

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 6846E
As of March 2, 2023

Subject: Bear River Land Retained - Request for Approval under Decision (D.) 08-11-043, D.03-12-035, D.10-08-004 and Public Utilities Code Section 851

Division Assigned: Energy

Date Filed: 01-27-2023

Date to Calendar: 02-03-2023

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Authorizing Documents: D0312035

Authorizing Documents: D1008004

Disposition:	Accepted
Effective Date:	02-27-2023

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Stuart Rubio

(951)965-8905

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



January 27, 2023

Advice 6846-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Bear River Land Retained - Request for Approval under Decision (D.) 08-11-043, D.03-12-035, D.10-08-004 and Public Utilities Code Section 851

Purpose

Pursuant to the streamlined procedures adopted by the California Public Utilities Commission (Commission or CPUC) in Decision D.08-11-043 (as modified by D.10-08-004), Pacific Gas and Electric Company ("PG&E") requests a disposition letter approving PG&E's encumbrance with a perpetual Conservation Easement to approximately 2,315 acres of land in Placer and Nevada Counties, commonly known as Bear River ("Property"). The Bear Yuba Land Trust ("BYLT"), a California non-profit public benefit corporation, will hold the Conservation Easement. PG&E will retain fee title to the Property and the Conservation Easement will be granted subject to certain reserved rights in favor of PG&E for the continued operation of hydroelectric and water delivery facilities. The perpetual encumbrance of the Property is being made in the public interest and will protect and preserve the Beneficial Public Values ("BPVs") on the Property, including the habitat of fish, wildlife and plants, forest resources on the Property, the scenic viewshed of the Property, outdoor recreation and identified historic and cultural values by restricting any use of the Property that would significantly impair or interfere with the protection of these values. This transaction is in accordance with the terms and conditions specified in the Settlement Agreement and Stipulation that were approved by the Commission in D.03-12-035 ("Stipulation").

Background

Pursuant to the Stipulation, the Pacific Forest and Watershed Lands Stewardship Council ("Stewardship Council") was established in 2004 to develop a plan to permanently protect, for the benefit of the citizens of California, more than 140,000 acres of watershed lands ("Watershed Lands") owned by PG&E. This effort is known as PG&E's Land Conservation Commitment ("LCC"). PG&E is fulfilling its commitment through fee donation of certain Watershed Lands and/or the conveyance of Conservation Easements, (or satisfactory assurance in another

form) that each parcel will be managed consistent with the purpose of the LCC. PG&E will not make fee simple donations of lands that contain hydroelectric project features, hydroelectric projects licensed by the Federal Energy Regulatory Commission ("FERC"), or properties whose ownership is otherwise required for utility operations. The Stipulation also includes provisions to ensure the rights necessary to operate and maintain current and future hydroelectric and associated water delivery facilities are reserved, and the existing agreements for economic uses will be honored.

A detailed description of this proposed donation, which addresses the requirements set forth in Section 12(a) of the Stipulation, is provided in the attached Land Conservation and Conveyance Plan ("LCCP," incorporated herein as Attachment A) prepared by the Stewardship Council and approved by their Board of Directors. Land Conservation and Conveyance Plans will be issued serially for all Watershed Lands and together will comprise the Land Conservation Plan Volume III.

Property Specific Considerations

In accordance with the streamlined procedure adopted by the Commission in D.08-11-043 (as modified by Decision 10-08-004), PG&E provides the following information as required by Ordering Paragraph 2:

(1) Identity of the Conservation Property

The Property comprises approximately 2,315 acres of land, identified as Parcels 829-833, 837-841, 843, 844, 859 and 862 on the map included in Attachment A, pages 4-6, and are located in Placer and Nevada counties. The Property is mostly surrounded by private properties, Nevada Irrigation District property, Sierra Pacific Industries lands, other planning unit parcels, Bureau of Land Management property and National Forest System Lands managed by the Tahoe National Forest.

(2) Type of Property Interest Disposition

Per Stewardship Council recommendation, PG&E will convey a Conservation Easement (Attachment B) to BYLT to permanently protect the BPVs on the Property. PG&E will not receive nor claim any monetary proceeds or tax benefits from this transfer (Attachment C).

The value of this transaction is equal to the difference between the fair market value of the property unrestricted by the Conservation Easement and the fair market value of the property immediately after the imposition of the Conservation Easement (i.e., the diminution in taxable value that occurs as a result of the encumbrance of a property by a Conservation Easement).

Article XIII, Section 19 of the State Constitution grants the State Board of Equalization (SBE) the authority to annually assess properties owned or used by electric or gas utility companies for the purposes of taxation. The SBE's Statement of No Tax Benefit (Attachment C) states no changes will be made to the methodology used for assessing property value and that no change in the assessed value is anticipated following the transfer of the Conservation Easement. For this reason, the transaction value related to the conveyance of the Conservation Easement to BYLT is deemed to be zero dollars (\$0).

A. Property Encumbrances and Uses

There are recorded encumbrances on the Property to be retained by PG&E for highways, communication facilities, roads, ingress and egress, a dam, spillways, a penstock, mining claims, an aqueduct, a multi-use trail, the right to overflow, flood and submerge the land in connection with the operation and maintenance of the Dutch Flat Afterbay and Forebay and a storage area. There are three unrecorded encumbrances for existing agreements for economic uses on the Property for a YMCA camp, rock harvesting and for forest inventory and analysis.

The Stipulation includes provisions to ensure the rights necessary to operate and maintain current and future hydroelectric and associated water delivery facilities are reserved, and the existing agreements for economic uses will be honored. Compliance with these requirements is reflected in the Conservation Easement (Attachment B, pages 3, 6, 11, 12 and Exhibit H).

B. Public Access

The public may access the Property via State Highway 20, Chicago Park Powerhouse Road, Diggins Hill Road, Boardman Canal Road, Bear River Road, Zeibrigh Road, Bowman Lakes Road and Lowell Hill Road.

Consistent with the requirements of its FERC license, PG&E provides formal recreational facilities on the Property. Those facilities include the Bear Valley Group Camp and the Sierra Discovery Trail. Public access to the Property will not be changed as a result of the donation of the Conservation Easement. Sections 9.2 and 9.3 of the Conservation Easement recognize that informal public uses may occur on the Property, and that public access is or may be inherent in the enjoyment of the informal uses and existing BPVs, and that existing public access will be allowed to continue subject to PG&E's ability to impose reasonable rules and regulations.

C. PG&E's Assumption of Liability

Section 12(f) of the Stipulation requires that PG&E hold the donee and/or conservation organization harmless for hazardous waste or substance

liability. Fulfillment of this requirement is reflected in the Conservation Easement (see page 24 of Attachment B).

A partial environmental assessment of the Property, consisting of interviews, limited soil sampling, a review of historical aerial photos and a review of historical and regulatory documents was performed in 2011 to identify potential environmental issues. No significant issues were identified during the assessment.

(3) Legal Name and Location of Receiving Parties

Bear Yuba Land Trust
12183 Auburn Road
Grass Valley, CA 95949
Attn: Executive Director

(4) Proposed Uses and Conservation Management Objectives:

As set forth in the Stipulation, the cornerstone of the Land Conservation Commitment is its requirement that the Watershed Lands be preserved and enhanced for the following broad range of BPVs, which are as follows:

- Protection of the Natural Habitat of Fish, Wildlife, and Plants
- Sustainable Forestry
- Outdoor Recreation by the General Public
- Preservation of Open Space
- Historic and Cultural Values
- Agricultural Uses

The Conservation Easement for the Property ensures permanent protection of those BPVs listed in the Stipulation that are present on the Property. Exhibit D of the Conservation Easement (Attachment B) provides that the following BPVs are protected on this Property. These are:

A. Protection of the Natural Habitat of Fish, Wildlife, and Plants

Habitat for fish, wildlife, and plants that are native to the area, including species protected under the California Endangered Species Act and/or the federal Endangered Species Act. The term “habitat” includes vegetation along banks and shorelines that contribute to maintaining watershed health. The term “native” refers to plants and animals that occur naturally on the Property, and are defined as “native” by the California Department of Fish & Wildlife and its successors.

B. Sustainable Forestry

Forest resources on the Property. Forest resources consist of higher-elevation Sierra Nevada mixed conifer forest type and riparian vegetation that provide protection for wildlife and fisheries.

C. Preservation of Open Space

The scenic viewshed of the Property in keeping with the surrounding Environment.

D. Preservation of Historic and Cultural Values

Identified historical and cultural values, to the extent they are protected by state and federal law.

E. Outdoor Recreation by the General Public

Outdoor recreation in the form of passive recreational pursuits such as camping, picnicking, fishing, hiking and swimming.

Stipulation BPVs listed below are not present on this Property and thus are not included in this conservation easement.

F. Agricultural Uses

(5) Environmental Information

The proposed conveyance of a Conservation Easement constitutes no proposed changes to land use; thus, no direct or indirect environmental impacts will occur as a result. Therefore, the transaction does not constitute a “project” under the California Environmental Quality Act (CEQA). Accordingly, as stated in D.99-12-030 (pages 7 and 9), this advice letter process is not subject to review under CEQA.

Tribal Lands Policy

The Tribal Lands Policy does not apply to this transaction because the guidelines contained in Resolution E-5076 clarify that the policy only applies to fee transactions. (Resolution, p. 59, ¶ 12-13.) On a going forward basis, the land subject to this Advice Letter will be subject to the Tribal Lands Policy for future transactions, if any. (Resolution, p. 59, ¶ 16.)

Native American Engagement

Consistent with existing practice for LCC transactions, PG&E is serving this Advice Letter to the Tribes and Native American entities affected by the proposed transaction as identified by the Stewardship Council’s outreach process. The

Stewardship Council's outreach process includes noticing to those tribal contacts as identified through CAL FIRE's Native American Contact List, which the Native American Heritage Commission assisted in creating and provides ongoing updates and issue resolution assistance.¹

PG&E's Review & Finding

PG&E has reviewed the transaction and documents herein, and has determined that the proposed transaction is compliant with requirements of the Stipulation. Additionally, this transaction will not have an adverse effect on the public interest or on the ability of the utility to provide safe and reliable service to customers at reasonable rates.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than February 16, 2023, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11. See also Decision 08-11-043, as modified by Decision 10-08-004).

¹ <https://www.fire.ca.gov/programs/resource-management/resource-protection-improvement/environmental-protection-program/cultural-resources-management-program/>

Effective Date

Pursuant to the review process outlined in D.08-11-043 (as modified by D.10-08-004), PG&E requests that this **Category 1** advice filing become effective as soon as possible.

Notice

In accordance with General Order 96-B, Section IV, and D.08-11-043 (as modified by Decision 10-08-004), a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, Service List A.08-04-020 and I.02-04-026, Appendix A and additional parties identified by the Stewardship Council. Address changes to the General Order 96-B service list should be directed to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs>.

 /S/

Sidney Bob Dietz II
Director, Regulatory Relations

Attachments:

- A Land Conservation and Conveyance Plan
- B Deed of Conservation Easement and Agreement
- C State Board of Equalization Statement of No Tax Benefit

Note: The Transaction Agreement between PG&E and BYLT is available upon request.

cc: Service List Appendix A - Advice Letter 6846-E
Erin Healy, Stewardship Council
Service List A.08-04-020, 1.02-04-026
Additional Parties Identified by the Stewardship Council

***** SERVICE LIST Advice 6846-E *****
Appendix A

***** AGENCIES *****

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Bear Yuba Land Trust
12183 Auburn Road
Grass Valley, CA 95949
Attn: Executive Director

Stewardship Council
Attention: Executive Director
8863 Greenback Lane #326
Orangevale, CA 95662
Telephone: (916) 297-6660



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Stuart Rubio

Phone #: (951)965-8905

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: stuart.rubio@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6846-E

Tier Designation: 1

Subject of AL: Bear River Land Retained - Request for Approval under Decision (D.) 08-11-043, D.03-12-035, D.10-08-004 and Public Utilities Code Section 851

Keywords (choose from CPUC listing): Compliance, Section 851

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.08-11-043, D.03-12-035, D.10-08-004.

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Attachment A

Land Conservation and Conveyance Plan

Final LCCP

September 23, 2020

Updated November 3, 2022



Stewardship
Council

Land Conservation and Conveyance Plan

PG&E Retained (BYLT) Lands at the
Bear River Planning Unit

Executive Summary

Subject

LCCP Bear River Planning Unit (Retained Lands/Bear Yuba Land Trust)
Land Conservation Plan Identification Numbers (Parcels) 829-833, 837-841, 843, 844, 859 and 862 as shown on the map attached as Exhibit 1.

Type of Property Interest Disposition

- PG&E to retain fee simple title to approximately 2,315 acres within 14 Parcels 829-833, 837-841, 843, 844, 859 and 862¹ of the Bear River planning unit in Placer and Nevada counties.
- Bear Yuba Land Trust (BYLT) to hold the conservation easement on the 2,315 acres of Parcels 829-833, 837-841, 843, 844, 859 and 862.

Summary

The 6,802-acre Bear River planning unit includes 44 legal parcels. Approximately 2,315 acres of the planning unit within Parcels 829-833, 837-841, 843, 844, 859 and 862 will be retained by PG&E and are the subject of this LCCP. Pending California Public Utilities Commission (CPUC) and Federal Energy Regulatory Commission (FERC) approval, PG&E and BYLT will enter into a conservation easement that will encumber the 2,315 acres within Parcels 829-833, 837-841, 843, 844, 859 and 862. The remaining 4,487 acres will be donated to California Department of Forestry and Fire Protection (CAL FIRE) or retained by PG&E, and are addressed in separate Land Conservation and Conveyance Plans (LCCPs).

Property Location

The property subject to this LCCP consists of approximately 2,315 acres in Nevada and Placer counties along the Bear River and Drum-Spaulling hydroelectric project.

Economic Uses and Agreements

There are recorded encumbrances on the 2,315 acres to be retained by PG&E in the Bear River planning unit for roads, a highway, communication facilities, maintenance and use of existing roads, a dam, a spillway, a penstock, use of an aqueduct, right to overflow, flood and submerge in connection with the operation and maintenance of the Dutch Flat Afterbay and Forebay, a multi use trail, mining claims, and for non-invasive investigation activities by the US government. There are unrecorded encumbrances and existing agreements for economic uses for landscape rock collection, non-invasive investigation activities by the US government, and Sutter-Yuba YMCA recreational facilities

¹ Parcel ID #'s 835, 858, 860, 861, 863, 864, and 869 (totaling approximately 450 acres) were removed from the transaction because PG&E shares ownership of those parcels and therefore does not have legal authority to authorize a conservation easement on these properties. Furthermore, portions of 829, 831, 832 and 862 along the Bear River are undergoing formal condemnation by the Nevada Irrigation District and the condemned portions will not be subject to the PG&E Land Conservation Commitment.

on the 2,315 acres to be retained by PG&E in Parcels 829-833, 837-841, 843, 844, 859 and 862 of the Bear River planning unit. Recorded encumbrances are listed in the attached conservation easement.

Preserving and/or Enhancing the Beneficial Public Values

The conservation easement for Parcels 829-833, 837-841, 843, 844, 859 and 862 within the Bear River planning unit lists the following Beneficial Public Values (BPVs) that are to be protected:

- Habitat for fish, wildlife, and plants that are native to the area, including species protected under the California Endangered Species Act and/or the federal Endangered Species Act. The term “habitat” includes vegetation along banks and shorelines that contribute to maintaining watershed health. The term “native” refers to plants and animals that occur naturally on the Property, and are defined as “native” by the California Department of Fish & Wildlife and its successors.
- Forest resources on the Property. Forest resources consist of higher elevation Sierra Nevada mixed conifer and riparian vegetation that provide protection for wildlife and fisheries.
- The scenic viewshed of the Property in keeping with the surrounding environment.
- Outdoor recreation in the form of passive recreational pursuits such as camping, picnicking, fishing, hiking, and swimming.
- Identified historical and cultural values, to the extent they are protected by state and federal law.

Tax Neutrality

PG&E will continue to own and pay property taxes on the property.

Hazardous Waste Disclosure

PG&E confirmed it has provided the Bear River Environmental Site Assessment Report dated October 29, 2011 to BYLT on March 16, 2020, fulfilling the disclosure requirements of the Land Conservation Commitment.

Consideration of Parcel Split

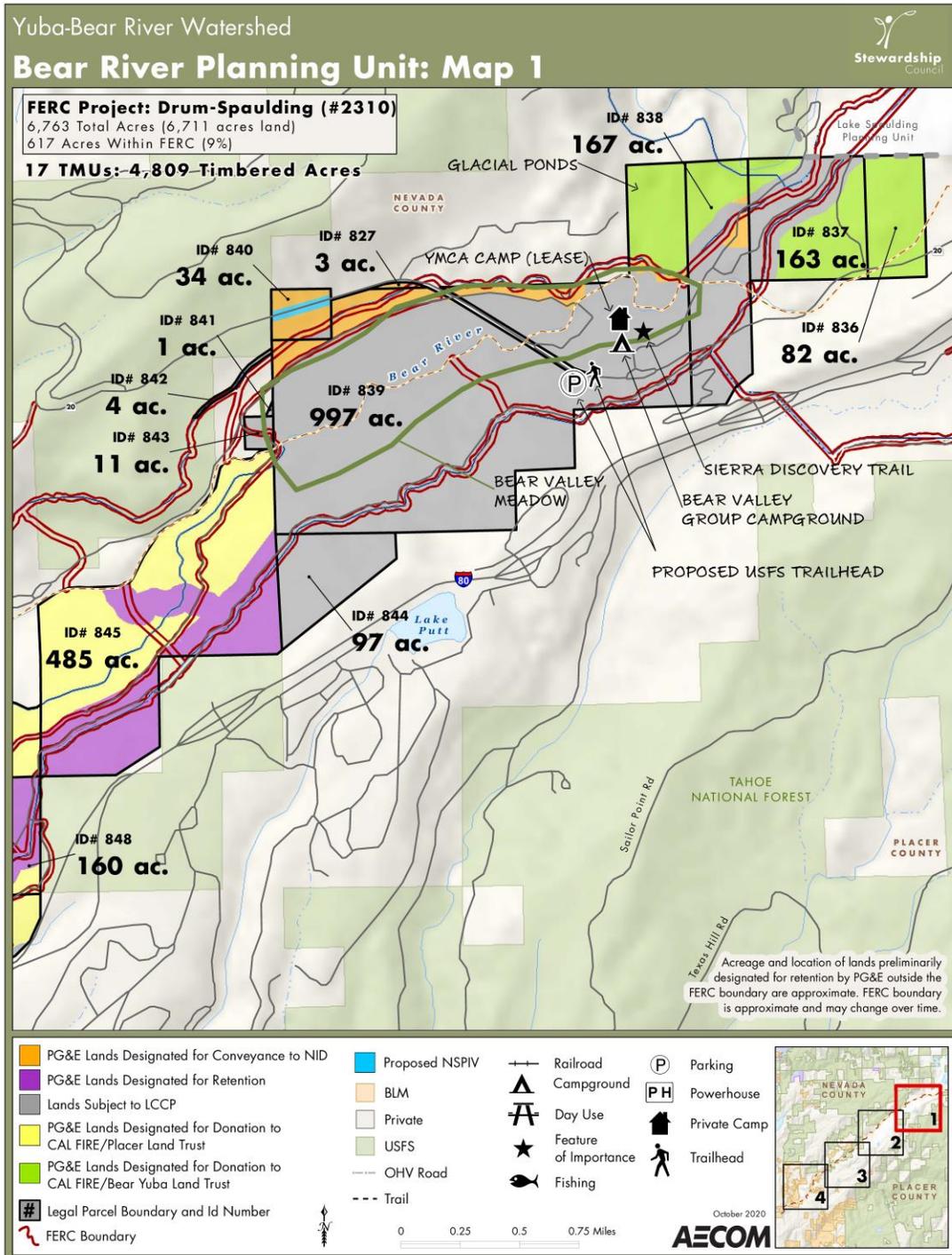
Within Parcels 829-833, 837-841, 843, 844, 859 and 862, approximately 2,315 acres will be retained by PG&E. PG&E determined that operational needs would be met sufficiently through the reservation of rights for ongoing hydroelectric operations within the property within the planning unit being conveyed to CAL FIRE and Nevada Irrigation District (NID). To effectuate transfer of a portion of the property, parcel splits will be required to comply with the California Subdivision Map Act (Government Code Section 66410, et seq). Certain exemptions to the Map Act apply to public utilities and/or to

governmental entities and may apply to future conveyances of parcels within this planning unit.

Applicable CEQA Exemption(s) or Reason Why Transaction is not a “Project Under CEQA”

This Bear River (BYLT) retained transaction will not result in a direct physical change or a reasonably foreseeable indirect physical change in the environment; therefore, the Stewardship Council does not believe that the transaction is a project under CEQA. In addition, the establishment of a conservation easement is categorically exempt under Section 15325 of the CEQA Guidelines (CFR Title 14, Chapter 3), and Public Resources Code 21080.28 states that CEQA review is not required before a public agency transfers an interest in property, provided the purpose of the transfer is to conserve the land for habitat, open space, agricultural, or historic preservation, among other purposes. If, in the future, PG&E pursues or allows new development or uses that are allowed by the conservation easement, it must first obtain all necessary permits and conduct any necessary CEQA review at that time.

Exhibit 1. Map of the Property



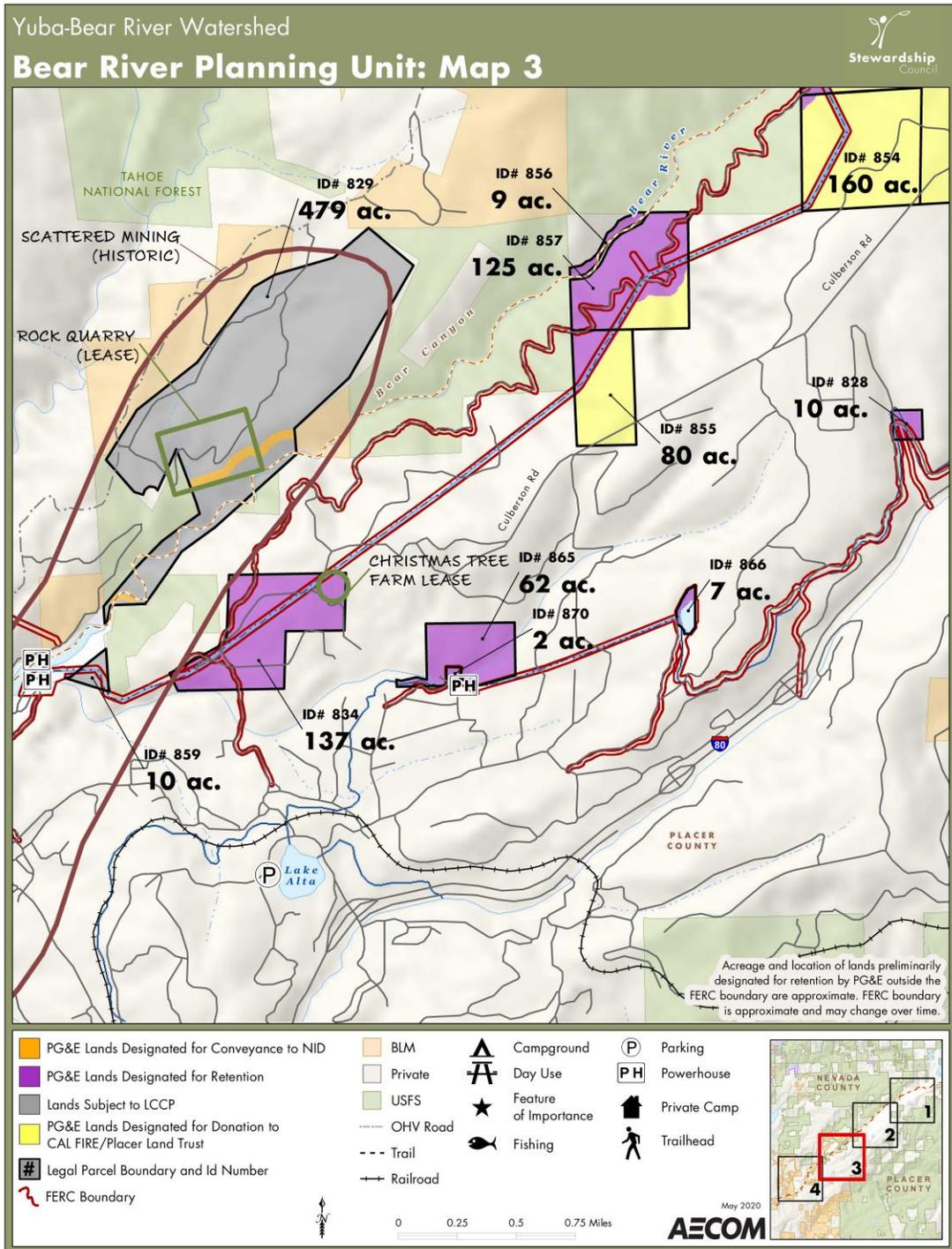


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Introduction

The Pacific Forest and Watershed Lands Stewardship Council (Stewardship Council) is a private, nonprofit foundation established in 2004 pursuant to a Settlement Agreement and a Stipulation Resolving Issues Regarding the Land Conservation Commitment approved by the California Public Utilities Commission (CPUC) in Decision 03-12-035 (Dec. 18, 2003). The Stewardship Council Board of Directors includes appointees from state and federal agencies, water districts, Native American and rural interests, forest and farm industry groups, conservation organizations, the CPUC, and Pacific Gas and Electric Company (PG&E).

The Stewardship Council has developed a plan to protect more than 140,000 acres of watershed lands (Watershed Lands) currently owned by PG&E for the benefit of the citizens of California. Protecting the Watershed Lands will be accomplished through (1) PG&E's grant of conservation easements to one or more public agencies or qualified conservation organizations so as to protect the natural habitat of fish, wildlife, and plants, the preservation of open space, outdoor recreation by the general public, sustainable forestry, agricultural uses, and historic values (collectively the Beneficial Public Values), and in some cases, (2) PG&E's donation of the Watershed Lands in fee to one or more public entities or qualified conservation organizations, whose ownership would be consistent with these conservation objectives.

Located primarily in the Sierra Nevada and Cascade Mountain range watersheds, the Watershed Lands contain some of the most pristine and resource-rich landscapes found in the state. The properties are diverse and geographically remote, located in 21 counties from the northern reaches of the state to the southern end of the Central Valley.

As required by the Settlement and Stipulation, the Stewardship Council prepared a Land Conservation Plan (LCP) to establish a framework for the conservation and/or enhancement of the Watershed Lands, and to ensure the permanent protection of these lands for the benefit of current and future generations of Californians. To address the challenge of a conservation effort of this large scope and unique nature, and to facilitate engagement of a wide range of stakeholders and interested members of the public, the Stewardship Council grouped the Watershed Lands into 47 planning units and established a phased approach to development and implementation of the LCP.

In 2007, the Stewardship Council board adopted Volumes I and II of the LCP:

- **Volume I:** The Land Conservation Framework establishes the overall framework for the LCP, including legal requirements, the planning process, methodologies, public involvement, and relevant regulatory processes.
- **Volume II:** Planning Unit Concepts documents existing conditions and presents management objectives, potential measures, and conceptual plans to preserve and/or enhance the Beneficial Public Values (BPVs) within each planning unit. It also documents existing economic uses.

Volume III, consisting of Land Conservation and Conveyance Plans (LCCPs) to be issued serially and cumulatively, will encompass a series of real estate transaction packages that will detail the specific land conservation and/or disposition requirements for each parcel or parcel cluster. LCCPs represent the Stewardship Council's recommendations for preserving and/or enhancing the BPVs of the Watershed Lands, and are intended to support required regulatory approvals of the land transactions resulting from the Stewardship Council's recommendations. The content of the LCCP spans a number of issues required by the Settlement and Stipulation, such as an express reservation of a right for continued operation and maintenance of hydroelectric facilities and associated water delivery facilities, including project replacements and improvements required to meet existing and future water delivery requirements for power generation and consumptive water use by existing users, compliance with any Federal Energy Regulatory Commission (FERC) license, FERC license renewal, or other regulatory requirements. In addition, conservation easements will honor existing agreements for economic uses, including consumptive water deliveries, and preserve or enhance reasonable public access to the Watershed Lands.

During the development of LCP Volumes I and II and the LCCPs, the Stewardship Council implemented a public outreach program to ensure local communities, elected representatives, neighboring property owners, Native American tribes and groups, and other key stakeholders had many opportunities to engage in the Stewardship Council's effort to preserve and enhance the Watershed Lands. To solicit additional input from the public on potential fee title recipients or conservation easement holders (referred to as donees), the Stewardship Council hosted a series of public information meetings. These meetings were designed to (1) provide an overview and update on the Stewardship Council's Land Conservation Program, (2) outline next steps, timeline, and opportunities for additional public input, and (3) solicit public input on the desired qualifications of potential donees and the future stewardship of the planning units. The Stewardship Council also made a concerted effort to extend the benefits of PG&E's Land Conservation Commitment to Native American tribes and groups, including meeting in person with representatives of Native American entities and conducting special outreach to best ensure Native American entities were aware of, and provided full access to participate in the opportunities presented by PG&E's Land Conservation Commitment.

Public input that the Stewardship Council received as a result of the public outreach process, including comments on Volume II of the LCP, comments from public information meetings on the selection of donees and other issues, and correspondence received by the Stewardship Council were considered by the Stewardship Council in its evaluation of the potential donees and their land stewardship proposals. In addition to public meetings, the public was given the opportunity to participate in all of the Stewardship Council's public board meetings where decisions were made on fee title and conservation easement donees. Prior to making a decision regarding the disposition of any parcel, the Stewardship Council will provide notice to the Board of Supervisors of the affected counties, each affected city, town, and water supply entity, each affected Tribe and/or co-licensee, and each landowner located within one mile of the exterior boundary of the parcel, by mail or other effective manner. A summary of the public

outreach process for this subject LCCP, the Bear River planning unit, is provided in Appendix 1. Furthermore, the proposed LCCP will be made available for public review and comment before it is forwarded by the Watershed Planning Committee to the board for its review and approval.

The Stewardship Council Board of Directors recommends that the Bear Yuba Land Trust (BYLT) hold a conservation easement encumbering 2,315 acres within Parcels 829-833, 837-841, 843, 844, 859 and 862 in the Bear River planning unit that are to be retained by PG&E.

Table 1-1 identifies Stipulation requirements that will be addressed in the LCCP and includes pertinent language from the Stipulation.

Table 1 Stipulation 12(a) Requirements

<p>(1) Acreage, Existing Economic Uses and Agreements <i>"Reasonably exact estimates of acreage, by parcel, within or outside licensed project boundaries, and existing economic uses (including all related agreements);"</i></p>
<p>(2) Objectives to Preserve and/or Enhance <i>"Objectives to preserve and/or enhance the BPVs, as defined in the Settlement Agreement, Appendix E, of each individual parcel;"</i></p>
<p>(3) Retention or Donation of Fee Title and Recommendation for Conservation Easement Donation <i>"A recommendation for grant of a conservation easement or fee simple donation for each such parcel;"</i></p>
<p>(4) Finding of Donee Funding and Other Capacity to Maintain Lands to Preserve and/or Enhance BPVs <i>"A finding that the intended donee of such easement or fee simple has the funding and other capacity to maintain that property interest so as to preserve and/or enhance the BPVs thereof;"</i></p>
<p>(5) Analysis of Tax and Other Economic and Physical Impacts <i>"An analysis of tax and other economic and physical impacts of such disposition strategy, and a commitment by an appropriate entity to provide property tax revenue, other equivalent revenue source, or a lump sum payment, so that the totality of dispositions in each affected county under the LCC will be 'tax neutral' for that county;"</i></p>
<p>(6) Hazardous Waste Disclosure <i>"A disclosure of all known hazardous waste or substance contamination or other such environmental liabilities associated with each parcel;"</i></p>
<p>(7) Consideration of Parcel Split <i>"Appropriate consideration whether to split any parcel which is partly used or useful for operation of PG&E's and/or a co-licensee's hydroelectric facilities, where the beneficial public values of the unused part may be enhanced by such split, provided that it is consistent with Section 12(b)(4) of this Stipulation and that, in the event that governmental approval of a parcel split imposes conditions or restrictions on other PG&E property, the decision to accept or reject such conditions will be at PG&E's sole discretion;"</i></p>
<p>(8) Strategy for Physical Measures to Enhance BPVs <i>"A strategy to undertake appropriate physical measures to enhance the BPVs of individual parcels; provided that no such measure will be in conflict with the provisions of Settlement Agreement paragraph 17(c) and Appendix E paragraph 1;"</i></p>
<p>(9) Monitoring Plan for the Economic and Physical Impacts of Disposition and Implementation of Enhancement Measures <i>"A plan to monitor the economic and physical impacts of disposition and implementation of enhancement measures on the applicable management objectives;"</i></p>
<p>(10) Implementation Schedule for Transactions and Measures <i>"A schedule for the implementing transactions and measures."</i></p>

1. Acreage, Existing Economic Uses and Agreements

Acreage and Property Description

Approximately 2,315 acres in Parcels 829-833, 837-841, 843, 844, 859 and 862 will be retained by PG&E and, consistent with the conditions in the Settlement Agreement, will be encumbered with a perpetual conservation easement, granted by PG&E to BYLT as described in Chapter 3.

The Bear River planning unit parallels the Interstate 80 corridor, crossing a montane meadow, densely forested canyons, and a landscape transformed by historic hydraulic gold mining. With an elevation range of 2,400 to 5,200 feet mean sea level (msl), the Bear River planning unit is located 20 miles north of the historic mining city of Auburn.

The Bear River planning unit offers a diversity of habitat for flora and fauna. The Bear River runs the length of the planning unit and provides coldwater stream habitat for rainbow trout in the meadow reach and both rainbow and brown trout in the Bear Canyon reach. Much of the land within the Bear River planning unit serves as a migratory corridor and winter range for regional deer populations. Additionally, the forestlands of the planning unit offer potential habitat for California spotted owl. A number of special status plant and wildlife species have been recorded in the planning unit, including Sheldon's sedge, Sierra Nevada mountain beaver, Sierra blue grass, Stebbins' phacelia, foothill yellow-legged frog, elegant copper moss, North American porcupine, simple androsace, Button's Sierra sideband snail, and coast horned lizard.

The majority of the recreation facilities in this planning unit are located near the montane meadow of Bear Valley, including PG&E's Bear Valley group campground and the Forest Service's Pioneer Trail, as well as the Sierra Discovery Trail.

There are 11 PG&E Timber Management Units (TMUs) totaling 2,325 timbered acres that encompass the lands to be retained by PG&E. Five of the TMUs are currently managed under a Sustainable Timber Management prescription, meaning that sustained timber production is regarded as the highest and best use of the land while also placing an emphasis on protecting water quality, wildlife and fisheries habitat, soils, carbon sequestration, and cultural resources. The other six TMUs are currently managed under a Multiple-Use prescription, where sustained timber production is balanced with the goal of protecting and using other resources and facilities in the TMU, which may preclude timber harvesting as the primary focus.

Agricultural activities have historically occurred within the planning unit. There is existing livestock fencing along Hwy 20 and historic grazing routes would originate in nearby Nevada City and seasonally head up to higher elevations. PG&E typically uses grazing animals for prescriptive fire management, which also supports multiple BPV's such as open space and habitat.

The planning unit lies within the ancestral territory of the Maidu, Washoe, and Nisenan-Southern Maidu groups. Cultural resources found in the planning unit include

petroglyphs and lithic scatters as well as historic sites related to California's pioneer past, historic mining activities, and hydropower infrastructure.

Adjacent and Nearby Landowners

The 2,315 acres within Parcels 829-833, 837-841, 843, 844, 859 and 862 in the Bear River planning unit to be retained by PG&E are surrounded by private property, other planning unit parcels, NID property, Sierra Pacific Industries lands, Bureau of Land Management property, and National Forest System lands managed by the Tahoe National Forest. Parcels 833 and 859 do not have particularly safe vehicular access, although 833 can more easily be accessed from the north. The remaining parcels are accessed via State Highway 20, Lowell Hill Road, Chicago Park Powerhouse Road, Diggins Hill Road, Boardman Canal Road, Bowman Lake Road, Zeibright Road, and Bear River Road.

The Stewardship Council notified and invited landowners located within one mile of the subject parcels to provide comment during key phases of the land conservation and conveyance planning process. For public comment background for the Bear River Planning Unit, please see Appendix 1. Summary of Public Outreach.

Existing Economic Uses and Agreements

There are recorded encumbrances on the 2,315 acres to be retained by PG&E in the Bear River planning unit for roads, a highway, communication facilities, maintenance and use of existing roads, a dam, a spillway, a penstock, use of an aqueduct, right to overflow, flood and submerge in connection with the operation and maintenance of the Dutch Flat Afterbay and Forebay, a multi use trail, and mining claims. There are unrecorded encumbrances and existing agreements for economic uses for landscape rock collection, a , and for non-invasive investigation activities by the US government and Sutter-Yuba YMCA recreational facilities on the 2,315 acres to be retained by PG&E in Parcels 829-833, 837-841, 843, 844, 859 and 862 of the Bear River planning unit. Recorded encumbrances are listed in the attached conservation easement.

PG&E reserves rights in the conservation easement to maintain and operate existing and future utility facilities over portions of the parcels. The specific Hydro Reserved Rights are set forth in the conservation easement, which can be found in Appendix 2.

2. Objectives to Preserve and/or Enhance the BPVs

The Land Conservation Commitment provides that “PG&E shall ensure that the Watershed Lands it owns... are conserved for a broad range of beneficial public values, including the protection of the natural habitat of fish, wildlife and plants, the preservation of open space, outdoor recreation by the general public, sustainable forestry, agricultural uses, and historic values. PG&E will protect these beneficial public values associated with the Watershed Lands... from uses that would conflict with their conservation. PG&E recognizes that such lands are important to maintaining the quality of life of local communities and all the people of California in many ways, and it is PG&E’s intention to protect and preserve the beneficial public values of these lands under the terms of any agreements concerning their future ownership or management.”²

The following text lists the objectives for each BPV at the Bear River planning unit that the Stewardship Council board approved in LCP Volume II, as well as a description of how the conservation easement addresses each objective and each applicable BPV.

The conservation easement will protect the BPVs, subject to PG&E’s hydro and other reserved rights as provided in the conservation easement.

1. Objective: Preserve and enhance habitat in order to protect special biological resources.

The conservation easement (Appendix 2) includes a list of BPVs that will be protected including the following BPV: “Habitat for fish, wildlife, and plants that are native to the area, including species protected under the California Endangered Species Act and/or the federal Endangered Species Act. The term “habitat” includes vegetation along banks and shorelines that contribute to maintaining watershed health. The term “native” refers to plants and animals that occur naturally on the Property, and are defined as “native” by the California Department of Fish & Wildlife and its successors.”

2. Objective: Preserve open space in order to protect natural and cultural resources, the wilderness character of the region, and continued low-intensity recreation experiences.

The conservation easement will conserve the scenic character of the property by ensuring that no further development will occur unless specifically authorized or permitted by the conservation easement.

3. Objective: Enhance recreational facilities in order to provide additional education and recreation opportunities.

The conservation easement includes outdoor recreation (camping, picnicking, fishing, hiking, and swimming) as a BPV to be protected. Furthermore, the conservation easement provides that the landowner will allow public access on the property at levels

² Land Conservation Commitment I.02-04-026, Appendix E, p. 38

substantially consistent with those existing at the time the conservation easement is recorded, subject to PG&E's Reserved Rights (Section 7 of the conservation easement), and the landowner's right to make reasonable rules and regulations.

4. Objective: Develop and implement forestry practices in order to contribute to and promote sustainable forestlands, preserve and enhance habitat, as well as to ensure appropriate fuel load and fire management.

Forest management activities will be subject to compliance with applicable laws and conducted as further described and allowed in the conservation easement (Appendix 2).

5. Objective: Identify and manage cultural resources in order to ensure their protection, as well as to support opportunities for public education.

The conservation easement will protect identified historical and cultural values on the Property to the extent they are protected by state and federal law.

3. Retention or Donation of Fee Title and Recommendation for Conservation Easement Donation

The Settlement and Stipulation require that the Watershed Lands: (1) be subject to permanent conservation easements restricting development of the Watershed Lands so as to protect and preserve the BPVs, and/or (2) be donated in fee simple to one or more public entities or qualified nonprofit conservation organizations, whose ownership will ensure the protection of these BPVs.

Donee Selection Process

The Stewardship Council used a formal multi-step process to solicit and select organizations interested in becoming a conservation easement holder at the Bear River planning unit. Commencing in 2005, the Stewardship Council engaged in a robust public outreach process to solicit interest from eligible entities in receiving fee donations or holding conservation easements on PG&E Watershed Lands. Numerous meetings were held throughout the Watershed Lands with interested organizations and other stakeholders.

The formal solicitation and selection process consisted of the following key steps:

- Organizations were invited to register via the Stewardship Council’s Interested Donee Registry and were invited to submit a statement of qualifications (SOQ). The Stewardship Council reviewed the SOQs that were submitted to identify organizations that: (a) were determined to be a qualified nonprofit conservation organization; a federal, state or local governmental entity; or, a recognized tribe; (b) appeared to have sufficient financial and organizational capacity relative to the property interest sought within the planning unit; and, (c) appeared to be capable of satisfying the requirements of the Settlement and Stipulation for receiving a donation of fee title or to hold the conservation easement.
- Organizations interested in a fee title donation were invited to submit a land stewardship proposal (“LSP” or “proposal”) describing their capacity and interest in preserving and enhancing the BPVs. Organizations who were invited to submit a LSP were invited to tour the lands of interest with representatives of PG&E and the Stewardship Council.
- The LSPs were posted on the Stewardship Council’s website.
- Organizations demonstrating sufficient capacity and determined by the Stewardship Council to be best-suited to receive a donation of property interest (fee or conservation easement) in particular Watershed Lands within a planning unit are being recommended to PG&E to receive fee title and/or conservation easements.
- Stewardship Council staff received and evaluated land stewardship proposals for the Bear River planning unit in 2011 from the US Forest Service – Tahoe

National Forest, California Department of Forestry and Fire Protection (CAL FIRE), T'si-Akim Maidu Tribe, University of California – Center for Forestry, and Bear Yuba Land Trust. Meanwhile, the amount of land available for donation was reduced from 5,113 to approximately 1,467 acres due to operational concerns primarily related to ground instability, eliminating much of the acreage requested by the T'si-Akim Maidu Tribe, Bear Yuba Land Trust, and the US Forest Service. The T'si -Akim Maidu indicated in 2014 that they were no longer interested in fee donation in the Bear River planning unit. Bear Yuba Land Trust withdrew fee title interest and the US Forest Service is not eligible for property with the Bear River planning unit due to the requirements of section 4(e) of the Federal Power Act. Based on evaluation of the proposals and discussions with potential donees with the reduced acreage available for donation, the Stewardship Council initially recommended that the University of California - Center for Forestry (UC) receive lands available for donation at the September 17, 2015 board meeting, but UC withdrew interest in the donation in a letter dated September 14, 2018. Based on review of the land stewardship proposals, follow-up discussions with the interested organizations, and site visits, the Stewardship Council recommended that CAL FIRE receive the land previously recommended for donation to UC in the Bear River planning unit. Therefore, the Stewardship Council recommended CAL FIRE receive a fee title of approximately 1,467 acres within the Bear River planning unit.

Retention or Donation of Fee Title

The Settlement Agreement states that PG&E will not be expected to make fee simple donations of Watershed Lands with hydroelectric project features, and conservation easements and enhancements may not interfere with hydroelectric operations. In general, PG&E will retain fee title to those Watershed Lands within the boundaries of hydroelectric projects licensed by the FERC, as well as other properties required for continuing and future utility operations. However, these Watershed Lands will be conserved via a conservation easement. See Appendix 4 for a description of PG&E's Land Conservation Commitment.

The Bear River planning unit encompasses approximately 6,802 acres. Originally the planning unit was identified as having as much as 5,113 acres available for donation and LSP's were solicited based on that estimate. However, further analysis by PG&E demonstrated that due to operational concerns primarily related to ground instability the land available for fee title transfer totals approximately 1,467 acres, and has been approved in separate LCCPs for transfer to CAL FIRE and NID. The remaining property in the Bear River planning unit is being retained by PG&E.

Of the lands to be retained, some of it is located in Placer County and some in Nevada County. This LCCP is the subject of Bear River lands to be retained with Bear Yuba Land Trust as the conservation easement holder. The LCCP for lands to be retained in the Bear River Planning Unit with Placer Land Trust as the conservation easement holder, is under separate cover and identifies Placer Land Trust as the recommended conservation easement holder.

Lands to be Retained by PG&E

2,315 acres within 14 parcels (829-833, 837-841, 843, 844, 859 and 862) of the Bear River planning unit subject to this LCCP will be retained in fee by PG&E.

The map in Exhibit 1 shows all of the land within Parcels 829-833, 837-841, 843, 844, 859 and 862 in the Bear River planning unit that will be retained by PG&E where the Conservation Easement is held by Bear Yuba Land Trust. The map also shows key features in the planning unit and surrounding area, and the ownership of adjacent land.

Conservation Easement

The Settlement Agreement states “the conservation easements shall provide for the preservation of land areas for the protection of the natural habitat of fish, wildlife and plants, the preservation of open space, outdoor recreation by the general public, sustainable forestry, agricultural uses, and historic values, and shall prevent any other uses that will significantly impair or interfere with those values. Conservation easements on the Watershed Lands will include an express reservation of a right for continued operation and maintenance of hydroelectric facilities and associated water delivery facilities, including project replacements and improvements required to meet existing and future water delivery requirements for power generation and consumptive water use by existing users, compliance with any FERC license, FERC license renewal or other regulatory requirements. In addition, conservation easements will honor existing agreements for economic uses, including consumptive water deliveries. The conservation easements shall be donated to and managed by one or more non-profit conservation trustees, qualified conservation organizations or public agencies with the experience and expertise to fully and strictly implement the conservation easements” (Land Conservation Commitment I.02-04-026, Appendix E, pp. 38-39).

For the complete text of the conservation easement, see Appendix 2.

Conservation easements must be donated to nonprofit organizations, Native American tribes, or public agencies that meet the requirements of California Civil Code section 815.3 and possess the experience and capacity to fully and strictly implement the terms of the conservation easement. BYLT will hold the conservation easement over the lands within the Bear River planning unit that are the subject of this LCCP. The qualifications of BYLT are described in Chapter 4.

Accordingly, immediately following the Section 851 approval of PG&E’s grant of a conservation easement over lands retained by PG&E in the Bear River planning unit, PG&E and BYLT will execute the conservation easement and it will be recorded.

4. Finding of Donee Funding and Other Capacity to Maintain Lands to Preserve and/or Enhance the BPVs

Selected Organizations

At the conclusion of the Donee Selection Process referenced above in Section 3, the following organization was endorsed by the Stewardship Council board on January 22, 2015:

- Bear Yuba Land Trust (BYLT) to hold a conservation easement over 2,315 acres to be retained by PG&E within Parcels 829-833, 837-841, 843, 844, 859 and 862 in the Bear River planning unit.

Capacity of Selected Organizations

The Stewardship Council board finds that BYLT has the funding and other capacities to maintain the property interest so as to preserve and/or enhance the BPVs³.

- Established in 1990, BYLT's mission is to protect and defend the natural and working lands of the Bear and Yuba Watersheds and *empower healthy, resilient communities through nature access and education.*
- BYLT's geographic focus area stretches from the blue oak woodlands in Yuba County to the Grouse Ridge Headwaters Area in Nevada County.
- BYLT currently holds more than 40 conservation easements and 20 trail easements over 18,000 acres, and owns 4,000 acres in fee.
- BYLT has nine staff including the executive director who has been with BYLT for ten years, development and communications director, stewardship manager, trails coordinator, trail stewardship coordinator, conservation coordinator, community engagement coordinator, membership coordinator and bookkeeper.
- BYLT has twelve board members with expertise in conservation planning, real estate, recreation, finance, communication, and legal matters.

³ Stipulation, Section 12(a)(4)

5. Analysis of Tax and Other Economic and Physical Impacts

The Settlement and Stipulation require that the LCCP provide “an analysis of tax and other economic and physical impacts of such disposition strategy, and a commitment by an appropriate entity (which may be PG&E, subject to being authorized by the Commission to fully recover in rates any such costs in approving PG&E’s Section 851 application or in another appropriate Commission proceeding, Stewardship Council, donee, or a third party, depending on the individual circumstances) to provide property tax revenue, other equivalent revenue source so that the totality of dispositions in each affected county under this Land Conservation Commitment will be ‘tax neutral’ for that county.”

Property Tax Analysis

PG&E is retaining fee title ownership of 2,315 acres within Parcels 829-833, 837-841, 843, 844, 859 and 862 of the Bear River planning unit and as such, PG&E will continue to pay property taxes to Nevada and Placer counties as assessed by the State Board of Equalization.

Other Economic and Physical Impacts

The Settlement and Stipulation require an analysis of the physical and economic impacts of each disposition. The agreements for the conservation easement on Parcels 829-833, 837-841, 843, 844, 859 and 862 of the Bear River planning unit have not mandated any changes to the physical or economic uses and PG&E intends to manage the lands in a manner consistent with the current physical and economic uses.

No new activities are proposed that will result in physical impacts.

The conservation easement will prohibit development and other uses of the land that would significantly impair the BPVs, all subject to PG&E’s Hydro Reserved Rights. PG&E’s Hydro Reserved Rights are referenced in the conservation easement, which can be found in Appendix 2.

6. Hazardous Waste Disclosure

The Stipulation states that in the transfer of fee title and conveyance of a conservation easement, PG&E will disclose all known hazardous waste, substance contamination, or other such environmental liabilities associated with each parcel and hold the donee harmless.

Lands to be Retained by PG&E

PG&E is retaining fee title ownership of 2,315 acres within Parcels 829-833, 837-841, 843, 844, 859 and 862 of the Bear River planning unit and confirmed it has provided the Bear River Environmental Site Assessment Report dated October 29, 2011 to BYLT fulfilling the disclosure requirements of the Land Conservation Commitment.

7. Consideration of Parcel Split

Within Parcels 829-833, 837-841, 843, 844, 859 and 862, approximately 2,315 acres will be retained by PG&E. PG&E determined that operational needs would be met sufficiently through the reservation of rights on property to be transferred to CAL FIRE and NID within the planning unit for ongoing hydroelectric operations. To effectuate transfer of a portion of the property, parcel splits will be required to comply with the California Subdivision Map Act (Government Code Section 66410, et seq). Certain exemptions to the Map Act apply to public utilities and/or to governmental entities and may apply to future conveyances of parcels within this planning unit.

8. Strategy for Physical Measures to Enhance the BPVs

The Stewardship Council developed and implemented a strategy to identify and undertake appropriate physical measures to enhance the BPVs of the Watershed Lands consistent with Settlement Agreement paragraph 17(c)⁴ and Appendix E, paragraph 1.

During the preparation of Volume II of the LCP, a number of potential physical enhancement measures to preserve and/or enhance the BPVs were identified. These measures were identified with public input and were intended to be illustrative in nature and subject to change over time in coordination with the future landowner.

The Stewardship Council has developed a grant program that will fund selected enhancements on the Watershed Lands. Grant funding may be available to accomplish future projects that enhance one or more of the six Beneficial Public Values. Projects may include habitat restoration or physical measures such as developing trails, day use areas, and other public access improvements.

⁴ Settlement Agreement Paragraph 17(c) states, “PG&E shall fund PG&E Environmental Enhancement Corporation with \$70 million in Cash to cover administrative expenses and the costs of environmental enhancements to the Watershed Lands... provided that no such enhancement may at any time interfere with PG&E’s hydroelectric operations maintenance or capital improvements.”

9. Monitoring Plan for the Economic and Physical Impacts of Disposition and Implementation of Enhancement Measures

The Stipulation requires that the LCCP outline a plan to monitor the economic and physical impacts of disposition and implementation of enhancement measures.

The conservation easement holder is required to monitor every conservation easement that it holds to ensure that the landowner is complying with the terms of the easement. The Stewardship Council will enter into a Conservation Easement Funding Agreement (Appendix 3) with each conservation easement holder whereby the holder will receive a monitoring and enforcement endowment from the Stewardship Council to fund its monitoring activities.

To further meet the requirement of monitoring the economic and physical impacts, the Stewardship Council will enter into an agreement with the Sierra Nevada Conservancy (SNC), a state agency, whereby the agency will agree to undertake certain duties designed to monitor the impacts of PG&E's Land Conservation Commitment.

When the Stewardship Council has completed its work, it will be dissolved. Prior to its dissolution, the Stewardship Council expects to prepare a report providing an assessment of any economic and physical impacts resulting from the Land Conservation Commitment as of that time. Stewardship Council's close-out report will include, among other things, the following information:

- How the property tax neutrality requirement was satisfied with regard to each parcel donated to a tax exempt organization.
- A report regarding the enhancements that were funded by the Stewardship Council.

It is anticipated that several years after the dissolution of the Stewardship Council, SNC will prepare a report assessing the physical and economic impacts of the Land Conservation Commitment up until that time. The report is expected to cover the following topics:

- Impact of the Land Conservation Commitment on agreements for economic uses.
- Changes in entities holding conservation easements or fee title.
- Performance of duties by conservation easement holders.

In addition to preparing an assessment report, which will be submitted to the CPUC and PG&E, SNC will serve as a public repository for key transaction documents and other documents pertaining to the Land Conservation Commitment through June 2025.

10. Implementation Schedule for Transaction and Measures

Schedule for Transaction

- CPUC review and approval (2022-23)
- FERC review and approval (2022-23)
- Close of escrow (2023)
- Stewardship Council release of funds to BYLT per conservation easement funding agreement (2023)

Compliance with Local Land Use Planning Requirements

Future management of the Bear River property is anticipated to comply with all applicable County ordinances and/or General Plan policies.

Appendix 1: Summary of Public Outreach

SUMMARY OF PUBLIC OUTREACH PROGRAM

The Stewardship Council established a comprehensive public outreach program to both inform and solicit input from the public on the development and implementation of a plan to permanently protect over 140,000 acres of PG&E watershed lands. A variety of tools and techniques are used to engage the public, including:

- Stewardship Council Website: the website provides background information on the land conservation program and is regularly updated with board meeting agendas and minutes, proposed recommendations, and other announcements.
- Stakeholder Database and E-mailing: regular e-mail notifications are sent directly to individuals and organizations that have signed-up to receive e-mails. The e-mails provide updates on the status of the land conservation program, including pending actions by the board and upcoming public meetings.
- Targeted Newspaper Noticing and Paid Advertisements: newspaper advertisements and notices are placed in local newspapers circulated in the area where a board or public meeting is taking place or in communities that may have an interest in a particular topic on an upcoming meeting agenda.
- News Releases: news releases are issued to statewide and local media outlets at key intervals during the planning process.
- Public Information Meetings and Workshops: public information meetings and workshops are conducted throughout the watershed lands to provide updates and solicit input from interested stakeholders on the land conservation program and individual planning units. In many workshops, public comments were sought on potential measures to protect and enhance the beneficial public values on specific lands as well as the desired qualifications of potential donee organizations. Individuals and organizations unable to attend are provided an opportunity to submit comments in writing and review meeting summaries posted on the web site.
- Notice by Mail of Pending Decisions Regarding the Conveyance of Individual Parcels and Invitation to Comment:
 - Noticing of Affected Governmental Entities: prior to the Watershed Planning Committee forwarding a recommendation to the board that a proposed Land Conservation and Conveyance Plan (LCCP) be adopted by the board, a notice will be mailed to the Board of Supervisors of the affected county; each affected city, town, and water supply entity; and each affected tribe and/or co-licensee.
 - Noticing of landowners: postcards or letters are sent to all landowners located within one mile of lands that are the subject of a proposed LCCP prior to the Watershed Planning Committee forwarding a recommendation to the board that the proposed LCCP be adopted by the board.
- Individual Meetings with Stakeholders: Over the course of the preparation of Volumes I and II of the Land Conservation Plan (LCP) and the LCCP, Stewardship Council staff met, and communicated via the telephone and email, with a number of stakeholders interested in the Watershed Lands.

Appendix 1: Summary of Public Outreach

- The Stewardship Council Board of Directors meets five to six times per year, typically on a bimonthly schedule. At the board meetings, the public is invited to directly address the board on an agenda item or on any other matter. The meetings have been held at locations in northern and central California and across the watershed lands to help facilitate public participation. Agendas are available one week prior to meetings, and meeting minutes are posted on the Stewardship Council public website approximately three weeks following those meetings.

BEAR RIVER PLANNING UNIT PUBLIC OUTREACH

Highlighted below are the opportunities that have been, or are being, provided for public input on key documents and decisions concerning the Bear River planning unit and the land conservation and conveyance process.

I. PUBLIC REVIEW OF VOLUMES I AND II OF THE LCP

The Draft Land Conservation Plan Volumes I and II were released in June 2007 for a 60-day public comment period. During this time, the Stewardship Council held ten public meetings to publicize the availability of the Draft LCP and to encourage public comment. These meetings were advertised via an e-mail sent to contacts in the Stewardship Council's database, an announcement posted on the Stewardship Council's web site, a press release issued to local newspapers, a paid advertisement in local papers, and a postcard sent to all landowners on record that reside within one mile of any PG&E parcel. Comments were received via email, the website, and hardcopy letters. The comments were reviewed, and responded to individually; and the text in the draft LCP was revised as appropriate.

During public review of Volumes I and II of the LCP, letters were submitted that indicated support for restoring and enhancing the Bear River fishery, protecting the open space qualities of the meadow including restricting forestry activities that would impair the viewshed from the meadow, interest in the preservation of a wood-crib style dam in Bear Valley, as well as support for public access along existing trails.

II. NOTICING OF LANDOWNERS WITHIN ONE MILE

In the Fall of 2006 a postcard was distributed to the approximately 26,000 landowners located within one mile of the exterior boundary of all the parcels to notify and invite comment on Volume I and II of the LCP. A postcard was also sent to notify and invite all landowners located within one mile of the parcels within the Bear River planning unit to a Public Information Meeting that was held in Markleeville, California on October 8, 2009. In addition, simultaneous with the release of the proposed subject LCCP for public comment, adjacent landowners located within one mile of the subject parcels are noticed by mail 30 days before the Watershed Planning Committee considers forwarding the proposed subject LCCP to the board for final approval.

Appendix 1: Summary of Public Outreach

III. PUBLIC INFORMATION MEETING

A Public Information Meeting workshop for the Bear River, Chili Bar, Fordyce Lake, Lake Spaulding, Lower Drum and Narrows planning units was hosted by the Stewardship Council on April 14, 2011 in Auburn, California. Attendees at the workshop included a total of 58 individuals representing a wide variety of interests including local, state, federal, and tribal governments; and community organizations. The meeting was advertised via an e-mail sent to contacts in the Stewardship Council's database, an announcement posted on the Stewardship Council's web site, a press release issued to the local newspaper, and a postcard sent to all landowners on record located within one mile of any PG&E parcel associated with the Bear River planning unit.

The purpose of the workshop was to: (1) provide an overview of the land conservation process; and, (2) solicit additional public input on future stewardship of the six planning units.

Below is a summary of the notes that were recorded on the easels and provided on comment cards.

General Comments

- Mineral resources should be included as a beneficial public value
- Lands available for donation should be transferred to an entity that will preserve and enhance public access
- Provide adequate time for the public to review and provide comments on the land stewardship proposals, proposed donee recommendations, and conservation easements
- Understand that all of the parcels have a history of land use and are no longer pristine
- Provide parcel-specific goals to promote public understanding and comment

Bear River

- The Bear Valley Meadow area in Parcel 839 provides many public recreation opportunities year round, making it the "crown jewel" of the area
- Protect archaeological/cultural sites and provide interpretation of these sites if appropriate
- Develop a trail and trailhead off Hwy 20 (with parking and restrooms) to Rollins Lake Reservoir
- Prohibit OHV use in the meadow area and provide enforcement
- Support PG&E partnerships with conservation organizations to restore, preserve, and enhance recreation opportunities
- Ensure consistent land ownership and management to protect the integrity of the ecosystem
- Prevent the upstream migration of *Didymosphenia G*, an invasive algae that adversely affects fisheries
- Provide trail easements to support the development of a trail along the Bear River, as proposed to FERC in the "Integrated Bear River Concept"
- Develop a trailhead and loop trails in the area north of Drum Forebay up to Bear Valley and the Sierra Discovery Trail
- Install hitching posts at the Sierra Discovery Trail
- Maintain vehicle access to all parcels for hunting, fishing, recreation, firewood collecting, etc.

Appendix 1: Summary of Public Outreach

- The conservation easement should be flexible to adapt over time
- For each of the beneficial public values, define the level of sustainability that will occur by parcel, planning unit, and watershed

IV. PUBLIC REVIEW OF LAND CONSERVATION PROGRAM POLICIES & GUIDELINES

Public comment was sought on policies and guidelines that helped inform the Stewardship Council's land conservation and conveyance process. These documents were provided to the public in advance of being reviewed and endorsed by the Watershed Planning Committee or Fiduciary Committee and forwarded to the board for review and consideration.

Land Conservation Program Funding Policy

The Stewardship Council created a Land Conservation Program Funding Policy to help guide future planning and decision-making regarding funding of the long term management and stewardship of the watershed lands. In June and July 2009, the draft policy was posted on the Stewardship Council's web site and made available for review and comment to a group of stakeholders consisting of all registered potential donees and representatives of the counties in which the watershed lands are located. Two comments were received during the 30-day review and comment period. Both comments were reviewed, and it was determined that neither comment necessitated a change in the draft policy. The Stewardship Council's Board of Directors adopted the policy at a public board meeting in Sonora, California, September 17, 2009.

Guidelines for Achieving Property Tax Neutrality

The Stewardship Council created guidelines for achieving property tax neutrality to describe scenarios when the Stewardship Council will make property tax payments to affected counties as in lieu payments for property taxes that are lost due to the donation of PG&E watershed lands to an entity that is exempt from paying property taxes. The guidelines also defined a set of overarching assumptions regarding property tax neutrality payments. The draft guidelines were posted on the Stewardship Council's web site in December 2010. A notice inviting review and comment on the guidelines was sent to the Stewardship Council's stakeholder database. Additional targeted outreach was performed to inform the affected counties. Nine comments were received during the 60-day review and comment period. After consideration of public comments, the Stewardship Council Board adopted a set of guidelines at its public board meeting on March 30, 2011.

Proposed methodology for achieving tax neutrality

The proposed methodology for achieving tax neutrality on donated lands was e-mailed to all land stakeholders and posted on Stewardship Council's website for public review and comment on January 9, 2012. The deadline for submission of comments was March 9, 2012. The Stewardship Council received one request to extend this deadline, which was granted. By the new deadline March 30, 2012, six comments were received. Upon consideration of the comments received, the Stewardship Council board deferred adoption of the full methodology until the June 27, 2012 board meeting so that the affected counties could be notified of the proposed change to the capitalization rate. No comments

Appendix 1: Summary of Public Outreach

were received on the revised capitalization rate. The revised methodology was adopted by the board at its June 27, 2012 meeting.

V. WATERSHED PLANNING COMMITTEE RECOMMENDATIONS OF FEE TITLE AND CONSERVATION EASEMENT DONEES

Staff recommendations for prospective fee title donees and conservation easement holders that are endorsed by the Watershed Planning Committee are posted on the Stewardship Council's website for public review and comment. The proposed board action is noticed via an e-mail sent to contacts in the Stewardship Council's database. In addition, public board meetings are advertised via an e-mail sent to contacts in the Stewardship Council's database, an announcement posted on the Stewardship Council's web site, a press release issued to local papers, and an advertisement placed in local newspapers in the area where a board or public meeting is taking place or in communities that may have an interest in a particular topic on an upcoming meeting agenda. The board action taken is also noted in the meeting minutes that are posted on the Stewardship Council's website following each meeting.

All public comments received by staff concerning the fee and conservation easement recommendation at the Bear River planning unit were provided to the board for consideration at the relevant public board meeting.

VI. PUBLIC REVIEW OF THE LAND CONSERVATION AND CONVEYANCE PLANS

The public is provided an opportunity to review and comment on the proposed Land Conservation and Conveyance Plans (LCCPs), and the comments received are shared with board members prior to the Watershed Planning Committee's forwarding the proposed LCCP to the board for its review and approval. The 30-day public review and comment periods are announced via an e-mail sent to contacts in the Stewardship Council's database, a posting on the Stewardship Council's web site, and an advertisement placed in local newspapers in communities that may have an interest in a particular planning unit. A notice inviting review and comment on the proposed LCCP is also sent to all landowners on record located within one mile of the subject PG&E parcels and to PG&E leaseholders. In addition, a notice is mailed to the board of supervisors of the affected county; each affected city, town, and water supply entity; and each affected tribe and/or co-licensee. After receiving public comment, the Watershed Planning Committee may make revisions to a proposed LCCP prior to forwarding a recommendation to the board.

Prior to release of the LCCP for public review anticipated in late 2019, and after public review of LCC Volumes I and II, some public correspondence was received regarding the Bear River planning unit, however no comments were substantive relative to the project and no concerns were expressed about the proposed conservation and/or conveyance.

VII. STEWARDSHIP COUNCIL BOARD OF DIRECTORS MEETINGS

Proposed LCCPs endorsed by the Watershed Planning Committee are posted on the Stewardship Council's website for additional public review and comment approximately 30 days prior to being

Appendix 1: Summary of Public Outreach

considered by the board at a public board meeting. The posting of proposed LCCPs is advertised via an e-mail sent to contacts in the Stewardship Council's database. In addition, public board meetings are advertised via an e-mail sent to contacts in the Stewardship Council's database, an announcement posted on the Stewardship Council's web site, a press release issued to local papers, and an advertisement placed in local newspapers in the area where a board or public meeting is taking place or in communities that may have an interest in a particular topic on an upcoming meeting agenda. The board action taken is noted in the meeting minutes that are posted on the Stewardship Council's website following each meeting.

All public comments received will be provided to the board. There is also an additional opportunity for public comment at the public board meeting when the board considers approval of the proposed LCCP. Adoption of an LCCP by the board would be the final step in the Stewardship Council's process for selecting donees. The conservation easement donee is responsible for securing its own internal approvals prior to the transaction being completed. Transactions will be finalized upon LCCP review and transaction approval by the California Public Utilities Commission.

<p>RECORDING REQUESTED BY</p> <p>PACIFIC GAS AND ELECTRIC COMPANY Land Department Attention: Paul Coviello 1850 Gateway Blvd, Room 7043C Concord, CA 94520</p>	
<p>WHEN RECORDED MAIL TO</p> <p>PACIFIC GAS AND ELECTRIC COMPANY 245 Market Street, N10A, Room 1015 P.O. Box 770000 San Francisco, California 94177</p>	
<p>The undersigned Grantor declares that the documentary transfer tax is \$-0- (R&T Code 11911 court-ordered conveyance or decree that is not pursuant to sale)</p>	<p>(Space Above this Line for Recorder's Use)</p>
<p>LD# 2117-12-10018</p>	

APN (Nevada County): 65-220-13-000, 65-220-30-000, 65-220-31-000, 65-220-11-000, 65-120-20-000, 65-120-21-000, 65-220-06-000, 65-230-09-000, 65-230-10-000, 65-250-06-000, 65-250-01-000, 65-230-12-000, 65-230-13-000, 65-230-16-000, 65-240-22-000, 65-240-33-000, 64-320-02-000, 64-281-04-000, 64-281-05-000, 64-281-02-000, 64-320-07-000, 64-320-06-000, 64-310-09-000, 062-210-027-000, 65-240-28-000, 65-240-31-000
 APN (Placer County): 062-020-005-000, 062-020-006-000, 066-010-005, 062-210-003-000, 062-210-027-000, 066-010-084-000, 066-010-085-000, 062-400-001-000, 062-020-003-000, 063-010-009-000

Date: _____

**DEED OF CONSERVATION EASEMENT AND AGREEMENT
(BEAR RIVER PLANNING UNIT)**

Between

PACIFIC GAS AND ELECTRIC COMPANY, a California corporation,
as Grantor

and

BEAR YUBA LAND TRUST, a California public benefit corporation,
as Grantee

Note to the County Recorders: This is a conservation easement within the meaning given to such term in California Government Code §27255 and is to be included in the index developed and maintained pursuant to such section.

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**DEED OF CONSERVATION EASEMENT AND AGREEMENT
(BEAR RIVER PLANNING UNIT)**

THIS DEED OF CONSERVATION EASEMENT AND AGREEMENT (this "**Easement**") is made and entered into this _____ day of _____, 20__ (the "**Effective Date**") by and between PACIFIC GAS AND ELECTRIC COMPANY, a California corporation ("**Grantor**"), and BEAR YUBA LAND TRUST, a California public benefit corporation ("**Grantee**"), with reference to the following facts:

RECITALS

A. The Property. Grantor is the owner of approximately 2,315 acres of real property located in Nevada County and Placer County, State of California, as more particularly described in the attached Exhibit A (the "**Property**").

B. FPA and FERC Jurisdiction. The Property lies within the boundaries of one or more hydroelectric projects licensed to Grantor pursuant to Part I of the Federal Power Act, 16 U.S.C. §§792-823d ("**FPA**").

1. FPA and FERC Requirements. The FPA requires regulation of the construction, operation, and maintenance of non-federal hydroelectric power projects pursuant to licenses issued by the Federal Power Commission, or its successor, the Federal Energy Regulatory Commission ("**FERC**"). Each such license requires the licensee to undertake appropriate measures on behalf of both developmental and environmental public interest uses of a waterway, including as relevant fish and wildlife protection and enhancement, irrigation, flood control, water supply, and recreation, together with whatever other beneficial public uses the license identifies as a "Project Purpose." The license requires the licensee to acquire and retain all interests in non-federal lands and other property necessary or appropriate to carry out the Project Purposes.

2. FPA and FERC Non-Project Uses. The FPA provides FERC with authority to regulate the use of a licensed project's lands and waters not only by the licensee but also by any other entity. FERC refers to such third-party use as "non-project use of project lands and waters." Even where the third-party use may be compatible with and even promote a specified Project Purpose, such use is "non-project," because it is not in the license as a direct obligation of the licensee. As a FERC licensee for the Property which is the subject of this Easement, Grantor must (except for very minor matters) apply to FERC for approval to convey to a third party any easement over project lands. FERC approval requires conveyance instruments to contain recorded covenants providing that the non-project use will not interfere with Project Purposes, and requires its licensees to enforce such covenants and protect the project values.

3. Removal of FERC Jurisdiction. FERC jurisdiction and authority over a licensed hydropower project is removed if and when (1) the project is decommissioned and the project license is surrendered or otherwise terminated; or (2) FERC determines that the project does not require a license to continue to operate, and the license expires or is otherwise terminated. Neither FERC nor the hydropower project license can bestow, remove, or alter water or other property rights; therefore, the end of FERC jurisdiction over the project has no effect on existing property rights in project lands and waters, including any conservation easements on such lands.

C. Grantor Party to Settlement Agreement. Grantor is a party to that certain Settlement Agreement (the "**Settlement Agreement**") as modified and approved by the Public Utilities Commission of the State of California (the "**Commission**") in its Opinion and Order of December 18, 2003 (Decision 03-12-035).

D. Grantor Party to Stipulation. In furtherance of the Settlement Agreement, and to provide additional detail regarding the implementation of the "Land Conservation Commitment" (defined below), the parties to the Settlement Agreement and other interested parties entered into that certain Stipulation Resolving Issues Regarding the Land Conservation Commitment dated September 25, 2003 (the "**Stipulation**").

E. Governing Documents and Beneficial Public Values. The Settlement Agreement and the Stipulation (collectively, the "**Governing Documents**") require Grantor to ensure that approximately 140,000 acres of watershed lands, all owned by Grantor (collectively, the "**Watershed Lands**"), including the Property, are conserved for a broad range of beneficial public values, including the protection of the natural habitat of fish, wildlife and plants; the preservation of open space; outdoor recreation by the general public; sustainable forestry; agricultural uses; and historic values. The obligations of Grantor to convey conservation easements and protect such beneficial public values on the Watershed Lands, as well as certain other obligations related thereto, are set forth in detail in Appendix E of the Settlement Agreement (as further explicated in Section 12 of the Stipulation), and are defined therein as the "**Land Conservation Commitment.**"

F. Stewardship Council and Land Conservation Plan. Pursuant to the Governing Documents, the Pacific Forest and Watershed Lands Stewardship Council, a California non-profit public benefit corporation (the "**Stewardship Council**"), was created to oversee and carry out the Land Conservation Commitment. Pursuant to the Governing Documents, the Stewardship Council developed a plan for protection of the Watershed Lands for the benefit of the citizens of California (the "**Land Conservation Plan**" or "**LCP**"). The LCP includes, among other things, objectives to preserve and/or enhance the beneficial public values identified on each parcel of Watershed Lands.

G. California Civil Code §815. The Legislature of the State of California, as set forth in California Civil Code §815 *et seq.*, has found and declared it to be the public policy and in the public interest of this state to encourage the preservation of land in its predominantly natural, scenic, agricultural, historical, forested, or open-space condition,

and that it is "the public policy and in the public interest of this state to encourage the voluntary conveyance of conservation easements to qualified nonprofit organizations."

H. Grantee Qualified Nonprofit Organization. Grantee is a tax-exempt nonprofit organization qualified under §501(c)(3) of the Internal Revenue Code and is eligible to acquire and hold a perpetual conservation easement pursuant to §815.3(a) of the California Civil Code.

I. Grantor's Continuing Hydro Project Activities. Grantor has used and continues to use the Property for the purposes related to the generation of electricity from hydropower facilities and related to the delivery, storage, and consumptive and nonconsumptive use of water as described more fully on attached Exhibit B (the "**Hydro Project Activities**"). In furtherance of the Hydro Project Activities, Grantor has improved portions of the Property with water- and power-related facilities, access roads, recreational facilities, buildings and other structures. The Governing Documents provide that "[c]onservation easements on Watershed Lands will include an express reservation of a right for continued operation and maintenance of hydroelectric facilities and associated water delivery facilities, including project replacements and improvements required to meet existing and future water delivery requirements for power generation and consumptive water use by existing users, compliance with any FERC license, FERC license renewal or other regulatory requirements."

J. Perpetual Protection of Beneficial Public Values. Grantee and Grantor intend through this Easement to ensure the perpetual protection of the beneficial public values on the Property as identified in the LCP, on and subject to the terms and conditions of this Easement. Specifically, the parties intend to assure that the beneficial public values identified in the LCP and set forth on Exhibit D (the "**Beneficial Public Values**") will be protected and preserved in perpetuity and that uses of the Property that are inconsistent with protecting and preserving these Beneficial Public Values will be restricted, all as set forth in this Easement; provided, however, that Grantor shall retain all interests not transferred to Grantee by this Easement, including, but not limited to Grantor's Hydro Reserved Rights described in Section 7 below.

AGREEMENT

In consideration of the above recitals and the mutual covenants, terms, conditions, and restrictions contained herein, and pursuant to California Civil Code §815 et seq., Grantor and Grantee further hereby agree as follows:

1. Grant of Easement. Grantor hereby grants to Grantee a perpetual "conservation easement" as defined by §815.1 of the Conservation Easement Act of 1979 (California Civil Code §815 et seq.) in gross, in, on, over and across the Property (the "**Conservation Easement**"), subject to and in accordance with the terms and conditions of this Easement.

2. Purpose. It is the purpose of this Easement to protect and preserve in perpetuity the Beneficial Public Values on the Property by restricting any use of the

Property that will significantly impair the Beneficial Public Values, all subject to and in accordance with the terms and conditions of this Easement (the "**Purpose**"). As used in this Easement, the terms "impair" and "impairment" mean to diminish in quantity, quality, value, strength or viability. As used in this Easement, the terms "significant" and "significantly," when used with "impair" and "impairment," respectively, mean a greater than negligible adverse impact, for more than a transient period. The parties agree that Grantor's retention of certain rights specified in this Easement, including the Hydro Reserved Rights, is consistent with the Purpose of this Easement.

3. Baseline Documentation Report. The parties acknowledge that certain existing conditions particularly relevant to the Property are documented in a baseline documentation report (the "**Baseline Documentation Report**"). Grantor and Grantee each have a copy of the signed Baseline Documentation Report, executed by both parties to acknowledge their approval and receipt of the Baseline Documentation Report. The parties agree that the Baseline Documentation Report contains an accurate representation of such existing conditions of the Property as of the Effective Date, and is intended to serve as an objective, though non-exclusive, information baseline for monitoring compliance with the terms of this Easement. The foregoing notwithstanding, if a dispute arises with respect to any of the conditions of the Property, the parties shall not be foreclosed from utilizing any and all other relevant documents, surveys, or other evidence or information to assist in the resolution of the dispute.

4. Commission and FERC. The terms and conditions of this Easement are subject to any conditions imposed by the Commission pursuant to imposed by the Commission pursuant to **[Note: citation to decision/resolution to be inserted]** or by FERC pursuant to any hydroelectric project license for the Property or any applicable orders or regulations that FERC may issue from time to time. Notwithstanding anything to the contrary in this Easement, Grantor, its successors, and assigns have the right to perform any and all acts required by an order of FERC, or its successors, without the prior approval of Grantee or any other person. Grantor expressly reserves the right to comply with all FERC orders and regulations as they may be amended from time to time. In addition, Grantee shall comply with any information requests or reporting obligations required by the Commission or FERC, whether directly to the Commission or FERC, or through Grantor; provided that Grantor shall reimburse the reasonable costs and expenses incurred by Grantee in responding to such requests. Execution of this Easement by Grantor does not imply tacit Commission or FERC approval of a non-project use on the Property nor does it obligate Grantor to seek Commission or FERC approval for non-project uses proposed by Grantee.

5. Rights Conveyed to Grantee. Subject to the terms and conditions of this Easement, Grantor grants and conveys to Grantee the following affirmative rights:

5.1 Identification, Monitoring and Enforcement. The right to identify with Grantor the Beneficial Public Values of the Property, the right to monitor and enforce the protection and preservation of such Beneficial Public Values in accordance with the terms of this Easement, the right to enforce the terms of this Easement, the right to enjoin any activity on the Property or other use of the Property which violates the

terms of this Easement, and the right to enforce the restoration of such areas or features of the Property as may hereafter be damaged in violation of this Easement.

5.2 Access. The right for Grantee and Grantee's directors, officers, partners, members, managers, employees, contractors, subcontractors, consultants, representatives, agents, permittees and invitees ("**Grantee's Representatives**") to enter onto the Property at reasonable times, during normal business hours, not more than twice per calendar year and upon not less than ten (10) business days' advance written notice in order to monitor and inspect the Property, to enforce the rights which are granted herein, to determine whether the activities conducted on the Property are in compliance with the terms of this Easement, and to enforce the restoration of such areas or features of the Property as may have been damaged in violation of this Easement, all in compliance with the provisions of Section 10. Grantee will limit the number of Grantee Representatives entering the Property to those who are reasonably necessary to undertake the inspections, and such entry will be for no more days than are reasonably necessary to carry out the inspections. Grantor's representatives shall have the right to accompany Grantee's Representatives during bi-annual monitoring visits or on any other visit permitted by this Section 5.2. Notwithstanding the foregoing, Grantee shall also have the right of entry upon the Property upon not less than twenty-four (24) hours' advance written notice where such entry is necessary to (i) prevent, terminate, or mitigate a violation of the terms of this Easement; or (ii) monitor actions taken pursuant to the bi-annual inspections contemplated by this Section 5.2. All access and entry allowed under this Section 5.2 will be made in a manner that will not unreasonably interfere with the permitted use(s) of the Property by Grantor, its successors in interest, and any occupant(s) or user(s) of the Property and shall comply with any entry and access guidelines established by Grantor and restrictions contained in any Third Party Use Agreements. Without limiting the preceding sentence, with respect to the work yards at the Property, Grantee shall comply with any and all of Grantor's on-site safety and security requirements and any other rules and regulations that may be implemented by Grantor. Grantee agrees to cooperate with Grantor and to abide by any and all orders or instructions issued by Grantor, its employees, agents or representatives. Upon request, if Grantee's employees or other representatives will be entering into restricted areas of the Property, Grantee shall have its employees who will be entering such areas attend PG&E safety presentations, so that such employees understand all safety precautions and protocols concerning high voltage transmission lines and work yards.

5.3 Grantee Signs. Grantee shall have the right, but not the obligation, at its sole cost and expense, to erect, maintain, and/or remove, one or more reasonable, non-illuminated signs or other appropriate markers in locations on the Property visible from any public roads or other adjoining property, bearing information indicating (a) that the Property is protected by the Conservation Easement, and/or (b) the participation of Grantee and of any funder in the stewardship of the Conservation Easement, the wording, size, number, design, and location of which shall be decided upon by Grantee and Grantor, each exercising its reasonable discretion.

6. Prohibited Uses. Grantor will not engage in, or permit others to engage in, the prohibited uses set forth on Exhibit F hereto, except as otherwise provided therein (the "**Prohibited Uses**"), which Grantor and Grantee agree are inconsistent with the Purpose of this Easement.

7. Grantor's Reserved Rights.

7.1 Hydro and Other Reserved Rights. As provided in California Civil Code §815.4, all interests not expressly transferred and conveyed to Grantee by this Easement shall remain in Grantor, including the right to engage in and permit or invite others to engage in all uses of the Property not affected by this Easement nor prohibited by this Easement or by law. In compliance with §815.4, Grantor and Grantee acknowledge and agree that Grantor expressly reserves all rights accruing from the ownership of the Property and not expressly transferred and conveyed to Grantee by this Easement, including without limitation the right to engage in or permit or invite others to engage in all uses of the Property that do not significantly impair the Beneficial Public Values and are not expressly prohibited by this Easement. Without limiting the foregoing, Grantor shall have the right to engage in and permit or invite others to engage in the permitted uses set forth in Exhibit I (the "**Permitted Uses**"). In addition and notwithstanding any other provision of this Easement, Grantor expressly reserves the right to engage in or permit or invite others to engage in those uses set forth in Exhibit C ("**Hydro Reserved Rights**"), subject to the restrictions set forth in Sections 7.3 and 7.4 below.

7.2 Definitions. As used in this Section 7, the following defined terms shall have the meanings set forth below:

7.2.1 Anticipated Significant Actions. As used herein, "**Anticipated Significant Actions**" are (a) those Required Actions (which include Specified Required Actions pursuant to Section 7.2.3), that involve a Prohibited Use and/or that Grantor determines in Grantor's reasonable discretion exercised in good faith are likely to significantly impair one or more of the Beneficial Public Values, (b) Discretionary Actions that Grantor determines in Grantor's reasonable discretion exercised in good faith are likely to significantly impair one or more of the Beneficial Public Values, and (c) Permitted Uses that Grantor determines in Grantor's reasonable discretion exercised in good faith are likely to significantly impair one or more of the Beneficial Public Values. Except as provided in Section 7.3.1, no Grantee notification, consultation or consent shall be required for actions, activities or improvements that are not Anticipated Significant Actions.

7.2.2 Required Actions. As used herein, "**Required Actions**" are those intended actions, activities or improvements that Grantor determines in Grantor's sole discretion exercised in good faith are required on the Property by any one or more of the following: (a) the Commission, FERC, or any other governmental entity having jurisdiction over Grantor's use, ownership, operation, or management of the Property, including the Hydro Project Activities, or (b) any Applicable Law (as defined in Section 8), or (c) any Third Party Use Agreements, or (d) to comply with professional practices,

standards and/or policies governing the Hydro Project Activities. All references in this Agreement to "Required Actions" shall include Specified Required Actions (as defined below) unless otherwise noted.

7.2.3 Specified Required Actions. As used herein, "**Specified Required Actions**" are those Required Actions that require a specified action, activity or improvement on the Property, with respect to which Grantor has no material discretion over the specific details of implementation, including, without limitation, the manner, timing, and location of the Specified Required Action. Without limiting Grantor's notification obligations pursuant to Section 7.3.1 below, no Grantee consultation or consent shall be required with respect to any Specified Required Action.

7.2.4 Discretionary Action. As used herein, a "**Discretionary Action**" is an intended action, activity or improvement that is not a Required Action or a Permitted Use, and does not involve a Prohibited Use.

7.2.5 Hydro Operating Zone. As used herein, a "**Hydro Operating Zone**" is a spatially delineated area of the Property intended to primarily contain (or immediately adjacent to an area of the Property containing) Hydroelectric Facilities and Associated Water Delivery Facilities, as defined and described on Exhibit B hereto. The initial delineated Hydro Operating Zones are set forth on Exhibit G hereto; provided, however, that, subject to Sections 7.3 and 7.4 below, Grantor shall have the right, as a Discretionary Action governed by Sections 7.3 and 7.4 below, to expand, contract, add or remove Hydro Operating Zones from time to time.

7.3 Annual Work Plan Notification, Consultation and Consent Requirements.

7.3.1 Delivery and Contents of Annual Work Plan. No later than February 15th of each calendar year after the Effective Date, Grantor shall prepare and deliver to Grantee an annual work plan for the Property (an "**Annual Work Plan**"). In the Annual Work Plan, Grantor shall inform Grantee of the Anticipated Significant Actions Grantor anticipates undertaking on the Property during such calendar year. The Annual Work Plan shall include the following:

(a) a reasonably detailed description of the Anticipated Significant Actions Grantor intends to commence within such calendar year, together with a bullet point list of those actions Grantor intends to commence during such calendar year that Grantor determines do not constitute Anticipated Significant Actions;

(b) a bullet point list of all actions undertaken by Grantor during the immediately preceding calendar year that Grantor determined did not constitute Anticipated Significant Actions and were not described in a previous Annual Work Plan (or otherwise disclosed to Grantee);

(c) an indication of whether the Anticipated Significant Actions will occur within or outside of a Hydro Operating Zone;

(d) Grantor's determination of which Anticipated Significant Actions are Discretionary Actions;

(e) Grantor's determination of which Anticipated Significant Actions are Required Actions, including a reasonably detailed explanation of the basis for Grantor's determination;

(f) Grantor's determination of which Anticipated Significant Actions are Specified Required Actions, including a reasonably detailed explanation of the basis for Grantor's determination;

(g) Grantor's determination of which Anticipated Significant Actions are Permitted Uses, including a reasonably detailed explanation of the basis for Grantor's determination;

(h) Grantor's estimated timeline for commencement and completion of each of the Anticipated Significant Actions;

(i) a description of Grantor's anticipated efforts to avoid or minimize harm to or impairment of the Beneficial Public Values from the Anticipated Significant Actions;

(j) if and when available, Grantor shall use reasonable efforts to provide copies of any underlying filings (including filings, if any, under the California Environmental Quality Act), permits (e.g., burn permits, stream alteration permits, or timber harvest plans), orders or rulings associated with the Anticipated Significant Actions; and

(k) any Third Party Use Agreement renewals or replacements as contemplated by Section 9.1.2 below.

7.3.2 Review of Annual Work Plan. Grantor and Grantee shall meet (in person or electronically) within sixty (60) days after Grantee's receipt of the Annual Work Plan to review the Annual Work Plan. Grantee has the right to request reasonable additional information regarding actions identified in the Annual Work Plan. As part of the Annual Work Plan review process, Grantor and Grantee will consult on Express Third Party Uses as contemplated by Section 9.1 below and Informal Uses as contemplated by Section 9.2 below. Periodically, at such annual review meetings, the content requirements for the Annual Work Plan as set forth in Section 7.3.1 above may be modified, confirmed by mutual written agreement of the parties.

7.3.3 Anticipated Significant Actions within Hydro Operating Zones. Without limiting Grantor's notification obligations pursuant to Section 7.3.1 above, no Grantee consultation or consent shall be required with respect to any Anticipated Significant Actions within a Hydro Operating Zone.

7.3.4 Anticipated Significant Actions Outside Hydro Operating Zones. The following provisions shall apply with respect to Anticipated Significant Actions outside of a Hydro Operating Zone:

(a) Specified Required Actions. Without limiting Grantor's notification obligations pursuant to Section 7.3.1 above, no Grantee consultation or consent shall be required with respect to any Specified Required Actions outside of a Hydro Operating Zone.

(b) Other Required Actions and Permitted Uses. With respect to Required Actions and Permitted Uses disclosed in the Annual Work Plan that are not Specified Required Actions and are to be undertaken outside of a Hydro Operating Zone, Grantor and Grantee agree that, at or prior to the meeting to review the Annual Work Plan, Grantee may (but shall be under no obligation to) propose alternative methods and practices to avoid or minimize harm to or impairment of one or more Beneficial Public Values by such Anticipated Significant Actions ("**Proposed Methods and Practices**"). Grantor shall implement the Proposed Methods and Practices, to the extent Grantor determines in its sole discretion exercised in good faith that the Proposed Methods and Practices (i) may be implemented in a commercially reasonable manner balancing the harm to Beneficial Public Values with any increased cost or burden to Grantor, (ii) where applicable, will allow for the completion of a Required Action in a timely manner, and (iii) are reasonably likely to avoid potential harm to or impairment of one or more Beneficial Public Values. If Grantor determines that one or more of the foregoing conditions has not been satisfied, Grantor shall specify the reasons for this determination in detail, and Grantor and Grantee shall cooperate in good faith and with diligence to attempt to resolve Grantor's objections to Grantee's Proposed Methods and Practices consistent with this paragraph.

(c) Discretionary Actions. With respect to Discretionary Actions disclosed in the Annual Work Plan that are to be undertaken outside of a Hydro Operating Zone, such Discretionary Actions shall be subject to Grantee's prior written consent, which consent shall not be unreasonably withheld, conditioned or delayed by Grantee. If Grantee fails to grant or deny Grantor's request for consent within one hundred eighty (180) days following Grantee's receipt of Grantor's request for consent, Grantee shall be deemed to have consented to the particular Discretionary Action described in the request. If Grantee withholds its consent to such proposed Discretionary Action to be undertaken outside of a Hydro Operating Zone, Grantee shall specify its objections in detail and, wherever possible, propose commercially reasonable alternatives, methods and/or practices to avoid or mitigate harm to or impairment of the Beneficial Public Values while substantially achieving the purposes of Grantor's proposed Discretionary Action. Grantor and Grantee shall cooperate in good faith and with diligence to attempt to resolve Grantee's objections in a manner that sufficiently mitigates Grantee's objections to its reasonable satisfaction.

7.4 Anticipated Significant Actions Not Identified in Annual Work Plan. If Grantor intends to undertake an Anticipated Significant Action not identified in an Annual Work Plan, Grantor shall notify Grantee (a "**Notice of Action**"), and include the

information required by Section 7.3.1 above. Additionally, Grantor and Grantee shall meet (in person or electronically) within sixty (60) days after Grantee's receipt of the Notice of Action to review Grantor's proposed Anticipated Significant Actions. Any Anticipated Significant Action (other than a Specified Required Action) identified in a Notice of Action which is proposed to occur outside of a Hydro Operating Zone shall be subject to Section 7.3.4 above. Where this Section 7.4 applies, references to the "Annual Work Plan" in Section 7.3.4 above shall be deemed to be references to the applicable Notice of Action except that Grantor shall not be required to provide the list of actions set forth in Section 7.3.1(b) above.

7.5 Emergency Actions. Notwithstanding any other provisions of this Section 7, in the case of an emergency or other exigent circumstance affecting the safety of persons and/or property, Grantor may exercise its Hydro Reserved Rights and take any other remedial actions in an unrestricted manner on all or any portion of the Property within or outside of a Hydro Operating Zone without consultation with Grantee and without Grantee's consent. Grantor shall provide copies of any required notifications to applicable regulatory agencies of the emergency action and shall notify Grantee of those emergency actions taken, such notice to be provided to Grantee as soon as practicable but in any event within thirty (30) days after the emergency action has occurred.

7.6 Water Rights. The Parties acknowledge that Grantor's exercise of water rights relating to water located or flowing on or under the Property, including those described in Exhibit C, are governed by this Section 7.

8. Responsibility for Operations. Nothing in this Easement shall be construed as giving any right or ability to Grantee to exercise physical or managerial control of the day-to-day operations of the Property or of Grantor's activities on the Property. Grantor shall have and retain all responsibility for, and shall bear all costs and liabilities of, the ownership of the Property. In connection with Grantor's use or occupancy of the Property, Grantor shall have and retain all responsibility for, and shall bear all costs and liabilities of, compliance with any present and future applicable laws, ordinances, rules, regulations, permits, licenses, authorizations, orders and requirements, whether or not in the current contemplation of the parties, which may affect or be applicable to the Property or any part of the Property (including, without limitation, any subsurface area), all consents or approvals required to be obtained from, and all rules and regulations of, and all building and zoning laws of, all federal, state, county and municipal governments, the departments, bureaus, agencies or commissions thereof, or any other governmental or quasi-governmental body or bodies exercising similar functions, having or acquiring jurisdiction of the Property (in each case, an "**Applicable Law**"), except as expressly stated otherwise in this Easement. Without placing any limitation on the foregoing sentence, the parties agree as follows:

8.1 Condition of Property. Grantee shall have no duty or responsibility for (a) the operation or maintenance of the Property except to the extent specifically undertaken by Grantee as permitted under this Easement, (b) the monitoring of any

hazardous conditions thereon, or (c) the protection of Grantor, the public, or any other person or entity from any risks relating to conditions on the Property.

8.2 Taxes. Grantee shall have no duty or responsibility for real property taxes and assessments levied on the Property.

8.3 Permits and Approvals. Grantor shall be solely responsible for obtaining any and all applicable governmental permits and approvals for, and otherwise complying with all Applicable Laws relating to, any activity or use of the Property by Grantor which is permitted by this Easement; provided, however, Grantor shall have no responsibility pursuant to this Easement for obtaining permits and approvals required on behalf of unrelated third parties who occupy or use the Property or for an unrelated third party's failure to comply with Applicable Laws. Grantee shall be solely responsible for obtaining any and all applicable governmental permits and approvals for, and otherwise complying with all Applicable Laws relating to, any activity or use of the Property by Grantee which is permitted by this Easement.

8.4 Limitation on Restoration Obligations. Nothing in this Easement shall require Grantor to take any action to restore the condition of the Property after (a) any Act of God, which includes, without limitation, fire, climate change, flood, storm, earth movement, or natural evolutionary changes in the condition of the Property from that described in the Baseline Documentation Report; (b) any prudent action taken by Grantor under emergency conditions to prevent, abate, or mitigate significant injury to the Property or to any person resulting from such causes; or (c) the non-permitted acts of unrelated third parties so long as Grantor has satisfied its obligations under Section 9.3.

9. Third Party Use of the Property.

9.1 Express Third Party Uses. Exhibit H hereto describes the existing third party uses of the Property permitted with the express agreement of Grantor ("**Express Third Party Uses**"). Subject to Section 7 above, Express Third Party Uses shall also include any future third party use implemented by Grantor as a Required Action or as a Discretionary Action approved by Grantee in accordance with Section 7. Grantor retains the right to maintain, renew, and replace all agreements memorializing the Express Third Party Uses ("**Third Party Use Agreements**") and to engage in all activities reasonably required to comply with Grantor's obligations with respect to the Express Third Party Uses, subject to the following conditions:

9.1.1 Increases in Intensity or Expansion of Location or Size or Change in Use. Any (i) increase in the intensity, or (ii) expansion of the location or size, or (iii) a change in the use, of an Express Third Party Use (whether through a new agreement or an amendment to an existing agreement), that Grantor determines in Grantor's reasonable discretion exercised in good faith is likely to significantly impair the Beneficial Public Values shall be subject to Grantee's prior written consent, which consent shall not be unreasonably withheld, conditioned or delayed by Grantee, except

if such change in Express Third Party Use constitutes a Required Action in which case the consultation provisions of Section 7 above shall apply.

9.1.2 Renewal or Replacement of Third Party Use Agreements.

All Third Party Use Agreements existing on the date hereof are identified on Exhibit H. As Third Party Use Agreements are renewed or replaced (either with the existing user or a new user), Grantor, in consultation with Grantee as part of the Annual Work Plan consultation in accordance with Section 7.3 above, shall include contractual provisions to bring the continuation of the Express Third Party Use and the preservation of the Beneficial Public Values into alignment to the fullest extent reasonably practicable.

9.1.3 Consultation on Express Third Party Uses.

As part of the Annual Work Plan review process under Section 7.3 above, Grantor and Grantee will consult on existing Express Third Party Uses, including recommendations, if any, on how to bring the Express Third Party Uses and the preservation of the Beneficial Public Values into alignment to the fullest extent reasonably practicable.

9.1.4 Enforcement of Third Party Use Agreements.

If Grantor or Grantee discovers any default under a Third Party Use Agreement that significantly impairs the Beneficial Public Values (and if Grantee makes such discovery, Grantee gives Grantor written notice thereof), Grantor shall use reasonable efforts to enforce such Third Party Use Agreement or otherwise remedy such violation, at Grantor's sole expense.

9.2 Informal Uses and Public Access.

Grantor and Grantee recognize that the Property has been used by third parties for recreational, cultural, and other non-commercial or informal purposes without formal written agreements to conduct such activities (the "**Informal Uses**"). Grantor and Grantee further recognize that access is inherent or may be inherent in the enjoyment of the Beneficial Public Values and the Informal Uses. Consistent with the objectives articulated in the Governing Documents to provide continued reasonable access by the public to the Watershed Lands, Grantor shall allow public access to the Property (other than Hydro Operating Zones) that is substantially consistent with the public access existing on the Effective Date, subject to Section 7 and the following limitations:

9.2.1 Rules and Regulations.

Grantor reserves the right to make reasonable rules and regulations to control, limit, or, as necessary, exclude Informal Uses and public access.

9.2.2 Liability Limitation.

Grantor and Grantee claim all of the rights and immunities against liability for injury to the public to the fullest extent allowable by law.

9.2.3 Periodic Review of Informal Uses.

As part of the Annual Work Plan review process under Section 7.3 above, Grantor and Grantee will consult on Informal Uses, including recommendations made by Grantor or Grantee, if any,

regarding the necessity of controlling, limiting or excluding the Informal Uses to ensure the preservation of the Beneficial Public Values.

9.3 Unauthorized Third-Party Uses. If Grantor or Grantee discovers any unauthorized third-party use or activity on the Property (not including any third party violation covered by Section 9.1.4 above) that violates the terms of this Easement (and if Grantee makes such discovery, Grantee gives Grantor written notice thereof), Grantor shall use reasonable efforts, in consultation with Grantee, to stop or prevent any such unauthorized use of the Property, at Grantor's sole expense; provided that in no event shall Grantor's obligations under this Section 9.3 require Grantor to pursue legal action or incur other substantial costs. If Grantee demonstrates that Grantor's efforts in compliance with this Section 9.3 have not prevented, or are unlikely to prevent, the unauthorized third-party use or activity on the Property that violates the terms of this Easement, Grantee may meet and confer with Grantor to propose additional efforts to prevent such use or activity which Grantee may undertake, at Grantee's sole expense. Grantor shall consider such proposal in good faith and, if Grantor permits Grantee to use such additional efforts, the scope and duration of such efforts shall be determined by Grantor, and Grantee shall comply with any requirements imposed by Grantor in connection with such efforts.

10. Enforcement and Remedies.

10.1 Procedures Upon Violation. If a party hereto (the "**Non-Breaching Party**") determines there is a breach of the terms of this Easement or that a breach is threatened, written notice of such breach (the "**Notice of Breach**") and a demand for corrective action sufficient to cure the breach shall be given by the Non-Breaching Party to the party allegedly breaching this Easement (the "**Breaching Party**"). Within fourteen (14) days after delivery of a Notice of Breach, Grantor and Grantee shall meet at a location in each County where the Property is located or as otherwise agreed to by the parties to discuss the circumstances of the alleged or threatened breach and to attempt to agree on appropriate corrective action. If the parties mutually determine that it is appropriate and desirable, a duly qualified expert in the subject matter of the alleged breach (the "**Consulting Expert**") shall attend the meeting. Grantor and Grantee shall each pay one-half of the costs of retaining the services of the Consulting Expert for such discussion; provided, however, that if Grantor and Grantee are unable to agree upon a Consulting Expert, each party may retain the services of an expert at its own expense. If Grantor and Grantee are unable to agree on appropriate corrective action (or if any such corrective action is required) within thirty (30) days after such meeting, then the Non-Breaching Party may, at its election, deliver a further written notice to the Breaching Party to demand reasonable, particular corrective action to cure the breach (the "**Notice of Easement Violation**"). If a violation is not cured within thirty (30) days after the delivery of the Notice of Easement Violation, or if the cure reasonably requires more than thirty (30) days to complete and there is failure to begin the cure within the 30-day period or failure to continue diligently to complete the cure, the Non-Breaching Party may commence litigation in accordance with Section 10.2 below.

10.2 Litigation. If the parties are not able to resolve a claim or dispute pursuant to Section 10.1 above, the Non-Breaching Party may bring an action at law or in equity in a court of competent jurisdiction to enforce compliance with the terms of this Easement, to recover any damages to which Non-Breaching Party may be entitled for violation of the terms of this Easement, or for any other legal or equitable relief available under California law, including, but not limited to, temporary or permanent injunctive relief, monetary damages and/or any other form of relief required to achieve the restoration of the Property to the condition in which it existed prior to any violation. To the extent that Grantee recovers any monetary damages for the cost of restoring any injury or damage to a portion of the Property that is caused by Grantor's breach of this Easement, all such damages recovered by Grantee (after appropriate costs of suit are reimbursed) shall be applied to the cost of undertaking any corrective action to the applicable portion of the Property. Notwithstanding anything to the contrary contained in this Easement, in no event shall the Breaching Party be liable to the Non-Breaching Party for, and the parties each hereby waive their right to, any indirect, special, punitive, or consequential damages resulting from the Breaching Party's breach of this Easement, whether foreseeable or unforeseeable.

10.3 Emergency Injunctive Relief. If circumstances require immediate action to prevent or mitigate a violation of this Easement and the Non-Breaching Party reasonably determines that irreparable harm would result if the Non-Breaching Party were required to complete the process set forth in Section 10.1, the Non-Breaching Party may proceed immediately to seek an injunction to stop the violation, temporarily or permanently.

10.4 Remedies Cumulative. The remedies described in this Section 10 shall be cumulative and shall be in addition to all remedies now or hereafter existing at law or in equity, including but not limited to, the remedies set forth in California Civil Code §815 *et seq.*, inclusive. The failure of a party to discover a violation or to take immediate legal action shall not bar taking such action at a later time.

10.5 Costs of Enforcement. All costs incurred in enforcing the terms of this Easement, including, but not limited to, costs of suit and reasonable attorneys' fees as set forth in Section 20.11, shall be borne by the Breaching Party, but only to the extent that a breach of this Easement is determined to have occurred. If, after the Non-Breaching Party delivers a Notice of Easement Violation, it is determined that there was no breach of this Easement by the Breaching Party, the Non-Breaching Party shall pay all of the Breaching Party's costs and expenses incurred in connection with the alleged breach.

10.6 No Waiver. Enforcement of this Easement against a party shall be at the discretion of the Non-Breaching Party, and any forbearance by the Non-Breaching Party to exercise its rights under this Easement in the event of any breach of any term of this Easement shall not be deemed or construed to be a waiver by the Non-Breaching Party of such term or of any subsequent breach of the same or any other term of this Easement or of any of such party's rights under this Easement. No delay or omission by the Non-Breaching Party in the exercise of any right or remedy shall impair

such right or remedy or be construed as a waiver. A party's permission to the other party to carry out, or failure to object to, any proposed use or activity by the other party shall not constitute consent to any subsequent use or activity of the same or different nature.

11. Indemnification and Insurance.

11.1 Indemnification by Grantee. Grantee shall, to the maximum extent permitted by law, indemnify, protect, defend and hold harmless Grantor, its parent corporation, subsidiaries, affiliates, and their respective officers, managers, directors, representatives, agents, employees, transferees, successors and assigns (collectively, "**Grantor Indemnitees**") from and against all claims, losses, actions, demands, damages, costs, expenses (including, but not limited to, experts' fees and reasonable attorneys' fees and costs) and liabilities of whatever kind or nature (collectively, "**Claims**") arising out of or in connection with this Easement or the Property to the extent caused by the negligence or willful misconduct of the Grantee Indemnitees.

11.2 Indemnification by Grantor. Grantor shall, to the maximum extent permitted by law, indemnify, protect, defend and hold harmless Grantee, its parent corporation, subsidiaries, affiliates, and their respective officers, managers, directors, representatives, agents, employees, transferees, successors and assigns (collectively, "**Grantee Indemnitees**") from and against all Claims arising out of or in connection with this Easement or the Property except to the extent caused by the negligence or willful misconduct of the Grantee Indemnitees.

11.3 Release. Entry onto the Property by Grantee and Grantee's Representatives shall be at Grantee's sole risk and expense, and Grantee accepts all risk relating to the condition of the Property. Notwithstanding the provisions of Section 11.2, Grantor shall not be liable to Grantee for, and to the maximum extent permitted by law, Grantee hereby waives and releases Grantor and the other Grantor Indemnitees from, any and all liability, whether in contract, tort or on any other basis, for any injury, damage, or loss to Grantee and/or Grantee's Representatives resulting from or attributable to any occurrence relating to the condition of the Property, except if arising solely from Grantor's gross negligence or willful misconduct.

11.4 Insurance. Grantee shall procure, carry and maintain in effect during all access to the Property throughout the term of this Easement the insurance specified in Exhibit E hereto, provided that Grantor reserves the right to periodically review and reasonably modify the insurance requirements specified in Exhibit E in effect to be generally consistent with requirements of other prudent property owners allowing access to their properties by conservation easement holders. All insurance shall be written on forms and with insurance carriers acceptable to Grantor in its commercially reasonable judgment. Prior to Grantee's initial entry onto the Property, and thereafter at least thirty (30) days prior to the expiration date of any policy, Grantee shall provide Grantor with evidence of the insurance coverage, or continuing coverage, as applicable, satisfying the requirements of this Section 11.4 and Exhibit E. Grantee is also responsible for causing Grantee's agents and contractors entering the Property to

comply with the insurance requirements of this Easement at all relevant times, the insurance being specified in Exhibit E. Grantee shall, to the maximum extent permitted by law, indemnify, protect, defend and hold the Grantor Indemnitees harmless against claims, losses, costs (including attorneys' fees and costs), liabilities and damages resulting from the failure of Grantee, or any of Grantee's consultants, contractors or subcontractors, to comply with the insurance requirements set forth in this Section 11.4 and Exhibit E. Except for the right to access the Property under Section 5.2 above, which shall be conditioned upon carrying insurance required herein, no failure to carry such insurance or to provide a certificate thereof by any such deadline shall alter or affect in any manner any of the rights or obligations of the parties under or with respect to this Easement. The foregoing insurance requirements shall not apply in the event that the Grantee is a governmental agency with a self-insurance program reasonably acceptable to Grantor.

12. Grantee Transfer of Easement.

12.1 Voluntary Transfer.

12.1.1 If Grantee desires to assign its interest under this Easement, Grantee shall provide Grantor and the Sierra Nevada Conservancy ("**SNC**") with written notice of such intention to transfer to an assignee which is (a) qualified to hold a conservation easement under §815.3 of the California Civil Code; and (b) willing and with the financial capability (taking into account any stewardship funds to be transferred by Grantee with this Easement) and organizational experience to assume all of the responsibilities imposed on Grantee under this Easement; and (c) acceptable to Grantor in its reasonable discretion. Grantee shall allow the SNC, in consultation with Grantor, a period of not less than sixty (60) days within which to approve the proposed assignee, which approval shall not be unreasonably withheld and shall be based on whether the proposed assignee meets the designation criteria specified in this Section 12.1.1.

12.1.2 Grantee is responsible for identifying a suitable assignee pursuant to Section 12.1.1. However, if a suitable assignee is not identified, then SNC shall have sole discretion to elect to become the assignee of Grantee's interest hereunder.

12.1.3 As conditions to any assignment of Grantee's interest under this Easement, Grantee shall (a) require the assignee to expressly agree in writing to assume Grantee's obligations hereunder, and (b) ensure that such assignee has the resources to fulfill its obligations under this Easement. Notwithstanding anything in this Section 12.1 to the contrary, this Easement shall not be transferred by Grantee to any governmental entity, public agency or Native American tribe without the consent of the Grantor, which consent shall be in Grantor's sole discretion exercised in good faith.

12.2 Involuntary Transfer. If Grantee ever ceases to exist or no longer qualifies under §815.3 of the California Civil Code, the Stewardship Council (or its designee), or if the Stewardship Council (or its designee) shall cease to exist, the Attorney General of the State of California, shall petition a court of competent

jurisdiction to transfer this Easement to an organization that meets all of the designation criteria specified in Section 12.1.

13. Subsequent Property Transfers by Grantor.

13.1 Rights of Grantor. Subject to the provisions of Sections 7 and 9 above, this Section 13, Section 20.12 below, and Exhibit F, Paragraph 1 below, Grantor shall have the unrestricted right to sell, encumber, or otherwise transfer the Property or portions thereof to anyone Grantor chooses. Notwithstanding the foregoing, Grantor shall disclose the existence of this Easement (including reference to the recording information) in any deed or other legal instrument by which Grantor divests itself of a real property interest in all or a portion of the Property, including, without limitation, a leasehold interest, and all such conveyances shall be made expressly subject to the terms of this Easement. Grantor shall notify Grantee periodically of any contemplated grants by Grantor to any third party of any interest in any portion of the Property, whether such interest is a fee, easement, lease, mortgage or other interest. Additionally, Grantor shall notify Grantee in writing not more than thirty (30) days after any grant by Grantor to any third party of any interest in any portion of the Property, whether such interest is a fee, easement, lease, mortgage or other interest. The failure of Grantor to perform any act required by this Section 13 shall not impair the validity of this Easement or limit its enforcement in any way or create any obligation on the part of Grantee. Grantor recognizes that Grantee may incur direct and indirect costs for monitoring and administration of the Conservation Easement in the event fee title to the Property is transferred under this provision. Accordingly, upon Grantor's sale, transfer or conveyance of fee title of the Property, Grantor shall pay, or cause to be paid, to Grantee a one-time payment of a sum representing the increased cost of such Conservation Easement stewardship, as reasonably determined at such time by Grantee. Such one-time payment shall be in addition to any reimbursements required pursuant to Section 13.2.4 or Section 17 of this Easement.

13.2 Potential Release of Hydro Reserved Rights.

13.2.1 Conveyance of Entire Property. In the event:

(a) Grantor intends to transfer fee title to the entire Property to an unaffiliated third party;

(b) the Hydro Project Activities and any uses and facilities that are unrelated to the Hydro Project Activities but undertaken as a Required Action at the Property have been formally and permanently terminated by Grantor and, as appropriate, decommissioned pursuant to a regulatory proceeding; and

(c) no Hydroelectric Facilities and Associated Water Delivery Facilities, nor other facilities unrelated to Hydro Project Activities installed pursuant to a Required Action are located at the Property,

then, subject to any final orders or decommissioning requirements issued by the FERC and/or other agency(ies) with jurisdiction over the Hydro Project Activities and such other unrelated uses prior to said transfer of the entire Property, Grantor shall release, relinquish and forever terminate, in a manner that shall be binding upon all successors in interest to the Property, (i) all rights of Grantor described in Exhibit C, (ii) the exceptions to the Prohibited Uses for Required Actions and Specified Required Actions set forth in Exhibit F, (iii) the exceptions to the Prohibited Uses in Exhibit F relating to activities within the Hydro Operating Zone, and (iv) Permitted Uses, to the extent related to the Hydro Project Activities, as set forth in Exhibit I (items (i), (ii), (iii) and (iv) being referred to collectively as the "**Reservations**"). Following such release, relinquishment and termination of Reservations, all Anticipated Significant Actions (except for Prohibited Uses and continuing Permitted Uses) shall be subject to Grantee's consent as Discretionary Actions and the Easement shall be interpreted more restrictively in a manner recognizing the release of Reservations. Additionally, following such release, relinquishment and termination of Reservations, the forest management activities specified in Section 9 of Exhibit I shall continue as Permitted Uses, but shall be subject to Grantee's consent as Discretionary Actions.

13.2.2 Partial Conveyance. In the event:

(a) Grantor intends to transfer fee title to less than the entire Property (the "**Transferred Parcel**") to an unaffiliated third party;

(b) the Hydro Project Activities and any uses and facilities that are unrelated to the Hydro Project Activities but undertaken as a Required Action at the Transferred Parcel have been formally and permanently terminated by Grantor and, as appropriate, decommissioned pursuant to a regulatory proceeding; and

(c) no Hydroelectric Facilities and Associated Water Delivery Facilities, nor other facilities unrelated to Hydro Project Activities installed pursuant to a Required Action are located at the Transferred Parcel,

then, subject to any final orders or decommissioning requirements issued by the FERC and/or other agency(ies) with jurisdiction over the Hydro Project Activities and such other unrelated uses, prior to said transfer of the Transferred Parcel, Grantor shall release, relinquish and forever terminate, in a manner that shall be binding upon all successors in interest to the Transferred Parcel, the Reservations with respect to the Transferred Parcel. Following such release, relinquishment and termination of Reservations, all Anticipated Significant Actions (except for Prohibited Uses and continuing Permitted Uses) on the Transferred Parcel shall be subject to Grantee's consent as Discretionary Actions and the Easement shall be interpreted more restrictively in a manner recognizing the release of Reservations as to the Transferred Parcel. Additionally, following such release, relinquishment and termination of Reservations, the forest management activities specified in Section 9 of Exhibit I on the Transferred Parcel shall continue as Permitted Uses, but shall be subject to Grantee's consent as Discretionary Actions.

13.2.3 Grantor's Continuing Reserved Rights. Nothing in Section 13.2.2 shall limit the rights of Grantor in this Easement with respect to the portion of the Property retained by Grantor.

13.2.4 Easement Amendment. In the event of a conveyance and release of Reservations pursuant to this Section 13.2, Grantor and Grantee may agree to amend this Easement, or to create a separate Easement for the Transferred Parcel and for the remaining portion of the Property in accordance with Section 17, to reflect the release of Reservations and, where appropriate, to reflect separate ownership of the Transferred Parcel and the remainder of the Property. In accordance with Section 17 below, Grantor shall reimburse Grantee for all reasonable costs incurred in connection with the drafting, review, negotiation, approval and recording of any amendment or separate Easement pursuant to this Section, including costs incurred in consideration of whether an amendment and/or new Easement(s) is/are necessary or appropriate.

13.2.5 Transfer Restrictions Remain Applicable. Nothing herein shall affect Grantor's obligations under Section 1 of Exhibit F.

14. Extinguishment and Condemnation.

14.1 Extinguishment. If circumstances arise in the future such as render the Purpose of this Easement impossible to accomplish, this Easement shall only be terminated or extinguished, whether in whole or in part, by judicial proceedings in a court of competent jurisdiction. Grantor's economic hardship shall not be a reason to extinguish this Easement.

14.2 Condemnation. If all or part of the Property is taken by the exercise of the power of eminent domain by a public, corporate, or other authority, whether permanent or temporary, including a private sale in lieu of eminent domain, so as to abrogate the restrictions imposed by the Conservation Easement, Grantor and Grantee shall join in appropriate actions at the time of such taking to recover the full value of the taking and all incidental or direct damages resulting from the taking. All compensation thereby awarded will belong and be paid to Grantor and Grantee in proportion to their respective interests in the Property as determined pursuant to Section 14.3, it being expressly agreed that the Conservation Easement constitutes a compensable property right. All expenses incurred by Grantor and Grantee in such action shall be paid out of the recovered proceeds. Grantor and Grantee acknowledge that any and all awards to Grantor and Grantee may be subject to the approval of the Commission and/or the FERC.

14.3 Proceeds. Pursuant to California Civil Code §815.2(a) this Easement constitutes a real property interest immediately vested in Grantee. It is acknowledged by the parties that the purposes of establishing the value of this property right and enforcing the rights of Grantee with respect thereto is to prevent a private windfall and to protect the public investment which is involved in the conveyance of the Conservation Easement. That being the case, the parties stipulate that, for the purpose of determining the ratio for proportionate value of each party's

respective interest in the Property at the time of termination or extinguishment of the Conservation Easement, the value of the Conservation Easement shall be the difference between (a) the current fair market value of the fee interest in the Property at the time of termination, as if unencumbered by the Conservation Easement, but taking into account all other existing restrictions on the improvement, construction, alteration, expansion, development, use, maintenance or operation of all or any portion of the Property (e.g., zoning laws, land use laws or other governmental laws, codes, regulations or ordinances, and private restrictions such as covenants, restrictions and agreements), and (b) the current fair market value of the Property at the time of termination, as encumbered by the Conservation Easement, but taking into account all other existing restrictions on the improvement, construction, alteration, expansion, development, use, maintenance or operation of all or any portion of the Property (e.g., zoning laws, land use laws or other governmental laws, codes, regulations or ordinances, and private restrictions such as covenants, restrictions and agreements). The values shall be determined by an appraisal prepared by a qualified appraiser familiar with appraising conservation easements jointly selected by Grantor and Grantee. The cost of the appraisal shall be paid out of proceeds in proportion to the recoveries of Grantor and Grantee. There shall be no restriction on Grantor's or Grantee's use of proceeds received pursuant to this Section 14.3.

15. Estoppel Certificates. Grantee shall, within thirty (30) days after receiving Grantor's written request therefor (not to exceed once during any twelve (12) month period), execute and deliver to Grantor a document certifying, to the actual knowledge of the person executing the document without any duty of investigation, that Grantor is in compliance with any obligation of Grantor contained in this Easement, or otherwise evidencing the status of such obligation to the extent of Grantee's actual knowledge thereof, as may be reasonably requested by Grantor.

16. Notices. Any notice or other communication required or permitted under this Easement shall be in writing and shall be either personally delivered or transmitted by registered or certified mail, return receipt requested, postage prepaid, or by a nationally recognized overnight courier, such as FedEx, UPS, or Airborne Express, addressed to the parties as follows:

If to Grantor: If by registered or certified mail, return receipt requested:

Director, Land Management
 Pacific Gas and Electric Company
 P.O. Box 770000, Mail Code N10A
 San Francisco, CA 94177
 Re: Land Conservation Commitment

With a copy to:

Law Department
Pacific Gas and Electric Company
P.O. Box 7442
San Francisco, CA 94120
Attn: Managing Counsel, Commercial and Transactions
(Real Estate)
Re: Land Conservation Commitment

If by personal delivery or overnight courier:

Director, Land Management
Pacific Gas and Electric Company
245 Market Street, Room 1051
San Francisco, CA 94105
Re: Land Conservation Commitment

With a copy to:

Law Department
Pacific Gas and Electric Company
77 Beale Street, Mail Code B30A
San Francisco, CA 94105
Attn: Managing Counsel, Commercial and Transactions
(Real Estate)
Re: Land Conservation Commitment

If to Grantee: Executive Director
 Bear Yuba Land Trust
 12183 Auburn Road
 Grass Valley, CA 95949

The date of any notice or communication shall be deemed to be the date of receipt if delivered personally, or the date of the receipt or refusal of delivery if transmitted by mail or overnight courier. Either party may change the address for notice by giving notice to the other party in accordance with this Section 16.

17. Amendment. This Easement may not be amended, except by written amendment executed by Grantor and Grantee or their respective successors and assigns and recorded in the official public records of the jurisdiction where the Property is located. If circumstances arise under which an amendment would be appropriate, any such amendment shall be consistent with Grantee's conservation easement amendment policy(ies), and the Purpose of this Easement, including continuing to protect and preserve the Beneficial Public Values, and shall not affect the perpetual duration of this Easement or the qualification of the Conservation Easement as a

conservation easement under California Civil Code §815 *et seq.* (or successor thereto). Grantee shall promptly record the amendment in the official records of each County in which the Property is located, and shall thereafter promptly provide a conformed copy of the recorded amendment to Grantor. The party requesting the amendment shall reimburse the non-requesting party for all reasonable costs incurred in connection with the drafting, review, negotiation, approval and recording of such amendment. Grantor shall be deemed to be the "party requesting the amendment" in connection with any amendment and/or new conservation easement(s) pursuant to Section 13 above and the "reasonable costs incurred" shall include consideration of whether an amendment and/or new conservation easement(s) is/are necessary or appropriate.

18. Hazardous Substances.

18.1 Definitions. The following terms have the meanings ascribed to them below for purposes of this Easement:

18.1.1 "Environmental Requirements" means all applicable present and future laws, statutes, regulations, rules, ordinances, codes, licenses, permits, orders, approvals, plans, authorizations, judicial, administrative and regulatory decrees, directives and judgments of all governmental agencies, departments, commissions and boards, relating to the protection of human health or safety, or regulating or relating to industrial hygiene or environmental conditions, or the protection of the environment, or pollution or contamination of the air, soil, surface water or groundwater, including, without limitation, all requirements and regulations pertaining to reporting, licensing, permitting, investigating and remediating emissions, discharges, releases or threatened releases of Hazardous Substances, whether solid, liquid or gaseous in nature, into the air, surface water, or land, or relating to the manufacture, processing, distribution, use, treatment, storage, disposal, transport or handling of Hazardous Substances, whether solid, liquid or gaseous in nature.

18.1.2 "Hazardous Substances" means any hazardous or toxic material or waste which is or becomes regulated by any local governmental authority, the State of California or the United States Government under any Environmental Requirements, including, without limitation, any material or substance:

(a) now or hereafter defined as a "hazardous substance," "hazardous waste," "hazardous material," "extremely hazardous waste," "restricted hazardous waste" or "toxic substance" or words of similar import under any applicable local, state or federal law or under the regulations adopted or promulgated pursuant thereto; and all rules and regulations of the United States or California Environmental Protection Agency or any successor agency, or any other state or federal department, board or agency, or any other agency or governmental board or entity having jurisdiction, as any of the foregoing have been, or are hereafter amended from time to time; or

(b) which is toxic, explosive, corrosive, flammable, infectious, radioactive, carcinogenic, mutagenic or otherwise hazardous, and is now or hereafter regulated as a Hazardous Substance by any governmental authority, agency, department,

commission, board, agency or instrumentality of the United States, any State of the United States or any political subdivision thereof; or which cause, or are listed by the State of California as being known to the State of California to cause, cancer or reproductive toxicity; or

(c) the presence of which on the Property poses or threatens to pose a hazard to the health or safety of persons or to the environment; or

(d) which contains gasoline, diesel fuel or other petroleum hydrocarbons; or

(e) which contains lead-based paint or other lead contamination, polychlorinated biphenyls or asbestos or asbestos-containing materials or urea formaldehyde foam insulation; or

(f) which contains radon gas.

18.1.3 "**Necessary Remediation**" means Remediation required by any governmental agency which has jurisdiction over the Remediation pursuant to the Environmental Requirements.

18.1.4 "**Remediation**" refers to the process of, and all work and planning performed in connection with, the investigation, testing for, monitoring, remediation, containment, transportation, removal and disposal or recycling of Hazardous Substances from the Property and any other property to which Hazardous Substances originating on the Property have migrated or may migrate in the future, and the repair and restoration of the Property, and restoration and mitigation of affected natural resources, regardless of whether such actions are required by Environmental Requirements.

18.2 Allocation of Responsibility for Hazardous Substances.

18.2.1 Generally. Grantor shall (as between Grantor and Grantee) bear the cost for the Necessary Remediation of Hazardous Substances.

18.2.2 Environmental Reports. Grantor, as part of the Land Conservation Commitment has prepared certain environmental reports concerning the Property. Copies of these environmental reports have been provided to Grantee.

18.2.3 Grantor Responsibility for the Cost of Necessary Remediation. Grantor shall retain responsibility for the cost of Necessary Remediation of Hazardous Substance releases in soil and groundwater, whether occurring in the past or at any time in the future, which are present on the Property, provided that Grantee did not cause, in whole or in part, such Hazardous Substance contamination.

18.2.4 No Owner or Operator Liability. The parties do not intend this Easement to be, and this Easement shall not be, construed such that it creates in or gives to Grantee any of the following solely as the result of being a holder of the Conservation Easement:

(a) The obligations or liability of an "owner" or "operator" or "arranger," as those terms are defined and used in Environmental Requirements;

(b) The obligations or liabilities of a person described in 42 U.S.C. §9607(a)(3) or (4);

(c) The obligations of a responsible person under any applicable Environmental Requirements;

(d) The right to investigate and remediate any Hazardous Substances associated with the Property; or

(e) Any control over Grantor's ability to investigate, remove, remediate or otherwise clean up any Hazardous Substances associated with the Property.

18.3 Hazardous Substances Indemnification.

18.3.1 By Grantor. Grantor agrees and covenants, at its sole cost and expense, to indemnify, protect, defend and hold Grantee harmless, from and against any and all losses (including diminution in the value of the Property and other consequential damages), costs, claims, demands, actions, suits, orders, causes of action, penalties, fines, taxes, obligations, controversies, debts, expenses, accounts, damages (including, without limitation, punitive damages), judgments and liabilities of whatever kind or nature, and by whomsoever asserted, in law, equity or otherwise, including, without limitation, the actual fees and expenses of experts, attorneys and others and the payment of "response costs" under CERCLA or any other Environmental Requirements, arising from or relating, in whole or in part, to Hazardous Substances present at the Property, alleged to be present there, or otherwise connected in any way to the Property, whether before, on, or after the date of this Easement (collectively, "**Environmental Claims**"), except to the extent caused, in whole or in part, by the negligent or intentional act of Grantee.

18.3.2 By Grantee. Grantee agrees and covenants, at its sole cost and expense, to indemnify, protect, defend and hold Grantor harmless, from and against any and all Environmental Claims, to the extent caused, in whole or in part, by the negligent or intentional act of Grantee.

19. Carbon Rights.

19.1 Promotion of Climate Stability. Grantor and Grantee anticipate that the protection and preservation of the Beneficial Public Values will promote climate stability, especially the ability of the forest to store atmospheric carbon as a means to mitigate global warming, which is recognized as being of public benefit by the 1993 United Nations Framework Convention on Climate Change, the federal Energy Policy Act of 1002, section 1605(a) and (b), the United States Climate Challenge Program, the

2007 reports of the International Panel on Climate Change, and California legislation such as that embodied in Fish and Game Code Section 1356.

19.2 Reservation of Carbon Rights. Grantor exclusively reserves to itself, and to its personal representatives, heirs, successors and assigns, any and all carbon rights and obligations appurtenant to or accruing from the Property as may exist as of the date of recordation of this Easement or as may be granted, discovered, created, declared or developed in the future, including, but not limited to, the right to (subject to and in accordance with Section 7 hereof) use, store, sequester, accumulate, and/or depreciate carbon within or on the Property and the right to trade, sell, transfer, or lease these rights. Grantor and Grantee acknowledge and agree that these carbon rights are consistent with the Beneficial Public Values, and this Easement shall not extinguish or otherwise impair the carbon rights and obligations appurtenant to or accruing from the Property.

19.3 Carbon Certification. In furtherance of Grantor's exercise of the carbon rights reserved hereunder, Grantor may elect to enter into an agreement not inconsistent with this Easement respecting such reserved rights as may be required by a third party that Grantor chooses ("**Carbon Certification Party**") in order to facilitate the sale, transfer or lease of the carbon rights and may record such agreement in the official records of any County where the Property is located. To the extent reasonably required by any Carbon Certification Party and requested by Grantor, Grantee, at Grantor's cost and expense, shall cooperate with Grantor by accommodating Grantor's establishment, verification or certification of the carbon rights in connection with the Property. Grantor agrees to notify Grantee at least thirty (30) days prior to any sale, transfer or lease of these carbon rights or the recording of an agreement with respect thereto, unless Grantor has previously notified Grantee in an Annual Work Plan.

20. General Provisions.

20.1 Governing Laws. This Easement shall be governed by, and construed and enforced in accordance with, the laws of the State of California.

20.2 No Public Dedication. Nothing contained in this Easement shall be construed or deemed to be an express or implied dedication or gift of all or any portion of the Property for use or access by the general public nor shall this Easement or any of the rights granted hereunder be construed as an acknowledgement of any claim of prescriptive or other similar rights in or over the Property.

20.3 Liberal Construction. Any general rule of construction to the contrary notwithstanding, this Easement shall be liberally construed to effect the Purpose of this Easement and the policy and purpose of California Civil Code §815 *et seq.*, while recognizing Grantor's reserved rights. If any provision in this Easement is found to be ambiguous, an interpretation consistent with the Purpose of this Easement, which recognizes Grantor's reserved rights and that would render the provision valid shall be favored over any interpretation that would render it invalid.

20.4 Further Assurances. Each party hereto agrees to execute and deliver to the other party such further documents or instruments as may be necessary or appropriate in order to carry out the intentions of the parties as contained in this Easement.

20.5 Severability. If any provision of this Easement shall be unenforceable or invalid, the same shall not affect the remaining provisions of this Easement, and to this end the provisions of this Easement are intended to be and shall be severable.

20.6 Entire Agreement. This Easement sets forth the entire agreement of the parties with respect to the Conservation Easement and supersedes all prior discussions, negotiations, understandings, or agreements relating to the Conservation Easement, all of which are merged herein.

20.7 No Forfeiture. Nothing contained herein will result in a forfeiture or reversion of Grantor's title in any respect.

20.8 Successors. The easement created by this instrument shall be a servitude running with the land in perpetuity. The covenants, terms, conditions, and restrictions of this Easement shall be binding upon, and inure to the benefit of, the parties hereto and their respective successors and assigns and shall run with the Property. However, this Easement shall not create or bestow any lien or property right in any third party. Grantor and Grantee agree that no third party beneficiary to this Easement exists and that nothing contained herein shall be construed as giving any person third party beneficiary status or any right of enforcement hereunder.

20.9 Recordation. Grantee shall promptly record this Easement in the official records of each County in which the Property is located, and shall thereafter promptly provide to Grantor a copy hereof showing the recording information. Grantee may re-record this Easement at any time as may be required to preserve its rights in this Easement.

20.10 Termination of Rights and Obligations. A party's rights and obligations under this Easement shall terminate only upon transfer of the party's interest in all or portions of either the Conservation Easement or the Property, except that liability for acts or omissions occurring prior to transfer shall survive the transfer.

20.11 Attorneys' Fees. In the event that any party shall bring an action to enforce its rights under this Easement, or relating to the interpretation hereof, whether for declaratory, injunctive or other relief, the prevailing party in any such proceeding shall be entitled to recover from the other party reasonable attorneys' fees and all costs, expenses and disbursements that the prevailing party incurred in connection with such proceeding, including appeals, remands and any other subsequent proceeding (including, but not limited to, the reasonable costs of discovery, investigation, preparation for trial, professional or expert consultation and testimony). A party shall be deemed to have prevailed in any such action (without limiting the generality of the

foregoing) if such action is dismissed upon the payment by the other party of the sums allegedly due or the performance of obligations allegedly not complied with, or if such party obtains substantially the relief sought by it in the action, irrespective of whether such action is prosecuted to judgment. The non-prevailing party shall also pay the attorneys' fees and costs incurred by the prevailing party in any post-judgment proceedings to collect and enforce the judgment. Any such fees and costs incurred prior to judgment, award, or decree may be included in any judgment, award or decree entered in such proceeding in favor of the prevailing party. Any such fees, costs and expenses incurred by the prevailing party in enforcing a judgment, award or decree in its favor shall be recoverable separately from and in addition to any other amount included in such judgment, award or decree. This provision is separate and several and shall survive the merger of this Easement into any judgment on this Easement.

20.12 Mortgage Liens Subordinate. No provision of this Easement is to be construed as impairing the ability of Grantor to use the Property as collateral for any loan, provided that any lien securing such loan (a "**Mortgage Lien**"), regardless of date, shall be subordinate to the terms of this Easement and Grantee's rights under this Easement. Under no circumstances may Grantee's rights be extinguished or otherwise affected by the recording, foreclosure, or any other action taken concerning any Mortgage Lien.

20.13 Pre-Existing Water Rights. In accordance with Section 12(e) of the Stipulation, this Easement does not impact the authority of third-party holders of water rights to exercise those rights.

20.14 Table of Contents and Captions. The table of contents and captions in this Easement have been inserted solely for convenience of reference and are not a part of this Easement and shall have no effect upon construction or interpretation.

20.15 Incorporation of Recitals. All Recitals are incorporated herein by this reference.

20.16 List of Exhibits. The following exhibits are attached hereto and incorporated herein by this reference:

<u>Exhibit A</u>	Property Description
<u>Exhibit B</u>	Description of Hydro Project Activities and Hydroelectric Facilities and Associated Water Delivery Facilities
<u>Exhibit C</u>	Hydro Reserved Rights
<u>Exhibit D</u>	Beneficial Public Values
<u>Exhibit E</u>	Insurance Requirements
<u>Exhibit F</u>	Prohibited Uses
<u>Exhibit G</u>	Hydro Operating Zone(s)
<u>Exhibit H</u>	Express Third Party Uses and Third Party Use Agreements
<u>Exhibit I</u>	Expressly Permitted Uses

[20.17 Counterparts](#). This Easement may be executed in two or more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument. In the event of a discrepancy between counterparts, the recorded Easement shall be controlling.

[Signature page follows]

IN WITNESS WHEREOF, Grantor has granted to Grantee, and Grantee has accepted, this Easement, and the parties mutually agree to the terms and covenants set forth above, as of the Effective Date.

GRANTOR:

PACIFIC GAS AND ELECTRIC COMPANY,
a California corporation

By: _____

GRANTEE:

BEAR YUBA LAND TRUST,
a California public benefit corporation

By: _____

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

State of California)
County of _____)

On _____, before me, _____, a Notary Public, personally appeared _____, who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

Signature _____

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

State of California)
County of _____)

On _____, before me, _____, a Notary Public, personally appeared _____, who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

Signature _____

EXHIBIT A

Legal Description of Property

[Follows this page]

EXHIBIT B

Description of Hydro Project Activities
and
Hydroelectric Facilities and Associated Water Delivery Facilities

As used in this Easement, "**Hydro Project Activities**" are those existing and future uses of the Property, and the existing and future Hydroelectric Facilities and Associated Water Delivery Facilities (as defined below) now or hereafter located on, above, or under the Property, associated with the operation of the Drum-Spaulling FERC Project (FERC Project No. 2310), and shall include any future uses of the Property, and the existing and future Hydroelectric Facilities and Associated Water Delivery Facilities now or hereafter located on, above, or under the Property, associated with compliance with any future FERC License, FERC License renewal or other regulatory requirements.

As used in this Easement, "**Hydroelectric Facilities and Associated Water Delivery Facilities**" are those existing and future facilities, structures, buildings, and improvements now or hereafter located on, above, or under the Property, and associated with the operation of the Drum-Spaulling FERC Project (FERC Project No. 2310), including, but not limited to, the following existing and future improvements: spillways, stream gages, gage houses, valve houses, pump houses, canals, penstocks, tunnels, catwalks, helipads, electric transmission lines, and electric distribution lines, communication lines and associated infrastructure facilities ; facilities necessary for the operation of Powerhouses; improvements for existing and future water delivery and other requirements of power generation, transmission, distribution, and storage, for nonconsumptive and consumptive water use; gauging stations; bridges.

EXHIBIT C

Hydro Reserved Rights

Grantor's reserved rights on the Property include the following, which are expressly excluded from the transfer and conveyance of the easement granted in this Easement and reserved to Grantor:

Subject to the provisions of Section 7, the right to conduct Hydro Project Activities on the Property, including construction, operation, repair, alteration, maintenance, removal, replacement and expansion of existing and future Hydroelectric Facilities and Associated Water Delivery Facilities, including project replacements and improvements required for existing and future water delivery and other requirements for power generation, transmission, distribution, and storage, for nonconsumptive and consumptive water, and for communications in connection with the foregoing and for compliance with any future FERC License, FERC License renewal or other regulatory requirements. In furtherance of and without in any way limiting the generality of the foregoing, the following rights are expressly reserved:

(1) The right to conduct any and all uses and activities now or at any time in the future deemed necessary or appropriate by Grantor in Grantor's sole discretion exercised in good faith in connection with the generation of hydroelectric energy, including, but not limited to the construction, operation, repair, alteration, maintenance, removal, replacement and expansion of existing Hydroelectric Facilities and Associated Water Delivery Facilities, and the construction, operation, repair, alteration, maintenance, removal, replacement and expansion of new Hydroelectric Facilities and Associated Water Delivery Facilities; and

(2) The right to use, maintain, establish, construct, alter, expand and improve water sources, courses, and bodies within the Property, and to take, divert, store, convey and appropriate water; and

(3) The right to increase or otherwise modify water diversion, storage and transmission capacities of Hydroelectric Facilities and Associated Water Delivery Facilities; and

(4) The right to exercise: all riparian water rights inherent in and part and parcel of the Property; all appropriative surface water rights (including, but not limited to, any appropriative surface water rights having a point of diversion, place of storage, or place of use on the Property); all prescriptive surface water rights; and all other right, title and interest of any nature whatsoever in and to the surface waters which are now or hereafter located or flowing on, under or abutting the Property; and

(5) The right to decommission all or any portion of existing and future Hydroelectric Facilities and Water Delivery Facilities in accordance with the applicable license issued by the FERC, or as otherwise allowed by Applicable Law; and

(6) The right to enlarge, improve, reconstruct, relocate and replace said Grantor's existing facilities and additional facilities with any other number, size, or type of transformers, poles, towers, or structures, or underground wires, cables, pipelines and conduits, or other devices and equipment either in the original location or at any location or locations within the Property; and

(7) The right to construct, operate, use, repair, alter, maintain, remove, replace and expand Grantor's existing and future facilities for transformation, transmission and distribution of electric energy and for communication purposes and also the rights to reconstruct, replace, remove, maintain and use the same as Grantor shall at any time and from time to time deem necessary in Grantor's sole discretion exercised in good faith, together with the rights to excavate for, construct, install, repair, reconstruct, replace, remove, maintain and use, at any time and from time to time, additional facilities for the transformation, transmission and distribution of electric energy and for communication purposes, consisting of such devices and equipment with suitable concrete pads and adequate protection therefore necessary for transforming electric energy, one or more lines of underground wires and cables (enclosed at Grantor's option within conduits), and one or more lines of towers, poles and/or other structures, wires and cables, including both underground and overhead ground wires, and all necessary and proper foundations, footings, cross arms and other appliances and fixtures for use in connection with said towers, poles and/or other structures, wires and cables.

EXHIBIT D

Beneficial Public Values

The Purpose of the Conservation Easement for the Property is to protect the Beneficial Public Values of the Property, as summarized below and described in more detail in the Baseline Documentation Report:

- (a) Habitat for fish, wildlife, and plants that are native to the area, including species protected under the California Endangered Species Act and/or the federal Endangered Species Act. The term “habitat” includes vegetation along banks and shorelines that contribute to maintaining watershed health. The term “native” refers to plants and animals that occur naturally on the Property, and are defined as “native” by the California Department of Fish & Wildlife and its successors.
- (b) Forest resources on the Property. Forest resources consist of higher elevation Sierra Nevada mixed conifer and riparian vegetation that provide protection for wildlife and fisheries.
- (c) The scenic viewshed of the Property in keeping with the surrounding environment.
- (d) Outdoor recreation in the form of passive recreational pursuits such as camping, picnicking, fishing, hiking, and swimming.
- (e) Identified historical and cultural values, to the extent they are protected by state and federal law.

EXHIBIT E

Grantee Insurance Requirements

Grantee shall procure, carry and maintain the following insurance coverage:

- A. Workers' Compensation and Employers' Liability
 - 1. Workers' Compensation insurance or self-insurance indicating compliance with any applicable labor codes, acts, laws or statutes, state or federal.
 - 2. Employers' Liability insurance shall not be less than One Hundred Thousand Dollars (\$100,000) for injury or death each accident.

- B. Commercial General Liability
 - 1. Coverage shall be at least as broad as the Insurance Services Office (ISO) Commercial General Liability Coverage "occurrence" form, with no coverage deletions.
 - 2. The limit shall not be less than One Million Dollars (\$1,000,000) each occurrence/ Two Million Dollars (\$2,000,000) aggregate for bodily injury, property damage and personal injury.
 - 3. Coverage shall: a) By "Additional Insured" endorsement add as insureds Grantor, its directors, officers, agents and employees with respect to liability arising out of work performed by or for Grantee; b) Be endorsed to specify that Grantee's insurance is primary .

- C. Business Auto
 - 1. Coverage shall be at least as broad as the Insurance Services Office (ISO) Business Auto Coverage form covering Automobile Liability, code 1 "any auto."
 - 2. The limit shall not be less than One Million Dollars (\$1,000,000) each accident for bodily injury and property damage.

- D. Additional Insurance Provisions
 - 1. Upon change in carrier or coverage, or otherwise upon Grantor's request, Grantee shall furnish Grantor with certificates of insurance and endorsements of all required insurance for Grantee.
 - 2. The documentation shall state that coverage shall not be canceled except after thirty (30) days prior written notice has been given to Grantor.

3. The documentation must be signed by a person authorized by that insurer to bind coverage on its behalf and shall be submitted to:

Pacific Gas and Electric Company
Insurance Department - B24H
Post Office Box 770000
San Francisco, CA 94177

A copy of all such insurance documents shall be sent to Grantor's Land Agent as specified under Notices in the body of this Easement.

4. Upon request, not to exceed once annually, Grantee shall furnish Grantor complete copies of policies.
5. Upon request, not to exceed once annually, Grantee shall furnish Grantor the same evidence of insurance for Grantee's agents or contractors as Grantor requires of Grantee.

EXHIBIT F**Prohibited Uses**

As provided in Section 6 of this Easement, Grantor will not engage in, or permit others to engage in, the following Prohibited Uses:

1. Number of Fee Owners; Subdivision.

(a) Limit on Number of Fee Owners. Except for Specified Required Actions, notwithstanding the fact that the Property, at any time, might be comprised of more than three (3) separate legal parcels, fee title to the Property shall be held by no more than three (3) separate owners, provided, however, that the foregoing shall not prohibit undivided ownership of the Property by multiple owners (e.g. tenants in common), subject to the restrictions on the rights of undivided owners provided below, and the terms and conditions of this Easement shall perpetually apply to the Property as a whole. The existence of any separate legal parcels shall not be interpreted to permit any use or activity on an individual legal parcel that would not have been permitted on said parcel under the terms and conditions of this Easement as applied to the Property as a whole. This section only applies to conveyances of fee ownership and not to conveyances of any property interests other than fee ownership (e.g. leasehold interests). In respect to ownership of the Property or permitted separate legal parcels, as the case may be, ownership may be (among others) in the form of a partnership, limited partnership, limited liability company, corporation or other legal entity or as undivided interests such as tenants in common, whether by choice or by operation of any Applicable Laws, but no owner of an undivided interest shall thereby have (i) the right of exclusive occupancy or exclusive use of any separate portion of the Property (or permitted separate legal parcel), or (ii) any right to have the Property (or permitted separate legal parcel), partitioned in kind, whether pursuant to California Code of Civil Procedure §872.010 et seq. ("**CCP**") or any successor statute or otherwise. In the event that a partition action is brought and a court determines that the remedy of partition must be granted, Grantor, on behalf of itself and its successors and assigns hereby irrevocably agrees the remedy shall not be a physical subdivision of the Property (or permitted separate legal parcel), but instead may be a partition by appraisal pursuant to CCP §873.910 or any successor statute or a judicially supervised sale of Grantor's entire estate in the Property (or permitted separate legal parcel) pursuant to CCP §873.510 or any successor statute, subject, however, to this Easement, followed by a division of sales proceeds among the parties entitled thereto. Grantor recognizes that Grantee will incur direct and indirect costs for monitoring and administration of the Conservation Easement in the event fee title to a portion of the Property is transferred under this provision. Accordingly, upon Grantor's sale, transfer or conveyance of fee title to less than all of the Property in accordance with this subsection (a), Grantor shall pay, or cause to be paid, to Grantee a one-time payment of a sum representing the increased cost of such Conservation Easement stewardship, as reasonably determined at such time by Grantee. Such one-time payment shall be in addition to any reimbursements required pursuant to Section 13.2.4 or Section 17 of this Easement.

(b) Limit on Subdivision. Except for Specified Required Actions, Grantor shall not subdivide the Property with the result of frustrating the ownership restrictions set forth in subsection (a) above. For example, the following actions would not frustrate the ownership restrictions in subsection (a) above: (i) merger and reduction of the number of separate legal parcels comprising the Property; or (ii) reconfiguring by lot line adjustment the existing internal boundaries of legal parcels within the outer boundaries of the Property; or (iii) clarifying boundary lines with adjacent landowners; or (iv) subdivisions to facilitate Hydro Project Activities. Grantor shall (i) as part of the Annual Work Plan review in accordance with Section 7, or at least ninety (90) days prior to any Grantor subdivision activity (whether or not prohibited hereunder), furnish Grantee with the subdivision application or filings; and (ii) provide to Grantee reasonably sufficient information to identify the boundaries of each legal parcel. This information will become part of the Baseline Documentation Report. At the election of either party, the parties shall execute and record an amendment of this Easement to reflect any change to the legal description of the Property set forth in Exhibit A or any other changes and allocations resulting from permitted subdivision that are not established to the reasonable satisfaction of the parties by recordation in the Public Records of the plan of subdivision approved under Applicable Law.

2. Development Rights. Except for Specified Required Actions provided in Section 7, the development rights associated with all or any portion of the Property may not be transferred to, or used or exercised in connection with, any property other than the Property, such rights of transfer, use and exercise being hereby terminated and extinguished in perpetuity. The phrase "development rights" means any and all rights, however designated, now or hereafter associated with the Property or any portion thereof that may be used pursuant to applicable zoning laws, land use laws or other governmental laws or regulations, to compute permitted size, height, bulk, or number of structures, development density, lot yield, or any similar development variable on or pertaining to the Property or any other property.

3. Mining and Drilling. There shall be no mining, drilling, removing, fracking, or exploring for or extracting of minerals, oil, gas, coal, or other hydrocarbons, soils, sands, gravel, loam, rocks or any other material on, under, or at the Property. Notwithstanding the foregoing, the following shall not be Prohibited Uses:

- (a) Specified Required Actions provided in Section 7;
- (b) Drilling, removal and extraction of soils, sands, gravel, loam, rocks or any other material on, under, or at the Property in connection with studies and testing to the extent related to Grantor's exercise of the Hydro Reserved Rights;
- (c) Testing, drilling and operating groundwater wells, and construction or placement of any structures or improvements within the Hydro Operating Zone to the extent related to Grantor's exercise of the Hydro Reserved Rights; and
- (d) The use of soil, sand, gravel and other similar material located on the Property as appropriate for road maintenance, erosion control and in connection

with a Required Action subject to the following limitations: (i) such disturbance shall be kept to the minimum necessary to exercise such rights, (ii) any such soils, sands, and other materials shall not be removed from the Property, and (iii) all such utilization activities shall be conducted in a manner that minimizes to the greatest extent practicable impacts to the Beneficial Public Values.

4. Construction and Placement of Structures and Improvements. There shall be no construction or placement of any structures or improvements on the Property, including (but not limited to) residential, industrial, office, or other buildings, underground or aboveground tanks. Notwithstanding the foregoing, the following shall not be Prohibited Uses:

- (a) Required Actions provided in Section 7;
- (b) Permitted Uses under Exhibit I;
- (c) Construction or placement of any structures or improvements within the Hydro Operating Zone which Grantor has determined relate to Grantor's exercise of the Hydro Reserved Rights; and
- (d) Structures and improvements made in the course of prudent and customary land management activities and/or to protect, preserve, or enhance the Beneficial Public Values (including, for example, garbage enclosures, benches, interpretive kiosks, and appropriately located and sized caretaker structure).

5. Vehicles. Except for Required Actions provided in Section 7, or in the case of an emergency or other occurrence affecting the safety of persons and/or property, there shall be no use of any motorized vehicles off of existing roadways on the Property except vehicles used as necessary to carry out prudent and customary land management activities and/or to protect, preserve, or enhance the Beneficial Public Values. Motorized off-road recreational use shall not constitute an activity "related to the protection or preservation of the Beneficial Public Values" as provided in the preceding sentence.

6. Dumping or Salvage. Except for Required Actions provided in Section 7, there shall be no dumping, storage or other disposal on the Property of soil, trash or garbage except for (a) refuse generated on the Property which may be disposed of on the Property on a temporary basis prior to its removal from the Property in areas where the Beneficial Public Values of the Property are not significantly impaired, or (b) compostable refuse generated on the Property which may be disposed of on the Property in a responsible manner which does not significantly impair the Beneficial Public Values of the Property. Except for Required Actions provided in Section 7, there shall be no dumping, storage (other than on a temporary basis) or other disposal of ashes, sludge, Hazardous Substances, or other unsightly or dangerous materials outside of the Hydro Operating Zone. Except for Required Actions provided in Section 7, there shall be no storage or disassembly of inoperable automobiles, trucks, or other

vehicles or equipment for purposes of sale, or rental of space for that purpose outside of the Hydro Operating Zone.

7. Non-Native Animal Species. Except for Required Actions provided in Section 7, there shall be no release anywhere on the Property of non-native animal species other than livestock without Grantee's prior written approval in accordance with Section 7, as required.

8. Vegetation. Except for Required Actions provided in Section 7, there shall be no removal, cutting or destruction on the Property of native vegetation except (a) in an emergency and/or for purposes of disease or insect control or (b) to prevent property damage, personal injury, or flooding or (c) as permitted in Exhibit I, Sections 4 and 9, or (d) with Grantee's prior written approval in accordance with Section 7, as required.

9. Roads and Trails. Except for Required Actions provided in Section 7 or as required to implement a Required Action, or in the case of an emergency or other occurrence affecting the safety of persons and/or property, there shall be no construction of any new roads or trails on the Property; provided, however, the construction of new roads and trails (or the relocation of existing road and trails) on the Property to protect, preserve or enhance the Beneficial Public Values shall be permitted with Grantee's prior written approval in accordance with Section 7, as required. As used herein, the term "construction" shall not include the creation of roads or trails through repeated use, although such activities shall be governed by this Easement.

10. Commercial Uses. There shall be no office, industrial, or other commercial use on the Property that is likely to significantly impair Beneficial Public Values. Notwithstanding the foregoing, the following shall not be Prohibited Uses:

- (a) Required Actions provided in Section 7;
- (b) Uses permitted by Third Party Use Agreements; and
- (c) Office, industrial, or other commercial uses within the Hydro Operating Zone which Grantor has determined relate to Grantor's exercise of the Hydro Reserved Rights.

11. Alteration of Land or Excavation. Except for Required Actions provided in Section 7 or as otherwise explicitly permitted by the terms of this Easement, there shall be no filling, excavating, grading, draining or dredging outside of the Hydro Operating Zone, nor any change in the general topography of the Property; provided, however, such activities shall be permitted outside of the Hydro Operating Zone in the course of prudent and customary land management activities and/or to protect, preserve, or enhance the Beneficial Public Values.

12. Billboards. Except for Required Actions provided in Section 7 or permitted uses under Exhibit I or Grantee's signs permitted under Section 5.3, there shall be no placement of billboards or advertising facilities. The use of Grantor's logo and/or trade

style on a sign will not in and of itself constitute a billboard or advertising facility under this provision.

EXHIBIT G

Hydro Operating Zone

[Follows this page]

EXHIBIT H

Express Third Party Uses and Third Party Use Agreements

1. Express Third Party Uses

The Express Third Party Uses are the uses permitted by the Third Party Use Agreements set forth below.

2. Third Party Use Agreements

Third Party Use Agreements on the Property are those agreements and rights disclosed by the following:

- (a) License Agreement for Rock Harvesting Purposes, dated January 1, 2008, between Grantor and Robert J. Wright, d.b.a. Sierra Boulder, Inc., as amended by a First Amendment to License Agreement for Rock Harvesting Purposes, dated January 1, 2014, between Grantor and Robert J. Wright, d.b.a. Sierra Boulder, Inc.
- (b) Lease Agreement, dated July 16, 1984, between Pacific Gas and Electric Company and Yuba-Sutter Young Men’s Christian Association, as amended.
- (c) License Agreement for Non-Invasive Investigation Activities, dated August 6, 2022, between Pacific Gas and Electric Company and the United States of America.

(d)	<p>AN EASEMENT OVER SAID LAND FOR PUBLIC HIGHWAY PURPOSES AND INCIDENTAL PURPOSES, AS GRANTED TO STATE OF CALIFORNIA, IN DEED DATED SEPTEMBER 12, 1935, RECORDED DECEMBER 14, 1935 IN BOOK 346 PAGE 244, PLACER COUNTY RECORDS. PG&E 2117-12-0055</p> <p>AFFECTS: A.P.N. 64-320-02, 08, 10 AND 066-010-004, 005, 084, 085 WITH OTHER PROPERTY.</p> <p>NO REPRESENTATION IS MADE AS TO THE CURRENT OWNERSHIP OF SAID EASEMENT.</p>
(e)	<p>AN EASEMENT OVER SAID LAND FOR PUBLIC HIGHWAY PURPOSES AND INCIDENTAL PURPOSES, AS GRANTED TO COUNTY OF PLACER, IN DEED RECORDED DECEMBER 07, 1951, BOOK 599, PAGE 395, PLACER COUNTY RECORDS. P G & E 2117-12-0178</p> <p>AFFECTS: A.P.N. 064-320-02</p> <p>NO REPRESENTATION IS MADE AS TO THE CURRENT OWNERSHIP OF SAID</p>

	EASEMENT.
(f)	<p>LACK OF ABUTTERS RIGHTS IN AND TO THE FREEWAY OR HIGHWAY ADJACENT TO SAID PROPERTY, SAID RIGHTS HAVING BEEN RELEASED AND RELINQUISHED BY DEED TO THE STATE OF CALIFORNIA, RECORDED MAY 17, 1961, BOOK 876, PAGE 681, PLACER COUNTY RECORDS. P G & E 2116-11-0035</p> <p>AFFECTS:A.P.N. 062-230-45</p>
(g)	<p>AN UNRECORDED EASEMENT OVER SAID LAND FOR THE CONSTRUCTION AND MAINTENANCE OF COMMUNICATION FACILITIES AND INCIDENTAL PURPOSES, AS GRANTED TO THE PACIFIC TELEPHONE AND TELEGRAPH COMPANY, A CALIFORNIA CORPORATION, IN DEED DATED JULY 17, 1961, AS DISCLOSED BY INFORMATION PROVIDED TO THIS COMPANY. PG&E 2117-12-0047</p> <p>AFFECTS: A.P.N. 066-010-84 & 85 AND 064-320-02</p> <p>NO REPRESENTATION IS MADE AS THE TO THE CURRENT OWNERSHIP OF SAID EASEMENT.</p>
(h)	<p>AN EASEMENT OVER SAID LAND TO CONSTRUCT, MAINTAIN AND USE A ROAD AND INCIDENTAL PURPOSES, AS GRANTED TO DONALD L. HOAGLAND, ET UX., IN DEED RECORDED MAY 11, 1965, BOOK 379, PAGE 419, NEVADA COUNTY RECORDS. P G & E 2117-11-0002</p> <p>AFFECTS: A.P.N. 64-320-02</p> <p>NO REPRESENTATION IS MADE AS TO THE CURRENT OWNERSHIP OF SAID EASEMENT.</p>
(i)	<p>AN EASEMENT OVER SAID LAND FOR CONSTRUCTION, RECONSTRUCTION, MAINTENANCE AND FULL, FREE AND QUIET USE AND ENJOYMENT OF A ROAD AND INCIDENTAL PURPOSES, AS GRANTED TO UNITED STATES OF AMERICA, IN DEED RECORDED DECEMBER 15, 1965, BOOK 392, PAGE 328, NEVADA COUNTY RECORDS. P G & E 2117-12-0004</p> <p>AFFECTS: A.P.N. 64-320-02 & 08 AND 66-010-85, 84, 04 & 05</p> <p>NO REPRESENTATION IS MADE AS TO THE CURRENT OWNERSHIP OF SAID EASEMENT.</p>
(j)	<p>AN EASEMENT OVER SAID LAND TO CONSTRUCT, MAINTAIN AND USE A ROAD AND INCIDENTAL PURPOSES, AS GRANTED TO ROBERT J. SMITH, ET UX, IN DEED RECORDED FEBRUARY 15, 1966, BOOK 1100,PAGE 638, PLACER COUNTY RECORDS. P G & E 2116-10-0010</p>

Appendix 2: Conservation Easement

**Exhibit Version
10/21/22**

	<p>AFFECTS: A.P.N. 65-220-05, 06 & 11 AND 62-020-11, 06 & 05</p> <p>NO REPRESENTATION IS MADE AS TO THE CURRENT OWNERSHIP OF SAID EASEMENT.</p>
(k)	<p>AN EASEMENT OVER SAID LAND TO CONSTRUCT, MAINTAIN AND USE A ROAD AND INCIDENTAL PURPOSES, AS GRANTED TO LEONIDAS T. PETERSEN, ET AL., IN DEED RECORDED JULY 12, 1966, BOOK 1118, PAGE 637, PLACER COUNTY RECORDS. P G & E 2116-10-0304</p> <p>AFFECTS: A.P.N. 65-220-05, 06 & 11 AND 62-020-11, 06 & 05</p> <p>NO REPRESENTATION IS MADE AS TO THE CURRENT OWNERSHIP OF SAID EASEMENT.</p>
(l)	<p>AN EASEMENT OVER SAID LAND TO MAINTAIN AND USE EXISTING ROAD AND INCIDENTAL PURPOSES, AS GRANTED TO MELVIN F. BELYEA, ET UX, IN DEED RECORDED APRIL 10, 1968, BOOK 444, PAGE 383, NEVADA COUNTY RECORDS. P G & E 2117-12-0193</p> <p>AFFECTS: A.P.N. 66-010-84 & 85 AND 64-320-02</p> <p>NO REPRESENTATION IS MADE AS TO THE CURRENT OWNERSHIP OF SAID EASEMENT.</p>
(m)	<p>AN EASEMENT OVER SAID LAND TO CONSTRUCT, MAINTAIN, AND USE A SPILLWAY FOR THE PURPOSE OF CONVEYING ANY AND ALL WATER WHICH MAY BE DISCHARGED FROM DISTRICT'S CANAL AND INCIDENTAL PURPOSES, AS GRANTED TO NEVADA IRRIGATION DISTRICT, IN DEED RECORDED MAY 16, 1968, BOOK 446, PAGE 656, NEVADA COUNTY RECORDS, AND RECORDED JUNE 21, 1968, BOOK 1203, PAGE 548, PLACER COUNTY RECORDS. P G & E 2116-10-0319</p> <p>AFFECTS: A.P.N. 65-240-33</p> <p>NO REPRESENTATION IS MADE AS TO THE CURRENT OWNERSHIP OF SAID EASEMENT.</p>
(n)	<p>AN EASEMENT OVER SAID LAND FOR TO OVERFLOW, FLOOD AND SUBMERGE THE LAND IN CONNECTION WITH THE OPERATION AND MAINTENANCE OF THE DUTCH FLAT AFTERBAY AND INCIDENTAL PURPOSES, AS GRANTED TO NEVADA IRRIGATION DISTRICT, IN DEED RECORDED MAY 16, 1968, BOOK 446, PAGE 659, NEVADA COUNTY RECORDS, AND RECORDED JUNE 21, 1968, BOOK 1203, PAGE 551, PLACER COUNTY RECORDS. P G & E 2116-10-0321</p> <p>AFFECTS: A.P.N. 65-220-06, 11, AND 62-020-03, 05, & 06</p> <p>NO REPRESENTATION IS MADE AS TO THE CURRENT OWNERSHIP OF SAID</p>

	EASEMENT.
(o)	<p>AN EASEMENT OVER SAID LAND TO EXCAVATE FOR, CONSTRUCT, RECONSTRUCT, MAINTAIN AND USE AN AQUEDUCT AND INCIDENTAL PURPOSES, AS GRANTED TO NEVADA IRRIGATION DISTRICT, IN DEED RECORDED MAY 16, 1968, BOOK 446, PAGE 672, NEVADA COUNTY RECORDS. P G & E 2116-10-0315</p> <p>AFFECTS: A.P.N. 65-120-20 & 21, 65-220-06 & 11</p> <p>NO REPRESENTATION IS MADE AS TO THE CURRENT OWNERSHIP OF SAID EASEMENT.</p>
(p)	<p>AN EASEMENT OVER SAID LAND TO MAINTAIN AND USE EXISTING ROAD AND INCIDENTAL PURPOSES, AS GRANTED TO CHRIS BUSATH, IN DEED RECORDED SEPTEMBER 08, 1969, BOOK 485, PAGE 559, NEVADA COUNTY RECORDS. P G & E 2117-12-0228</p> <p>AFFECTS: A.P.N. 64-320-02, 66-010-84 & 85</p> <p>NO REPRESENTATION IS MADE AS TO THE CURRENT OWNERSHIP OF SAID EASEMENT.</p>
(q)	<p>AN EASEMENT OVER SAID LAND FOR TO MAINTAIN AND USE EXISTING ROAD AND INCIDENTAL PURPOSES, AS GRANTED TO LESLIE O. ADAMS, IN DEED RECORDED NOVEMBER 10, 1969, BOOK 493, PAGE 654, NEVADA COUNTY RECORDS. P G & E 2117-12-0226</p> <p>AFFECTS: A.P.N. 64-320-02, 66-010-84 & 85</p> <p>NO REPRESENTATION IS MADE AS TO THE CURRENT OWNERSHIP OF SAID EASEMENT.</p>
(r)	<p>AN EASEMENT OVER SAID LAND TO MAINTAIN AND USE EXISTING ROAD AND INCIDENTAL PURPOSES, AS GRANTED TO JOSEPH A. YOUNG, IN DEED RECORDED NOVEMBER 10, 1969, BOOK 493, PAGE 658, NEVADA COUNTY RECORDS. P G & E 2117-12-0227</p> <p>AFFECTS: A.P.N. 64-320-02, 66-010-84 & 85</p> <p>NO REPRESENTATION IS MADE AS TO THE CURRENT OWNERSHIP OF SAID EASEMENT.</p>
(s)	<p>AN EASEMENT OVER SAID LAND TO CONSTRUCT, MAINTAIN AND USE A ROAD AND INCIDENTAL PURPOSES, AS GRANTED TO COUNTY OF NEVADA, IN DEED RECORDED JANUARY 15, 1971, BOOK 540, PAGE 623, NEVADA COUNTY RECORDS. P G & E 2116-10-0361</p>

	<p>AFFECTS: A.P.N. 65-220-13, 62-020-03 & 01</p> <p>NO REPRESENTATION IS MADE AS TO THE CURRENT OWNERSHIP OF SAID EASEMENT.</p>
(t)	<p>AN EASEMENT OVER SAID LAND TO CONSTRUCT, MAINTAIN AND USE A ROAD AND INCIDENTAL PURPOSES, AS GRANTED TO WILFRED BERARD, ET UX, IN DEED RECORDED MAY 10, 1972, BOOK 1417, PAGE 498, PLACER COUNTY RECORDS. P G & E 2116-10-0365</p> <p>AFFECTS: A.P.N. 65-220-11 & 06</p> <p>NO REPRESENTATION IS MADE AS TO THE CURRENT OWNERSHIP OF SAID EASEMENT.</p>
(u)	<p>AN EASEMENT OVER SAID LAND FOR ROAD AND PUBLIC UTILITIES AND INCIDENTAL PURPOSES, AS GRANTED TO JOHN L. WILCOX, ET AL., IN DEED RECORDED OCTOBER 01, 1976, BOOK 1767, PAGE 619, PLACER COUNTY RECORDS.</p> <p>AFFECTS: A.P.N. 62-230-45</p> <p>NO REPRESENTATION IS MADE AS TO THE CURRENT OWNERSHIP OF SAID EASEMENT.</p>
(v)	<p>WAIVER OF ANY CLAIMS FOR DAMAGES TO SAID PROPERTY BY REASON OF THE LOCATION, CONSTRUCTION, LANDSCAPING OR MAINTENANCE OF THE FREEWAY ADJOINING SAID PROPERTY AS CONTAINED IN THE DEED TO THE STATE OF CALIFORNIA RECORDED DECEMBER 04, 1992, INSTRUMENT NO. 92-93231, OFFICIAL RECORDS. P G & E 2117-12-0335</p>
(w)	<p>AN EASEMENT OVER SAID LAND FOR BICYCLE, EQUESTRIAN & PEDESTRIAN TRAIL AND INCIDENTAL PURPOSES, AS GRANTED TO UNITED STATES OF AMERICA, IN DEED RECORDED APRIL 10, 2001, INSTRUMENT NO. 2001-0010340, NEVADA COUNTY RECORDS, AND RECORDED APRIL 10, 2001, INSTRUMENT NO. 2001-0032296, PLACER COUNTY RECORDS. P G & E 2117-12-0363</p> <p>AFFECTS: PARCEL 6, 7, 8</p> <p>NO REPRESENTATION IS MADE AS TO THE CURRENT OWNERSHIP OF SAID EASEMENT.</p>
(x)	<p>EASEMENTS OVER SAID LAND FOR MULTIUSE STORAGE AREA, INGRESS AND EGRESS, UTILITIES, ELECTRICAL FACILITIES AND INCIDENTAL PURPOSES, AS CONDEMNED IN FAVOR OF NEVADA IRRIGATION DISTRICT, IN INSTRUMENT RECORDED OCTOBER 11, 2016 AS DOCUMENT NO. 20160023205, NEVADA</p>

	COUNTY RECORDS AND RECORDED OCTOBER 31, 2016, IN INSTRUMENT NO. 2016-0093828, PLACER COUNTY RECORDS.
(y)	EASEMENTS OVER SAID LAND FOR ROADWAYS, SPILLWAYS, CONSTRUCTION, MAINTENANCE AND MULTIPLE INCIDENTAL PURPOSES AS DESCRIBED THEREIN, AS CONDEMNED IN FAVOR OF NEVADA IRRIGATION DISTRICT IN THAT CERTAIN FINAL ORDER OF CONDEMNATION RECORDED NOVEMBER 6, 2018, AS DOCUMENT NO. 2018-0080841, OFFICIAL RECORDS OF PLACER COUNTY AND AS DOCUMENT NO. 20180021801, OFFICIAL RECORDS OF NEVADA COUNTY. AFFECTS: APNS: 062-020-003, 005, 006, 063-010-009 PLACER COUNTY AND APNS: 65-120-20, 21, 65-220-06, 11, 65-240-28, 31 NEVADA COUNTY
(z)	THE LAND DESCRIBED HEREIN LIES WITHIN THE BOUNDARY OF THE CALIFORNIA HOME FINANCE AUTHORITY COMMUNITIES FACILITIES DISTRICT NO. 2014-1 (CLEAN ENERGY), AS DISCLOSED BY THAT CERTAIN INSTRUMENT RECORDED DECEMBER 26, 2017, INSTRUMENT NO. 2017-28760 OFFICIAL RECORDS OF NEVADA COUNTY, AND IS SUBJECT TO ANY FUTURE ASSESSMENT THEREOF.
(aa)	THE TERMS, CONDITIONS AND STIPULATIONS OF THAT CERTAIN UNRECORDED "MASTER SPECIAL USE AGREEMENT" EXECUTED BY AND BETWEEN THE UNITED STATES DEPARTMENT OF AGRICULTURE AND PACIFIC GAS AND ELECTRIC COMPANY ISSUED UNDER F.P.C. LICENSE NO. 2310.
(bb)	PLACER MINING CLAIM LOCATION NOTICE (CALIFORNIA). THE PLACER MINING CLAIM NAME IS PELICAN 1, RECORDED MAY 4, 2020 AS DOCUMENT NO. 20200009700 OFFICIAL RECORDS, SUBJECT TO MATTERS AS DISCLOSED THEREBY. AFFECTS PARCEL 1
(cc)	PLACER MINING CLAIM LOCATION NOTICE (CALIFORNIA). THE PLACER MINING CLAIM NAME IS PELICAN 1, RECORDED MAY 5, 2020 AS DOCUMENT NO. 20200009834 OFFICIAL RECORDS, SUBJECT TO MATTERS AS DISCLOSED THEREBY. AFFECTS PARCEL 1
(dd)	AMENDED PLACER MINING CLAIM LOCATION NOTICE (CALIFORNIA). THE PLACER MINING CLAIM NAME IS PELICAN 1, RECORDED JUNE 15, 2020 AS DOCUMENT NO. 202000012974 OFFICIAL RECORDS, SUBJECT TO MATTERS AS DISCLOSED THEREBY. AFFECTS PARCEL 1
(ee)	THE RESERVATIONS, EXCEPTIONS, EASEMENTS, RESTRICTIONS, REGULATIONS, RIGHTS TO WHICH MINING CLAIMS ARE SUBJECT UNDER THE TERMS AND PROVISIONS OF THE MINING LAWS OF THE UNITED STATES OF AMERICA AND UNDER AND THE TERMS AND PROVISIONS OF STATE, LOCAL, AND DISTRICT MINING LAWS, RULES AND REGULATIONS.

(ff)	<p>EASEMENTS FOR ROAD, SPILLWAY AND ANCILLARY PURPOSES IN FAVOR OF NEVADA IRRIGATION DISTRICT AS CONDEMNED IN THAT CERTAIN FINAL ORDER OF CONDEMNATION RECORDED DECEMBER 8, 2020 AS DOCUMENT NO. 20200034106 OFFICIAL RECORDS OF NEVADA COUNTY AND RECORDED OCTOBER 19, 2020 AS DOCUMENT NO. 2020-0117282 OFFICIAL RECORDS OF PLACER COUNTY.</p> <p>REFERENCE IS MADE TO SAID DOCUMENT FOR FULL PARTICULARS.</p>
(gg)	<p>THE TERMS, CONDITIONS, PROVISIONS AND RESERVATIONS AS CONTAINED IN THAT CERTAIN GRANT DEED AND RESERVATION OF RIGHTS BY AND BETWEEN PACIFIC GAS AND ELECTRIC COMPANY, A CALIFORNIA CORPORATION AND THE STATE OF CALIFORNIA, RECORDED JUNE 30, 2022, AS INSTRUMENT NO. 20220013792, OFFICIAL RECORDS OF NEVADA COUNTY AND RECORDED JULY 1, 2022 AS INSTRUMENT NO. 2022-0054204, OFFICIAL RECORDS OF PLACER COUNTY</p>

EXHIBIT I

Permitted Uses

The following are Permitted Uses:

1. The Express Third Party Uses.
2. The uses and activities expressly permitted under Exhibit F.
3. Except as otherwise limited by this Easement, the right to sell, encumber, or otherwise transfer the Property, portions thereof, or interests therein, to anyone Grantor chooses.
4. The right to trim and cut down and clear away any and all trees, brush and vegetation (a) which constitute a hazard to persons or property, and/or (b) for purposes of fire management, disease or insect control or otherwise as necessary or appropriate for prudent land management (i.e., not motivated by commercial benefit), and/or (c) for other vegetation management operations, including but not limited to fuel reduction projects, thinning of tree stands and meadow restoration projects. The foregoing may include pesticide use to control vegetation (brush, grass, weeds, etc.) and/or insects.
5. Consistent with Section 9.2, the right to install, maintain, repair, replace and maintain gates and fences.
6. The right to perform all activities required to comply with any and all Applicable Laws.
7. The right to maintain, repair, restore, replace and reconstruct all structures and improvements now or hereafter located on the Property, provided any replacement structures or improvements shall be located in substantially the same location and within the same footprint as the structure or improvement being replaced, and shall be substantially the same height as the structure or improvement being replaced.
8. The right to install minor, temporary structures necessary or appropriate in connection with the performance of prudent and customary land management activities, Hydro Project Activities, or the protection, preservation, or enhancement of the Beneficial Public Values.
9. (a) The right to undertake commercial and/or non-commercial forest management activities on the Property for any of the following purposes: (1) to promote the health and sustainability of the Property's natural resources; (2) to protect and enhance the Property's riparian resources; (3) to maintain an ecologically appropriate species mix of overstory and understory vegetation; (4) to protect and enhance wildlife habitat for native species historically present on the Property; (5) to protect cultural resources on the Property; (6) to control invasive and non-native vegetation; and (7) to

prevent, mitigate, and/or respond to any natural disaster (such as wildfire, significant insect and disease outbreak, or significant wind damage).

(b) Forest management activities for the purposes outlined in Paragraph (a) may include, but shall not be limited to, timber harvesting; salvage logging; conversion of vegetation types; prescribed fire; pre-commercial and commercial thinning of conifer and hardwood trees; fuels management; tree planting; control of undesirable vegetation and pests; habitat maintenance and enhancement; and road and watercourse crossing construction, maintenance, repair, and enhancement. Grantor shall carry out all such forest management activities in compliance with Applicable Law.

(c) Grantor shall provide to Grantee any existing or future forest management plan as part of the Annual Work Plan review process pursuant to Section 7.3 of this Easement. Grantor and Grantee shall review and discuss such plan (along with any proposals Grantee may have regarding this Permitted Use by Grantor pursuant to Section 7.3.4(b) of this Easement) periodically as part of such Annual Work Plan review process. Said forest management plan shall be updated periodically, as appropriate.

10. The right to construct, reconstruct, replace, remove, maintain and use the types of facilities and improvements described in paragraph (7) of Exhibit C that are unrelated to Hydro Project Activities and do not constitute a Required Action provided that such facilities shall be subject to Grantee's approval in the manner provided for Discretionary Actions.

11. In accordance with Applicable Laws, the right to control or eliminate noxious weeds and non-native plant species on the Property, and the right to control animals that (a) pose or threaten to pose a hazard to persons or property, including Hydroelectric Facilities and Associated Water Delivery Facilities, or (b) adversely impact or threaten to adversely impact (i) one or more of the Beneficial Public Values, (ii) Grantor's Hydro Reserved Rights or Hydro Project Activities, (iii) the Hydroelectric Facilities and Associated Water Delivery Facilities, or (iv) an Express Third Party Use.

12. The right to erect reasonably sized signs (illuminated and non-illuminated) to support and manage safety and permitted uses of the Property, including signs regarding authorized and unauthorized entry and uses or other appropriate markers in prominent locations on the Property, such as boundary fences, trails, and access roads.



**Conservation Easement Funding Agreement
Bear River Planning Unit
PG&E Retained Lands**

This Conservation Easement Funding Agreement (“**Agreement**”) is entered into as of the Effective Date (defined below) by and between the Pacific Forest and Watershed Lands Stewardship Council, a California nonprofit public benefit corporation (the “**Stewardship Council**”) and Bear Yuba Land Trust, a California nonprofit public benefit corporation (“**Grantee**”) (each a “**Party**” and collectively the “**Parties**”) with reference to the following facts:

A. The Stewardship Council was created to oversee the “**Land Conservation Commitment**” described in (1) that certain Settlement Agreement among Pacific Gas and Electric Company (“**PG&E**”), PG&E Corporation, and the California Public Utilities Commission (the “**Commission**”) as modified and approved by the Commission in its Opinion and Order of December 18, 2003 (Decision 03-12-035) (the “**Settlement Agreement**”); and (2) that certain Stipulation Resolving Issues Regarding the Land Conservation Commitment dated September 25, 2003 (the “**Stipulation**”).

B. Pursuant to the Settlement and Stipulation, certain lands owned by PG&E at the time of the Settlement (the “**PG&E Watershed Lands**”) are to be conserved for a broad range of beneficial public values, including the protection of the natural habitat of fish, wildlife and plants; the preservation of open space; outdoor recreation by the general public; sustainable forestry; agricultural uses; and historic values. The Stewardship Council is charged with developing a Land Conservation Plan for the protection and enhancement of the PG&E Watershed Lands.

C. Grantee is a publicly-supported, tax exempt nonprofit organization, qualified under Section 501 (c)(3) of the Internal Revenue Code (“**IRC**”), whose primary purpose is to preserve, protect or enhance, land in its natural scenic, historical agricultural, forested or open space condition or use and conserve natural areas for aesthetic, scientific, charitable and educational purposes. Grantee is eligible to hold a conservation easement pursuant to California Civil Code Section 815.3.

D. In connection with the Land Conservation Commitment, Grantee has agreed to accept a perpetual conservation easement created pursuant to California Civil Code Section 815 *et seq.* (the “**Conservation Easement**”) over a portion of the PG&E Watershed Lands that is being retained by PG&E consisting of approximately 2,315 acres of real property located in Nevada and Placer Counties, State of California, as more particularly described in **Exhibit A** attached hereto and incorporated herein by reference (the “**Property**”).

E. In consideration of Grantee’s agreement to accept the Conservation Easement and assume the duties and obligations of the easement holder, the Stewardship Council has agreed to provide funding to Grantee in the amounts and subject to the terms and conditions described below.

NOW, THEREFORE, the Stewardship Council and Grantee agree as follows:



1. Effective Date. This Agreement shall become effective upon the recording of the Conservation Easement in favor of Grantee in the Official Records of Nevada and Placer Counties (the “**Effective Date**”). It is understood and agreed that if for any reason whatsoever the recording of the Conservation Easement does not occur on or before December 31, 2023, this Agreement shall be of no further force or effect and the Parties shall thereupon be released from any obligations under this Agreement.

2. Grant. Effective upon the Effective Date, the Stewardship Council grants **One Hundred Ninety-One Thousand Six Hundred and Fifty-Eight Dollars (\$191,658)** (the “**Grant Funds**”) to Grantee to be used solely for the following purposes:

a. One Hundred Eighty-One Thousand Six Hundred Fifty-Eight Dollars (\$181,658) of the Grant Funds shall be used to implement conservation easement monitoring as described in Section 4 below (the “**Monitoring Funds**”).

b. Ten Thousand Dollars (\$10,000) of the Grant Funds shall be used for conservation easement defense and enforcement costs as described in Section 5 below (the “**Defense and Enforcement Funds**”).

3. Use of Grant Funds. The Grant Funds shall be payable to Grantee within thirty (30) days of the Effective Date. Grantee will use the Grant Funds for the purposes described in this Agreement and for no other purpose without the prior written consent of the Stewardship Council. The Stewardship Council reserves the right to require the total or partial return of Grant Funds in the event Grantee fails to comply with the terms and conditions of this Agreement.

a. Grantee may “pool” the Monitoring Funds with other funds Grantee uses for monitoring of other conservation easements held by Grantee and Grantee may use the Monitoring Funds to monitor any of its conservation easements as long as Grantee meets its obligations as described in Section 4 below.

b. Within thirty (30) days of receipt of funds, Grantee will provide the Stewardship Council with evidence of deposit of the (1) the Monitoring Funds into an account which shall be restricted to the stewardship and monitoring of conservation easements held by the Grantee, including but not limited to the Conservation Easement on the Property; and (2) Defense and Enforcement Funds in an account which shall be restricted to the legal defense or enforcement of conservation easements held by the Grantee, including but not limited to the Conservation Easement on the Property. The requirement to provide evidence of deposit will be satisfied when Grantee submits to the Stewardship Council the form attached as **Exhibit B**.

4. Conservation Easement Monitoring. From and after the Effective Date, Grantee agrees to conduct regular monitoring of the Property to ensure compliance with the terms of the Conservation Easement. Grantee shall conduct on-site monitoring of the Property not less than annually to assess compliance with the terms and conditions of the Conservation Easement and note any material changes to the Property compared to the baseline documentation report and prior monitoring reports. Upon written request, the Stewardship Council or its designee shall be



permitted to accompany the Grantee on its monitoring visits and to receive a copy of any monitoring report prepared by Grantee. Permissible uses of Monitoring Funds shall include:

- a. Regular on-site inspection and monitoring to ensure that the terms of Conservation Easement are being met;
- b. Recordkeeping and preparation of reports, notices of violation, any written consent to be submitted to the fee title owner of the property which is subject to the easement, and other documentation related to the Conservation Easement and the Property;
- c. Communications with the fee title owner of the property which is subject to the easement regarding the provisions of the Conservation Easement and planned or completed activities on the lands to be performed or allowed by the fee title owner or a licensee/lessee;
- d. Responding to any inquiries or concerns raised by entities that have leases or licenses on the Property or other stakeholders who have an interest in ensuring the beneficial public values are protected.

5. Defense and Enforcement Funds. Grantee shall be permitted to use the Defense and Enforcement Funds for the following purposes:

- a. To make direct expenditures of attorneys' fees, costs and disbursements incurred in connection with proceedings to enforce and/or defend the provisions of the Conservation Easement against legal challenge, including any claims by third parties;
- b. To "pool" funds for legal expenses to enforce and/or defend against legal challenge conservation easements held by the Grantee, including without limitation the Conservation Easement on the Property;
- c. To pay premiums into a Conservation Defense Insurance Program offered through the Land Trust Alliance, or other nationally-recognized conservation organization of which Grantee is a member for the enforcement and defense of conservation easements held by member organizations, or to cover deductibles related to such insurance.

6. Grant Report. Grantee agrees to submit to the Stewardship Council and/or its designee the following grant Status Reports pursuant to this Agreement. The initial Status Report shall be submitted to the Stewardship Council by the first quarter of the 2025 calendar year and include data up to the date of the initial Status Report. The final Status Report shall be submitted to the Stewardship Council or its designee on or before December 31, 2025. The due dates of the initial and final Status Reports can be changed by the Stewardship Council or its designee with at least 60 days written notice to Grantee. The Stewardship Council or its designee shall notify Grantee in a timely manner of the form and content of each Status Report, which shall include, at a minimum:



- a. Copies of annual monitoring reports pertaining to the Conservation Easement for years selected by the Stewardship Council or its designee;
- b. A statement as to whether any violations of the Conservation Easement were observed during the reporting period, and the outcome of any action taken to correct such violation;
- c. A statement as to whether any amendments to the Conservation Easement were approved during the reporting period, with copies of any such amendments included in the Status Reports;
- d. A statement as to whether fee title of the property was conveyed, the date of such conveyance, and the identity of the transferee; and
- e. A report providing an accounting of how the Grant Funds have been invested or expended in furtherance of the purposes of this Agreement.

7. Records. Grantee will indicate the Grant Funds separately on its books of account, and maintain such records in accordance with generally accepted accounting principles. Grantee shall additionally maintain written records including the baseline documentation report, the Deed of Conservation Easement, any amendments to the Conservation Easement, other transaction documents, and copies of monitoring reports, notices to the landowner, and other communications pursuant to the Conservation Easement in accordance with the practices generally accepted in the land trust community.

8. Inspection. The Stewardship Council or its designee shall have the right to inspect the books and records of Grantee and evaluate Grantee's use of Grant Funds, so long as (i) such inspection or evaluation occurs during regular business hours; (ii) such inspection or evaluation does not unreasonably interfere with Grantee's regular operations; and (iii) the Stewardship Council or its designee provides at least three (3) days prior notice of any such inspection or evaluation.

9. Assignment and Transfer of Funds. Grantee shall not assign its interest under the Conservation Easement except in accordance with the provisions of the Conservation Easement relating to permitted assignments. In the event that Grantee assigns its interest under the Conservation Easement to a successor conservation easement holder ("**Assignee**"), Grantee shall transfer all Grant Funds in its possession to Assignee and require that Assignee assume all of Grantee's obligations under this Agreement.

10. Publicity. The Stewardship Council may include information regarding this Agreement and Grantee in its periodic public reports, press releases, or other public communications.

11. Representations and Warranties. Grantee warrants and represents that it is a tax exempt organization under Section 501(c)(3) of the IRC, and is not a private foundation as defined in section 509(a) of the IRC or is an exempt operating foundation described in Section 4940(d)(2) of the IRC. Grantee further represents and warrants that it shall not use the Grant



Funds to attempt to influence legislation or otherwise carry out lobbying activities within the meaning of Sections 501(h), 4911, 4945(d)(1) or 4945(e) of the IRC. No part of the Grant Funds may be used to attempt to influence the outcome of any specific public election, or to carry on, directly or indirectly, any voter registration drive. No part of the Grant Funds may be used for purposes other than charitable, scientific, literary, or educational purposes within the meaning of IRC Section 501(c)(3).

12. Indemnification. Grantee hereby agrees to indemnify, defend, and hold harmless the Stewardship Council, and the Stewardship Council's past, present and future officers, directors, and employees, from and against any and all claims, demands, losses, costs, expenses, obligations, liabilities, damages, recoveries, and deficiencies, including interest, penalties, and reasonable attorney fees and costs, that they may incur or suffer and that result from, or are related to, the receipt and use of the Grant Funds by Grantee.

13. Limit of Stewardship Council Obligations. The Stewardship Council's obligations under this Agreement shall under no circumstances exceed the Grant Funds amount set forth in Section 2 above.

14. Assignment. This Agreement may not be assigned by the Grantee in whole or in part except as provided in Section 9 above. The Stewardship Council may assign its rights and delegate its obligations under this Agreement to a third party at the Stewardship Council's sole discretion. Subject to the foregoing, this Agreement shall be binding upon and inure to the benefit and burden of the Parties and their respective heirs, successors and assigns.

15. Amendment; Entire Agreement. This Agreement may not be amended or modified except by written instrument signed by both Parties. This Agreement constitutes the entire understanding of the Parties concerning the subject matter hereof, and supersedes any and all previous negotiations, agreements, or understandings, if any, regarding the matters contained herein.

16. Governing Law. This Agreement shall be governed by the laws of the State of California.

17. Counterparts. This Agreement may be executed in counterparts which together shall constitute a single agreement.

[Signature page follows:]



Pacific Forest and Watershed Lands Stewardship Council,
a California Nonprofit Public Benefit Corporation

By: _____
Title: _____
Date: _____

Bear Yuba Land Trust,
a California nonprofit public benefit corporation

By: _____
Title: _____
Date: _____

Exhibit A
Map 1 of 3, Bear River Planning Unit

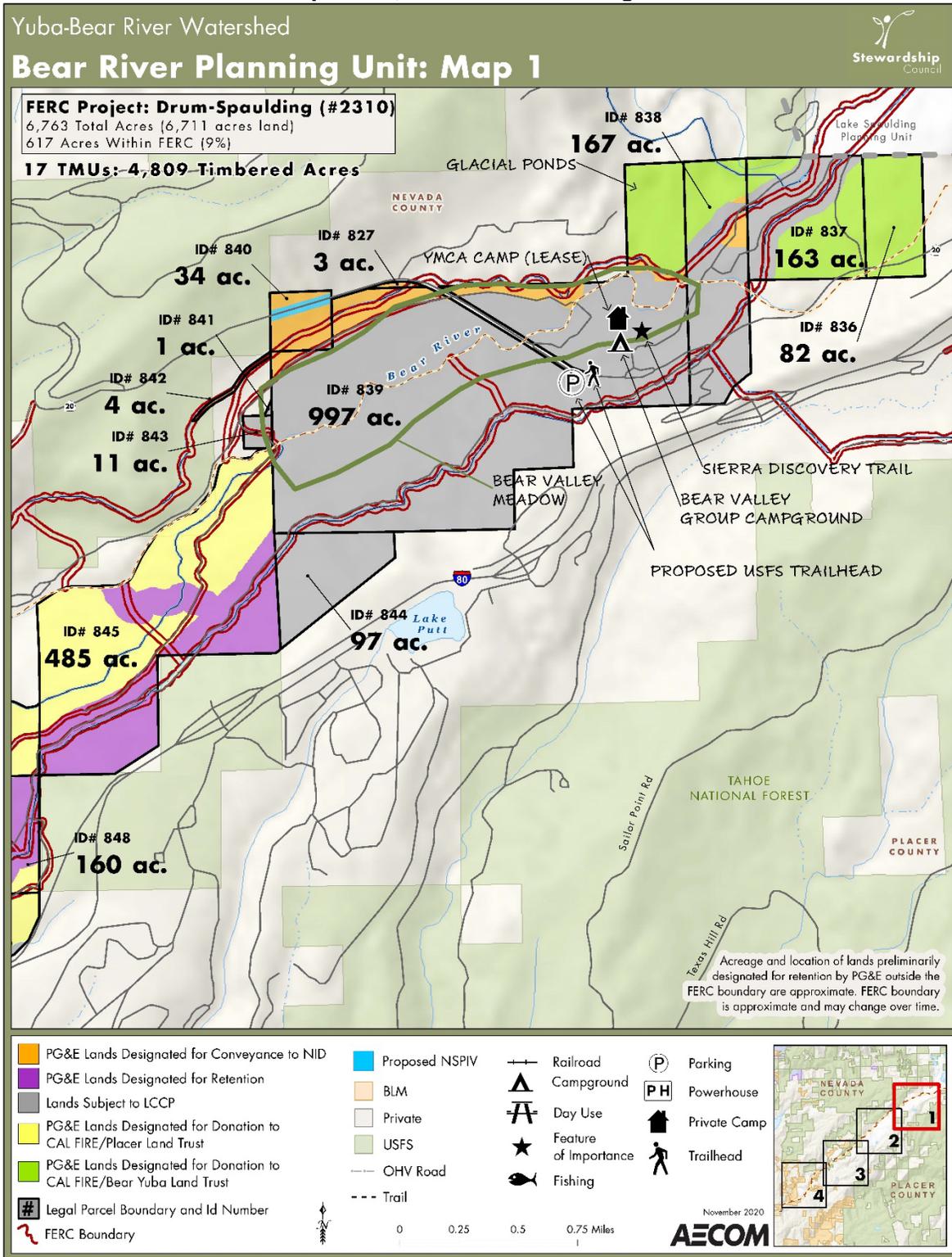


Exhibit A

Map 2 of 3, Bear River Planning Unit

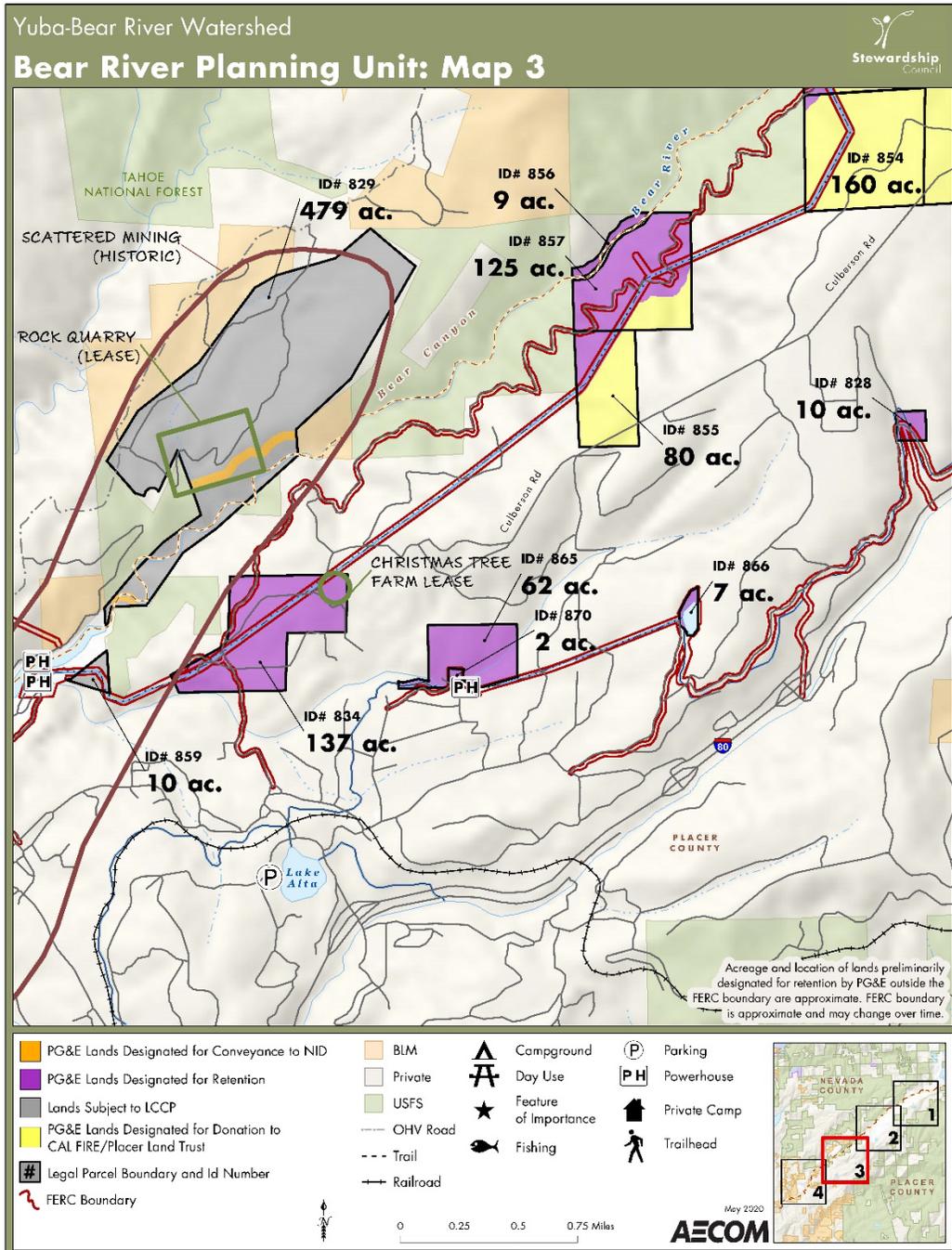




EXHIBIT B TO CONSERVATION EASEMENT FUNDING AGREEMENT

Evidence of Grant Fund Deposit and Restriction of Use Certification

Date:	Planning Unit/Property Title: Bear River – Retained Lands
Grantee Name: Bear Yuba Land Trust	Grantee Address:

*Date of Deposit of Grant Funds:	Amount Deposited:	
Bank Name:	Account Name:	Account #:

Certification of Deposit of Grant Funds and Restricted use of Monitoring of Conservation Easement Funds

I, hereby state that the above referenced information is true and accurate, and understand that the above information, if misrepresented, or incomplete, may be grounds for immediate repayment of grant funds. I also agree that account activity will be restricted to the permissible uses of Monitoring Funds as set forth in Sections 3a,b and 4 of the Grant Agreement.

Name:	Title:
Signature:	Date:

*Date of Deposit of Grant Funds:	Amount Deposited:	
Bank Name:	Account Name:	Account #:

Certification of Deposit of Grant Funds and Restricted Use of Defense & Enforcement Funds

I, hereby state that the above referenced information is true and accurate, and understand that the above information, if misrepresented, or incomplete, may be grounds for immediate repayment of grant funds. I also agree that account activity will be restricted to the permissible uses of the Defense and Enforcement Funds as set forth in Sections 3b and 5 of the Grant Agreement.

Name:	Title:
Signature:	Date:

Please include bank statement(s) referencing the deposit(s).

Return to:
 Stewardship Council
 8863 Greenback Ln. #326
 Orangevale, Ca 95662
Phone: (916)297-6660

I.02-04-026

APPENDIX E
LAND CONSERVATION COMMITMENT

STATEMENT OF PURPOSE

PG&E shall ensure that the Watershed Lands it owns and Carizzo Plains are conserved for a broad range of beneficial public values, including the protection of the natural habitat of fish, wildlife and plants, the preservation of open space, outdoor recreation by the general public, sustainable forestry, agricultural uses, and historic values. PG&E will protect these beneficial public values associated with the Watershed Lands and Carizzo Plains from uses that would conflict with their conservation. PG&E recognizes that such lands are important to maintaining the quality of life of local communities and all the people of California in many ways, and it is PG&E's intention to protect and preserve the beneficial public values of these lands under the terms of any agreements concerning their future ownership or management.

PG&E Environmental Enhancement Corporation will develop a plan for protection of these lands for the benefit of the citizens of California. Protecting such lands will be accomplished through either (1) PG&E's donation of conservation easements to one or more public agencies or qualified conservation organizations consistent with these objectives, or (2) PG&E's donation of lands in fee to one or more public entities or qualified conservation organizations, whose ownership would be consistent with these conservation objectives.

-

COMMITMENTS

1. PG&E Shall Place Permanent Conservation Easements on or Donate Watershed Lands: The Watershed Lands and Carizzo Plains shall (1) be subject to permanent conservation easements restricting development of the lands so as to protect and preserve their beneficial public values, and/or (2) be donated in fee simple to one or more public entities or qualified non-profit conservation organizations, whose ownership will ensure the protection of these beneficial public values. PG&E will not be expected to make fee simple donations of Watershed Lands that contain PG&E's or a joint licensee's hydroelectric project features. In instances where PG&E has donated land in fee, some may be sold to private entities subject to conservation easements and others, without significant public interest value, may be sold to private entities with few or no restrictions.

The conservation easements shall provide for the preservation of land areas for the protection of the natural habitat of fish, wildlife and plants, the preservation of open space, outdoor recreation by the general public, sustainable forestry, agricultural uses, and historic values and, shall prevent any other uses that will significantly impair or interfere with those values. Conservation easements on the Watershed Lands will include an express reservation of a right for continued operation and maintenance of hydroelectric facilities and associated water delivery facilities, including project replacements and improvements required to meet existing and

I.02-04-026

future water delivery requirements for power generation and consumptive water use by existing users, compliance with any FERC license, FERC license renewal or other regulatory requirements. In addition, easements will honor existing agreements for economic uses, including consumptive water deliveries. The conservation easements shall be donated to and managed by one or more non-profit conservation trustees, qualified conservation organizations or public agencies with the experience and expertise to fully and strictly implement the conservation easements.

2. Process For Development of the Conservation Easements and Land Donation Plan: PG&E will work with PG&E Environmental Enhancement Corporation and the Commission in the development and implementation of the conservation easements and land donation plan. PG&E Environmental Enhancement Corporation will recommend to PG&E (1) conservation objectives for the properties, including identification of conservation values, (2) criteria for ultimate disposition of the properties, (3) conservation easements guidelines, and (4) land disposition plans.

3. Reporting Responsibilities: PG&E Environmental Enhancement Corporation will prepare a report to the Commission within 18 months of the Effective Date describing the status of the conservation easement and land disposition plan. PG&E Environmental Enhancement Corporation will make the report available to the public upon request. Every two years following the first report, PG&E Environmental Enhancement Corporation will prepare a report to the Commission on the implementation of the conservation easement and land disposition plan.

Attachment B

Deed of Conservation Easement and Agreement

RECORDING REQUESTED BY

PACIFIC GAS AND ELECTRIC COMPANY
Land Department
Attention: Paul Coviello
1850 Gateway Blvd, Room 7043C
Concord, CA 94520

WHEN RECORDED MAIL TO

PACIFIC GAS AND ELECTRIC COMPANY
245 Market Street, N10A, Room 1015
P.O. Box 770000
San Francisco, California 94177

The undersigned Grantor declares that the documentary transfer tax is \$-0- (R&T Code 11911 court-ordered conveyance or decree that is not pursuant to sale)

(Space Above this Line for Recorder's Use)

LD# 2117-12-10018

APN (Nevada County): 65-220-13-000, 65-220-30-000, 65-220-31-000, 65-220-11-000, 65-120-20-000, 65-120-21-000, 65-220-06-000, 65-230-09-000, 65-230-10-000, 65-250-06-000, 65-250-01-000, 65-230-12-000, 65-230-13-000, 65-230-16-000, 65-240-22-000, 65-240-33-000, 64-320-02-000, 64-281-04-000, 64-281-05-000, 64-281-02-000, 64-320-07-000, 64-320-06-000, 64-310-09-000, 062-210-027-000, 65-240-28-000, 65-240-31-000

APN (Placer County): 062-020-005-000, 062-020-006-000, 066-010-005, 062-210-003-000, 062-210-027-000, 066-010-084-000, 066-010-085-000, 062-400-001-000, 062-020-003-000, 063-010-009-000

Date: _____

**DEED OF CONSERVATION EASEMENT AND AGREEMENT
(BEAR RIVER PLANNING UNIT)**

Between

PACIFIC GAS AND ELECTRIC COMPANY, a California corporation,
as Grantor

and

BEAR YUBA LAND TRUST, a California public benefit corporation,
as Grantee

Note to the County Recorders: This is a conservation easement within the meaning given to such term in California Government Code §27255 and is to be included in the index developed and maintained pursuant to such section.

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**DEED OF CONSERVATION EASEMENT AND AGREEMENT
(BEAR RIVER PLANNING UNIT)**

THIS DEED OF CONSERVATION EASEMENT AND AGREEMENT (this "**Easement**") is made and entered into this _____ day of _____, 20__ (the "**Effective Date**") by and between PACIFIC GAS AND ELECTRIC COMPANY, a California corporation ("**Grantor**"), and BEAR YUBA LAND TRUST, a California public benefit corporation ("**Grantee**"), with reference to the following facts:

RECITALS

A. The Property. Grantor is the owner of approximately 2,315 acres of real property located in Nevada County and Placer County, State of California, as more particularly described in the attached Exhibit A (the "**Property**").

B. FPA and FERC Jurisdiction. The Property lies within the boundaries of one or more hydroelectric projects licensed to Grantor pursuant to Part I of the Federal Power Act, 16 U.S.C. §§792-823d ("**FPA**").

1. FPA and FERC Requirements. The FPA requires regulation of the construction, operation, and maintenance of non-federal hydroelectric power projects pursuant to licenses issued by the Federal Power Commission, or its successor, the Federal Energy Regulatory Commission ("**FERC**"). Each such license requires the licensee to undertake appropriate measures on behalf of both developmental and environmental public interest uses of a waterway, including as relevant fish and wildlife protection and enhancement, irrigation, flood control, water supply, and recreation, together with whatever other beneficial public uses the license identifies as a "Project Purpose." The license requires the licensee to acquire and retain all interests in non-federal lands and other property necessary or appropriate to carry out the Project Purposes.

2. FPA and FERC Non-Project Uses. The FPA provides FERC with authority to regulate the use of a licensed project's lands and waters not only by the licensee but also by any other entity. FERC refers to such third-party use as "non-project use of project lands and waters." Even where the third-party use may be compatible with and even promote a specified Project Purpose, such use is "non-project," because it is not in the license as a direct obligation of the licensee. As a FERC licensee for the Property which is the subject of this Easement, Grantor must (except for very minor matters) apply to FERC for approval to convey to a third party any easement over project lands. FERC approval requires conveyance instruments to contain recorded covenants providing that that the non-project use will not interfere with Project Purposes, and requires its licensees to enforce such covenants and protect the project values.

3. Removal of FERC Jurisdiction. FERC jurisdiction and authority over a licensed hydropower project is removed if and when (1) the project is decommissioned and the project license is surrendered or otherwise terminated; or (2) FERC determines that the project does not require a license to continue to operate, and the license expires or is otherwise terminated. Neither FERC nor the hydropower project license can bestow, remove, or alter water or other property rights; therefore, the end of FERC jurisdiction over the project has no effect on existing property rights in project lands and waters, including any conservation easements on such lands.

C. Grantor Party to Settlement Agreement. Grantor is a party to that certain Settlement Agreement (the "**Settlement Agreement**") as modified and approved by the Public Utilities Commission of the State of California (the "**Commission**") in its Opinion and Order of December 18, 2003 (Decision 03-12-035).

D. Grantor Party to Stipulation. In furtherance of the Settlement Agreement, and to provide additional detail regarding the implementation of the "Land Conservation Commitment" (defined below), the parties to the Settlement Agreement and other interested parties entered into that certain Stipulation Resolving Issues Regarding the Land Conservation Commitment dated September 25, 2003 (the "**Stipulation**").

E. Governing Documents and Beneficial Public Values. The Settlement Agreement and the Stipulation (collectively, the "**Governing Documents**") require Grantor to ensure that approximately 140,000 acres of watershed lands, all owned by Grantor (collectively, the "**Watershed Lands**"), including the Property, are conserved for a broad range of beneficial public values, including the protection of the natural habitat of fish, wildlife and plants; the preservation of open space; outdoor recreation by the general public; sustainable forestry; agricultural uses; and historic values. The obligations of Grantor to convey conservation easements and protect such beneficial public values on the Watershed Lands, as well as certain other obligations related thereto, are set forth in detail in Appendix E of the Settlement Agreement (as further explicated in Section 12 of the Stipulation), and are defined therein as the "**Land Conservation Commitment.**"

F. Stewardship Council and Land Conservation Plan. Pursuant to the Governing Documents, the Pacific Forest and Watershed Lands Stewardship Council, a California non-profit public benefit corporation (the "**Stewardship Council**"), was created to oversee and carry out the Land Conservation Commitment. Pursuant to the Governing Documents, the Stewardship Council developed a plan for protection of the Watershed Lands for the benefit of the citizens of California (the "**Land Conservation Plan**" or "**LCP**"). The LCP includes, among other things, objectives to preserve and/or enhance the beneficial public values identified on each parcel of Watershed Lands.

G. California Civil Code §815. The Legislature of the State of California, as set forth in California Civil Code §815 *et seq.*, has found and declared it to be the public policy and in the public interest of this state to encourage the preservation of land in its predominantly natural, scenic, agricultural, historical, forested, or open-space condition,

and that it is "the public policy and in the public interest of this state to encourage the voluntary conveyance of conservation easements to qualified nonprofit organizations."

H. Grantee Qualified Nonprofit Organization. Grantee is a tax-exempt nonprofit organization qualified under §501(c)(3) of the Internal Revenue Code and is eligible to acquire and hold a perpetual conservation easement pursuant to §815.3(a) of the California Civil Code.

I. Grantor's Continuing Hydro Project Activities. Grantor has used and continues to use the Property for the purposes related to the generation of electricity from hydropower facilities and related to the delivery, storage, and consumptive and nonconsumptive use of water as described more fully on attached Exhibit B (the "**Hydro Project Activities**"). In furtherance of the Hydro Project Activities, Grantor has improved portions of the Property with water- and power-related facilities, access roads, recreational facilities, buildings and other structures. The Governing Documents provide that "[c]onservation easements on Watershed Lands will include an express reservation of a right for continued operation and maintenance of hydroelectric facilities and associated water delivery facilities, including project replacements and improvements required to meet existing and future water delivery requirements for power generation and consumptive water use by existing users, compliance with any FERC license, FERC license renewal or other regulatory requirements."

J. Perpetual Protection of Beneficial Public Values. Grantee and Grantor intend through this Easement to ensure the perpetual protection of the beneficial public values on the Property as identified in the LCP, on and subject to the terms and conditions of this Easement. Specifically, the parties intend to assure that the beneficial public values identified in the LCP and set forth on Exhibit D (the "**Beneficial Public Values**") will be protected and preserved in perpetuity and that uses of the Property that are inconsistent with protecting and preserving these Beneficial Public Values will be restricted, all as set forth in this Easement; provided, however, that Grantor shall retain all interests not transferred to Grantee by this Easement, including, but not limited to Grantor's Hydro Reserved Rights described in Section 7 below.

AGREEMENT

In consideration of the above recitals and the mutual covenants, terms, conditions, and restrictions contained herein, and pursuant to California Civil Code §815 et seq., Grantor and Grantee further hereby agree as follows:

1. Grant of Easement. Grantor hereby grants to Grantee a perpetual "conservation easement" as defined by §815.1 of the Conservation Easement Act of 1979 (California Civil Code §815 et seq.) in gross, in, on, over and across the Property (the "**Conservation Easement**"), subject to and in accordance with the terms and conditions of this Easement.

2. Purpose. It is the purpose of this Easement to protect and preserve in perpetuity the Beneficial Public Values on the Property by restricting any use of the

Property that will significantly impair the Beneficial Public Values, all subject to and in accordance with the terms and conditions of this Easement (the "**Purpose**"). As used in this Easement, the terms "impair" and "impairment" mean to diminish in quantity, quality, value, strength or viability. As used in this Easement, the terms "significant" and "significantly," when used with "impair" and "impairment," respectively, mean a greater than negligible adverse impact, for more than a transient period. The parties agree that Grantor's retention of certain rights specified in this Easement, including the Hydro Reserved Rights, is consistent with the Purpose of this Easement.

3. Baseline Documentation Report. The parties acknowledge that certain existing conditions particularly relevant to the Property are documented in a baseline documentation report (the "**Baseline Documentation Report**"). Grantor and Grantee each have a copy of the signed Baseline Documentation Report, executed by both parties to acknowledge their approval and receipt of the Baseline Documentation Report. The parties agree that the Baseline Documentation Report contains an accurate representation of such existing conditions of the Property as of the Effective Date, and is intended to serve as an objective, though non-exclusive, information baseline for monitoring compliance with the terms of this Easement. The foregoing notwithstanding, if a dispute arises with respect to any of the conditions of the Property, the parties shall not be foreclosed from utilizing any and all other relevant documents, surveys, or other evidence or information to assist in the resolution of the dispute.

4. Commission and FERC. The terms and conditions of this Easement are subject to any conditions imposed by the Commission pursuant to imposed by the Commission pursuant to **[Note: citation to decision/resolution to be inserted]** or by FERC pursuant to any hydroelectric project license for the Property or any applicable orders or regulations that FERC may issue from time to time. Notwithstanding anything to the contrary in this Easement, Grantor, its successors, and assigns have the right to perform any and all acts required by an order of FERC, or its successors, without the prior approval of Grantee or any other person. Grantor expressly reserves the right to comply with all FERC orders and regulations as they may be amended from time to time. In addition, Grantee shall comply with any information requests or reporting obligations required by the Commission or FERC, whether directly to the Commission or FERC, or through Grantor; provided that Grantor shall reimburse the reasonable costs and expenses incurred by Grantee in responding to such requests. Execution of this Easement by Grantor does not imply tacit Commission or FERC approval of a non-project use on the Property nor does it obligate Grantor to seek Commission or FERC approval for non-project uses proposed by Grantee.

5. Rights Conveyed to Grantee. Subject to the terms and conditions of this Easement, Grantor grants and conveys to Grantee the following affirmative rights:

5.1 Identification, Monitoring and Enforcement. The right to identify with Grantor the Beneficial Public Values of the Property, the right to monitor and enforce the protection and preservation of such Beneficial Public Values in accordance with the terms of this Easement, the right to enforce the terms of this Easement, the right to enjoin any activity on the Property or other use of the Property which violates the

terms of this Easement, and the right to enforce the restoration of such areas or features of the Property as may hereafter be damaged in violation of this Easement.

5.2 Access. The right for Grantee and Grantee's directors, officers, partners, members, managers, employees, contractors, subcontractors, consultants, representatives, agents, permittees and invitees ("**Grantee's Representatives**") to enter onto the Property at reasonable times, during normal business hours, not more than twice per calendar year and upon not less than ten (10) business days' advance written notice in order to monitor and inspect the Property, to enforce the rights which are granted herein, to determine whether the activities conducted on the Property are in compliance with the terms of this Easement, and to enforce the restoration of such areas or features of the Property as may have been damaged in violation of this Easement, all in compliance with the provisions of Section 10. Grantee will limit the number of Grantee Representatives entering the Property to those who are reasonably necessary to undertake the inspections, and such entry will be for no more days than are reasonably necessary to carry out the inspections. Grantor's representatives shall have the right to accompany Grantee's Representatives during bi-annual monitoring visits or on any other visit permitted by this Section 5.2. Notwithstanding the foregoing, Grantee shall also have the right of entry upon the Property upon not less than twenty-four (24) hours' advance written notice where such entry is necessary to (i) prevent, terminate, or mitigate a violation of the terms of this Easement; or (ii) monitor actions taken pursuant to the bi-annual inspections contemplated by this Section 5.2. All access and entry allowed under this Section 5.2 will be made in a manner that will not unreasonably interfere with the permitted use(s) of the Property by Grantor, its successors in interest, and any occupant(s) or user(s) of the Property and shall comply with any entry and access guidelines established by Grantor and restrictions contained in any Third Party Use Agreements. Without limiting the preceding sentence, with respect to the work yards at the Property, Grantee shall comply with any and all of Grantor's on-site safety and security requirements and any other rules and regulations that may be implemented by Grantor. Grantee agrees to cooperate with Grantor and to abide by any and all orders or instructions issued by Grantor, its employees, agents or representatives. Upon request, if Grantee's employees or other representatives will be entering into restricted areas of the Property, Grantee shall have its employees who will be entering such areas attend PG&E safety presentations, so that such employees understand all safety precautions and protocols concerning high voltage transmission lines and work yards.

5.3 Grantee Signs. Grantee shall have the right, but not the obligation, at its sole cost and expense, to erect, maintain, and/or remove, one or more reasonable, non-illuminated signs or other appropriate markers in locations on the Property visible from any public roads or other adjoining property, bearing information indicating (a) that the Property is protected by the Conservation Easement, and/or (b) the participation of Grantee and of any funder in the stewardship of the Conservation Easement, the wording, size, number, design, and location of which shall be decided upon by Grantee and Grantor, each exercising its reasonable discretion.

6. Prohibited Uses. Grantor will not engage in, or permit others to engage in, the prohibited uses set forth on Exhibit F hereto, except as otherwise provided therein (the "**Prohibited Uses**"), which Grantor and Grantee agree are inconsistent with the Purpose of this Easement.

7. Grantor's Reserved Rights.

7.1 Hydro and Other Reserved Rights. As provided in California Civil Code §815.4, all interests not expressly transferred and conveyed to Grantee by this Easement shall remain in Grantor, including the right to engage in and permit or invite others to engage in all uses of the Property not affected by this Easement nor prohibited by this Easement or by law. In compliance with §815.4, Grantor and Grantee acknowledge and agree that Grantor expressly reserves all rights accruing from the ownership of the Property and not expressly transferred and conveyed to Grantee by this Easement, including without limitation the right to engage in or permit or invite others to engage in all uses of the Property that do not significantly impair the Beneficial Public Values and are not expressly prohibited by this Easement. Without limiting the foregoing, Grantor shall have the right to engage in and permit or invite others to engage in the permitted uses set forth in Exhibit I (the "**Permitted Uses**"). In addition and notwithstanding any other provision of this Easement, Grantor expressly reserves the right to engage in or permit or invite others to engage in those uses set forth in Exhibit C ("**Hydro Reserved Rights**"), subject to the restrictions set forth in Sections 7.3 and 7.4 below.

7.2 Definitions. As used in this Section 7, the following defined terms shall have the meanings set forth below:

7.2.1 Anticipated Significant Actions. As used herein, "**Anticipated Significant Actions**" are (a) those Required Actions (which include Specified Required Actions pursuant to Section 7.2.3), that involve a Prohibited Use and/or that Grantor determines in Grantor's reasonable discretion exercised in good faith are likely to significantly impair one or more of the Beneficial Public Values, (b) Discretionary Actions that Grantor determines in Grantor's reasonable discretion exercised in good faith are likely to significantly impair one or more of the Beneficial Public Values, and (c) Permitted Uses that Grantor determines in Grantor's reasonable discretion exercised in good faith are likely to significantly impair one or more of the Beneficial Public Values. Except as provided in Section 7.3.1, no Grantee notification, consultation or consent shall be required for actions, activities or improvements that are not Anticipated Significant Actions.

7.2.2 Required Actions. As used herein, "**Required Actions**" are those intended actions, activities or improvements that Grantor determines in Grantor's sole discretion exercised in good faith are required on the Property by any one or more of the following: (a) the Commission, FERC, or any other governmental entity having jurisdiction over Grantor's use, ownership, operation, or management of the Property, including the Hydro Project Activities, or (b) any Applicable Law (as defined in Section 8), or (c) any Third Party Use Agreements, or (d) to comply with professional practices,

standards and/or policies governing the Hydro Project Activities. All references in this Agreement to "Required Actions" shall include Specified Required Actions (as defined below) unless otherwise noted.

7.2.3 Specified Required Actions. As used herein, "**Specified Required Actions**" are those Required Actions that require a specified action, activity or improvement on the Property, with respect to which Grantor has no material discretion over the specific details of implementation, including, without limitation, the manner, timing, and location of the Specified Required Action. Without limiting Grantor's notification obligations pursuant to Section 7.3.1 below, no Grantee consultation or consent shall be required with respect to any Specified Required Action.

7.2.4 Discretionary Action. As used herein, a "**Discretionary Action**" is an intended action, activity or improvement that is not a Required Action or a Permitted Use, and does not involve a Prohibited Use.

7.2.5 Hydro Operating Zone. As used herein, a "**Hydro Operating Zone**" is a spatially delineated area of the Property intended to primarily contain (or immediately adjacent to an area of the Property containing) Hydroelectric Facilities and Associated Water Delivery Facilities, as defined and described on Exhibit B hereto. The initial delineated Hydro Operating Zones are set forth on Exhibit G hereto; provided, however, that, subject to Sections 7.3 and 7.4 below, Grantor shall have the right, as a Discretionary Action governed by Sections 7.3 and 7.4 below, to expand, contract, add or remove Hydro Operating Zones from time to time.

7.3 Annual Work Plan Notification, Consultation and Consent Requirements.

7.3.1 Delivery and Contents of Annual Work Plan. No later than February 15th of each calendar year after the Effective Date, Grantor shall prepare and deliver to Grantee an annual work plan for the Property (an "**Annual Work Plan**"). In the Annual Work Plan, Grantor shall inform Grantee of the Anticipated Significant Actions Grantor anticipates undertaking on the Property during such calendar year. The Annual Work Plan shall include the following:

(a) a reasonably detailed description of the Anticipated Significant Actions Grantor intends to commence within such calendar year, together with a bullet point list of those actions Grantor intends to commence during such calendar year that Grantor determines do not constitute Anticipated Significant Actions;

(b) a bullet point list of all actions undertaken by Grantor during the immediately preceding calendar year that Grantor determined did not constitute Anticipated Significant Actions and were not described in a previous Annual Work Plan (or otherwise disclosed to Grantee);

(c) an indication of whether the Anticipated Significant Actions will occur within or outside of a Hydro Operating Zone;

(d) Grantor's determination of which Anticipated Significant Actions are Discretionary Actions;

(e) Grantor's determination of which Anticipated Significant Actions are Required Actions, including a reasonably detailed explanation of the basis for Grantor's determination;

(f) Grantor's determination of which Anticipated Significant Actions are Specified Required Actions, including a reasonably detailed explanation of the basis for Grantor's determination;

(g) Grantor's determination of which Anticipated Significant Actions are Permitted Uses, including a reasonably detailed explanation of the basis for Grantor's determination;

(h) Grantor's estimated timeline for commencement and completion of each of the Anticipated Significant Actions;

(i) a description of Grantor's anticipated efforts to avoid or minimize harm to or impairment of the Beneficial Public Values from the Anticipated Significant Actions;

(j) if and when available, Grantor shall use reasonable efforts to provide copies of any underlying filings (including filings, if any, under the California Environmental Quality Act), permits (e.g., burn permits, stream alteration permits, or timber harvest plans), orders or rulings associated with the Anticipated Significant Actions; and

(k) any Third Party Use Agreement renewals or replacements as contemplated by Section 9.1.2 below.

7.3.2 Review of Annual Work Plan. Grantor and Grantee shall meet (in person or electronically) within sixty (60) days after Grantee's receipt of the Annual Work Plan to review the Annual Work Plan. Grantee has the right to request reasonable additional information regarding actions identified in the Annual Work Plan. As part of the Annual Work Plan review process, Grantor and Grantee will consult on Express Third Party Uses as contemplated by Section 9.1 below and Informal Uses as contemplated by Section 9.2 below. Periodically, at such annual review meetings, the content requirements for the Annual Work Plan as set forth in Section 7.3.1 above may be modified, confirmed by mutual written agreement of the parties.

7.3.3 Anticipated Significant Actions within Hydro Operating Zones. Without limiting Grantor's notification obligations pursuant to Section 7.3.1 above, no Grantee consultation or consent shall be required with respect to any Anticipated Significant Actions within a Hydro Operating Zone.

7.3.4 Anticipated Significant Actions Outside Hydro Operating Zones. The following provisions shall apply with respect to Anticipated Significant Actions outside of a Hydro Operating Zone:

(a) **Specified Required Actions.** Without limiting Grantor's notification obligations pursuant to Section 7.3.1 above, no Grantee consultation or consent shall be required with respect to any Specified Required Actions outside of a Hydro Operating Zone.

(b) **Other Required Actions and Permitted Uses.** With respect to Required Actions and Permitted Uses disclosed in the Annual Work Plan that are not Specified Required Actions and are to be undertaken outside of a Hydro Operating Zone, Grantor and Grantee agree that, at or prior to the meeting to review the Annual Work Plan, Grantee may (but shall be under no obligation to) propose alternative methods and practices to avoid or minimize harm to or impairment of one or more Beneficial Public Values by such Anticipated Significant Actions ("**Proposed Methods and Practices**"). Grantor shall implement the Proposed Methods and Practices, to the extent Grantor determines in its sole discretion exercised in good faith that the Proposed Methods and Practices (i) may be implemented in a commercially reasonable manner balancing the harm to Beneficial Public Values with any increased cost or burden to Grantor, (ii) where applicable, will allow for the completion of a Required Action in a timely manner, and (iii) are reasonably likely to avoid potential harm to or impairment of one or more Beneficial Public Values. If Grantor determines that one or more of the foregoing conditions has not been satisfied, Grantor shall specify the reasons for this determination in detail, and Grantor and Grantee shall cooperate in good faith and with diligence to attempt to resolve Grantor's objections to Grantee's Proposed Methods and Practices consistent with this paragraph.

(c) **Discretionary Actions.** With respect to Discretionary Actions disclosed in the Annual Work Plan that are to be undertaken outside of a Hydro Operating Zone, such Discretionary Actions shall be subject to Grantee's prior written consent, which consent shall not be unreasonably withheld, conditioned or delayed by Grantee. If Grantee fails to grant or deny Grantor's request for consent within one hundred eighty (180) days following Grantee's receipt of Grantor's request for consent, Grantee shall be deemed to have consented to the particular Discretionary Action described in the request. If Grantee withholds its consent to such proposed Discretionary Action to be undertaken outside of a Hydro Operating Zone, Grantee shall specify its objections in detail and, wherever possible, propose commercially reasonable alternatives, methods and/or practices to avoid or mitigate harm to or impairment of the Beneficial Public Values while substantially achieving the purposes of Grantor's proposed Discretionary Action. Grantor and Grantee shall cooperate in good faith and with diligence to attempt to resolve Grantee's objections in a manner that sufficiently mitigates Grantee's objections to its reasonable satisfaction.

7.4 Anticipated Significant Actions Not Identified in Annual Work Plan. If Grantor intends to undertake an Anticipated Significant Action not identified in an Annual Work Plan, Grantor shall notify Grantee (a "**Notice of Action**"), and include the

information required by Section 7.3.1 above. Additionally, Grantor and Grantee shall meet (in person or electronically) within sixty (60) days after Grantee's receipt of the Notice of Action to review Grantor's proposed Anticipated Significant Actions. Any Anticipated Significant Action (other than a Specified Required Action) identified in a Notice of Action which is proposed to occur outside of a Hydro Operating Zone shall be subject to Section 7.3.4 above. Where this Section 7.4 applies, references to the "Annual Work Plan" in Section 7.3.4 above shall be deemed to be references to the applicable Notice of Action except that Grantor shall not be required to provide the list of actions set forth in Section 7.3.1(b) above.

7.5 Emergency Actions. Notwithstanding any other provisions of this Section 7, in the case of an emergency or other exigent circumstance affecting the safety of persons and/or property, Grantor may exercise its Hydro Reserved Rights and take any other remedial actions in an unrestricted manner on all or any portion of the Property within or outside of a Hydro Operating Zone without consultation with Grantee and without Grantee's consent. Grantor shall provide copies of any required notifications to applicable regulatory agencies of the emergency action and shall notify Grantee of those emergency actions taken, such notice to be provided to Grantee as soon as practicable but in any event within thirty (30) days after the emergency action has occurred.

7.6 Water Rights. The Parties acknowledge that Grantor's exercise of water rights relating to water located or flowing on or under the Property, including those described in Exhibit C, are governed by this Section 7.

8. Responsibility for Operations. Nothing in this Easement shall be construed as giving any right or ability to Grantee to exercise physical or managerial control of the day-to-day operations of the Property or of Grantor's activities on the Property. Grantor shall have and retain all responsibility for, and shall bear all costs and liabilities of, the ownership of the Property. In connection with Grantor's use or occupancy of the Property, Grantor shall have and retain all responsibility for, and shall bear all costs and liabilities of, compliance with any present and future applicable laws, ordinances, rules, regulations, permits, licenses, authorizations, orders and requirements, whether or not in the current contemplation of the parties, which may affect or be applicable to the Property or any part of the Property (including, without limitation, any subsurface area), all consents or approvals required to be obtained from, and all rules and regulations of, and all building and zoning laws of, all federal, state, county and municipal governments, the departments, bureaus, agencies or commissions thereof, or any other governmental or quasi-governmental body or bodies exercising similar functions, having or acquiring jurisdiction of the Property (in each case, an "**Applicable Law**"), except as expressly stated otherwise in this Easement. Without placing any limitation on the foregoing sentence, the parties agree as follows:

8.1 Condition of Property. Grantee shall have no duty or responsibility for (a) the operation or maintenance of the Property except to the extent specifically undertaken by Grantee as permitted under this Easement, (b) the monitoring of any

hazardous conditions thereon, or (c) the protection of Grantor, the public, or any other person or entity from any risks relating to conditions on the Property.

8.2 Taxes. Grantee shall have no duty or responsibility for real property taxes and assessments levied on the Property.

8.3 Permits and Approvals. Grantor shall be solely responsible for obtaining any and all applicable governmental permits and approvals for, and otherwise complying with all Applicable Laws relating to, any activity or use of the Property by Grantor which is permitted by this Easement; provided, however, Grantor shall have no responsibility pursuant to this Easement for obtaining permits and approvals required on behalf of unrelated third parties who occupy or use the Property or for an unrelated third party's failure to comply with Applicable Laws. Grantee shall be solely responsible for obtaining any and all applicable governmental permits and approvals for, and otherwise complying with all Applicable Laws relating to, any activity or use of the Property by Grantee which is permitted by this Easement.

8.4 Limitation on Restoration Obligations. Nothing in this Easement shall require Grantor to take any action to restore the condition of the Property after (a) any Act of God, which includes, without limitation, fire, climate change, flood, storm, earth movement, or natural evolutionary changes in the condition of the Property from that described in the Baseline Documentation Report; (b) any prudent action taken by Grantor under emergency conditions to prevent, abate, or mitigate significant injury to the Property or to any person resulting from such causes; or (c) the non-permitted acts of unrelated third parties so long as Grantor has satisfied its obligations under Section 9.3.

9. Third Party Use of the Property.

9.1 Express Third Party Uses. Exhibit H hereto describes the existing third party uses of the Property permitted with the express agreement of Grantor ("**Express Third Party Uses**"). Subject to Section 7 above, Express Third Party Uses shall also include any future third party use implemented by Grantor as a Required Action or as a Discretionary Action approved by Grantee in accordance with Section 7. Grantor retains the right to maintain, renew, and replace all agreements memorializing the Express Third Party Uses ("**Third Party Use Agreements**") and to engage in all activities reasonably required to comply with Grantor's obligations with respect to the Express Third Party Uses, subject to the following conditions:

9.1.1 Increases in Intensity or Expansion of Location or Size or Change in Use. Any (i) increase in the intensity, or (ii) expansion of the location or size, or (iii) a change in the use, of an Express Third Party Use (whether through a new agreement or an amendment to an existing agreement), that Grantor determines in Grantor's reasonable discretion exercised in good faith is likely to significantly impair the Beneficial Public Values shall be subject to Grantee's prior written consent, which consent shall not be unreasonably withheld, conditioned or delayed by Grantee, except

if such change in Express Third Party Use constitutes a Required Action in which case the consultation provisions of Section 7 above shall apply.

9.1.2 Renewal or Replacement of Third Party Use Agreements.

All Third Party Use Agreements existing on the date hereof are identified on Exhibit H. As Third Party Use Agreements are renewed or replaced (either with the existing user or a new user), Grantor, in consultation with Grantee as part of the Annual Work Plan consultation in accordance with Section 7.3 above, shall include contractual provisions to bring the continuation of the Express Third Party Use and the preservation of the Beneficial Public Values into alignment to the fullest extent reasonably practicable.

9.1.3 Consultation on Express Third Party Uses.

As part of the Annual Work Plan review process under Section 7.3 above, Grantor and Grantee will consult on existing Express Third Party Uses, including recommendations, if any, on how to bring the Express Third Party Uses and the preservation of the Beneficial Public Values into alignment to the fullest extent reasonably practicable.

9.1.4 Enforcement of Third Party Use Agreements.

If Grantor or Grantee discovers any default under a Third Party Use Agreement that significantly impairs the Beneficial Public Values (and if Grantee makes such discovery, Grantee gives Grantor written notice thereof), Grantor shall use reasonable efforts to enforce such Third Party Use Agreement or otherwise remedy such violation, at Grantor's sole expense.

9.2 Informal Uses and Public Access.

Grantor and Grantee recognize that the Property has been used by third parties for recreational, cultural, and other non-commercial or informal purposes without formal written agreements to conduct such activities (the "**Informal Uses**"). Grantor and Grantee further recognize that access is inherent or may be inherent in the enjoyment of the Beneficial Public Values and the Informal Uses. Consistent with the objectives articulated in the Governing Documents to provide continued reasonable access by the public to the Watershed Lands, Grantor shall allow public access to the Property (other than Hydro Operating Zones) that is substantially consistent with the public access existing on the Effective Date, subject to Section 7 and the following limitations:

9.2.1 Rules and Regulations.

Grantor reserves the right to make reasonable rules and regulations to control, limit, or, as necessary, exclude Informal Uses and public access.

9.2.2 Liability Limitation.

Grantor and Grantee claim all of the rights and immunities against liability for injury to the public to the fullest extent allowable by law.

9.2.3 Periodic Review of Informal Uses.

As part of the Annual Work Plan review process under Section 7.3 above, Grantor and Grantee will consult on Informal Uses, including recommendations made by Grantor or Grantee, if any,

regarding the necessity of controlling, limiting or excluding the Informal Uses to ensure the preservation of the Beneficial Public Values.

9.3 Unauthorized Third-Party Uses. If Grantor or Grantee discovers any unauthorized third-party use or activity on the Property (not including any third party violation covered by Section 9.1.4 above) that violates the terms of this Easement (and if Grantee makes such discovery, Grantee gives Grantor written notice thereof), Grantor shall use reasonable efforts, in consultation with Grantee, to stop or prevent any such unauthorized use of the Property, at Grantor's sole expense; provided that in no event shall Grantor's obligations under this Section 9.3 require Grantor to pursue legal action or incur other substantial costs. If Grantee demonstrates that Grantor's efforts in compliance with this Section 9.3 have not prevented, or are unlikely to prevent, the unauthorized third-party use or activity on the Property that violates the terms of this Easement, Grantee may meet and confer with Grantor to propose additional efforts to prevent such use or activity which Grantee may undertake, at Grantee's sole expense. Grantor shall consider such proposal in good faith and, if Grantor permits Grantee to use such additional efforts, the scope and duration of such efforts shall be determined by Grantor, and Grantee shall comply with any requirements imposed by Grantor in connection with such efforts.

10. Enforcement and Remedies.

10.1 Procedures Upon Violation. If a party hereto (the "**Non-Breaching Party**") determines there is a breach of the terms of this Easement or that a breach is threatened, written notice of such breach (the "**Notice of Breach**") and a demand for corrective action sufficient to cure the breach shall be given by the Non-Breaching Party to the party allegedly breaching this Easement (the "**Breaching Party**"). Within fourteen (14) days after delivery of a Notice of Breach, Grantor and Grantee shall meet at a location in each County where the Property is located or as otherwise agreed to by the parties to discuss the circumstances of the alleged or threatened breach and to attempt to agree on appropriate corrective action. If the parties mutually determine that it is appropriate and desirable, a duly qualified expert in the subject matter of the alleged breach (the "**Consulting Expert**") shall attend the meeting. Grantor and Grantee shall each pay one-half of the costs of retaining the services of the Consulting Expert for such discussion; provided, however, that if Grantor and Grantee are unable to agree upon a Consulting Expert, each party may retain the services of an expert at its own expense. If Grantor and Grantee are unable to agree on appropriate corrective action (or if any such corrective action is required) within thirty (30) days after such meeting, then the Non-Breaching Party may, at its election, deliver a further written notice to the Breaching Party to demand reasonable, particular corrective action to cure the breach (the "**Notice of Easement Violation**"). If a violation is not cured within thirty (30) days after the delivery of the Notice of Easement Violation, or if the cure reasonably requires more than thirty (30) days to complete and there is failure to begin the cure within the 30-day period or failure to continue diligently to complete the cure, the Non-Breaching Party may commence litigation in accordance with Section 10.2 below.

10.2 Litigation. If the parties are not able to resolve a claim or dispute pursuant to Section 10.1 above, the Non-Breaching Party may bring an action at law or in equity in a court of competent jurisdiction to enforce compliance with the terms of this Easement, to recover any damages to which Non-Breaching Party may be entitled for violation of the terms of this Easement, or for any other legal or equitable relief available under California law, including, but not limited to, temporary or permanent injunctive relief, monetary damages and/or any other form of relief required to achieve the restoration of the Property to the condition in which it existed prior to any violation. To the extent that Grantee recovers any monetary damages for the cost of restoring any injury or damage to a portion of the Property that is caused by Grantor's breach of this Easement, all such damages recovered by Grantee (after appropriate costs of suit are reimbursed) shall be applied to the cost of undertaking any corrective action to the applicable portion of the Property. Notwithstanding anything to the contrary contained in this Easement, in no event shall the Breaching Party be liable to the Non-Breaching Party for, and the parties each hereby waive their right to, any indirect, special, punitive, or consequential damages resulting from the Breaching Party's breach of this Easement, whether foreseeable or unforeseeable.

10.3 Emergency Injunctive Relief. If circumstances require immediate action to prevent or mitigate a violation of this Easement and the Non-Breaching Party reasonably determines that irreparable harm would result if the Non-Breaching Party were required to complete the process set forth in Section 10.1, the Non-Breaching Party may proceed immediately to seek an injunction to stop the violation, temporarily or permanently.

10.4 Remedies Cumulative. The remedies described in this Section 10 shall be cumulative and shall be in addition to all remedies now or hereafter existing at law or in equity, including but not limited to, the remedies set forth in California Civil Code §815 *et seq.*, inclusive. The failure of a party to discover a violation or to take immediate legal action shall not bar taking such action at a later time.

10.5 Costs of Enforcement. All costs incurred in enforcing the terms of this Easement, including, but not limited to, costs of suit and reasonable attorneys' fees as set forth in Section 20.11, shall be borne by the Breaching Party, but only to the extent that a breach of this Easement is determined to have occurred. If, after the Non-Breaching Party delivers a Notice of Easement Violation, it is determined that there was no breach of this Easement by the Breaching Party, the Non-Breaching Party shall pay all of the Breaching Party's costs and expenses incurred in connection with the alleged breach.

10.6 No Waiver. Enforcement of this Easement against a party shall be at the discretion of the Non-Breaching Party, and any forbearance by the Non-Breaching Party to exercise its rights under this Easement in the event of any breach of any term of this Easement shall not be deemed or construed to be a waiver by the Non-Breaching Party of such term or of any subsequent breach of the same or any other term of this Easement or of any of such party's rights under this Easement. No delay or omission by the Non-Breaching Party in the exercise of any right or remedy shall impair

such right or remedy or be construed as a waiver. A party's permission to the other party to carry out, or failure to object to, any proposed use or activity by the other party shall not constitute consent to any subsequent use or activity of the same or different nature.

11. Indemnification and Insurance.

11.1 Indemnification by Grantee. Grantee shall, to the maximum extent permitted by law, indemnify, protect, defend and hold harmless Grantor, its parent corporation, subsidiaries, affiliates, and their respective officers, managers, directors, representatives, agents, employees, transferees, successors and assigns (collectively, "**Grantor Indemnitees**") from and against all claims, losses, actions, demands, damages, costs, expenses (including, but not limited to, experts' fees and reasonable attorneys' fees and costs) and liabilities of whatever kind or nature (collectively, "**Claims**") arising out of or in connection with this Easement or the Property to the extent caused by the negligence or willful misconduct of the Grantee Indemnitees.

11.2 Indemnification by Grantor. Grantor shall, to the maximum extent permitted by law, indemnify, protect, defend and hold harmless Grantee, its parent corporation, subsidiaries, affiliates, and their respective officers, managers, directors, representatives, agents, employees, transferees, successors and assigns (collectively, "**Grantee Indemnitees**") from and against all Claims arising out of or in connection with this Easement or the Property except to the extent caused by the negligence or willful misconduct of the Grantee Indemnitees.

11.3 Release. Entry onto the Property by Grantee and Grantee's Representatives shall be at Grantee's sole risk and expense, and Grantee accepts all risk relating to the condition of the Property. Notwithstanding the provisions of Section 11.2, Grantor shall not be liable to Grantee for, and to the maximum extent permitted by law, Grantee hereby waives and releases Grantor and the other Grantor Indemnitees from, any and all liability, whether in contract, tort or on any other basis, for any injury, damage, or loss to Grantee and/or Grantee's Representatives resulting from or attributable to any occurrence relating to the condition of the Property, except if arising solely from Grantor's gross negligence or willful misconduct.

11.4 Insurance. Grantee shall procure, carry and maintain in effect during all access to the Property throughout the term of this Easement the insurance specified in Exhibit E hereto, provided that Grantor reserves the right to periodically review and reasonably modify the insurance requirements specified in Exhibit E in effect to be generally consistent with requirements of other prudent property owners allowing access to their properties by conservation easement holders. All insurance shall be written on forms and with insurance carriers acceptable to Grantor in its commercially reasonable judgment. Prior to Grantee's initial entry onto the Property, and thereafter at least thirty (30) days prior to the expiration date of any policy, Grantee shall provide Grantor with evidence of the insurance coverage, or continuing coverage, as applicable, satisfying the requirements of this Section 11.4 and Exhibit E. Grantee is also responsible for causing Grantee's agents and contractors entering the Property to

comply with the insurance requirements of this Easement at all relevant times, the insurance being specified in Exhibit E. Grantee shall, to the maximum extent permitted by law, indemnify, protect, defend and hold the Grantor Indemnitees harmless against claims, losses, costs (including attorneys' fees and costs), liabilities and damages resulting from the failure of Grantee, or any of Grantee's consultants, contractors or subcontractors, to comply with the insurance requirements set forth in this Section 11.4 and Exhibit E. Except for the right to access the Property under Section 5.2 above, which shall be conditioned upon carrying insurance required herein, no failure to carry such insurance or to provide a certificate thereof by any such deadline shall alter or affect in any manner any of the rights or obligations of the parties under or with respect to this Easement. The foregoing insurance requirements shall not apply in the event that the Grantee is a governmental agency with a self-insurance program reasonably acceptable to Grantor.

12. Grantee Transfer of Easement.

12.1 Voluntary Transfer.

12.1.1 If Grantee desires to assign its interest under this Easement, Grantee shall provide Grantor and the Sierra Nevada Conservancy ("**SNC**") with written notice of such intention to transfer to an assignee which is (a) qualified to hold a conservation easement under §815.3 of the California Civil Code; and (b) willing and with the financial capability (taking into account any stewardship funds to be transferred by Grantee with this Easement) and organizational experience to assume all of the responsibilities imposed on Grantee under this Easement; and (c) acceptable to Grantor in its reasonable discretion. Grantee shall allow the SNC, in consultation with Grantor, a period of not less than sixty (60) days within which to approve the proposed assignee, which approval shall not be unreasonably withheld and shall be based on whether the proposed assignee meets the designation criteria specified in this Section 12.1.1.

12.1.2 Grantee is responsible for identifying a suitable assignee pursuant to Section 12.1.1. However, if a suitable assignee is not identified, then SNC shall have sole discretion to elect to become the assignee of Grantee's interest hereunder.

12.1.3 As conditions to any assignment of Grantee's interest under this Easement, Grantee shall (a) require the assignee to expressly agree in writing to assume Grantee's obligations hereunder, and (b) ensure that such assignee has the resources to fulfill its obligations under this Easement. Notwithstanding anything in this Section 12.1 to the contrary, this Easement shall not be transferred by Grantee to any governmental entity, public agency or Native American tribe without the consent of the Grantor, which consent shall be in Grantor's sole discretion exercised in good faith.

12.2 Involuntary Transfer. If Grantee ever ceases to exist or no longer qualifies under §815.3 of the California Civil Code, the Stewardship Council (or its designee), or if the Stewardship Council (or its designee) shall cease to exist, the Attorney General of the State of California, shall petition a court of competent

jurisdiction to transfer this Easement to an organization that meets all of the designation criteria specified in Section 12.1.

13. Subsequent Property Transfers by Grantor.

13.1 Rights of Grantor. Subject to the provisions of Sections 7 and 9 above, this Section 13, Section 20.12 below, and Exhibit F, Paragraph 1 below, Grantor shall have the unrestricted right to sell, encumber, or otherwise transfer the Property or portions thereof to anyone Grantor chooses. Notwithstanding the foregoing, Grantor shall disclose the existence of this Easement (including reference to the recording information) in any deed or other legal instrument by which Grantor divests itself of a real property interest in all or a portion of the Property, including, without limitation, a leasehold interest, and all such conveyances shall be made expressly subject to the terms of this Easement. Grantor shall notify Grantee periodically of any contemplated grants by Grantor to any third party of any interest in any portion of the Property, whether such interest is a fee, easement, lease, mortgage or other interest. Additionally, Grantor shall notify Grantee in writing not more than thirty (30) days after any grant by Grantor to any third party of any interest in any portion of the Property, whether such interest is a fee, easement, lease, mortgage or other interest. The failure of Grantor to perform any act required by this Section 13 shall not impair the validity of this Easement or limit its enforcement in any way or create any obligation on the part of Grantee. Grantor recognizes that Grantee may incur direct and indirect costs for monitoring and administration of the Conservation Easement in the event fee title to the Property is transferred under this provision. Accordingly, upon Grantor's sale, transfer or conveyance of fee title of the Property, Grantor shall pay, or cause to be paid, to Grantee a one-time payment of a sum representing the increased cost of such Conservation Easement stewardship, as reasonably determined at such time by Grantee. Such one-time payment shall be in addition to any reimbursements required pursuant to Section 13.2.4 or Section 17 of this Easement.

13.2 Potential Release of Hydro Reserved Rights.

13.2.1 Conveyance of Entire Property. In the event:

(a) Grantor intends to transfer fee title to the entire Property to an unaffiliated third party;

(b) the Hydro Project Activities and any uses and facilities that are unrelated to the Hydro Project Activities but undertaken as a Required Action at the Property have been formally and permanently terminated by Grantor and, as appropriate, decommissioned pursuant to a regulatory proceeding; and

(c) no Hydroelectric Facilities and Associated Water Delivery Facilities, nor other facilities unrelated to Hydro Project Activities installed pursuant to a Required Action are located at the Property,

then, subject to any final orders or decommissioning requirements issued by the FERC and/or other agency(ies) with jurisdiction over the Hydro Project Activities and such other unrelated uses prior to said transfer of the entire Property, Grantor shall release, relinquish and forever terminate, in a manner that shall be binding upon all successors in interest to the Property, (i) all rights of Grantor described in Exhibit C, (ii) the exceptions to the Prohibited Uses for Required Actions and Specified Required Actions set forth in Exhibit F, (iii) the exceptions to the Prohibited Uses in Exhibit F relating to activities within the Hydro Operating Zone, and (iv) Permitted Uses, to the extent related to the Hydro Project Activities, as set forth in Exhibit I (items (i), (ii), (iii) and (iv) being referred to collectively as the "**Reservations**"). Following such release, relinquishment and termination of Reservations, all Anticipated Significant Actions (except for Prohibited Uses and continuing Permitted Uses) shall be subject to Grantee's consent as Discretionary Actions and the Easement shall be interpreted more restrictively in a manner recognizing the release of Reservations. Additionally, following such release, relinquishment and termination of Reservations, the forest management activities specified in Section 9 of Exhibit I shall continue as Permitted Uses, but shall be subject to Grantee's consent as Discretionary Actions.

13.2.2 Partial Conveyance. In the event:

(a) Grantor intends to transfer fee title to less than the entire Property (the "**Transferred Parcel**") to an unaffiliated third party;

(b) the Hydro Project Activities and any uses and facilities that are unrelated to the Hydro Project Activities but undertaken as a Required Action at the Transferred Parcel have been formally and permanently terminated by Grantor and, as appropriate, decommissioned pursuant to a regulatory proceeding; and

(c) no Hydroelectric Facilities and Associated Water Delivery Facilities, nor other facilities unrelated to Hydro Project Activities installed pursuant to a Required Action are located at the Transferred Parcel,

then, subject to any final orders or decommissioning requirements issued by the FERC and/or other agency(ies) with jurisdiction over the Hydro Project Activities and such other unrelated uses, prior to said transfer of the Transferred Parcel, Grantor shall release, relinquish and forever terminate, in a manner that shall be binding upon all successors in interest to the Transferred Parcel, the Reservations with respect to the Transferred Parcel. Following such release, relinquishment and termination of Reservations, all Anticipated Significant Actions (except for Prohibited Uses and continuing Permitted Uses) on the Transferred Parcel shall be subject to Grantee's consent as Discretionary Actions and the Easement shall be interpreted more restrictively in a manner recognizing the release of Reservations as to the Transferred Parcel. Additionally, following such release, relinquishment and termination of Reservations, the forest management activities specified in Section 9 of Exhibit I on the Transferred Parcel shall continue as Permitted Uses, but shall be subject to Grantee's consent as Discretionary Actions.

13.2.3 Grantor's Continuing Reserved Rights. Nothing in Section 13.2.2 shall limit the rights of Grantor in this Easement with respect to the portion of the Property retained by Grantor.

13.2.4 Easement Amendment. In the event of a conveyance and release of Reservations pursuant to this Section 13.2, Grantor and Grantee may agree to amend this Easement, or to create a separate Easement for the Transferred Parcel and for the remaining portion of the Property in accordance with Section 17, to reflect the release of Reservations and, where appropriate, to reflect separate ownership of the Transferred Parcel and the remainder of the Property. In accordance with Section 17 below, Grantor shall reimburse Grantee for all reasonable costs incurred in connection with the drafting, review, negotiation, approval and recording of any amendment or separate Easement pursuant to this Section, including costs incurred in consideration of whether an amendment and/or new Easement(s) is/are necessary or appropriate.

13.2.5 Transfer Restrictions Remain Applicable. Nothing herein shall affect Grantor's obligations under Section 1 of Exhibit F.

14. Extinguishment and Condemnation.

14.1 Extinguishment. If circumstances arise in the future such as render the Purpose of this Easement impossible to accomplish, this Easement shall only be terminated or extinguished, whether in whole or in part, by judicial proceedings in a court of competent jurisdiction. Grantor's economic hardship shall not be a reason to extinguish this Easement.

14.2 Condemnation. If all or part of the Property is taken by the exercise of the power of eminent domain by a public, corporate, or other authority, whether permanent or temporary, including a private sale in lieu of eminent domain, so as to abrogate the restrictions imposed by the Conservation Easement, Grantor and Grantee shall join in appropriate actions at the time of such taking to recover the full value of the taking and all incidental or direct damages resulting from the taking. All compensation thereby awarded will belong and be paid to Grantor and Grantee in proportion to their respective interests in the Property as determined pursuant to Section 14.3, it being expressly agreed that the Conservation Easement constitutes a compensable property right. All expenses incurred by Grantor and Grantee in such action shall be paid out of the recovered proceeds. Grantor and Grantee acknowledge that any and all awards to Grantor and Grantee may be subject to the approval of the Commission and/or the FERC.

14.3 Proceeds. Pursuant to California Civil Code §815.2(a) this Easement constitutes a real property interest immediately vested in Grantee. It is acknowledged by the parties that the purposes of establishing the value of this property right and enforcing the rights of Grantee with respect thereto is to prevent a private windfall and to protect the public investment which is involved in the conveyance of the Conservation Easement. That being the case, the parties stipulate that, for the purpose of determining the ratio for proportionate value of each party's

respective interest in the Property at the time of termination or extinguishment of the Conservation Easement, the value of the Conservation Easement shall be the difference between (a) the current fair market value of the fee interest in the Property at the time of termination, as if unencumbered by the Conservation Easement, but taking into account all other existing restrictions on the improvement, construction, alteration, expansion, development, use, maintenance or operation of all or any portion of the Property (e.g., zoning laws, land use laws or other governmental laws, codes, regulations or ordinances, and private restrictions such as covenants, restrictions and agreements), and (b) the current fair market value of the Property at the time of termination, as encumbered by the Conservation Easement, but taking into account all other existing restrictions on the improvement, construction, alteration, expansion, development, use, maintenance or operation of all or any portion of the Property (e.g., zoning laws, land use laws or other governmental laws, codes, regulations or ordinances, and private restrictions such as covenants, restrictions and agreements). The values shall be determined by an appraisal prepared by a qualified appraiser familiar with appraising conservation easements jointly selected by Grantor and Grantee. The cost of the appraisal shall be paid out of proceeds in proportion to the recoveries of Grantor and Grantee. There shall be no restriction on Grantor's or Grantee's use of proceeds received pursuant to this Section 14.3.

15. Estoppel Certificates. Grantee shall, within thirty (30) days after receiving Grantor's written request therefor (not to exceed once during any twelve (12) month period), execute and deliver to Grantor a document certifying, to the actual knowledge of the person executing the document without any duty of investigation, that Grantor is in compliance with any obligation of Grantor contained in this Easement, or otherwise evidencing the status of such obligation to the extent of Grantee's actual knowledge thereof, as may be reasonably requested by Grantor.

16. Notices. Any notice or other communication required or permitted under this Easement shall be in writing and shall be either personally delivered or transmitted by registered or certified mail, return receipt requested, postage prepaid, or by a nationally recognized overnight courier, such as FedEx, UPS, or Airborne Express, addressed to the parties as follows:

If to Grantor:

If by registered or certified mail, return receipt requested:

Director, Land Management
Pacific Gas and Electric Company
P.O. Box 770000, Mail Code N10A
San Francisco, CA 94177
Re: Land Conservation Commitment

With a copy to:

Law Department
Pacific Gas and Electric Company
P.O. Box 7442
San Francisco, CA 94120
Attn: Managing Counsel, Commercial and Transactions
(Real Estate)
Re: Land Conservation Commitment

If by personal delivery or overnight courier:

Director, Land Management
Pacific Gas and Electric Company
245 Market Street, Room 1051
San Francisco, CA 94105
Re: Land Conservation Commitment

With a copy to:

Law Department
Pacific Gas and Electric Company
77 Beale Street, Mail Code B30A
San Francisco, CA 94105
Attn: Managing Counsel, Commercial and Transactions
(Real Estate)
Re: Land Conservation Commitment

If to Grantee: Executive Director
 Bear Yuba Land Trust
 12183 Auburn Road
 Grass Valley, CA 95949

The date of any notice or communication shall be deemed to be the date of receipt if delivered personally, or the date of the receipt or refusal of delivery if transmitted by mail or overnight courier. Either party may change the address for notice by giving notice to the other party in accordance with this Section 16.

17. Amendment. This Easement may not be amended, except by written amendment executed by Grantor and Grantee or their respective successors and assigns and recorded in the official public records of the jurisdiction where the Property is located. If circumstances arise under which an amendment would be appropriate, any such amendment shall be consistent with Grantee's conservation easement amendment policy(ies), and the Purpose of this Easement, including continuing to protect and preserve the Beneficial Public Values, and shall not affect the perpetual duration of this Easement or the qualification of the Conservation Easement as a

conservation easement under California Civil Code §815 *et seq.* (or successor thereto). Grantee shall promptly record the amendment in the official records of each County in which the Property is located, and shall thereafter promptly provide a conformed copy of the recorded amendment to Grantor. The party requesting the amendment shall reimburse the non-requesting party for all reasonable costs incurred in connection with the drafting, review, negotiation, approval and recording of such amendment. Grantor shall be deemed to be the "party requesting the amendment" in connection with any amendment and/or new conservation easement(s) pursuant to Section 13 above and the "reasonable costs incurred" shall include consideration of whether an amendment and/or new conservation easement(s) is/are necessary or appropriate.

18. Hazardous Substances.

18.1 Definitions. The following terms have the meanings ascribed to them below for purposes of this Easement:

18.1.1 "Environmental Requirements" means all applicable present and future laws, statutes, regulations, rules, ordinances, codes, licenses, permits, orders, approvals, plans, authorizations, judicial, administrative and regulatory decrees, directives and judgments of all governmental agencies, departments, commissions and boards, relating to the protection of human health or safety, or regulating or relating to industrial hygiene or environmental conditions, or the protection of the environment, or pollution or contamination of the air, soil, surface water or groundwater, including, without limitation, all requirements and regulations pertaining to reporting, licensing, permitting, investigating and remediating emissions, discharges, releases or threatened releases of Hazardous Substances, whether solid, liquid or gaseous in nature, into the air, surface water, or land, or relating to the manufacture, processing, distribution, use, treatment, storage, disposal, transport or handling of Hazardous Substances, whether solid, liquid or gaseous in nature.

18.1.2 "Hazardous Substances" means any hazardous or toxic material or waste which is or becomes regulated by any local governmental authority, the State of California or the United States Government under any Environmental Requirements, including, without limitation, any material or substance:

(a) now or hereafter defined as a "hazardous substance," "hazardous waste," "hazardous material," "extremely hazardous waste," "restricted hazardous waste" or "toxic substance" or words of similar import under any applicable local, state or federal law or under the regulations adopted or promulgated pursuant thereto; and all rules and regulations of the United States or California Environmental Protection Agency or any successor agency, or any other state or federal department, board or agency, or any other agency or governmental board or entity having jurisdiction, as any of the foregoing have been, or are hereafter amended from time to time; or

(b) which is toxic, explosive, corrosive, flammable, infectious, radioactive, carcinogenic, mutagenic or otherwise hazardous, and is now or hereafter regulated as a Hazardous Substance by any governmental authority, agency, department,

commission, board, agency or instrumentality of the United States, any State of the United States or any political subdivision thereof; or which cause, or are listed by the State of California as being known to the State of California to cause, cancer or reproductive toxicity; or

(c) the presence of which on the Property poses or threatens to pose a hazard to the health or safety of persons or to the environment; or

(d) which contains gasoline, diesel fuel or other petroleum hydrocarbons; or

(e) which contains lead-based paint or other lead contamination, polychlorinated biphenyls or asbestos or asbestos-containing materials or urea formaldehyde foam insulation; or

(f) which contains radon gas.

18.1.3 "**Necessary Remediation**" means Remediation required by any governmental agency which has jurisdiction over the Remediation pursuant to the Environmental Requirements.

18.1.4 "**Remediation**" refers to the process of, and all work and planning performed in connection with, the investigation, testing for, monitoring, remediation, containment, transportation, removal and disposal or recycling of Hazardous Substances from the Property and any other property to which Hazardous Substances originating on the Property have migrated or may migrate in the future, and the repair and restoration of the Property, and restoration and mitigation of affected natural resources, regardless of whether such actions are required by Environmental Requirements.

18.2 Allocation of Responsibility for Hazardous Substances.

18.2.1 Generally. Grantor shall (as between Grantor and Grantee) bear the cost for the Necessary Remediation of Hazardous Substances.

18.2.2 Environmental Reports. Grantor, as part of the Land Conservation Commitment has prepared certain environmental reports concerning the Property. Copies of these environmental reports have been provided to Grantee.

18.2.3 Grantor Responsibility for the Cost of Necessary Remediation. Grantor shall retain responsibility for the cost of Necessary Remediation of Hazardous Substance releases in soil and groundwater, whether occurring in the past or at any time in the future, which are present on the Property, provided that Grantee did not cause, in whole or in part, such Hazardous Substance contamination.

18.2.4 No Owner or Operator Liability. The parties do not intend this Easement to be, and this Easement shall not be, construed such that it creates in or gives to Grantee any of the following solely as the result of being a holder of the Conservation Easement:

- (a) The obligations or liability of an "owner" or "operator" or "arranger," as those terms are defined and used in Environmental Requirements;
- (b) The obligations or liabilities of a person described in 42 U.S.C. §9607(a)(3) or (4);
- (c) The obligations of a responsible person under any applicable Environmental Requirements;
- (d) The right to investigate and remediate any Hazardous Substances associated with the Property; or
- (e) Any control over Grantor's ability to investigate, remove, remediate or otherwise clean up any Hazardous Substances associated with the Property.

18.3 Hazardous Substances Indemnification.

18.3.1 By Grantor. Grantor agrees and covenants, at its sole cost and expense, to indemnify, protect, defend and hold Grantee harmless, from and against any and all losses (including diminution in the value of the Property and other consequential damages), costs, claims, demands, actions, suits, orders, causes of action, penalties, fines, taxes, obligations, controversies, debts, expenses, accounts, damages (including, without limitation, punitive damages), judgments and liabilities of whatever kind or nature, and by whomsoever asserted, in law, equity or otherwise, including, without limitation, the actual fees and expenses of experts, attorneys and others and the payment of "response costs" under CERCLA or any other Environmental Requirements, arising from or relating, in whole or in part, to Hazardous Substances present at the Property, alleged to be present there, or otherwise connected in any way to the Property, whether before, on, or after the date of this Easement (collectively, "**Environmental Claims**"), except to the extent caused, in whole or in part, by the negligent or intentional act of Grantee.

18.3.2 By Grantee. Grantee agrees and covenants, at its sole cost and expense, to indemnify, protect, defend and hold Grantor harmless, from and against any and all Environmental Claims, to the extent caused, in whole or in part, by the negligent or intentional act of Grantee.

19. Carbon Rights.

19.1 Promotion of Climate Stability. Grantor and Grantee anticipate that the protection and preservation of the Beneficial Public Values will promote climate stability, especially the ability of the forest to store atmospheric carbon as a means to mitigate global warming, which is recognized as being of public benefit by the 1993 United Nations Framework Convention on Climate Change, the federal Energy Policy Act of 1992, section 1605(a) and (b), the United States Climate Challenge Program, the

2007 reports of the International Panel on Climate Change, and California legislation such as that embodied in Fish and Game Code Section 1356.

19.2 Reservation of Carbon Rights. Grantor exclusively reserves to itself, and to its personal representatives, heirs, successors and assigns, any and all carbon rights and obligations appurtenant to or accruing from the Property as may exist as of the date of recordation of this Easement or as may be granted, discovered, created, declared or developed in the future, including, but not limited to, the right to (subject to and in accordance with Section 7 hereof) use, store, sequester, accumulate, and/or depreciate carbon within or on the Property and the right to trade, sell, transfer, or lease these rights. Grantor and Grantee acknowledge and agree that these carbon rights are consistent with the Beneficial Public Values, and this Easement shall not extinguish or otherwise impair the carbon rights and obligations appurtenant to or accruing from the Property.

19.3 Carbon Certification. In furtherance of Grantor's exercise of the carbon rights reserved hereunder, Grantor may elect to enter into an agreement not inconsistent with this Easement respecting such reserved rights as may be required by a third party that Grantor chooses ("**Carbon Certification Party**") in order to facilitate the sale, transfer or lease of the carbon rights and may record such agreement in the official records of any County where the Property is located. To the extent reasonably required by any Carbon Certification Party and requested by Grantor, Grantee, at Grantor's cost and expense, shall cooperate with Grantor by accommodating Grantor's establishment, verification or certification of the carbon rights in connection with the Property. Grantor agrees to notify Grantee at least thirty (30) days prior to any sale, transfer or lease of these carbon rights or the recording of an agreement with respect thereto, unless Grantor has previously notified Grantee in an Annual Work Plan.

20. General Provisions.

20.1 Governing Laws. This Easement shall be governed by, and construed and enforced in accordance with, the laws of the State of California.

20.2 No Public Dedication. Nothing contained in this Easement shall be construed or deemed to be an express or implied dedication or gift of all or any portion of the Property for use or access by the general public nor shall this Easement or any of the rights granted hereunder be construed as an acknowledgement of any claim of prescriptive or other similar rights in or over the Property.

20.3 Liberal Construction. Any general rule of construction to the contrary notwithstanding, this Easement shall be liberally construed to effect the Purpose of this Easement and the policy and purpose of California Civil Code §815 *et seq.*, while recognizing Grantor's reserved rights. If any provision in this Easement is found to be ambiguous, an interpretation consistent with the Purpose of this Easement, which recognizes Grantor's reserved rights and that would render the provision valid shall be favored over any interpretation that would render it invalid.

20.4 Further Assurances. Each party hereto agrees to execute and deliver to the other party such further documents or instruments as may be necessary or appropriate in order to carry out the intentions of the parties as contained in this Easement.

20.5 Severability. If any provision of this Easement shall be unenforceable or invalid, the same shall not affect the remaining provisions of this Easement, and to this end the provisions of this Easement are intended to be and shall be severable.

20.6 Entire Agreement. This Easement sets forth the entire agreement of the parties with respect to the Conservation Easement and supersedes all prior discussions, negotiations, understandings, or agreements relating to the Conservation Easement, all of which are merged herein.

20.7 No Forfeiture. Nothing contained herein will result in a forfeiture or reversion of Grantor's title in any respect.

20.8 Successors. The easement created by this instrument shall be a servitude running with the land in perpetuity. The covenants, terms, conditions, and restrictions of this Easement shall be binding upon, and inure to the benefit of, the parties hereto and their respective successors and assigns and shall run with the Property. However, this Easement shall not create or bestow any lien or property right in any third party. Grantor and Grantee agree that no third party beneficiary to this Easement exists and that nothing contained herein shall be construed as giving any person third party beneficiary status or any right of enforcement hereunder.

20.9 Recordation. Grantee shall promptly record this Easement in the official records of each County in which the Property is located, and shall thereafter promptly provide to Grantor a copy hereof showing the recording information. Grantee may re-record this Easement at any time as may be required to preserve its rights in this Easement.

20.10 Termination of Rights and Obligations. A party's rights and obligations under this Easement shall terminate only upon transfer of the party's interest in all or portions of either the Conservation Easement or the Property, except that liability for acts or omissions occurring prior to transfer shall survive the transfer.

20.11 Attorneys' Fees. In the event that any party shall bring an action to enforce its rights under this Easement, or relating to the interpretation hereof, whether for declaratory, injunctive or other relief, the prevailing party in any such proceeding shall be entitled to recover from the other party reasonable attorneys' fees and all costs, expenses and disbursements that the prevailing party incurred in connection with such proceeding, including appeals, remands and any other subsequent proceeding (including, but not limited to, the reasonable costs of discovery, investigation, preparation for trial, professional or expert consultation and testimony). A party shall be deemed to have prevailed in any such action (without limiting the generality of the

foregoing) if such action is dismissed upon the payment by the other party of the sums allegedly due or the performance of obligations allegedly not complied with, or if such party obtains substantially the relief sought by it in the action, irrespective of whether such action is prosecuted to judgment. The non-prevailing party shall also pay the attorneys' fees and costs incurred by the prevailing party in any post-judgment proceedings to collect and enforce the judgment. Any such fees and costs incurred prior to judgment, award, or decree may be included in any judgment, award or decree entered in such proceeding in favor of the prevailing party. Any such fees, costs and expenses incurred by the prevailing party in enforcing a judgment, award or decree in its favor shall be recoverable separately from and in addition to any other amount included in such judgment, award or decree. This provision is separate and several and shall survive the merger of this Easement into any judgment on this Easement.

20.12 Mortgage Liens Subordinate. No provision of this Easement is to be construed as impairing the ability of Grantor to use the Property as collateral for any loan, provided that any lien securing such loan (a "**Mortgage Lien**"), regardless of date, shall be subordinate to the terms of this Easement and Grantee's rights under this Easement. Under no circumstances may Grantee's rights be extinguished or otherwise affected by the recording, foreclosure, or any other action taken concerning any Mortgage Lien.

20.13 Pre-Existing Water Rights. In accordance with Section 12(e) of the Stipulation, this Easement does not impact the authority of third-party holders of water rights to exercise those rights.

20.14 Table of Contents and Captions. The table of contents and captions in this Easement have been inserted solely for convenience of reference and are not a part of this Easement and shall have no effect upon construction or interpretation.

20.15 Incorporation of Recitals. All Recitals are incorporated herein by this reference.

20.16 List of Exhibits. The following exhibits are attached hereto and incorporated herein by this reference:

<u>Exhibit A</u>	Property Description
<u>Exhibit B</u>	Description of Hydro Project Activities and Hydroelectric Facilities and Associated Water Delivery Facilities
<u>Exhibit C</u>	Hydro Reserved Rights
<u>Exhibit D</u>	Beneficial Public Values
<u>Exhibit E</u>	Insurance Requirements
<u>Exhibit F</u>	Prohibited Uses
<u>Exhibit G</u>	Hydro Operating Zone(s)
<u>Exhibit H</u>	Express Third Party Uses and Third Party Use Agreements
<u>Exhibit I</u>	Expressly Permitted Uses

[20.17 Counterparts](#). This Easement may be executed in two or more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument. In the event of a discrepancy between counterparts, the recorded Easement shall be controlling.

[Signature page follows]

IN WITNESS WHEREOF, Grantor has granted to Grantee, and Grantee has accepted, this Easement, and the parties mutually agree to the terms and covenants set forth above, as of the Effective Date.

GRANTOR:

PACIFIC GAS AND ELECTRIC COMPANY,
a California corporation

By: _____

GRANTEE:

BEAR YUBA LAND TRUST,
a California public benefit corporation

By: _____

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

State of California)
County of _____)

On _____, before me, _____, a Notary Public, personally appeared _____, who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

Signature _____

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

State of California)
County of _____)

On _____, before me, _____, a Notary Public, personally appeared _____, who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

Signature _____

EXHIBIT A

Legal Description of Property

[Follows this page]

EXHIBIT A

THE FOLLOWING DESCRIBED LANDS ARE SITUATED IN THE UNINCORPORATED AREAS OF THE COUNTIES OF NEVADA AND PLACER, STATE OF CALIFORNIA.

PARCEL 1

NEVADA COUNTY APN: 065-120-020, 065-120-021, 065-220-006, 065-220-011
PLACER COUNTY APN: 062-020-005, 062-020-006
LCP ID#0829

ALL THOSE CERTAIN PARCELS OF LAND SITUATE IN SECTIONS 13, 23, 24 AND 26, TOWNSHIP 16 NORTH, RANGE 10 EAST, MOUNT DIABLO BASE AND MERIDIAN, AS RECORDED IN BOOK 28, PAGE 225 OF OFFICIAL RECORDS OF THE COUNTY OF NEVADA, AND BOOK 345, PAGE 488 OF OFFICIAL RECORDS OF THE COUNTY OF PLACER, STATE OF CALIFORNIA, PARTICULARLY DESCRIBED THEREIN AS FOLLOWS:

LOT 41 AND LOT 66 IN SAID SECTIONS 13, 23, 24 AND 26, KNOWN AS THE LIBERTY HILL PLACER MINE (PATENTED).

EXCEPT THAT PORTION, SITUATE IN SAID SECTION 26, OF SAID LOT 41, AS RECORDED IN BOOK 446, PAGE 643 OF OFFICIAL RECORDS OF THE SAID COUNTY OF NEVADA, PARTICULARLY DESCRIBED THEREIN AS FOLLOWS:

BEGINNING AT CORNER NO. 7 OF SAID LOT 41 AND RUNNING THENCE NORTH 27 ° 53' 33" EAST 280.14 FEET, ALONG THE SOUTHEASTERLY BOUNDARY LINE OF SAID LOT 41; THENCE NORTH 8 ° 38' 00" WEST 144.51 FEET; THENCE WESTERLY ON A TANGENT CURVE TO THE LEFT, WITH A RADIUS OF 170.00 FEET, THROUGH A CENTRAL ANGLE OF 137 ° 35' 00", AN ARC DISTANCE OF 408.22 FEET; THENCE SOUTH 33 ° 47' 00" WEST 102.79 FEET; THENCE WESTERLY ON A TANGENT CURVE TO THE RIGHT, WITH A RADIUS OF 20.00 FEET, THROUGH A CENTRAL ANGLE OF 78 ° 05' 00", AN ARC DISTANCE OF 27.26 FEET; THENCE NORTH 68 ° 08' 00" WEST 137.67 FEET TO A POINT IN THE SOUTHWESTERLY BOUNDARY LINE OF SAID LOT 41; THENCE SOUTH 44 ° 23' 03" EAST 584.73 FEET, ALONG THE SOUTHWESTERLY BOUNDARY LINE OF SAID LOT 41, TO THE POINT OF BEGINNING.

EXCEPTING THEREFROM ALL THAT PORTION AS CONDEMNED IN FAVOR OF NEVADA IRRIGATION DISTRICT IN THAT CERTAIN FINAL ORDER OF CONDEMNATION RECORDED NOVEMBER 6, 2018, AS DOCUMENT NO. 2018-0080841, OFFICIAL RECORDS OF PLACER COUNTY AND AS DOCUMENT NO. 20180021801, OFFICIAL RECORDS OF NEVADA COUNTY.

PARCEL 2

NEVADA COUNTY APN: 065-230-009, 065-230-010
LCP ID#0830

ALL THAT CERTAIN PARCEL OF LAND SITUATE IN SECTION 33, TOWNSHIP 16 NORTH, RANGE 10 EAST, MOUNT DIABLO BASE AND MERIDIAN, AS RECORDED IN BOOK 1, PAGE 214 OF OFFICIAL RECORDS OF THE COUNTY OF NEVADA, STATE OF CALIFORNIA, PARTICULARLY DESCRIBED THEREIN AS FOLLOWS:

LOT 1 AND THE NORTHWEST ONE-QUARTER OF THE NORTHEAST ONE-QUARTER OF SAID SECTION 33.

EXCEPT THE PORTION OF LOT 1 OF SAID SECTION 33, AS RECORDED IN BOOK 446, PAGE 643 OF OFFICIAL RECORDS OF THE SAID COUNTY OF NEVADA, PARTICULARLY DESCRIBED THEREIN AS FOLLOWS:

BEGINNING AT A POINT IN THE EASTERLY BOUNDARY LINE OF SAID LOT 1 FROM WHICH THE NORTHEAST CORNER OF SAID SECTION 33 BEARS NORTH 3 ° 12' 07" WEST 797.18 FEET DISTANT AND RUNNING THENCE WESTERLY ON A CURVE TO THE LEFT, WITH A RADIUS OF 424.17 FEET, THROUGH A CENTRAL ANGLE OF 3 ° 10' 39", AND TANGENT AT THE EASTERLY TERMINUS THEREOF TO A LINE WHICH HAS A BEARING OF NORTH 81 ° 33' 10" WEST, AN ARC DISTANCE OF 23.52 FEET; THENCE NORTH 84 ° 43' 49" WEST 137.06 FEET; THENCE SOUTHWESTERLY ON A TANGENT CURVE TO THE LEFT, WITH A RADIUS OF 190.00 FEET, THROUGH A CENTRAL ANGLE OF 41 ° 04' 10", AN ARC DISTANCE OF 136.19 FEET; THENCE SOUTH 54 ° 12' 01" WEST 134.43 FEET; THENCE SOUTHWESTERLY ON A TANGENT CURVE TO THE LEFT, WITH A RADIUS OF 300.00 FEET, THROUGH A CENTRAL ANGLE OF 20 ° 01' 16", AN ARC DISTANCE OF 104.83 FEET; THENCE SOUTH 34 ° 10' 45" WEST 94.39 FEET; THENCE SOUTHWESTERLY ON A TANGENT CURVE TO THE LEFT WITH A RADIUS OF 1435.42 FEET, THROUGH A CENTRAL ANGLE OF 11 ° 08' 14", AN ARC DISTANCE OF 279.02 FEET; THENCE SOUTHWESTERLY ON A REVERSE CURVE TO THE RIGHT WITH A RADIUS OF 150.00 FEET, THROUGH A CENTRAL ANGLE OF 16 ° 48' 54", AN ARC DISTANCE OF 44.02 FEET TO A POINT IN THE SOUTHERLY BOUNDARY LINE OF SAID LOT 1; THENCE ALONG THE SOUTHERLY BOUNDARY LINE OF SAID LOT 1 THE FOLLOWING THREE COURSES, NAMELY:

NORTH 87 ° 06'15" EAST 153.85 FEET,
NORTH 37 ° 53' 19" EAST 196.68 FEET,
NORTH 69 ° 44' 05" EAST 444.64 FEET TO A POINT IN THE EASTERLY BOUNDARY LINE OF SAID LOT 1; THENCE

NORTH 3 ° 12' 07" WEST, ALONG THE EASTERLY BOUNDARY LINE OF SAID LOT 1; A DISTANCE OF 216.51 FEET, MORE OR LESS, TO THE POINT OF BEGINNING.

PARCEL 3

NEVADA COUNTY APN: 065-250-001, 065-250-006, 065-230-012, 065-230-013, 065-230-016
LCP ID#0831

ALL THAT CERTAIN PARCEL OF LAND SITUATE IN SECTION 5, TOWNSHIP 15 NORTH, RANGE 10 EAST, AND SECTIONS 32 AND 33, TOWNSHIP 16 NORTH, RANGE 10 EAST, MOUNT DIABLO BASE AND MERIDIAN, AS RECORDED IN BOOK 28, PAGE 225 OF OFFICIAL RECORDS OF THE COUNTY OF NEVADA, STATE OF CALIFORNIA, PARTICULARLY DESCRIBED THEREIN AS FOLLOWS:

LOT 38 IN SAID SECTION 5, LOT 39 IN SAID SECTIONS 32 AND 33, AND LOT 40 AND LOT 76 IN SAID SECTION 33.

EXCEPTING THEREFROM ALL THAT PORTION AS CONDEMNED IN FAVOR OF NEVADA IRRIGATION DISTRICT IN THAT CERTAIN FINAL ORDER OF CONDEMNATION RECORDED DECEMBER 8, 2020 AS DOCUMENT NO. 20200034106 OFFICIAL RECORDS OF NEVADA COUNTY AND AS RECORDED OCTOBER 19, 2020 AS DOCUMENT NO. 2020-0117282 OFFICIAL RECORDS OF PLACER COUNTY.

PARCEL 4

NEVADA COUNTY APN: 065-240-022, 065-240-033 PORTION
LCP ID#0832

ALL THAT CERTAIN PARCEL OF LAND SITUATE IN SECTION 5, TOWNSHIP 15 NORTH, RANGE 10 EAST, MOUNT DIABLO BASE AND MERIDIAN, AS RECORDED IN BOOK 28, PAGE 225 OF OFFICIAL RECORDS OF THE COUNTY OF NEVADA, STATE OF CALIFORNIA, PARTICULARLY DESCRIBED THEREIN AS FOLLOWS:

LOT 37 IN SAID SECTION 5.

EXCEPTING THEREFROM ALL THAT PORTION AS CONDEMNED IN FAVOR OF NEVADA IRRIGATION DISTRICT IN THAT CERTAIN FINAL ORDER OF CONDEMNATION RECORDED DECEMBER 8, 2020 AS DOCUMENT NO. 20200034106 OFFICIAL RECORDS OF NEVADA COUNTY AND AS RECORDED OCTOBER 19, 2020 AS DOCUMENT NO. 2020-0117282 OFFICIAL RECORDS OF PLACER COUNTY.

PARCEL 5

NEVADA COUNTY APN: 065-240-033 PORTION
LCP ID#0833

ALL THAT CERTAIN PARCEL OF LAND SITUATE IN SECTION 5, TOWNSHIP 15 NORTH, RANGE 10 EAST, MOUNT DIABLO BASE AND MERIDIAN, AS RECORDED IN BOOK 1, PAGE 214 OF OFFICIAL RECORDS OF THE COUNTY OF NEVADA, STATE OF CALIFORNIA, PARTICULARLY DESCRIBED THEREIN AS FOLLOWS:

LOTS 3, 10, AND 12 OF THE NORTHEAST ONE-QUARTER, AND LOTS 1 AND 13 OF THE NORTHWEST ONE-QUARTER OF SAID SECTION 5.

PARCEL 6

NEVADA COUNTY APN: 064-320-040 PORTION
LCP ID #837 PORTION

THAT CERTAIN PARCEL OF LAND SITUATE IN SECTION 29, TOWNSHIP 17 NORTH, RANGE 12 EAST, MOUNT DIABLO BASE AND MERIDIAN, LOCATED IN NEVADA COUNTY, BEING A PORTION OF THE LANDS DESCRIBED IN BOOK 39, PAGE 39 OF DEEDS OF THE COUNTY OF NEVADA, STATE OF CALIFORNIA, MORE PARTICULARLY DESCRIBED THEREIN AS FOLLOWS:

THE NORTHWEST ONE-QUARTER OF SAID SECTION 29.

EXCEPTING THEREFROM, THAT CERTAIN PARCEL OF LAND DESCRIBED AS “PARCEL 2” IN A GRANT DEED RECORDED ON JUNE 30, 2022, AS DOCUMENT NO. 20220013792, NEVADA COUNTY RECORDS, AND ALSO RECORDED ON JULY 1, 2022, AS DOCUMENT NO. 2022-0054204, PLACER COUNTY RECORDS.

ALSO EXCEPTING THEREFROM ALL THAT PORTION AS CONDEMNED IN FAVOR OF NEVADA IRRIGATION DISTRICT IN THAT CERTAIN FINAL ORDER OF CONDEMNATION RECORDED OCTOBER 11, 2016, AS DOCUMENT NO. 20160023205, NEVADA COUNTY RECORDS, AND RECORDED OCTOBER 31, 2016, AS DOCUMENT NO. 2016-0093828, PLACER COUNTY RECORDS.

NOTE: EXCEPT WHERE NOTED OTHERWISE, THE BEARINGS AND DISTANCES USED IN THE FOREGOING DESCRIPTIONS ARE BASED UPON THE CALIFORNIA COORDINATE SYSTEM OF 1983, ZONE 2, (EPOCH 2011.00). DISTANCES HEREIN ARE GRID UNLESS OTHERWISE NOTED. TO OBTAIN GROUND DISTANCES, DIVIDE ALL DISTANCES BY A COMBINED GRID FACTOR OF 0.9997049.

PARCEL 7

NEVADA COUNTY APN: 064-320-040 PORTION
PLACER COUNTY APN: 066-010-084 PORTION, 066-010-085 PORTION
LCP ID #838 PORTION

THAT CERTAIN PARCEL OF LAND SITUATE IN SECTION 30, TOWNSHIP 17 NORTH, RANGE 12 EAST, MOUNT DIABLO BASE AND MERIDIAN, LOCATED IN NEVADA AND PLACER COUNTIES, BEING A PORTION OF THE LANDS DESCRIBED IN BOOK 52, PAGE 109 OF DEEDS OF THE COUNTY OF NEVADA, RE-RECORDED IN VOLUME 891, PAGE 440, PLACER COUNTY RECORDS, AND THE LANDS DESCRIBED IN BOOK 168, PAGE 402 OF DEEDS OF THE COUNTY OF PLACER, STATE OF CALIFORNIA, MORE PARTICULARLY DESCRIBED THEREIN AS FOLLOWS:

THE EAST ONE-HALF OF THE NORTHEAST ONE-QUARTER AND THE EAST ONE-HALF OF THE SOUTHEAST ONE-QUARTER OF SAID SECTION 30.

EXCEPTING THEREFROM THAT PORTION OF THE SOUTHEAST ONE-QUARTER OF SECTION 30 THAT WAS SOLD TO THE STATE OF CALIFORNIA DIVISION OF HIGHWAYS ON MAY 2, 1961, AND RECORDED SEPTEMBER 20, 1961 IN VOLUME 891, PAGE 467, PLACER COUNTY RECORDS, MORE PARTICULARLY DESCRIBED THEREIN AS FOLLOWS:

THE PORTION OF THE EAST HALF OF THE SOUTHEAST QUARTER OF SECTION 30, TOWNSHIP 17 NORTH, RANGE 12 EAST, M.D.B.&M., LYING ON THE SOUTHEASTERLY SIDE OF THE SOUTHEASTERLY BOUNDARY LINE OF THE 400-FOOT RIGHT-OF-WAY OF THE CENTRAL PACIFIC RAILWAY AS ESTABLISHED BY CONGRESSIONAL GRANT OF JULY 1, 1862.

ALSO EXCEPTING THEREFROM ALL THAT PORTION AS CONDEMNED IN FAVOR OF NEVADA IRRIGATION DISTRICT IN THAT CERTAIN FINAL ORDER OF CONDEMNATION RECORDED OCTOBER 11, 2016, AS DOCUMENT NO. 20160023205, NEVADA COUNTY RECORDS, AND RECORDED OCTOBER 31, 2016, AS DOCUMENT NO. 2016-0093828, PLACER COUNTY RECORDS.

ALSO EXCEPTING THEREFROM, THAT CERTAIN PARCEL OF LAND DESCRIBED AS "PARCEL 3" IN A GRANT DEED RECORDED ON JUNE 30, 2022, AS DOCUMENT NO. 20220013792, NEVADA COUNTY RECORDS, AND ALSO RECORDED ON JULY 1, 2022, AS DOCUMENT NO. 2022-0054204, PLACER COUNTY RECORDS.

ALSO EXCEPTING THEREFROM THE FOLLOWING PARCEL:

ALL THAT REAL PROPERTY SITUATE IN THE COUNTY OF NEVADA, STATE OF CALIFORNIA, BEING A PORTION OF THE SOUTH ONE-HALF OF THE NORTHEAST ONE-QUARTER OF SECTION 30, TOWNSHIP 17 NORTH, RANGE 12 EAST, MOUNT DIABLO BASE AND MERIDIAN DESCRIBED AS FOLLOWS:

BEING A PORTION OF THE LAND AS DESCRIBED IN THE GRANT DEED FROM WILLIAM NICHOLLS JR. OF DUTCH FLAT TO SOUTH YUBA WATER COMPANY (PREDECESSOR TO PACIFIC GAS & ELECTRIC COMPANY), DATED OCTOBER 30, 1903, AND FILED FOR RECORD IN BOOK 100 OF DEEDS AT PAGE 390, NEVADA COUNTY RECORDS, MORE PARTICULARLY DESCRIBED AS FOLLOWS:

COMMENCING AT THE FOUND BRASS DISK STAMPED "JAMES F. NICKLOS LS 3848 T17N R12E 1/4 S30/S29" MARKING THE EASTERLY ONE-QUARTER CORNER OF SAID SECTION 30, AS SHOWN ON THAT MAP FILED FOR RECORD JANUARY 22, 2018 IN BOOK 17 OF SURVEYS, AT PAGE 2, NEVADA COUNTY RECORDS, THENCE WESTERLY ALONG THE CENTER SECTION LINE OF SAID SECTION 30

- a) NORTH 89°48'58" WEST A DISTANCE OF 1470.28 FEET TO THE **TRUE POINT OF BEGINNING**; THENCE CONTINUING WESTERLY ALONG SAID CENTER SECTION LINE
 1. NORTH 89°48'58" WEST A DISTANCE OF 625.21 FEET; THENCE LEAVING SAID CENTER SECTION LINE
 2. NORTH 00°20'38" EAST A DISTANCE OF 137.53 FEET; THENCE
 3. NORTH 57°28'48" WEST A DISTANCE OF 206.71 FEET; THENCE
 4. SOUTH 77°18'58" WEST A DISTANCE OF 232.02 FEET; THENCE
 5. NORTH 34°58'23" WEST A DISTANCE OF 273.32 FEET TO A POINT ON THE WESTERLY LINE OF THE NORTHEAST ONE-QUARTER OF SAID SECTION 30; THENCE NORTHERLY ALONG SAID WESTERLY LINE
 6. NORTH 00°20'43" EAST A DISTANCE OF 80.37 FEET TO A POINT ON THE NORTHERLY SIDELINE OF THE SOUTH YUBA CANAL, SAID SIDELINE BEING 37.50

FEET NORTHERLY, PERPENDICULAR TO, AND PARALLEL AND CONCENTRIC WITH THE CENTERLINE OF SAID CANAL; THENCE LEAVING SAID WESTERLY LINE AND ALONG SAID NORTHERLY SIDELINE THE FOLLOWING TWELVE (12) COURSES:

7. SOUTH 77°58'23" EAST A DISTANCE OF 39.24 FEET TO THE BEGINNING OF A CURVE; THENCE
8. EASTERLY ON A CURVE TO THE LEFT WITH A RADIUS OF 100.00 FEET, THROUGH A CENTRAL ANGLE OF 41°28'05 " , AN ARC DISTANCE OF 72.38 FEET; THENCE
9. NORTH 60°33'32" EAST A DISTANCE OF 74.29 FEET TO THE BEGINNING OF A CURVE; THENCE
10. SOUTHEASTERLY ON A CURVE TO THE RIGHT WITH A RADIUS OF 190.00 FEET, THROUGH A CENTRAL ANGLE OF 89°27'22 " , AN ARC DISTANCE OF 296.65 FEET; THENCE
11. SOUTH 29°59'06" EAST A DISTANCE OF 76.97 FEET TO THE BEGINNING OF A CURVE; THENCE
12. SOUTHEASTERLY ON A CURVE TO THE LEFT WITH A RADIUS OF 30.00 FEET, THROUGH A CENTRAL ANGLE OF 24°28'34" , AN ARC DISTANCE OF 12.82 FEET; THENCE
13. SOUTH 54°27'40" EAST A DISTANCE OF 204.14 FEET; THENCE
14. SOUTH 50°01'05" EAST A DISTANCE OF 195.55 TO THE BEGINNING OF A CURVE; THENCE
15. EASTERLY ON A CURVE TO THE LEFT WITH A RADIUS OF 120.00 FEET, THROUGH A CENTRAL ANGLE OF 45°47'23" , AN ARC DISTANCE OF 95.90 FEET; THENCE
16. NORTH 84°11'32" EAST A DISTANCE OF 193.33 FEET TO THE BEGINNING OF A CURVE; THENCE
17. NORTHEASTERLY ON A CURVE TO THE LEFT WITH A RADIUS OF 190.00 FEET, THROUGH A CENTRAL ANGLE OF 43°58'25" , AN ARC DISTANCE OF 145.82 FEET; THENCE
18. NORTH 40°13'07" EAST A DISTANCE OF 157.66 FEET; THENCE LEAVING SAID NORTHERLY SIDELINE OF THE 37.50 FOOT CANAL CENTERLINE OFFSET
19. SOUTH 49°46'53" EAST A DISTANCE OF 120.59 FEET; THENCE
20. SOUTH 40°13'07" WEST A DISTANCE OF 331.58 FEET TO THE **TRUE POINT OF BEGINNING.**

NOTE: THE BASIS OF BEARING FOR THIS EXCEPTION IS CALCULATED AS BEING NORTH 89°26'34" EAST BETWEEN THE FOUND 4" B.L.M. BRASS DISCS MARKING THE SOUTHWEST & SOUTHEAST CORNER OF SECTION 26 AS SHOWN UPON THE MAP FILED IN BOOK 10 OF SURVEYS PAGE 243, NEVADA COUNTY RECORDS.

ALSO EXCEPTING THEREFROM THE FOLLOWING PARCEL:

ALL THAT REAL PROPERTY SITUATE IN THE COUNTY OF NEVADA, STATE OF CALIFORNIA, BEING A PORTION OF THE NORTHEAST ONE-QUARTER OF THE NORTHEAST ONE-QUARTER OF SECTION 30, TOWNSHIP 17 NORTH, RANGE 12 EAST, MOUNT DIABLO BASE AND MERIDIAN, DESCRIBED AS FOLLOWS:

BEING A PORTION OF THE LAND AS DESCRIBED IN THE GRANT DEED FROM W.H. SANDERS TO SOUTH YUBA CANAL COMPANY (PREDECESSOR TO PACIFIC GAS & ELECTRIC

COMPANY), DATED FEBRUARY 20, 1877, AND FILED FOR RECORD IN BOOK 52 OF DEEDS AT PAGE 109, NEVADA COUNTY RECORDS, MORE PARTICULARLY DESCRIBED AS FOLLOWS: COMMENCING AT THE FOUND BRASS DISC STAMPED "JAMES F. NICKLOS LS 3848 T17N R12E 1/4 S30/S29" MARKING THE EASTERLY ONE-QUARTER CORNER OF SAID SECTION 30, THENCE NORTHERLY ALONG THE EASTERLY BOUNDARY LINE OF SAID SECTION 30

- a) NORTH 00°18'19" EAST, A DISTANCE OF 1687.44 FEET TO THE TRUE POINT OF BEGINNING; THENCE CONTINUING ALONG SAID EASTERLY LINE
 - 1. NORTH 00°18'19" EAST, A DISTANCE OF 211.34 FEET; THENCE LEAVING SAID EASTERLY LINE
 - 2. SOUTH 69°35'43" WEST, A DISTANCE OF 97.56 FEET; THENCE
 - 3. SOUTH 48°53'47" WEST, A DISTANCE OF 154.85 FEET; THENCE
 - 4. SOUTH 61°39'16" WEST, A DISTANCE OF 70.75 FEET; THENCE
 - 5. SOUTH 81°08'52" EAST, A DISTANCE OF 272.47 FEET TO THE **TRUE POINT OF BEGINNING.**

NOTE: THE BASIS OF BEARINGS FOR THIS EXCEPTION IS CALCULATED AS BEING NORTH 89°26'34" EAST BETWEEN THE FOUND 4" B.L.M. BRASS DISCS MARKING THE SOUTHWEST & SOUTHEAST CORNER OF SECTION 26 AS SHOWN UPON THE MAP FILED IN BOOK 10 OF SURVEYS PAGE 243, NEVADA COUNTY RECORDS.

PARCEL 8

NEVADA COUNTY APN: 064-320-040 PORTION

PLACER COUNTY APN: 062-210-003, 062-210-027 PORTION, 066-010-084 PORTION, 066-010-085 PORTION

LCP ID #839 PORTION

ALL THAT CERTAIN PARCEL OF LAND SITUATE IN SECTIONS 25 AND 36, TOWNSHIP 17 NORTH, RANGE 11 EAST, AND SECTIONS 30 AND 31, TOWNSHIP 17 NORTH, RANGE 12 EAST, MOUNT DIABLO BASE AND MERIDIAN, AS RECORDED IN BOOK 100, PAGE 390 OF DEEDS OF THE COUNTY OF NEVADA, AND IN BOOK 82, PAGE 193 OF DEEDS OF THE COUNTY OF PLACER, STATE OF CALIFORNIA, DESCRIBED THEREIN AS FOLLOWS:

THE SOUTHEAST ONE-QUARTER, THE EAST ONE-HALF OF SOUTHWEST ONE-QUARTER AND THE SOUTHWEST ONE-QUARTER OF SOUTHWEST ONE-QUARTER OF SECTION 25 AND THE NORTH ONE-HALF OF SECTION 36, TOWNSHIP 17 NORTH, RANGE 11 EAST, MOUNT DIABLO BASE AND MERIDIAN; ALSO THE WEST ONE-HALF OF NORTHEAST ONE-QUARTER; THE WEST ONE-HALF OF SOUTHEAST ONE-QUARTER AND THE SOUTHWEST ONE- QUARTER OF SECTION 30 AND THE NORTHWEST ONE-QUARTER OF THE NORTHWEST ONE-QUARTER OF SECTION 31, TOWNSHIP 17 NORTH, RANGE 12 EAST, MOUNT DIABLO BASE AND MERIDIAN.

EXCEPTING THEREFROM THE FOLLOWING FOUR PARCELS:

- 1) ALL THAT CERTAIN PARCEL OF LAND SITUATE IN THE SOUTHWEST ONE-QUARTER OF SAID SECTION 30, LYING IN PLACER COUNTY THAT IS INCLUDED WITHIN THE SIDE LINES OF A STRIP OF LAND 200 FEET WIDE, EXCEPT AS HEREINAFTER NOTED, LYING 100 FEET ON EACH SIDE OF THE FOLLOWING DESCRIBED PORTION OF THE CENTERLINE OF THE PUBLIC ROADS ADMINISTRATION SURVEY BETWEEN STEEP

HOLLOW CREEK AND BEAR VALLEY, ROAD III-NEV-, PLA-15-D,A, AS RECORDED IN BOOK 591, PAGE 352 OF OFFICIAL RECORDS OF THE SAID COUNTY OF PLACER, PARTICULARLY DESCRIBED THEREIN AS FOLLOWS:

BEGINNING AT A POINT ON OR NEAR THE WESTERLY LINE OF PLACER COUNTY THAT IS ENGINEER'S EQUATION STATION $497+13.40 = 0+00.0$ OF THE CENTERLINE OF SAID SURVEY AND FROM WHICH POINT THE SOUTHWEST CORNER OF SAID SECTION 30 BEARS SOUTH $14^{\circ} 00' 10''$ WEST 1409.34 FEET; THENCE SOUTH $55^{\circ} 52'$ EAST 861.68 FEET TO ENGINEER'S STATION $8+61.68$ OF THE CENTERLINE OF SAID SURVEY; THENCE ALONG A SPIRAL CURVE TO THE LEFT THROUGH AN ANGLE OF $3^{\circ} 54'$, A DISTANCE OF 204.20 FEET, THE CHORD OF WHICH SPIRAL CURVE BEARS SOUTH $57^{\circ} 10'$ EAST 204.16 FEET; THENCE ALONG A CURVE TO THE LEFT FROM A TANGENT THAT BEARS SOUTH $59^{\circ} 46'$ EAST, WITH A RADIUS OF 1500 FEET, THROUGH AN ANGLE OF $19^{\circ} 22'$, A DISTANCE OF 507.02 FEET.

FROM SAID ENGINEER'S STATION $8+61.68$ SAID STRIP OF LAND IS TO BE 130 FEET WIDE LYING 70 FEET ON THE NORTHEASTERLY SIDE AND 60 FEET ON THE SOUTHWESTERLY SIDE OF THE CENTERLINE OF SAID SURVEY.

THE SIDE LINES OF SAID STRIP OF LAND ARE TO BE PROLONGED OR SHORTENED IN THEIR COURSES SO AS TO BEGIN IN THE WEST LINE OF PLACER COUNTY.

2) ALL THAT CERTAIN PARCEL OF LAND SITUATE IN THE NORTHEAST ONE-QUARTER OF THE SOUTHWEST ONE- QUARTER OF SAID SECTION 25, THAT LIES WITHIN THE SIDE LINES OF A STRIP OF LAND 200 FEET WIDE, EXCEPT AS HEREINAFTER NOTED, LYING 100 FEET ON EACH SIDE OF THE FOLLOWING DESCRIBED PORTION OF THE CENTERLINE OF THE AFORESAID SURVEY, AS RECORDED BY PACIFIC GAS AND ELECTRIC COMPANY IN BOOK 164, PAGE 338 OF OFFICIAL RECORDS OF THE SAID COUNTY OF NEVADA, AS PARCEL NO. 1, PARTICULARLY DESCRIBED THEREIN AS FOLLOWS:

BEGINNING AT A POINT ON THE NORTH LINE OF THE NORTHEAST ONE-QUARTER OF THE SOUTHWEST ONE- QUARTER OF SAID SECTION 25 THAT IS ENGINEER'S STATION $454+60$ OF THE CENTERLINE OF SAID SURVEY AND FROM WHICH POINT THE NORTHWEST CORNER OF SAID SECTION 25 BEARS NORTH $34^{\circ} 16'$ WEST 3164.62 FEET; THENCE SOUTH $75^{\circ} 06'$ WEST 260.0 FEET TO ENGINEER'S STATION $452+00$ OF THE CENTERLINE OF SAID SURVEY; THENCE SOUTH $75^{\circ} 06'$ WEST 260 FEET TO THE WEST LINE OF THE NORTHEAST ONE-QUARTER OF THE SOUTHWEST ONE-QUARTER OF SAID SECTION 25.

FROM SAID ENGINEER'S STATION $452+00$ SAID STRIP OF LAND IS TO BE 230 FEET WIDE, LYING 100 FEET OF THE NORTHERLY SIDE AND 130 FEET ON THE SOUTHERLY SIDE OF THE CENTERLINE OF SAID SURVEY.

THE SIDE LINES OF SAID STRIP OF LAND ARE TO BE PROLONGED OR SHORTENED IN THEIR COURSES SO AS TO BEGIN IN THE NORTH LINE AND END IN THE WEST LINE OF THE NORTHEAST ONE-QUARTER OF THE SOUTHWEST ONE-QUARTER OF SAID SECTION 25.

3) ALL THAT CERTAIN PARCEL OF LAND SITUATE IN THE NORTHWEST ONE-QUARTER OF THE SOUTHEAST ONE- QUARTER AND THE NORTHEAST ONE-QUARTER OF THE SOUTHEAST ON-QUARTER OF SAID SECTION 25 AND THE WEST ONE-HALF OF THE SOUTHWEST ONE-QUARTER OF SAID SECTION 30 THAT LIE WITHIN THE SIDE LINES OF A STRIP OF LAND 200 FEET WIDE LYING 100 FEET ON EACH SIDE OF THE FOLLOWING DESCRIBED PORTION OF CENTERLINE OF AFORESAID SURVEY, AS RECORDED BY PACIFIC GAS AND ELECTRIC COMPANY IN BOOK 164, PAGE 338 OF OFFICIAL RECORDS OF THE SAID COUNTY OF NEVADA, AS PARCEL NO. 2, PARTICULARLY DESCRIBED THEREIN AS FOLLOWS:

BEGINNING AT A POINT ON OR NEAR THE EAST LINE OF NEVADA COUNTY THAT IS ENGINEER'S STATION 497+13.40=0+00.0 OF THE CENTERLINE OF SAID SURVEY AND FROM WHICH POINT THE SOUTHWEST CORNER OF SAID SECTION 30 BEARS SOUTH 14 ° 00' 10" WEST 1409.34 FEET; THENCE NORTH 55 ° 46' WEST 2076.46 TO THE ENGINEER'S STATION 476+36.94 OF THE CENTERLINE OF SAID SURVEY; THENCE ALONG A SPIRAL CURVE TO THE LEFT, THROUGH AN ANGLE OF 3 ° 36', A DISTANCE OF 201.06 FEET, MORE OR LESS, TO THE NORTH LINE OF THE NORTHWEST ONE-QUARTER OF THE SOUTHEAST ONE-QUARTER OF SAID SECTION 25.

THE SIDE LINES OF SAID STRIP ARE TO BE PROLONGED OR SHORTENED IN THEIR COURSES SO AS TO BEGIN IN THE EAST LINE OF NEVADA COUNTY AND END IN THE NORTH LINE OF THE NORTHWEST ONE-QUARTER OF THE SOUTHEAST ONE-QUARTER OF SAID SECTION 25.

4) ALL THAT CERTAIN PARCEL OF LAND SITUATE IN THE SOUTH ONE-HALF OF SAID SECTION 30, AS RECORDED IN DOCUMENT 92-093231 OF OFFICIAL RECORDS OF THE SAID COUNTY OF PLACER, PARTICULARLY DESCRIBED THEREIN AS FOLLOWS:

BEGINNING AT A POINT IN THE NORTHERLY LINE OF EXISTING STATE ROUTE 20 DISTANT 100.00 FEET NORTHEASTERLY, MEASURED AT RIGHT ANGLES FROM ENGINEER'S STATION 8+61.68 OF THE CENTERLINE OF SAID EXISTING STATE ROUTE 20 AS SAID CENTERLINE IS DESCRIBED IN DEED TO STATE OF CALIFORNIA RECORDED JULY 12, 1951 IN BOOK 591, PAGE 352 OF OFFICIAL RECORDS OF PLACER COUNTY; THENCE SOUTH 64 ° 19' 18" EAST 668.13 FEET; THENCE SOUTH 83 ° 30' 03" EAST 664.44 FEET; THENCE SOUTH 78 ° 23' 58" EAST 40.04 FEET TO A POINT IN SAID NORTHERLY LINE OF EXISTING STATE ROUTE 20 AS DESCRIBED IN PART 1 OF DEED TO STATE OF CALIFORNIA RECORDED DECEMBER 14, 1935 IN BOOK 346, PAGE 244, SAID OFFICIAL RECORDS; THENCE SOUTH 83 ° 48' 00" EAST 192.41 FEET ALONG SAID NORTHERLY LINE; THENCE NORTH 73 ° 09' 52" EAST 156.89 FEET LEAVING SAID NORTHERLY LINE; THENCE ALONG A CURVE TO THE LEFT WITH A RADIUS OF 2200.66 FEET, FROM A TANGENT THAT BEARS NORTH 79 ° 31' 17" EAST, THROUGH AN ANGLE OF 21 ° 45' 07", AND AN ARC DISTANCE OF 835.47 FEET; THENCE NORTH 57 ° 46' 10" EAST 226.90 FEET; THENCE NORTH 44 ° 59' 49" EAST 238.65 FEET; THENCE NORTH 70 ° 12' 56" EAST 701.76 FEET; THENCE SOUTH 20 ° 33' 05" EAST 75.02 FEET; THENCE NORTH 60 ° 51' 57" EAST 272.18 FEET; THENCE NORTH 54 ° 01' 10" EAST 315.07 FEET; THENCE ALONG A TANGENT CURVE TO THE RIGHT WITH A RADIUS OF 1100.33 FEET, THROUGH AN ANGLE OF 37 ° 55' 00", AND AN ARC DISTANCE OF 728.17 FEET; THENCE SOUTH 88 ° 03' 50" EAST 259.97 FEET; THENCE ALONG A TANGENT CURVE TO THE LEFT WITH A RADIUS OF 900.27 FEET, THROUGH AN ANGLE OF 03 ° 37' 49", AN ARC DISTANCE OF 57.04 FEET; THENCE SOUTH 01 ° 41' 39" EAST 40.02 FEET TO A POINT IN THE NORTHERLY LINE OF SAID EXISTING STATE ROUTE 20 AS DESCRIBED IN DEED TO

STATE OF CALIFORNIA RECORDED JANUARY 30, 1934 IN BOOK 308, PAGE 481, SAID OFFICIAL RECORDS; THENCE SOUTH 01 ° 41' 39" EAST 140.00 FEET TO A POINT IN THE SOUTHERLY LINE OF SAID EXISTING STATE ROUTE 20 AS DESCRIBED IN LAST SAID DEED TO STATE OF CALIFORNIA; THENCE ALONG A CURVE TO THE RIGHT WITH A RADIUS OF 1080.00 FEET, FROM A TANGENT THAT BEARS SOUTH 88 ° 05' 29" WEST, THROUGH AN ANGLE OF 03 ° 54' 31", AND ARC DISTANCE OF 70.22 FEET; THENCE NORTH 88 ° 11' 00" WEST 262.90 FEET, FOLLOWING THE SAID SOUTHERLY LINE; THENCE SOUTH 60 ° 53' 03" WEST 1243.11 FEET LEAVING SAID SOUTHERLY LINE; THENCE NORTH 19 ° 45' 10" WEST 100.03 FEET; THENCE SOUTH 70 ° 14' 50" WEST 560.79 FEET TO A POINT IN THE SOUTHERLY LINE OF SAID EXISTING STATE ROUTE 20 AS DESCRIBED IN PART 1 OF DEED TO STATE OF CALIFORNIA RECORDED DECEMBER 14, 1935 IN BOOK 346, PAGE 244, SAID OFFICIAL RECORDS; THENCE SOUTH 68 ° 53' 00" WEST 19.01 FEET ALONG SAID SOUTHERLY LINE; THENCE ALONG A TANGENT CURVE TO THE LEFT WITH A RADIUS OF 1450.00 FEET; THROUGH AN ANGLE OF 09 ° 30' 00", AN ARC DISTANCE OF 240.42 FEET; THENCE SOUTH 30 ° 37' 00" EAST 20.00 FEET; THENCE SOUTH 59 ° 23' 00" WEST 640.00 FEET; THENCE SOUTH 59 ° 23' 00" WEST 241.27 FEET LEAVING SAID SOUTHERLY LINE; THENCE SOUTH 80 ° 36' 00" WEST 1077.98 FEET; THENCE NORTH 61 ° 13' 44" WEST 447.45 FEET; THENCE ALONG A CURVE TO THE RIGHT WITH A RADIUS OF 2400.72 FEET, FROM A TANGENT THAT BEARS NORTH 83 ° 02' 52" WEST, THROUGH AN ANGLE OF 71 ° 22' 39", AN ARC DISTANCE OF 728.13 FEET TO A POINT IN THE SOUTHERLY LINE OF EXISTING STATE ROUTE 20 DISTANT 100.00 FEET SOUTHWESTERLY, MEASURED AT RIGHT ANGLES FROM ENGINEER'S STATION 8+61.68 OF THE CENTERLINE OF SAID EXISTING STATE ROUTE 20 AS SAID CENTERLINE IS DESCRIBED IN DEED TO STATE OF CALIFORNIA RECORDED JULY 12, 1951 IN BOOK 591, PAGE 352, SAID OFFICIAL RECORDS; THENCE NORTH 33 ° 22' 00" EAST 200.00 FEET TO THE POINT OF BEGINNING.

EXCEPTING THEREFROM THAT PART THEREOF CONVEYED TO STATE OF CALIFORNIA BY SAID DEED RECORDED JULY 12, 1951.

NOTE: BASIS OF BEARINGS IS THE CALIFORNIA STATE COORDINATE SYSTEM, ZONE 2. DISTANCES ARE GROUND DISTANCES. MULTIPLY BY .99970 TO OBTAIN GRID DISTANCES.

ALSO EXCEPTING THEREFROM, THAT CERTAIN PARCEL OF LAND DESCRIBED AS "PARCEL 4" IN A GRANT DEED RECORDED ON JUNE 30, 2022, AS DOCUMENT NO. 20220013792, NEVADA COUNTY RECORDS, AND ALSO RECORDED ON JULY 1, 2022, AS DOCUMENT NO. 2022-0054204, PLACER COUNTY RECORDS.

ALSO EXCEPTING THEREFROM THE FOLLOWING PARCEL:

ALL THAT REAL PROPERTY IN SITUATE IN THE COUNTY OF NEVADA, STATE OF CALIFORNIA, BEING A PORTION OF THE SOUTH ONE-HALF OF SECTION 25, TOWNSHIP 17 NORTH, RANGE 11 EAST, MOUNT DIABLO BASE AND MERIDIAN, DESCRIBED AS FOLLOWS:

BEING A PORTION OF THE LAND DESCRIBED IN THE GRANT DEED FROM WILLIAM NICHOLLS JR. OF DUTCH FLAT MTO SOUTH YUBA WATER COMPANY (PREDECESSOR TO PACIFIC GAS & ELECTRIC COMPANY), DATED OCTOBER 30, 1903, AND FILED FOR RECORD IN BOOK 100 OF DEEDS AT PAGE 390, NEVADA COUNTY RECORDS, MORE PARTICULARLY DESCRIBED AS FOLLOWS:

THE SOUTH ONE-HALF OF SAID SECTION 25, TOWNSHIP 17 NORTH, RANGE 11 EAST, MOUNT DIABLO BASE AND MERIDIAN

EXCEPTING THEREFROM THE NORTHWEST ONE-QUARTER OF THE SOUTHWEST ONE-QUARTER AND THAT PORTION OF THE SOUTH ONE-HALF OF SAID SECTION 25, LYING SOUTHERLY OF THE FOLLOWING DESCRIBED LINE:

COMMENCING AT THE FOUND 4" BUREAU OF LAND MANAGEMENT (B.L.M.) BRASS DISK STAMPED "T17N R11E S26/S25/S35/S36" MARKING THE SOUTHWEST CORNER OF SAID SECTION 25, THENCE NORTHERLY ALONG THE WESTERLY SECTION LINE OF SAID SECTION 25

- a) NORTH 00°12'59" EAST, A DISTANCE OF 683.84 FEET TO THE **TRUE POINT OF BEGINNING**; THENCE CONTINUING NORTHERLY ALONG SAID WESTERLY SECTION LINE
 - 1) NORTH 42°30'07" EAST, A DISTANCE OF 462.99 FEET; THENCE
 - 2) NORTH 56°12'48" EAST, A DISTANCE OF 216.87 FEET; THENCE
 - 3) NORTH 64°36'30" EAST, A DISTANCE OF 934.06 FEET; THENCE
 - 4) NORTH 63°37'00" EAST, A DISTANCE OF 1172.32 FEET; THENCE
 - 5) NORTH 77°52'12" EAST, A DISTANCE OF 292.43 FEET; THENCE
 - 6) NORTH 71°39'39" EAST, A DISTANCE OF 830.72 FEET; THENCE
 - 7) NORTH 81°38'24" EAST, A DISTANCE OF 314.76 FEET; THENCE
 - 8) SOUTH 60°53'45" EAST, A DISTANCE OF 226.93 FEET; THENCE
 - 9) NORTH 28°00'19" EAST, A DISTANCE OF 57.21 FEET TO A POINT ON THE SOUTHWESTERLY RIGHT-OF-WAY LINE OF STATE HIGHWAY 20 AS SHOWN ON THAT STATE HIGHWAY MAP DATED AUGUST 16, 1955 IN BOOK 2 AT PAGES 59 AND 60, NEVADA COUNTY RECORDS; THENCE SOUTHEASTERLY ALONG SAID SOUTHWESTERLY RIGHT-OF-WAY LINE
 - 10) SOUTH 55°48'47" EAST, A DISTANCE OF 1612.60 FEET TO THE EAST LINE OF SAID SECTION 25

ALSO EXCEPTING FROM THE ABOVE-DESCRIBED PARCEL, THE PORTION OF THE SOUTHEAST ONE-QUARTER OF SAID SECTION 25 LYING NORTHEASTERLY OF STATE HIGHWAY 20.

NOTE: THE BASIS OF BEARING FOR THIS EXCEPTION IS CALCULATED AS BEING NORTH 89°26'34" EAST BETWEEN THE FOUND 4" B.L.M. BRASS DISCS MARKING THE SOUTHWEST AND SOUTHEAST CORNER OF SECTION 26 AS SHOWN UPON THE MAP FILED IN BOOK 10 OF SURVEYS PAGE 243, NEVADA COUNTY RECORDS.

ALSO EXCEPTING THEREFROM THE FOLLOWING PARCEL:

ALL THAT REAL PROPERTY SITUATE ON THE COUNTY OF NEVADA, STATE OF CALIFORNIA, BEING A PORTION OF THE NORTH ONE-HALF OF THE SOUTHEAST ONE-QUARTER OF SECTION 25, TOWNSHIP 17 NORTH, RANGE 11 EAST, AND A PORTION OF THE NORTH ONE-HALF OF THE SOUTHWEST ONE-QUARTER OF SECTION 30, TOWNSHIP 17 NORTH, RANGE 12 EAST, MOUNT DIABLO BASE AND MERIDIAN, DESCRIBED AS FOLLOWS:

BEING A PORTION OF THE LAND AS DESCRIBED IN THE GRANT DEED FROM WILLIAM NICHOLLS JR. OF DUTCH FLAT TO SOUTH YUBA WATER COMPANY (PREDECESSOR TO PACIFIC GAS & ELECTRIC COMPANY), DATED OCTOBER 30, 1903, AND FILED FOR RECORD IN BOOK 100 OF DEEDS AT PAGE 390, NEVADA COUNTY RECORDS, MORE PARTICULARLY DESCRIBED AS FOLLOWS:

COMMENCING AT THE FOUND 4" BUREAU OF LAND MANAGEMENT (B.L.M.) BRASS DISK STAMPED "T17N R11E S26/S25" MARKING THE WESTERLY ONE-QUARTER CORNER OF SAID SECTION 25, THENCE EASTERLY ALONG THE CENTER SECTION LINE OF SAID SECTION 25

- a) NORTH 89°35'15" EAST, A DISTANCE OF 3939.10 FEET TO A POINT ON THE NORTHEASTERLY BOUNDARY LINE OF STATE HIGHWAY 20 AS SHOWN ON THAT STATE HIGHWAY MAP DATED AUGUST 16, 1955 IN BOOK 2 OF STATE AND HIGHWAY MAPS AT PAGE 59 AND 60, NEVADA COUNTY RECORDS, SAID POINT ALSO BEING THE **TRUE POINT OF BEGINNING**; THENCE CONTINUING EASTERLY ALONG SAID CENTER SECTION LINE
- 1) NORTH 89°35'15" EAST, 1390.30 FEET TO THE EAST ONE-QUARTER CORNER OF SAID SECTION 25, SAID CORNER ALSO BEING THE WESTERLY ONE-QUARTER CORNER OF SAID SECTION 30; THENCE ALONG THE CENTER SECTION LINE OF SECTION 30
- 2) SOUTH 89°48'58" EAST, A DISTANCE OF 1639.77 FEET; THENCE LEAVING SAID CENTER SECTION LINE OF SECTION 30
- 3) SOUTH 10°24'38" WEST, A DISTANCE OF 280.06 FEET TO THE BEGINNING OF A CURVE; THENCE
- 4) SOUTHWESTERLY ON A CURVE TO THE RIGHT WITH A RADIUS OF 300.00 FEET, THROUGH A CENTRAL ANGLE OF ANGLE OF 47°13'58", AN ARC DISTANCE OF 247.31; THENCE
- 5) SOUTH 57°38'37" WEST, A DISTANCE OF 86.82 FEET TO THE BEGINNING OF A CURVE; THENCE
- 6) WESTERLY ON A CURVE TO THE RIGHT WITH A RADIUS OF 180.00 FEET, THROUGH A CENTRAL ANGLE OF 76°55'08", AN ARC DISTANCE OF 241.65 FEET; THENCE
- 7) NORTH 45°26'16" WEST, A DISTANCE OF 233.58 FEET TO A POINT TO THE BEGINNING OF A CURVE; THENCE
- 8) WESTERLY ON A CURVE TO THE LEFT WITH A RADIUS OF 140.00 FEET, THROUGH A CENTRAL ANGLE OF 82°17'31", AN ARC DISTANCE OF 201.08 FEET TO THE BEGINNING OF A TANGENT REVERSE CURVE; THENCE
- 9) SOUTHWESTERLY LIN A CURVE TO THE RIGHT WITH A RADIUS OF 300.00 FEET, THROUGH A CENTRAL ANGLE OF 52°23'22", A DISTANCE OF 274.31 FEET; THENCE
- 10) NORTH 75°20'24" WEST, A DISTANCE OF 568.67 FEET TO THE BEGINNING OF A CURVE; THENCE
- 11) NORTHWESTERLY ON A CURVE TO THE RIGHT WITH A RADIUS OF 1000.00 FEET, THROUGH A CENTRAL ANGLE OF 07°13'46", A DISTANCE OF 126.18 FEET TO THE BEGINNING OF A REVERSE CURVE; THENCE
- 12) WESTERLY ALONG A CURVE TO THE LEFT WITH A RADIUS OF 500.00 FEET, THROUGH A CENTRAL ANGLE OF 22°03'21", AN ARC DISTANCE OF 192.47 FEET; THENCE
- 13) SOUTH 89°50'00" WEST, A DISTANCE OF 309.15 FEET; THENCE
- 14) SOUTH 84°36'03" WEST, A DISTANCE OF 281.05 FEET TO THE BEGINNING OF A CURVE; THENCE

- 15) SOUTHWESTERLY ALONG A CURVE TO THE LEFT WITH A RADIUS OF 500.00 FEET, THROUGH A CENTRAL ANGLE OF 19°33'36", AN ARC A DISTANCE OF 170.69 FEET TO A POINT ON SAID NORTHEASTERLY BOUNDARY LINE OF STATE HIGHWAY 20; THENCE NORTHWESTERLY ALONG SAID NORTHEASTERLY BOUNDARY LINE
- 16) NORTH 55°48'47" WEST, A DISTANCE OF 334.63 FEET TO THE BEGINNING OF A SPIRAL CURVE; THENCE
- 17) NORTHWESTERLY ALONG A SPIRAL CURVE TO THE LEFT, FROM WHICH A RADIAL LINE BEARS NORTH 34°11'13" EAST, THROUGH AN ANGLE OF 00°20'11", A DISTANCE OF 62.38 FEET, THE CHORD OF WHICH SPIRAL CURVE BEARS NORTH 55°55'12" WEST, A DISTANCE OF 62.38 FEET TO THE **TRUE POINT OF BEGINNING**.

NOTE: THE BASIS OF BEARING FOR THIS EXCEPTION IS CALCULATED AS BEING NORTH 89°26'34" EAST BETWEEN THE FOUND 4" B.L.M. BRASS DISCS MARKING THE SOUTHWEST & SOUTHEAST CORNER OF SECTION 26 AS SHOWN UPON THE MAP FILED IN BOOK 10 OF SURVEYS PAGE 243, NEVADA COUNTY RECORDS.

ALSO EXCEPTING THEREFROM THE FOLLOWING PARCEL:

ALL THAT REAL PROPERTY SITUATE IN THE COUNTY OF NEVADA, STATE OF CALIFORNIA, BEING A PORTION OF THE SOUTH 1/2 OF THE NORTHEAST 1/4 OF SECTION 30, TOWNSHIP 17 NORTH, RANGE 12 EAST, M.D.M., DESCRIBED AS FOLLOWS:

BEING A PORTION OF THE LAND AS DESCRIBED IN THE GRANT DEED FROM WILLIAM NICHOLLS JR. OF DUTCH FLAT TO SOUTH YUBA WATER COMPANY (PREDECESSOR TO PACIFIC GAS & ELECTRIC COMPANY), DATED OCTOBER 30, 1903, AND FILED FOR RECORD IN BOOK 100 OF DEEDS AT PAGE 390, NEVADA COUNTY RECORDS, MORE PARTICULARLY DESCRIBED AS FOLLOWS:

COMMENCING AT THE FOUND BRASS DISK STAMPED "JAMES F. NICKLOS LS 3848 T17N R12E 1/4 S30/S29" MARKING THE EASTERLY 1/4 CORNER OF SAID SECTION 30, AS SHOWN ON THAT MAP FILED FOR RECORD JANUARY 22, 2018 IN BOOK 17 OF SURVEYS, AT PAGE 2, NEVADA COUNTY RECORDS, THENCE WESTERLY ALONG THE CENTER SECTION LINE OF SAID SECTION 30

- a) NORTH 89°48'58" WEST 1470.28 FEET TO THE **TRUE POINT OF BEGINNING**;
THENCE CONTINUING WESTERLY ALONG SAID CENTER SECTION LINE
1. NORTH 89°48'58" WEST 625.21 FEET; THENCE LEAVING SAID CENTER SECTION LINE
2. NORTH 00°20'38" EAST 137.53 FEET; THENCE
3. NORTH 57°28'48" WEST 206.71 FEET; THENCE
4. SOUTH 77°18'58" WEST 232.02 FEET; THENCE
5. NORTH 34°58'23" WEST 273.32 FEET TO A POINT ON THE WESTERLY LINE OF THE NORTHEAST 1/4 OF SAID SECTION 30; THENCE NORTHERLY ALONG SAID WESTERLY LINE
6. NORTH 00°20'43" EAST 80.37 FEET TO A POINT ON THE NORTHERLY SIDELINE OF THE SOUTH YUBA CANAL, SAID SIDELINE BEING 37.50 FEET NORTHERLY, PERPENDICULAR TO, AND PARALLEL AND CONCENTRIC WITH THE CENTERLINE

OF SAID CANAL; THENCE LEAVING SAID WESTERLY LINE AND ALONG SAID NORTHERLY SIDELINE THE FOLLOWING TWELVE (12) COURSES:

7. SOUTH 77°58'23" CAST 39.24 FEET TO THE BEGINNING OF A CURVE; THENCE
8. EASTERLY ON A CURVE TO THE LEFT WITH A RADIUS OF 100.00 FEET, THROUGH A CENTRAL ANGLE OF 41°28'05 " , AN ARC DISTANCE OF 72.38 FEET; THENCE
9. NORTH 60°33'32" EAST 74.29 FEET TO THE BEGINNING OF A CURVE; THENCE
10. SOUTHEASTERLY ON A CURVE TO THE RIGHT WITH A RADIUS OF 190.00 FEET, THROUGH A CENTRAL ANGLE OF 89°27'22 " , AN ARC DISTANCE OF 296.65 FEET; THENCE
11. SOUTH 29°59'06" EAST 76.97 FEET TO THE BEGINNING OF A CURVE; THENCE
12. SOUTHEASTERLY ON A CURVE TO THE LEFT WITH A RADIUS OF 30.00 FEET, THROUGH A CENTRAL ANGLE OF 24°28'34" , AN ARC DISTANCE OF 12.82 FEET; THENCE
13. SOUTH 54°27'40" EAST 204.14 FEET; THENCE
14. SOUTH 50°01'05" EAST 195.55 TO THE BEGINNING OF A CURVE; THENCE
15. EASTERLY ON A CURVE TO THE LEFT WITH A RADIUS OF 120.00 FEET, THROUGH A CENTRAL ANGLE OF 45°47'23" , AN ARC DISTANCE OF 95.90 FEET; THENCE
16. NORTH 84°11'32" EAST 193.33 FEET TO THE BEGINNING OF A CURVE; THENCE
17. NORTHEASTERLY ON A CURVE TO THE LEFT WITH A RADIUS OF 190.00 FEET, THROUGH A CENTRAL ANGLE OF 43°58'25" , AN ARC DISTANCE OF 145.82 FEET; THENCE
18. NORTH 40°13'07" EAST 157.66 FEET; THENCE LEAVING SAID NORTHERLY SIDELINE OF THE 37.50 FOOT CANAL CENTERLINE OFFSET
19. SOUTH 49°46'53" EAST 120.59 FEET; THENCE
20. SOUTH 40°13'07" WEST 331.58 FEET TO THE **TRUE POINT OF BEGINNING.**

NOTE: THE BASIS OF BEARING FOR THIS EXCEPTION IS CALCULATED AS BEING NORTH 89°26'34" EAST BETWEEN THE FOUND 4" B.L.M. BRASS DISCS MARKING THE SOUTHWEST & SOUTHEAST CORNER OF SECTION 26 AS SHOWN UPON THE MAP FILED IN BOOK 10 OF SURVEYS PAGE 243, NEVADA COUNTY RECORDS.

PARCEL 9

NEVADA COUNTY APN: 064-281-004 PORTION
LCP ID#0840

ALL THAT PORTION OF THAT CERTAIN PARCEL OF LAND SITUATE IN SECTION 25, TOWNSHIP 17 NORTH, RANGE 11 EAST, MOUNT DIABLO BASE AND MERIDIAN, AS RECORDED IN BOOK 523, PAGE 9 OF OFFICIAL RECORDS OF THE COUNTY OF NEVADA, STATE OF CALIFORNIA, PARTICULARLY DESCRIBED THEREIN AS FOLLOWS:

THAT PORTION OF THE NORTHWEST ONE-QUARTER OF THE SOUTHWEST ONE-QUARTER OF SAID SECTION 25 LYING SOUTHERLY OF THE FOLLOWING DESCRIBED LINE:

COMMENCING AT THE FOUND 4" BUREAU OF LAND MANAGEMENT (B.L.M.) BRASS DISK STAMPED "T17N R11E S26/S25/S35/S36" MARKING THE SOUTHWEST CORNER OF SAID SECTION 25, THENCE NORTHERLY ALONG THE WESTERLY SECTION LINE OF SAID SECTION 25

(A) NORTH 00°12'59" EAST 683.84 FEET TO THE **TRUE POINT OF BEGINNING**; THENCE LEAVING SAID WESTERLY SECTION LINE
(1) NORTH 42°30'07" EAST 462.99 FEET; THENCE
(2) NORTH 56°12'48" EAST 216.87 FEET; THENCE
(3) NORTH 64°36'30" EAST 934.06 FEET; THENCE
(4) NORTH 63°37'00" EAST 1172.32 FEET; THENCE
(5) NORTH 77°52'12" EAST 292.43 FEET; THENCE
(6) NORTH 71°39'39" EAST 830.72 FEET; THENCE
(7) NORTH 81°38'24" EAST 314.76 FEET; THENCE
(8) SOUTH 60°53'45" EAST 226.93 FEET; THENCE
(9) NORTH 28°00'19" EAST 57.21 FEET TO A POINT ON THE SOUTHWESTERLY RIGHT-OF-WAY LINE OF STATE HIGHWAY 20 AS DESCRIBED IN THE GRANT DEED FROM PACIFIC GAS & ELECTRIC COMPANY TO THE STATE OF CALIFORNIA, RECORDED JULY 6, 1951, AND FILED FOR RECORD IN VOLUME 164,PAGE 338, OFFICIAL RECORDS OF NEVADA COUNTY; THENCE SOUTHEASTERLY ALONG SAID SOUTHWESTERLY RIGHT-OF-WAY LINE
(10) SOUTH 55°48'47" EAST 1612.60 FEET TO THE EAST LINE OF SAID SECTION 25.

PARCEL 10

NEVADA COUNTY APN: 064-310-009
LCP ID#0841

ALL THAT CERTAIN PARCEL OF LAND SITUATE IN THE SOUTHEAST ONE-QUARTER OF THE SOUTHEAST ONE-QUARTER OF SECTION 26, TOWNSHIP 17 NORTH, RANGE 11 EAST, MOUNT DIABLO BASE AND MERIDIAN, AS RECORDED IN BOOK 95, PAGE 408 OF DEEDS OF THE COUNTY OF NEVADA, STATE OF CALIFORNIA, PARTICULARLY DESCRIBED THEREIN AS FOLLOWS:

BEGINNING AT SOUTHEAST CORNER OF SAID SECTION 26
(MAGNETIC VARIANCE 16°30' EAST), THENCE
NORTH 364 FEET, THENCE
WEST 22 FEET TO A PINE STUMP, THENCE
SOUTH 20° 30' WEST 390 FEET TO A STAKE; THENCE
EAST 160 FEET TO THE POINT OF BEGINNING.

PARCEL 11

NEVADA COUNTY APN: 064-281-004 PORTION
LCP ID#0843

ALL THAT CERTAIN PARCEL OF LAND SITUATE IN THE NORTHEAST ONE-QUARTER OF SECTION 35, TOWNSHIP 17 NORTH, RANGE 11 EAST, MOUNT DIABLO BASE AND MERIDIAN, AS RECORDED IN BOOK 88, PAGE 510 OF DEEDS OF THE COUNTY OF NEVADA, STATE OF CALIFORNIA, PARTICULARLY DESCRIBED THEREIN AS FOLLOWS:

THE NORTHEAST ONE-QUARTER OF THE NORTHEAST ONE-QUARTER OF THE NORTHEAST ONE-QUARTER OF SAID SECTION 35.

PARCEL 12

PLACER COUNTY APN: 062-400-001
LCP ID#0844

ALL THAT CERTAIN PARCEL OF LAND SITUATE IN SECTION 36, TOWNSHIP 17 NORTH, RANGE 11 EAST, MOUNT DIABLO BASE AND MERIDIAN, AS RECORDED IN BOOK 155, PAGE 293 OF DEEDS OF THE COUNTY OF PLACER, STATE OF CALIFORNIA, PARTICULARLY DESCRIBED THEREIN AS FOLLOWS:

BEGINNING AT THE SOUTHWEST CORNER OF SAID SECTION 36, THENCE NORTHERLY 2640 FEET ALONG THE WESTERLY LINE OF SAID SECTION 36 TO THE NORTHWEST CORNER OF THE SOUTHWEST ONE-QUARTER OF SAID SECTION 36, THENCE EASTERLY 2647.92 FEET ALONG THE NORTHERLY LINE OF THE SOUTHWEST ONE-QUARTER OF SAID SECTION 36, TO THE NORTHEAST CORNER OF THE SOUTHWEST ONE-QUARTER OF SAID SECTION 36; THENCE SOUTHERLY 800 FEET ALONG THE EASTERLY LINE OF THE SOUTHWEST ONE-QUARTER OF SAID SECTION 36, THENCE SOUTHWESTERLY 3218 FEET TO THE POINT OF BEGINNING.

PARCEL 13

LCP ID#0859
PLACER COUNTY APN: 062-020-003-000 PORTION

ALL THAT CERTAIN PARCEL OF LAND SITUATE SECTION 27, TOWNSHIP 16 NORTH, RANGE 10 EAST, MOUNT DIABLO BASE AND MERIDIAN, AS RECORDED IN BOOK 269, PAGE 177 OF OFFICIAL RECORDS OF THE COUNTY OF PLACER, STATE OF CALIFORNIA, PARTICULARLY DESCRIBED THEREIN AS FOLLOWS:

LOT 14 OF SAID SECTION 27.

PARCEL 14

LCP ID#0862

NEVADA CO. APN 65-240-28-000 & 65-240-31-000

PLACER CO. APN 063-010-009-000

ALL THAT CERTAIN PARCEL OF LAND SITUATE IN SECTION 5, TOWNSHIP 15 NORTH, RANGE 10 EAST, MOUNT DIABLO BASE AND MERIDIAN, AS RECORDED IN BOOK 1, PAGE 214 OF OFFICIAL RECORDS OF THE COUNTY OF NEVADA, AND BOOK 269, PAGE 177 OF OFFICIAL RECORDS OF THE COUNTY OF PLACER, STATE OF CALIFORNIA, PARTICULARLY DESCRIBED THEREIN AS FOLLOWS:

LOT 4 OF THE NORTHEAST ONE-QUARTER OF SAID SECTION 5.

EXCEPTING THEREFROM ALL THAT PORTION AS CONDEMNED IN FAVOR OF NEVADA IRRIGATION DISTRICT IN THAT CERTAIN FINAL ORDER OF CONDEMNATION RECORDED DECEMBER 8, 2020 AS DOCUMENT NO. 20200034106 OFFICIAL RECORDS OF NEVADA COUNTY AND AS RECORDED OCTOBER 19, 2020 AS DOCUMENT NO. 2020-0117282 OFFICIAL RECORDS OF PLACER COUNTY.

END OF DESCRIPTIONS

NOTE:

THE ASSESSOR PARCEL NUMBERS (APN) AND LAND CONSERVATION PARCEL NUMBERS (LCP) SHOWN ABOVE ARE FOR REFERENCE PURPOSES ONLY.

NOTE: THE CERTIFICATION AND SEAL BELOW ARE APPLICABLE TO PARCELS 6 THROUGH 8.

THESE DESCRIPTIONS WERE PREPARED BY ME:



IGNACIO A. SANCHEZ, L.S. 9223

08-17-2022

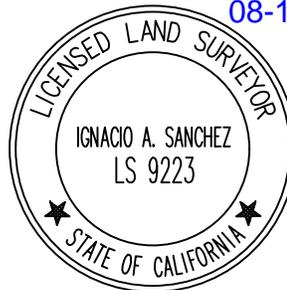


EXHIBIT B

Description of Hydro Project Activities
and
Hydroelectric Facilities and Associated Water Delivery Facilities

As used in this Easement, "**Hydro Project Activities**" are those existing and future uses of the Property, and the existing and future Hydroelectric Facilities and Associated Water Delivery Facilities (as defined below) now or hereafter located on, above, or under the Property, associated with the operation of the Drum-Spaulling FERC Project (FERC Project No. 2310), and shall include any future uses of the Property, and the existing and future Hydroelectric Facilities and Associated Water Delivery Facilities now or hereafter located on, above, or under the Property, associated with compliance with any future FERC License, FERC License renewal or other regulatory requirements.

As used in this Easement, "**Hydroelectric Facilities and Associated Water Delivery Facilities**" are those existing and future facilities, structures, buildings, and improvements now or hereafter located on, above, or under the Property, and associated with the operation of the Drum-Spaulling FERC Project (FERC Project No. 2310), including, but not limited to, the following existing and future improvements: spillways, stream gages, gage houses, valve houses, pump houses, canals, penstocks, tunnels, catwalks, helipads, electric transmission lines, and electric distribution lines, communication lines and associated infrastructure facilities ; facilities necessary for the operation of Powerhouses; improvements for existing and future water delivery and other requirements of power generation, transmission, distribution, and storage, for nonconsumptive and consumptive water use; gauging stations; bridges.

EXHIBIT C

Hydro Reserved Rights

Grantor's reserved rights on the Property include the following, which are expressly excluded from the transfer and conveyance of the easement granted in this Easement and reserved to Grantor:

Subject to the provisions of Section 7, the right to conduct Hydro Project Activities on the Property, including construction, operation, repair, alteration, maintenance, removal, replacement and expansion of existing and future Hydroelectric Facilities and Associated Water Delivery Facilities, including project replacements and improvements required for existing and future water delivery and other requirements for power generation, transmission, distribution, and storage, for nonconsumptive and consumptive water, and for communications in connection with the foregoing and for compliance with any future FERC License, FERC License renewal or other regulatory requirements. In furtherance of and without in any way limiting the generality of the foregoing, the following rights are expressly reserved:

(1) The right to conduct any and all uses and activities now or at any time in the future deemed necessary or appropriate by Grantor in Grantor's sole discretion exercised in good faith in connection with the generation of hydroelectric energy, including, but not limited to the construction, operation, repair, alteration, maintenance, removal, replacement and expansion of existing Hydroelectric Facilities and Associated Water Delivery Facilities, and the construction, operation, repair, alteration, maintenance, removal, replacement and expansion of new Hydroelectric Facilities and Associated Water Delivery Facilities; and

(2) The right to use, maintain, establish, construct, alter, expand and improve water sources, courses, and bodies within the Property, and to take, divert, store, convey and appropriate water; and

(3) The right to increase or otherwise modify water diversion, storage and transmission capacities of Hydroelectric Facilities and Associated Water Delivery Facilities; and

(4) The right to exercise: all riparian water rights inherent in and part and parcel of the Property; all appropriative surface water rights (including, but not limited to, any appropriative surface water rights having a point of diversion, place of storage, or place of use on the Property); all prescriptive surface water rights; and all other right, title and interest of any nature whatsoever in and to the surface waters which are now or hereafter located or flowing on, under or abutting the Property; and

(5) The right to decommission all or any portion of existing and future Hydroelectric Facilities and Water Delivery Facilities in accordance with the applicable license issued by the FERC, or as otherwise allowed by Applicable Law; and

(6) The right to enlarge, improve, reconstruct, relocate and replace said Grantor's existing facilities and additional facilities with any other number, size, or type of transformers, poles, towers, or structures, or underground wires, cables, pipelines and conduits, or other devices and equipment either in the original location or at any location or locations within the Property; and

(7) The right to construct, operate, use, repair, alter, maintain, remove, replace and expand Grantor's existing and future facilities for transformation, transmission and distribution of electric energy and for communication purposes and also the rights to reconstruct, replace, remove, maintain and use the same as Grantor shall at any time and from time to time deem necessary in Grantor's sole discretion exercised in good faith, together with the rights to excavate for, construct, install, repair, reconstruct, replace, remove, maintain and use, at any time and from time to time, additional facilities for the transformation, transmission and distribution of electric energy and for communication purposes, consisting of such devices and equipment with suitable concrete pads and adequate protection therefore necessary for transforming electric energy, one or more lines of underground wires and cables (enclosed at Grantor's option within conduits), and one or more lines of towers, poles and/or other structures, wires and cables, including both underground and overhead ground wires, and all necessary and proper foundations, footings, cross arms and other appliances and fixtures for use in connection with said towers, poles and/or other structures, wires and cables.

EXHIBIT D

Beneficial Public Values

The Purpose of the Conservation Easement for the Property is to protect the Beneficial Public Values of the Property, as summarized below and described in more detail in the Baseline Documentation Report:

- (a) Habitat for fish, wildlife, and plants that are native to the area, including species protected under the California Endangered Species Act and/or the federal Endangered Species Act. The term “habitat” includes vegetation along banks and shorelines that contribute to maintaining watershed health. The term “native” refers to plants and animals that occur naturally on the Property, and are defined as “native” by the California Department of Fish & Wildlife and its successors.
- (b) Forest resources on the Property. Forest resources consist of higher elevation Sierra Nevada mixed conifer and riparian vegetation that provide protection for wildlife and fisheries.
- (c) The scenic viewshed of the Property in keeping with the surrounding environment.
- (d) Outdoor recreation in the form of passive recreational pursuits such as camping, picnicking, fishing, hiking, and swimming.
- (e) Identified historical and cultural values, to the extent they are protected by state and federal law.

EXHIBIT E

Grantee Insurance Requirements

Grantee shall procure, carry and maintain the following insurance coverage:

- A. Workers' Compensation and Employers' Liability
 - 1. Workers' Compensation insurance or self-insurance indicating compliance with any applicable labor codes, acts, laws or statutes, state or federal.
 - 2. Employers' Liability insurance shall not be less than One Hundred Thousand Dollars (\$100,000) for injury or death each accident.

- B. Commercial General Liability
 - 1. Coverage shall be at least as broad as the Insurance Services Office (ISO) Commercial General Liability Coverage "occurrence" form, with no coverage deletions.
 - 2. The limit shall not be less than One Million Dollars (\$1,000,000) each occurrence/ Two Million Dollars (\$2,000,000) aggregate for bodily injury, property damage and personal injury.
 - 3. Coverage shall: a) By "Additional Insured" endorsement add as insureds Grantor, its directors, officers, agents and employees with respect to liability arising out of work performed by or for Grantee; b) Be endorsed to specify that Grantee's insurance is primary .

- C. Business Auto
 - 1. Coverage shall be at least as broad as the Insurance Services Office (ISO) Business Auto Coverage form covering Automobile Liability, code 1 "any auto."
 - 2. The limit shall not be less than One Million Dollars (\$1,000,000) each accident for bodily injury and property damage.

- D. Additional Insurance Provisions
 - 1. Upon change in carrier or coverage, or otherwise upon Grantor's request, Grantee shall furnish Grantor with certificates of insurance and endorsements of all required insurance for Grantee.
 - 2. The documentation shall state that coverage shall not be canceled except after thirty (30) days prior written notice has been given to Grantor.

3. The documentation must be signed by a person authorized by that insurer to bind coverage on its behalf and shall be submitted to:

Pacific Gas and Electric Company
Insurance Department - B24H
Post Office Box 770000
San Francisco, CA 94177

A copy of all such insurance documents shall be sent to Grantor's Land Agent as specified under Notices in the body of this Easement.

4. Upon request, not to exceed once annually, Grantee shall furnish Grantor complete copies of policies.
5. Upon request, not to exceed once annually, Grantee shall furnish Grantor the same evidence of insurance for Grantee's agents or contractors as Grantor requires of Grantee.

EXHIBIT F

Prohibited Uses

As provided in Section 6 of this Easement, Grantor will not engage in, or permit others to engage in, the following Prohibited Uses:

1. Number of Fee Owners; Subdivision.

(a) Limit on Number of Fee Owners. Except for Specified Required Actions, notwithstanding the fact that the Property, at any time, might be comprised of more than three (3) separate legal parcels, fee title to the Property shall be held by no more than three (3) separate owners, provided, however, that the foregoing shall not prohibit undivided ownership of the Property by multiple owners (e.g. tenants in common), subject to the restrictions on the rights of undivided owners provided below, and the terms and conditions of this Easement shall perpetually apply to the Property as a whole. The existence of any separate legal parcels shall not be interpreted to permit any use or activity on an individual legal parcel that would not have been permitted on said parcel under the terms and conditions of this Easement as applied to the Property as a whole. This section only applies to conveyances of fee ownership and not to conveyances of any property interests other than fee ownership (e.g. leasehold interests). In respect to ownership of the Property or permitted separate legal parcels, as the case may be, ownership may be (among others) in the form of a partnership, limited partnership, limited liability company, corporation or other legal entity or as undivided interests such as tenants in common, whether by choice or by operation of any Applicable Laws, but no owner of an undivided interest shall thereby have (i) the right of exclusive occupancy or exclusive use of any separate portion of the Property (or permitted separate legal parcel), or (ii) any right to have the Property (or permitted separate legal parcel), partitioned in kind, whether pursuant to California Code of Civil Procedure §872.010 et seq. ("**CCP**") or any successor statute or otherwise. In the event that a partition action is brought and a court determines that the remedy of partition must be granted, Grantor, on behalf of itself and its successors and assigns hereby irrevocably agrees the remedy shall not be a physical subdivision of the Property (or permitted separate legal parcel), but instead may be a partition by appraisal pursuant to CCP §873.910 or any successor statute or a judicially supervised sale of Grantor's entire estate in the Property (or permitted separate legal parcel) pursuant to CCP §873.510 or any successor statute, subject, however, to this Easement, followed by a division of sales proceeds among the parties entitled thereto. Grantor recognizes that Grantee will incur direct and indirect costs for monitoring and administration of the Conservation Easement in the event fee title to a portion of the Property is transferred under this provision. Accordingly, upon Grantor's sale, transfer or conveyance of fee title to less than all of the Property in accordance with this subsection (a), Grantor shall pay, or cause to be paid, to Grantee a one-time payment of a sum representing the increased cost of such Conservation Easement stewardship, as reasonably determined at such time by Grantee. Such one-time payment shall be in addition to any reimbursements required pursuant to Section 13.2.4 or Section 17 of this Easement.

(b) Limit on Subdivision. Except for Specified Required Actions, Grantor shall not subdivide the Property with the result of frustrating the ownership restrictions set forth in subsection (a) above. For example, the following actions would not frustrate the ownership restrictions in subsection (a) above: (i) merger and reduction of the number of separate legal parcels comprising the Property; or (ii) reconfiguring by lot line adjustment the existing internal boundaries of legal parcels within the outer boundaries of the Property; or (iii) clarifying boundary lines with adjacent landowners; or (iv) subdivisions to facilitate Hydro Project Activities. Grantor shall (i) as part of the Annual Work Plan review in accordance with Section 7, or at least ninety (90) days prior to any Grantor subdivision activity (whether or not prohibited hereunder), furnish Grantee with the subdivision application or filings; and (ii) provide to Grantee reasonably sufficient information to identify the boundaries of each legal parcel. This information will become part of the Baseline Documentation Report. At the election of either party, the parties shall execute and record an amendment of this Easement to reflect any change to the legal description of the Property set forth in Exhibit A or any other changes and allocations resulting from permitted subdivision that are not established to the reasonable satisfaction of the parties by recordation in the Public Records of the plan of subdivision approved under Applicable Law.

2. Development Rights. Except for Specified Required Actions provided in Section 7, the development rights associated with all or any portion of the Property may not be transferred to, or used or exercised in connection with, any property other than the Property, such rights of transfer, use and exercise being hereby terminated and extinguished in perpetuity. The phrase "development rights" means any and all rights, however designated, now or hereafter associated with the Property or any portion thereof that may be used pursuant to applicable zoning laws, land use laws or other governmental laws or regulations, to compute permitted size, height, bulk, or number of structures, development density, lot yield, or any similar development variable on or pertaining to the Property or any other property.

3. Mining and Drilling. There shall be no mining, drilling, removing, fracking, or exploring for or extracting of minerals, oil, gas, coal, or other hydrocarbons, soils, sands, gravel, loam, rocks or any other material on, under, or at the Property. Notwithstanding the foregoing, the following shall not be Prohibited Uses:

- (a) Specified Required Actions provided in Section 7;
- (b) Drilling, removal and extraction of soils, sands, gravel, loam, rocks or any other material on, under, or at the Property in connection with studies and testing to the extent related to Grantor's exercise of the Hydro Reserved Rights;
- (c) Testing, drilling and operating groundwater wells, and construction or placement of any structures or improvements within the Hydro Operating Zone to the extent related to Grantor's exercise of the Hydro Reserved Rights; and
- (d) The use of soil, sand, gravel and other similar material located on the Property as appropriate for road maintenance, erosion control and in connection

with a Required Action subject to the following limitations: (i) such disturbance shall be kept to the minimum necessary to exercise such rights, (ii) any such soils, sands, and other materials shall not be removed from the Property, and (iii) all such utilization activities shall be conducted in a manner that minimizes to the greatest extent practicable impacts to the Beneficial Public Values.

4. Construction and Placement of Structures and Improvements. There shall be no construction or placement of any structures or improvements on the Property, including (but not limited to) residential, industrial, office, or other buildings, underground or aboveground tanks. Notwithstanding the foregoing, the following shall not be Prohibited Uses:

- (a) Required Actions provided in Section 7;
- (b) Permitted Uses under Exhibit I;
- (c) Construction or placement of any structures or improvements within the Hydro Operating Zone which Grantor has determined relate to Grantor's exercise of the Hydro Reserved Rights; and
- (d) Structures and improvements made in the course of prudent and customary land management activities and/or to protect, preserve, or enhance the Beneficial Public Values (including, for example, garbage enclosures, benches, interpretive kiosks, and appropriately located and sized caretaker structure).

5. Vehicles. Except for Required Actions provided in Section 7, or in the case of an emergency or other occurrence affecting the safety of persons and/or property, there shall be no use of any motorized vehicles off of existing roadways on the Property except vehicles used as necessary to carry out prudent and customary land management activities and/or to protect, preserve, or enhance the Beneficial Public Values. Motorized off-road recreational use shall not constitute an activity "related to the protection or preservation of the Beneficial Public Values" as provided in the preceding sentence.

6. Dumping or Salvage. Except for Required Actions provided in Section 7, there shall be no dumping, storage or other disposal on the Property of soil, trash or garbage except for (a) refuse generated on the Property which may be disposed of on the Property on a temporary basis prior to its removal from the Property in areas where the Beneficial Public Values of the Property are not significantly impaired, or (b) compostable refuse generated on the Property which may be disposed of on the Property in a responsible manner which does not significantly impair the Beneficial Public Values of the Property. Except for Required Actions provided in Section 7, there shall be no dumping, storage (other than on a temporary basis) or other disposal of ashes, sludge, Hazardous Substances, or other unsightly or dangerous materials outside of the Hydro Operating Zone. Except for Required Actions provided in Section 7, there shall be no storage or disassembly of inoperable automobiles, trucks, or other

vehicles or equipment for purposes of sale, or rental of space for that purpose outside of the Hydro Operating Zone.

7. Non-Native Animal Species. Except for Required Actions provided in Section 7, there shall be no release anywhere on the Property of non-native animal species other than livestock without Grantee's prior written approval in accordance with Section 7, as required.

8. Vegetation. Except for Required Actions provided in Section 7, there shall be no removal, cutting or destruction on the Property of native vegetation except (a) in an emergency and/or for purposes of disease or insect control or (b) to prevent property damage, personal injury, or flooding or (c) as permitted in Exhibit I, Sections 4 and 9, or (d) with Grantee's prior written approval in accordance with Section 7, as required.

9. Roads and Trails. Except for Required Actions provided in Section 7 or as required to implement a Required Action, or in the case of an emergency or other occurrence affecting the safety of persons and/or property, there shall be no construction of any new roads or trails on the Property; provided, however, the construction of new roads and trails (or the relocation of existing road and trails) on the Property to protect, preserve or enhance the Beneficial Public Values shall be permitted with Grantee's prior written approval in accordance with Section 7, as required. As used herein, the term "construction" shall not include the creation of roads or trails through repeated use, although such activities shall be governed by this Easement.

10. Commercial Uses. There shall be no office, industrial, or other commercial use on the Property that is likely to significantly impair Beneficial Public Values. Notwithstanding the foregoing, the following shall not be Prohibited Uses:

- (a) Required Actions provided in Section 7;
- (b) Uses permitted by Third Party Use Agreements; and
- (c) Office, industrial, or other commercial uses within the Hydro Operating Zone which Grantor has determined relate to Grantor's exercise of the Hydro Reserved Rights.

11. Alteration of Land or Excavation. Except for Required Actions provided in Section 7 or as otherwise explicitly permitted by the terms of this Easement, there shall be no filling, excavating, grading, draining or dredging outside of the Hydro Operating Zone, nor any change in the general topography of the Property; provided, however, such activities shall be permitted outside of the Hydro Operating Zone in the course of prudent and customary land management activities and/or to protect, preserve, or enhance the Beneficial Public Values.

12. Billboards. Except for Required Actions provided in Section 7 or permitted uses under Exhibit I or Grantee's signs permitted under Section 5.3, there shall be no placement of billboards or advertising facilities. The use of Grantor's logo and/or trade

style on a sign will not in and of itself constitute a billboard or advertising facility under this provision.

EXHIBIT G

Hydro Operating Zone

[Follows this page]

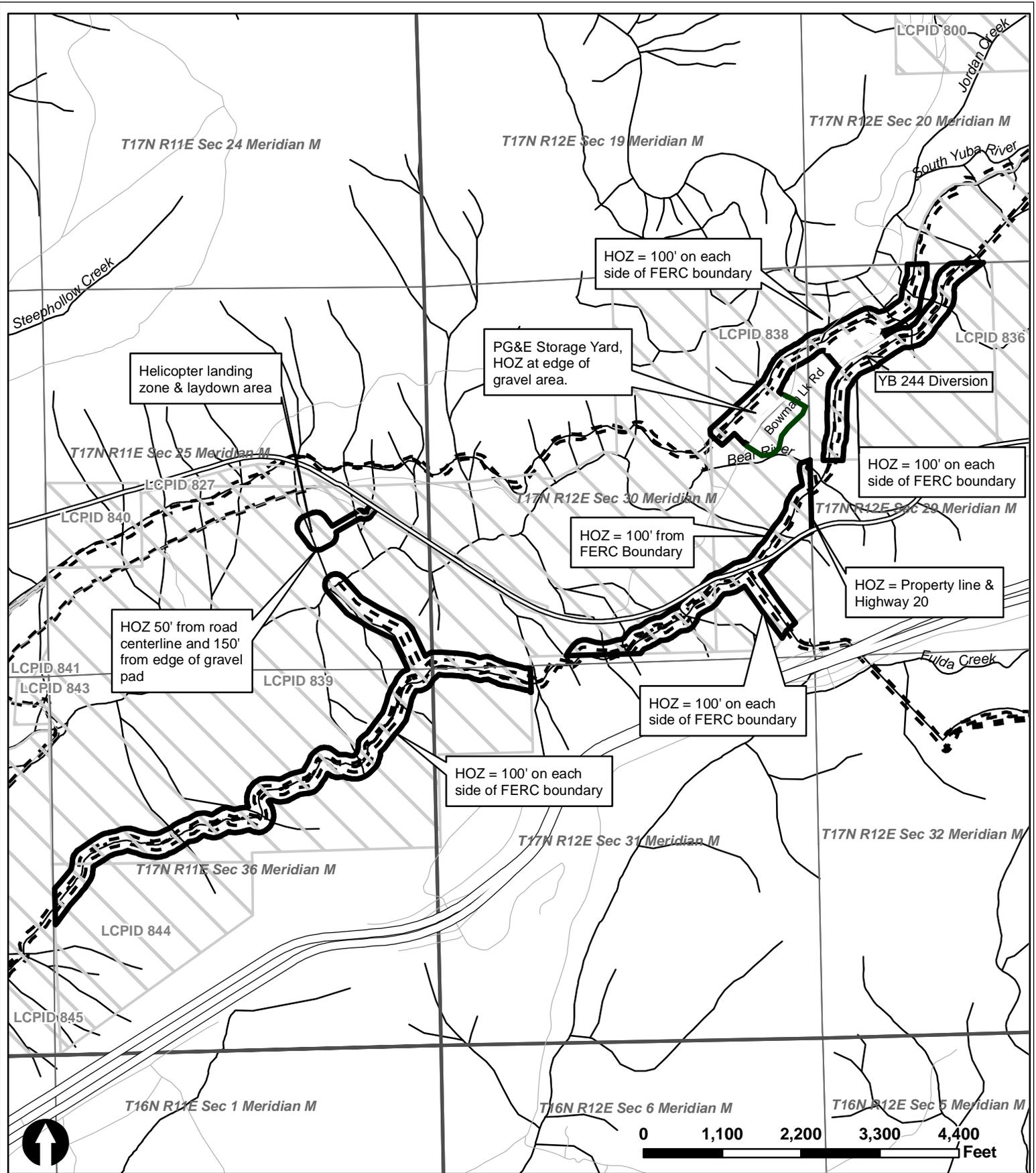


Exhibit G

Bear River Upper Bear Valley BYLT Hydro Operating Zone (HOZ)

- FERC Boundary
- HOZ
- DLP

EXHIBIT H

Express Third Party Uses and Third Party Use Agreements

1. Express Third Party Uses

The Express Third Party Uses are the uses permitted by the Third Party Use Agreements set forth below.

2. Third Party Use Agreements

Third Party Use Agreements on the Property are those agreements and rights disclosed by the following:

- (a) License Agreement for Rock Harvesting Purposes, dated January 1, 2008, between Grantor and Robert J. Wright, d.b.a. Sierra Boulder, Inc., as amended by a First Amendment to License Agreement for Rock Harvesting Purposes, dated January 1, 2014, between Grantor and Robert J. Wright, d.b.a. Sierra Boulder, Inc.
- (b) Lease Agreement, dated July 16, 1984, between Pacific Gas and Electric Company and Yuba-Sutter Young Men's Christian Association, as amended.
- (c) License Agreement for Non-Invasive Investigation Activities, dated August 6, 2022, between Pacific Gas and Electric Company and the United States of America.

(d)	AN EASEMENT OVER SAID LAND FOR PUBLIC HIGHWAY PURPOSES AND INCIDENTAL PURPOSES, AS GRANTED TO STATE OF CALIFORNIA, IN DEED DATED SEPTEMBER 12, 1935, RECORDED DECEMBER 14, 1935 IN BOOK 346 PAGE 244, PLACER COUNTY RECORDS. PG&E 2117-12-0055 AFFECTS: A.P.N. 64-320-02, 08, 10 AND 066-010-004, 005, 084, 085 WITH OTHER PROPERTY. NO REPRESENTATION IS MADE AS TO THE CURRENT OWNERSHIP OF SAID EASEMENT.
(e)	AN EASEMENT OVER SAID LAND FOR PUBLIC HIGHWAY PURPOSES AND INCIDENTAL PURPOSES, AS GRANTED TO COUNTY OF PLACER, IN DEED RECORDED DECEMBER 07, 1951, BOOK 599, PAGE 395, PLACER COUNTY RECORDS. P G & E 2117-12-0178 AFFECTS: A.P.N. 064-320-02 NO REPRESENTATION IS MADE AS TO THE CURRENT OWNERSHIP OF SAID

	EASEMENT.
(f)	<p>LACK OF ABUTTERS RIGHTS IN AND TO THE FREEWAY OR HIGHWAY ADJACENT TO SAID PROPERTY, SAID RIGHTS HAVING BEEN RELEASED AND RELINQUISHED BY DEED TO THE STATE OF CALIFORNIA, RECORDED MAY 17, 1961, BOOK 876, PAGE 681, PLACER COUNTY RECORDS. P G & E 2116-11-0035</p> <p>AFFECTS:A.P.N. 062-230-45</p>
(g)	<p>AN UNRECORDED EASEMENT OVER SAID LAND FOR THE CONSTRUCTION AND MAINTENANCE OF COMMUNICATION FACILITIES AND INCIDENTAL PURPOSES, AS GRANTED TO THE PACIFIC TELEPHONE AND TELEGRAPH COMPANY, A CALIFORNIA CORPORATION, IN DEED DATED JULY 17, 1961, AS DISCLOSED BY INFORMATION PROVIDED TO THIS COMPANY. PG&E 2117-12-0047</p> <p>AFFECTS: A.P.N. 066-010-84 & 85 AND 064-320-02</p> <p>NO REPRESENTATION IS MADE AS THE TO THE CURRENT OWNERSHIP OF SAID EASEMENT.</p>
(h)	<p>AN EASEMENT OVER SAID LAND TO CONSTRUCT, MAINTAIN AND USE A ROAD AND INCIDENTAL PURPOSES, AS GRANTED TO DONALD L. HOAGLAND, ET UX., IN DEED RECORDED MAY 11, 1965, BOOK 379, PAGE 419, NEVADA COUNTY RECORDS. P G & E 2117-11-0002</p> <p>AFFECTS: A.P.N. 64-320-02</p> <p>NO REPRESENTATION IS MADE AS TO THE CURRENT OWNERSHIP OF SAID EASEMENT.</p>
(i)	<p>AN EASEMENT OVER SAID LAND FOR CONSTRUCTION, RECONSTRUCTION, MAINTENANCE AND FULL, FREE AND QUIET USE AND ENJOYMENT OF A ROAD AND INCIDENTAL PURPOSES, AS GRANTED TO UNITED STATES OF AMERICA, IN DEED RECORDED DECEMBER 15, 1965, BOOK 392, PAGE 328, NEVADA COUNTY RECORDS. P G & E 2117-12-0004</p> <p>AFFECTS: A.P.N. 64-320-02 & 08 AND 66-010-85, 84, 04 & 05</p> <p>NO REPRESENTATION IS MADE AS TO THE CURRENT OWNERSHIP OF SAID EASEMENT.</p>
(j)	<p>AN EASEMENT OVER SAID LAND TO CONSTRUCT, MAINTAIN AND USE A ROAD AND INCIDENTAL PURPOSES, AS GRANTED TO ROBERT J. SMITH, ET UX, IN DEED RECORDED FEBRUARY 15, 1966, BOOK 1100,PAGE 638, PLACER COUNTY RECORDS. P G & E 2116-10-0010</p>

	<p>AFFECTS: A.P.N. 65-220-05, 06 & 11 AND 62-020-11, 06 & 05</p> <p>NO REPRESENTATION IS MADE AS TO THE CURRENT OWNERSHIP OF SAID EASEMENT.</p>
(k)	<p>AN EASEMENT OVER SAID LAND TO CONSTRUCT, MAINTAIN AND USE A ROAD AND INCIDENTAL PURPOSES, AS GRANTED TO LEONIDAS T. PETERSEN, ET AL., IN DEED RECORDED JULY 12, 1966, BOOK 1118, PAGE 637, PLACER COUNTY RECORDS. P G & E 2116-10-0304</p> <p>AFFECTS: A.P.N. 65-220-05, 06 & 11 AND 62-020-11, 06 & 05</p> <p>NO REPRESENTATION IS MADE AS TO THE CURRENT OWNERSHIP OF SAID EASEMENT.</p>
(l)	<p>AN EASEMENT OVER SAID LAND TO MAINTAIN AND USE EXISTING ROAD AND INCIDENTAL PURPOSES, AS GRANTED TO MELVIN F. BELYEA, ET UX, IN DEED RECORDED APRIL 10, 1968, BOOK 444, PAGE 383, NEVADA COUNTY RECORDS. P G & E 2117-12-0193</p> <p>AFFECTS: A.P.N. 66-010-84 & 85 AND 64-320-02</p> <p>NO REPRESENTATION IS MADE AS TO THE CURRENT OWNERSHIP OF SAID EASEMENT.</p>
(m)	<p>AN EASEMENT OVER SAID LAND TO CONSTRUCT, MAINTAIN, AND USE A SPILLWAY FOR THE PURPOSE OF CONVEYING ANY AND ALL WATER WHICH MAY BE DISCHARGED FROM DISTRICT'S CANAL AND INCIDENTAL PURPOSES, AS GRANTED TO NEVADA IRRIGATION DISTRICT, IN DEED RECORDED MAY 16, 1968, BOOK 446, PAGE 656, NEVADA COUNTY RECORDS, AND RECORDED JUNE 21, 1968, BOOK 1203, PAGE 548, PLACER COUNTY RECORDS. P G & E 2116-10-0319</p> <p>AFFECTS: A.P.N. 65-240-33</p> <p>NO REPRESENTATION IS MADE AS TO THE CURRENT OWNERSHIP OF SAID EASEMENT.</p>
(n)	<p>AN EASEMENT OVER SAID LAND FOR TO OVERFLOW, FLOOD AND SUBMERGE THE LAND IN CONNECTION WITH THE OPERATION AND MAINTENANCE OF THE DUTCH FLAT AFTERBAY AND INCIDENTAL PURPOSES, AS GRANTED TO NEVADA IRRIGATION DISTRICT, IN DEED RECORDED MAY 16, 1968, BOOK 446, PAGE 659, NEVADA COUNTY RECORDS, AND RECORDED JUNE 21, 1968, BOOK 1203, PAGE 551, PLACER COUNTY RECORDS. P G & E 2116-10-0321</p> <p>AFFECTS: A.P.N. 65-220-06, 11, AND 62-020-03, 05, & 06</p> <p>NO REPRESENTATION IS MADE AS TO THE CURRENT OWNERSHIP OF SAID</p>

	EASEMENT.
(o)	<p>AN EASEMENT OVER SAID LAND TO EXCAVATE FOR, CONSTRUCT, RECONSTRUCT, MAINTAIN AND USE AN AQUEDUCT AND INCIDENTAL PURPOSES, AS GRANTED TO NEVADA IRRIGATION DISTRICT, IN DEED RECORDED MAY 16, 1968, BOOK 446, PAGE 672, NEVADA COUNTY RECORDS. P G & E 2116-10-0315</p> <p>AFFECTS: A.P.N. 65-120-20 & 21, 65-220-06 & 11</p> <p>NO REPRESENTATION IS MADE AS TO THE CURRENT OWNERSHIP OF SAID EASEMENT.</p>
(p)	<p>AN EASEMENT OVER SAID LAND TO MAINTAIN AND USE EXISTING ROAD AND INCIDENTAL PURPOSES, AS GRANTED TO CHRIS BUSATH, IN DEED RECORDED SEPTEMBER 08, 1969, BOOK 485, PAGE 559, NEVADA COUNTY RECORDS. P G & E 2117-12-0228</p> <p>AFFECTS: A.P.N. 64-320-02, 66-010-84 & 85</p> <p>NO REPRESENTATION IS MADE AS TO THE CURRENT OWNERSHIP OF SAID EASEMENT.</p>
(q)	<p>AN EASEMENT OVER SAID LAND FOR TO MAINTAIN AND USE EXISTING ROAD AND INCIDENTAL PURPOSES, AS GRANTED TO LESLIE O. ADAMS, IN DEED RECORDED NOVEMBER 10, 1969, BOOK 493, PAGE 654, NEVADA COUNTY RECORDS. P G & E 2117-12-0226</p> <p>AFFECTS: A.P.N. 64-320-02, 66-010-84 & 85</p> <p>NO REPRESENTATION IS MADE AS TO THE CURRENT OWNERSHIP OF SAID EASEMENT.</p>
(r)	<p>AN EASEMENT OVER SAID LAND TO MAINTAIN AND USE EXISTING ROAD AND INCIDENTAL PURPOSES, AS GRANTED TO JOSEPH A. YOUNG, IN DEED RECORDED NOVEMBER 10, 1969, BOOK 493, PAGE 658, NEVADA COUNTY RECORDS. P G & E 2117-12-0227</p> <p>AFFECTS: A.P.N. 64-320-02, 66-010-84 & 85</p> <p>NO REPRESENTATION IS MADE AS TO THE CURRENT OWNERSHIP OF SAID EASEMENT.</p>
(s)	<p>AN EASEMENT OVER SAID LAND TO CONSTRUCT, MAINTAIN AND USE A ROAD AND INCIDENTAL PURPOSES, AS GRANTED TO COUNTY OF NEVADA, IN DEED RECORDED JANUARY 15, 1971, BOOK 540, PAGE 623, NEVADA COUNTY RECORDS. P G & E 2116-10-0361</p>

	<p>AFFECTS: A.P.N. 65-220-13, 62-020-03 & 01</p> <p>NO REPRESENTATION IS MADE AS TO THE CURRENT OWNERSHIP OF SAID EASEMENT.</p>
(t)	<p>AN EASEMENT OVER SAID LAND TO CONSTRUCT, MAINTAIN AND USE A ROAD AND INCIDENTAL PURPOSES, AS GRANTED TO WILFRED BERARD, ET UX, IN DEED RECORDED MAY 10, 1972, BOOK 1417, PAGE 498, PLACER COUNTY RECORDS. P G & E 2116-10-0365</p> <p>AFFECTS: A.P.N. 65-220-11 & 06</p> <p>NO REPRESENTATION IS MADE AS TO THE CURRENT OWNERSHIP OF SAID EASEMENT.</p>
(u)	<p>AN EASEMENT OVER SAID LAND FOR ROAD AND PUBLIC UTILITIES AND INCIDENTAL PURPOSES, AS GRANTED TO JOHN L. WILCOX, ET AL., IN DEED RECORDED OCTOBER 01, 1976, BOOK 1767, PAGE 619, PLACER COUNTY RECORDS.</p> <p>AFFECTS: A.P.N. 62-230-45</p> <p>NO REPRESENTATION IS MADE AS TO THE CURRENT OWNERSHIP OF SAID EASEMENT.</p>
(v)	<p>WAIVER OF ANY CLAIMS FOR DAMAGES TO SAID PROPERTY BY REASON OF THE LOCATION, CONSTRUCTION, LANDSCAPING OR MAINTENANCE OF THE FREEWAY ADJOINING SAID PROPERTY AS CONTAINED IN THE DEED TO THE STATE OF CALIFORNIA RECORDED DECEMBER 04, 1992, INSTRUMENT NO. 92-93231, OFFICIAL RECORDS. P G & E 2117-12-0335</p>
(w)	<p>AN EASEMENT OVER SAID LAND FOR BICYCLE, EQUESTRIAN & PEDESTRIAN TRAIL AND INCIDENTAL PURPOSES, AS GRANTED TO UNITED STATES OF AMERICA, IN DEED RECORDED APRIL 10, 2001, INSTRUMENT NO. 2001-0010340, NEVADA COUNTY RECORDS, AND RECORDED APRIL 10, 2001, INSTRUMENT NO. 2001-0032296, PLACER COUNTY RECORDS. P G & E 2117-12-0363</p> <p>AFFECTS: PARCEL 6, 7, 8</p> <p>NO REPRESENTATION IS MADE AS TO THE CURRENT OWNERSHIP OF SAID EASEMENT.</p>
(x)	<p>EASEMENTS OVER SAID LAND FOR MULTIUSE STORAGE AREA, INGRESS AND EGRESS, UTILITIES, ELECTRICAL FACILITIES AND INCIDENTAL PURPOSES, AS CONDEMNED IN FAVOR OF NEVADA IRRIGATION DISTRICT, IN INSTRUMENT RECORDED OCTOBER 11, 2016 AS DOCUMENT NO. 20160023205, NEVADA</p>

	COUNTY RECORDS AND RECORDED OCTOBER 31, 2016, IN INSTRUMENT NO. 2016-0093828, PLACER COUNTY RECORDS.
(y)	EASEMENTS OVER SAID LAND FOR ROADWAYS, SPILLWAYS, CONSTRUCTION, MAINTENANCE AND MULTIPLE INCIDENTAL PURPOSES AS DESCRIBED THEREIN, AS CONDEMNED IN FAVOR OF NEVADA IRRIGATION DISTRICT IN THAT CERTAIN FINAL ORDER OF CONDEMNATION RECORDED NOVEMBER 6, 2018, AS DOCUMENT NO. 2018-0080841, OFFICIAL RECORDS OF PLACER COUNTY AND AS DOCUMENT NO. 20180021801, OFFICIAL RECORDS OF NEVADA COUNTY. AFFECTS: APNS: 062-020-003, 005, 006, 063-010-009 PLACER COUNTY AND APNS: 65-120-20, 21, 65-220-06, 11, 65-240-28, 31 NEVADA COUNTY
(z)	THE LAND DESCRIBED HEREIN LIES WITHIN THE BOUNDARY OF THE CALIFORNIA HOME FINANCE AUTHORITY COMMUNITIES FACILITIES DISTRICT NO. 2014-1 (CLEAN ENERGY), AS DISCLOSED BY THAT CERTAIN INSTRUMENT RECORDED DECEMBER 26, 2017, INSTRUMENT NO. 2017-28760 OFFICIAL RECORDS OF NEVADA COUNTY, AND IS SUBJECT TO ANY FUTURE ASSESSMENT THEREOF.
(aa)	THE TERMS, CONDITIONS AND STIPULATIONS OF THAT CERTAIN UNRECORDED "MASTER SPECIAL USE AGREEMENT" EXECUTED BY AND BETWEEN THE UNITED STATES DEPARTMENT OF AGRICULTURE AND PACIFIC GAS AND ELECTRIC COMPANY ISSUED UNDER F.P.C. LICENSE NO. 2310.
(bb)	PLACER MINING CLAIM LOCATION NOTICE (CALIFORNIA). THE PLACER MINING CLAIM NAME IS PELICAN 1, RECORDED MAY 4, 2020 AS DOCUMENT NO. 20200009700 OFFICIAL RECORDS, SUBJECT TO MATTERS AS DISCLOSED THEREBY. AFFECTS PARCEL 1
(cc)	PLACER MINING CLAIM LOCATION NOTICE (CALIFORNIA). THE PLACER MINING CLAIM NAME IS PELICAN 1, RECORDED MAY 5, 2020 AS DOCUMENT NO. 20200009834 OFFICIAL RECORDS, SUBJECT TO MATTERS AS DISCLOSED THEREBY. AFFECTS PARCEL 1
(dd)	AMENDED PLACER MINING CLAIM LOCATION NOTICE (CALIFORNIA). THE PLACER MINING CLAIM NAME IS PELICAN 1, RECORDED JUNE 15, 2020 AS DOCUMENT NO. 202000012974 OFFICIAL RECORDS, SUBJECT TO MATTERS AS DISCLOSED THEREBY. AFFECTS PARCEL 1
(ee)	THE RESERVATIONS, EXCEPTIONS, EASEMENTS, RESTRICTIONS, REGULATIONS, RIGHTS TO WHICH MINING CLAIMS ARE SUBJECT UNDER THE TERMS AND PROVISIONS OF THE MINING LAWS OF THE UNITED STATES OF AMERICA AND UNDER AND THE TERMS AND PROVISIONS OF STATE, LOCAL, AND DISTRICT MINING LAWS, RULES AND REGULATIONS.

(ff)	<p>EASEMENTS FOR ROAD, SPILLWAY AND ANCILLARY PURPOSES IN FAVOR OF NEVADA IRRIGATION DISTRICT AS CONDEMNED IN THAT CERTAIN FINAL ORDER OF CONDEMNATION RECORDED DECEMBER 8, 2020 AS DOCUMENT NO. 20200034106 OFFICIAL RECORDS OF NEVADA COUNTY AND RECORDED OCTOBER 19, 2020 AS DOCUMENT NO. 2020-0117282 OFFICIAL RECORDS OF PLACER COUNTY.</p> <p>REFERENCE IS MADE TO SAID DOCUMENT FOR FULL PARTICULARS.</p>
(gg)	<p>THE TERMS, CONDITIONS, PROVISIONS AND RESERVATIONS AS CONTAINED IN THAT CERTAIN GRANT DEED AND RESERVATION OF RIGHTS BY AND BETWEEN PACIFIC GAS AND ELECTRIC COMPANY, A CALIFORNIA CORPORATION AND THE STATE OF CALIFORNIA, RECORDED JUNE 30, 2022, AS INSTRUMENT NO. 20220013792, OFFICIAL RECORDS OF NEVADA COUNTY AND RECORDED JULY 1, 2022 AS INSTRUMENT NO. 2022-0054204, OFFICIAL RECORDS OF PLACER COUNTY</p>

EXHIBIT I

Permitted Uses

The following are Permitted Uses:

1. The Express Third Party Uses.
2. The uses and activities expressly permitted under Exhibit F.
3. Except as otherwise limited by this Easement, the right to sell, encumber, or otherwise transfer the Property, portions thereof, or interests therein, to anyone Grantor chooses.
4. The right to trim and cut down and clear away any and all trees, brush and vegetation (a) which constitute a hazard to persons or property, and/or (b) for purposes of fire management, disease or insect control or otherwise as necessary or appropriate for prudent land management (i.e., not motivated by commercial benefit), and/or (c) for other vegetation management operations, including but not limited to fuel reduction projects, thinning of tree stands and meadow restoration projects. The foregoing may include pesticide use to control vegetation (brush, grass, weeds, etc.) and/or insects.
5. Consistent with Section 9.2, the right to install, maintain, repair, replace and maintain gates and fences.
6. The right to perform all activities required to comply with any and all Applicable Laws.
7. The right to maintain, repair, restore, replace and reconstruct all structures and improvements now or hereafter located on the Property, provided any replacement structures or improvements shall be located in substantially the same location and within the same footprint as the structure or improvement being replaced, and shall be substantially the same height as the structure or improvement being replaced.
8. The right to install minor, temporary structures necessary or appropriate in connection with the performance of prudent and customary land management activities, Hydro Project Activities, or the protection, preservation, or enhancement of the Beneficial Public Values.
9. (a) The right to undertake commercial and/or non-commercial forest management activities on the Property for any of the following purposes: (1) to promote the health and sustainability of the Property's natural resources; (2) to protect and enhance the Property's riparian resources; (3) to maintain an ecologically appropriate species mix of overstory and understory vegetation; (4) to protect and enhance wildlife habitat for native species historically present on the Property; (5) to protect cultural resources on the Property; (6) to control invasive and non-native vegetation; and (7) to

prevent, mitigate, and/or respond to any natural disaster (such as wildfire, significant insect and disease outbreak, or significant wind damage).

(b) Forest management activities for the purposes outlined in Paragraph (a) may include, but shall not be limited to, timber harvesting; salvage logging; conversion of vegetation types; prescribed fire; pre-commercial and commercial thinning of conifer and hardwood trees; fuels management; tree planting; control of undesirable vegetation and pests; habitat maintenance and enhancement; and road and watercourse crossing construction, maintenance, repair, and enhancement. Grantor shall carry out all such forest management activities in compliance with Applicable Law.

(c) Grantor shall provide to Grantee any existing or future forest management plan as part of the Annual Work Plan review process pursuant to Section 7.3 of this Easement. Grantor and Grantee shall review and discuss such plan (along with any proposals Grantee may have regarding this Permitted Use by Grantor pursuant to Section 7.3.4(b) of this Easement) periodically as part of such Annual Work Plan review process. Said forest management plan shall be updated periodically, as appropriate.

10. The right to construct, reconstruct, replace, remove, maintain and use the types of facilities and improvements described in paragraph (7) of Exhibit C that are unrelated to Hydro Project Activities and do not constitute a Required Action provided that such facilities shall be subject to Grantee's approval in the manner provided for Discretionary Actions.

11. In accordance with Applicable Laws, the right to control or eliminate noxious weeds and non-native plant species on the Property, and the right to control animals that (a) pose or threaten to pose a hazard to persons or property, including Hydroelectric Facilities and Associated Water Delivery Facilities, or (b) adversely impact or threaten to adversely impact (i) one or more of the Beneficial Public Values, (ii) Grantor's Hydro Reserved Rights or Hydro Project Activities, (iii) the Hydroelectric Facilities and Associated Water Delivery Facilities, or (iv) an Express Third Party Use.

12. The right to erect reasonably sized signs (illuminated and non-illuminated) to support and manage safety and permitted uses of the Property, including signs regarding authorized and unauthorized entry and uses or other appropriate markers in prominent locations on the Property, such as boundary fences, trails, and access roads.

Attachment C

State Board of Equalization Statement of No Tax Benefit



STATE BOARD OF EQUALIZATION
 PROPERTY TAX DEPARTMENT
 PO BOX 942879, SACRAMENTO, CALIFORNIA 94279-0061
 1-916-274-3270 • FAX 1-916-285-0132
 www.boe.ca.gov

October 31, 2022

TED GAINES
 First District, Sacramento

MALIA M. COHEN, CHAIR
 Second District, San Francisco

ANTONIO VAZQUEZ
 Third District, Santa Monica

MIKE SCHAEFER, VICE CHAIR
 Fourth District, San Diego

BETTY T. YEE
 State Controller

YVETTE M. STOWERS
 Executive Director

Ms. Becky Zhu
 Manager, State and Local Tax
 Pacific Gas and Electric Company SBE #0135
 Tax Department, Mail Code B12G
 PO Box 7054
 San Francisco, CA 94120-7054

Re: Bear River Easement Valuation

Dear Ms. Zhu:

In your email dated October 25, 2022, you requested written guidance from the State Board of Equalization (SBE) State-Assessed Properties Division as to the SBE's valuation method and assessment, in dollar value, associated with Pacific Gas and Electric Company's (PG&E) conveyance of a conservation easement to the Bear Yuba Land Trust. You specified the subject property is located in Placer and Nevada Counties and described by SBE numbers:

135-29-5-1	135-29-5B-8	135-29-35B-3	135-31-34A-2
135-29-5-2	135-29-6-3	135-31-2-10	135-31-37-3
135-29-5-12	135-29-19A-1	135-31-16-2	135-31-42B-1
135-29-5B-1	135-29-24A-1	135-31-33-5	
135-29-5B-5	135-29-35-2	135-31-33-6	

As background, under Article XIII, Section 19 of the State Constitution provides the State Board of Equalization the authority to annually assess properties owned or used by companies transmitting or selling gas and electricity.

The SBE's assessment of the conservation easement on the subject parcels will be included in the full fee assessment to PG&E as they will continue to own the property in fee. There will be no separate valuation assessment of the conservation easement. Therefore, no change in assessed value is anticipated for future lien dates as a result of the conveyance of the conservation easement.

Sincerely,

Jason M. Ybarra
 Supervising Property Appraiser
 State-Assessed Properties Division

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T Albion Power Company	East Bay Community Energy Ellison Schneider & Harris LLP Engineers and Scientists of California	Pioneer Community Energy
Alta Power Group, LLC Anderson & Poole	GenOn Energy, Inc. Goodin, MacBride, Squeri, Schlotz & Ritchie Green Power Institute Hanna & Morton ICF	Public Advocates Office Redwood Coast Energy Authority Regulatory & Cogeneration Service, Inc.
Atlas ReFuel BART	iCommLaw International Power Technology Intertie	Resource Innovations SCD Energy Solutions San Diego Gas & Electric Company
Barkovich & Yap, Inc. Braun Blaising Smith Wynne, P.C. California Cotton Ginners & Growers Assn California Energy Commission	Intestate Gas Services, Inc.	SPURR San Francisco Water Power and Sewer Sempra Utilities
California Hub for Energy Efficiency Financing	Johnston, Kevin Kelly Group Ken Bohn Consulting Keyes & Fox LLP Leviton Manufacturing Co., Inc.	Sierra Telephone Company, Inc. Southern California Edison Company Southern California Gas Company Spark Energy Sun Light & Power Sunshine Design Stoel Rives LLP
California Alternative Energy and Advanced Transportation Financing Authority California Public Utilities Commission Calpine	Los Angeles County Integrated Waste Management Task Force MRW & Associates Manatt Phelps Phillips Marin Energy Authority McClintock IP McKenzie & Associates	Tecogen, Inc. TerraVerde Renewable Partners Tiger Natural Gas, Inc.
Cameron-Daniel, P.C. Casner, Steve Center for Biological Diversity	Modesto Irrigation District NLine Energy, Inc. NRG Solar	TransCanada Utility Cost Management Utility Power Solutions Water and Energy Consulting Wellhead Electric Company Western Manufactured Housing Communities Association (WMA) Yep Energy
Chevron Pipeline and Power City of Palo Alto	OnGrid Solar Pacific Gas and Electric Company Peninsula Clean Energy	
City of San Jose Clean Power Research Coast Economic Consulting Commercial Energy Crossborder Energy Crown Road Energy, LLC Davis Wright Tremaine LLP Day Carter Murphy		
Dept of General Services Don Pickett & Associates, Inc. Douglass & Liddell Dish Wireless L.L.C.		