

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 6880E
As of April 18, 2023

Subject: Correction to PG&E's Renewable Market Adjusting Tariff ("ReMAT") Program tariff to comply with Resolution E-5209

Division Assigned: Energy

Date Filed: 03-09-2023

Date to Calendar: 03-20-2023

Authorizing Documents: E-5209

Disposition:	Accepted
Effective Date:	03-09-2023

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Stuart Rubio
(951)965-8905
PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



Sidney Bob Dietz II
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177
Fax: 415-973-3582

March 9, 2023

Advice 6880-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Correction to PG&E's Renewable Market Adjusting Tariff ("ReMAT")
Program tariff to comply with Resolution E-5209**

Purpose

Pacific Gas and Electric Company ("PG&E") respectfully submits this advice letter to correct the price for As-Available Peaking contracts in its ReMAT Tariff and comply with Ordering Paragraph ("OP") 1 of Resolution E-5209.

Background

On March 15, 2022 PG&E submitted AL 6528-E to comply with Decision (D.) 21-12-032, which did not make any changes to the prices for ReMAT. As such, the tariff reflected the effective prices at the time, which included \$50.81/MWh for As-Available Peaking.

Subsequently, on July 25, 2022, PG&E filed AL 6662-E to comply with the Resolution E-5209, which updated the price for As-Available Peaking to \$50.72/MWh. The CPUC issued a disposition letter making AL 6662-E on August 16, 2022 with an effective date of July 25, 2022.

AL 6528-E which listed the prior effective price was still pending. Resolution E-5220 was issued on August 25, 2022 which approved AL 6528-E with modifications. As a result of the overlapping filings, the version of the ReMAT Tariff with the prior price became effective after.

Tariff Revisions

PG&E submits this advice letter to correct the price for As-Available Peaking to \$50.72/MWh to conform with Resolution E-5209.

Attachments

Attachment 1: Modified ReMAT tariff sheet
Attachment 2: Redlined ReMAT tariff sheet

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than March 29, 2023, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.1, this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is March 9, 2023.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for R.18-07-003. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Stuart Rubio

Phone #: (951)965-8905

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: stuart.rubio@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6880-E

Tier Designation: 1

Subject of AL: Correction to PG&E's Renewable Market Adjusting Tariff ("ReMAT") Program tariff to comply with Resolution E-5209

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: Resolution E-5209

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 3/9/23

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: see attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
55721-E	ELECTRIC SCHEDULE E-REMAT RENEWABLE MARKET ADJUSTING TARIFF (REMAT) Sheet 8	52801-E
55722-E	ELECTRIC TABLE OF CONTENTS Sheet 1	55703-E
55723-E	ELECTRIC TABLE OF CONTENTS Sheet 4	55695-E



ELECTRIC SCHEDULE E-REMAT
RENEWABLE MARKET ADJUSTING TARIFF (REMAT)

Sheet 8

H. PRICE

The prices for ReMAT PPAs will be determined as follows:

1. The ReMAT Contract Price for each Product Type, prior to any adjustments through Payment Allocation Factors in accordance with the ReMAT PPA, are as follows:

Product Type	Contract Price
As-Available Non-Peaking	\$49.02/MWh
As-Available Peaking	\$50.72/MWh
Baseload	\$73.50/MWh

(T)

2. The Energy Division of the CPUC will use recent wholesale RPS contracts to calculate the weighted average price for each Product Type. Each May, the CPUC will issue a draft Resolution to update the price for each Product Category in accordance with the following principles:
 - a. The referenced data set shall be comprised of a complete data set of the investor owned utilities', and if available, the Community Choice Aggregators' and Electric Service Providers', RPS contracts with facilities 20 MW or less and weighted according to the generator capacity of the facilities in the applicable Product Category data set.
 - b. For any year, the CPUC may propose reducing or increasing the reference or "lookback" period as necessary to protect market-sensitive price information, consistent with the Commission's confidentiality rules.
3. Within thirty (30) days of the effective date of the annual, final Resolution, PG&E will file a Tier 1 advice letter to update the prices for ReMAT based on that Resolution PG&E will also include "effective prices" by applying Payment Allocation Factors to the updated prices in its advice letter. The Contract Price for each Product Type will be published on PG&E's website upon submittal of the Tier 1 advice letter.
4. Contract Prices will be adjusted by the Payment Allocation Factors in the ReMAT PPA in accordance with the terms of the ReMAT PPA. The Payment Allocation Factors are based on time-of-delivery periods and whether the Project is an energy-only facility or has full capacity deliverability.
 - a. Within thirty (30) days of the effective date of a CPUC decision approving new Payment Allocation Factors in PG&E's RPS Plan, PG&E will file a Tier 1 advice letter to update the Payment Allocation Factors in ReMAT. PG&E will also include "effective prices," by applying Payment Allocation Factors to the updated prices, in its advice letter.

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 1

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Preliminary Statements, Rules.....		55701-E	
Rules		52474,48369-E	
Maps, Contracts and Deviations.....		37960-E	
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.....	51241,51242,49307,5479249309,49310,49311-E		

(Continued)

Advice 6880-E
Decision

Issued by
Meredith Allen
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

March 9, 2023
March 9, 2023
E-5209



ELECTRIC TABLE OF CONTENTS

Sheet 4

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
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A-6	Small General Time-of-Use Service	50591,48906,52582,55573,55574, 45202,52585,47411,48911,47142,45207-E
A-10	Medium General Demand-Metered Service	50589,48894,50590,55566,55567, 55568,55569,55570,44794*,52578,29085,48901-E
A-15	Direct-Current General Service	55571,55572,51577,52581-E
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(Continued)

Attachment 2

Redline Tariff Revisions



ELECTRIC SCHEDULE E-REMAT
RENEWABLE MARKET ADJUSTING TARIFF (REMAT)

Sheet 8

H. PRICE

(L)

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As-Available Peaking	\$50. 81 72/MWh
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 - a. The referenced data set shall be comprised of a complete data set of the investor owned utilities', and if available, the Community Choice Aggregators' and Electric Service Providers', RPS contracts with facilities 20 MW or less and weighted according to the generator capacity of the facilities in the applicable Product Category data set.
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(L)

(Continued)

Advice 6528-E
Decision D.21-12-032

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

March 15, 2022
August 25, 2022

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
Braun Blaising Smith Wynne, P.C.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell
Downey Brand LLP
Dish Wireless L.L.C.

East Bay Community Energy Ellison
Schneider & Harris LLP
Engineers and Scientists of California

GenOn Energy, Inc.
Green Power Institute
Hanna & Morton
ICF

iCommLaw
International Power Technology
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy