

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 6877E**  
**As of July 24, 2023**

Subject: Modifications to Electric Schedule NEM2V-Virtual Net Energy Metering Service Per Decision (D.) 22-12-056, Revising Net Energy Metering Tariff and Sub-tariffs, Ordering Paragraphs 9 and 10

Division Assigned: Energy

Date Filed: 03-10-2023

Date to Calendar: 03-15-2023

Authorizing Documents: D2212056

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>04-09-2023</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

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**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**

March 10, 2023

**Advice 6877-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Modifications to Electric Schedule NEM2V-Virtual Net Energy Metering Service Per Decision (D.) 22-12-056, Revising Net Energy Metering Tariff and Sub-tariffs, Ordering Paragraphs 9 and 10**

**Purpose**

Pursuant to Ordering Paragraphs (OP) 9 and 10 of D.22-12-056, Pacific Gas and Electric Company (PG&E) submits this Tier 2 advice letter to modify Electric Schedule NEM2V-Virtual Net Energy Metering Service to: (1) allow multiple solar arrays on one “Property” to be treated as one generator, and (2) adjust the legacy period to nine years for customers applying for this tariff after the April 14, 2023 sunset date for the Net Energy Metering (NEM2) tariff. This advice letter also includes minor cleanup items. This advice letter is timely submitted.

**Background**

Current general market virtual net energy metering tariffs have a history dating back to 2009 and are derived from earlier programs such as the Multifamily Affordable Solar Housing Program.<sup>1</sup> In 2016, with PG&E’s legislated net energy metering enrollment cap approaching, D.16-01-044<sup>2</sup> specified the requirements for net energy metering successor tariffs including what is now known as Electric Schedule NEM2V.<sup>3</sup>

Relevant to this advice letter, PG&E’s existing NEM2V tariff includes the following provisions (among many others): it defines a generator account as “a Renewable

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<sup>1</sup> See e.g., [D.08-10-036](#), [D.11-07-031](#), Advice Letter ( [AL 3890-E](#), [AL 3902-E](#), [-A](#), [-B](#), [-C](#))

<sup>2</sup> [D. 16-01-044](#) - Decision Adopting Successor To Net Energy Metering Tariff – Issue February 5, 2016.

<sup>3</sup> See [AL-4802-E](#), [AL 4802-E-A](#), [AL 4802-E-B](#), [AL 4802-E-C](#) Implementation of Net Energy Metering Successor Tariff Rate Schedules and Various Filed Forms, and Modifying of Electric Rule 21- effective “when the NEM Cap in PG&E’s service territory is reached,” per Resolution [E-4792](#) Ordering Paragraphs; See footnote 11.

Electrical Generation Facility” (emphasis added); and cross-references to the NEM2 20-year legacy provisions.

On December 15, 2022, the Commission adopted D.22-12-056, which, among other things, makes minor modifications to the current virtual net energy metering tariff (NEM2V). More specifically, OP 9 provides:

“The Virtual Net Energy Metering (VNEM) general subtariff shall remain pending further review in this proceeding with the following modifications: (a) the VNEM subtariff is revised to allow multiple solar arrays on one property to be treated as one generator, with credits allocated across the property; and (b) for customers applying to interconnect to VNEM after the NEM 2.0 tariff Sunset Date, this decision reduces the legacy period to nine years to align with customers of the net billing tariff.”

OP 10 further specifies:

“Within 90 days from the adoption of this decision, Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company shall each submit a Tier 2 advice letter that updates each of their general market Virtual Net Metering tariffs to allow multiple solar arrays on one property to be treated as one generator for billing purposes, with credits allocated across the property.”

PG&E submits the tariff revisions described below in compliance with these requirements.

### **Tariff Revisions**

This advice letter modifies the Electric Schedule NEM2V Applicability section and creates a new Special Condition 8 describing the NEM2V Legacy Provisions. The tariff revisions also include minor clean up items. The specific tariff revisions are as follows:

- Applicability section footnote 2 is updated to allow multiple solar arrays on one Property to be treated as one generator, with credits allocated across Benefitting Accounts on the Property.
- NEM2V Legacy Provisions are added at Special Condition 8. The legacy provision language in the NEM2 tariff<sup>4</sup> is added to this section of the NEM2V tariff but updated to correspond with the requirement in D.22-12-056 that the legacy period for customers applying to interconnect under the NEM2V tariff after the NEM2 tariff Sunset Date (April 14, 2023) be reduced to nine years to align with customers of the net billing tariff. The legacy provision also includes language concerning the

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<sup>4</sup> Relatedly, the legacy provisions in the NEM2 tariff previously referenced virtual net energy metering schedules. PG&E’s [AL 6847-E](#), proposing modifications to the NEM2 tariff in response to [D.22-12-056](#), removed the references to the virtual tariffs.

three-year building permit submission deadline for applications submitted on or before the NEM2 sunset date to retain the NEM2 20-year legacy period. References to the NEM2 legacy provisions and a 20-year legacy period on sheet 2 are deleted.

- Changed the term “Development” to “Property” on sheet 2 for consistency in the tariff language.
- Changed the form numbers listed to delete the retired forms and align with the current/updated form numbers. Nothing has changed in the interconnection process.

This submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

### **Protests**

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than March 30, 2023, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

Pursuant to General Order (GO) 96-B, Rule 5.2, and OP 10 of D.22-12-056, this advice letter is submitted with a Tier 2 designation. PG&E requests that this Tier 2 advice submittal become effective on regular notice, April 9, 2023, which is 30 calendar days after the date of submittal.





# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6877-E

Tier Designation: 2

Subject of AL: Modifications to Electric Schedule NEM2V-Virtual Net Energy Metering Service Per Decision (D.) 22-12-056, Revising Net Energy Metering Tariff and Sub-tariffs, Ordering Paragraphs 9 and 10

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.22-12-056

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 4/9/23

No. of tariff sheets: 14

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: 6792-E-A, 6682-E-A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission  
Energy Division Tariff Unit Email:  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility/Entity Name: Pacific Gas and Electric Company  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email: PGETariffs@pge.com

Contact Name:  
Title:  
Utility/Entity Name:  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

CPUC  
Energy Division Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
55724-E*	ELECTRIC SCHEDULE NEM2V VIRTUAL NET ENERGY METERING SERVICE Sheet 1	42589-E
55725-E	ELECTRIC SCHEDULE NEM2V VIRTUAL NET ENERGY METERING SERVICE Sheet 2	50616-E
55726-E	ELECTRIC SCHEDULE NEM2V VIRTUAL NET ENERGY METERING SERVICE Sheet 7	42592-E
55727-E	ELECTRIC SCHEDULE NEM2V VIRTUAL NET ENERGY METERING SERVICE Sheet 18	37842-E
55728-E	ELECTRIC SCHEDULE NEM2V VIRTUAL NET ENERGY METERING SERVICE Sheet 19	
55729-E	ELECTRIC SCHEDULE NEM2V VIRTUAL NET ENERGY METERING SERVICE Sheet 20	37843-E
55730-E	ELECTRIC SCHEDULE NEM2V VIRTUAL NET ENERGY METERING SERVICE Sheet 21	47182-E
55731-E	ELECTRIC SCHEDULE NEM2V VIRTUAL NET ENERGY METERING SERVICE Sheet 22	38174-E
55732-E	ELECTRIC SCHEDULE NEM2V VIRTUAL NET ENERGY METERING SERVICE Sheet 23	44516-E
55733-E	ELECTRIC SCHEDULE NEM2V VIRTUAL NET ENERGY METERING SERVICE Sheet 24	44517-E
55734-E	ELECTRIC SCHEDULE NEM2V VIRTUAL NET ENERGY METERING SERVICE Sheet 25	
55735-E	ELECTRIC SCHEDULE NEM2V VIRTUAL NET ENERGY METERING SERVICE Sheet 26	
55736-E*	ELECTRIC TABLE OF CONTENTS Sheet 1	55722-E
55737-E*	ELECTRIC TABLE OF CONTENTS Sheet 7	55698-E



**ELECTRIC SCHEDULE NEM2V**  
**VIRTUAL NET ENERGY METERING SERVICE**

Sheet 1

**APPLICABILITY:** This virtual net energy-metering schedule is applicable to a multi-tenant or multi-meter<sup>1</sup> Eligible NEM2V installation on a single eligible Property, as defined below, and that includes the following:

- a. A Generator Account that:
  - 1) consists of a Renewable Electrical Generation Facility (REGF)<sup>2</sup>, sized no larger than the energy requirements of all Benefitting Accounts; and
  - 2) is taking service on an applicable time-of-use TOU rate
  - 3) has no load other than that required by the REGF or the combination of such; and
  - 4) takes service, with the generator owner or their designee as the Customer of record (“Owner”); and
- b. Benefitting Account(s), each of which:
  - 1) takes service from PG&E; and
  - 2) is an individually metered, electric account serving a tenant or common area with no other generating facility interconnected with PG&E on the account; and
  - 3) is taking service on an applicable TOU<sup>3,4</sup> rate schedule
  - 4) does not participate in another virtual net energy metering program or the RES-BCT program.

<sup>1</sup> Multi-meter” means two or more utility revenue meters, including master meters, participating in the NEM2V program, in addition to the Generator Account meter.

<sup>2</sup> Consistent with Decision 22-12-056, multiple REGFs on an eligible Property served by different Electric Accounts are allowed to be treated as one generator, with credits allocated across Benefitting Accounts on the Property. Also, consistent with Decision 14-05-033, and as modified by Decision 16-01-044, NEM paired storage may interconnect under this tariff subject to the metering and sizing requirements specified in D.14-05-033. For a REGF with storage (NEM2V Storage), please see Special Condition 6.

<sup>3</sup> Customers on Schedules such as ET, ES, ESR, which have no available corresponding TOU Rate are not required to switch to TOU rates, unless and until such a rate becomes available.

<sup>4</sup> Customers, including those at Benefitting accounts, when the arrangement switches from Schedule NEMV to this NEM2V successor tariff are required to take any applicable TOU rate, beginning at the time the customer switches to the NEM successor tariff, pursuant to D.14-03-041 and D.16-01-044. Any account not found to be on a TOU rate will automatically be defaulted to the specified TOU rate defined in the “Rate” section below.

(T)  
|  
(T)

(Continued)





**ELECTRIC SCHEDULE NEM2V**  
VIRTUAL NET ENERGY METERING SERVICE

Sheet 7

**RATES:**  
(Cont'd.)

Generator Accounts eligible for service under NEM2V are exempt from the requirements of Schedule S—Standby Service.

PG&E rates and rate design, including the rates and rate design reflected in this Tariff, are subject to change from time to time. Customers should take this into consideration when making any long-term decisions based on rate structures that are currently in place.

(T)

**SPECIAL CONDITIONS:**

1. **METERING:** NEM2V net energy metering shall be accomplished at:

a. The Generator Account where the REGF is located, using either:

- 1) An interval meter (capable of recording the REGF's output in up to fifteen minute increments), if required by PG&E to allocate the Eligible Energy Credit based on the OAS of the Benefitting Accounts in an NEM2V Arrangement. For example, if any Benefitting Accounts in the NEM2V Arrangement takes service on an OAS with a Demand Charge where the Qualified Customer at the Benefitting Account opts to receive a demand credit pursuant to Special Conditions 1 and 3.g, the Owner must install a PG&E interval meter under this option. The Owner shall be responsible for, and shall bear all costs associated with PG&E providing and installing an interval meter for the Generator Account. The cost of the interval meter installation will be determined by PG&E and will vary on a site-specific basis as described below.

If the Owner is participating in a renewable incentive program such as the California Solar Initiative (CSI) Program or the Self-Generation Incentive Program (SGIP), for the Generator Account then the meter installed under this option may also be used to issue performance payments consistent with the current incentive program handbook requirements. This tariff's metering requirements will take precedence over the incentive program metering requirements for the performance meter.

The Owner or Operator selecting this option to use a single meter for the dual purpose of tracking the generation for the NEM2V Generator Account and to issue performance based incentives will need to install a meter that must be: 1) a PG&E owned meter, 2) a PG&E read meter where PG&E will read the meter data for purposes of providing an incentive payment, and 3) installed in a location approved by PG&E. In addition to this metering requirement for incentives, the Owner and Operator will need to contract separately for any Performance Monitoring and Reporting Service (PMRS) as required by the incentive program.

(Continued)





ELECTRIC SCHEDULE NEM2V VIRTUAL NET ENERGY METERING SERVICE

SPECIAL CONDITIONS: (Cont'd.)

4. INTERCONNECTION: (Cont'd.)

Table with columns: Facility Type, Forms Required, and codes (N, L, T, D). Rows include NEM2V Renewable Generation, NEM2V greater than 1 MW, and a general note for customers on interconnection charges.

(Continued)





**ELECTRIC SCHEDULE NEM2V**  
VIRTUAL NET ENERGY METERING SERVICE

Sheet 21

SPECIAL  
CONDITIONS:  
(Cont'd.)

5. NET SURPLUS ELECTRICITY COMPENSATION (NSC): (Cont'd.) (L)

b. **The NSC Rate** – The NSC Rate is defined as the simple rolling average of PG&E’s default load aggregation point (DLAP) price from 7 a.m. to 5 p.m., for a 12-month period. PG&E shall use the NSC Rate as the value of the electricity portion of its net surplus compensation rate.

PG&E will calculate the NSC Rate each month. It will be effective on the first day of that month and PG&E will use it in the NSC Calculation for any Net Surplus Generators with a Relevant Period completed in that month (True-Up Month).

The DLAP Cutoff Date will be defined as the twentieth (20th) day of the month prior to the True-Up Month.

PG&E will wait five (5) days after the DLAP Cutoff Date for the CAISO to have time to finalize the day-ahead PG&E DLAP prices. The NSC Rate will then be calculated as the simple average of the prices for all hours between 7 a.m. and 5 p.m. over a one (1) year period ending on the DLAP Cutoff Date.

c. Pursuant to D.11-06-016, PG&E includes a Renewable Attribute Adder (RAA) based on the California Energy Commission (CEC) implementation methodology.

Under the CEC’s Renewables Portfolio Standard (RPS) Eligibility Guidebook<sup>7</sup>, an ownership verification and tracking process is set forth for Renewable Energy Credits (RECs) created by Net Surplus Generators.

PG&E will pay a Renewable Attribute Adder (RAA) for Net Surplus Electricity if the Net Surplus Generator completes Form 79-1155-02 - Schedules NEM2, NEM2V, NEM2VMSH Net Surplus Electricity (NSE) Renewable Energy Credits Compensation Form which requires that each true-up a Net Surplus Generator confirm it or its REC aggregator has:

- 1) certified ownership of Net Surplus Electricity Renewable Energy Credits associated with their Net Surplus Electricity;
- 2) obtained certification for the Renewable Portfolio Standards (RPS) eligibility of the REGF from the CEC and provide evidence of this certification to PG&E; and
- 3) transferred the ownership of the WREGIS Certificates to PG&E.

<sup>7</sup> The CEC RPS Eligibility Guidebook is available at: <https://www.energy.ca.gov/programs-and-topics/programs/renewables-portfolio-standard>

(Continued)





**ELECTRIC SCHEDULE NEM2V**  
**VIRTUAL NET ENERGY METERING SERVICE**

Sheet 23

SPECIAL  
CONDITIONS:  
(Cont'd.)

6. NEM2V Storage

(L)

a. Definition of NEM2V Storage

NEM2V Storage is defined as an arrangement where a NEM2V REGF including a storage device is located behind the same meter on the generating account under a configuration that prevents the storage device from charging from another source other than the co-located NEM2V REGF generator (i.e. the storage cannot be charged from grid power). This can be accomplished with a physical, non-import relay—or a functionally equivalent non-import configuration as outlined in the PG&E Distribution Generation Interconnection Handbook—to prevent grid power from flowing toward the battery.

If the NEM2V Storage device has found to be charging from the grid, then this arrangement shall no longer be eligible for this tariff.

b. Interconnection Cost

Customers interconnecting storage shall be responsible for all applicable charges in Electric Rule 21.

c. Storage Size Dependent Requirements

Requirements may differ depending on the size of the NEM2V Storage. The storage device size is determined by the inverter alternating current nameplate rating.

7. Natural or Man-Made Disasters

NEM2V Transition Eligible Customers impacted by a Natural or Man-Made disaster<sup>8</sup> may request to resume service on this tariff from (i) the date of the issuance of their original pre-natural-or-man-made disaster “permission to operate” (PTO) letter until (ii) the date of the customer’s first Energy True Up in the twenty first (21st) year.

An Impacted Owner must:

- (i) reapply for interconnection with a replacement system(s) sized to generate no more than the 12 months of historic, or estimated usage (kWh), where the new NEM2V Arrangement is located on the same integral parcel as the original NEM2V Arrangement, and
- (ii) when reapplying for interconnection, submit proof of destruction of the renewable generator(s), if requested by PG&E.

(L)

<sup>8</sup> Natural or man-made disasters includes such events as a fire, earthquake, flood, or severe storms.

(Continued)



**ELECTRIC SCHEDULE NEM2V**  
**VIRTUAL NET ENERGY METERING SERVICE**

Sheet 24

SPECIAL  
CONDITIONS:  
(Cont'd.)

7. Natural or Man-Made Disasters (Cont.)

(L)

When the Generator account in the NEM2V Arrangement is impacted by a Natural or Man-Made Disaster, PG&E will true-up the NEM2V Arrangement pursuant to Special Condition 3.i., and Net Surplus Compensation will be issued, if any, pursuant to Special Condition 5 up to the date of the Natural or Man-Made disaster. If the Generator Account is not impacted while one or more of the benefitting accounts are, a True-Up will only occur for the impacted accounts, and PG&E will continue to bill the remaining<sup>9</sup> accounts on NEM2V, unless requested by the Owner. Any other Owner-requested changes to the NEM2V Arrangement beyond being impacted by a Natural or Man-Made Disaster will be in accordance with Special Condition 3.h.

The intervening period from destruction of the generator(s) to permission to operate (PTO) of the replacement generator(s) must be no longer than two years, unless reasonable documentation acceptable to PG&E is provided showing that the new interconnection is in process.

This provision is only available if the PG&E customer of record listed on the Generator Account on the new NEM2V Arrangement is the same Owner as was listed on the original NEM2V Arrangement. If the generator(s) is not replaced by the same NEM2V Owner, but the property is sold to a new owner after the destruction of the generator(s), this provision does not extend to the new owner. The new owner must apply for interconnection and take service under an applicable net energy metering tariff in effect at the time and is subject to all the requirements of a new customer seeking interconnection for that net energy metering tariff.

Customers impacted by Natural or Man-Made Disasters who meet the requirements included in this Special Condition and whose aggregate replacement system(s) is sized no greater than 1 megawatt (MW)<sup>10</sup> are exempt from the interconnection application fee when reapplying.

Owners impacted by Natural or Man-Made Disasters must comply with all requirements associated with the installation of Smart Inverter technology, as defined in Electric Rule 21.

(L)

<sup>9</sup> PG&E will proactively bill the remaining benefitting accounts on NEM2V when there are at least two benefitting accounts. When only benefitting accounts are impacted, Owners do not need to submit an interconnection application to enact this provision, unless requested by PG&E.

<sup>10</sup> As defined in Special Condition 4.

(Continued)

Advice 6877-E  
Decision D.22-12-056

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

March 10, 2023



**ELECTRIC SCHEDULE NEM2V**  
**VIRTUAL NET ENERGY METERING SERVICE**

Sheet 25

SPECIAL  
CONDITIONS:  
(Cont'd.)

8. NEM2V Legacy Provisions

(N)

This Special Condition is applicable to all Customers receiving service on NEM2V, and who have submitted all documentation necessary to receive service on the NEM2V Electric Rate Schedule.

- a. Pursuant to D.22-12-056, Customers applying to take service under this Electric Schedule NEM2V on or after April 15, 2023, may continue to take service on NEM2V for nine years from the date of the interconnection of their REGF measured from the date of permission to operate (PTO) and ending at the conclusion of the Customer's applicable Relevant Period that ends immediately on or after the ninth anniversary of the original PTO date. Customers who submit applications to take service under this Electric Schedule NEM2V before April 15, 2023 including customers who have pending applications, are subject to the nine-year provisions in this Special Condition 8a under either of the following circumstances: (i) if the application has major deficiencies that are not corrected before April 15, 2023; or (ii) if the customer fails to submit final building permit sign off and electrical clearing by the authority having jurisdiction before April 15, 2026.
- b. Pursuant to D.16-01-044, Customers receiving service on this Electric Schedule NEM2V, or who have submitted applications that are free of major deficiencies and include all necessary documents to receive service on NEM2V before April 15, 2023, are eligible to continue receiving service on NEM2V for a period of 20 years from the date of interconnection of their REGF measured from the date of PTO and ending at the conclusion of the Customer's applicable Relevant Period that ends immediately on or after the 20th anniversary of the original PTO date. For example, if a Customer initially received PTO on April 1, 2018, the Customer is eligible to continue receiving service on this tariff through the conclusion of the Relevant Period ending immediately on or after March 31, 2038.

Customers served on Schedule NEMV who elect to make a one-time switch to the NEM2V Schedule prior to the conclusion of their Schedule NEMV 20-year transition period and prior to April 15, 2023, can continue service under the NEM2V Schedule from the date of their original Schedule NEMV PTO through the conclusion of their 20-year transition period; these Customers may not restart their 20-year transition period by electing to move to this Schedule. On or after April 15, 2023, customers served on Schedule NEMV who elect to make a one-time switch to the NEM2V Schedule prior to the conclusion of their Schedule NEMV 20-year transition period can continue service under the NEM2V Schedule from the date of their original Schedule NEMV PTO through the lesser of the conclusion of their 20-year transition period or nine years; these Customers may not restart their 20-year transition period by electing to move to this Schedule.

(N)

(Continued)

Advice 6877-E  
Decision D.22-12-056

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

March 10, 2023



**ELECTRIC SCHEDULE NEM2V**  
**VIRTUAL NET ENERGY METERING SERVICE**

Sheet 26

SPECIAL  
CONDITIONS:  
(Cont'd.)

8. NEM2V Legacy Provisions (Cont'd)

(N)

- b. Customers electing to switch to the NEM2V Schedule prior to the conclusion of their Schedule NEMV 20-year transition period permanently forfeit any of their Facility's remaining Legacy Period (transition period) eligibility on Schedule NEMV and may not later change back to receiving service under Schedule NEMV. Customers at the end of their 20-year NEMV enrollment who transitioned to the NEM2V tariff may not restart a 20-year transition period under NEM2V. They should remain on the current NEMV successor tariff (currently NEM2V) and will be transitioned to the applicable tariff required for customers installing eligible technologies or as otherwise directed by the CPUC.
- c. Modifications<sup>11</sup>. REGFs eligible for the 20-year or 9-year transition period specified above that are modified and/or repaired shall remain eligible for the remainder of their 20-year or 9-year transition period provided that the modifications and/or repairs do not increase the REGF's nameplate rating capacity, as established when the REGF was originally interconnected, by more than the greater of:
  - 1) 10 percent, or
  - 2) 1 kW;
- d. Transferability.
  - 1) REGFs eligible for the 20-year or 9-year transition period shall not lose their eligibility if transferred to a new owner, operator, or PG&E account, provided the REGF remains at its original location.<sup>12</sup>

<sup>11</sup> Per D.22-12-056, after April 14, 2023, customers who modify their systems above the allowable threshold will be subject to the lesser of the 20-year legacy from their original PTO, or the 9-year legacy period from the PTO of the modified system. Customers making modifications and/or additions to their REGF that exceed the 10 percent or 1 kW limit referenced above have the option of either metering the additions and/or modifications separately under another eligible tariff or other authorized process, or have the entire REGF served under another eligible tariff, subject to the terms and conditions contained therein.

<sup>12</sup> The transfer of an existing REGF to a new location is considered a new installation requiring a new Interconnection Agreement that is subject to the applicable tariffs in place at the time the new Interconnection Request is completed.

(N)





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(Continued)

## **Attachment 2**

### **Redline Tariff Revisions**



**ELECTRIC SCHEDULE NEM2V**  
**VIRTUAL NET ENERGY METERING SERVICE**

Sheet 1

APPLICABILITY: This virtual net energy-metering schedule is applicable to a multi-tenant or multi-meter<sup>1</sup> Eligible NEM2V installation on a single eligible Property, as defined below, and that includes the following:

- a. A Generator Account that:
  - 1) consists of a Renewable Electrical Generation Facility (REGF)<sup>2</sup>, sized no larger than the energy requirements of all Benefitting Accounts; and
  - 2) is taking service on an applicable time-of-use TOU rate
  - 3) has no load other than that required by the REGF or the combination of such; and
  - 4) takes service, with the generator owner or their designee as the Customer of record (“Owner”); and
- b. Benefitting Account(s), each of which:
  - 1) takes service from PG&E; and
  - 2) is an individually metered, electric account serving a tenant or common area with no other generating facility interconnected with PG&E on the account; and
  - 3) is taking service on an applicable TOU<sup>3,4</sup> rate schedule
  - 4) does not participate in another virtual net energy metering program or the RES-BCT program.

<sup>1</sup> Multi-meter” means two or more utility revenue meters, including master meters, participating in the NEM2V program, in addition to the Generator Account meter.

<sup>2</sup> Consistent with Decision ~~(D.) 22-12-05614-05-033~~, multiple REGFs on an eligible Property served by different Electric Accounts are allowed to be treated as one generator, with credits allocated across Benefitting Accounts on the Property. Also, consistent with Decision 14-05-033, and as modified by Decision -16-01-044, NEM paired storage may interconnect under this tariff subject to the metering and sizing requirements specified in D.-14-05-033. For a REGF with storage (NEM2V Storage), please see Special Condition 6.

<sup>3</sup> Customers on Schedules such as ET, ES, ESR, which have no available corresponding TOU Rate are not required to switch to TOU rates, unless and until such a rate becomes available.

<sup>4</sup> Customers, including those at Benefitting accounts, when the arrangement switches from Schedule NEMV to this NEM2V successor tariff are required to take any applicable TOU rate, beginning at the time the customer switches to the NEM successor tariff, pursuant to D.14-03-041 and D.16-01-044. Any account not found to be on a TOU rate will automatically be defaulted to the specified TOU rate defined in the “Rate” section below.

(Continued)

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**ELECTRIC SCHEDULE NEM2V**  
VIRTUAL NET ENERGY METERING SERVICE

Sheet 2

APPLICABILITY: (Cont'd.) Property: All of the real property and apparatus employed in a single multi-tenant or multi-meter facility on contiguous parcels of land. These parcels may be divided by a dedicated street, highway or public thoroughfare or railway, so long as they are otherwise contiguous, part of the same single multi-tenant or multi-meter facility, and all under the same ownership.

~~Customers on this Schedule NEM2V will be covered under the Special Condition titled, NEM2 Legacy Provisions, in Schedule NEM2. Customers meeting these conditions are referred to as "NEM2V Transition Eligible Customers".~~

The exports from the Generator Account are allocated to the Benefitting Accounts as described in the Special Condition 3 below.

The Generator Account and the Benefitting Accounts will be referred to collectively in this tariff as a "NEM2V Arrangement."

A Qualified Customer is either:

- 1) the Owner or Operator of the multi-tenant, multi-meter Eligible NEM2V ~~Development Property~~ with one or more separately metered accounts;
- 2) an entity authorized by the owner to install and/or operate the REGF on the Eligible NEM2V ~~Development Property~~ and who will be the IOU's customer of record for the REGF; or
- 3) a tenant/occupant<sup>5</sup> in the Eligible NEM2V ~~Development Property~~ with a separately metered account, which received credit from the REGF.

~~Qualified Customers may continue to take service on this tariff for up to 20 years from the date of the original interconnection of their REGF, subject to Commission jurisdiction if the NEM2V Arrangement is not terminated. As provided in D.14-03-041, any customer that switches to this NEM2V tariff from the NEMV tariff may remain on this NEM2V tariff for 20 years from the original year of the interconnection of their system.~~

<sup>5</sup> While this refers to a single metered tenant/occupant, "Multi-Meter Property" requires that there be two or more tenant/occupants, each with its own utility revenue meter participating in the NEM2V Arrangement, in addition to the (N) Generator Account meter.

(Continued)



**ELECTRIC SCHEDULE NEM2V**  
VIRTUAL NET ENERGY METERING SERVICE

Sheet 7

RATES: Generator Accounts eligible for service under NEM2V are exempt from the  
(Cont'd.) requirements of Schedule S—Standby Service.

PG&E rates and rate design, including the rates and rate design reflected in this Tariff, are subject to change from time to time. Customers should take this into consideration when making any **long-term** decisions based on rate structures that are currently in place.

SPECIAL  
CONDITIONS:

1. METERING: NEM2V net energy metering shall be accomplished at:

a. The Generator Account where the REGF is located, using either:

- 1) An interval meter (capable of recording the REGF's output in up to fifteen minute increments), if required by PG&E to allocate the Eligible Energy Credit based on the OAS of the Benefitting Accounts in an NEM2V Arrangement. For example, if any Benefitting Accounts in the NEM2V Arrangement takes service on an OAS with a Demand Charge where the Qualified Customer at the Benefitting Account opts to receive a demand credit pursuant to Special Conditions 1 and 3.g, the Owner must install a PG&E interval meter under this option. The Owner shall be responsible for, and shall bear all costs associated with PG&E providing and installing an interval meter for the Generator Account. The cost of the interval meter installation will be determined by PG&E and will vary on a site-specific basis as described below.

If the Owner is participating in a renewable incentive program such as the California Solar Initiative (CSI) Program or the Self-Generation Incentive Program (SGIP), for the Generator Account then the meter installed under this option may also be used to issue performance payments consistent with the current incentive program handbook requirements. This tariff's metering requirements will take precedence over the incentive program metering requirements for the performance meter.

The Owner or Operator selecting this option to use a single meter for the dual purpose of tracking the generation for the NEM2V Generator Account and to issue performance based incentives will need to install a meter that must be: 1) a PG&E owned meter, 2) a PG&E read meter where PG&E will read the meter data for purposes of providing an incentive payment, and 3) installed in a location approved by PG&E. In addition to this metering requirement for incentives, the Owner and Operator will need to contract separately for any Performance Monitoring and Reporting Service (PMRS) as required by the incentive program.

(Continued)

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**ELECTRIC SCHEDULE NEM2V**  
VIRTUAL NET ENERGY METERING SERVICE

Sheet 18

SPECIAL  
CONDITIONS:  
(Cont'd.)

4. INTERCONNECTION: (Cont'd.)

Facility Type: Forms Required

NEM2V Solar or Wind Renewable Generation Facility  
Online Rule 21 Generator Interconnection Application  
**(Form 79-1174-032)**  
[Attachment A \(79-1174-03A\) – Customer and Project Information](#)  
[Attachment C \(79-1174-03C\) – Export](#)  
[Attachment D \(79-1174-03D\) – Solar \(PV\) Technology \(if applicable\)](#)  
[Attachment E \(79-1174-03E\) – Wind Turbine Technology \(if applicable\)](#)  
[Attachment L \(79-1174-03L\) – NEM2V](#)

[Interconnection Agreement for Net Energy Metering 2 \(NEM2\) of a Renewable Electric Generating Facility of 1,000 kW or Less, Except NEM2 Solar or Wind Facilities of 30 kW or Less \(Form 79-1220-02\) Appendix A – Description Of Generating Facility And Single-Line Diagram \(Provided by Customer-Generator\)](#)

[Appendix B - Any Rule 2 or Rule 21 Agreements for the Installation or Allocation of Special Facilities \(Forms 79-255, 79-280, 79-702\) or Agreements to Perform Any Tariff Related Work \(62-4527\) \(Formed between the Parties\)](#)

[Appendix E – Customer-Generator Affidavit Warranting that NEM2V Arrangement Is Sized To Load](#)  
[Appendix F – NEMV, NEM2V Storage](#)  
[Appendix G – Operating Requirements for Energy Storage Device\(s\)](#)

~~NEM2V Application and Interconnection Agreement for a Solar (PV) or Wind Generating Facility of 1 Megawatt or Less  
**(Form 79-1131-02)**~~

~~Appendix A – Designation of NEM2V Generating Account and Benefitting Accounts and their respective Eligible Energy Credit Allocation~~

~~Appendix B – Owner Affidavit Warranting That NEM2V Arrangement Is Sized to Load.~~

~~Appendix C – Generator Interconnection Point Documentation~~

NEM2V Renewable Generation Facility other than Solar (PV) or Wind

Online Rule 21 Generator Interconnection Application  
**(Form 79-1174-032)**  
[Attachment A \(79-1174-03A\) – Customer and Project Information](#)  
[Attachment C \(79-1174-03C\) – Export](#)  
[Attachment F \(79-1174-03F\) – Machine-based Technology \(if applicable\)](#)  
[Attachment G \(79-1174-03G\) – Fuel Cell Technology \(if applicable\)](#)  
[Attachment H \(79-1174-03H\) – Energy Storage Technology \(if applicable\)](#)  
[Attachment L \(79-1174-03L\) – NEM2V](#)

~~Appendix A – Designation of NEM2V Generating Account and Benefitting Accounts and their respective Eligible Energy Credit Allocation~~

~~Appendix B – Owner Affidavit Warranting That NEM2V Arrangement Is Sized to Load.~~

(Continued)

Advice 4980-E  
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**ELECTRIC SCHEDULE NEM2V  
VIRTUAL NET ENERGY METERING SERVICE**

Sheet 18

~~Appendix C – Generator Interconnection Point Documentation~~  
~~Interconnection Agreement for Net Energy Metering 2 (NEM2) of a Renewable Electric Generating Facility of 1,000 kW or Less, Except NEM2 Solar or Wind Facilities of 30 kW or Less (Form 79-1220-02)~~  
~~Interconnection Agreement For Net Energy Metering For A Renewable Electrical Generation Facility Of 1,000 Kilowatts Or Less (Form 79-1137-02)~~  
 Appendix A – Description Of Generating Facility And Single-Line Diagram (Provided by Customer-Generator)  
 Appendix B - Any Rule 2 or Rule 21 Agreements for the Installation or Allocation of Special Facilities (Forms 79-255, 79-280, 79-702) or Agreements to Perform Any Tariff Related Work (62-4527) (Formed between the Parties)  
 Appendix C – Schedule NEM Customer-Generator Warranty That It Meets The Requirements For An Eligible Customer-Generator And Is An Eligible Renewable Electrical Generator Facility Pursuant To Section 2827 Of The California Public Utilities Code  
~~Appendix E – Customer-Generator Affidavit Warranting that NEM2V Arrangement Is Sized To Load~~  
~~Appendix F – NEMV, NEM2V Storage~~  
~~Appendix G – Operating Requirements for Energy Storage Device(s)~~

NEM2V greater than 1 MW

~~Online Rule 21 Generator Interconnection Application (Form 79-1174-032)~~  
~~Attachment A (79-1174-03A) – Customer and Project Information~~  
~~Attachment C (79-1174-03C) – Export~~  
~~Attachment D (79-1174-03D) – Solar (PV) Technology (if applicable)~~  
~~Attachment E (79-1174-03E) – Wind Turbine Technology (if applicable)~~  
~~Attachment F (79-1174-03F) – Machine-based Technology (if applicable)~~  
~~Attachment G (79-1174-03G) – Fuel Cell Technology (if applicable)~~  
~~Attachment H (79-1174-03H) – Energy Storage Technology (if applicable)~~  
~~Attachment L (79-1174-03L) – NEM2V~~

Interconnection Agreement for Net Energy Metering (NEM2) and Renewable Electrical Generating Facility Sized Greater than 1,000 kW (Form 79-1198-02)

~~Rule 21 Generator Interconnection Agreement for New Energy Metering (NEM-2) Generating Facilities Greater than 1,000 Kilowatts Interconnecting Under the Fast Track Process (Form 79-1161-02)~~  
~~Rule 21 Generator Interconnection Agreement (GIA) for Net Energy Metering (NEM2) Generating Facilities Greater than 1,000 Kilowatts Interconnecting Under the Independent Study, Distribution Study, or Transmission Cluster Process~~

Customers on this tariff must pay for the interconnection of their systems. Customers eligible for single-family affordable solar housing (SASH) who interconnect under this tariff do not have pay any charge for

(Continued)

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**ELECTRIC SCHEDULE NEM2V  
VIRTUAL NET ENERGY METERING SERVICE**

Sheet 23

**SPECIAL  
CONDITIONS:  
(Cont'd.)**

**8. NEM2V Legacy Provisions**

This Special Condition is applicable to all Customers receiving service on NEM2V, and who have submitted all documentation necessary to receive service on the NEM2V Electric Rate Schedule.

- a. Pursuant to D.22-12-056, Customers applying to take service under this Electric Schedule NEM2V on or after April 15, 2023, may continue to take service on NEM2V for nine years from the date of the interconnection of their REGF measured from the date of permission to operate (PTO) and ending at the conclusion of the Customer's applicable Relevant Period that ends immediately on or after the ninth anniversary of the original PTO date. Customers who submit applications to take service under this Electric Schedule NEM2V before April 15, 2023 including customers who have pending applications, are subject to the nine-year provisions in this Special Condition 8a under either of the following circumstances: (i) if the application has major deficiencies that are not corrected before April 15, 2023; or (ii) if the customer fails to submit final building permit sign off and electrical clearing by the authority having jurisdiction before April 15, 2026.
- b. Pursuant to D.16-01-044, Customers receiving service on this Electric Schedule NEM2V, or who have submitted applications that are free of major deficiencies and include all necessary documents to receive service on NEM2V before April 15, 2023, are eligible to continue receiving service on NEM2V for a period of 20 years from the date of interconnection of their REGF measured from the date of PTO and ending at the conclusion of the Customer's applicable Relevant Period that ends immediately on or after the 20th anniversary of the original PTO date. For example, if a Customer initially received PTO on April 1, 2018, the Customer is eligible to continue receiving service on this tariff through the conclusion of the Relevant Period ending immediately on or after March 31, 2038.

Customers served on Schedule NEMV who elect to make a one-time switch to the NEM2V Schedule prior to the conclusion of their Schedule NEMV 20-year transition period and prior to April 15, 2023, can continue service under the NEM2V Schedule from the date of their original Schedule NEMV PTO through the conclusion of their 20-year transition period; these Customers may not restart their 20-year transition period by electing to move to this Schedule. On or after April 15, 2023, customers served on Schedule NEMV who elect to make a one-time switch to the NEM2V Schedule prior to the conclusion of their Schedule NEMV 20-year transition period can continue service under the NEM2V Schedule from the date of their original Schedule NEMV PTO through the lesser of the conclusion of their 20-year transition period or nine years; these Customers may not restart their 20-year transition period by electing to move to this Schedule.

Customers electing to switch to the NEM2V Schedule prior to the conclusion of their Schedule NEMV 20-year transition period permanently forfeit any of their Facility's remaining Legacy Period (transition period) eligibility on Schedule NEMV and may not later change back to receiving service under Schedule NEMV. Customers

(Continued)

Advice 5568-E  
Decision

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Submitted  
Effective  
Resolution

June 21, 2019  
July 21, 2019



**ELECTRIC SCHEDULE NEM2V  
VIRTUAL NET ENERGY METERING SERVICE**

Sheet 23

at the end of their 20-year NEMV enrollment who transitioned to the NEM2V tariff may not restart a 20-year transition period under NEM2V. They should remain on the current NEMV successor tariff (currently NEM2V) and will be transitioned to the applicable tariff required for customers installing eligible technologies or as otherwise directed by the CPUC.

- c. Modifications<sup>11</sup>. REGFs eligible for the 20-year or 9-year transition period specified above that are modified and/or repaired shall remain eligible for the remainder of their 20-year or 9-year transition period provided that the modifications and/or repairs do not increase the REGF's nameplate rating capacity, as established when the REGF was originally interconnected, by more than the greater of:

- 1) 10 percent, or
- 2) 1 kW;

and provided the modifications and/or repairs do not result in the REGF exceeding the Customer's annual onsite load.

- d. Transferability.

- 1) REGFs eligible for the 20-year or 9-year transition period shall not lose their eligibility if transferred to a new owner, operator, or PG&E account, provided the REGF remains at its original location.<sup>12</sup>

<sup>11</sup> Per D.22-12-056, after April 14, 2023, customers who modify their systems above the allowable threshold will be subject to the lesser of the 20-year legacy from their original PTO, or the 9-year legacy period from the PTO of the modified system. Customers making modifications and/or additions to their REGF that exceed the 10 percent or 1 kW limit referenced above have the option of either metering the additions and/or modifications separately under another eligible tariff or other authorized process, or have the entire REGF served under another eligible tariff, subject to the terms and conditions contained therein.

<sup>12</sup> The transfer of an existing REGF to a new location is considered a new installation requiring a new Interconnection Agreement that is subject to the applicable tariffs in place at the time the new Interconnection Request is completed.

(Continued)

Advice 5568-E  
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Resolution

June 21, 2019  
July 21, 2019

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
Braun Blaising Smith Wynne, P.C.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell  
Downey Brand LLP  
Dish Wireless L.L.C.

East Bay Community Energy Ellison  
Schneider & Harris LLP  
Engineers and Scientists of California

GenOn Energy, Inc.  
Green Power Institute  
Hanna & Morton  
ICF

iCommLaw  
International Power Technology  
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McClintock IP  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Stoel Rives LLP

Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy