

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 6872E
As of April 4, 2023

Subject: Public Policy Charge Balancing Account Tariff Modification for Disadvantaged Communities Green Tariff

Division Assigned: Energy

Date Filed: 03-02-2023

Date to Calendar: 03-08-2023

Authorizing Documents: None

Disposition:	Accepted
Effective Date:	04-01-2023

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Stuart Rubio
(951)965-8905
PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

March 2, 2023

Advice 6872-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Public Policy Charge Balancing Account Tariff Modification for Disadvantaged Communities Green Tariff Programs

Purpose

The purpose of this advice letter is to request the California Public Utilities Commission (Commission or CPUC) approve a tariff modification to Preliminary Statement HM, the Public Policy Charge Balancing Account (PPCBA). The modification will allow PG&E to record various administration expenses PG&E incurs to integrate the Community Choice Aggregation (CCA) DAC-GT and Community Solar Green Tariff (CSGT) Programs directly to PG&E's DAC-GT subaccount in the PPCBA. The current process for recovering the CCA integration costs as part of the CCA's budget request has proven to be inefficient and administratively burdensome for everyone. This tariff change will streamline the process and increase transparency.

Background

PG&E's DAC-GT subaccount in the PPCBA was originally approved in Advice Letter 5351-E and subsequently modified in Advice Letter 5763-E and 5763-E-A, which was approved via a disposition letter on December 21, 2020.¹

CCA DAC-GT and CSGT Program Subaccounts for 5 CCAs were added to the PPCBA effective July 7, 2021, as requested in Advice Letter 6238-E, filed June 25, 2021. Specifically, subaccounts were added for: (1) Marin Clean Energy (MCE), (2) East Bay Community Energy (EBCE), (3) Peninsula Clean Energy (PCE), (4) San Jose Clean Energy (SJCE), and (5) Clean Power San Francisco (Clean Power SF).

The establishment of a separate subaccount for each CCA's DAC Programs facilitates the recording of the greenhouse gas (GHG) revenue proceeds set-aside for each CCA's

¹ The Commission approved Advice Letter 5351-E on January 24, 2019, with an effective date of September 6, 2018. Advice Letters 5763-E and 5763-E-A were approved with an effective date of December 17, 2020.

DAC Program and will track the pay-out of the Commission-authorized budgets to the CCAs as directed in Resolution 5124-E.²

PG&E acts as a Program Administrator for DAC Programs, which includes disbursement of GHG funds set-aside or funds collected through the PPP to fund the authorized DAC program budgets.

CCA Integration costs are defined in Resolution E-5124 as “administrative, IT, or other discrete activities taken by PG&E in order to facilitate implementation of DAC-GT and CSGT CCA programs.”³ As further specified in the resolution, these integration costs count toward each CCAs’ administration cost cap and not PG&E’s administration cost cap, as the CCAs have voluntarily chosen to participate in the DAC-GT and CSGT programs and to utilize GHG allowance proceeds and ratepayer funding in exchange for participation.⁴

The current process for assigning cost responsibility for CCA integration expenses incurred by PG&E allocates 20 percent of the total forecast of integration costs to each of the 5 CCAs. Once the CCA is informed of its share of the integration cost, the CCA then reflects the allocated integration costs as a line item in their annual budget request, which is submitted by the CCA to the Commission through an advice letter process. The CCA budget requests are reviewed and then approved by the Commission.

Additionally, PG&E presents the CCA’s budget forecasts in its annual ERRA Forecast for the test year to request GHG revenue set-asides and forecast the expected funding that is needed through the Public Purpose Program Charge. The ERRA Forecast final decision approves the proposed funding streams for the DAC Programs. That then allows PG&E to implement quarterly disbursements to the CCAs based on it’s the approved budgets, at the beginning test year. That disbursement includes funds to pay PG&E for CCA integration costs. Thus, PG&E disburses funds to the CCA and then the CCA will return the funds to PG&E to pay their share of the integration costs. This process happens for all 5 CCAs.

Aside from the quarterly disbursement of the authorized budget, in the subsequent year after the budget year, PG&E provides the CCAs a final true-up of the CCA forecast integration costs to actual costs incurred. The CCAs then must true-up their budget forecasts for prior year’s CCA integration costs to reflect actuals, as well as include the following year’s new forecast of CCA integration costs.

This process of forecasting, funding, disbursement, subsequent pay-back, and then true-up to final integration costs has proven to be burdensome for both the CCAs and PG&E. In addition, the complexity associated with the CCA integration costs reflected across 5

² Resolution E-5124, OP 2.

³ Ibid., p.11.

⁴ Ibid.

different CCA budget advice letters, both on a forecast and actual basis over a three-year period, results in these costs being less transparent than they should be.

Process Improvement

PG&E proposes to streamline the funding of the CCA integration costs and subsequent true-up through establishing a single line item in PG&E's existing DAC-GT subaccount that would record the CCA integration costs on an actual basis. This proposal implements the original intent of Resolution E-5124 in that CCAs will still be provided with the necessary information to include CCA integration costs within their complete accounting of administrative costs.⁵ The CCA integration costs would still be forecast and presented as part of the annual ERRA Forecast of DAC Program expenses associated with the CCA integration activities funded through the Public Purpose Program Charge. However, this new process would eliminate the need for each CCA to present its share of the CCA integration costs as a line item in the CCA budget advice letters. Instead, the presentation of the CCA integration costs on a forecast or actual basis would be included in PG&E's annual DAC Program Budget Advice Letter as a separate distinct line item and subsequently in the ERRA Forecast proceeding. PG&E's showing for the CCA integration costs would be separate from PG&E's DAC Program Budget request but presented by PG&E as part of its budget advice letter process and as part of the annual ERRA Forecast showing.

Tariff Revisions

As discussed above, clean and redline versions of the proposed tariff modification to PG&E's DAC-GT subaccount of the PPCBA is included in Attachments 1 and 2, respectively. The revised tariff reflects a line-item addition to record the CCA integration costs incurred by PG&E directly to PG&E's DAC-GT subaccount.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than March 22, 2023, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

⁵ Ibid.

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.1, this advice letter is submitted with a Tier 2 designation. PG&E requests that this Tier 2 advice submittal become effective on regular notice, April 1, 2023, which is 30 calendar days after the date of submittal.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service lists for R.14-01-007 and A.20-07-002. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations

cc: Service Lists R.14-01-007, A.20-07-002



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Stuart Rubio

Phone #: (951)965-8905

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: stuart.rubio@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6872-E

Tier Designation: 2

Subject of AL: Public Policy Charge Balancing Account Tariff Modification for Disadvantaged Communities Green Tariff Programs

Keywords (choose from CPUC listing): Balancing Account

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 4/1/23

No. of tariff sheets: 8

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
55713-E	ELECTRIC PRELIMINARY STATEMENT PART HM PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA) Sheet 3	51245-E
55714-E	ELECTRIC PRELIMINARY STATEMENT PART HM PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA) Sheet 4	51246-E
55715-E	ELECTRIC PRELIMINARY STATEMENT PART HM PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA) Sheet 5	55075-E
55716-E	ELECTRIC PRELIMINARY STATEMENT PART HM PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA) Sheet 6	55121-E
55717-E	ELECTRIC PRELIMINARY STATEMENT PART HM PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA) Sheet 7	54819-E
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ELECTRIC PRELIMINARY STATEMENT PART HM
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)

Sheet 3

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

A. DAC-GT Subaccount:

- a. An annual credit entry equal to Greenhouse gas (GHG) revenues authorized to be transferred from the Greenhouse Gas Revenue Balancing Account (GHGRBA).
- b. A credit entry equal to public policy revenues associated with this program.
- c. A debit entry equal to the interim pool renewable resource costs net of California Independent System Operator (CAISO) energy revenues and ancillary service revenues, if any, used to support the DAC-GT Program subscription level, transferred from the Portfolio Allocation Balancing Account (PABA).
- d. A debit entry equal to the DAC-GT dedicated resource costs net of CAISO energy and ancillary service revenues, if any, up to the subscription level of the program.
- e. A debit entry equal to the unsubscribed dedicated resource cost net of CAISO energy and ancillary service revenues, if any.
- f. A debit or credit entry equal to difference between a customer's vintage PCIA revenues in excess of the customers' otherwise applicable tariff (OAT) PCIA revenues, transferred from PABA.
- g. A debit entry equal to the incremental Western Renewable Energy Generation Information System (WREGIS) fees in excess of the WREGIS fees included in the customers' OAT, transferred annually from PABA.
- h. A debit entry equal to the revenue shortfall associated with 20 percent discount given to participating customers.
- i. A debit entry equal to costs of unsubscribed energy from DAC-GT dedicated resources.
- j. A credit entry equal to net revenue from sales of unsubscribed energy from DAC-GT dedicated resources, including CAISO energy and ancillary service revenues, if any.
- k. A debit entry equal to the administrative expense associated with implementation and operation which may include labor and overhead, material and contract costs associated with but not limited to include I.T.-related system modifications (website and billing enhancements, on-line program enrollment capabilities including PG&E.COM modifications); Customer Communications Center training and job aids; Program Management, and Enrollment process.
- l. A debit entry equal to the marketing expense that may include labor and labor overhead, material, and contract costs.
- m. A debit entry equal to expenses PG&E incurs as a Program Administrator for Community Choice Aggregation (CCA) DAC-GT and CSGT Program integration. (N)
(N)
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ELECTRIC PRELIMINARY STATEMENT PART HM
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)

Sheet 4

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

A. DAC-GT Subaccount: (Cont'd)

- n. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)/(L)
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B. CS-GT Subaccount:

- a. An annual credit entry equal to GHG revenue authorized to be transferred from the GreenhouseGas Revenue Balancing Account (GHGRBA).
- b. A credit entry equal to public policy revenues associated with this program.
- c. A debit entry equal to the CS-GT dedicated resource costs net of CAISO energy and ancillary service revenues, if any, up to the subscription level of the program.
- d. A debit or credit entry equal to difference between a customer's vintage PCIA revenues in excess of the customers' otherwise applicable tariff (OAT) PCIA revenues, transferred from PABA.
- e. A debit entry equal to the incremental WREGIS fees in excess of the WREGIS fees included in the customers' OAT, transferred annually from PABA.
- f. A debit entry equal to the revenue shortfall associated with the 20 percent discount given to participating customers.
- g. A debit entry equal to costs of unsubscribed energy from CS-GT dedicated resources.
- h. A credit entry equal to net revenue from sales of unsubscribed energy from CS-GT dedicated resources, including CAISO energy and ancillary service revenues, if any.
- i. A debit entry equal to the administrative expense associated with implementation and operation which may include labor and labor overhead, material and contract costs, associated with, but not limited to, I.T.-related system modifications (website and billing enhancements, on-line program enrollment capabilities including PG&E.COM modifications); Customer Communications Center training and job aids; Program Management, and Enrollment process.
- j. A debit entry equal to the Marketing expense that may include labor and labor overhead, material, and contract costs.
- k. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

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ELECTRIC PRELIMINARY STATEMENT PART HM
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)

Sheet 5

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

C. DAC-SASH Subaccount:

- a. An annual credit entry equal to GHG revenue authorized to be transferred from the Greenhouse Gas Revenue Balancing Account (GHGRBA).
- b. A credit entry equal to public policy revenues associated with this program.
- c. A debit entry to record the remittance to Program Administrator to cover costs associated with the program.
- d. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the CPUC.
- e. An entry equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

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D. Public Policy Charge Procurement (PPCP) Subaccount:

- a. A credit entry equal to public policy revenues associated with this program.
- b. A debit entry equal to total costs associated with eligible Under 20 MW PURPA renewable purchased power contracts authorized in D.10-12-035, which excludes other PURPA regulated procurement channels (e.g., ReMaT and BioMAT).
- c. A debit entry equal to total costs associated with New QF SOC obligations authorized pursuant to D.20-05-006, which excludes New QF SOC costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA.
- d. A debit or credit entry equal to the net charges or revenues for all CAISO activity associated with generating resources recovered in the PPCP Subaccount, which includes energy purchases and revenues, miscellaneous charges and revenues, and ancillary service revenues, if any.
- e. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the CPUC.
- f. An entry equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

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ELECTRIC PRELIMINARY STATEMENT PART HM
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)

Sheet 6

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

E. Public Policy Charge Programs Subaccount

- a. A debit entry, as appropriate, to record the transfer of amounts from the SJVDAC DGPMA as approved by the CPUC to record the adopted cost recovery.
- b. A debit entry, as appropriate, to record the transfer of amounts from the NEMBA as approved by the CPUC to record the adopted cost recovery.
- c. A debit entry equal to one-twelfth of the annual authorized revenue requirement (including Revenue Fees and Uncollectible (RF&U) accounts expense) for the San Joaquin Valley Disadvantaged Communities Pilot Projects one-way subaccount.
- d. A debit entry equal to the program costs for the BTM Thermal Storage Program that shall not exceed the authorized budget.
- e. A debit entry to record the transfer of the incremental administrative and information technology costs implementing the bill protection discount and transitional community solar discount and the resulting discounts provided to San Joaquin Valley Disadvantaged Communities (including RF&U) from the two-way sub-account of San Joaquin Valley Disadvantaged Communities Pilot Projects.
- f. An annual debit entry equal to the balance transferred from the PIPPBA-E for recovery in rates.
- g. A debit or credit entry, as appropriate, to record the transfer of amounts from other accounts to the PPCBA for recovery in rates, upon approval by the CPUC.
- h. An annual debit or credit entry, as appropriate, equal to the balance transferred from the Non-Generation Subaccount of the RUBA-E for recovery in rates.
- i. An annual debit entry equal to the AMP debt forgiveness transferred from the AMP Subaccount of the RUBA-E for recovery in rates.
- j. A debit entry equal to the revenue shortfall associated with the ACC Plus adder given to participating customers.
- k. A credit entry equal to public policy revenues, net of allocations to other PPCBA subaccounts.
- l. A debit or credit entry equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

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ELECTRIC PRELIMINARY STATEMENT PART HM
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)

Sheet 7

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

F. Marin Clean Energy DAC-GT and CSGT Subaccount:

- a. An annual credit entry equal to GHG revenue set-aside authorized for Marin Clean Energy's DAC-GT and CSGT Program to be transferred from the Greenhouse Gas Revenue Balancing Account (GHGRBA).
- b. A credit entry equal to public policy revenues associated with this program
- c. A debit entry equal to the payout to Marin Clean Energy associated with funding its Commission-authorized budget for its DAC-GT and CSGT Programs.
- d. A debit or credit entry, as appropriate, equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical, Release, H.15, or its successor.

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G. East Bay Community Energy DAC-GT and CSGT Subaccount:

- a. A credit entry equal to GHG revenue set-aside authorized for East Bay Community Energy's DAC-GT and CSGT Programs to be transferred from the GHGRBA.
- b. A credit entry equal to public policy revenues associated with this program.
- c. A debit entry equal to the payout to East Bay Community Energy associated with funding its Commission-authorized budget for its DAC-GT and CSGT Programs.
- d. A debit or credit entry, as appropriate, equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical, Release, H.15, or its successor.

H. Peninsula Clean Energy DAC-GT and CSGT Subaccount:

- a. A credit entry equal to GHG revenue set-aside authorized for Peninsula Clean Energy's DAC-GT and CSGT Programs to be transferred from the GHGRBA.
- b. A credit entry equal to public policy revenues associated with this program.
- c. A debit entry equal to the payout to Peninsula Clean Energy associated with funding its Commission-authorized budget for its DAC-GT and CSGT Programs.
- d. A debit or credit entry, as appropriate, equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical, Release, H.15, or its successor.

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Advice 6872-E
Decision

Issued by
Meredith Allen
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

March 2, 2023
April 1, 2023



ELECTRIC TABLE OF CONTENTS

Sheet 17

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Part HT	Officer Compensation Memorandum Account (OCMA-E).....	43629,43630-E
Part HU	San Joaquin Valley Disadvantaged Communities Pilot Balancing Account.....	44053-E
Part HX	Wildfire Plan Memorandum Account (WPMA)	44450-E

(Continued)

Attachment 2

Redline Tariff Revisions



ELECTRIC PRELIMINARY STATEMENT PART HM
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)

Sheet 3

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

A. DAC-GT Subaccount:

- a. An annual credit entry equal to Greenhouse gas (GHG) revenues authorized to be transferred from the Greenhouse Gas Revenue Balancing Account (GHGRBA).
- b. A credit entry equal to public policy revenues associated with this program.
- c. A debit entry equal to the interim pool renewable resource costs net of California Independent System Operator (CAISO) energy revenues and ancillary service revenues, if any, used to support the DAC-GT Program subscription level, transferred from the Portfolio Allocation Balancing Account (PABA).
- d. A debit entry equal to the DAC-GT dedicated resource costs net of CAISO energy and ancillary service revenues, if any, up to the subscription level of the program.
- e. A debit entry equal to the unsubscribed dedicated resource cost net of CAISO energy and ancillary service revenues, if any.
- f. A debit or credit entry equal to difference between a customer's vintage PCIA revenues in excess of the customers' otherwise applicable tariff (OAT) PCIA revenues, transferred from PABA.
- g. A debit entry equal to the incremental Western Renewable Energy Generation Information System (WREGIS) fees in excess of the WREGIS fees included in the customers' OAT, transferred annually from PABA.
- h. A debit entry equal to the revenue shortfall associated with 20 percent discount given to participating customers.
- i. A debit entry equal to costs of unsubscribed energy from DAC-GT dedicated resources.
- j. A credit entry equal to net revenue from sales of unsubscribed energy from DAC-GT dedicated resources, including CAISO energy and ancillary service revenues, if any.
- k. A debit entry equal to the administrative expense associated with implementation and operation which may include labor and overhead, material and contract costs associated with but not limited to include I.T.-related system modifications (website and billing enhancements, on-line program enrollment capabilities including PG&E.COM modifications); Customer Communications Center training and job aids; Program Management, and Enrollment process.
- l. A debit entry equal to the marketing expense that may include labor and labor overhead, material, and contract costs.
- m. A debit entry equal to expenses PG&E incurs as a Program Administrator for Community Choice Aggregation (CCA) DAC-GT and CSGT Program integration activities.
- nn. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the

(Continued)

Advice	6308-E	Issued by	Submitted	September 1, 2021
Decision	18-06-027	Robert S. Kenney	Effective	October 1, 2021
		Vice President, Regulatory Affairs	Resolution	



ELECTRIC PRELIMINARY STATEMENT PART HM
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)

Sheet 3

interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(Continued)

Advice 6308-E
Decision 18-06-027

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted September 1, 2021
Effective October 1, 2021
Resolution _____

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
Braun Blaising Smith Wynne, P.C.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell
Downey Brand LLP
Dish Wireless L.L.C.

East Bay Community Energy Ellison
Schneider & Harris LLP
Engineers and Scientists of California

GenOn Energy, Inc.
Green Power Institute
Hanna & Morton
ICF

iCommLaw
International Power Technology
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy