

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 6868E**  
**As of August 5, 2024**

Subject: Pacific Gas and Electric Company's Proposal to Add Electric Schedule E-ELEC and Remove Electric Schedule E-6 as Eligible for Electric Schedule SmartRate (E-RSMART)

Division Assigned: Energy

Date Filed: 03-01-2023

Date to Calendar: 03-08-2023

Authorizing Documents: D2212056

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>03-01-2023</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Kimberly Loo

415.973.4587

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**

March 1, 2023

**Advice 6868-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Pacific Gas and Electric Company's Proposal to Add Electric Schedule E-ELEC and Remove Electric Schedule E-6 as Eligible for Electric Schedule SmartRate (E-RSMART)**

**Purpose**

Pacific Gas and Electric Company (PG&E) submits this advice letter (AL) to update Electric Schedule SmartRate ("E-RSMART," "SmartRate") to reflect the following eligibility changes adopted by the Commission:

- Adding Electric Schedule E-ELEC ("E-ELEC") as eligible for SmartRate, consistent with D.22-12-056; and
- Removing Electric Schedule E-6 ("E-6") as eligible for SmartRate.

**Discussion**

On December 19, 2022, the California Public Utilities Commission (CPUC or Commission) issued Decision (D.) 22-12-056, which revised the net energy metering tariff and subtariffs. In D.22-12-056, the Commission concluded that it "should permit customers to adopt critical peak pricing or peak day pricing as part of their highly differentiated time-of-use rates."<sup>1</sup> SmartRate is PG&E's critical peak pricing rate and E-ELEC is a highly differentiated time-of-use rate, but E-ELEC is not currently listed as an eligible rate in PG&E's SmartRate tariff. Accordingly, PG&E proposes to add E-ELEC as an eligible rate in PG&E's SmartRate tariff.

In addition, PG&E's E-6 rate is currently a SmartRate-eligible rate. However, E-6 was closed to new customers effective May 31, 2016, and as of January 2023, all legacy E-6 customers are being transitioned to Electric Schedule E-TOU-C ("E-TOU-C"), unless they instead prefer to take service under an existing optional schedule.<sup>2</sup> Therefore, Schedule

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<sup>1</sup> D.22-12-056, Conclusion of Law 35.

<sup>2</sup> PG&E Electric Schedule E-6, Sheet 1 (Applicability), Sheet 5 (Special Condition 3, Time Periods).

E-6 is no longer available. E-TOU-C is already a SmartRate-approved rate. As a result, PG&E proposes to remove E-6 as an eligible rate in PG&E's SmartRate tariff.

### **Tariff Updates**

PG&E proposes the following revisions to its E-RSMART tariff at Sheet 1 (Applicability):

Schedule E-RSMART is available to a PG&E Bundled-Service customer served on a single family residential electric rate schedule E-1, ~~E-6~~, **E-ELEC**, E-TOU-B, E-TOU-C, E-TOU-D, and EV2A.

The affected tariff sheet is listed on the enclosed Attachment 1. For the convenience of the reader, PG&E has provided a redlined version of the revised tariff in Attachment 2.

### **Protests**

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than March 21, 2023, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is March 1, 2023.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for R.20-08-020. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

\_\_\_\_\_  
/S/

Sidney Bob Dietz II  
Director, Regulatory Relations

cc: Service List R.20-08-020



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6868-E

Tier Designation: 1

Subject of AL: Pacific Gas and Electric Company's Proposal to Add Electric Schedule E-ELEC and Remove Electric Schedule E-6 as Eligible for Electric Schedule SmartRate (E-RSMART)

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.22-12-056

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 3/1/23

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission  
Energy Division Tariff Unit Email:  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility/Entity Name: Pacific Gas and Electric Company  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email: PGETariffs@pge.com

Contact Name:  
Title:  
Utility/Entity Name:  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

CPUC  
Energy Division Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Clear Form

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
55702-E	ELECTRIC SCHEDULE E-RSMART RESIDENTIAL SMARTRATE PROGRAM Sheet 1	52873-E
55703-E	ELECTRIC TABLE OF CONTENTS Sheet 1	55692-E
55704-E	ELECTRIC TABLE OF CONTENTS Sheet 3	55694-E



**ELECTRIC SCHEDULE E-RSMART  
RESIDENTIAL SMARTRATE PROGRAM**

Sheet 1

**APPLICABILITY:** The residential SmartRate™ program is a voluntary rate supplement to the customer's otherwise applicable rate schedule (OAS). Schedule E-RSMART is available to a PG&E Bundled-Service customer served on a single family residential electric rate schedule E-1, E-ELEC, E-TOU-B, E-TOU-C, E-TOU-D and EV2A. Each customer must continue to take service under the provisions of their OAS. A customer is not eligible to participate in the residential SmartRate program if the customer is taking service in the following manner: 1) through a residential master-metered rate schedule, 2) in conjunction with a net metering or standby rate schedule, 3) in conjunction with direct access or community choice aggregation service, or 4) as a Transitional Bundled Service under electric Rule 22.1. The residential SmartRate program operates year-round on any day of the week, but most events are expected to occur on summer weekdays. (T)

Customers will receive a bill protection transitional incentive to participate in the residential SmartRate program subject to meeting the qualification criteria (see Bill Protection section below).

The customer must have a SmartMeter™ system to participate in the residential SmartRate program. Upon the customer's request to participate and verification of eligibility by PG&E, the customer will be placed on the residential SmartRate program on the first day of the next Billing Cycle where the Billing Cycle start date occurs at least five business days after the date of the customer's request. A customer request that is received within five business days of the customer's next Billing Cycle will be placed on the residential SmartRate program in the following Billing Cycle.

**TERRITORY:** This schedule is available to customers in PG&E's electric service territory.

**RATES:** The customer will be billed for all regular charges applicable under the customer's OAS. Additional charges (based on usage during SmartDay High-Price Periods) and SmartRate credits will be determined according to the rates specified in this schedule. See "Definition of Time Periods" section below for specific SmartRate program time periods. The SmartRate program time periods may differ from traditional Time-Of-Use (TOU) periods on the customer's OAS. The additional energy charges applicable during SmartDay High-Price Periods and SmartRate Credits will be determined as follows:

**SmartDay High-Price Period Charge:** The total effective energy charge on this schedule for usage during SmartDay High-Price Period will be the SmartDay High-Price Period Charge multiplied by the actual energy usage during the SmartDay High-Price Period.

**SmartRate Credits:** The customer taking service under Schedule E-RSMART will pay reduced total effective energy rates, through SmartRate Program and Participation credits for usage outside the SmartDay High-Price Period on SmartDays™ and all usage on those days within a bill period that are not declared as SmartDays. These credits are only applicable for bill periods in which at least one SmartDay occurs. The SmartRate Participation and Program credits are multiplied by the number of SmartDays in a bill period.

(Continued)

<i>Advice</i>	6868-E	<i>Issued by</i>	<i>Submitted</i>	March 1, 2023
<i>Decision</i>	D.22-12-056	<b>Meredith Allen</b>	<i>Effective</i>	March 1, 2023
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	





**ELECTRIC TABLE OF CONTENTS**

Sheet 3

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
<b>Rate Schedules Residential (Cont'd)</b>		
D-CARE	Line-Item Discount For California Alternate Rates For Energy (Care) Customers .....	53424, 55624-E
D-MEDICAL	Line-Item Discount For Medical Customers.....	54751*-E
CS-GT	Community Solar Green Tariff Program .....	45695,45696,45697,45698,45699,45700-E
DAC-GT	Disadvantaged Community Green Tariff Program.....	45701,45702-E
E-AMDS	Experimental Access to Meter Data Services.....	28367-E
E-FERA	Family Electric Rate Assistance .....	40216,49727,29288-E
E-RSMART	Residential SMARTRATE Program .....	<b>55702</b> ,52874,52875,52876,52877-E (T)
EE	Service to Company Employees .....	24091-E
E-EFLIC	Energy Financing Line Item Charge (EFLIC) Pilot.....	35599,35600,35601,35602,35603-E
E-SDL	Split-Wheeling Departing Load.....	47531,28866,27457,47532,26511 24622*,24623*,26424*,24625*,24626-E*
E-ELEC	Residential Time-of-Use (Electric Home) .....	54736,55643,54738,54972,54740-E
E-TOU-B	Residential Time-of-Use Service .....	47536, 55645,47538,54980, 43413,36504,40864,47540-E
E-TOU-C	Residential Time-Of-Use (Peak Pricing 4 - 9 p.m. Every Day) .....	52102, 55646, 55647, 53474,50176, 54824, 53476,43056,52500-E
E-TOU-D	Residential Time-of-Use Peak Pricing 5 - 8 p.m. Non-Holiday Weekdays.....	46542, 55648,46544, 53478, 64985-E
EL-TOU	Residential CARE Program Time-of-Use Service .....	36507,45333,45334,45335, 43418,36512,40873,44613-E
EM	Master-Metered Multifamily Service .....	55649, 55650,53482,50181, 54988,52014 -E
EM-TOU	Residential Time of Use Service .....	52107, 55651, 55652, 53486,52409, 53487, 54991,52412-E
E-PIPP	Percentage of Income Payment Plan (PIPP) Pilot.....	55106,55107,55108,55109*, 55110,55111,55112,55113-E
ES	Multifamily Service.....	55653, 55654, 53491,50187, 54994,47558-E
ESR	Residential RV Park and Residential Marina Service.....	55655, 55656, 53495,50190, 54997,47561-E
ET	Mobilehome Park Service.....	55657, 55658,53499,50193,55000 ,52018,47565-E

(Continued)

## **Attachment 2**

### **Redline Tariff Revisions**



**ELECTRIC SCHEDULE E-RSMART  
RESIDENTIAL SMARTRATE PROGRAM**

Sheet 1

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(Continued)

<i>Advice</i>	6560-E	<i>Issued by</i>	<i>Submitted</i>	<u>April 12, 2022</u>
<i>Decision</i>	19-07-004 and D.21-03-056	<b>Robert S. Kenney</b> <i>Vice President, Regulatory Affairs</i>	<i>Effective</i>	<u>May 1, 2022</u>
			<i>Resolution</i>	

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
Braun Blaising Smith Wynne, P.C.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell  
Downey Brand LLP  
Dish Wireless L.L.C.

East Bay Community Energy Ellison  
Schneider & Harris LLP  
Engineers and Scientists of California

GenOn Energy, Inc.  
Green Power Institute  
Hanna & Morton  
ICF

iCommLaw  
International Power Technology  
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McClintock IP  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Stoel Rives LLP

Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy