

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



March 16, 2023

Advice Letter 6863-E/6863-E-A

Sidney Bob Dietz II
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street
San Francisco, California 94177
E-mail: PGETariffs@pge.com

SUBJECT: Electric Rate Change Effective March 1, 2023

Dear Mr. Dietz:

Pacific Gas and Electric Company Advice Letter 6863-E/6863-E-A is effective as of March 1, 2023.

Sincerely,

A handwritten signature in black ink that reads "Leuwam Tesfai".

Leuwam Tesfai
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division
California Public Utilities Commission

February 15, 2023

Advice 6863-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Electric Rate Change Effective March 1, 2023

Purpose

Pacific Gas and Electric Company (PG&E) submits this Tier 1 advice letter to update its electric rates and tariffs effective March 1, 2023, to implement various revenue requirement and rate design changes, including modifying applicable tariffs to reflect the schedule for the 2023 California Climate Credit disbursement, approved by the California Public Utilities Commission (CPUC or Commission). This advice letter contains tables of proposed average rates and revenues in Attachment 1; an average residential rate and bill impact summary table in Attachment 2; and a table of proposed unbundled rates in Attachment 3. PG&E will supplement this advice letter before the effective date with revisions to its electric preliminary statements and rate tariff sheets, as necessary, to implement the rate values and rate design change outlined herein.

Background

PG&E submits this advice letter to change electric rates effective March 1, 2023, to implement various Commission-approved revenue requirement and rate design changes. As a result of the changes described below, the total authorized revenue requirement in rates will *increase* by a total of \$972.9 million, or 6.2 percent, effective March 1, 2023. The change in revenue requirement results in an increase to the system average bundled rate of 4.4 percent and an increase to the Direct Access (DA) and Community Choice Aggregator (CCA) average rate of 8.7 percent.¹

In addition, through this advice letter PG&E outlines electric tariff revisions pursuant to Decision (D.) 23-02-014² which orders PG&E to accelerate the disbursement of the April 2023 natural gas and electric residential climate credits to a date as soon as can be

¹ The average rate for DA and CCA customers is for PG&E provided services only and excludes the generation component provided by DA and CCA service providers.

² *DECISION MODIFYING SCHEDULE OF CLIMATE CREDIT DISBURSEMENTS FOR RESIDENTIAL ELECTRIC AND GAS CUSTOMERS.*

implemented.³ D. 23-02-014 establishes that the Commission expects disbursements to begin no later than March 1, 2023 for all utilities.⁴ The Decision further clarifies that 1) the April 2023 small business climate credit may be accelerated at the utility's discretion,⁵ 2) the acceleration of the April 2023 climate credit applies to those credits only, the normal schedule for climate credit disbursements shall resume as of May 2023,⁶ and 3) messaging and outreach requirements for the accelerated April 2023 gas and electric climate credit disbursement are waived.⁷ In this advice letter, PG&E notes the impacted tariff sheets which will be included in a Supplemental advice letter submitted prior to March 1, 2023.

Revenue Requirement Changes

1. Transmission Access Charge Balancing Account Adjustment (TACBAA)

On December 9, 2022, PG&E filed with the FERC an update to the 2023 TACBAA rates under Docket No. ER23-595-000 with a requested effective date of March 1, 2023. On February 13, 2023, the TACBAA filing was accepted by FERC in a Letter Order, granting the March 1, 2023, effective date as requested. PG&E is implementing a TACBAA rate of \$0.00618 per kWh effective March 1, 2023. This is an increase of \$0.00209 per kWh from the currently effective TACBAA rate value of \$0.00409 per kWh. Under the 2023 electric sales forecast effective in rates on March 1, 2023, the total TACBAA revenue requirement (which is included in the total Transmission Rate Adjustment (TRA) revenue requirement) increases by \$166.5 million compared to present TACBAA rate revenues to \$492.2 million.

In compliance with Process Element 4 of Resolution E-3930, PG&E is notifying the Commission of FERC's acceptance of PG&E's TACBAA filing.⁸

³ D.23-02-014, Ordering Paragraph ("OP") 2.

⁴ *Id.*, p. 11 & 12.

⁵ *Id.* at p. 12.

⁶ *Id.* at 12.

⁷ *Id.* at Conclusion of Law ("COL") 4.

⁸ PG&E submitted Advice 6793-E on December 16, 2022, notifying the CPUC of the update to the TACBAA with an effective date of March 1, 2023.

2. True-up Adjustment in Wildfire Hardening Fixed Recovery Charge (WHFRC)

On January 9, 2023, as authorized by D.21-06-030 and D.22-08-004, PG&E submitted the following advice letters to provide routine annual advice letter updates for the WHFRC.

- Advice 6817-E: Wildfire Hardening Recovery Bonds Series 2021-A Routine Annual Advice Letter for Fixed Recovery Charges True-up Mechanism
- Advice 6818-E: Wildfire Hardening Recovery Bonds Series 2022-A, Routine Annual Advice Letter for Fixed Recovery Charges True-up Mechanism

D.21-06-030 and D.22-08-004 granted PG&E authority to issue Wildfire Hardening Recovery Bonds to finance certain costs and expenses related to catastrophic wildfires, and associated financing costs. The CPUC authorized PG&E to establish a WHFRC and submit routine true-up mechanism advice letters annually to adjust the WHFRC to ensure the actual revenues collected under the WHFRC will be sufficient to make all scheduled payments for the Wildfire Hardening Recovery Bonds. Advice 6817-E and 6818-E were approved on February 1, 2023, with an effective date of March 1, 2023. In this advice letter, PG&E is implementing the rate values presented in Table 3 of each advice letter.

3. True-up Adjustment in the Recovery Bond Charge and Recovery Bond Credit

On January 9, 2023, as authorized by D.21-05-015, PG&E submitted the following advice letters to provide routine annual advice letter updates for the Recovery Bond Charge and associated Customer Credit.

- Advice 6819-E: Routine Annual Advice Letter for Fixed Recovery Charges True-up Mechanism, Recovery Bonds Series 2022-A
- Advice 6820-E: Routine Annual Advice Letter for Fixed Recovery Charges True-up Mechanism, Recovery Bonds Series 2022-B
- Advice 6821-E: Revision of Securitization Customer Credit to Match Fixed Recovery Charges for Recovery Bonds Series 2022 A and B

D.21-05-015 granted PG&E authority to issue Recovery Bonds to pay Catastrophic Wildfire Amounts and associated financing costs. The CPUC authorized PG&E to establish the Recovery Bond Charge and submit routine true-up mechanism advice letters annually to adjust the Recovery Bond Charge to ensure the actual revenues collected under the Recovery Bond Charge will be sufficient to make all scheduled payments for the Recovery Bonds. Separately, D.21-05-015 established a Customer Credit to equal the total Recovery Bond Charge rate. PG&E requested the adjustment of the Customer Credit in Advice 6821-E. Advice 6819-E, 6820-E, and 6821-E were approved by the CPUC on February 1, 2023. In this advice letter, PG&E is implementing the Recovery Bond Charge rate values presented in Table 2 of Advice 6819-E and 6820-E, totaling \$0.00798 per kWh, and a Recovery Bond Credit rate value of (\$0.00798) per kWh as established in Advice 6821-E.

4. Removal of Wildfire Fund Charge Credit for the Prior Period's Department of Water Resources (DWR) Bond Charge and DWR Power Charge Excess Amounts

On December 6, 2021, the Commission issued D.21-12-001 adopting the timing and methodology for refunding over-collected DWR bond charges and establishing the refund methodology for future energy crisis litigation resolution monies. D.21-12-001 directed PG&E to facilitate the refund of excess DWR Bond Charge monies and 2000-2001 California energy crisis litigation-related monies to electricity customers paying the Wildfire Fund Non-Bypassable Charge.⁹

In Advice 6509-E effective March 1, 2022, PG&E implemented the volumetric rate credit which was to be amortized over a 12-month period and netted against the approved Wildfire Fund Charge rate value. In this advice letter, PG&E terminates the volumetric rate credit as 12 months have elapsed resulting in an increase in the total revenue requirement of \$135.6 million and will remove the rate from Electric Preliminary Statement Part I.

5. Recovery of 2020 Wildfire Mitigation & Catastrophic Event (WMCE) Revenue Requirement per D.23-02-017

On February 2, 2023, the CPUC approved the Settlement Agreement, dated September 21, 2021, for the recovery of a 2020 WMCE revenue requirement of \$1,037.9 million, subject to an update for interest. For the electric distribution revenue requirement, PG&E has calculated interest of \$59.3 million, resulting in a total electric distribution revenue requirement of 1,079.9 million. After subtracting the \$447.0 million already recovered through interim rate relief pursuant to D.20-10-020, the remaining electric distribution revenue requirement is \$632.9 million, which is to be amortized over 2 years pursuant to D.23-02-017. In this advice letter, PG&E is implementing the annualized electric distribution revenue requirement of \$316.4 million, plus \$3.4 million of Revenue Fees and Uncollectibles (RF&U). As noted in D.23-02-017, this revenue requirement has been allocated to PG&E's retail customer classes based on the revenue allocation methodology adopted by D.21-11-016 in PG&E's 2020 General Rate Case (GRC) Phase II proceeding (A.19-11-019).¹⁰

⁹ See OP 1, 2, and 3 of D.21-12-001.

¹⁰ According to the Revenue Allocation Settlement Agreement adopted by D.21-11-016, this revenue requirement is subject to the Wildfire Mitigation, Catastrophic Events, and Hazardous Substance Mechanism distribution allocation methodology and has been allocated to PG&E's retail customer classes based on a weighting of the standard Distribution and Equal Percent of Total Revenues (EPT) allocation.

6. Implementation of 2023 General Rate Case (GRC) Phase I Wildfire Insurance Settlement Item per D.23-01-005

On October 7, 2022, PG&E, along with TURN and Cal Advocates, filed a joint motion for approval and adoption of the Wildfire Liability Self-Insurance Settlement Agreement in PG&E's 2023 GRC proceeding. Under the terms of the Settlement Agreement, in 2023 PG&E would be authorized to put \$400 million into rates to be used for 100% wildfire self-insurance. In addition, the Settlement Agreement modifies the allocation of wildfire liability self-insurance so that it is allocated to Electric customers only. On December 9, 2022, the Commission issued a Proposed Decision approving the Settlement Agreement in full, and on January 12, 2023, the CPUC issued D.23-01-005 approving the Proposed Decision. In this advice letter, PG&E implements a revenue requirement \$404.3 million, which includes RF&U, which will be collected through the distribution rate component.

7. Implementation of the Demand Response Auction Mechanism (DRAM) and Energy Division Research

On January 12, 2023, the Commission issued D.23-01-006, approving \$6 million for the 2023 DRAM with 2024 deliveries and \$300,000 for Energy Division modeling and research costs. In this advice letter, PG&E implements a total revenue requirement of \$6.4 million, which includes RF&U, and will be recovered through the distribution rate component.

Rate Design Changes

In this advice letter, PG&E implements the residential rate design change stemming from the 2018 Rate Design Window Proceeding of PG&E, Southern California Edison (SCE), and San Diego Gas & Electric Company (SDG&E). For 2023, D.20-03-003 instructs PG&E to increase the Delivery Minimum Bill Amount (DMBA) by the percentage increase in the Consumer Price Index for urban customers (CPI-U) between 2021 and 2022.¹¹ Table 1 shows the CPI-U values for each month of 2021 and 2022, with the last row in each column showing the average monthly CPI-U values for each year.¹²

¹¹ See D.20-03-003, p. 26 and Conclusion of Law 5.

¹² Per D.20-03-003, PG&E is using the Consumer Price Index for All Urban Customers for the U.S. City Average for All Items (also known as CPI-U), prepared by the U.S. Bureau of Labor Statistics. See D.20-03-003, footnote 54, p. 25.

Table 1
 Historical Consumer Price Index for All Urban Consumers (CPI-U):
 U.S. City Average, All Items, By Month*

Month	2021	2022
Jan	261.582	281.148
Feb	263.014	283.716
Mar	264.877	287.504
Apr	267.054	289.109
May	269.195	292.296
Jun	271.696	296.311
Jul	273.003	296.276
Aug	273.567	296.171
Sep	274.310	296.808
Oct	276.589	298.012
Nov	277.948	297.711
Dec	278.802	296.797
Annual Average	270.970	292.655

Source: <https://www.bls.gov/cpi/tables/supplemental-files/>

The percentage increase in the CPI-U between the two years is calculated as follows:

$$\begin{aligned}
 \text{Pct Change in CPI-U} &= (2022 \text{ Annual Average CPI-U}) / (2021 \text{ Annual Average CPI-U}) \\
 &= 292.655 / 270.970 \\
 &= 1.080
 \end{aligned}$$

In other words, the CPI increased by 8.0 percent from 2021 to 2022. Applying this 8.0 percent inflation rate to the current \$10.60 monthly DMBA applicable to non-California Alternate Rates for Energy (non-CARE) customers results in a \$11.45 DMBA for these non-CARE customers. In a similar fashion, applying this same 8.0 percent inflation rate to the \$5.30 monthly DMBA currently applicable to California Alternate Rates for Energy (CARE) provided under Schedule D-CARE, Family Electric Rate Assistance (FERA) provided under Schedule E-FERA, and Medical Baseline (Medical) customers (as codified in the underlying tariff on which a Medical Baseline customer takes service) results in a \$5.72 DMBA for these three groups of customers.¹³

The increases to the DMBA for residential customers are designed to be revenue-neutral (i.e., not change the total amount of revenue collected from the residential class). To maintain revenue-neutrality, i.e., no increase in total revenue requirement or revenue at proposed rates, PG&E increases the DMBA and implements an offsetting decrease in the

¹³ Thus the DMBA for CARE, FERA and Medical customers will continue to be discounted 50 percent compared to the DMBA paid by other residential customers.

design of the Tier 1 volumetric (cent per kWh) rate. This advice letter implements the \$11.45 and \$5.72 DMBA's for non-CARE and CARE/FERA/Medical customers, respectively, on all residential rate schedules (and correspondingly reduce volumetric rates on those schedules) to reflect the approved total forecast sales (and billing determinants) and to collect the total revenue requirements.

Tariff Revisions

PG&E will include final tariffs in a supplemental advice letter to be submitted prior to March 1, 2023. In addition to rate value changes, PG&E will include the following text changes in the supplemental advice letter:

- 1. Inclusion of Acceleration of the April 2023 California Climate Credit to March 2023 per D.23-02-014 to Electric Rate Schedules E1, E6, E-ELEC, EM, EM TOU, ES, ESR, ET, ETOUB, ETOUC, EV, EV2 and ETOUD*
- 2. Inclusion of D.23-02-014 to Electric Rule 1 pertaining to SMALL BUSINESS CUSTOMER – CALIFORNIA CLIMATE CREDIT*
- 3. Removal of the Wildfire Fund Charge DWR Refund from Electric Preliminary Statement Part I*

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than March 7, 2023, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and

statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E respectfully requests that this Tier 1 advice letter become effective on March 1, 2023.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the service lists: A-21-06-021, A.20-09-019, A.21-02-020, A.21-01-004, A.20-04-023, A.22-05-002, R.15-02-012, A.17-12-011, R.11-03-012, R.14-03-003. Address changes to the General Order 96-B service list should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations

Attachments

- Attachment 1 – Revenue Allocation and Rate Design Summary
- Attachment 2 – Rate and Bill Impact Summary
- Attachment 3 – Proposed Unbundled Rates

cc: Service Lists for

A.21-06-021 (2023 GRC Phase I)
A.20-09-019 (2020 WMCE)
A.21-02-020 (AB1054 Securitization)
A.21-01-004 (Fixed Recovery Bond Charge)
A.20-04-023 (Fixed Recovery Bond Credit)
A.22-05-002 (Demand Response)
R.15-02-012 (DWR Bond Charge)
A.17-12-011 (2018 RDW)
R.11-03-012 (Utility Cost and Revenue Issues Associated with GHG Emissions)
R.14-03-003 (Natural Gas Distribution Utility Cost and Revenue Issues Associated with GHG Emissions)



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Stuart Rubio

Phone #: (951)965-8905

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: stuart.rubio@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6863-E

Tier Designation: 1

Subject of AL: Electric Rate Change Effective March 1, 2023

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 3/1/23

No. of tariff sheets: 0

Estimated system annual revenue effect (%): 6.2%

Estimated system average rate effect (%): 4.4% (system average bundled)

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Attachment 1

Revenue Allocation and Rate Design Summary

Pacific Gas & Electric Company
March 1, 2023 Rate Change
Wednesday, March 1, 2023

BOLD RESULTS

	Total Revenue	Generation Revenue	TO Revenue	TAC Revenue	TRBA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	RB Revenue	RBC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
Class/Schedule	At Present																					
RESIDENTIAL																						
E-1	\$2,207,585,918	\$911,916,184	\$334,941,996	\$39,396,007	-\$35,634,899	\$0	\$4,371,630	\$902,833,086	\$161,201,493	\$8,610,497	\$31,444,917	\$50,892,486	-\$50,892,508	\$16,191,882	\$1,940,285	-\$4,520,543	\$22,084,974	\$0	-\$90,926,085	\$24,569,526	\$83,420,882	\$2,311,841,809
D-CARE	\$1,095,048,868	\$710,825,348	\$261,082,420	\$30,708,615	-\$27,776,886	\$0	\$3,407,621	\$121,809,008	\$51,417,244	\$6,711,757	\$0	\$0	\$0	\$0	\$1,512,423	-\$3,523,696	\$17,214,907	\$0	-\$63,000,181	-\$27,322,628	\$65,025,330	\$1,148,091,281
TOTAL RES	\$3,302,634,786	\$1,622,741,532	\$596,024,416	\$70,104,622	-\$63,411,786	\$0	\$7,779,251	\$924,642,094	\$212,618,737	\$15,322,254	\$31,444,917	\$50,892,486	-\$50,892,508	\$16,191,882	\$3,452,707	-\$8,044,239	\$39,299,881	\$0	-\$153,926,266	\$24,753,102	\$148,446,213	\$3,459,933,090
SMALL L&P																						
B-1	\$894,886,376	\$370,938,774	\$99,363,771	\$16,737,889	-\$15,139,935	\$0	\$1,296,886	\$346,121,535	\$64,892,584	\$3,658,273	\$14,322,940	\$21,565,559	-\$21,565,559	\$6,996,343	\$788,276	-\$1,920,608	\$6,519,332	-\$12,597,464	-\$85,597		\$33,895,623	\$935,788,623
B-6	\$226,614,092	\$94,991,834	\$25,678,260	\$4,324,923	-\$3,912,026	\$0	\$335,149	\$85,242,300	\$15,380,348	\$945,266	\$3,705,958	\$5,579,934	-\$5,579,934	\$1,810,254	\$203,683	-\$496,268	\$1,684,538	-\$1,406,990	-\$33,046		\$8,758,331	\$237,212,514
A-15	\$6,065	\$984	\$268	\$45	-\$41	\$0	\$3	\$5,830	\$175	\$10	\$39	-\$58	-\$58	\$2	-\$5	\$18	-\$126				\$91	\$6,175
TC-1	\$4,068,751	\$1,578,661	\$461,046	\$77,868	-\$70,253	\$0	\$6,018	\$1,807,693	\$106,605	\$16,975	\$66,637	\$100,333	-\$100,333	\$32,550	\$3,658	-\$8,912	\$30,251	\$0			\$157,284	\$4,265,881
TOTAL SMALL	\$1,125,573,284	\$467,510,254	\$125,503,345	\$21,140,526	-\$19,122,255	\$0	\$1,638,056	\$433,177,357	\$80,379,712	\$4,620,523	\$18,095,574	\$27,245,885	-\$27,245,885	\$8,839,166	\$995,619	-\$2,425,793	\$6,234,139	-\$14,005,718	-\$118,643		\$42,811,329	\$1,177,273,193
MEDIUM L&P																						
B-10 T	\$376,493	\$183,851	\$70,645	\$10,482	-\$9,482	\$0	\$922	\$57,492	\$35,814	\$2,291	\$8,994	\$13,541	-\$13,541	\$2,527	\$521	-\$1,203	\$3,713	\$0	\$0		\$22,379	\$388,947
B-10 P	\$10,324,736	\$4,583,383	\$1,659,285	\$218,779	-\$197,982	\$0	\$21,609	\$2,837,097	\$790,361	\$47,817	\$187,706	\$282,622	-\$282,622	\$71,510	\$10,864	-\$25,104	\$77,492	\$0	-\$20,080		\$467,071	\$10,729,897
B-10 S	\$873,491,642	\$403,866,608	\$124,494,294	\$17,295,645	-\$15,644,442	\$0	\$1,624,397	\$245,746,000	\$63,950,649	\$3,780,177	\$14,775,469	\$22,246,916	-\$22,246,916	\$6,019,137	\$868,845	-\$1,984,608	\$6,126,184	-\$268,207	-\$260,881		\$36,924,466	\$907,303,732
TOTAL MEDIUM	\$884,192,871	\$408,633,841	\$126,224,224	\$17,524,906	-\$15,851,816	\$0	\$1,646,928	\$248,640,589	\$64,776,825	\$3,830,285	\$14,972,168	\$22,543,080	-\$22,543,080	\$6,093,174	\$870,230	-\$2,010,915	\$6,207,389	-\$268,207	-\$280,961		\$37,413,916	\$918,422,576
B-19 CLASS																						
B-19 FIRM T	\$4,171,063	\$2,261,993	\$666,169	\$119,616	-\$108,197	\$0	\$8,690	\$811,249	\$335,712	\$26,144	\$10,627	\$154,522	-\$154,522	\$27,872	\$5,576	-\$13,725	\$42,369	\$0	\$0		\$23,768	\$4,325,862
B-19 V P	\$2,512,763	\$1,416,234	\$422,784	\$76,734	-\$69,408	\$0	\$5,516	\$206,118	\$320,320	\$16,771	\$65,836	\$99,126	-\$99,126	\$17,880	\$3,577	-\$8,805	\$27,180	\$0	\$0		\$153,812	\$2,584,548
Total B-19 T	\$6,683,826	\$3,678,227	\$1,088,954	\$196,350	-\$177,605	\$0	\$14,206	\$817,367	\$656,032	\$42,915	\$168,463	\$253,649	-\$253,649	\$45,752	\$9,153	-\$22,530	\$69,548	\$0	\$0		\$393,580	\$6,910,411
B-19 FIRM P	\$76,279,635	\$38,312,109	\$9,971,038	\$1,973,667	-\$1,785,242	\$0	\$130,082	\$17,240,270	\$6,686,010	\$431,369	\$1,693,348	\$2,549,615	-\$2,549,615	\$552,499	\$92,002	-\$226,471	\$699,080	\$0	-\$500,993		\$3,956,169	\$79,224,938
B-19 V P	\$41,783,025	\$20,892,429	\$5,713,435	\$1,073,457	-\$970,974	\$0	\$74,548	\$8,944,544	\$3,676,205	\$234,617	\$916,960	\$1,380,635	-\$1,380,635	\$299,182	\$50,039	-\$123,175	\$380,222	\$0	-\$500,993		\$2,151,719	\$43,313,208
Total B-19 P	\$118,062,660	\$59,204,538	\$15,684,473	\$3,047,123	-\$2,756,217	\$0	\$204,630	\$26,184,814	\$10,362,215	\$866,986	\$2,610,308	\$3,930,251	-\$3,930,251	\$851,681	\$142,041	-\$349,646	\$1,079,303	\$0	-\$500,993		\$6,107,888	\$122,536,146
B-19 FIRM S	\$327,159,988	\$160,150,863	\$40,240,393	\$6,959,445	-\$6,295,032	\$0	\$525,047	\$88,214,212	\$25,208,190	\$1,521,073	\$6,970,998	\$8,990,327	-\$8,990,327	\$2,060,806	\$324,412	-\$798,569	\$2,465,062	\$0	-\$451,828		\$13,950,471	\$320,045,119
B-19 V S	\$667,941,176	\$339,266,291	\$72,446,634	\$15,470,099	-\$13,993,098	\$0	\$945,279	\$168,849,301	\$54,441,475	\$3,381,162	\$13,221,641	\$19,907,371	-\$19,907,371	\$4,563,264	\$72,129	-\$1,775,123	\$5,479,537	-\$326,310	\$0		\$31,009,277	\$693,700,467
Total B-19 S	\$995,101,164	\$499,417,154	\$122,627,027	\$22,429,453	-\$20,288,130	\$0	\$1,470,326	\$257,063,514	\$79,649,665	\$4,902,235	\$19,192,639	\$28,897,698	-\$28,897,698	\$6,624,071	\$1,045,541	-\$2,573,293	\$7,944,599	-\$326,310	-\$451,828		\$44,959,324	\$1,033,745,586
B-19 T	\$6,683,826	\$3,678,227	\$1,088,954	\$196,350	-\$177,605	\$0	\$14,206	\$817,367	\$656,032	\$42,915	\$168,463	\$253,649	-\$253,649	\$45,752	\$9,153	-\$22,530	\$69,548	\$0	\$0		\$393,580	\$6,910,411
B-19 P	\$118,042,660	\$59,204,538	\$15,684,473	\$3,047,123	-\$2,756,217	\$0	\$204,630	\$26,184,814	\$10,362,215	\$866,986	\$2,610,308	\$3,930,251	-\$3,930,251	\$851,681	\$142,041	-\$349,646	\$1,079,303	\$0	-\$500,993		\$6,107,888	\$122,536,146
B-19 S	\$995,101,164	\$499,417,154	\$122,627,027	\$22,429,453	-\$20,288,130	\$0	\$1,470,326	\$257,063,514	\$79,649,665	\$4,902,235	\$19,192,639	\$28,897,698	-\$28,897,698	\$6,624,071	\$1,045,541	-\$2,573,293	\$7,944,599	-\$326,310	-\$451,828		\$44,959,324	\$1,033,745,586
TOTAL B-19	\$1,119,827,649	\$562,299,919	\$129,460,454	\$25,672,927	-\$23,221,951	\$0	\$1,689,163	\$284,065,695	\$90,597,912	\$5,611,136	\$21,971,410	\$33,081,597	-\$33,081,597	\$7,521,503	\$1,196,734	-\$2,945,869	\$9,093,449	-\$326,310	-\$952,821		\$51,460,792	\$1,163,194,142
STREETLIGHTS	\$38,015,819	\$9,987,623	\$2,724,900	\$529,017	-\$478,512	\$0	\$35,565	\$23,970,708	\$918,064	\$115,623	\$453,881	\$683,393	-\$683,393	\$186,611	\$21,270	-\$60,703	\$183,631	\$0	\$0		\$915,055	\$39,502,734
STANDBY																						
STANDBY T	\$66,472,759	\$38,093,487	\$14,527,617	\$2,385,828	-\$2,158,054	\$0	\$188,934	\$9,792,662	\$7,683,306	\$521,452	\$2,046,970	\$3,082,052	-\$3,082,052	\$513,455	\$81,868	-\$273,764	\$1,156,047	\$0	-\$8,082,108		\$3,524,185	\$69,001,885
STANDBY P	\$2,702,595	\$1,127,968	\$472,195	\$53,633	-\$48,513	\$0	\$6,111	\$2,564,367	\$228,301	\$11,722	\$46,016	\$69,284	-\$69,284	\$39,314	\$1,840	-\$6,154	\$25,968	\$0	-\$1,632,515		\$79,224	\$2,969,507
STANDBY S	\$2,360,688	\$942,847	\$252,974	\$53,219	-\$48,138	\$0	\$3,049	\$902,597	\$138,885	\$11,632	\$45,660	\$68,749	-\$68,749	\$22,820	\$1,826	-\$6,107	\$26,187	-\$1,548			\$78,611	\$2,454,215
TOTAL STANDBY	\$71,536,032	\$40,164,422	\$15,232,777	\$2,492,680	-\$2,254,705	\$0	\$198,094	\$13,259,626	\$8,100,492	\$544,806	\$2,138,646	\$3,220,085	-\$3,220,085	\$575,589	\$85,535	-\$286,025	\$1,207,822	-\$1,548	-\$10,714,622		\$3,682,020	\$74,425,606
AGRICULTURE																						
AG-A	\$143,104,669	\$43,158,866	\$11,345,806	\$2,018,518	-\$1,825,811	\$0	\$148,085	\$83,239,882	\$8,638,484	\$441,172	\$1,731,829	\$2,607,555	-\$2,607,555	\$757,761	\$88,215	-\$231,617	\$678,229	-\$2,430,855	-\$5,979		\$3,794,080	\$151,546,663
AG-B	\$336,210,270	\$124,486,843	\$29,526,415	\$5,253,006	-\$4,751,506	\$0	\$385,377	\$158,636,806	\$21,465,546	\$1,148,109	\$4,506,924	\$6,785,921	-\$6,785,921	\$1,972,002	\$229,571	-\$602,762	\$1,765,030	-\$536,840	-\$7,422		\$9,873,742	\$353,530,842
AG-C	\$1,099,014,271	\$500,868,235	\$140,986,513	\$25,082,728	-\$22,689,098	\$0	\$1,840,146	\$319,624,794	\$88,355,042	\$5,482,141	\$21,520,240	\$32,402,287	-\$32,402,287	\$9,416,170	\$1,096,184	-\$2,878,146	\$8,427,890	-\$294,345	-\$180,079		\$47,146,412	\$1,143,805,627
TOTAL AG																						

Pacific Gas & Electric Company
 March 1, 2023 Rate Change
 Wednesday, March 1, 2023

BOLD RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RBC Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business		Total Proposed Rates	Percent Change		
																			AB32 Credit Rates	Climate Credit & EITE Rates			CIA Rates	PCIA Rates
RESIDENTIAL																								
E-1	6,374,764,447	\$0,34630	\$0,14305	\$0,05254	\$0,00618	-\$0,00559	\$0,00000	\$0,00069	\$0,12594	\$0,02529	\$0,00135	\$0,00493	\$0,00798	-\$0,00798	\$0,00254	\$0,00030	-\$0,00071	\$0,00346	\$0,00000	-\$0,01426	\$0,00385	\$0,01309	\$0,36266	4.7%
D-CARE	4,969,033,567	\$0,22037	\$0,14305	\$0,05254	\$0,00618	-\$0,00559	\$0,00000	\$0,00069	\$0,02451	\$0,01035	\$0,00135	\$0,00000	\$0,00000	\$0,00000	\$0,00000	\$0,00030	-\$0,00071	\$0,00346	\$0,00000	-\$0,01268	-\$0,00550	\$0,01309	\$0,23105	4.8%
TOTAL RES	11,343,798,014	\$0,29114	\$0,14305	\$0,05254	\$0,00618	-\$0,00559	\$0,00000	\$0,00069	\$0,08151	\$0,01874	\$0,00135	\$0,00277	\$0,00449	-\$0,00449	\$0,00143	\$0,00030	-\$0,00071	\$0,00346	\$0,00000	-\$0,01357	-\$0,00024	\$0,01309	\$0,30501	4.8%
SMALL L&P																								
B-1	2,708,396,320	\$0,33041	\$0,13696	\$0,03669	\$0,00618	-\$0,00559	\$0,00000	\$0,00048	\$0,12780	\$0,02396	\$0,00135	\$0,00529	\$0,00796	-\$0,00796	\$0,00258	\$0,00029	-\$0,00071	\$0,00241	-\$0,00465	-\$0,00003		\$0,01252	\$0,34551	4.6%
B-6	699,825,775	\$0,32382	\$0,13574	\$0,03669	\$0,00618	-\$0,00559	\$0,00000	\$0,00048	\$0,12181	\$0,02198	\$0,00135	\$0,00530	\$0,00797	-\$0,00797	\$0,00259	\$0,00029	-\$0,00071	\$0,00241	-\$0,00201	-\$0,00005		\$0,01252	\$0,33896	4.7%
A-15	7,309	\$0,82974	\$0,13467	\$0,03669	\$0,00618	-\$0,00559	\$0,00000	\$0,00048	\$0,79755	\$0,02400	\$0,00135	\$0,00530	\$0,00798	-\$0,00798	\$0,00259	\$0,00029	-\$0,00071	\$0,00241	-\$0,17287	\$0,00000		\$0,01252	\$0,84485	1.8%
TC-1	12,967,631	\$0,32359	\$0,12561	\$0,03669	\$0,00618	-\$0,00559	\$0,00000	\$0,00048	\$0,14384	\$0,00848	\$0,00135	\$0,00530	\$0,00798	-\$0,00798	\$0,00259	\$0,00029	-\$0,00071	\$0,00241	-\$0,00000	-\$0,00000		\$0,01252	\$0,33943	4.9%
TOTAL SMALL	3,420,797,035	\$0,32904	\$0,13667	\$0,03669	\$0,00618	-\$0,00559	\$0,00000	\$0,00048	\$0,12663	\$0,02350	\$0,00135	\$0,00529	\$0,00796	-\$0,00796	\$0,00258	\$0,00029	-\$0,00071	\$0,00241	-\$0,00409	-\$0,00003		\$0,01252	\$0,34415	4.6%
MEDIUM L&P																								
B-10 T	1,696,183	\$0,22196	\$0,10839	\$0,04165	\$0,00618	-\$0,00559	\$0,00000	\$0,00054	\$0,03390	\$0,02111	\$0,00135	\$0,00530	\$0,00798	-\$0,00798	\$0,00149	\$0,00031	-\$0,00071	\$0,00219	\$0,00000	\$0,00000		\$0,01319	\$0,22931	3.3%
B-10 P	35,401,114	\$0,29165	\$0,12947	\$0,04687	\$0,00618	-\$0,00559	\$0,00000	\$0,00061	\$0,08014	\$0,02233	\$0,00135	\$0,00530	\$0,00798	-\$0,00798	\$0,00202	\$0,00031	-\$0,00071	\$0,00219	\$0,00000	-\$0,00057		\$0,01319	\$0,30309	3.9%
B-10 S	2,798,648,020	\$0,31211	\$0,14431	\$0,04448	\$0,00618	-\$0,00559	\$0,00000	\$0,00058	\$0,08781	\$0,02285	\$0,00135	\$0,00528	\$0,00795	-\$0,00795	\$0,00215	\$0,00031	-\$0,00071	\$0,00219	-\$0,00010	-\$0,00009		\$0,01319	\$0,32419	3.9%
TOTAL MEDIUM	2,835,745,317	\$0,31180	\$0,14410	\$0,04451	\$0,00618	-\$0,00559	\$0,00000	\$0,00058	\$0,08768	\$0,02284	\$0,00135	\$0,00528	\$0,00795	-\$0,00795	\$0,00215	\$0,00031	-\$0,00071	\$0,00219	-\$0,00009	-\$0,00010		\$0,01319	\$0,32387	3.9%
B-19 CLASS																								
B-19 FIRM T	19,355,378	\$0,21560	\$0,11687	\$0,03442	\$0,00618	-\$0,00559	\$0,00000	\$0,00045	\$0,03158	\$0,01734	\$0,00135	\$0,00530	\$0,00798	-\$0,00798	\$0,00144	\$0,00029	-\$0,00071	\$0,00219	\$0,00000	\$0,00000		\$0,01239	\$0,22350	3.7%
B-19 V P	12,416,516	\$0,20237	\$0,11406	\$0,03405	\$0,00618	-\$0,00559	\$0,00000	\$0,00044	\$0,01660	\$0,02016	\$0,00135	\$0,00530	\$0,00798	-\$0,00798	\$0,00144	\$0,00029	-\$0,00071	\$0,00219	\$0,00000	-\$0,00009		\$0,01239	\$0,20815	2.9%
Total B-19 T	31,771,894	\$0,21037	\$0,11577	\$0,03427	\$0,00618	-\$0,00559	\$0,00000	\$0,00045	\$0,02573	\$0,01844	\$0,00135	\$0,00530	\$0,00798	-\$0,00798	\$0,00144	\$0,00029	-\$0,00071	\$0,00219	\$0,00000	\$0,00000		\$0,01239	\$0,21750	3.4%
B-19 FIRM P	319,363,524	\$0,23885	\$0,11996	\$0,03122	\$0,00618	-\$0,00559	\$0,00000	\$0,00041	\$0,05398	\$0,02094	\$0,00135	\$0,00530	\$0,00798	-\$0,00798	\$0,00173	\$0,00029	-\$0,00071	\$0,00219	\$0,00000	-\$0,00157		\$0,01239	\$0,24807	3.9%
B-19 V P	173,698,471	\$0,24043	\$0,12028	\$0,03289	\$0,00618	-\$0,00559	\$0,00000	\$0,00043	\$0,05149	\$0,02116	\$0,00135	\$0,00528	\$0,00795	-\$0,00795	\$0,00172	\$0,00029	-\$0,00071	\$0,00219	\$0,00000	-\$0,00000		\$0,01239	\$0,24936	3.7%
Total B-19 P	493,061,994	\$0,23941	\$0,12008	\$0,03181	\$0,00618	-\$0,00559	\$0,00000	\$0,00042	\$0,05311	\$0,02102	\$0,00135	\$0,00529	\$0,00797	-\$0,00797	\$0,00173	\$0,00029	-\$0,00071	\$0,00219	\$0,00000	-\$0,00102		\$0,01239	\$0,24852	3.8%
B-19 FIRM S	1,126,123,719	\$0,29052	\$0,14221	\$0,03573	\$0,00618	-\$0,00559	\$0,00000	\$0,00047	\$0,07833	\$0,02238	\$0,00135	\$0,00530	\$0,00798	-\$0,00798	\$0,00183	\$0,00029	-\$0,00071	\$0,00219	\$0,00000	-\$0,00040		\$0,01239	\$0,30196	3.9%
B-19 V S	2,503,237,632	\$0,26683	\$0,13553	\$0,02894	\$0,00618	-\$0,00559	\$0,00000	\$0,00038	\$0,06745	\$0,02175	\$0,00135	\$0,00528	\$0,00795	-\$0,00795	\$0,00182	\$0,00029	-\$0,00071	\$0,00219	-\$0,00013	-\$0,00000		\$0,01239	\$0,27712	3.9%
Total B-19 S	3,629,361,356	\$0,27476	\$0,13760	\$0,03105	\$0,00618	-\$0,00559	\$0,00000	\$0,00041	\$0,07083	\$0,02195	\$0,00135	\$0,00529	\$0,00796	-\$0,00796	\$0,00183	\$0,00029	-\$0,00071	\$0,00219	-\$0,00009	-\$0,00012		\$0,01239	\$0,28483	3.9%
B-19 T	31,771,894	\$0,21037	\$0,11577	\$0,03427	\$0,00618	-\$0,00559	\$0,00000	\$0,00045	\$0,02573	\$0,01844	\$0,00135	\$0,00530	\$0,00798	-\$0,00798	\$0,00144	\$0,00029	-\$0,00071	\$0,00219	\$0,00000	\$0,00000		\$0,01239	\$0,21750	3.4%
B-19 P	493,061,994	\$0,23941	\$0,12008	\$0,03181	\$0,00618	-\$0,00559	\$0,00000	\$0,00042	\$0,05311	\$0,02102	\$0,00135	\$0,00529	\$0,00797	-\$0,00797	\$0,00173	\$0,00029	-\$0,00071	\$0,00219	\$0,00000	-\$0,00102		\$0,01239	\$0,24852	3.8%
B-19 S	3,629,361,356	\$0,27476	\$0,13760	\$0,03105	\$0,00618	-\$0,00559	\$0,00000	\$0,00041	\$0,07083	\$0,02195	\$0,00135	\$0,00528	\$0,00796	-\$0,00796	\$0,00183	\$0,00029	-\$0,00071	\$0,00219	-\$0,00009	-\$0,00012		\$0,01239	\$0,28483	3.9%
TOTAL B-19	4,154,195,244	\$0,26957	\$0,13536	\$0,03116	\$0,00618	-\$0,00559	\$0,00000	\$0,00041	\$0,06838	\$0,02181	\$0,00135	\$0,00529	\$0,00796	-\$0,00796	\$0,00181	\$0,00029	-\$0,00071	\$0,00219	-\$0,00008	-\$0,00023		\$0,01239	\$0,28000	3.9%
STREETLIGHTS	85,601,483	\$0,44410	\$0,11668	\$0,03183	\$0,00618	-\$0,00559	\$0,00000	\$0,00042	\$0,28003	\$0,01072	\$0,00135	\$0,00530	\$0,00798	-\$0,00798	\$0,00218	\$0,00025	-\$0,00071	\$0,00215	\$0,00000	\$0,00000		\$0,01069	\$0,46147	3.9%
STANDBY																								
STANDBY T	386,056,247	\$0,17218	\$0,09867	\$0,03763	\$0,00618	-\$0,00559	\$0,00000	\$0,00049	\$0,02537	\$0,01990	\$0,00135	\$0,00530	\$0,00798	-\$0,00798	\$0,00133	\$0,00021	-\$0,00071	\$0,00299	\$0,00000	-\$0,02353		\$0,00913	\$0,17874	3.8%
STANDBY P	8,678,526	\$0,31141	\$0,12997	\$0,05441	\$0,00618	-\$0,00559	\$0,00000	\$0,00070	\$0,29548	\$0,02631	\$0,00135	\$0,00530	\$0,00798	-\$0,00798	\$0,0453	\$0,00021	-\$0,00071	\$0,00299	\$0,00000	-\$0,18611		\$0,00913	\$0,34217	9.9%
STANDBY S	8,611,469	\$0,27413	\$0,10950	\$0,02705	\$0,00618	-\$0,00559	\$0,00000	\$0,00035	\$0,10481	\$0,02193	\$0,00135	\$0,00528	\$0,00798	-\$0,00798	\$0,00265	\$0,00021	-\$0,00071	\$0,00299	-\$0,00018	-\$0,00000		\$0,00813	\$0,28499	4.0%
TOTAL STANDBY	403,346,242	\$0,17736	\$0,09958	\$0,03777	\$0,00618	-\$0,00559	\$0,00000	\$0,00049	\$0,03287	\$0,02008	\$0,00135	\$0,00530	\$0,00798	-\$0,00798	\$0,00143	\$0,00021	-\$0,00071	\$0,00299	\$0,00000	-\$0,02656		\$0,00913	\$0,18452	4.0%
AGRICULTURE																								
AG-A	326,620,978	\$0,43814	\$0,13214	\$0,03474	\$0,00618	-\$0,00559	\$0,00000	\$0,00045	\$0,25485	\$0,02645	\$0,00135	\$0,00530	\$0,00798	-\$0,00798	\$0,00232	\$0,00027	-\$0,00071	\$0,00208	-\$0,00744	-\$0,00002		\$0,01162	\$0,46398	5.9%
AG-B	850,000,997	\$0,39554	\$0,14645	\$0,03474	\$0,00618	-\$0,00559	\$0,00000</																	

Pacific Gas & Electric Company
March 1, 2023 Rate Change
Wednesday, March 1, 2023

DAVCCA RESULTS

Class/Schedule	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	RB Revenue	RBC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
RESIDENTIAL																					
E-1	\$2,487,863,466	\$682,261,378	\$80,247,847	\$72,586,645	\$0	\$8,904,819	\$1,685,289,815	\$328,359,997	\$17,539,185	\$66,394,919	\$103,605,710	-\$103,605,688	\$32,982,116	\$3,952,275	-\$9,208,148	\$44,986,124	\$0	-\$203,667,334	\$28,075,027	\$28,345,818	\$2,701,877,215
D-CARE	\$224,391,771	\$192,155,848	\$22,601,445	\$20,443,702	\$0	\$2,508,005	\$88,588,899	\$37,842,931	\$4,939,832	\$0	\$0	\$0	\$0	\$1,113,142	-\$2,593,436	\$12,670,153	\$0	-\$57,564,861	-\$25,321,925	\$6,616,212	\$263,112,543
TOTAL RES	\$2,712,255,236	\$874,417,226	\$102,849,292	\$93,030,346	\$0	\$11,412,824	\$1,753,878,714	\$366,202,928	\$22,479,017	\$66,394,919	\$103,605,710	-\$103,605,688	\$32,982,116	\$5,065,416	-\$11,801,584	\$57,656,277	\$0	-\$261,232,194	\$2,753,102	\$34,962,031	\$2,964,989,758
SMALL L&P																					
B-1	\$712,972,318	\$140,464,640	\$23,662,462	-\$21,403,425	\$0	\$1,833,332	\$498,757,112	\$91,778,109	\$5,171,724	\$20,260,649	\$30,505,764	-\$30,505,764	\$9,897,544	\$1,114,390	-\$2,715,176	\$9,216,422	-\$15,536,261	-\$0	\$0	\$8,490,570	\$770,830,165
B-9	\$159,245,364	\$32,849,876	\$5,525,110	-\$4,997,632	\$0	\$428,740	\$109,475,542	\$19,591,335	\$1,207,581	\$4,710,162	\$7,091,929	-\$7,091,929	\$2,302,703	\$260,207	-\$633,985	\$2,152,005	-\$1,729,133	-\$119,022	\$0	\$1,738,930	\$172,762,421
A-15	\$164,480	\$9,724	\$1,638	-\$1,482	\$0	\$127	\$172,751	\$6,362	\$358	\$1,400	\$2,108	-\$2,108	\$687	\$77	-\$188	\$638	-\$24,254	\$0	\$0	\$648	\$168,485
TC-1	\$4,858,032	\$990,514	\$186,892	-\$150,932	\$0	\$12,928	\$3,865,370	\$229,300	\$38,470	\$143,163	\$215,555	-\$215,555	\$69,931	\$7,858	-\$19,147	\$84,992	\$0	\$0	\$0	\$68,805	\$5,265,844
TOTAL SMALL	\$877,240,195	\$174,314,754	\$29,356,072	-\$26,553,470	\$0	\$2,275,127	\$612,070,775	\$111,604,834	\$6,416,133	\$25,115,375	\$37,815,357	-\$37,815,357	\$12,270,855	\$1,382,532	-\$33,368,445	\$11,434,058	-\$17,289,649	-\$280,949	\$0	\$10,298,953	\$949,046,915
MEDIUM L&P																					
B-10 T	\$230,355	\$112,690	\$11,002	-\$9,952	\$0	\$1,470	\$68,908	\$37,590	\$2,405	\$9,439	\$14,213	-\$14,213	\$2,653	\$546	-\$1,262	\$3,897	\$0	\$0	\$0	\$5,085	\$244,472
B-10 P	\$6,390,022	\$1,773,051	\$294,953	-\$266,794	\$0	\$23,135	\$3,420,008	\$1,061,730	\$64,466	\$251,578	\$378,793	-\$378,793	\$95,844	\$14,646	-\$33,845	\$104,473	\$0	\$0	\$0	\$93,206	\$6,896,092
B-10 S	\$760,405,116	\$204,128,538	\$31,025,925	-\$28,063,903	\$0	\$2,663,457	\$430,850,055	\$114,779,801	\$6,781,100	\$26,526,893	\$39,940,632	-\$39,940,632	\$10,806,357	\$1,540,646	-\$3,560,104	\$10,989,502	-\$485,631	-\$149,816	\$0	\$12,001,426	\$819,834,244
TOTAL MEDIUM	\$767,025,493	\$206,014,279	\$31,331,879	-\$28,340,648	\$0	\$2,688,062	\$434,338,972	\$115,878,761	\$6,847,970	\$26,787,911	\$40,333,638	-\$40,333,638	\$10,904,853	\$1,555,839	-\$3,595,211	\$11,097,872	-\$485,631	-\$149,816	\$0	\$12,099,716	\$826,974,808
B-19 CLASS																					
B-19 FIRM T	\$284,706	\$104,335	\$23,552	-\$21,304	\$0	\$1,361	\$88,874	\$66,101	\$5,148	\$20,207	\$30,425	-\$30,425	\$5,488	\$1,098	-\$2,703	\$8,342	\$0	\$0	\$0	\$9,744	\$310,245
B-19 V T	\$845,358	\$332,572	\$76,547	-\$69,239	\$0	\$4,339	\$170,933	\$249,708	\$16,730	\$65,675	\$98,884	-\$98,884	\$17,836	\$3,568	-\$8,783	\$27,113	\$0	\$0	\$0	\$24,136	\$911,135
Total B-19 T	\$1,130,064	\$436,907	\$100,099	-\$90,543	\$0	\$5,701	\$259,807	\$315,810	\$21,878	\$85,882	\$129,309	-\$129,309	\$23,324	\$4,666	-\$11,486	\$35,455	\$0	\$0	\$0	\$33,880	\$1,221,381
B-19 FIRM P	\$57,669,350	\$16,032,226	\$3,372,519	-\$3,050,547	\$0	\$209,189	\$28,207,944	\$11,424,775	\$737,106	\$2,893,522	\$4,356,677	-\$4,356,677	\$944,087	\$157,209	-\$386,983	\$1,194,559	\$0	\$0	\$0	\$1,965,210	\$62,570,208
B-19 P	\$27,267,037	\$7,917,277	\$1,589,758	-\$1,437,080	\$0	\$103,301	\$12,846,514	\$5,457,751	\$347,243	\$1,363,107	\$2,052,384	-\$2,052,384	\$444,749	\$74,059	-\$192,304	\$562,744	\$0	\$0	\$0	\$428,378	\$29,514,498
Total B-19 P	\$84,936,387	\$23,949,503	\$4,962,277	-\$4,487,628	\$0	\$312,470	\$41,054,458	\$16,882,526	\$1,084,349	\$4,256,630	\$6,409,061	-\$6,409,061	\$1,389,837	\$231,268	-\$569,287	\$1,757,304	\$0	\$0	\$0	\$1,403,589	\$92,084,706
B-19 FIRM S	\$349,931,876	\$89,317,772	\$16,240,038	-\$14,689,613	\$0	\$1,165,403	\$197,216,940	\$58,766,145	\$3,549,461	\$13,909,773	\$20,943,467	-\$20,943,467	\$4,801,864	\$757,024	-\$1,863,481	\$5,752,284	\$0	\$0	\$0	\$4,966,801	\$379,148,851
B-19 V S	\$779,191,203	\$181,763,179	\$42,161,339	-\$38,136,227	\$0	\$2,371,629	\$427,266,178	\$148,184,186	\$9,214,882	\$35,949,995	\$54,128,673	-\$54,128,673	\$12,413,458	\$1,965,336	-\$4,837,850	\$14,933,708	-\$541,459	\$0	\$0	\$13,225,247	\$845,959,601
Total B-19 S	\$1,129,123,079	\$271,080,951	\$58,401,376	-\$52,825,840	\$0	\$3,537,032	\$624,483,118	\$206,950,331	\$12,764,343	\$49,859,768	\$75,072,141	-\$75,072,141	\$17,215,321	\$2,722,359	-\$6,701,331	\$20,685,992	-\$541,459	\$0	\$0	\$18,218,049	\$1,225,108,453
B-19 T	\$1,130,064	\$436,907	\$100,099	-\$90,543	\$0	\$5,701	\$259,807	\$315,810	\$21,878	\$85,882	\$129,309	-\$129,309	\$23,324	\$4,666	-\$11,486	\$35,455	\$0	\$0	\$0	\$33,880	\$1,221,381
B-19 P	\$84,936,387	\$23,949,503	\$4,962,277	-\$4,487,628	\$0	\$312,470	\$41,054,458	\$16,882,526	\$1,084,349	\$4,256,630	\$6,409,061	-\$6,409,061	\$1,389,837	\$231,268	-\$569,287	\$1,757,304	\$0	\$0	\$0	\$1,403,589	\$92,084,706
B-19 S	\$1,129,123,079	\$271,080,951	\$58,401,376	-\$52,825,840	\$0	\$3,537,032	\$624,483,118	\$206,950,331	\$12,764,343	\$49,859,768	\$75,072,141	-\$75,072,141	\$17,215,321	\$2,722,359	-\$6,701,331	\$20,685,992	-\$541,459	\$0	\$0	\$18,218,049	\$1,225,108,453
TOTAL B-19	\$1,215,189,530	\$295,467,361	\$63,462,753	-\$57,404,011	\$0	\$3,855,203	\$665,797,383	\$224,148,667	\$13,870,570	\$54,202,279	\$81,610,511	-\$81,610,511	\$18,627,482	\$2,958,293	-\$7,282,104	\$22,478,751	-\$541,459	-\$882,146	\$0	\$19,655,517	\$1,318,414,540
STREETLIGHTS	\$34,926,649	\$4,500,909	\$873,815	-\$790,392	\$0	\$58,745	\$29,468,606	\$1,493,549	\$190,983	\$749,707	\$1,128,809	-\$1,128,809	\$308,239	\$35,133	-\$100,267	\$303,316	\$0	\$0	\$0	\$290,348	\$37,382,691
STANDBY																					
STANDBY T	\$6,112,005	\$2,389,413	\$410,654	-\$371,449	\$0	\$31,098	\$2,090,678	\$1,322,468	\$89,754	\$352,329	\$530,490	-\$530,490	\$88,377	\$14,091	-\$47,121	\$198,982	\$0	\$0	\$0	\$66,192	\$6,635,465
STANDBY P	\$1,908,643	\$316,270	\$29,945	-\$27,086	\$0	\$4,085	\$1,911,384	\$127,465	\$6,545	\$25,692	\$38,683	-\$38,683	\$21,950	\$1,028	-\$3,436	\$14,510	\$0	\$0	\$0	\$3,541	\$2,105,003
STANDBY S	\$287,751	\$53,919	\$13,160	-\$11,903	\$0	\$707	\$179,687	\$46,706	\$2,876	\$11,291	\$17,000	-\$17,000	\$5,643	\$452	-\$1,510	\$6,376	-\$868	\$0	\$0	\$2,917	\$309,450
TOTAL STANDBY	\$8,308,398	\$2,759,602	\$453,758	-\$410,438	\$0	\$35,890	\$4,181,749	\$1,496,639	\$99,174	\$389,311	\$586,173	-\$586,173	\$115,970	\$15,570	-\$52,067	\$219,868	-\$868	-\$326,889	\$0	\$72,650	\$9,049,919
AGRICULTURE																					
AG-A	\$21,540,112	\$2,464,257	\$438,413	-\$396,558	\$0	\$32,163	\$18,682,289	\$1,876,239	\$95,821	\$376,112	\$566,298	-\$566,298	\$164,562	\$19,160	-\$50,306	\$147,308	-\$567,922	-\$2,901	\$0	\$150,360	\$23,429,016
AG-B	\$45,270,686	\$5,721,872	\$1,195,880	-\$1,081,710	\$0	\$97,733	\$34,984,762	\$4,886,765	\$261,374	\$1,026,029	\$1,544,857	-\$1,544,857	\$448,939	\$52,263	-\$137,223	\$401,820	-\$116,859	-\$8,452	\$0	\$371,136	\$49,094,329
AG-C	\$139,642,353	\$37,147,123	\$6,608,796	-\$5,977,860	\$0	\$484,842	\$76,661,961	\$23,279,794	\$1,444,434	\$5,670,152	\$8,537,354	-\$8,537,354	\$2,480,972	\$288,823	-\$758,334	\$2,220,580	-\$34,850	-\$410,790	\$0	\$1,698,261	\$150,803,896
TOTAL AG	\$206,453,151	\$46,333,252	\$8,243,089	-\$7,456,127	\$0	\$604,738	\$130,329,011	\$30,422,788	\$1,801,629	\$7,072,293	\$10,648,509	-\$10,648,509	\$3,094,493	\$360,246	-\$945,862	\$2,769,709	-\$719,631	-\$422,143	\$0	\$2,219,757	\$223,327,241
B-20 CLASS																					
B-20 FIRM T	\$217,461,030	\$104,324,729	\$24,802,410	-\$22,434,542	\$0	\$1,358,452	\$25,290,006	\$75,297,624	\$5,420,874	\$18,521,052	\$27,886,512	-\$27,886,512	\$4,133,7								

Pacific Gas & Electric Company
March 1, 2023 Rate Change
Wednesday, March 1, 2023

DA/CCA RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RBC Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change	
RESIDENTIAL																								
E-1	12,985,115,892	\$0.19159	\$0.05254	\$0.00618	-\$0.00559	\$0.00000	\$0.00069	\$0.12825	\$0.02529	\$0.00135	\$0.00511	\$0.00798	-\$0.00798	\$0.00254	\$0.00030	-\$0.00071	\$0.00346	\$0.00000		\$0.01568	\$0.00216	\$0.00218	\$0.20807	8.6%
D-CARE	3,657,203,266	\$0.06136	\$0.05254	\$0.00618	-\$0.00559	\$0.00000	\$0.00069	\$0.02422	\$0.01035	\$0.00135	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00030	-\$0.00071	\$0.00346	\$0.00000		-\$0.01574	-\$0.00692	\$0.00181	\$0.07194	17.3%
TOTAL RES	16,642,319,158	\$0.16297	\$0.05254	\$0.00618	-\$0.00559	\$0.00000	\$0.00069	\$0.02422	\$0.02200	\$0.00135	\$0.00399	\$0.00623	\$0.00000	\$0.00198	\$0.00030	-\$0.00071	\$0.00346	\$0.00000		-\$0.01570	\$0.00017	\$0.00210	\$0.17816	9.3%
SMALL L&P																								
B-1	3,828,877,387	\$0.18621	\$0.03669	\$0.00618	-\$0.00559	\$0.00000	\$0.00048	\$0.13026	\$0.02397	\$0.00135	\$0.00529	\$0.00797	-\$0.00797	\$0.00258	\$0.00029	-\$0.00071	\$0.00241	-\$0.00406		-\$0.00004		\$0.00222	\$0.20132	8.1%
B-6	894,030,692	\$0.17812	\$0.03674	\$0.00618	-\$0.00559	\$0.00000	\$0.00048	\$0.12245	\$0.02191	\$0.00135	\$0.00527	\$0.00793	-\$0.00793	\$0.00258	\$0.00029	-\$0.00071	\$0.00241	-\$0.00193		-\$0.00013		\$0.00195	\$0.19324	8.5%
A-15	265,059	\$0.62054	\$0.03669	\$0.00618	-\$0.00559	\$0.00000	\$0.00048	\$0.65174	\$0.02400	\$0.00135	\$0.00528	\$0.00795	-\$0.00795	\$0.00259	\$0.00029	-\$0.00071	\$0.00241	-\$0.09150		-\$0.00000		\$0.00245	\$0.63565	2.4%
TC-1	27,000,360	\$0.17992	\$0.03669	\$0.00618	-\$0.00559	\$0.00000	\$0.00048	\$0.13575	\$0.00848	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00258	\$0.00029	-\$0.00071	\$0.00241	-\$0.00000		-\$0.00000		\$0.00255	\$0.19577	8.8%
TOTAL SMALL	4,750,173,498	\$0.18468	\$0.03670	\$0.00618	-\$0.00559	\$0.00000	\$0.00048	\$0.12885	\$0.02349	\$0.00135	\$0.00529	\$0.00798	-\$0.00798	\$0.00258	\$0.00029	-\$0.00071	\$0.00241	-\$0.00364		\$0.00000		\$0.00217	\$0.19979	8.2%
MEDIUM L&P																								
B-10 T	1,780,269	\$0.12939	\$0.06330	\$0.00618	-\$0.00559	\$0.00000	\$0.00083	\$0.03871	\$0.02111	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00149	\$0.00031	-\$0.00071	\$0.00219	\$0.00000		\$0.00000		\$0.00286	\$0.13732	6.1%
B-10 P	47,726,944	\$0.13389	\$0.03715	\$0.00618	-\$0.00559	\$0.00000	\$0.00048	\$0.07166	\$0.02224	\$0.00135	\$0.00527	\$0.00794	-\$0.00794	\$0.00201	\$0.00031	-\$0.00071	\$0.00219	\$0.00000		\$0.00000		\$0.00195	\$0.14449	7.9%
B-10 S	5,020,376,180	\$0.15146	\$0.04066	\$0.00618	-\$0.00559	\$0.00000	\$0.00053	\$0.08582	\$0.02286	\$0.00135	\$0.00528	\$0.00798	-\$0.00798	\$0.00215	\$0.00031	-\$0.00071	\$0.00219	-\$0.00010		-\$0.00003		\$0.00239	\$0.16330	7.8%
TOTAL MEDIUM	5,069,883,392	\$0.15129	\$0.04063	\$0.00618	-\$0.00559	\$0.00000	\$0.00053	\$0.08567	\$0.02286	\$0.00135	\$0.00528	\$0.00798	-\$0.00798	\$0.00215	\$0.00031	-\$0.00071	\$0.00219	-\$0.00010		-\$0.00003		\$0.00239	\$0.16312	7.8%
B-19 CLASS																								
B-19 FIRM T	3,811,057	\$0.07471	\$0.02738	\$0.00618	-\$0.00559	\$0.00000	\$0.00036	\$0.02332	\$0.01734	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00144	\$0.00029	-\$0.00071	\$0.00219	\$0.00000				\$0.00256	\$0.08141	9.0%
B-19 V T	12,386,180	\$0.06825	\$0.02685	\$0.00618	-\$0.00559	\$0.00000	\$0.00035	\$0.01380	\$0.02016	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00144	\$0.00029	-\$0.00071	\$0.00219	\$0.00000				\$0.00195	\$0.07356	7.8%
Total B-19 T	16,197,237	\$0.06977	\$0.02697	\$0.00618	-\$0.00559	\$0.00000	\$0.00035	\$0.01604	\$0.01950	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00144	\$0.00029	-\$0.00071	\$0.00219	\$0.00000				\$0.00209	\$0.07541	8.1%
B-19 FIRM P	545,715,095	\$0.10568	\$0.02938	\$0.00618	-\$0.00559	\$0.00000	\$0.00038	\$0.05169	\$0.02094	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00173	\$0.00029	-\$0.00071	\$0.00219	\$0.00000		-\$0.00026		\$0.00179	\$0.11466	8.5%
B-19 V P	257,080,585	\$0.10606	\$0.03080	\$0.00618	-\$0.00559	\$0.00000	\$0.00040	\$0.04997	\$0.02123	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00173	\$0.00029	-\$0.00071	\$0.00219	\$0.00000		-\$0.00000		\$0.00167	\$0.11481	8.2%
Total B-19 P	802,795,680	\$0.10580	\$0.02983	\$0.00618	-\$0.00559	\$0.00000	\$0.00039	\$0.05114	\$0.02103	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00173	\$0.00029	-\$0.00071	\$0.00219	\$0.00000		-\$0.00018		\$0.00175	\$0.11471	8.4%
B-19 FIRM S	2,627,837,829	\$0.13316	\$0.03399	\$0.00618	-\$0.00559	\$0.00000	\$0.00044	\$0.07505	\$0.02236	\$0.00135	\$0.00529	\$0.00797	-\$0.00797	\$0.00183	\$0.00029	-\$0.00071	\$0.00219	\$0.00000		-\$0.00028		\$0.00189	\$0.14428	8.3%
B-19 V S	6,822,223,061	\$0.11421	\$0.02664	\$0.00618	-\$0.00559	\$0.00000	\$0.00035	\$0.02623	\$0.02172	\$0.00135	\$0.00527	\$0.00793	-\$0.00793	\$0.00182	\$0.00029	-\$0.00071	\$0.00219	-\$0.00008		-\$0.00000		\$0.00194	\$0.12400	8.6%
Total B-19 S	9,450,060,890	\$0.11948	\$0.02869	\$0.00618	-\$0.00559	\$0.00000	\$0.00037	\$0.06608	\$0.02190	\$0.00135	\$0.00528	\$0.00794	-\$0.00794	\$0.00182	\$0.00029	-\$0.00071	\$0.00219	-\$0.00006		-\$0.00008		\$0.00193	\$0.12964	8.5%
B-19 T	16,197,237	\$0.06977	\$0.02697	\$0.00618	-\$0.00559	\$0.00000	\$0.00035	\$0.01604	\$0.01950	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00144	\$0.00029	-\$0.00071	\$0.00219	\$0.00000		\$0.00000		\$0.00209	\$0.07541	8.1%
B-19 P	802,795,680	\$0.10580	\$0.02983	\$0.00618	-\$0.00559	\$0.00000	\$0.00039	\$0.05114	\$0.02103	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00173	\$0.00029	-\$0.00071	\$0.00219	\$0.00000		-\$0.00018		\$0.00175	\$0.11471	8.4%
B-19 S	9,450,060,890	\$0.11948	\$0.02869	\$0.00618	-\$0.00559	\$0.00000	\$0.00037	\$0.06608	\$0.02190	\$0.00135	\$0.00528	\$0.00794	-\$0.00794	\$0.00182	\$0.00029	-\$0.00071	\$0.00219	-\$0.00006		-\$0.00008		\$0.00193	\$0.12964	8.5%
Total B-19	10,269,053,807	\$0.11834	\$0.02877	\$0.00618	-\$0.00559	\$0.00000	\$0.00038	\$0.06484	\$0.02183	\$0.00135	\$0.00528	\$0.00795	-\$0.00795	\$0.00181	\$0.00029	-\$0.00071	\$0.00219	-\$0.00005		-\$0.00009		\$0.00191	\$0.12839	8.5%
STREETLIGHTS	141,393,980	\$0.24702	\$0.03183	\$0.00618	-\$0.00559	\$0.00000	\$0.00042	\$0.20841	\$0.01056	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00218	\$0.00025	-\$0.00071	\$0.00215	\$0.00000		\$0.00000		\$0.00205	\$0.26439	7.0%
STANDBY																								
STANDBY T	66,448,882	\$0.09198	\$0.03596	\$0.00618	-\$0.00559	\$0.00000	\$0.00047	\$0.03146	\$0.01990	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00133	\$0.00021	-\$0.00071	\$0.00299	\$0.00000		\$0.00000		\$0.00100	\$0.09986	8.6%
STANDBY P	4,845,404	\$0.39391	\$0.06527	\$0.00618	-\$0.00559	\$0.00000	\$0.00084	\$0.39447	\$0.02631	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00453	\$0.00021	-\$0.00071	\$0.00299	\$0.00000		-\$0.06746		\$0.00073	\$0.43443	10.3%
STANDBY S	2,129,384	\$0.13513	\$0.02532	\$0.00618	-\$0.00559	\$0.00000	\$0.00033	\$0.08438	\$0.02193	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00265	\$0.00021	-\$0.00071	\$0.00299	-\$0.00041		-\$0.00000		\$0.00137	\$0.14532	7.5%
TOTAL STANDBY	73,423,671	\$0.11316	\$0.03758	\$0.00618	-\$0.00559	\$0.00000	\$0.00049	\$0.05695	\$0.02038	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00158	\$0.00021	-\$0.00071	\$0.00299	-\$0.00001		-\$0.00445		\$0.00099	\$0.12326	8.9%
AGRICULTURE																								
AG-A	70,940,573	\$0.30364	\$0.03474	\$0.00618	-\$0.00559	\$0.00000	\$0.00045	\$0.26335	\$0.02645	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00232	\$0.00027	-\$0.00071	\$0.00208	-\$0.00801		-\$0.00004		\$0.00212	\$0.33026	8.6%
AG-B	193,508,013	\$0.23395	\$0.03474	\$0.00618	-\$0.00559	\$0.00000	\$0.00045	\$0.18079	\$0.02525	\$0.00135	\$0.00530	\$0.00798	-\$0.00798	\$0.00232	\$0.00027	-\$0.00071	\$0.00208	-\$0.00060		-\$0.00004		\$0.00192	\$0.2537	

Attachment 2

Rate and Bill Impact Summary

Attachment 2: Average Residential Rate and Bill Impact Summary
Residential Electric Rate and Bill Impacts of Rate Change Sought in AL 6863-E (March 1, 2023)

	Rate Impact (cents per kWh) of Revenue Requirement	Rate Impact (%) of Revenue Requirement	Bill Impact (\$) of Revenue Requirement	Bill Impact (%) of Revenue Requirement	Bill Total following Revenue Req't	Decisions and/or Resolutions Authorizing Rev Req Change
CARE Residential Customers						
2023 GRC Phase I - Wildfire Self Insurance	0.55	2.4%	\$ 2.73	2.3%	\$ 119.30	D.23-01-005
2020 Wildfire Mitigation and Catastrophic Events	0.37	1.6%	\$ 1.84	1.6%	\$ 118.40	D.23-02-017
Demand Response Auction Mechanism	0.01	0.0%	\$ 0.03	0.0%	\$ 116.59	D.23-01-006
AB 1054 Wildfire Hardening Charge True-up	-0.04	-0.2%	\$ (0.22)	-0.2%	\$ 116.34	AL 6817-E
TACBAA	0.16	0.7%	\$ 0.81	0.7%	\$ 117.37	FERC Docket No. ER23-595-000
DWR Bond Charge Refund Elimination	0.08	0.3%	\$ 0.38	0.3%	\$ 116.94	D.21-12-001
Other	-0.05	-0.2%	\$ (0.19)	-0.2%	\$ 116.37	
CARE Residential Average	1.07	4.6%	\$ 5.38	4.6%	\$ 121.94	
Non -CARE Residential Customers						
2023 GRC Phase I - Wildfire Self Insurance	0.84	2.3%	\$ 4.21	2.3%	\$ 183.44	D.23-01-005
2020 Wildfire Mitigation and Catastrophic Events	0.57	1.6%	\$ 2.83	1.6%	\$ 182.06	D.23-02-017
Demand Response Auction Mechanism	0.01	0.0%	\$ 0.05	0.0%	\$ 179.28	D.23-01-006
AB 1054 Wildfire Hardening Charge True-up	-0.07	-0.2%	\$ (0.34)	-0.2%	\$ 178.90	AL 6817-E
TACBAA	0.25	0.7%	\$ 1.24	0.7%	\$ 180.48	FERC Docket No. ER23-595-000
DWR Bond Charge Refund Elimination	0.12	0.3%	\$ 0.59	0.3%	\$ 179.83	D.21-12-001
Other	-0.08	-0.2%	\$ (0.31)	-0.2%	\$ 178.92	
Non-CARE Residential Average	1.64	4.5%	\$ 8.26	4.6%	\$ 187.50	
System Average Bundled	1.21	4.1%	N/A	N/A	N/A	

Notes:

1. The system average bill impacts are N/A, as the calculations would not be a good representation of customers' bills, which vary widely depending on customer class.
2. Rate and bill impacts by proceeding are estimates.
3. Rate and bill impacts exclude the California Climate Credit.
4. All bill calculations assume an average monthly usage of 500 kWh.

Attachment 3

Proposed Unbundled Rates

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1, 2023 Rate Change - TACBAA, End DWR Cred																			
3	March 1, 2023																			
4																				
5																				
6	E-1	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
7																				
8	ENERGY CHARGE (\$/kWh)																			
9	Tier 1 (0% - 100%)	.05254	.00069	.12885	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254			.15614	(.03584)	.34050	
10	Tier 2 (101% - 400%)	.05254	.00069	.12885	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254			.15614	.04882	.42516	
11	Tier 2 continued	.05254	.00069	.12885	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254			.15614	.04882	.42516	
12																				
13	MINIMUM DELIVERY RATE																			
14	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	-					.37612	11.45
15	(\$/kWh)	.05254	.00069	.12885	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254						
16	TRA (\$/kWh)	.00059																		
17	(FERA or Medical)																		.18806	5.72
18	TRA (\$/kWh) - Regular Chg	.00059	-	-	-	-	-	-	-	-	-	-	-	-						
19																				
20	CRS Wildfire Fund Charge																			.00530
21	CRS Ongoing CTC																			.00030
22	CRS Energy Cost Recovery Amount																			(.00071)
23																				
24	FERA CSI EXEMPTION FACTORS - RRBMA																			.00000
25	FERA CSI EXEMPTION FACTORS - DISCOUNT																			-
26																				
27																				
28	E TOU B non-tiered																			
29																				
30	ENERGY CHARGE (\$/kWh)																			
31	Summer																			
32	Peak	.05254	.00069	.15022	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254			.27292	.00000	.51449	
33	Off-Peak	.05254	.00069	.15022	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254			.14986	.00000	.39143	
34																				
35	Winter																			
36	Peak	.05254	.00069	.11958	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254			.16692	.00000	.37785	
37	Off-Peak	.05254	.00069	.11958	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254			.12812	.00000	.33905	
38																				
39	MINIMUM DELIVERY RATE																			
40	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	-					.37612	11.45
41	(\$/kWh)	.05254	.00069	.12885	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254						
42	TRA (\$/kWh)	.00059																		
43	(FERA or Medical)																		.18806	5.72
44	TRA (\$/kWh) - Regular Chg	.00059	-	-	-	-	-	-	-	-	-	-	-	-						
45																				
46	CRS Wildfire Fund Charge																			.00530
47	CRS Ongoing CTC																			.00030
48	CRS Energy Cost Recovery Amount																			(.00071)
49																				
50	FERA CSI EXEMPTION FACTORS - RRBMA																			.00000
51	FERA CSI EXEMPTION FACTORS - DISCOUNT																			-
52																				
53																				
54																				
55																				
56																				
57																				
58																				
59																				
60																				
61																				
62																				
63																				
64																				
65	EM																			
66																				
67	ENERGY CHARGE (\$/kWh)																			
68	Tier 1 (0% - 100%)	.05254	.00069	.12885	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254			.15614	(.03584)	.34050	
69	Tier 2 (101% - 400%)	.05254	.00069	.12885	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254			.15614	.04882	.42516	
70	Tier 2 continued	.05254	.00069	.12885	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254			.15614	.04882	.42516	
71																				
72	MINIMUM DELIVERY RATE																			
73	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	-					.37612	11.45
74	(\$/kWh)	.05254	.00069	.12885	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254						
75	TRA (\$/kWh)	.00059																		
76	(Medical)																		.18806	5.72
77	TRA (\$/kWh) - Regular Chg	.00059	-	-	-	-	-	-	-	-	-	-	-	-						
78																				
79	CRS Wildfire Fund Charge																			.00530
80	CRS Ongoing CTC																			.00030
81	CRS Energy Cost Recovery Amount																			(.00071)
82																				
83																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1, 2023 Rate Change - TACBAA, End DWR Cred																			
3	March 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
84	EM TOU																			
85																				
86	ENERGY CHARGE (\$/kWh)																			
87	Summer																			
88	Peak																			
89	Tier 1 (0% - 100%)	.05254	.00069	.32694	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254			.28539	(.25887)	.44481	
90	Tier 2 (> 100%)	.05254	.00069	.32694	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254			.28539	(.17437)	.52931	
91	Part-Peak																			
92	Tier 1 (0% - 100%)	.05254	.00069	.15344	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254			.20246	(.04765)	.39960	
93	Tier 2 (> 100%)	.05254	.00069	.15344	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254			.20246	.03685	.48410	
94	Off-Peak																			
95	Tier 1 (0% - 100%)	.05254	.00069	.10349	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254			.13228	(.00441)	.32271	
96	Tier 2 (> 100%)	.05254	.00069	.10349	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254			.13228	.08009	.40721	
97																				
98	Winter																			
99	Part-Peak																			
100	Tier 1 (0% - 100%)	.05254	.00069	.12421	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254			.16514	(.05681)	.32389	
101	Tier 2 (> 100%)	.05254	.00069	.12421	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254			.16514	.02769	.40839	
102	Off-Peak																			
103	Tier 1 (0% - 100%)	.05254	.00069	.10523	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254			.13134	(.01488)	.31304	
104	Tier 2 (> 100%)	.05254	.00069	.10523	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254			.13134	.06962	.39754	
105																				
106	METER CHARGE (\$/meter/day)	-	-	.25298	-	-	-	-	-	-	-	-	-	-					.25298	7.70
107																				
108	MINIMUM DELIVERY RATE																			
109	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	-						
110	(\$/kWh)	.05254	.00069	.12885	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254					.37612	11.45
111	TRA (\$/kWh)	.00059																		
112	(Medical)																		.18806	5.72
113	TRA (\$/kWh) - Regular Chg	.00059	-	-	-	-	-	-	-	-	-	-	-	-						
114																				
115	CRS Wildfire Fund Charge																			.00530
116	CRS Ongoing CTC																			.00030
117	CRS Energy Cost Recovery Amount																			(.00071)
118																				
119																				
120	ES																			
121																				
122	ENERGY CHARGE (\$/kWh)																			
123	Tier 1 (0% - 100%)	.05254	.00069	.12885	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254			.15614	(.03584)	.34050	
124	Tier 2 (101% - 400%)	.05254	.00069	.12885	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254			.15614	.04882	.42516	
125	Tier 2 continued	.05254	.00069	.12885	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254			.15614	.04882	.42516	
126																				
127	MINIMUM DELIVERY RATE																			
128	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	-						
129	(\$/kWh)	.05254	.00069	.12885	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254					.37612	11.45
130	TRA (\$/kWh)	.00059																		
131	(FERA or Medical)																		.18806	5.72
132	DISCOUNT (\$/dwelling unit/day)	-	-	.02678	-	-	-	-	-	-	-	-	-	-					.02678	0.82
133																				
134	TRA (\$/kWh) - Regular Chg	.00059	-	-	-	-	-	-	-	-	-	-	-	-						
135																				
136	MARL (\$/kWh)	-	-	.00000	-	-	.00530	.00030	(.00071)	.00346	.00000						.04057		.04892	
137																				
138	CRS Wildfire Fund Charge																			.00530
139	CRS Ongoing CTC																			.00030
140	CRS Energy Cost Recovery Amount																			(.00071)
141																				
142	FERA CSI EXEMPTION FACTORS - RRBMA																			.00000
143	FERA CSI EXEMPTION FACTORS - DISCOUNT																			-
144																				
145																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1, 2023 Rate Change - TACBAA, End DWR Crec																			
3	March 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
146	ESR																			
147																				
148	ENERGY CHARGE (\$/kWh)																			
149	Tier 1 (0% - 100%)	.05254	.00069	.12885	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254			.15614	(.03584)	.34050	
150	Tier 2 (101% - 400%)	.05254	.00069	.12885	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254			.15614	.04882	.42516	
151	Tier 2 continued	.05254	.00069	.12885	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254			.15614	.04882	.42516	
152																				
153	MINIMUM DELIVERY RATE																			
154	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	-					.37612	11.45
155	(\$/kWh)	.05254	.00069	.12885	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254						
156	TRA (\$/kWh)	.00059																		
157	(FERA or Medical)																		.18806	5.72
158	TRA (\$/kWh) - Regular Chg	.00059	-	-	-	-	-	-	-	-	-	-	-	-						
159																				
160	CRS Wildfire Fund Charge																		.00530	
161	CRS Ongoing CTC																		.00030	
162	CRS Energy Cost Recovery Amount																		(.00071)	
163																				
164	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
165	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
166																				
167																				
168	ET																			
169																				
170	ENERGY CHARGE (\$/kWh)																			
171	Tier 1 (0% - 100%)	.05254	.00069	.12885	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254			.15614	(.03584)	.34050	
172	Tier 2 (101% - 400%)	.05254	.00069	.12885	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254			.15614	.04882	.42516	
173	Tier 2 continued	.05254	.00069	.12885	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254			.15614	.04882	.42516	
174																				
175	MINIMUM DELIVERY RATE																			
176	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	-					.37612	11.45
177	(\$/kWh)	.05254	.00069	.12885	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254						
178	TRA (\$/kWh)	.00059																		
179	(FERA or Medical)																		.18806	5.72
180	DISCOUNT (\$/dwelling unit/day)	-	-	.11644	-	-	-	-	-	-	-	-	-	-					.11644	3.54
181																				
182	TRA (\$/kWh) - Regular Chg	.00059	-	-	-	-	-	-	-	-	-	-	-	-						
183																				
184	MARL (\$/kWh)	-	-	.00000	-	-	.00530	.00030	(.00071)	.00346	.00000						.04057		.04892	
185																				
186	CRS Wildfire Fund Charge																		.00530	
187	CRS Ongoing CTC																		.00030	
188	CRS Energy Cost Recovery Amount																		(.00071)	
189																				
190	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
191	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
192																				
193																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1, 2023 Rate Change - TACBAA, End DWR Cred																			
3	March 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
194	E-6																			
195																				
196	ENERGY CHARGE (\$/kWh)																			
197	Summer																			
198	Peak																			
199	Tier 1 (0% - 100%)	.05254	.00069	.32694	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254			.28539	(.25887)	.44481	
200	Tier 2 (> 100%)	.05254	.00069	.32694	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254			.28539	(.17437)	.52931	
201	Part-Peak																			
202	Tier 1 (0% - 100%)	.05254	.00069	.15344	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254			.20246	(.04765)	.39960	
203	Tier 2 (> 100%)	.05254	.00069	.15344	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254			.20246	.03685	.48410	
204	Off-Peak																			
205	Tier 1 (0% - 100%)	.05254	.00069	.10349	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254			.13228	(.00441)	.32271	
206	Tier 2 (> 100%)	.05254	.00069	.10349	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254			.13228	.08009	.40721	
207																				
208	Winter																			
209	Part-Peak																			
210	Tier 1 (0% - 100%)	.05254	.00069	.12421	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254			.16514	(.05681)	.32389	
211	Tier 2 (> 100%)	.05254	.00069	.12421	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254			.16514	.02769	.40839	
212	Off-Peak																			
213	Tier 1 (0% - 100%)	.05254	.00069	.10523	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254			.13134	(.01488)	.31304	
214	Tier 2 (> 100%)	.05254	.00069	.10523	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254			.13134	.06962	.39754	
215																				
216	METER CHARGE (\$/meter/day)	-	-	.25298	-	-	-	-	-	-	-	-	-	-					.25298	7.70
217																				
218	MINIMUM DELIVERY RATE																			
219	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	-					.37612	11.45
220	(\$/kWh)	.05254	.00069	.12885	.02529	.00135	.00530	.00030	(.00071)	.00346	.00000	.00798	(.00798)	.00254						
221	TRA (\$/kWh)	.00059																		
222	(FERA or Medical)																		.18806	5.72
223	TRA (\$/kWh) - Regular Chg	.00059	-	-	-	-	-	-	-	-	-	-	-	-						
224																				
225	CRS Wildfire Fund Charge																			.00530
226	CRS Ongoing CTC																			.00030
227	CRS Energy Cost Recovery Amount																			(.00071)
228																				
229	FERA CSI EXEMPTION FACTORS - RRBMA																			.00000
230	FERA CSI EXEMPTION FACTORS - DISCOUNT																			-
231																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1, 2023 Rate Change - TACBAA, End DWR Crec																			
3	March 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
389																				
390	A-1																			
391																				
392	ENERGY CHARGE (\$/kWh)																			
393	Summer	.03669	.00048	.12437	.02400	.00135	.00530	.00029	(.00071)	.00241	-	0.00798	(0.00798)	0.00259			0.16780		.36516	
394	Winter	.03669	.00048	.10753	.02400	.00135	.00530	.00029	(.00071)	.00241	-	0.00798	(0.00798)	0.00259			0.12767		.30819	
395																				
396	CUSTOMER CHARGE (\$/meter/day)																			
397	Single-phase	-	-	.32854	-	-	-	-	-	-	-	-	-	-					.32854	10.00
398	Polyphase	-	-	.82136	-	-	-	-	-	-	-	-	-	-					.82136	25.00
399																				
400	TRA (\$/kWh)	.00059	-	-	-	-	-	-	-	-	-	-	-	-						
401																				
402	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
403																				
404	CRS Wildfire Fund Charge																		.00530	
405	CRS Ongoing CTC																		.00029	
406	CRS Energy Cost Recovery Amount																		(.00071)	
407																				
408																				
409	A-1 TOU																			
410																				
411	ENERGY CHARGE (\$/kWh)																			
412	Summer																			
413	Peak	.03669	.00048	.12437	.02400	.00135	.00530	.00029	(.00071)	.00241	-	0.00798	(0.00798)	0.00259			0.17069		.36805	
414	Part-Peak	.03669	.00048	.12437	.02400	.00135	.00530	.00029	(.00071)	.00241	-	0.00798	(0.00798)	0.00259			0.17069		.36805	
415	Off-Peak	.03669	.00048	.12437	.02400	.00135	.00530	.00029	(.00071)	.00241	-	0.00798	(0.00798)	0.00259			0.14598		.34334	
416	Winter																			
417	Part-Peak	.03669	.00048	.10753	.02400	.00135	.00530	.00029	(.00071)	.00241	-	0.00798	(0.00798)	0.00259			0.13994		.32046	
418	Off-Peak	.03669	.00048	.10753	.02400	.00135	.00530	.00029	(.00071)	.00241	-	0.00798	(0.00798)	0.00259			0.13936		.31988	
419																				
420	CUSTOMER CHARGE (\$/meter/day)																			
421	Single-phase	-	-	.32854	-	-	-	-	-	-	-	-	-	-					.32854	10.00
422	Polyphase	-	-	.82136	-	-	-	-	-	-	-	-	-	-					.82136	25.00
423																				
424	TRA (\$/kWh)	.00059	-	-	-	-	-	-	-	-	-	-	-	-						
425																				
426	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
427																				
428	CRS Wildfire Fund Charge																		.00530	
429	CRS Ongoing CTC																		.00029	
430	CRS Energy Cost Recovery Amount																		(.00071)	
431																				
432																				
433	A-6																			
434																				
435	ENERGY CHARGE (\$/kWh)																			
436	Summer																			
437	Peak	.03669	.00048	.17386	.02200	.00135	.00530	.00029	(.00071)	.00241	-	0.00798	(0.00798)	0.00259			.18265		.42750	
438	Part-Peak	.03669	.00048	.13235	.02200	.00135	.00530	.00029	(.00071)	.00241	-	0.00798	(0.00798)	0.00259			.18265		.38599	
439	Off-Peak	.03669	.00048	.11362	.02200	.00135	.00530	.00029	(.00071)	.00241	-	0.00798	(0.00798)	0.00259			.14890		.33351	
440	Winter																			
441	Part-Peak	.03669	.00048	.11395	.02200	.00135	.00530	.00029	(.00071)	.00241	-	0.00798	(0.00798)	0.00259			.13952		.32446	
442	Off-Peak	.03669	.00048	.11362	.02200	.00135	.00530	.00029	(.00071)	.00241	-	0.00798	(0.00798)	0.00259			.13881		.32342	
443																				
444																				
445	CUSTOMER CHARGE (\$/meter/day)																			
446	Single-phase	-	-	.32854	-	-	-	-	-	-	-	-	-	-					.32854	10.00
447	Polyphase	-	-	.82136	-	-	-	-	-	-	-	-	-	-					.82136	25.00
448																				
449																				
450																				
451	TRA (\$/kWh)	.00059	-	-	-	-	-	-	-	-	-	-	-	-						
452																				
453	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
454																				
455																				
456	CRS Wildfire Fund Charge																		.00530	
457	CRS Ongoing CTC																		.00029	
458	CRS Energy Cost Recovery Amount																		(.00071)	
459																				
460																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1, 2023 Rate Change - TACBAA, End DWR Crec																			
3	March 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
461	A-10																			
462																				
463	DEMAND CHARGE (\$/kW)																			
464	Transmission																			
465	Summer	11.63	.15	2.66	-	-	-	-	-	-	-	-	-	-	-	-	.00		14.44	
466	Winter	11.63	.15	2.66	-	-	-	-	-	-	-	-	-	-	-	-	.00		14.44	
467	Primary																			
468	Summer	11.63	.15	8.15	-	-	-	-	-	-	-	-	-	-	-	-	.00		19.93	
469	Winter	11.63	.15	8.15	-	-	-	-	-	-	-	-	-	-	-	-	.00		19.93	
470	Secondary																			
471	Summer	11.63	.15	8.59	-	-	-	-	-	-	-	-	-	-	-	-	.00		20.37	
472	Winter	11.63	.15	8.59	-	-	-	-	-	-	-	-	-	-	-	-	.00		20.37	
473																				
474	ENERGY CHARGE (\$/kWh)																			
475	Transmission																			
476	Summer	-	-	.01459	.02111	.00135	.00530	.00031	(.00071)	.00219	-	0.00798	(0.00798)	0.00149			.13058		.17680	
477	Winter	-	-	.01459	.02111	.00135	.00530	.00031	(.00071)	.00219	-	0.00798	(0.00798)	0.00149			.11346		.15968	
478	Primary																			
479	Summer	-	-	.04967	.02233	.00135	.00530	.00031	(.00071)	.00219	-	0.00798	(0.00798)	0.00202			.15178		.23483	
480	Winter	-	-	.03329	.02233	.00135	.00530	.00031	(.00071)	.00219	-	0.00798	(0.00798)	0.00202			.13296		.19963	
481	Secondary																			
482	Summer	-	-	.05007	.02291	.00135	.00530	.00031	(.00071)	.00219	-	0.00798	(0.00798)	0.00216			.16798		.25215	
483	Winter	-	-	.03423	.02291	.00135	.00530	.00031	(.00071)	.00219	-	0.00798	(0.00798)	0.00216			.14622		.21455	
484																				
485	CUSTOMER CHARGE (\$/meter/day)	-	-	6.87031	-	-	-	-	-	-	-	-	-	-	-	-			6.87031	209.12
486																				
487																				
488																				
489																				
490	TRA (\$/kWh)	.00059	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
491																				
492	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
493	Transmission										.00000								.00000	
494	Primary										.00000								.00000	
495	Secondary										.00000								.00000	
496																				
497	CRS Wildfire Fund Charge																			.00530
498	CRS Ongoing CTC																			.00031
499	CRS Energy Cost Recovery Amount																			(.00071)
500																				
501																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1, 2023 Rate Change - TACBAA, End DWR Cred																			
3	March 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
502	A-10 TOU																			
503																				
504	DEMAND CHARGE (\$/kW)																			
505	Transmission																			
506	Summer	11.63	.15	2.66	-	-	-	-	-	-	-	-	-	-	-	-	.00		14.44	
507	Winter	11.63	.15	2.66	-	-	-	-	-	-	-	-	-	-	-	-	.00		14.44	
508	Primary																			
509	Summer	11.63	.15	8.15	-	-	-	-	-	-	-	-	-	-	-	-	.00		19.93	
510	Winter	11.63	.15	8.15	-	-	-	-	-	-	-	-	-	-	-	-	.00		19.93	
511	Secondary																			
512	Summer	11.63	.15	8.59	-	-	-	-	-	-	-	-	-	-	-	-	.00		20.37	
513	Winter	11.63	.15	8.59	-	-	-	-	-	-	-	-	-	-	-	-	.00		20.37	
514																				
515	ENERGY CHARGE (\$/kWh)																			
516	Transmission																			
517	Summer																			
518	Peak	-	-	.01459	.02111	.00135	.00530	.00031	(.00071)	.00219	-	0.00798	(0.00798)	0.00149			.14580		.19202	
519	Part-Peak	-	-	.01459	.02111	.00135	.00530	.00031	(.00071)	.00219	-	0.00798	(0.00798)	0.00149			.14580		.19202	
520	Off-Peak	-	-	.01459	.02111	.00135	.00530	.00031	(.00071)	.00219	-	0.00798	(0.00798)	0.00149			.12115		.16737	
521	Winter																			
522	Part-Peak	-	-	.01459	.02111	.00135	.00530	.00031	(.00071)	.00219	-	0.00798	(0.00798)	0.00149			.11391		.16013	
523	Off-Peak	-	-	.01459	.02111	.00135	.00530	.00031	(.00071)	.00219	-	0.00798	(0.00798)	0.00149			.11325		.15947	
524	Primary																			
525	Summer																			
526	Peak	-	-	.04967	.02233	.00135	.00530	.00031	(.00071)	.00219	-	0.00798	(0.00798)	0.00202			.16587		.24892	
527	Part-Peak	-	-	.04967	.02233	.00135	.00530	.00031	(.00071)	.00219	-	0.00798	(0.00798)	0.00202			.16587		.24892	
528	Off-Peak	-	-	.04967	.02233	.00135	.00530	.00031	(.00071)	.00219	-	0.00798	(0.00798)	0.00202			.14055		.22360	
529	Winter																			
530	Part-Peak	-	-	.03329	.02233	.00135	.00530	.00031	(.00071)	.00219	-	0.00798	(0.00798)	0.00202			.13313		.19980	
531	Off-Peak	-	-	.03329	.02233	.00135	.00530	.00031	(.00071)	.00219	-	0.00798	(0.00798)	0.00202			.13246		.19913	
532	Secondary																			
533	Summer																			
534	Peak	-	-	.05007	.02291	.00135	.00530	.00031	(.00071)	.00219	-	0.00798	(0.00798)	0.00216			.18141		.26558	
535	Part-Peak	-	-	.05007	.02291	.00135	.00530	.00031	(.00071)	.00219	-	0.00798	(0.00798)	0.00216			.18141		.26558	
536	Off-Peak	-	-	.05007	.02291	.00135	.00530	.00031	(.00071)	.00219	-	0.00798	(0.00798)	0.00216			.15463		.23880	
537	Winter																			
538	Part-Peak	-	-	.03423	.02291	.00135	.00530	.00031	(.00071)	.00219	-	0.00798	(0.00798)	0.00216			.14679		.21512	
539	Off-Peak	-	-	.03423	.02291	.00135	.00530	.00031	(.00071)	.00219	-	0.00798	(0.00798)	0.00216			.14608		.21441	
540																				
541	CUSTOMER CHARGE (\$/meter/day)			6.87031															6.87031	209.12
542																				
543																				
544																				
545																				
546	TRA (\$/kWh)	.00059																		
547																				
548	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
549	Transmission										.00000								.00000	
550	Primary										.00000								.00000	
551	Secondary										.00000								.00000	
552																				
553	CRS Wildfire Fund Charge																		.00530	
554	CRS Ongoing CTC																		.00031	
555	CRS Energy Cost Recovery Amount																		(.00071)	
556																				
557																				
558	A-15																			
559																				
560	ENERGY CHARGE (\$/kWh)																			
561	Summer	.03669	.00048	.12935	.02400	.00135	.00530	.00029	(.00071)	0.00241	-	0.00798	(0.00798)	0.00259			0.16265		.36499	
562	Winter	.03669	.00048	.10917	.02400	.00135	.00530	.00029	(.00071)	0.00241	-	0.00798	(0.00798)	0.00259			0.14214		.32430	
563																				
564	CUSTOMER CHARGE (\$/meter/day)			.32854															.32854	10.00
565	FACILITY CHARGE (\$/meter/day)			.82136															.82136	25.00
566																				
567	TRA (\$/kWh)	.00059																		
568																				
569	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
570																				
571	CRS Wildfire Fund Charge																		.00530	
572	CRS Ongoing CTC																		.00029	
573	CRS Energy Cost Recovery Amount																		(.00071)	
574																				
575																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1, 2023 Rate Change - TACBAA, End DWR Cred																			
3	March 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
576	E-19 Secondary																			
577	FIRM																			
578																				
579	DEMAND CHARGES (\$/kW)																			
580	Summer																			
581	Peak	-	-	5.36	-	-	-	-	-	-	-	-	-	-	-	-	13.82		19.18	
582	Part-Peak	-	-	2.26	-	-	-	-	-	-	-	-	-	-	-	-	13.82		16.08	
583	Maximum	11.63	.15	19.85	-	-	-	-	-	-	-	-	-	-	-	-	.00		31.63	
584	Winter																			
585	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
586	Maximum	11.63	.15	19.85	-	-	-	-	-	-	-	-	-	-	-	-	.00		31.63	
587																				
588	DEMAND CHARGES - OPTION R (\$/kW)																			
589	Summer																			
590	Peak	-	-	1.34	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.34	
591	Part-Peak	-	-	.56	-	-	-	-	-	-	-	-	-	-	-	-	.00		.56	
592	Maximum	11.63	.15	19.85	-	-	-	-	-	-	-	-	-	-	-	-	.00		31.63	
593	Winter																			
594	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
595	Maximum	11.63	.15	19.85	-	-	-	-	-	-	-	-	-	-	-	-	.00		31.63	
596																				
597	ENERGY CHARGES (\$/kWh)																			
598	Summer																			
599	Peak	-	-	.00000	.02238	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00183			.11731		.15053	
600	Part-Peak	-	-	.00000	.02238	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00183			.11731		.15053	
601	Off-Peak	-	-	.00000	.02238	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00183			.11134		.14466	
602	Winter																			
603	Part-Peak	-	-	.00000	.02238	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00183			.10875		.14197	
604	Off-Peak	-	-	.00000	.02238	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00183			.10804		.14126	
605																				
606	ENERGY CHARGES - OPTION R (\$/kWh)																			
607	Summer																			
608	Peak	-	-	.04323	.02238	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00183			.17731		.25376	
609	Part-Peak	-	-	.02702	.02238	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00183			.17731		.23755	
610	Off-Peak	-	-	.00000	.02238	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00183			.14416		.17738	
611	Winter																			
612	Part-Peak	-	-	.00000	.02238	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00183			.14157		.17479	
613	Off-Peak	-	-	.00000	.02238	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00183			.14086		.17408	
614																				
615	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
616	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-			.00005	
617																				
618	CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only																			
619	E-19	-	-	34.02077	-	-	-	-	-	-	-	-	-	-	-	-			34.02077	1,035.51
620	Rate V	-	-	6.87031	-	-	-	-	-	-	-	-	-	-	-	-			6.87031	209.12
621	Rate W	-	-	6.87031	-	-	-	-	-	-	-	-	-	-	-	-			6.87031	209.12
622	Rate X	-	-	6.87031	-	-	-	-	-	-	-	-	-	-	-	-			6.87031	209.12
623																				
624	CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only																			
625	E-19	-	-	34.02077	-	-	-	-	-	-	-	-	-	-	-	-			34.02077	1,035.51
626	Rate V	-	-	6.87031	-	-	-	-	-	-	-	-	-	-	-	-			6.87031	209.12
627	Rate W	-	-	6.87031	-	-	-	-	-	-	-	-	-	-	-	-			6.87031	209.12
628	Rate X	-	-	6.87031	-	-	-	-	-	-	-	-	-	-	-	-			6.87031	209.12
629																				
630																				
631																				
632																				
633	TRA (\$/kWh)	.00059	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
634																				
635	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000								.00000	
636																				
637	CRS Wildfire Fund Charge																			.00530
638	CRS Ongoing CTC																			.00029
639	CRS Energy Cost Recovery Amount																			(.00071)
640																				
641																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1, 2023 Rate Change - TACBAA, End DWR Cred																			
3	March 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH						
642	E-19 Primary																Gen	CIA	Total	Mo. Chrg
643	FIRM																			
644																				
645	DEMAND CHARGES (\$/kW)																			
646	Summer																			
647	Peak	-	-	4.32	-	-	-	-	-	-	-	-	-	-	-	-			12.15	16.47
648	Part-Peak	-	-	1.99	-	-	-	-	-	-	-	-	-	-	-	-			12.15	14.14
649	Maximum	11.63	.15	14.51	-	-	-	-	-	-	-	-	-	-	-	-			.00	26.29
650	Winter																			
651	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-			.00	.00
652	Maximum	11.63	.15	14.51	-	-	-	-	-	-	-	-	-	-	-	-			.00	26.29
653																				
654	DEMAND CHARGES - OPTION R (\$/kW)																			
655	Summer																			
656	Peak	-	-	1.08	-	-	-	-	-	-	-	-	-	-	-	-			.00	1.08
657	Part-Peak	-	-	.50	-	-	-	-	-	-	-	-	-	-	-	-			.00	.50
658	Maximum	11.63	.15	14.51	-	-	-	-	-	-	-	-	-	-	-	-			.00	26.29
659	Winter																			
660	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-			.00	.00
661	Maximum	11.63	.15	14.51	-	-	-	-	-	-	-	-	-	-	-	-			.00	26.29
662																				
663	ENERGY CHARGES (\$/kWh)																			
664	Summer																			
665	Peak	-	-	.00000	.02094	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00173					.10496	.13664
666	Part-Peak	-	-	.00000	.02094	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00173					.10496	.13664
667	Off-Peak	-	-	.00000	.02094	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00173					.09924	.13092
668	Winter																			
669	Part-Peak	-	-	.00000	.02094	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00173					.09677	.12845
670	Off-Peak	-	-	.00000	.02094	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00173					.09610	.12778
671																				
672	ENERGY CHARGES - OPTION R (\$/kWh)																			
673	Summer																			
674	Peak	-	-	.03911	.02094	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00173					.15767	.22846
675	Part-Peak	-	-	.02540	.02094	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00173					.15767	.21475
676	Off-Peak	-	-	.00000	.02094	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00173					.12832	.16000
677	Winter																			
678	Part-Peak	-	-	.00000	.02094	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00173					.12585	.15753
679	Off-Peak	-	-	.00000	.02094	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00173					.12518	.15686
680																				
681	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
682	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-				.00005
683																				
684	CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only																			
685	E-19	-	-	51.74260	-	-	-	-	-	-	-	-	-	-	-	-				51.74260
686	Rate V	-	-	6.87031	-	-	-	-	-	-	-	-	-	-	-	-				6.87031
687	Rate W	-	-	6.87031	-	-	-	-	-	-	-	-	-	-	-	-				6.87031
688	Rate X	-	-	6.87031	-	-	-	-	-	-	-	-	-	-	-	-				6.87031
689																				
690	CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only																			
691	E-19	-	-	51.74260	-	-	-	-	-	-	-	-	-	-	-	-				51.74260
692	Rate V	-	-	6.87031	-	-	-	-	-	-	-	-	-	-	-	-				6.87031
693	Rate W	-	-	6.87031	-	-	-	-	-	-	-	-	-	-	-	-				6.87031
694	Rate X	-	-	6.87031	-	-	-	-	-	-	-	-	-	-	-	-				6.87031
695																				
696																				
697																				
698																				
699	TRA (\$/kWh)	.00059	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
700																				
701	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000									.00000
702																				
703	CRS Wildfire Fund Charge																			.00530
704	CRS Ongoing CTC																			.00029
705	CRS Energy Cost Recovery Amount																			(.00071)
706																				
707																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1, 2023 Rate Change - TACBAA, End DWR Cred																			
3	March 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
708	E-19 Transmission																			
709	Firm																			
710																				
711	DEMAND CHARGES (\$/kW)																			
712	Summer																			
713	Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	13.43		13.43	
714	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	13.43		13.43	
715	Maximum	11.63	.15	4.98	-	-	-	-	-	-	-	-	-	-	-	-	.00		16.76	
716	Winter																			
717	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
718	Maximum	11.63	.15	4.98	-	-	-	-	-	-	-	-	-	-	-	-	.00		16.76	
719																				
720	DEMAND CHARGES - OPTION R (\$/kW)																			
721	Summer																			
722	Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
723	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
724	Maximum	11.63	.15	4.98	-	-	-	-	-	-	-	-	-	-	-	-	.00		16.76	
725	Winter																			
726	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
727	Maximum	11.63	.15	4.98	-	-	-	-	-	-	-	-	-	-	-	-	.00		16.76	
728																				
729	ENERGY CHARGES (\$/kWh)																			
730	Summer																			
731	Peak	-	-	.00000	.01734	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00144			.09443		.12222	
732	Part-Peak	-	-	.00000	.01734	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00144			.09443		.12222	
733	Off-Peak	-	-	.00000	.01734	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00144			.08877		.11656	
734	Winter																			
735	Part-Peak	-	-	.00000	.01734	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00144			.08634		.11413	
736	Off-Peak	-	-	.00000	.01734	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00144			.08568		.11347	
737																				
738	ENERGY CHARGES - OPTION R (\$/kWh)																			
739	Summer																			
740	Peak	-	-	.00000	.01734	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00144			.14922		.17701	
741	Part-Peak	-	-	.00000	.01734	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00144			.14922		.17701	
742	Off-Peak	-	-	.00000	.01734	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00144			.12356		.15135	
743	Winter																			
744	Part-Peak	-	-	.00000	.01734	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00144			.12113		.14892	
745	Off-Peak	-	-	.00000	.01734	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00144			.12047		.14826	
746																				
747	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
748	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005	-
749																				
750	CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only																			
751	E-19	-	-	74.76399	-	-	-	-	-	-	-	-	-	-	-	-	-	-	74.76399	2,275.63
752	Rate V	-	-	6.87031	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.87031	209.12
753	Rate W	-	-	6.87031	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.87031	209.12
754	Rate X	-	-	6.87031	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.87031	209.12
755																				
756	CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only																			
757	E-19	-	-	74.76399	-	-	-	-	-	-	-	-	-	-	-	-	-	-	74.76399	2,275.63
758	Rate V	-	-	6.87031	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.87031	209.12
759	Rate W	-	-	6.87031	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.87031	209.12
760	Rate X	-	-	6.87031	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.87031	209.12
761																				
762																				
763																				
764																				
765	TRA (\$/kWh)	.00059	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
766																				
767	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000								.00000	
768																				
769	CRS Wildfire Fund Charge																			.00530
770	CRS Ongoing CTC																			.00029
771	CRS Energy Cost Recovery Amount																			(.00071)
772																				
773																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1, 2023 Rate Change - TACBAA, End DWR Crea																			
3	March 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
774	E-20 Secondary																			
775	Firm																			
776																				
777	DEMAND CHARGES (\$/kW)																			
778	Summer																			
779	Peak	-	-	6.20	-	-	-	-	-	-	-	-	-	-	-	-	13.26		19.46	
780	Part-Peak	-	-	2.48	-	-	-	-	-	-	-	-	-	-	-	-	13.26		15.74	
781	Maximum	14.19	.18	18.56	-	-	-	-	-	-	-	-	-	-	-	-	.00		32.93	
782	Winter																			
783	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
784	Maximum	14.19	.18	18.56	-	-	-	-	-	-	-	-	-	-	-	-	.00		32.93	
785																				
786	DEMAND CHARGES - OPTION R (\$/kW)																			
787	Summer																			
788	Peak	-	-	1.55	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.55	
789	Part-Peak	-	-	.62	-	-	-	-	-	-	-	-	-	-	-	-	.00		.62	
790	Maximum	14.19	.18	18.56	-	-	-	-	-	-	-	-	-	-	-	-	.00		32.93	
791	Winter																			
792	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
793	Maximum	14.19	.18	18.56	-	-	-	-	-	-	-	-	-	-	-	-	.00		32.93	
794																				
795	ENERGY CHARGES (\$/kWh)																			
796	Summer																			
797	Peak	-	-	.00000	.02088	.00135	.00530	.00027	(.00071)	.00185	-	0.00798	(0.00798)	0.00160			.11193		.14306	
798	Part-Peak	-	-	.00000	.02088	.00135	.00530	.00027	(.00071)	.00185	-	0.00798	(0.00798)	0.00160			.11193		.14306	
799	Off-Peak	-	-	.00000	.02088	.00135	.00530	.00027	(.00071)	.00185	-	0.00798	(0.00798)	0.00160			.10601		.13714	
800	Winter																			
801	Part-Peak	-	-	.00000	.02088	.00135	.00530	.00027	(.00071)	.00185	-	0.00798	(0.00798)	0.00160			.10342		.13455	
802	Off-Peak	-	-	.00000	.02088	.00135	.00530	.00027	(.00071)	.00185	-	0.00798	(0.00798)	0.00160			.10271		.13384	
803																				
804	ENERGY CHARGES - OPTION R (\$/kWh)																			
805	Summer																			
806	Peak	-	-	.04479	.02088	.00135	.00530	.00027	(.00071)	.00185	-	0.00798	(0.00798)	0.00160			.16576		.24168	
807	Part-Peak	-	-	.02760	.02088	.00135	.00530	.00027	(.00071)	.00185	-	0.00798	(0.00798)	0.00160			.16576		.22449	
808	Off-Peak	-	-	.00000	.02088	.00135	.00530	.00027	(.00071)	.00185	-	0.00798	(0.00798)	0.00160			.13539		.16652	
809	Winter																			
810	Part-Peak	-	-	.00000	.02088	.00135	.00530	.00027	(.00071)	.00185	-	0.00798	(0.00798)	0.00160			.13280		.16393	
811	Off-Peak	-	-	.00000	.02088	.00135	.00530	.00027	(.00071)	.00185	-	0.00798	(0.00798)	0.00160			.13209		.16322	
812																				
813	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
814	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-			.00005	
815																				
816	CUSTOMER CHARGE(\$/meter/day)	-	-	63.38189	-	-	-	-	-	-	-	-	-	-	-	-			63.38189	1,929.19
817																				
818																				
819																				
820																				
821	TRA (\$/kWh)	.00059	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
822																				
823	CRS Wildfire Fund Charge																			.00530
824	CRS Ongoing CTC																			.00027
825	CRS Energy Cost Recovery Amount																			(.00071)
826																				
827																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	March 1, 2023 Rate Change - TACBAA, End DWR Cred																				
3	March 1, 2023																				
4																					
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH				Gen	CIA	Total	Mo. Chrg
828	E-20 Primary																				
829	Firm																				
830																					
831	DEMAND CHARGES (\$/kW)																				
832	Summer																				
833	Peak	-	-	5.49	-	-	-	-	-	-	-	-	-	-	-	-	-	14.24		19.73	
834	Part-Peak	-	-	2.37	-	-	-	-	-	-	-	-	-	-	-	-	-	14.24		16.61	
835	Maximum	14.19	.18	16.18	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		30.55	
836	Winter																				
837	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
838	Maximum	14.19	.18	16.18	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		30.55	
839																					
840	DEMAND CHARGES - OPTION R (\$/kW)																				
841	Summer																				
842	Peak	-	-	1.37	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.37	
843	Part-Peak	-	-	.59	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.59	
844	Maximum	14.19	.18	16.18	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		30.55	
845	Winter																				
846	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
847	Maximum	14.19	.18	16.18	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		30.55	
848																					
849	ENERGY CHARGES (\$/kWh)																				
850	Summer																				
851	Peak	-	-	.00000	.02056	.00135	.00530	.00026	(.00071)	.00185	-	0.00798	(0.00798)	0.00153				.10832		.13905	
852	Part-Peak	-	-	.00000	.02056	.00135	.00530	.00026	(.00071)	.00185	-	0.00798	(0.00798)	0.00153				.10832		.13905	
853	Off-Peak	-	-	.00000	.02056	.00135	.00530	.00026	(.00071)	.00185	-	0.00798	(0.00798)	0.00153				.10256		.13329	
854	Winter																				
855	Part-Peak	-	-	.00000	.02056	.00135	.00530	.00026	(.00071)	.00185	-	0.00798	(0.00798)	0.00153				.10009		.13082	
856	Off-Peak	-	-	.00000	.02056	.00135	.00530	.00026	(.00071)	.00185	-	0.00798	(0.00798)	0.00153				.09942		.13015	
857																					
858	ENERGY CHARGES - OPTION R (\$/kWh)																				
859	Summer																				
860	Peak	-	-	.03897	.02056	.00135	.00530	.00026	(.00071)	.00185	-	0.00798	(0.00798)	0.00153				.16149		.23119	
861	Part-Peak	-	-	.02437	.02056	.00135	.00530	.00026	(.00071)	.00185	-	0.00798	(0.00798)	0.00153				.16149		.21659	
862	Off-Peak	-	-	.00000	.02056	.00135	.00530	.00026	(.00071)	.00185	-	0.00798	(0.00798)	0.00153				.12994		.16067	
863	Winter																				
864	Part-Peak	-	-	.00000	.02056	.00135	.00530	.00026	(.00071)	.00185	-	0.00798	(0.00798)	0.00153				.12747		.15820	
865	Off-Peak	-	-	.00000	.02056	.00135	.00530	.00026	(.00071)	.00185	-	0.00798	(0.00798)	0.00153				.12680		.15753	
866																					
867	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
868	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-			.00005	
869																					
870	CUSTOMER CHARGE (\$/meter/day)	-	-	65.16880	-	-	-	-	-	-	-	-	-	-	-	-	-			65.16880	1,983.58
871																					
872																					
873																					
874																					
875	TRA (\$/kWh)	.00059	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
876																					
877	CRS Wildfire Fund Charge																				.00530
878	CRS Ongoing CTC																				.00026
879	CRS Energy Cost Recovery Amount																				(.00071)
880																					
881																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1, 2023 Rate Change - TACBAA, End DWR Cred																			
3	March 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
882	E-20 Transmission																			
883	Firm																			
884																				
885	DEMAND CHARGES (\$/kW)																			
886	Summer																			
887	Peak	-	-	-	-	-	-	-	-	-	-	-	-	-			17.26		17.26	
888	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-			17.26		17.26	
889	Maximum	14.19	.18	3.62	-	-	-	-	-	-	-	-	-	-			.00		17.99	
890	Winter																			
891	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-			.00		.00	
892	Maximum	14.19	.18	3.62	-	-	-	-	-	-	-	-	-	-			.00		17.99	
893																				
894	DEMAND CHARGES - OPTION R (\$/kW)																			
895	Summer																			
896	Peak	-	-	-	-	-	-	-	-	-	-	-	-	-			.00		.00	
897	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-			.00		.00	
898	Maximum	14.19	.18	3.62	-	-	-	-	-	-	-	-	-	-			.00		17.99	
899	Winter																			
900	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-			.00		.00	
901	Maximum	14.19	.18	3.62	-	-	-	-	-	-	-	-	-	-			.00		17.99	
902																				
903	ENERGY CHARGES (\$/kWh)																			
904	Summer																			
905	Peak	-	-	.00000	.01876	.00135	.00530	.00025	(.00071)	.00185	-	0.00798	(0.00798)	0.00103			.09472		.12314	
906	Part-Peak	-	-	.00000	.01876	.00135	.00530	.00025	(.00071)	.00185	-	0.00798	(0.00798)	0.00103			.09472		.12314	
907	Off-Peak	-	-	.00000	.01876	.00135	.00530	.00025	(.00071)	.00185	-	0.00798	(0.00798)	0.00103			.08905		.11747	
908	Winter																			
909	Part-Peak	-	-	.00000	.01876	.00135	.00530	.00025	(.00071)	.00185	-	0.00798	(0.00798)	0.00103			.08662		.11504	
910	Off-Peak	-	-	.00000	.01876	.00135	.00530	.00025	(.00071)	.00185	-	0.00798	(0.00798)	0.00103			.08596		.11438	
911																				
912	ENERGY CHARGES - OPTION R (\$/kWh)																			
913	Summer																			
914	Peak	-	-	.00000	.01876	.00135	.00530	.00025	(.00071)	.00185	-	0.00798	(0.00798)	0.00103			.15368		.18210	
915	Part-Peak	-	-	.00000	.01876	.00135	.00530	.00025	(.00071)	.00185	-	0.00798	(0.00798)	0.00103			.15368		.18210	
916	Maximum	-	-	.00000	.01876	.00135	.00530	.00025	(.00071)	.00185	-	0.00798	(0.00798)	0.00103			.12247		.15089	
917	Winter																			
918	Part-Peak	-	-	.00000	.01876	.00135	.00530	.00025	(.00071)	.00185	-	0.00798	(0.00798)	0.00103			.12004		.14846	
919	Maximum	-	-	.00000	.01876	.00135	.00530	.00025	(.00071)	.00185	-	0.00798	(0.00798)	0.00103			.11938		.14780	
920																				
921	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-						
922	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-					.00005	
923																				
924	CUSTOMER CHARGE (\$/meter/day)	-	-	198.25999	-	-	-	-	-	-	-	-	-	-					198.25999	6,034.54
925																				
926																				
927																				
928																				
929	TRA (\$/kWh)	.00059	-	-	-	-	-	-	-	-	-	-	-	-						
930																				
931	CRS Wildfire Fund Charge																			.00530
932	CRS Ongoing CTC																			.00025
933	CRS Energy Cost Recovery Amount																			(.00071)
934																				
935																				
936	E-CARE (\$/kWh)																			
937																				
938	A-1			(.09491)	(.01494)		(.00530)					(.00798)	.00798	(.00259)						(.11774)
939	A-6			(.09296)	(.01494)		(.00530)					(.00798)	.00798	(.00259)						(.11579)
940	A-15			(.09491)	(.01494)		(.00530)					(.00798)	.00798	(.00259)						(.11774)
941	A10 Secondary			(.08869)	(.01494)		(.00530)					(.00798)	.00798	(.00216)						(.11109)
942	A10 Primary			(.08869)	(.01494)		(.00530)					(.00798)	.00798	(.00202)						(.11095)
943	A10 Transmission			(.08869)	(.01494)		(.00530)					(.00798)	.00798	(.00149)						(.11042)
944	E19 Secondary			(.07591)	(.01494)		(.00530)					(.00798)	.00798	(.00183)						(.09798)
945	E19 Primary			(.07591)	(.01494)		(.00530)					(.00798)	.00798	(.00173)						(.09788)
946	E19 Transmission			(.07591)	(.01494)		(.00530)					(.00798)	.00798	(.00144)						(.09759)
947	E20 Secondary			(.05881)	(.01494)		(.00530)					(.00798)	.00798	(.00160)						(.08065)
948	E20 Primary			(.05881)	(.01494)		(.00530)					(.00798)	.00798	(.00153)						(.08058)
949	E20 Transmission			(.05881)	(.01494)		(.00530)					(.00798)	.00798	(.00103)						(.08008)
950																				
951																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	March 1, 2023 Rate Change - TACBAA, End DWR Cred																				
3	March 1, 2023																				
4																					
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH				Gen	CIA	Total	Mo. Chrg
952	LS-1																				
953																					
954	ENERGY CHARGE (\$/kWh)	.03183	.00042	.08281	.01043	.00135	.00530	.00025	(.00071)	.00215	-	0.00798	(0.00798)	0.00218				.12737		.26397	
955																					
956	TRA (\$/kWh)	.00059	-	-	-	-	-	-	-	-	-	-	-	-							
957																					
958	CRS Wildfire Fund Charge																				.00530
959	CRS Ongoing CTC																				.00025
960	CRS Energy Cost Recovery Amount																				(.00071)
961																					
962																					
963	LS-2																				
964																					
965	ENERGY CHARGE (\$/kWh)	.03183	.00042	.08281	.01043	.00135	.00530	.00025	(.00071)	.00215	-	0.00798	(0.00798)	0.00218				.12737		.26397	
966																					
967	TRA (\$/kWh)	.00059	-	-	-	-	-	-	-	-	-	-	-	-							
968																					
969	CRS Wildfire Fund Charge																				.00530
970	CRS Ongoing CTC																				.00025
971	CRS Energy Cost Recovery Amount																				(.00071)
972																					
973																					
974	LS-3																				
975																					
976	ENERGY CHARGE (\$/kWh)	.03183	.00042	.08281	.01043	.00135	.00530	.00025	(.00071)	.00215	-	0.00798	(0.00798)	0.00218				.12737		.26397	
977																					
978	CUSTOMER CHARGE (\$/meter/day)	-	-	.24641	-	-	-	-	-	-	-	-	-	-						.24641	7.50
979																					
980	TRA (\$/kWh)	.00059	-	-	-	-	-	-	-	-	-	-	-	-							
981																					
982	CRS Wildfire Fund Charge																				.00530
983	CRS Ongoing CTC																				.00025
984	CRS Energy Cost Recovery Amount																				(.00071)
985																					
986																					
987	TC-1																				
988																					
989	ENERGY CHARGE (\$/kWh)																				
990	Summer	.03669	.00048	.08178	.00848	.00135	.00530	.00029	(.00071)	.00241	-	0.00798	(0.00798)	0.00259				.13813		.27738	
991	Winter	.03669	.00048	.08178	.00848	.00135	.00530	.00029	(.00071)	.00241	-	0.00798	(0.00798)	0.00259				.13813		.27738	
992																					
993	CUSTOMER CHARGE (\$/meter/day)	-	-	.49281	-	-	-	-	-	-	-	-	-	-						.49281	15.00
994																					
995	TRA (\$/kWh)	.00059	-	-	-	-	-	-	-	-	-	-	-	-							
996																					
997	CRS Wildfire Fund Charge																				.00530
998	CRS Ongoing CTC																				.00029
999	CRS Energy Cost Recovery Amount																				(.00071)
1000																					
1001																					
1002	OL-1																				
1003																					
1004	ENERGY CHARGE (\$/kWh)	.03183	.00042	.08281	.02537	.00135	.00530	.00025	(.00071)	.00215	-	0.00798	(0.00798)	0.00218				.12737		.27891	
1005																					
1006	BASE CHARGE, per lamp per month																				
1007	MV 175	-	-	7.456	-	-	-	-	-	-	-	-	-	-							7.456
1008	MV 400	-	-	7.456	-	-	-	-	-	-	-	-	-	-							7.456
1009	HPSV 70	-	-	7.456	-	-	-	-	-	-	-	-	-	-							7.456
1010	HPSV 100	-	-	7.456	-	-	-	-	-	-	-	-	-	-							7.456
1011	HPSV 200	-	-	7.456	-	-	-	-	-	-	-	-	-	-							7.456
1012																					
1013	TRA (\$/kWh)	.00059	-	-	-	-	-	-	-	-	-	-	-	-							
1014																					
1015	CRS Wildfire Fund Charge																				.00530
1016	CRS Ongoing CTC																				.00025
1017	CRS Energy Cost Recovery Amount																				(.00071)
1018																					
1019																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1, 2023 Rate Change - TACBAA, End DWR Cred																			
3	March 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
1020	Standby Secondary																			
1021																				
1022	RESERVATION CHARGE (\$/kW)	1.37	.02	8.29	-	-	-	-	-	-	-	-	-	-	-	-	.68		10.36	
1023	(per kW per month applied to 85% of the Reservation Capacity)																			
1024																				
1025	ENERGY CHARGE (\$/kWh)																			
1026	Summer																			
1027	Peak	.01887	.00025	.59794	.02193	.00135	.00530	.00021	(.00071)	.00299	-	0.00798	(0.00798)	0.00265			.16482		.81619	
1028	Part-Peak	.01887	.00025	.18845	.02193	.00135	.00530	.00021	(.00071)	.00299	-	0.00798	(0.00798)	0.00265			.13687		.37875	
1029	Off-Peak	.01887	.00025	.00000	.02193	.00135	.00530	.00021	(.00071)	.00299	-	0.00798	(0.00798)	0.00265			.10028		.15371	
1030	Winter																			
1031	Part-Peak	.01887	.00025	.00701	.02193	.00135	.00530	.00021	(.00071)	.00299	-	0.00798	(0.00798)	0.00265			.14132		.20176	
1032	Off-Peak	.01887	.00025	.00000	.02193	.00135	.00530	.00021	(.00071)	.00299	-	0.00798	(0.00798)	0.00265			.11298		.16641	
1033																				
1034	TRA (\$/kWh)	.00059	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
1035																				
1036	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)												.00000						.00000	
1037																				
1038	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-			.00005	
1039																				
1040	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-	-	-	-	-	-			.35	
1041																				
1042	CRS Wildfire Fund Charge																		.00530	
1043	CRS Ongoing CTC																		.00021	
1044	CRS Energy Cost Recovery Amount																		(.00071)	
1045																				
1046																				
1047	Standby Primary																			
1048																				
1049	RESERVATION CHARGE (\$/kW)	1.37	.02	8.29	-	-	-	-	-	-	-	-	-	-	-	-	.68		10.36	
1050	(per kW per month applied to 85% of the Reservation Capacity)																			
1051																				
1052	ENERGY CHARGE (\$/kWh)																			
1053	Summer																			
1054	Peak	.01887	.00025	.59794	.02631	.00135	.00530	.00021	(.00071)	.00299	-	0.00798	(0.00798)	0.00453			.16482		.82245	
1055	Part-Peak	.01887	.00025	.18845	.02631	.00135	.00530	.00021	(.00071)	.00299	-	0.00798	(0.00798)	0.00453			.13687		.38501	
1056	Off-Peak	.01887	.00025	.00000	.02631	.00135	.00530	.00021	(.00071)	.00299	-	0.00798	(0.00798)	0.00453			.10028		.15997	
1057	Winter																			
1058	Part-Peak	.01887	.00025	.00701	.02631	.00135	.00530	.00021	(.00071)	.00299	-	0.00798	(0.00798)	0.00453			.14132		.20802	
1059	Off-Peak	.01887	.00025	.00000	.02631	.00135	.00530	.00021	(.00071)	.00299	-	0.00798	(0.00798)	0.00453			.11298		.17267	
1060																				
1061	TRA (\$/kWh)	.00059	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
1062																				
1063	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)												.00000						.00000	
1064																				
1065	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-			.00005	
1066																				
1067	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-	-	-	-	-	-			.35	
1068																				
1069	CRS Wildfire Fund Charge																		.00530	
1070	CRS Ongoing CTC																		.00021	
1071	CRS Energy Cost Recovery Amount																		(.00071)	
1072																				
1073																				
1074	Standby Transmission																			
1075																				
1076	RESERVATION CHARGE (\$/kW)	1.37	.02	.30	-	-	-	-	-	-	-	-	-	-	-	-	.56		2.25	
1077	(per kW per month applied to 85% of the Reservation Capacity)																			
1078																				
1079	ENERGY CHARGE (\$/kWh)																			
1080	Summer																			
1081	Peak	.01887	.00025	.00000	.01990	.00135	.00530	.00021	(.00071)	.00299	-	0.00798	(0.00798)	0.00133			.13454		.18462	
1082	Part-Peak	.01887	.00025	.00000	.01990	.00135	.00530	.00021	(.00071)	.00299	-	0.00798	(0.00798)	0.00133			.11158		.16166	
1083	Off-Peak	.01887	.00025	.00000	.01990	.00135	.00530	.00021	(.00071)	.00299	-	0.00798	(0.00798)	0.00133			.08120		.13128	
1084	Winter																			
1085	Part-Peak	.01887	.00025	.00000	.01990	.00135	.00530	.00021	(.00071)	.00299	-	0.00798	(0.00798)	0.00133			.11519		.16527	
1086	Off-Peak	.01887	.00025	.00000	.01990	.00135	.00530	.00021	(.00071)	.00299	-	0.00798	(0.00798)	0.00133			.09186		.14194	
1087																				
1088	TRA (\$/kWh)	.00059	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
1089																				
1090	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)												.00000						.00000	
1091																				
1092	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-			.00005	
1093																				
1094	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-	-	-	-	-	-			.35	
1095																				
1096	CRS Wildfire Fund Charge																		.00530	
1097	CRS Ongoing CTC																		.00021	
1098	CRS Energy Cost Recovery Amount																		(.00071)	
1099																				
1100					</															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	March 1, 2023 Rate Change - TACBAA, End DWR Cred																				
3	March 1, 2023																				
4																					
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH				Gen	CIA	Total	Mo. Chrg
1101	Standby																				
1102	Customer & Meter Charges																				
1103																					
1104	Residential																				
1105	Customer Charge	-	-	.16427	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.16427	5.00
1106	Meter Charge	-	-	.12813	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.12813	3.90
1107																					
1108	Agricultural																				
1109	Customer Charge	-	-	.90678	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.90678	27.60
1110	Meter Charge	-	-	.19713	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.19713	6.00
1111																					
1112	Small Light and Power																				
1113	(Reservation Capacity ≤ 75 kW)																				
1114	Single Phase Service																				
1115	Customer Charge	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
1116	Meter Charge	-	-	.20107	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.20107	6.12
1117	PolyPhase Service																				
1118	Customer Charge	-	-	.82136	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.82136	25.00
1119	Meter Charge	-	-	.20107	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.20107	6.12
1120																					
1121	Medium Light and Power																				
1122	(Reservation Capacity > 75 kW and < 500 kW)																				
1123	Customer Charge	-	-	6.87031	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.87031	209.12
1124	Meter Charge	-	-	.17741	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.17741	5.40
1125																					
1126	Medium Light and Power																				
1127	(Reservation Capacity ≥ 500 kW and < 1000 kW)																				
1128	Transmission Customer Charge	-	-	74.76399	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	74.76399	2,275.63
1129	Primary Customer Charge	-	-	51.74260	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	51.74260	1,574.92
1130	Secondary Customer Charge	-	-	34.02077	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	34.02077	1,035.51
1131																					
1132	Large Light and Power																				
1133	(Reservation Capacity ≥ 1000 kW)																				
1134	Transmission Customer Charge	-	-	198.25999	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	198.25999	6,034.54
1135	Primary Customer Charge	-	-	65.16880	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	65.16880	1,983.58
1136	Secondary Customer Charge	-	-	63.38189	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	63.38189	1,929.19
1137																					
1138	Supplemental Standby Service																				
1139	Meter Charge	-	-	6.11088	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.11088	186.00
1140																					
1141																					
1142	Standby																				
1143	Reduced Basic Service Fee																				
1144																					
1145	Small Light and Power (Reservation Capacity ≤ 75 kW)																				
1146	Singlephase	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
1147	Polyphase	-	-	.39359	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.39359	11.98
1148																					
1149																					
1150	Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)																				
1151	Primary	-	-	4.59959	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4.59959	140.00
1152	Secondary	-	-	1.23433	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.23433	37.57
1153																					
1154																					
1155	Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)																				
1156	Primary	-	-	11.72698	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11.72698	356.94
1157	Secondary	-	-	7.91556	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7.91556	240.93
1158	Transmission	-	-	18.68945	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	18.68945	568.86
1159																					
1160	Large Light and Power (Reservation Capacity ≥ 1000 kW)																				
1161	Primary	-	-	8.44583	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8.44583	257.07
1162	Secondary	-	-	10.75515	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	10.75515	327.36
1163	Transmission	-	-	24.52271	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	24.52271	746.41
1164																					
1165																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1, 2023 Rate Change - TACBAA, End DWR Crec																			
3	March 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
1166	AG-1																			
1167																				
1168	CONNECTED LOAD CHARGE (\$/hp)																			
1169	Rate A																			
1170	Summer	-	-	6.65	-	-	-	-	-	-	-	-	-	-	-	-	2.80		9.45	
1171	Winter	-	-	6.65	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.65	
1172																				
1173	DEMAND CHARGE (\$/kW)																			
1174	Rate B																			
1175	Maximum																			
1176	Summer	-	-	9.75	-	-	-	-	-	-	-	-	-	-	-	-	4.17		13.92	
1177	Winter	-	-	9.75	-	-	-	-	-	-	-	-	-	-	-	-	.00		9.75	
1178																				
1179	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1180	Summer	-	-	1.17	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.17	
1181	Winter	-	-	.85	-	-	-	-	-	-	-	-	-	-	-	-	.00		.85	
1182																				
1183	ENERGY CHARGE (\$/kWh)																			
1184	Rate A																			
1185	Summer	.03474	.00045	.12279	.02645	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.12497		.32060	
1186	Winter	.03474	.00045	.08811	.02645	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.11136		.27231	
1187	Rate B																			
1188	Summer	.03474	.00045	.05071	.02525	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.13517		.25752	
1189	Winter	.03474	.00045	.02714	.02525	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.10509		.20387	
1190																				
1191	CUSTOMER CHARGE (\$/meter/day)																			
1192	Rate A	-	-	.57400	-	-	-	-	-	-	-	-	-	-	-	-			.57400	17.47
1193	Rate B	-	-	.76313	-	-	-	-	-	-	-	-	-	-	-	-			.76313	23.23
1194																				
1195	TRA (\$/kWh)	.00059	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
1196																				
1197	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1198	Rate A										.00000								.00000	
1199	Rate B										.00000								.00000	
1200																				
1201	CRS Wildfire Fund Charge																		.00530	
1202	CRS Ongoing CTC																		.00027	
1203	CRS Energy Cost Recovery Amount																		(.00071)	
1204																				
1205																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1, 2023 Rate Change - TACBAA, End DWR Crec																			
3	March 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH						
1206	AG-R																Gen	CIA	Total	Mo. Chrg
1207																				
1208	CONNECTED LOAD CHARGE (\$/hp)																			
1209	Rates A and D																			
1210	Summer	-	-	5.85	-	-	-	-	-	-	-	-	-	-	-	-	2.23		8.08	
1211	Winter	-	-	5.85	-	-	-	-	-	-	-	-	-	-	-	-	.00		5.85	
1212																				
1213	DEMAND CHARGE (\$/kW)																			
1214	Rates B and E																			
1215	Summer																			
1216	Peak	-	-	4.33	-	-	-	-	-	-	-	-	-	-	-	-	.00		4.33	
1217	Maximum	-	-	8.91	-	-	-	-	-	-	-	-	-	-	-	-	3.29		12.20	
1218	Winter																			
1219	Maximum	-	-	8.91	-	-	-	-	-	-	-	-	-	-	-	-	.00		8.91	
1220																				
1221	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1222	Summer	-	-	.43	-	-	-	-	-	-	-	-	-	-	-	-	.00		.43	
1223	Winter	-	-	.49	-	-	-	-	-	-	-	-	-	-	-	-	.00		.49	
1224																				
1225	ENERGY CHARGE (\$/kWh)																			
1226	Rates A and D																			
1227	Summer																			
1228	Peak	.03474	.00045	.11387	.02645	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.12239		30910	
1229	Off-Peak	.03474	.00045	.11208	.02645	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.12239		30731	
1230	Winter																			
1231	Part-Peak	.03474	.00045	.08280	.02645	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.10578		26142	
1232	Off-Peak	.03474	.00045	.08280	.02645	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.10507		26071	
1233	Rates B and E																			
1234	Summer																			
1235	Peak	.03474	.00045	.08957	.02525	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.11575		27696	
1236	Off-Peak	.03474	.00045	.08796	.02525	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.11575		27535	
1237	Winter																			
1238	Part-Peak	.03474	.00045	.06996	.02525	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.10435		24595	
1239	Off-Peak	.03474	.00045	.06996	.02525	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.10364		24524	
1240																				
1241	CUSTOMER CHARGE (\$/meter/day)																			
1242	Rates A and D	-	-	.57400	-	-	-	-	-	-	-	-	-	-	-	-			.57400	17.47
1243	Rates B and E	-	-	.76313	-	-	-	-	-	-	-	-	-	-	-	-			.76313	23.23
1244																				
1245																				
1246	TRA (\$/kWh)	.00059	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
1247																				
1248	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1249	Rate A and D										.00000								.00000	
1250	Rate B and E										.00000								.00000	
1251																				
1252	CRS Wildfire Fund Charge																		.00530	
1253	CRS Ongoing CTC																		.00027	
1254	CRS Energy Cost Recovery Amount																		(.00071)	
1255																				
1256																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1, 2023 Rate Change - TACBAA, End DWR Crec																			
3	March 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH						
1257	AG-V																			
1258																				
1259	CONNECTED LOAD CHARGE (\$/hp)																			
1260	Rates A and D																			
1261	Summer	-	-	5.56	-	-	-	-	-	-	-	-	-	-			2.34			7.90
1262	Winter	-	-	5.56	-	-	-	-	-	-	-	-	-	-			.00			5.56
1263																				
1264	DEMAND CHARGE (\$/kW)																			
1265	Rates B and E																			
1266	Summer																			
1267	Peak	-	-	3.67	-	-	-	-	-	-	-	-	-	-			.00			3.67
1268	Maximum	-	-	9.13	-	-	-	-	-	-	-	-	-	-			3.11			12.24
1269	Winter																			
1270	Maximum	-	-	9.11	-	-	-	-	-	-	-	-	-	-			.00			9.11
1271																				
1272	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1273	Summer	-	-	.59	-	-	-	-	-	-	-	-	-	-			.00			.59
1274	Winter	-	-	.56	-	-	-	-	-	-	-	-	-	-			.00			.56
1275																				
1276	ENERGY CHARGE (\$/kWh)																			
1277	Rates A and D																			
1278	Summer																			
1279	Peak	.03474	.00045	.12123	.02645	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.11864			.31271
1280	Off-Peak	.03474	.00045	.11945	.02645	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.11864			.31093
1281	Winter																			
1282	Part-Peak	.03474	.00045	.08835	.02645	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.10341			.26460
1283	Off-Peak	.03474	.00045	.08835	.02645	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.10270			.26389
1284	Rates B and E																			
1285	Summer																			
1286	Peak	.03474	.00045	.08076	.02525	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.11228			.26468
1287	Off-Peak	.03474	.00045	.07913	.02525	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.11228			.26305
1288	Winter																			
1289	Part-Peak	.03474	.00045	.06328	.02525	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.09987			.23479
1290	Off-Peak	.03474	.00045	.06328	.02525	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.09916			.23408
1291																				
1292	CUSTOMER CHARGE (\$/meter/day)																			
1293	Rates A and D	-	-	.57400	-	-	-	-	-	-	-	-	-	-						.57400
1294	Rates B and E	-	-	.76313	-	-	-	-	-	-	-	-	-	-						.76313
1295																				
1296																				
1297	TRA (\$/kWh)	.00059	-	-	-	-	-	-	-	-	-	-	-	-						
1298																				
1299	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1300	Rate A and D										.00000									.00000
1301	Rate B and E										.00000									.00000
1302																				
1303	CRS Wildfire Fund Charge																			.00530
1304	CRS Ongoing CTC																			.00027
1305	CRS Energy Cost Recovery Amount																			(.00071)
1306																				
1307																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1, 2023 Rate Change - TACBAA, End DWR Cred																			
3	March 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
1308	AG-4																			
1309																				
1310	CONNECTED LOAD CHARGE (\$/hp)																			
1311	Rates A and D																			
1312	Summer	-	-	6.11	-	-	-	-	-	-	-	-	-	-	-	-	2.29		8.40	
1313	Winter	-	-	6.11	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.11	
1314																				
1315	DEMAND CHARGE (\$/kW)																			
1316	Rates B and E																			
1317	Summer																			
1318	Peak	-	-	2.48	-	-	-	-	-	-	-	-	-	-	-	-	.00		2.48	
1319	Maximum	-	-	8.79	-	-	-	-	-	-	-	-	-	-	-	-	4.17		12.96	
1320	Winter																			
1321	Maximum	-	-	8.79	-	-	-	-	-	-	-	-	-	-	-	-	.00		8.79	
1322																				
1323	Rates C and F																			
1324	Summer																			
1325	Peak	-	-	1.72	-	-	-	-	-	-	-	-	-	-	-	-	4.40		6.12	
1326	Part-Peak	-	-	1.19	-	-	-	-	-	-	-	-	-	-	-	-	4.40		5.59	
1327	Maximum	-	-	9.09	-	-	-	-	-	-	-	-	-	-	-	-	.00		9.09	
1328	Winter																			
1329	Part-Peak	-	-	1.32	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.32	
1330	Maximum	-	-	9.09	-	-	-	-	-	-	-	-	-	-	-	-	.00		9.09	
1331																				
1332	"B & E" PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1333	Summer	-	-	.50	-	-	-	-	-	-	-	-	-	-	-	-	1.03		1.53	
1334	Winter	-	-	.54	-	-	-	-	-	-	-	-	-	-	-	-	.00		.54	
1335																				
1336	"C & F" PRIMARY VOLTAGE DISCOUNT																			
1337	Summer (\$/kW of Peak Demand)	-	-	.46	-	-	-	-	-	-	-	-	-	-	-	-	.00		.46	
1338	Winter (\$/kW of Max Demand)	-	-	.39	-	-	-	-	-	-	-	-	-	-	-	-	.00		.39	
1339																				
1340	"C & F" TRANSMISSION VOLTAGE DISCOUNT																			
1341	Summer (\$/kW)																			
1342	Peak	-	-	1.72	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.72	
1343	Part-Peak	-	-	1.19	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.19	
1344	Max	-	-	6.81	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.81	
1345	Winter (\$/kW)																			
1346	Part-Peak	-	-	1.32	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.32	
1347	Max	-	-	6.81	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.81	
1348																				
1349	ENERGY CHARGE (\$/kWh)																			
1350	Rates A and D																			
1351	Summer																			
1352	Peak	.03474	.00045	.14626	.02645	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.12015		.33925	
1353	Off-Peak	.03474	.00045	.14451	.02645	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.12015		.33750	
1354	Winter																			
1355	Part-Peak	.03474	.00045	.10517	.02645	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.10588		.28389	
1356	Off-Peak	.03474	.00045	.10516	.02645	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.10517		.28317	
1357																				
1358	Rates B and E																			
1359	Summer																			
1360	Peak	.03474	.00045	.07600	.02525	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.13524		.28288	
1361	Off-Peak	.03474	.00045	.07443	.02525	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.13524		.28131	
1362	Winter																			
1363	Part-Peak	.03474	.00045	.05912	.02525	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.12125		.25201	
1364	Off-Peak	.03474	.00045	.05912	.02525	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.12056		.25132	
1365																				
1366	Rates C and F																			
1367	Summer																			
1368	Peak	.03474	.00045	.04229	.02525	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.11334		.22727	
1369	Part-Peak	.03474	.00045	.04176	.02525	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.11334		.22674	
1370	Off-Peak	.03474	.00045	.04116	.02525	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.10214		.21494	
1371	Winter																			
1372	Part-Peak	.03474	.00045	.03290	.02525	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.09955		.20409	
1373	Off-Peak	.03474	.00045	.03290	.02525	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.09884		.20338	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1, 2023 Rate Change - TACBAA, End DWR Crec																			
3	March 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
1374																				
1375																				
1376	AG-4 (continued)																			
1377																				
1378	CUSTOMER CHARGE (\$/meter/day)																			
1379	Rates A and D	-	-	.57400	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.57400	17.47
1380	Rates B and E	-	-	.76313	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.76313	23.23
1381	Rates C and F	-	-	2.15003	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2.15003	65.44
1382																				
1383																				
1384	TRA (\$/kWh)	.00059	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1385																				
1386	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1387	Rates A and D										.00000								.00000	
1388	Rates B and E										.00000								.00000	
1389	Rates C and F										.00000								.00000	
1390																				
1391	CRS Wildfire Fund Charge																		.00530	
1392	CRS Ongoing CTC																		.00027	
1393	CRS Energy Cost Recovery Amount																		(.00071)	
1394																				
1395																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1, 2023 Rate Change - TACBAA, End DWR Crec																			
3	March 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
1396	AG-5																			
1397																				
1398	CONNECTED LOAD CHARGE (\$/hp)																			
1399	Rates A and D																			
1400	Summer	-	-	8.54	-	-	-	-	-	-	-	-	-	-	-	-	6.32		14.86	
1401	Winter	-	-	8.54	-	-	-	-	-	-	-	-	-	-	-	-	.00		8.54	
1402																				
1403	DEMAND CHARGE (\$/kW)																			
1404	Rates B and E																			
1405	Summer																			
1406	Peak	-	-	5.89	-	-	-	-	-	-	-	-	-	-	-	-	.00		5.89	
1407	Maximum	-	-	11.57	-	-	-	-	-	-	-	-	-	-	-	-	8.09		19.66	
1408	Winter																			
1409	Maximum	-	-	11.57	-	-	-	-	-	-	-	-	-	-	-	-	.00		11.57	
1410																				
1411	Rates C and F																			
1412	Summer																			
1413	Peak	-	-	3.40	-	-	-	-	-	-	-	-	-	-	-	-	9.08		12.48	
1414	Part-Peak	-	-	2.33	-	-	-	-	-	-	-	-	-	-	-	-	9.08		11.41	
1415	Maximum	-	-	8.02	-	-	-	-	-	-	-	-	-	-	-	-	.00		8.02	
1416	Winter																			
1417	Part-Peak	-	-	1.89	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.89	
1418	Maximum	-	-	8.02	-	-	-	-	-	-	-	-	-	-	-	-	.00		8.02	
1419																				
1420	"B & E" VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1421	Primary																			
1422	Summer	-	-	.41	-	-	-	-	-	-	-	-	-	-	-	-	2.55		2.96	
1423	Winter	-	-	.40	-	-	-	-	-	-	-	-	-	-	-	-	.00		.40	
1424	Transmission																			
1425	Summer	-	-	5.39	-	-	-	-	-	-	-	-	-	-	-	-	4.42		9.81	
1426	Winter	-	-	5.39	-	-	-	-	-	-	-	-	-	-	-	-	.00		5.39	
1427																				
1428	"C & F" PRIMARY VOLTAGE DISCOUNT																			
1429	Summer (\$/kW of Peak Demand)	-	-	.89	-	-	-	-	-	-	-	-	-	-	-	-	.00		.89	
1430	Winter (\$/kW of Max Demand)	-	-	.71	-	-	-	-	-	-	-	-	-	-	-	-	.00		.71	
1431																				
1432	"C & F" TRANSMISSION VOLTAGE DISCOUNT																			
1433	Summer (\$/kW)																			
1434	Peak	-	-	3.40	-	-	-	-	-	-	-	-	-	-	-	-	.00		3.40	
1435	Part-Peak	-	-	2.33	-	-	-	-	-	-	-	-	-	-	-	-	.00		2.33	
1436	Max	-	-	7.71	-	-	-	-	-	-	-	-	-	-	-	-	.00		7.71	
1437	Winter (\$/kW)																			
1438	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
1439	Max	-	-	7.71	-	-	-	-	-	-	-	-	-	-	-	-	.00		7.71	
1440																				
1441	ENERGY CHARGE (\$/kWh)																			
1442	Rates A and D																			
1443	Summer																			
1444	Peak	.03474	.00045	.07777	.02645	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.12714		.27775	
1445	Off-Peak	.03474	.00045	.07632	.02645	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.12714		.27630	
1446	Winter																			
1447	Part-Peak	.03474	.00045	.05762	.02645	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.11486		.24532	
1448	Off-Peak	.03474	.00045	.05762	.02645	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.11415		.24461	
1449																				
1450	Rates B and E																			
1451	Summer																			
1452	Peak	.03474	.00045	.02619	.02177	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.12287		.21722	
1453	Off-Peak	.03474	.00045	.02543	.02177	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.12287		.21646	
1454	Winter																			
1455	Part-Peak	.03474	.00045	.02143	.02177	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.11044		.20003	
1456	Off-Peak	.03474	.00045	.02143	.02177	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.10976		.19935	
1457																				
1458																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	March 1, 2023 Rate Change - TACBAA, End DWR Cred																				
3	March 1, 2023																				
4																					
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH				Gen	CIA	Total	Mo. Chrg
1459	AG-5 (continued)																				
1460																					
1461	Rates C and F																				
1462	Summer																				
1463	Peak	.03474	.00045	.01743	.02177	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232				.10271		.18830	
1464	Part-Peak	.03474	.00045	.01701	.02177	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232				.10271		.18788	
1465	Off-Peak	.03474	.00045	.01654	.02177	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232				.09664		.18134	
1466	Winter																				
1467	Part-Peak	.03474	.00045	.01860	.02177	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232				.09405		.18081	
1468	Off-Peak	.03474	.00045	.01860	.02177	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232				.09334		.18010	
1469																					
1470																					
1471																					
1472																					
1473	CUSTOMER CHARGE (\$/meter/day)																				
1474	Rates A and D	-	-	.57400	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.57400	17.47
1475	Rates B and E	-	-	1.19446	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.19446	36.36
1476	Rates C and F	-	-	5.30871	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.30871	161.58
1477																					
1478																					
1479	TRA (\$/kWh) Rates A, B, C, D, E and F	.00059	-	-	-	-	-	-	-	-	-	-	-	-							
1480																					
1481	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																				
1482	Rates A and D										.00000									.00000	
1483	Rates B and E										.00000									.00000	
1484	Rates C and F										.00000									.00000	
1485																					
1486	CRS Wildfire Fund Charge																				.00530
1487	CRS Ongoing CTC																				.00027
1488	CRS Energy Cost Recovery Amount																				(.00071)
1489																					
1490																					
1491																					
1492	DEPARTING LOAD RATES	RES	SMALL	MEDIUM	CLAS/B19	C	STREET	STANDBY	AG	E20T/B20T	E20P/B20P	E20S/B20S									
1493	TTA	.00000	.00000	.00000	.00000		.00000														
1494	WFC	.00530	.00530	.00530	.00530		.00530		.00530	.00530	.00530	.00530									
1495	OCF	.00030	.00029	.00031	.00029		.00025		.00021	.00027	.00025	.00026	.00027								
1496	ERB1	.00000	.00000	.00000	.00000		.00000		.00000	.00000	.00000	.00000									
1497	ERB2	.00000	.00000	.00000	.00000		.00000		.00000	.00000	.00000	.00000									
1498	ERBBA	(.00071)	(.00071)	(.00071)	(.00071)		(.00071)		(.00071)	(.00071)	(.00071)	(.00071)									
1499	DWR FF	.00000	.00000	.00000	.00000		.00000		.00000	.00000	.00000	.00000									
1500	Gen Adj	.00000	.00000	.00000	.00000		.00000		.00000	.00000	.00000	.00000									
1501	END DEPARTING																				
1502																					
1503																					
1504	DEPARTING WILDFIRE BOND	Financial Order 1	Financial Order 1 - BA	Financial Order 2	Financial Order 2 - BA																
1505	Effective Date	6/24/2021	6/24/2021	8/5/2022	8/5/2022																
1506	Residential	.00039	(.00006)	.00215	(.00101)																
1507	Small L&P/BEV1	.00040	(.00006)	.00219	(.00103)																
1508	A10S/B10S	.00033	(.00005)	.00183	(.00086)																
1509	A10P/B10P	.00030	(.00005)	.00172	(.00081)																
1510	A10T/B10T	.00023	(.00004)	.00126	(.00059)																
1511	E19S/B19S/BEV2S	.00028	(.00004)	.00155	(.00073)																
1512	E19P/B19P/BEV2P	.00026	(.00004)	.00147	(.00069)																
1513	E19T/B19T	.00023	(.00004)	.00121	(.00057)																
1514	Streetlight	.00034	(.00005)	.00184	(.00086)																
1515	Standby S - STOUS/SBS	.00040	(.00006)	.00225	(.00105)																
1516	Standby P - STOUP/SBP	.00078	(.00012)	.00375	(.00176)																
1517	Standby T - STOUT/SBT	.00020	(.00003)	.00113	(.00053)																
1518	Agriculture	.00035	(.00005)	.00197	(.00092)																
1519	E20S/B20S	.00026	(.00004)	.00134	(.00063)																
1520	E20P/B20P	.00024	(.00004)	.00129	(.00060)																
1521	E20T/B20T	.00016	(.00002)	.00087	(.00041)																
1522	END DEPARTING																				
1523																					
1524																					
1525																					
1526	DEPARTING RECOVERY BOND	RES	SMALL	MEDIUM	CLAS/B19	C	STREET	STANDBY	AG	E20T/B20T	E20P/B20P	E20S/B20S	Effective Date								
1527	Tranche 1 - Charge	.00234	.00234	.00234	.00234		.00234		.00234	.00234	.00234	.00234	5/11/2021								
1528	Tranche 1 - Credit	(.00234)	(.00234)	(.00234)	(.00234)		(.00234)		(.00234)	(.00234)	(.00234)	(.00234)	5/11/2021								
1529	Tranche 2 - Charge	.00564	.00564	.00564	.00564		.00564		.00564	.00564	.00564	.00564	5/11/2021								
1530	Tranche 2 - Credit	(.00564)	(.00564)	(.00564)	(.00564)		(.00564)		(.00564)	(.00564)	(.00564)	(.00564)	5/11/2021								
1531	Tranche 3 - Charge																				
1532	Tranche 3 - Credit																				
1533	END DEPARTING																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	March 1, 2023 Rate Change - TACBAA, End DWR Cred																				
3	March 1, 2023																				
4																					
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH				Gen	CIA	Total	Mo. Chrg
1534																					
1535																					
1536	DA/CCA Customers (for Revenue tracking)	WFC	OCTC	ECRA	PCIA	DA CRS	OCTC for DL calc														
1537	Residential	.00530	.00030	(.00071)	.00000	.00490		.00030													
1538	Small L&P (A1, A6, A15, TC1)	.00530	.00029	(.00071)	.00000	.00488		.00029													
1539	Medium L&P (A10, all voltages)	.00530	.00031	(.00071)	.00000	.00490		.00031													
1540	E-19 Class (E-25)	.00530	.00029	(.00071)	.00000	.00488		.00029													
1541	Streetlights	.00530	.00025	(.00071)	.00000	.00484		.00025													
1542	Standby	.00530	.00021	(.00071)	.00000	.00481		.00021													
1543	Agriculture (also include E-36, E-37)	.00530	.00027	(.00071)	.00000	.00486		.00027													
1544	E20T	.00530	.00025	(.00071)	.00000	.00484		.00025													
1545	E20P	.00530	.00026	(.00071)	.00000	.00486		.00026													
1546	E20S	.00530	.00027	(.00071)	.00000	.00487		.00027													
1547																					
1548																					
1549	DA/CCA Vintaged PCIA Rates (with DWR FF)																				
1550		Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022	Vin 2023				
1551	Residential	.00000	.00092	.00459	.00414	.00228	.00341	.00349	.00344	.00335	.00289	.00263	.00021	(.00166)	(.00397)	.01309	.01309				
1552	Small L&P	.00000	.00088	.00440	.00396	.00218	.00326	.00334	.00329	.00320	.00277	.00252	.00020	(.00159)	(.00379)	.01252	.01252				
1553	Medium L&P	.00000	.00093	.00463	.00417	.00229	.00344	.00352	.00347	.00338	.00292	.00265	.00021	(.00168)	(.00400)	.01319	.01319				
1554	E19	.00000	.00087	.00435	.00392	.00216	.00323	.00330	.00326	.00317	.00274	.00249	.00020	(.00157)	(.00375)	.01239	.01239				
1555	Streetlights	.00000	.00076	.00376	.00339	.00186	.00279	.00285	.00282	.00274	.00237	.00216	.00018	(.00135)	(.00323)	.01069	.01069				
1556	Standby	.00000	.00065	.00321	.00290	.00160	.00239	.00244	.00241	.00234	.00203	.00185	.00016	(.00115)	(.00275)	.00913	.00913				
1557	Agriculture	.00000	.00082	.00408	.00368	.00202	.00303	.00310	.00306	.00298	.00257	.00234	.00019	(.00147)	(.00352)	.01162	.01162				
1558	E20 T	.00000	.00076	.00374	.00337	.00186	.00278	.00284	.00281	.00273	.00236	.00215	.00017	(.00135)	(.00322)	.01065	.01065				
1559	E20 P	.00000	.00080	.00400	.00360	.00198	.00297	.00303	.00299	.00291	.00252	.00229	.00018	(.00144)	(.00344)	.01137	.01137				
1560	E20 S	.00000	.00083	.00415	.00374	.00206	.00308	.00315	.00311	.00303	.00261	.00238	.00019	(.00150)	(.00358)	.01181	.01181				
1561	BEV1	.00000	.00076	.00381	.00343	.00189	.00283	.00289	.00286	.00278	.00240	.00218	.00017	(.00138)	(.00329)	.01085	.01085				
1562	BEV2	.00000	.00087	.00435	.00392	.00216	.00323	.00330	.00326	.00317	.00274	.00249	.00020	(.00157)	(.00375)	.01239	.01239				
1563																					
1564																					
1565	Bundled Vintaged PCIA Rates (with DWR FF)																				
1566		Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022	Vin 2023				
1567	Residential	.00000	(.00168)	.00107	.00135	.00118	.00076	.00071	.00064	.00061	.00031	.00025	.00005	(.00166)	(.00397)	.01309	.01309				
1568	Small L&P	.00000	(.00161)	.00102	.00129	.00113	.00072	.00068	.00062	.00059	.00030	.00024	.00005	(.00159)	(.00379)	.01252	.01252				
1569	Medium L&P	.00000	(.00170)	.00107	.00136	.00119	.00076	.00071	.00065	.00061	.00031	.00025	.00005	(.00168)	(.00400)	.01319	.01319				
1570	E19	.00000	(.00159)	.00101	.00128	.00112	.00072	.00067	.00061	.00058	.00030	.00024	.00005	(.00157)	(.00375)	.01239	.01239				
1571	Streetlights	.00000	(.00137)	.00088	.00111	.00097	.00062	.00058	.00053	.00050	.00026	.00021	.00005	(.00135)	(.00323)	.01069	.01069				
1572	Standby	.00000	(.00116)	.00075	.00095	.00083	.00054	.00050	.00046	.00044	.00023	.00019	.00005	(.00115)	(.00275)	.00913	.00913				
1573	Agriculture	.00000	(.00149)	.00095	.00120	.00105	.00067	.00063	.00057	.00055	.00028	.00023	.00005	(.00147)	(.00352)	.01162	.01162				
1574	E20 T	.00000	(.00136)	.00087	.00111	.00097	.00062	.00058	.00053	.00050	.00026	.00021	.00005	(.00135)	(.00322)	.01065	.01065				
1575	E20 P	.00000	(.00146)	.00093	.00118	.00103	.00066	.00062	.00056	.00053	.00027	.00022	.00005	(.00144)	(.00344)	.01137	.01137				
1576	E20 S	.00000	(.00151)	.00097	.00122	.00107	.00069	.00064	.00058	.00055	.00028	.00023	.00005	(.00150)	(.00358)	.01181	.01181				
1577	BEV1	.00000	(.00139)	.00089	.00112	.00098	.00063	.00059	.00053	.00051	.00026	.00021	.00005	(.00138)	(.00329)	.01085	.01085				
1578	BEV2	.00000	(.00159)	.00101	.00128	.00112	.00072	.00067	.00061	.00058	.00030	.00024	.00005	(.00157)	(.00375)	.01239	.01239				
1579																					
1580																					
1581	Prelim I Rates (total FF within vintaged PCIA rates)																				
1582		Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022	Vin 2023				
1583	All Customer Classes	.00000	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004	.00004				
1584																					
1585																					
1586	E-FFS Rates (\$/kWh)																				
1587		Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022	Vin 2023				
1588	Residential	.00113	.00112	.00110	.00110	.00111	.00110	.00110	.00110	.00110	.00111	.00111	.00113	.00114	.00116	.00103	.00103				
1589	Small L&P	.00108	.00107	.00105	.00105	.00106	.00106	.00106	.00106	.00106	.00106	.00106	.00108	.00109	.00111	.00099	.00099				
1590	Medium L&P	.00114	.00114	.00111	.00111	.00113	.00112	.00112	.00112	.00112	.00112	.00113	.00114	.00116	.00117	.00105	.00105				
1591	E19	.00108	.00107	.00104	.00105	.00106	.00105	.00105	.00105	.00105	.00106	.00106	.00107	.00109	.00110	.00099	.00099				
1592	Streetlights	.00092	.00092	.00090	.00090	.00091	.00090	.00090	.00090	.00090	.00091	.00091	.00092	.00093	.00095	.00085	.00085				
1593	Standby	.00079	.00078	.00077	.00077	.00078	.00077	.00077	.00077	.00077	.00077	.00078	.00079	.00080	.00081	.00072	.00072				
1594	Agriculture	.00100	.00100	.00097	.00098																

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	March 1, 2023 Rate Change - TACBAA, End DWR Crea																				
3	March 1, 2023																				
4																					
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH				Gen	CIA	Total	Mo. Chrg
1601	Schedule E-ERA Rates (for use with E-31)																				
1602		Total	"Frozen"																		
1603		Rates	Rates	E-ERA Rates																	
1604	A-1																				
1605	ENERGY CHARGE (\$/kWh)																				
1606	Summer	.36515	.13383	.23132																	
1607	Winter	.30817	.09174	.21643																	
1608																					
1609	A-1 TOU																				
1610	ENERGY CHARGE (\$/kWh)																				
1611	Summer																				
1612	Peak	.36803	.13383	.23420																	
1613	Part-Peak	.36803	.13383	.23420																	
1614	Off-Peak	.34333	.13383	.20950																	
1615	Winter																				
1616	Part-Peak	.32045	.09174	.22871																	
1617	Off-Peak	.31987	.09174	.22813																	
1618																					
1619	A-6																				
1620	ENERGY CHARGE (\$/kWh)																				
1621	Summer																				
1622	Peak	.42749	.20932	.21817																	
1623	Part-Peak	.38598	.09259	.29339																	
1624	Off-Peak	.33350	.05056	.28294																	
1625	Winter																				
1626	Part-Peak	.32445	.10406	.22039																	
1627	Off-Peak	.32341	.06452	.25889																	
1628																					
1629	A-10																				
1630	ENERGY CHARGE (\$/kWh)																				
1631	Transmission																				
1632	Summer	.17681	.08915	.08766																	
1633	Winter	.15969	.07279	.08690																	
1634	Primary																				
1635	Summer	.23483	.08915	.14568																	
1636	Winter	.19963	.07279	.12684																	
1637	Secondary																				
1638	Summer	.25216	.08915	.16301																	
1639	Winter	.21455	.07279	.14176																	
1640																					
1641	A-10 TOU																				
1642	ENERGY CHARGE (\$/kWh)																				
1643	Transmission																				
1644	Summer																				
1645	Peak	.19203	.08915	.10288																	
1646	Part-Peak	.19203	.08915	.10288																	
1647	Off-Peak	.16738	.08915	.07823																	
1648	Winter																				
1649	Part-Peak	.16014	.07279	.08735																	
1650	Off-Peak	.15948	.07279	.08669																	
1651	Primary																				
1652	Summer																				
1653	Peak	.24892	.08915	.15977																	
1654	Part-Peak	.24892	.08915	.15977																	
1655	Off-Peak	.22360	.08915	.13445																	
1656	Winter																				
1657	Part-Peak	.19980	.07279	.12701																	
1658	Off-Peak	.19913	.07279	.12634																	
1659	Secondary																				
1660	Summer																				
1661	Peak	.26559	.08915	.17644																	
1662	Part-Peak	.26559	.08915	.17644																	
1663	Off-Peak	.23881	.08915	.14966																	
1664	Winter																				
1665	Part-Peak	.21512	.07279	.14233																	
1666	Off-Peak	.21441	.07279	.14162																	
1667																					
1668	A-15																				
1669	ENERGY CHARGE (\$/kWh)																				
1670	Summer	.36498	.17985	.18513																	
1671	Winter	.32429	.14452	.17977																	
1672																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	March 1, 2023 Rate Change - TACBAA, End DWR Crec																				
3	March 1, 2023																				
4																					
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH				Gen	CIA	Total	Mo. Chrg
1673	E-19																				
1674	Transmission																				
1675	ENERGY CHARGES (\$/kWh)																				
1676	Summer																				
1677	Peak	.12223	.08676	.03547																	
1678	Part-Peak	.12223	.06580	.05643																	
1679	Off-Peak	.11657	.06180	.05477																	
1680	Winter																				
1681	Part-Peak	.11414	.08114	.03300																	
1682	Off-Peak	.11348	.06679	.04669																	
1683																					
1684	Primary																				
1685	ENERGY CHARGES (\$/kWh)																				
1686	Summer																				
1687	Peak	.13664	.06271	.07393																	
1688	Part-Peak	.13664	.04868	.08796																	
1689	Off-Peak	.13092	.04683	.08409																	
1690	Winter																				
1691	Part-Peak	.12845	.05700	.07145																	
1692	Off-Peak	.12778	.04782	.07996																	
1693																					
1694	Secondary																				
1695	ENERGY CHARGES (\$/kWh)																				
1696	Summer																				
1697	Peak	.15054	.08773	.06281																	
1698	Part-Peak	.15054	.05810	.09244																	
1699	Off-Peak	.14456	.05059	.09397																	
1700	Winter																				
1701	Part-Peak	.14197	.06392	.07805																	
1702	Off-Peak	.14126	.05038	.09088																	
1703																					
1704	E-20																				
1705	Transmission																				
1706	ENERGY CHARGES (\$/kWh)																				
1707	Summer																				
1708	Peak	.12314	.05318	.06996																	
1709	Part-Peak	.12314	.03929	.08385																	
1710	Off-Peak	.11747	.03665	.08082																	
1711	Winter																				
1712	Part-Peak	.11504	.04937	.06567																	
1713	Off-Peak	.11438	.03988	.07450																	
1714																					
1715	Primary																				
1716	ENERGY CHARGES (\$/kWh)																				
1717	Summer																				
1718	Peak	.13906	.05778	.08128																	
1719	Part-Peak	.13906	.04389	.09517																	
1720	Off-Peak	.13330	.04205	.09125																	
1721	Winter																				
1722	Part-Peak	.13083	.05192	.07891																	
1723	Off-Peak	.13016	.04287	.08729																	
1724																					
1725	Secondary																				
1726	ENERGY CHARGES (\$/kWh)																				
1727	Summer																				
1728	Peak	.14308	.08276	.06032																	
1729	Part-Peak	.14308	.05335	.08973																	
1730	Off-Peak	.13715	.04590	.09125																	
1731	Winter																				
1732	Part-Peak	.13456	.05912	.07544																	
1733	Off-Peak	.13385	.04569	.08816																	
1734																					
1735																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1, 2023 Rate Change - TACBAA, End DWR Credit																			
3	March 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
1736	A-6 Legacy RES-BCT																			
1737																				
1738	ENERGY CREDIT (\$/kWh)	GENERATION																		
1739	Summer																			
1740	Peak	.34224																		
1741	Part-Peak	.11751																		
1742	Off-Peak	.06283																		
1743	Winter																			
1744	Part-Peak	.08672																		
1745	Off-Peak	.07031																		
1746																				
1747																				
1748																				
1749																				
1750																				
1751																				
1752																				
1753																				
1754	DAC-GT (excluding PCIA)																			
1755					Solar Gen															
1756																				
1757					.09034															
1758																				
1759	GT (excluding PCIA)																			
1760		Mktg/Admin	Other Fees	Program	Solar Gen	Avg Class														
1761																				
1762	Residential	.00309	.07287	.07596	.09034	(.15614)														
1763	Small L&P	.00309	.06367	.06676	.09034	(.14918)														
1764	Medium L&P	.00309	.06144	.06453	.09034	(.15729)														
1765	E-19	.00309	.05826	.06135	.09034	(.14774)														
1766	Streetlights	.00309	.06197	.06506	.09034	(.12737)														
1767	Agriculture/E37	.00309	.05949	.06258	.09034	(.13931)														
1768	E-20T	.00309	.05299	.05608	.09034	(.12849)														
1769	E-20P	.00309	.05458	.05767	.09034	(.13549)														
1770	E-20S	.00309	.05581	.05890	.09034	(.14086)														
1771																				
1772	Other fees as shown above include RIC, RA, CAISO, WREGIS and SVA																			
1773																				
1774	ECR (excluding PCIA)																			
1775		Mktg/Admin	Other Fees	Program	Solar Gen	Avg Class														
1776																				
1777	Residential	.00870	.07356	.08226	.00000	(.15614)														
1778	Small L&P	.00870	.06436	.07306	.00000	(.14918)														
1779	Medium L&P	.00870	.06213	.07083	.00000	(.15729)														
1780	E-19	.00870	.05895	.06765	.00000	(.14774)														
1781	Streetlights	.00870	.06266	.07136	.00000	(.12737)														
1782	Agriculture/E37	.00870	.06018	.06888	.00000	(.13931)														
1783	E-20T	.00870	.05368	.06238	.00000	(.12849)														
1784	E-20P	.00870	.05527	.06397	.00000	(.13549)														
1785	E-20S	.00870	.05650	.06520	.00000	(.14086)														
1786																				
1787	Other fees as shown above include RIC, RA, CAISO, WREGIS and SVA																			
1788																				
1789																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	March 1, 2023 Rate Change - TACBAA, End DWR Cred																				
3	March 1, 2023																				
4																					
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg	
		METER OWNERSHIP CREDIT (\$/meter/day)	METER SERVICES CREDIT (\$/meter/day)	READING CREDIT Dual Commodity, Electric Meter Only (\$/meter/month)	METER READING CREDIT Electric Only Site (\$/meter/month)	METER READING CREDIT MV90-Billed Meters (\$/account/month)	BILLING CREDIT Partial ESP Consolidated Billing - Dual Commodity (\$/account/month)	BILLING CREDIT Partial ESP Consolidated Billing - Electric Only (\$/account/month)	BILLING CREDIT Full ESP Consolidated Billing - Dual Commodity (\$/account/month)	BILLING CREDIT Full ESP Consolidated Billing - Electric Only (\$/account/month)											
1790	E-CREDIT (per D-21-11-016)																				
1791	Residential	0.04016	0.03129	0.22	0.22	8.54	1.37	1.37	1.37	1.37											
1792	A-1 Singlephase	0.06475	0.05109	0.26	0.26	11.61	1.07	1.08	1.07	1.08											
1793	A-1 TOU Singlephase	0.06475	0.05109	0.26	0.26	11.61	1.07	1.08	1.07	1.08											
1794	A-1 Polyphase	0.20159	0.07132	0.32	0.32	9.05	1.38	1.49	1.38	1.49											
1795	A-1 TOU Polyphase	0.20159	0.07132	0.32	0.32	9.05	1.38	1.49	1.38	1.49											
1796	A-6 Singlephase	0.06475	0.05109	0.26	0.26	11.61	1.07	1.08	1.07	1.08											
1797	A-6 Polyphase	0.20159	0.07132	0.32	0.32	9.05	1.38	1.49	1.38	1.49											
1798	A-15	0.06475	0.05109	0.26	0.26	11.61	1.07	1.08	1.07	1.08											
1799	TC-1	0.05970	0.04024	0.16	0.16	8.54	0.38	0.64	0.38	0.64											
1800	A-10S	0.33363	0.18454	0.57	0.57	7.90	2.01	2.18	2.01	2.18											
1801	A-10P	3.47239	1.07571	6.24	6.24	21.38	5.94	6.12	5.94	6.12											
1802	A-10T	3.47239	1.07571	6.24	6.24	21.38	5.94	6.12	5.94	6.12											
1803	E-19S	0.36606	1.18609	4.07	4.07	12.86	11.63	11.95	11.63	11.95											
1804	E-19SV	0.33363	0.18454	0.57	0.57	7.90	2.01	2.18	2.01	2.18											
1805	E-19P	3.83813	1.55243	4.63	4.63	13.97	12.61	13.10	12.61	13.10											
1806	E-19PV	3.47239	1.07571	6.24	6.24	21.38	5.94	6.12	5.94	6.12											
1807	E-19T	3.83813	2.23626	20.72	20.72	28.52	30.64	30.93	30.64	30.93											
1808	E-19TV	3.47239	1.07571	6.24	6.24	21.38	5.94	6.12	5.94	6.12											
1809	E-20S	0.60106	2.24748	5.60	5.60	24.44	17.92	18.27	17.92	18.27											
1810	E-20P	3.83813	2.03403	6.53	6.53	15.87	19.92	20.35	19.92	20.35											
1811	E-20T	3.83813	2.23626	20.72	20.72	28.52	30.64	30.93	30.64	30.93											
1812	AG-1A	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1813	AG-1B	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1814	AG-RA	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1815	AG-RD	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1816	AG-RB	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1817	AG-RE	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1818	AG-VA	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1819	AG-VD	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1820	AG-VB	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1821	AG-VE	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1822	AG-4A	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1823	AG-4D	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1824	AG-4B	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1825	AG-4E	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1826	AG-4C	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1827	AG-4F	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1828	AG-5A	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1829	AG-5D	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1830	AG-5B	0.18782	0.36942	0.85	0.85	11.44	1.83	2.29	1.83	2.29											
1831	AG-5E	0.18782	0.36942	0.85	0.85	11.44	1.83	2.29	1.83	2.29											
1832	AG-5C	0.18782	0.36942	0.85	0.85	11.44	1.83	2.29	1.83	2.29											
1833	AG-5F	0.18782	0.36942	0.85	0.85	11.44	1.83	2.29	1.83	2.29											
1834	LS-1	0.00000	0.00000	0.00	0.00	0.00	0.55	0.95	0.55	0.95											
1835	LS-2	0.00000	0.00000	0.00	0.00	0.00	0.55	0.95	0.55	0.95											
1836	LS-3	0.01187	0.00106	0.01	0.01	8.54	0.55	0.95	0.55	0.95											
1837	OL-1	0.00000	0.00000	0.00	0.00	0.00	0.55	0.95	0.55	0.95											
1838	E37	0.36606	1.18609	4.07	4.07	12.86	11.63	11.95	11.63	11.95											
1839	S Residential	0.04016	0.03129	0.22	0.22	8.54	1.37	1.37	1.37	1.37											
1840	S Residential TOU	0.04016	0.03129	0.22	0.22	8.54	1.37	1.37	1.37	1.37											
1841	S Agricultural	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1842	S Agricultural TOU	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1843	S Small Light and Power Single Phase (<= 75 kW)	0.06475	0.05109	0.26	0.26	11.61	1.07	1.08	1.07	1.08											
1844	S Small Light and Power PolyPhase (<= 75 kW)	0.20159	0.07132	0.32	0.32	9.05	1.38	1.49	1.38	1.49											
1845	S Medium Light and Power (> 75 kW and < 500 kW)	0.33363	0.18454	0.57	0.57	7.90	2.01	2.18	2.01	2.18											
1846	S Medium Light and Power S (>= 500 and <1000 kW)	0.36606	1.18609	4.07	4.07	12.86	11.63	11.95	11.63	11.95											
1847	S Medium Light and Power P (>= 500 and <1000 kW)	3.83813	1.55243	4.63	4.63	13.97	12.61	13.10	12.61	13.10											
1848	S Medium Light and Power T (>= 500 and <1000 kW)	3.83813	2.23626	20.72	20.72	28.52	30.64	30.93	30.64	30.93											
1849	S Large Light and Power S (>= 1000 kW)	0.60106	2.24748	5.60	5.60	24.44	17.92	18.27	17.92	18.27											
1850	S Large Light and Power P (>= 1000 kW)	3.83813	2.03403	6.53	6.53	15.87	19.92	20.35	19.92	20.35											
1851	S Large Light and Power T (>= 1000 kW)	3.83813	2.23626	20.72	20.72	28.52	30.64	30.93	30.64	30.93											
1852																					
1853	Note: Standby rate schedules receive credit for otherwise applicable rate schedule.																				
1854																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	March 1, 2023 Rate Change - TACBAA, End DWR Cred																				
3	March 1, 2023																				
4																					
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH				Gen	CIA	Total	Mo. Chrg
1855	BRR - Preliminary Statement Part I & Revenue Reporting Data - Begin			Effdt	3/1/2023																
1856	Billed Component	nt /	Applicability	Rate																	
1857																					
1858	Distribution	CPUC Fees	All rate schedules; all custome		.00131																
1859	PPP	CEEIA	All rate schedules; all custome		.00001																
1860																					
1861																					
1862	Transmission	TAC	All rate schedules; all custome		.00618																
1863	Transmission	ECRA	Residential		.00000																
1864	Transmission	ECRA	Small Commercial		.00000																
1865	Transmission	ECRA	Medium Commercial		.00000																
1866	Transmission	ECRA	E-19		.00000																
1867	Transmission	ECRA	Streetlights		.00000																
1868	Transmission	ECRA	Standby		.00000																
1869	Transmission	ECRA	Ag (and E-37)		.00000																
1870	Transmission	ECRA	Large Commercial		.00000																
1871	Transmission	TRBAA	All rate schedules; all custome		(.00559)																
1872	PPP	PPCBA	All rate schedules; all custome		.00113																
1873	PPP	CARE	All rate schedules except CAR		.01494																
1874	PPP	PEERAM	All rate schedules; all custome		.00381																
1875	PPP	EPIC	All rate schedules; all custome		.00118																
1876	PPP	NSHPP	All rate schedules; all custome		.00000																
1877	PPP	TMNBC	All rate schedules; all custome		.00005																
1878	PPP	BioMAT	All rate schedules; all custome		.00006																
1879	PPP	WVNDRR	Residential		.00004																
1880	Generation	PCCBA Core	All rate schedules; all bundled		.00000																
1881	Generation	PCCBA Non-C	All rate schedules; all bundled		.00000																
1882	Generation	ERRA	All rate schedules; all bundled		.13566																
1883	Generation	DWR Franchis	All rate schedules; all bundled		.00004																
1884																					
1885	Vintage PCIA	DWR Franchis	Non-bundled customers that p		.00004																
1886																					
1887																					
1888																					
1889																					
1890	Other Revenue Reporting Data																				
1891	GTSRMA/Green Option	GTSR Admin	All rate schedules; enrolled cu		.00267																
1892	GTSRMA/Green Option	GTSR Marketi	All rate schedules; enrolled cu		.00042																
1893	GTSRMA/Green Option	ECR Admin	All rate schedules; enrolled cu		.00267																
1894	GTSRMA/Green Option	ECR Marketin	All rate schedules; enrolled cu		.00603																
1895																					
1896																					
1897	B-1																				
1898																					
1899	ENERGY CHARGE (\$/kWh)																				
1900	Summer																				
1901	Peak	.03669	.00048	.12935	.02400	.00135	.00530	.00029	(.00071)	.00241	-	0.00798	(0.00798)	0.00259			.21149		.41383		
1902	Part-Peak	.03669	.00048	.12935	.02400	.00135	.00530	.00029	(.00071)	.00241	-	0.00798	(0.00798)	0.00259			.16226		.36460		
1903	Off-Peak	.03669	.00048	.12935	.02400	.00135	.00530	.00029	(.00071)	.00241	-	0.00798	(0.00798)	0.00259			.14146		.34380		
1904	Winter																				
1905	Peak	.03669	.00048	.10917	.02400	.00135	.00530	.00029	(.00071)	.00241	-	0.00798	(0.00798)	0.00259			.15624		.33840		
1906	Off-Peak	.03669	.00048	.10917	.02400	.00135	.00530	.00029	(.00071)	.00241	-	0.00798	(0.00798)	0.00259			.14013		.32229		
1907	Super Off-Peak	.03669	.00048	.10917	.02400	.00135	.00530	.00029	(.00071)	.00241	-	0.00798	(0.00798)	0.00259			.12371		.30587		
1908																					
1909	CUSTOMER CHARGE (\$/meter/day)																				
1910	Single-phase	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
1911	Polyphase	-	-	.82136	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.82136	25.00
1912																					
1913	TRA (\$/kWh)	.00059	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
1914																					
1915	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																				.00000
1916																					
1917	CRS Wildfire Fund Charge																				.00530
1918	CRS Ongoing CTC																				.00029
1919	CRS Energy Cost Recovery Amount																				(.00071)
1920																					
1921																					
1922	PDP Charge (kWh) - Std 5 Hrs																				.60
1923																					.60
1924																					
1925	PDP - Default (Every Event Day)																				
1926	PDP Summer Credit (kWh) - Peak																				(.05169)
1927	PDP Summer Credit (kWh) - Part-Peak																				(.01536)
1928	PDP Summer Credit (kWh) - Off-Peak																				(.01536)
1929																					
1930	PDP - Alternate Event Day																				
1931	PDP Summer Credit (kWh) - Peak																				(.02585)
1932	PDP Summer Credit (kWh) - Part-Peak																				(.00768)
1933	PDP Summer Credit (kWh) - Off-Peak																				(.00768)
1934																					
1935																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	March 1, 2023 Rate Change - TACBAA, End DWR Credit																				
3	March 1, 2023																				
4																					
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg	
1936	B1-ST																				
1937																					
1938	DEMAND CHARGE (\$/kW) (applied only to the max in the peak and part-peak periods all year)																				
1939	Summer	-	-	4.57	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4.57	
1940	Winter	-	-	4.57	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4.57	
1941																					
1942	ENERGY CHARGE (\$/kWh)																				
1943	Summer																				
1944	Peak	.03669	.00048	.17457	.02400	.00135	.00530	.00029	(.00071)	.00241	-	.00798	(.00798)	.00259			.21513			46269	
1945	Part-Peak	.03669	.00048	.07573	.02400	.00135	.00530	.00029	(.00071)	.00241	-	.00798	(.00798)	.00259			.17267			32139	
1946	Off-Peak	.03669	.00048	.06415	.02400	.00135	.00530	.00029	(.00071)	.00241	-	.00798	(.00798)	.00259			.13692			27406	
1947	Winter																				
1948	Peak	.03669	.00048	.12720	.02400	.00135	.00530	.00029	(.00071)	.00241	-	.00798	(.00798)	.00259			.16455			36474	
1949	Part-Peak	.03669	.00048	.11004	.02400	.00135	.00530	.00029	(.00071)	.00241	-	.00798	(.00798)	.00259			.15221			33524	
1950	Off-Peak	.03669	.00048	.04299	.02400	.00135	.00530	.00029	(.00071)	.00241	-	.00798	(.00798)	.00259			.13021			24619	
1951	Super Off-Peak	.03669	.00048	.04299	.02400	.00135	.00530	.00029	(.00071)	.00241	-	.00798	(.00798)	.00259			.11379			22977	
1952																					
1953	CUSTOMER CHARGE (\$/meter/day)																				
1954	Single-phase	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
1955	Polyphase	-	-	.82136	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.82136	25.00
1956																					
1957	TRA (\$/kWh)	.00059	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1958																					
1959	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			.00000	
1960																					
1961	CRS Wildfire Fund Charge																			.00530	
1962	CRS Ongoing CTC																			.00029	
1963	CRS Energy Cost Recovery Amount																			(.00071)	
1964																					
1965																					
1966	B-6																				
1967																					
1968	ENERGY CHARGE (\$/kWh)																				
1969	Summer																				
1970	Peak	.03669	.00048	.21071	.02200	.00135	.00530	.00029	(.00071)	.00241	-	0.00798	(0.00798)	0.00259			.30329			58499	
1971	Off-Peak	.03669	.00048	.12302	.02200	.00135	.00530	.00029	(.00071)	.00241	-	0.00798	(0.00798)	0.00259			.13336			32737	
1972	Winter																				
1973	Peak	.03669	.00048	.10444	.02200	.00135	.00530	.00029	(.00071)	.00241	-	0.00798	(0.00798)	0.00259			.16287			33830	
1974	Off-Peak	.03669	.00048	.10040	.02200	.00135	.00530	.00029	(.00071)	.00241	-	0.00798	(0.00798)	0.00259			.12332			29471	
1975	Super Off-Peak	.03669	.00048	.10040	.02200	.00135	.00530	.00029	(.00071)	.00241	-	0.00798	(0.00798)	0.00259			.08724			25863	
1976																					
1977	CUSTOMER CHARGE (\$/meter/day)																				
1978	Single-phase	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
1979	Polyphase	-	-	.82136	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.82136	25.00
1980																					
1981																					
1982																					
1983																					
1984	TRA (\$/kWh)	.00059	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1985																					
1986	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			.00000	
1987																					
1988	CRS Wildfire Fund Charge																			.00530	
1989	CRS Ongoing CTC																			.00029	
1990	CRS Energy Cost Recovery Amount																			(.00071)	
1991																					
1992																					
1993	PDP Charge (kWh) - Std 5 Hrs																			.60	.60
1994																					
1995																					
1996	PDP - Default (Every Event Day)																				
1997	PDP Summer Credit (kWh) - Peak																			(.06358)	(.06358)
1998	PDP Summer Credit (kWh) - Off-Peak																				
1999																					
2000	PDP - Alternate Event Day																				
2001	PDP Summer Credit (kWh) - Peak																			(.03179)	(.03179)
2002	PDP Summer Credit (kWh) - Off-Peak																				
2003																					
2004																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	March 1, 2023 Rate Change - TACBAA, End DWR Cred																				
3	March 1, 2023																				
4																					
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg	
2005	B-10																				
2006																					
2007	DEMAND CHARGE (\$/kW)																				
2008	Transmission																				
2009	Summer	11.63	.15	2.83	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	14.61	
2010	Winter	11.63	.15	2.83	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	14.61	
2011	Primary																				
2012	Summer	11.63	.15	6.45	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	18.23	
2013	Winter	11.63	.15	6.45	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	18.23	
2014	Secondary																				
2015	Summer	11.63	.15	6.87	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	18.65	
2016	Winter	11.63	.15	6.87	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	18.65	
2017																					
2018	ENERGY CHARGE (\$/kWh)																				
2019	Transmission																				
2020	Summer																				
2021	Peak	-	-	.01381	.02111	.00135	.00530	.00031	(.00071)	.00219	-	0.00798	(0.00798)	0.00149			.19853			24397	
2022	Part-Peak	-	-	.01381	.02111	.00135	.00530	.00031	(.00071)	.00219	-	0.00798	(0.00798)	0.00149			.14179			18723	
2023	Off-Peak	-	-	.01381	.02111	.00135	.00530	.00031	(.00071)	.00219	-	0.00798	(0.00798)	0.00149			.11172			15716	
2024	Winter																				
2025	Peak	-	-	.01381	.02111	.00135	.00530	.00031	(.00071)	.00219	-	0.00798	(0.00798)	0.00149			.14548			19092	
2026	Off-Peak	-	-	.01381	.02111	.00135	.00530	.00031	(.00071)	.00219	-	0.00798	(0.00798)	0.00149			.11265			15809	
2027	Super Off-Peak	-	-	.01381	.02111	.00135	.00530	.00031	(.00071)	.00219	-	0.00798	(0.00798)	0.00149			.07631			12175	
2028	Primary																				
2029	Summer																				
2030	Peak	-	-	.05959	.02233	.00135	.00530	.00031	(.00071)	.00219	-	0.00798	(0.00798)	0.00202			.22044			31341	
2031	Part-Peak	-	-	.05959	.02233	.00135	.00530	.00031	(.00071)	.00219	-	0.00798	(0.00798)	0.00202			.16213			25510	
2032	Off-Peak	-	-	.05959	.02233	.00135	.00530	.00031	(.00071)	.00219	-	0.00798	(0.00798)	0.00202			.13130			22427	
2033	Winter																				
2034	Peak	-	-	.04137	.02233	.00135	.00530	.00031	(.00071)	.00219	-	0.00798	(0.00798)	0.00202			.16580			24055	
2035	Off-Peak	-	-	.04137	.02233	.00135	.00530	.00031	(.00071)	.00219	-	0.00798	(0.00798)	0.00202			.13217			20692	
2036	Super Off-Peak	-	-	.04137	.02233	.00135	.00530	.00031	(.00071)	.00219	-	0.00798	(0.00798)	0.00202			.09583			17058	
2037	Secondary																				
2038	Summer																				
2039	Peak	-	-	.06043	.02291	.00135	.00530	.00031	(.00071)	.00219	-	0.00798	(0.00798)	0.00216			.23785			33238	
2040	Part-Peak	-	-	.06043	.02291	.00135	.00530	.00031	(.00071)	.00219	-	0.00798	(0.00798)	0.00216			.17616			27069	
2041	Off-Peak	-	-	.06043	.02291	.00135	.00530	.00031	(.00071)	.00219	-	0.00798	(0.00798)	0.00216			.14359			23812	
2042	Winter																				
2043	Peak	-	-	.04220	.02291	.00135	.00530	.00031	(.00071)	.00219	-	0.00798	(0.00798)	0.00216			.17980			25610	
2044	Off-Peak	-	-	.04220	.02291	.00135	.00530	.00031	(.00071)	.00219	-	0.00798	(0.00798)	0.00216			.14432			22062	
2045	Super Off-Peak	-	-	.04220	.02291	.00135	.00530	.00031	(.00071)	.00219	-	0.00798	(0.00798)	0.00216			.10798			18428	
2046																					
2047	CUSTOMER CHARGE (\$/meter/day)	-	-	6.87031	-	-	-	-	-	-	-	-	-	-						6.87031	209.12
2048																					
2049																					
2050																					
2051																					
2052	TRA (\$/kWh)	.00059	-	-	-	-	-	-	-	-	-	-	-	-							
2053																					
2054	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																				
2055	Transmission										-									.00000	
2056	Primary										-									.00000	
2057	Secondary										-									.00000	
2058																					
2059	CRS Wildfire Fund Charge																			.00530	
2060	CRS Ongoing CTC																			.00031	
2061	CRS Energy Cost Recovery Amount																			(.00071)	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1, 2023 Rate Change - TACBAA, End DWR Crec																			
3	March 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
2062	B-10 Continued																			
2063																				
2064	B-10T TOU																			
2065	PDP Charge (kWh) - Std 5 Hrs																.90		.90	
2066																				
2067																				
2068	PDP - Default (Every Event Day)																			
2069																				
2070	PDP Summer Credit (kWh) - Peak																(.07247)		(.07247)	
2071	PDP Summer Credit (kWh) - Part-Peak																(.02510)		(.02510)	
2072	PDP Summer Credit (kWh) - Off-Peak																			
2073																				
2074	PDP - Alternate Event Day																			
2075																				
2076	PDP Summer Credit (kWh) - Peak																(.03624)		(.03624)	
2077	PDP Summer Credit (kWh) - Part-Peak																(.01255)		(.01255)	
2078	PDP Summer Credit (kWh) - Off-Peak																			
2079																				
2080																				
2081	B-10P TOU																			
2082	PDP Charge (kWh) - Std 5 Hrs																.90		.90	
2083																				
2084																				
2085	PDP - Default (Every Event Day)																			
2086																				
2087	PDP Summer Credit (kWh) - Peak																(.07247)		(.07247)	
2088	PDP Summer Credit (kWh) - Part-Peak																(.02510)		(.02510)	
2089	PDP Summer Credit (kWh) - Off-Peak																			
2090																				
2091	PDP - Alternate Event Day																			
2092																				
2093	PDP Summer Credit (kWh) - Peak																(.03624)		(.03624)	
2094	PDP Summer Credit (kWh) - Part-Peak																(.01255)		(.01255)	
2095	PDP Summer Credit (kWh) - Off-Peak																			
2096																				
2097																				
2098	B-10S TOU																			
2099	PDP Charge (kWh) - Std 5 Hrs																.90		.90	
2100																				
2101																				
2102	PDP - Default (Every Event Day)																			
2103																				
2104	PDP Summer Credit (kWh) - Peak																(.07247)		(.07247)	
2105	PDP Summer Credit (kWh) - Part-Peak																(.02510)		(.02510)	
2106	PDP Summer Credit (kWh) - Off-Peak																			
2107																				
2108	PDP - Alternate Event Day																			
2109																				
2110	PDP Summer Credit (kWh) - Peak																(.03624)		(.03624)	
2111	PDP Summer Credit (kWh) - Part-Peak																(.01255)		(.01255)	
2112	PDP Summer Credit (kWh) - Off-Peak																			
2113																				
2114																				
2115																				
2116																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1, 2023 Rate Change - TACBAA, End DWR Cred																			
3	March 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
2117	B-19 Secondary																			
2118	FIRM																			
2119																				
2120	DEMAND CHARGES (\$/kW)																			
2121	Summer																			
2122	Peak	-	-	15.50	-	-	-	-	-	-	-	-	-	-	-	-	21.33		36.83	
2123	Part-Peak	-	-	4.46	-	-	-	-	-	-	-	-	-	-	-	-	3.10		7.56	
2124	Maximum	11.63	.15	16.39	-	-	-	-	-	-	-	-	-	-	-	-	.00		28.17	
2125	Winter																			
2126	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	2.53		2.53	
2127	Maximum	11.63	.15	16.39	-	-	-	-	-	-	-	-	-	-	-	-	.00		28.17	
2128																				
2129	DEMAND CHARGES - OPTION R (\$/kW)																			
2130	Summer																			
2131	Peak	-	-	3.87	-	-	-	-	-	-	-	-	-	-	-	-	.00		3.87	
2132	Part-Peak	-	-	1.12	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.12	
2133	Maximum	11.63	.15	16.39	-	-	-	-	-	-	-	-	-	-	-	-	.00		28.17	
2134	Winter																			
2135	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
2136	Maximum	11.63	.15	16.39	-	-	-	-	-	-	-	-	-	-	-	-	.00		28.17	
2137																				
2138	DEMAND CHARGES - OPTION S																			
2139	\$/kW/month																			
2140	Summer																			
2141	Maximum	11.63	.15	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		11.78	
2142	Winter																			
2143	Maximum	11.63	.15	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		11.78	
2144																				
2145	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2146	Summer																			
2147	Maximum	.00	.00	3.46	-	-	-	-	-	-	-	-	-	-	-	-	.00		3.46	
2148	Winter																			
2149	Maximum	.00	.00	3.46	-	-	-	-	-	-	-	-	-	-	-	-	.00		3.46	
2150																				
2151	\$/kW/day																			
2152	Summer																			
2153	Peak	.00	.00	.75	-	-	-	-	-	-	-	-	-	-	-	-	.00		.75	
2154	Part-Peak	.00	.00	.06	-	-	-	-	-	-	-	-	-	-	-	-	.00		.06	
2155	Winter																			
2156	Peak	.00	.00	.63	-	-	-	-	-	-	-	-	-	-	-	-	.00		.63	
2157																				
2158	ENERGY CHARGES (\$/kWh)																			
2159	Summer																			
2160	Peak	-	-	.00000	.02238	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00183			.18218		21540	
2161	Part-Peak	-	-	.00000	.02238	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00183			.13975		17297	
2162	Off-Peak	-	-	.00000	.02238	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00183			.10974		14296	
2163	Winter																			
2164	Peak	-	-	.00000	.02238	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00183			.15523		18845	
2165	Off-Peak	-	-	.00000	.02238	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00183			.10962		14284	
2166	Super Off-Peak	-	-	.00000	.02238	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00183			.04843		08165	
2167																				
2168	ENERGY CHARGES - OPTION R (\$/kWh)																			
2169	Summer																			
2170	Peak	-	-	.09065	.02238	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00183			.30270		42657	
2171	Part-Peak	-	-	.04238	.02238	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00183			.16713		24273	
2172	Off-Peak	-	-	.02042	.02238	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00183			.12862		18226	
2173	Winter																			
2174	Peak	-	-	.00000	.02238	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00183			.17087		20409	
2175	Off-Peak	-	-	.00000	.02238	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00183			.12855		16177	
2176	Super Off-Peak	-	-	.00000	.02238	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00183			.09273		12595	
2177																				
2178	ENERGY CHARGES - OPTION S (\$/kWh)																			
2179	Summer																			
2180	Peak	.00000	.00000	.09065	.02238	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00183			.30270		42657	
2181	Part-Peak	.00000	.00000	.04238	.02238	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00183			.16713		24273	
2182	Off-Peak	.00000	.00000	.02042	.02238	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00183			.12862		18226	
2183	Winter																			
2184	Peak	.00000	.00000	.00000	.02238	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00183			.17087		20409	
2185	Off-Peak	.00000	.00000	.00000	.02238	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00183			.12855		16177	
2186	Super Off-Peak	.00000	.00000	.00000	.02238	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00183			.09273		12595	
2187																				
2188	AVERAGE RATE LIMITER - Summer (\$/kWh)																			
2189	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-			.00005	
2190																				
2191	CUSTOMER CHARGE (\$/meter/day)																			
2192	E-19	-	-	34.02077	-	-	-	-	-	-	-	-	-	-	-	-			34.02077	1035.51
2193	Rate V	-	-	6.87031	-	-	-	-	-	-	-	-	-	-	-	-			6.87031	209.12

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1, 2023 Rate Change - TACBAA, End DWR Cred																			
3	March 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
2194	B-19 Secondary Continued																			
2195																				
2196																				
2197																				
2198	TRA (\$/kWh)	.00059	-	-	-	-	-	-	-	-	-	-	-	-						
2199																				
2200	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)																			.00000
2201																				
2202	CRS Wildfire Fund Charge																			.00530
2203	CRS Ongoing CTC																			.00029
2204	CRS Energy Cost Recovery Amount																			(.00071)
2205																				
2206																				
2207	PDP Charge (kWh) - Std 5 Hrs																			.90
2208																				.90
2209	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																			21.33
2210																				21.33
2211	PDP - Default (Every Event Day)																			
2212	PDP Summer Credit (kW) - Peak																			(6.47)
2213	PDP Summer Credit (kW) - Part-Peak																			(.94)
2214																				(.94)
2215	PDP Summer Credit (kWh) - Peak																			
2216	PDP Summer Credit (kWh) - Part-Peak																			
2217	PDP Summer Credit (kWh) - Off-Peak																			
2218																				
2219																				
2220	B-19 Primary																			
2221	FIRM																			
2222																				
2223	DEMAND CHARGES (\$/kW)																			
2224	Summer																			
2225	Peak	-	-	12.71	-	-	-	-	-	-	-	-	-	-						18.04
2226	Part-Peak	-	-	3.63	-	-	-	-	-	-	-	-	-	-						2.64
2227	Maximum	11.63	.15	11.84	-	-	-	-	-	-	-	-	-	-						.00
2228	Winter																			
2229	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-						1.85
2230	Maximum	11.63	.15	11.84	-	-	-	-	-	-	-	-	-	-						.00
2231																				23.62
2232	DEMAND CHARGES - OPTION R (\$/kW)																			
2233	Summer																			
2234	Peak	-	-	3.18	-	-	-	-	-	-	-	-	-	-						.00
2235	Part-Peak	-	-	.91	-	-	-	-	-	-	-	-	-	-						.00
2236	Maximum	11.63	.15	11.84	-	-	-	-	-	-	-	-	-	-						.00
2237	Winter																			
2238	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-						.00
2239	Maximum	11.63	.15	11.84	-	-	-	-	-	-	-	-	-	-						.00
2240																				23.62
2241	DEMAND CHARGES - OPTION S																			
2242	\$/kW/month																			
2243	Summer																			
2244	Maximum	11.63	.15	.00	-	-	-	-	-	-	-	-	-	-						.00
2245	Winter																			
2246	Maximum	11.63	.15	.00	-	-	-	-	-	-	-	-	-	-						.00
2247																				
2248	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2249	Summer																			
2250	Maximum	.00	.00	2.40	-	-	-	-	-	-	-	-	-	-						.00
2251	Winter																			
2252	Maximum	.00	.00	2.40	-	-	-	-	-	-	-	-	-	-						.00
2253																				2.40
2254	\$/kW/day																			
2255	Summer																			
2256	Peak	.00	.00	.59	-	-	-	-	-	-	-	-	-	-						.00
2257	Part-Peak	.00	.00	.05	-	-	-	-	-	-	-	-	-	-						.00
2258	Winter																			
2259	Peak	.00	.00	.48	-	-	-	-	-	-	-	-	-	-						.00

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	March 1, 2023 Rate Change - TACBAA, End DWR Cred																				
3	March 1, 2023																				
4																					
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH				Gen	CIA	Total	Mo. Chrg
2260	B-19 Primary Continued																				
2261																					
2262	ENERGY CHARGES (\$/kWh)																				
2263	Summer																				
2264	Peak	-	-	.00000	.02094	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00173				.16080		.19248	
2265	Part-Peak	-	-	.00000	.02094	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00173				.12836		.16004	
2266	Off-Peak	-	-	.00000	.02094	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00173				.10016		.13184	
2267	Winter																				
2268	Peak	-	-	.00000	.02094	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00173				.14194		.17362	
2269	Off-Peak	-	-	.00000	.02094	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00173				.10051		.13219	
2270	Super Off-Peak	-	-	.00000	.02094	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00173				.04157		.07325	
2271																					
2272	ENERGY CHARGES - OPTION R (\$/kWh)																				
2273	Summer																				
2274	Peak	-	-	.08802	.02094	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00173				.27440		.39410	
2275	Part-Peak	-	-	.03682	.02094	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00173				.15086		.21936	
2276	Off-Peak	-	-	.01516	.02094	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00173				.11547		.16231	
2277	Winter																				
2278	Peak	-	-	.00000	.02094	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00173				.15323		.18491	
2279	Off-Peak	-	-	.00000	.02094	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00173				.11558		.14726	
2280	Super Off-Peak	-	-	.00000	.02094	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00173				.07976		.11144	
2281																					
2282	ENERGY CHARGES - OPTION S (\$/kWh)																				
2283	Summer																				
2284	Peak	.00000	.00000	.08802	.02094	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00173				.27440		.39410	
2285	Part-Peak	.00000	.00000	.03682	.02094	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00173				.15086		.21936	
2286	Off-Peak	.00000	.00000	.01516	.02094	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00173				.11547		.16231	
2287	Winter																				
2288	Peak	.00000	.00000	.00000	.02094	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00173				.15323		.18491	
2289	Off-Peak	.00000	.00000	.00000	.02094	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00173				.11558		.14726	
2290	Super Off-Peak	.00000	.00000	.00000	.02094	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00173				.07976		.11144	
2291																					
2292	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-							
2293	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-						.00005	
2294																					
2295	CUSTOMER CHARGE (\$/meter/day)																				
2296	E-19	-	-	51.74260	-	-	-	-	-	-	-	-	-	-						51.74260	1574.92
2297	Rate V	-	-	6.87031	-	-	-	-	-	-	-	-	-	-						6.87031	209.12
2298																					
2299																					
2300																					
2301																					
2302	TRA (\$/kWh)	.00059	-	-	-	-	-	-	-	-	-	-	-	-							
2303																					
2304	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)																				.00000
2305																					
2306	CRS Wildfire Fund Charge																				.00530
2307	CRS Ongoing CTC																				.00029
2308	CRS Energy Cost Recovery Amount																				(.00071)
2309																					
2310																					
2311	PDP Charge (kWh) - Std 5 Hrs																			.90	.90
2312																					
2313	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																			18.04	18.04
2314																					
2315	PDP - Default (Every Event Day)																				
2316	PDP Summer Credit (kW) - Peak																			(6.21)	(6.21)
2317	PDP Summer Credit (kW) - Part-Peak																			(.91)	(.91)
2318																					
2319	PDP Summer Credit (kWh) - Peak																				
2320	PDP Summer Credit (kWh) - Part-Peak																				
2321	PDP Summer Credit (kWh) - Off-Peak																				
2322																					
2323																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1, 2023 Rate Change - TACBAA, End DWR Cred																			
3	March 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
2324	B-19 Transmission																			
2325	Firm																			
2326																				
2327	DEMAND CHARGES (\$/kW)																			
2328	Summer																			
2329	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	16.03		16.03	
2330	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	4.01		4.01	
2331	Maximum	11.63	.15	4.98	-	-	-	-	-	-	-	-	-	-	-	-	.00		16.76	
2332	Winter																			
2333	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	1.54		1.54	
2334	Maximum	11.63	.15	4.98	-	-	-	-	-	-	-	-	-	-	-	-	.00		16.76	
2335																				
2336	DEMAND CHARGES - OPTION R (\$/kW)																			
2337	Summer																			
2338	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
2339	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
2340	Maximum	11.63	.15	4.98	-	-	-	-	-	-	-	-	-	-	-	-	.00		16.76	
2341	Winter																			
2342	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
2343	Maximum	11.63	.15	4.98	-	-	-	-	-	-	-	-	-	-	-	-	.00		16.76	
2344																				
2345	DEMAND CHARGES - OPTION S																			
2346	\$/kW/month																			
2347	Summer																			
2348	Maximum	11.63	.15	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		11.78	
2349	Winter																			
2350	Maximum	11.63	.15	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		11.78	
2351																				
2352	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2353	Summer																			
2354	Maximum	.00	.00	1.02	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.02	
2355	Winter																			
2356	Maximum	.00	.00	1.02	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.02	
2357																				
2358	\$/kW/day																			
2359	Summer																			
2360	Peak	.00	.00	.25	-	-	-	-	-	-	-	-	-	-	-	-	.00		.25	
2361	Winter																			
2362	Peak	.00	.00	.25	-	-	-	-	-	-	-	-	-	-	-	-	.00		.25	
2363																				
2364	ENERGY CHARGES (\$/kWh)																			
2365	Summer																			
2366	Peak	-	-	.00000	.01734	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00144			.14584		.17363	
2367	Part-Peak	-	-	.00000	.01734	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00144			.13222		.16001	
2368	Off-Peak	-	-	.00000	.01734	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00144			.10323		.13102	
2369	Winter																			
2370	Peak	-	-	.00000	.01734	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00144			.14492		.17271	
2371	Off-Peak	-	-	.00000	.01734	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00144			.10387		.13166	
2372	Super Off-Peak	-	-	.00000	.01734	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00144			.04349		.07128	
2373																				
2374	ENERGY CHARGES - OPTION R (\$/kWh)																			
2375	Summer																			
2376	Peak	-	-	.00000	.01734	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00144			.23931		.26710	
2377	Part-Peak	-	-	.00000	.01734	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00144			.15781		.18560	
2378	Off-Peak	-	-	.00000	.01734	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00144			.11566		.14345	
2379	Winter																			
2380	Peak	-	-	.00000	.01734	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00144			.14955		.17734	
2381	Off-Peak	-	-	.00000	.01734	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00144			.11587		.14366	
2382	Super Off-Peak	-	-	.00000	.01734	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00144			.08005		.10784	
2383																				
2384	ENERGY CHARGES - OPTION S (\$/kWh)																			
2385	Summer																			
2386	Peak	.00000	.00000	.00000	.01734	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00144			.23931		.26710	
2387	Part-Peak	.00000	.00000	.00000	.01734	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00144			.15781		.18560	
2388	Off-Peak	.00000	.00000	.00000	.01734	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00144			.11566		.14345	
2389	Winter																			
2390	Peak	.00000	.00000	.00000	.01734	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00144			.14955		.17734	
2391	Off-Peak	.00000	.00000	.00000	.01734	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00144			.11587		.14366	
2392	Super Off-Peak	.00000	.00000	.00000	.01734	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00144			.08005		.10784	
2393																				
2394	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
2395	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-			.00005	
2396																				
2397	CUSTOMER CHARGE (\$/meter/day)																			
2398	E-19	-	-	74.76399	-	-	-	-	-	-	-	-	-	-	-	-			74.76399	2275.63
2399	Rate V	-	-	6.87031	-	-	-	-	-	-	-	-	-	-	-	-			6.87031	209.12

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1, 2023 Rate Change - TACBAA, End DWR Cred																			
3	March 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
2400	B-19 Transmission Continued																			
2401																				
2402																				
2403																				
2404	TRA (\$/kWh)	.00059	-	-	-	-	-	-	-	-	-	-	-	-						
2405																				
2406	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)																			.00000
2407																				
2408	CRS Wildfire Fund Charge																			.00530
2409	CRS Ongoing CTC																			.00029
2410	CRS Energy Cost Recovery Amount																			(.00071)
2411																				
2412																				
2413	PDP Charge (kWh) - Std 5 Hrs																.90			.90
2414																				
2415	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																16.03			16.03
2416																				
2417	PDP - Default (Every Event Day)																			
2418	PDP Summer Credit (kW) - Peak																(5.97)			(5.97)
2419	PDP Summer Credit (kW) - Part-Peak																(1.49)			(1.49)
2420																				
2421	PDP Summer Credit (kWh) - Peak																			
2422	PDP Summer Credit (kWh) - Part-Peak																			
2423	PDP Summer Credit (kWh) - Off-Peak																			
2424																				
2425																				
2426	B-20 Secondary																			
2427	Firm																			
2428																				
2429	DEMAND CHARGES (\$/kW)																			
2430	Summer																			
2431	Peak	-	-	13.64	-	-	-	-	-	-	-	-	-	-			20.15			33.79
2432	Part-Peak	-	-	3.91	-	-	-	-	-	-	-	-	-	-			2.92			6.83
2433	Maximum	14.19	.18	16.54	-	-	-	-	-	-	-	-	-	-			.00			30.91
2434	Winter																			
2435	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-			2.57			2.57
2436	Maximum	14.19	.18	16.54	-	-	-	-	-	-	-	-	-	-			.00			30.91
2437																				
2438	DEMAND CHARGES - OPTION R (\$/kW)																			
2439	Summer																			
2440	Peak	-	-	3.41	-	-	-	-	-	-	-	-	-	-			.00			3.41
2441	Part-Peak	-	-	.98	-	-	-	-	-	-	-	-	-	-			.00			.98
2442	Maximum	14.19	.18	16.54	-	-	-	-	-	-	-	-	-	-			.00			30.91
2443	Winter																			
2444	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-			.00			.00
2445	Maximum	14.19	.18	16.54	-	-	-	-	-	-	-	-	-	-			.00			30.91
2446																				
2447	DEMAND CHARGES - OPTION S																			
2448	\$/kW/month																			
2449	Summer																			
2450	Maximum	14.19	.18	.00	-	-	-	-	-	-	-	-	-	-			.00			14.37
2451	Winter																			
2452	Maximum	14.19	.18	.00	-	-	-	-	-	-	-	-	-	-			.00			14.37
2453																				
2454	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2455	Summer																			
2456	Maximum	.00	.00	3.35	-	-	-	-	-	-	-	-	-	-			.00			3.35
2457	Winter																			
2458	Maximum	.00	.00	3.35	-	-	-	-	-	-	-	-	-	-			.00			3.35
2459																				
2460	\$/kW/day																			
2461	Peak	.00	.00	.73	-	-	-	-	-	-	-	-	-	-			.00			.73
2462	Part-Peak	.00	.00	.05	-	-	-	-	-	-	-	-	-	-			.00			.05
2463	Winter																			
2464	Peak	.00	.00	.63	-	-	-	-	-	-	-	-	-	-			.00			.63
2465																				
2466	ENERGY CHARGES (\$/kWh)																			
2467	Summer																			
2468	Peak	-	-	.00000	.02088	.00135	.00530	.00027	(.00071)	.00185	-	0.00798	(0.00798)	0.00160			.17524			20637
2469	Part-Peak	-	-	.00000	.02088	.00135	.00530	.00027	(.00071)	.00185	-	0.00798	(0.00798)	0.00160			.13687			16800
2470	Off-Peak	-	-	.00000	.02088	.00135	.00530	.00027	(.00071)	.00185	-	0.00798	(0.00798)	0.00160			.10657			13770
2471	Winter																			
2472	Peak	-	-	.00000	.02088	.00135	.00530	.00027	(.00071)	.00185	-	0.00798	(0.00798)	0.00160			.15238			18351
2473	Off-Peak	-	-	.00000	.02088	.00135	.00530	.00027	(.00071)	.00185	-	0.00798	(0.00798)	0.00160			.10633			13746
2474	Super Off-Peak	-	-	.00000	.02088	.00135	.00530	.00027	(.00071)	.00185	-	0.00798	(0.00798)	0.00160			.04464			07577

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1, 2023 Rate Change - TACBAA, End DWR Cred																			
3	March 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
2475	B-20 Secondary Continued																			
2476																				
2477																				
2478	ENERGY CHARGES - OPTION R (\$/kWh)																			
2479	Summer																			
2480	Peak	-	-	.08412	.02088	.00135	.00530	.00027	(.00071)	.00185	-	0.00798	(0.00798)	0.00160			.29207		.40732	
2481	Part-Peak	-	-	.03404	.02088	.00135	.00530	.00027	(.00071)	.00185	-	0.00798	(0.00798)	0.00160			.15932		.22449	
2482	Off-Peak	-	-	.01247	.02088	.00135	.00530	.00027	(.00071)	.00185	-	0.00798	(0.00798)	0.00160			.12186		.16546	
2483	Winter																			
2484	Peak	-	-	.00000	.02088	.00135	.00530	.00027	(.00071)	.00185	-	0.00798	(0.00798)	0.00160			.16546		.19659	
2485	Off-Peak	-	-	.00000	.02088	.00135	.00530	.00027	(.00071)	.00185	-	0.00798	(0.00798)	0.00160			.12173		.15286	
2486	Super Off-Peak	-	-	.00000	.02088	.00135	.00530	.00027	(.00071)	.00185	-	0.00798	(0.00798)	0.00160			.08598		.11711	
2487																				
2488	ENERGY CHARGES - OPTION S (\$/kWh)																			
2489	Summer																			
2490	Peak	-	-	.08412	.02088	.00135	.00530	.00027	(.00071)	.00185	-	0.00798	(0.00798)	0.00160			.29207		.40732	
2491	Part-Peak	-	-	.03404	.02088	.00135	.00530	.00027	(.00071)	.00185	-	0.00798	(0.00798)	0.00160			.15932		.22449	
2492	Off-Peak	-	-	.01247	.02088	.00135	.00530	.00027	(.00071)	.00185	-	0.00798	(0.00798)	0.00160			.12186		.16546	
2493	Winter																			
2494	Peak	-	-	.00000	.02088	.00135	.00530	.00027	(.00071)	.00185	-	0.00798	(0.00798)	0.00160			.16546		.19659	
2495	Off-Peak	-	-	.00000	.02088	.00135	.00530	.00027	(.00071)	.00185	-	0.00798	(0.00798)	0.00160			.12173		.15286	
2496	Super Off-Peak	-	-	.00000	.02088	.00135	.00530	.00027	(.00071)	.00185	-	0.00798	(0.00798)	0.00160			.08598		.11711	
2497																				
2498	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-					.00005	
2499	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-					.00005	
2500																				
2501	CUSTOMER CHARGE(\$/meter/day)	-	-	63.38189	-	-	-	-	-	-	-	-	-	-					63.38189	1929.19
2502																				
2503																				
2504																				
2505																				
2506	TRA (\$/kWh)	0.00059	-	-	-	-	-	-	-	-	-	-	-	-						
2507																				
2508	CRS Wildfire Fund Charge																			.00530
2509	CRS Ongoing CTC																			.00027
2510	CRS Energy Cost Recovery Amount																			(.00071)
2511																				
2512																				
2513	PDP Charge (kWh) - Std 5 Hrs																		.90	.90
2514																				
2515	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																		20.15	20.15
2516																				
2517	PDP - Default (Every Event Day)																			
2518	PDP Summer Credit (kW) - Peak																		(6.76)	(6.76)
2519	PDP Summer Credit (kW) - Part-Peak																		(.98)	(.98)
2520																				
2521	PDP Summer Credit (kWh) - Peak																			
2522	PDP Summer Credit (kWh) - Part-Peak																			
2523	PDP Summer Credit (kWh) - Off-Peak																			
2524																				
2525																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1, 2023 Rate Change - TACBAA, End DWR Crec																			
3	March 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
2526	B-20 Primary																			
2527	Firm																			
2528																				
2529	DEMAND CHARGES (\$/kW)																			
2530	Summer																			
2531	Peak	-	-	13.89	-	-	-	-	-	-	-	-	-	-	-	-	22.54		36.43	
2532	Part-Peak	-	-	3.93	-	-	-	-	-	-	-	-	-	-	-	-	3.10		7.03	
2533	Maximum	14.19	.18	13.72	-	-	-	-	-	-	-	-	-	-	-	-	.00		28.09	
2534	Winter																			
2535	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	2.59		2.59	
2536	Maximum	14.19	.18	13.72	-	-	-	-	-	-	-	-	-	-	-	-	.00		28.09	
2537																				
2538	DEMAND CHARGES - OPTION R (\$/kW)																			
2539	Summer																			
2540	Peak	-	-	3.47	-	-	-	-	-	-	-	-	-	-	-	-	.00		3.47	
2541	Part-Peak	-	-	.98	-	-	-	-	-	-	-	-	-	-	-	-	.00		.98	
2542	Maximum	14.19	.18	13.72	-	-	-	-	-	-	-	-	-	-	-	-	.00		28.09	
2543	Winter																			
2544	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
2545	Maximum	14.19	.18	13.72	-	-	-	-	-	-	-	-	-	-	-	-	.00		28.09	
2546																				
2547	DEMAND CHARGES - OPTION S																			
2548	\$/kW/month																			
2549	Summer																			
2550	Maximum	14.19	.18	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		14.37	
2551	Winter																			
2552	Maximum	14.19	.18	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		14.37	
2553																				
2554	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2555	Summer																			
2556	Maximum	.00	.00	2.77	-	-	-	-	-	-	-	-	-	-	-	-	.00		2.77	
2557	Winter																			
2558	Maximum	.00	.00	2.77	-	-	-	-	-	-	-	-	-	-	-	-	.00		2.77	
2559																				
2560	\$/kW/day																			
2561	Summer																			
2562	Peak	.00	.00	.61	-	-	-	-	-	-	-	-	-	-	-	-	.00		.61	
2563	Part-Peak	.00	.00	.05	-	-	-	-	-	-	-	-	-	-	-	-	.00		.05	
2564	Winter																			
2565	Peak	.00	.00	.50	-	-	-	-	-	-	-	-	-	-	-	-	.00		.50	
2566																				
2567	ENERGY CHARGES (\$/kWh)																			
2568	Summer																			
2569	Peak	-	-	.00000	.02056	.00135	.00530	.00026	(.00071)	.00185	-	0.00798	(0.00798)	0.00153			.17135		20208	
2570	Part-Peak	-	-	.00000	.02056	.00135	.00530	.00026	(.00071)	.00185	-	0.00798	(0.00798)	0.00153			.13009		16082	
2571	Off-Peak	-	-	.00000	.02056	.00135	.00530	.00026	(.00071)	.00185	-	0.00798	(0.00798)	0.00153			.10132		13205	
2572	Winter																			
2573	Peak	-	-	.00000	.02056	.00135	.00530	.00026	(.00071)	.00185	-	0.00798	(0.00798)	0.00153			.14509		17582	
2574	Off-Peak	-	-	.00000	.02056	.00135	.00530	.00026	(.00071)	.00185	-	0.00798	(0.00798)	0.00153			.10139		13212	
2575	Super Off-Peak	-	-	.00000	.02056	.00135	.00530	.00026	(.00071)	.00185	-	0.00798	(0.00798)	0.00153			.03940		07013	
2576																				
2577	ENERGY CHARGES - OPTION R (\$/kWh)																			
2578	Summer																			
2579	Peak	-	-	.07350	.02056	.00135	.00530	.00026	(.00071)	.00185	-	0.00798	(0.00798)	0.00153			.28019		38442	
2580	Part-Peak	-	-	.03124	.02056	.00135	.00530	.00026	(.00071)	.00185	-	0.00798	(0.00798)	0.00153			.15129		21326	
2581	Off-Peak	-	-	.01337	.02056	.00135	.00530	.00026	(.00071)	.00185	-	0.00798	(0.00798)	0.00153			.11659		16069	
2582	Winter																			
2583	Peak	-	-	.00000	.02056	.00135	.00530	.00026	(.00071)	.00185	-	0.00798	(0.00798)	0.00153			.15671		18744	
2584	Off-Peak	-	-	.00000	.02056	.00135	.00530	.00026	(.00071)	.00185	-	0.00798	(0.00798)	0.00153			.11664		14737	
2585	Super Off-Peak	-	-	.00000	.02056	.00135	.00530	.00026	(.00071)	.00185	-	0.00798	(0.00798)	0.00153			.08089		11162	
2586																				
2587	ENERGY CHARGES - OPTION S (\$/kWh)																			
2588	Summer																			
2589	Peak	-	-	.07350	.02056	.00135	.00530	.00026	(.00071)	.00185	-	0.00798	(0.00798)	0.00153			.28019		38442	
2590	Part-Peak	-	-	.03124	.02056	.00135	.00530	.00026	(.00071)	.00185	-	0.00798	(0.00798)	0.00153			.15129		21326	
2591	Off-Peak	-	-	.01337	.02056	.00135	.00530	.00026	(.00071)	.00185	-	0.00798	(0.00798)	0.00153			.11659		16069	
2592	Winter																			
2593	Peak	-	-	.00000	.02056	.00135	.00530	.00026	(.00071)	.00185	-	0.00798	(0.00798)	0.00153			.15671		18744	
2594	Off-Peak	-	-	.00000	.02056	.00135	.00530	.00026	(.00071)	.00185	-	0.00798	(0.00798)	0.00153			.11664		14737	
2595	Super Off-Peak	-	-	.00000	.02056	.00135	.00530	.00026	(.00071)	.00185	-	0.00798	(0.00798)	0.00153			.08089		11162	
2596																				
2597	AVERAGE RATE LIMITER - Summer (\$/kWh)																			
2598	POWER FACTOR ADJ (\$/kWh%)																			
2599																				
2600	CUSTOMER CHARGE (\$/meter/day)	-	-	65.16880	-	-	-	-	-	-	-	-	-	-	-	-			65.16880	1983.58

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1, 2023 Rate Change - TACBAA, End DWR Cred																			
3	March 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
2501	B-20 Primary Continued																			
2502																				
2603																				
2604																				
2605	TRA (\$/kWh)	0.00059	-	-	-	-	-	-	-	-	-	-	-	-						
2606																				
2607	CRS Wildfire Fund Charge																			0.00530
2608	CRS Ongoing CTC																			0.00026
2609	CRS Energy Cost Recovery Amount																			(0.00071)
2610																				
2611																				
2612	PDP Charge (kWh) - Std 5 Hrs																.90			.90
2613																				
2614	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																22.54			22.54
2615																				
2616	PDP - Default (Every Event Day)																			
2617	PDP Summer Credit (kW) - Peak																(7.82)			(7.82)
2618	PDP Summer Credit (kW) - Part-Peak																(1.08)			(1.08)
2619																				
2620	PDP Summer Credit (kWh) - Peak																			
2621	PDP Summer Credit (kWh) - Part-Peak																			
2622	PDP Summer Credit (kWh) - Off-Peak																			
2623																				
2624																				
2625	B-20 Transmission																			
2626	Firm																			
2627																				
2628	DEMAND CHARGES (\$/kW)																			
2629	Summer																			
2630	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-			23.52			23.52
2631	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-			5.61			5.61
2632	Maximum	14.19	.18	3.66	-	-	-	-	-	-	-	-	-	-			.00			18.03
2633	Winter																			
2634	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-			3.14			3.14
2635	Maximum	14.19	.18	3.66	-	-	-	-	-	-	-	-	-	-			.00			18.03
2636																				
2637	DEMAND CHARGES - OPTION R (\$/kW)																			
2638	Summer																			
2639	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-			.00			.00
2640	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-			.00			.00
2641	Maximum	14.19	.18	3.66	-	-	-	-	-	-	-	-	-	-			.00			18.03
2642	Winter																			
2643	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-			.00			.00
2644	Maximum	14.19	.18	3.66	-	-	-	-	-	-	-	-	-	-			.00			18.03
2645																				
2646	DEMAND CHARGES - OPTION S																			
2647	\$/kW/month																			
2648	Summer																			
2649	Maximum	14.19	.18	.00	-	-	-	-	-	-	-	-	-	-			.00			14.37
2650	Winter																			
2651	Maximum	14.19	.18	.00	-	-	-	-	-	-	-	-	-	-			.00			14.37
2652																				
2653	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2654	Summer																			
2655	Maximum	-	-	.74	-	-	-	-	-	-	-	-	-	-			.00			.74
2656	Winter																			
2657	Maximum	-	-	.74	-	-	-	-	-	-	-	-	-	-			.00			.74
2658																				
2659	\$/kW/day																			
2660	Summer																			
2661	Peak	-	-	.13	-	-	-	-	-	-	-	-	-	-			.00			.13
2662	Winter																			
2663	Peak	-	-	.13	-	-	-	-	-	-	-	-	-	-			.00			.13
2664																				
2665	ENERGY CHARGES (\$/kWh)																			
2666	Summer																			
2667	Peak	-	-	.00000	.01876	.00135	.00530	.00025	(.00071)	.00185	-	0.00798	(0.00798)	0.00103			.14821			.17663
2668	Part-Peak	-	-	.00000	.01876	.00135	.00530	.00025	(.00071)	.00185	-	0.00798	(0.00798)	0.00103			.12228			.15070
2669	Off-Peak	-	-	.00000	.01876	.00135	.00530	.00025	(.00071)	.00185	-	0.00798	(0.00798)	0.00103			.09335			.12177
2670	Winter																			
2671	Peak	-	-	.00000	.01876	.00135	.00530	.00025	(.00071)	.00185	-	0.00798	(0.00798)	0.00103			.14125			.16967
2672	Off-Peak	-	-	.00000	.01876	.00135	.00530	.00025	(.00071)	.00185	-	0.00798	(0.00798)	0.00103			.08892			.11734
2673	Super Off-Peak	-	-	.00000	.01876	.00135	.00530	.00025	(.00071)	.00185	-	0.00798	(0.00798)	0.00103			.03666			.06508

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1, 2023 Rate Change - TACBAA, End DWR Crec																			
3	March 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
2752	SBP - Standby Primary																			
2753																				
2754	RESERVATION CHARGE (\$/kW)	1.37	.02	8.58	-	-	-	-	-	-	-	-	-	-	-	-	1.03		11.00	
2755	(per kW per month applied to 85% of the Reservation Capacity)																			
2756																				
2757	ENERGY CHARGE (\$/kWh)																			
2758	Summer																			
2759	Peak	.01887	.00025	.60362	.02631	.00135	.00530	.00021	(.00071)	.00299	-	0.00798	(0.00798)	0.00453			.13399		.79730	
2760	Part-Peak	.01887	.00025	.26082	.02631	.00135	.00530	.00021	(.00071)	.00299	-	0.00798	(0.00798)	0.00453			.12170		.44221	
2761	Off-Peak	.01887	.00025	.00583	.02631	.00135	.00530	.00021	(.00071)	.00299	-	0.00798	(0.00798)	0.00453			.10803		.17355	
2762	Winter																			
2763	Peak	.01887	.00025	.01145	.02631	.00135	.00530	.00021	(.00071)	.00299	-	0.00798	(0.00798)	0.00453			.12907		.20021	
2764	Off-Peak	.01887	.00025	.00583	.02631	.00135	.00530	.00021	(.00071)	.00299	-	0.00798	(0.00798)	0.00453			.10919		.17471	
2765	Super Off-Peak	.01887	.00025	.00583	.02631	.00135	.00530	.00021	(.00071)	.00299	-	0.00798	(0.00798)	0.00453			.06504		.13056	
2766																				
2767	TRA (\$/kWh)	.00059	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
2768																				
2769	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			.00000
2770																				
2771	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-				.00005
2772																				
2773	MAXIMUM REACTIVE DEMAND CHRГ (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-	-	-	-	-	-				.35
2774																				
2775	CRS Wildfire Fund Charge																			.00530
2776	CRS Ongoing CTC																			.00021
2777	CRS Energy Cost Recovery Amount																			(.00071)
2778																				
2779																				
2780	SBT - Standby Transmission																			
2781																				
2782	RESERVATION CHARGE (\$/kW)	1.37	.02	.31	-	-	-	-	-	-	-	-	-	-	-	-	.52		2.22	
2783	(per kW per month applied to 85% of the Reservation Capacity)																			
2784																				
2785	ENERGY CHARGE (\$/kWh)																			
2786	Summer																			
2787	Peak	.01887	.00025	.00000	.01990	.00135	.00530	.00021	(.00071)	.00299	-	0.00798	(0.00798)	0.00133			.12316		.17324	
2788	Part-Peak	.01887	.00025	.00000	.01990	.00135	.00530	.00021	(.00071)	.00299	-	0.00798	(0.00798)	0.00133			.11119		.16127	
2789	Off-Peak	.01887	.00025	.00000	.01990	.00135	.00530	.00021	(.00071)	.00299	-	0.00798	(0.00798)	0.00133			.09787		.14795	
2790	Winter																			
2791	Peak	.01887	.00025	.00000	.01990	.00135	.00530	.00021	(.00071)	.00299	-	0.00798	(0.00798)	0.00133			.11846		.16854	
2792	Off-Peak	.01887	.00025	.00000	.01990	.00135	.00530	.00021	(.00071)	.00299	-	0.00798	(0.00798)	0.00133			.09911		.14919	
2793	Super Off-Peak	.01887	.00025	.00000	.01990	.00135	.00530	.00021	(.00071)	.00299	-	0.00798	(0.00798)	0.00133			.05489		.10497	
2794																				
2795	TRA (\$/kWh)	.00059	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
2796																				
2797	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			.00000
2798																				
2799	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-				.00005
2800																				
2801	MAXIMUM REACTIVE DEMAND CHRГ (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-	-	-	-	-	-				.35
2802																				
2803	CRS Wildfire Fund Charge																			.00530
2804	CRS Ongoing CTC																			.00021
2805	CRS Energy Cost Recovery Amount																			(.00071)
2806																				
2807																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	March 1, 2023 Rate Change - TACBAA, End DWR Cred																				
3	March 1, 2023																				
4																					
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH				Gen	CIA	Total	Mo. Chrg
2808	B Standby																				
2809	Customer & Meter Charges																				
2810																					
2811	Residential																				
2812	Customer Charge	-	-	.16427	-	-	-	-	-	-	-	-	-	-						.16427	5.00
2813																					
2814																					
2815	Agricultural																				
2816	Customer Charge	-	-	.90678	-	-	-	-	-	-	-	-	-	-						.90678	27.87
2817																					
2818																					
2819	Small Light and Power																				
2820	(Reservation Capacity ≤ 75 kW)																				
2821	Single Phase Service																				
2822	Customer Charge	-	-	.32854	-	-	-	-	-	-	-	-	-	-						.32854	10.00
2823																					
2824	PolyPhase Service																				
2825	Customer Charge	-	-	.82136	-	-	-	-	-	-	-	-	-	-						.82136	25.00
2826																					
2827																					
2828	Medium Light and Power																				
2829	(Reservation Capacity > 75 kW and < 500 kW)																				
2830	Customer Charge	-	-	6.87031	-	-	-	-	-	-	-	-	-	-						6.87031	209.12
2831																					
2832																					
2833	Medium Light and Power																				
2834	(Reservation Capacity ≥ 500 kW and < 1000 kW)																				
2835	Transmission Customer Charge	-	-	74.76399	-	-	-	-	-	-	-	-	-	-						74.76399	2275.63
2836	Primary Customer Charge	-	-	51.74260	-	-	-	-	-	-	-	-	-	-						51.74260	1574.92
2837	Secondary Customer Charge	-	-	34.02077	-	-	-	-	-	-	-	-	-	-						34.02077	1035.51
2838																					
2839	Large Light and Power																				
2840	(Reservation Capacity ≥ 1000 kW)																				
2841	Transmission Customer Charge	-	-	198.25999	-	-	-	-	-	-	-	-	-	-						198.25999	6034.54
2842	Primary Customer Charge	-	-	65.16880	-	-	-	-	-	-	-	-	-	-						65.16880	1983.58
2843	Secondary Customer Charge	-	-	63.38189	-	-	-	-	-	-	-	-	-	-						63.38189	1929.19
2844																					
2845	Supplemental Standby Service																				
2846	Meter Charge	-	-	6.11088	-	-	-	-	-	-	-	-	-	-						6.11088	186.00
2847																					
2848																					
2849	B Standby																				
2850	Reduced Basic Service Fee																				
2851																					
2852	Small Light and Power (Reservation Capacity ≤ 75 kW)																				
2853	Singlephase	-	-	.32854	-	-	-	-	-	-	-	-	-	-						.32854	10.00
2854	Polyphase	-	-	.39359	-	-	-	-	-	-	-	-	-	-						.39359	11.98
2855																					
2856																					
2857	Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)																				
2858	Primary	-	-	4.59959	-	-	-	-	-	-	-	-	-	-						4.59959	140.00
2859	Secondary	-	-	1.23433	-	-	-	-	-	-	-	-	-	-						1.23433	37.57
2860																					
2861																					
2862	Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)																				
2863	Primary	-	-	11.72698	-	-	-	-	-	-	-	-	-	-						11.72698	356.94
2864	Secondary	-	-	7.91556	-	-	-	-	-	-	-	-	-	-						7.91556	240.93
2865	Transmission	-	-	18.68945	-	-	-	-	-	-	-	-	-	-						18.68945	568.86
2866																					
2867	Large Light and Power (Reservation Capacity ≥ 1000 kW)																				
2868	Primary	-	-	8.44583	-	-	-	-	-	-	-	-	-	-						8.44583	257.07
2869	Secondary	-	-	10.75515	-	-	-	-	-	-	-	-	-	-						10.75515	327.36
2870	Transmission	-	-	24.52271	-	-	-	-	-	-	-	-	-	-						24.52271	746.41
2871																					
2872																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1, 2023 Rate Change - TACBAA, End DWR Crec																			
3	March 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
2873	AG-A1																			
2874																				
2875	DEMAND CHARGE (\$/kW)																			
2876	Summer	-	-	7.23	-	-	-	-	-	-	-	-	-	-	-	-	.00		7.23	
2877	Winter	-	-	7.23	-	-	-	-	-	-	-	-	-	-	-	-	.00		7.23	
2878																				
2879	ENERGY CHARGE (\$/kWh)																			
2880	Summer																			
2881	Peak	.03474	.00045	.14528	.02645	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			0.26636		48448	
2882	Off-Peak	.03474	.00045	.09902	.02645	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			0.14668		31854	
2883	Winter																			
2884	Peak	.03474	.00045	.09197	.02645	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			0.14336		30817	
2885	Off-Peak	.03474	.00045	.08913	.02645	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			0.11691		27888	
2886																				
2887	CUSTOMER CHARGE (\$/meter/day)	-	-	.68895	-	-	-	-	-	-	-	-	-	-	-	-			68895	20.97
2888																				
2889	TRA (\$/kWh)	.00059	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
2890																				
2891	CRS Wildfire Fund Charge																			.00530
2892	CRS Ongoing CTC																			.00027
2893	CRS Energy Cost Recovery Amount																			(.00071)
2894																				
2895																				
2896																				
2897	PDP Charge (kWh) - Std 5 Hrs																			.60
2898																				.60
2899																				
2900	PDP - Default (Every Event Day)																			
2901	PDP Summer Credit (kWh) - Peak																			(.07373)
2902	PDP Summer Credit (kWh) - Off-Peak																			(.07373)
2903																				
2904	PDP - Alternate Event Day																			
2905	PDP Summer Credit (kWh) - Peak																			(.03687)
2906	PDP Summer Credit (kWh) - Off-Peak																			(.03687)
2907																				
2908																				
2909	AG-A2																			
2910																				
2911	DEMAND CHARGE (\$/kW)																			
2912	Summer	-	-	13.08	-	-	-	-	-	-	-	-	-	-	-	-	.00		13.08	
2913	Winter	-	-	13.08	-	-	-	-	-	-	-	-	-	-	-	-	.00		13.08	
2914																				
2915	ENERGY CHARGE (\$/kWh)																			
2916	Summer																			
2917	Peak	.03474	.00045	.07383	.02645	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			0.26636		41303	
2918	Off-Peak	.03474	.00045	.02758	.02645	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			0.14668		24710	
2919	Winter																			
2920	Peak	.03474	.00045	.03779	.02645	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			0.14336		25399	
2921	Off-Peak	.03474	.00045	.03495	.02645	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			0.11691		22470	
2922																				
2923																				
2924	CUSTOMER CHARGE (\$/meter/day)	-	-	.68895	-	-	-	-	-	-	-	-	-	-	-	-			68895	20.97
2925																				
2926	TRA (\$/kWh)	.00059	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
2927																				
2928																				
2929	CRS Wildfire Fund Charge																			.00530
2930	CRS Ongoing CTC																			.00027
2931	CRS Energy Cost Recovery Amount																			(.00071)
2932																				
2933																				
2934	PDP Charge (kWh) - Std 5 Hrs																			.60
2935																				.60
2936																				
2937	PDP - Default (Every Event Day)																			
2938	PDP Summer Credit (kWh) - Peak																			(.07518)
2939	PDP Summer Credit (kWh) - Off-Peak																			(.07518)
2940																				
2941	PDP - Alternate Event Day																			
2942	PDP Summer Credit (kWh) - Peak																			(.03759)
2943	PDP Summer Credit (kWh) - Off-Peak																			(.03759)
2944																				
2945																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1, 2023 Rate Change - TACBAA, End DWR Cred																			
3	March 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
2946	AG-B																			
2947																				
2948	DEMAND CHARGE (\$/kW)																			
2949	Secondary																			
2950	Summer																			
2951	Maximum	-	-	8.16	-	-	-	-	-	-	-	-	-	-	-	-	.00		8.16	
2952	Winter																			
2953	Maximum	-	-	8.16	-	-	-	-	-	-	-	-	-	-	-	-	.00		8.16	
2954	Primary																			
2955	Summer																			
2956	Maximum	-	-	7.05	-	-	-	-	-	-	-	-	-	-	-	-	.00		7.05	
2957	Winter																			
2958	Maximum	-	-	7.05	-	-	-	-	-	-	-	-	-	-	-	-	.00		7.05	
2959	Transmission																			
2960	Summer																			
2961	Maximum	-	-	2.74	-	-	-	-	-	-	-	-	-	-	-	-	.00		2.74	
2962	Winter																			
2963	Maximum	-	-	2.74	-	-	-	-	-	-	-	-	-	-	-	-	.00		2.74	
2964																				
2965	ENERGY CHARGE (\$/kWh)																			
2966	Summer																			
2967	Peak	.03474	.00045	.12794	.02525	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.28332		.48290	
2968	Off-Peak	.03474	.00045	.07816	.02525	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.16025		.31005	
2969	Winter																			
2970	Peak	.03474	.00045	.07943	.02525	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.15491		.30598	
2971	Off-Peak	.03474	.00045	.07637	.02525	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.12871		.27672	
2972																				
2973	CUSTOMER CHARGE (\$/meter/day)			.91565	-	-	-	-	-	-	-	-	-	-	-	-			.91565	27.87
2974																				
2975	TRA (\$/kWh)	.00059	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
2976																				
2977																				
2978	CRS Wildfire Fund Charge																			.00530
2979	CRS Ongoing CTC																			.00027
2980	CRS Energy Cost Recovery Amount																			(.00071)
2981																				
2982																				
2983	PDP Charge (kWh) - Std 5 Hrs																.60		.60	
2984																				
2985																				
2986	PDP - Default (Every Event Day)																			
2987	PDP Summer Credit (kWh) - Peak																(.07888)		(.07888)	
2988	PDP Summer Credit (kWh) - Off-Peak																			
2989																				
2990	PDP - Alternate Event Day																			
2991	PDP Summer Credit (kWh) - Peak																(.03944)		(.03944)	
2992	PDP Summer Credit (kWh) - Off-Peak																			
2993																				
2994																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	March 1, 2023 Rate Change - TACBAA, End DWR Crec																			
3	March 1, 2023																			
4																				
5																				
2995	AG-C	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
2996																				
2997	DEMAND CHARGE (\$/kW)																			
2998	Secondary																			
2999	Summer																			
3000	Peak	-	-	8.04	-	-	-	-	-	-	-	-	-	-	-	-	17.96		26.00	
3001	Maximum	-	-	14.62	-	-	-	-	-	-	-	-	-	-	-	-	.00		14.62	
3002	Winter																			
3003	Maximum	-	-	14.62	-	-	-	-	-	-	-	-	-	-	-	-	.00		14.62	
3004	Primary																			
3005	Summer																			
3006	Peak	-	-	8.04	-	-	-	-	-	-	-	-	-	-	-	-	17.96		26.00	
3007	Maximum	-	-	13.09	-	-	-	-	-	-	-	-	-	-	-	-	.00		13.09	
3008	Winter																			
3009	Maximum	-	-	13.09	-	-	-	-	-	-	-	-	-	-	-	-	.00		13.09	
3010	Transmission																			
3011	Summer																			
3012	Peak	-	-	8.04	-	-	-	-	-	-	-	-	-	-	-	-	17.96		26.00	
3013	Maximum	-	-	3.78	-	-	-	-	-	-	-	-	-	-	-	-	.00		3.78	
3014	Winter																			
3015	Maximum	-	-	3.78	-	-	-	-	-	-	-	-	-	-	-	-	.00		3.78	
3016																				
3017	ENERGY CHARGE (\$/kWh)																			
3018	Summer																			
3019	Peak	.03474	.00045	.02457	.02177	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.13801		23074	
3020	Off-Peak	.03474	.00045	.01461	.02177	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.10853		.19130	
3021	Winter																			
3022	Peak	.03474	.00045	.01142	.02177	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.12337		.20295	
3023	Off-Peak	.03474	.00045	.01125	.02177	.00135	.00530	.00027	(.00071)	.00208	-	0.00798	(0.00798)	0.00232			.09785		.17726	
3024																				
3025	Demand Charge Rate Limiter (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			.50000	
3026																				
3027	CUSTOMER CHARGE (\$/meter/day)	-	-	1.43343	-	-	-	-	-	-	-	-	-	-	-	-			1.43343	43.63
3028																				
3029	TRA (\$/kWh)	.00059	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
3030																				
3031																				
3032	CRS Wildfire Fund Charge																			.00530
3033	CRS Ongoing CTC																			.00027
3034	CRS Energy Cost Recovery Amount																			(.00071)
3035																				
3036																				
3037	PDP Charge (kWh) - Std 5 Hrs																.70		.70	
3038																				
3039	PDP Sum On-Peak (kW) Under Reservation Capacity Chg																17.96		17.96	
3040	PDP - Default (Every Event Day)																			
3041	PDP Summer Credit (kW) - Peak																(3.63)		(3.63)	
3042																				
3043	PDP Summer Credit (kW) - Peak																			
3044	PDP Summer Credit (kW) - Off-Peak																			
3045																				
3046	PDP - Alternate Event Day																			
3047	PDP Summer Credit (kW) - Peak																			
3048																				
3049	PDP Summer Credit (kW) - Peak																			
3050	PDP Summer Credit (kW) - Off-Peak																			
3051																				
3052																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T		
1	Pacific Gas & Electric Company																					
2	March 1, 2023 Rate Change - TACBAA, End DWR Cred																					
3	March 1, 2023																					
4																						
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH				Gen	CIA	Total	Mo. Chrg	
3177																						
3178																						
3179	BEV1																					
3180																						
3181	SUBSCRIPTION CHARGE (\$/10 kW)																					
3182	Summer	-	-	12.41	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	12.41	
3183	Winter	-	-	12.41	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	12.41	
3184																						
3185	ENERGY CHARGE (\$/kWh)																					
3186	Summer																					
3187	Peak	.03669	.00048	.01487	.02400	.00135	.00530	.00029	(.00071)	.00241	-	0.00798	(0.00798)	0.00259				.29712			.38498	
3188	Off-Peak	.03669	.00048	.00542	.02400	.00135	.00530	.00029	(.00071)	.00241	-	0.00798	(0.00798)	0.00259				.11456			.19297	
3189	Super Off-Peak	.03669	.00048	.00415	.02400	.00135	.00530	.00029	(.00071)	.00241	-	0.00798	(0.00798)	0.00259				.08917			.16631	
3190	Winter																					
3191	Peak	.03669	.00048	.01487	.02400	.00135	.00530	.00029	(.00071)	.00241	-	0.00798	(0.00798)	0.00259				.29712			.38498	
3192	Off-Peak	.03669	.00048	.00542	.02400	.00135	.00530	.00029	(.00071)	.00241	-	0.00798	(0.00798)	0.00259				.11456			.19297	
3193	Super Off-Peak	.03669	.00048	.00415	.02400	.00135	.00530	.00029	(.00071)	.00241	-	0.00798	(0.00798)	0.00259				.08917			.16631	
3194																						
3195	TRA (\$/kWh)	.00059	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3196																						
3197	OVERAGE FEE (\$/kW)																					
3198	Summer	-	-	2.48	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2.48	
3199	Winter	-	-	2.48	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2.48	
3200																						
3201	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																					.00000
3202																						
3203	CRS Wildfire Fund Charge																					.00530
3204	CRS Ongoing CTC																					.00029
3205	CRS Energy Cost Recovery Amount																					(.00071)
3206																						
3207																						
3208	BEV2																					
3209																						
3210	SUBSCRIPTION CHARGE (\$/50 kW)																					
3211	Primary																					
3212	Summer	-	-	85.98	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	85.98	
3213	Winter	-	-	85.98	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	85.98	
3214	Secondary																					
3215	Summer	-	-	95.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	95.56	
3216	Winter	-	-	95.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	95.56	
3217																						
3218	ENERGY CHARGE (\$/kWh)																					
3219	Primary																					
3220	Summer																					
3221	Peak	.03669	.00048	.01573	.02094	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00173				.30588			.39046	
3222	Off-Peak	.03669	.00048	.00283	.02094	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00173				.10990			.18158	
3223	Super Off-Peak	.03669	.00048	.00437	.02094	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00173				.08570			.15892	
3224	Winter																					
3225	Peak	.03669	.00048	.01573	.02094	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00173				.30588			.39046	
3226	Off-Peak	.03669	.00048	.00283	.02094	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00173				.10990			.18158	
3227	Super Off-Peak	.03669	.00048	.00437	.02094	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00173				.08570			.15892	
3228	Secondary																					
3229	Summer																					
3230	Peak	.03669	.00048	.01261	.02238	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00183				.31626			.39926	
3231	Off-Peak	.03669	.00048	.00274	.02238	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00183				.11290			.18603	
3232	Super Off-Peak	.03669	.00048	.00487	.02238	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00183				.08750			.16276	
3233	Winter																					
3234	Peak	.03669	.00048	.01261	.02238	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00183				.31626			.39926	
3235	Off-Peak	.03669	.00048	.00274	.02238	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00183				.11290			.18603	
3236	Super Off-Peak	.03669	.00048	.00487	.02238	.00135	.00530	.00029	(.00071)	.00219	-	0.00798	(0.00798)	0.00183				.08750			.16276	
3237																						
3238	TRA (\$/kWh)	.00059	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3239																						
3240	OVERAGE FEE (\$/kW)																					
3241	Primary																					
3242	Summer	-	-	3.44	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3.44	
3243	Winter	-	-	3.44	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3.44	
3244	Secondary																					
3245	Summer	-	-	3.82	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3.82	
3246	Winter	-	-	3.82	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3.82	
3247																						
3248	CRS Wildfire Fund Charge																					.00530
3249	CRS Ongoing CTC																					.00029
3250	CRS Energy Cost Recovery Amount																					(.00071)

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
Braun Blaising Smith Wynne, P.C.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell
Downey Brand LLP
Dish Wireless L.L.C.

East Bay Community Energy Ellison
Schneider & Harris LLP
Engineers and Scientists of California

GenOn Energy, Inc.
Green Power Institute
Hanna & Morton
ICF

iCommLaw
International Power Technology
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy