

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 4709G/6852E
As of March 27, 2023

Subject: 2023 Self-Generation Incentive Program Annual Budget Update Advice Letter Pursuant to Decision 21-12-031.

Division Assigned: Energy

Date Filed: 01-30-2023

Date to Calendar: 02-06-2023

Authorizing Documents: D2112031

Disposition:	Accepted
Effective Date:	01-30-2023

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo

(415)973-4587

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



Sidney Bob Dietz II
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-3582

January 30, 2023

Advice 4709-G/6852-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

**Subject: 2023 Self-Generation Incentive Program Annual Budget Update
Advice Letter Pursuant to Decision 21-12-031.**

Purpose

Pacific Gas and Electric Company (PG&E) hereby provides this advice letter in compliance with Decision (D.) 21-12-031, Ordering Paragraphs (OP) 1(e) and (f). This advice letter provides an update on the Self-Generation Incentive Program (SGIP) budget, including all required budget categories, forfeited funds, and accrued interest per OP 1(e) and (f).

Background

D.21-12-031 directs the SGIP Program Administrators to allocate accumulated unallocated funds to energy storage budgets with waitlisted applicants, with priority given to waitlisted Equity Resiliency budget, Equity and then General Market applications, and to then allocate any remaining funds after all waitlisted applications have been served, to Equity Resiliency budgets. The decision also requires SGIP Program Administrators to file an annual Tier 1 budget advice letter including detail concerning allocation of accrued interest. More specifically, OP 1(e) states:

“Starting in 2022, [the SGIP Program Administrators (PAs) are directed to] submit an annual Tier 1 budget update advice letter no later than January 30th of each year containing information on all budget categories included in Appendix A of Decision 09-12-047, including any forfeited funds and any accrued interest on SGIP funds.”

In addition, OP 1(f) requires the Program Administrators to

"Annually allocate all accrued interest on SGIP funds from all budgets to the Equity Resiliency budget starting December 31, 2022, and clearly indicate the funds so transferred in the annual Tier 1 advice letter required in Ordering Paragraph 1(e)".

This advice letter satisfies the requirements specified in OP 1, subparts (e) and (f).

Discussion

A. Annual Budget Update

Attachment A includes all the budget information required by both D.09-12-047 and D.21-12-031. The SGIP Program Administrators discussed the format of Attachment A with Energy Division staff and they believed it to be acceptable.

B. Reporting of Interest Funds for 2022

On January 27, 2023, PG&E allocated \$4,828,895.00, comprising all accrued interest on the SGIP funds under its management, to the Equity Resiliency budget. This amount is reflected under the Reallocation section in Attachment A.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than, February 21, 2023, which is 22 days¹ after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

¹ The 20-day protest period concludes on a weekend and a holiday, therefore, PG&E is moving this date to the following business day.

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.1, and OP 1(e) of D.21-12-031, this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is January 30, 2023.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for R.20-05-012. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations

Attachment

cc: Service List R.20-05-012



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 M)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4709-G/6852-E

Tier Designation: 1

Subject of AL: 2023 Self-Generation Incentive Program Annual Budget Update Advice Letter Pursuant to Decision 21-12-031.

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.21-12-031

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 1/30/23

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Advice 4707-G/6852-E
January 30, 2022

Attachment A

PG&E SGIP data as of 1/1/2023; includes reallocations per D.20-12-036

	2017-2019 Ratepayer Collections	2020-2024 Ratepayer Collections	Unallocated Forfeited App Fees ⁽¹⁾	Reallocation	Total Authorized Budget	Total Spent and Reserved	Pending Reservations	Allocated Funds	Available Funds ⁽⁶⁾
Large Scale Storage	\$ 165,844,162.58	\$ 36,000,000.00	\$ 151,365.59	\$ (62,781,268.37)	\$ 139,062,894.21	\$ 121,632,758.85	\$ 17,428,134.29	\$ 139,060,893.14	\$ 2,001.07
Small Residential Storage	\$ 24,244,616.93	\$ 25,200,000.00	\$ 705.91	\$ 1,460,878.22	\$ 50,905,495.15	\$ 47,804,510.12	\$ 147,257.39	\$ 47,951,767.51	\$ 2,953,727.64
Residential Storage Equity		\$ 10,800,000.00		\$ 9,782,675.43	\$ 20,582,675.43	\$ 2,127,387.48	\$ 13,120,888.49	\$ 15,248,275.97	\$ 5,334,399.46
Non-residential Storage Equity				\$ 74,787,136.00	\$ 74,787,136.00	\$ 56,584,056.44	\$ 13,989,358.99	\$ 70,573,415.43	\$ 4,213,720.57
Equity Resiliency ⁽⁵⁾ San Joaquin Valley Residential		\$ 226,800,000.00		\$ 54,025,538.27	\$ 280,825,538.27	\$ 264,991,918.88	\$ 10,993,731.95	\$ 275,985,650.83	\$ 4,839,887.44
San Joaquin Valley Non-Residential Heat Pump Water Heater ⁽²⁾		\$ 18,000,000.00		\$ 120,000.00	\$ 120,000.00	\$ -	\$ -	\$ -	\$ 120,000.00
Generation	\$ 49,970,926.50	\$ 43,200,000.00		\$ (35,832,975.71)	\$ 57,337,950.79	\$ 19,173,183.00	\$ -	\$ 19,173,183.00	\$ 38,164,767.79
Admin/M&E	\$ 15,120,000.00			\$ 18,787,102.00	\$ 33,907,102.00	\$ 28,570,684.31		\$ 28,570,684.31	\$ 5,336,417.69
Total⁽³⁾	\$ 255,179,706.01	\$ 360,000,000.00	\$ 152,071.50	\$ 65,229,085.84	\$ 680,408,791.85	\$ 545,742,099.08	\$ 55,679,371.11	\$ 601,421,470.19	\$ 78,987,321.66
Pre-2017 Reserved/PBI ⁽⁴⁾ Unallocated Interest ⁽¹⁾						\$ 6,301,579.31			

(1) Unallocated Forfeited App Fees are not added to Total Authorized Budget.

(2) This total includes HPWH funds of \$18,000,000 which are not yet reflected in the PA Budget Details on selfgenca.com

(3) This total may not align with totals represented on SelfGenca.com due to timing of payments and HPWH/San Joaquin Valley payments not showing accurately.

(4) Pre-2017 reserved funds include PBI in Process funding and Reserved funding for projects from 2011-2016.

(5) \$4,828,895.00 of Interest was calculated and disbursed (on Jan. 27th, 2023), per CPUC Decision 21-12-031 to the Equity Resiliency Budget.

(6) The PG&E total unallocated funds, which change regularly, is a sum of currently unallocated Forfeited Application Fees plus Unallocated Interest plus Total Available Funds. At the time of this filing that is: \$78,987,321.66

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
Braun Blaising Smith Wynne, P.C.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell
Dish Wireless L.L.C.

East Bay Community Energy Ellison
Schneider & Harris LLP
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie

Green Power Institute
Hanna & Morton
ICF

iCommLaw
International Power Technology
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy