	8085	Cordova	80.1%	9459	85%	80%	Top 25% in CA	75%
6107000401	5193	Tulare	6013306000	93618	Dinuba	Contra	6020025000	4603	Antioch	Top 25% in CA	75-80%	Wasco	82008090525000	8085	Cordova	80.1%	9459	85%	80%	Top 25% in CA	75%
6107000501	6712	Tulare	6013307100	93618	Dinuba	Contra	6020025000	4603	Antioch	Top 25% in CA	75-80%	Wasco	82008090525000	8085	Cordova	80.1%	9459	85%	80%	Top 25% in CA	75%
6107000502	3405	Tulare	6013311400	93618	Dinuba	Contra	6020025000	4603	Antioch	Top 25% in CA	75-80%	Wasco	82008090525000	8085	Cordova	80.1%	9459	85%	80%	Top 25% in CA	75%
6107000600	6200	Tulare	6013314100	93615	Cutler	Contra	6020025000	4603	Pittsburg	Top 25% in CA	75-80%	Wasco	82008090525000	8085	Cordova	80.1%	9459	85%	80%	Top 25% in CA	75%
6107000900	8171	Tulare	6013314200	93291	Visalia	Contra	6020025000	4603	Pittsburg	Top 25% in CA	75-80%	Wasco	82008090525000	8085	Cordova	80.1%	9459	85%	80%	Top 25% in CA	75%
6107003100	3591	Tulare	6013314200	93274	Tulare	Contra	6020025000	4603	Pittsburg	Top 25% in CA	75-80%	Wasco	82008090525000	8085	Cordova	80.1%	9459	85%	80%	Top 25% in CA	75%
6107003200	6446	Tulare	6013327000	93272	Tipton	Contra	6020025000	4603	Concord	Top 25% in CA	75-80%	Wasco	82008090525000	8085	Cordova	80.1%	9459	85%	80%	Top 25% in CA	75%
6107004200	6529	Tulare	6013327000	93256	Pixley	Contra	6020025000	4603	Concord	Top 25% in CA	75-80%	Wasco	82008090525000	8085	Cordova	80.1%	9459	85%	80%	Top 25% in CA	75%
6107004300	7682	Tulare	6013336200	93213	Earlimart	Contra	6020025000	4603	Concord	Top 25% in CA	75-80%	Wasco	82008090525000	8085	Cordova	80.1%	9459	85%	80%	Top 25% in CA	75%
6113010101	6645	Yolo	6012369001	95695	West Sacramento	Contra	6020025000	4603	San Pablo	Top 25% in CA	75-80%	Wasco	82008090525000	8085	Cordova	80.1%	9459	85%	80%	Top 25% in CA	85%
6113010102	7702	Yolo	6019005200	95837	Sacramento	Contra	6020025000	4603	Fresno	Top 25% in CA	75-80%	Wasco	82008090525000	8085	Cordova	80.1%	9459	85%	80%	Top 25% in CA	75%
6113010203	5397	Yolo	6019005200	96069	West Sacramento	Contra	6020025000	4603	Fresno	Top 25% in CA	75-80%	Wasco	82008090525000	8085	Cordova	80.1%	9459	85%	80%	Top 25% in CA	75%
6113010204	4922	Yolo	6019007900	95210	West Sacramento	Contra	6020025000	4603	Coalinga	Top 25% in CA	75-80%	Wasco	82008090525000	8085	Cordova	80.1%	9459	85%	80%	Top 25% in CA	75%

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
Braun Blaising Smith Wynne, P.C.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell  
Downey Brand LLP  
Dish Wireless L.L.C.

East Bay Community Energy Ellison  
Schneider & Harris LLP  
Engineers and Scientists of California

GenOn Energy, Inc.  
Green Power Institute  
Hanna & Morton  
ICF

iCommLaw  
International Power Technology  
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McClintock IP  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Stoel Rives LLP

Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy