

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 6834E
As of November 21, 2023

Subject: PG&E's Updated Rate and Bill Impacts, in Compliance with OP 19 of D.22-12-054

Division Assigned: Energy

Date Filed: 01-18-2023

Date to Calendar: 01-27-2023

Authorizing Documents: D2212054

Disposition:	Withdrawn
Effective Date:	None

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo

(415)973-4587

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



Sidney Bob Dietz II
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-3582

January 18, 2023

Advice 6834-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: PG&E's Updated Rate and Bill Impacts, in Compliance with OP 19 of D.22-12-054

Purpose

Pursuant to Ordering Paragraph (OP) 19 of California Public Utilities Commission (CPUC or Commission) Decision (D.) 22-12-054, Pacific Gas and Electric Company (PG&E) hereby submits and requests approval of this Tier 2 Advice Letter to update the rate and bill impacts associated with the authorized investments for phase 1 of the Electric Vehicle Charge 2 (EVC 2) program, including the full revenue requirement associated with the approved program.

Background

PG&E filed Application (A.) 21-10-010 on October 26, 2021, seeking authorization to implement the EVC 2 program using ratepayer funding to support the installation of electric vehicle (EV) charging infrastructure from 2023 to 2030. The application proposed the installation of approximately 16,000 Level 2 (L2) and Direct Current Fast Charger (DCFC) ports. On October 28, 2021, PG&E filed an amendment to its application proposing a corrected budget of \$275.8 million—\$95.9 million in capital expenditures and \$179.9 million in expenses.

D.22-12-054, issued on December 19, 2022, approved \$52,248,000 in funding for PG&E to implement phase 1 of the EVC 2 program, from January 1, 2023 through December 31, 2026. OP 19 of the decision directed PG&E to submit a Tier 2 advice letter to update its rate and bill impacts accordingly.

The capital expenditures and expenses to support the program as per D.22-12-054 are outlined in the table below:

Costs (\$ thousands)	2023	2024	2025	2026	2027	2028	2029	2030	Total
TOTAL BTM CAPITAL EXPENDITURES	-	1,140	2,817	5,094	6,780	-	-	-	15,832
TOTAL EVC 2 EXPENSES	2,679	5,150	6,841	9,099	11,388	1,260	-	-	36,416
TOTAL EVC 2 COSTS	2,679	6,290	9,658	14,192	18,168	1,260	-	-	52,248

The Revenue Requirements to support the phase of the EVC 2 program costs are in the table below, which includes the RF&U (Revenue, Fees & Uncollectibles)

(\$ thousands)	2023	2024	2025	2026	2027	2028	2029	2030	Total
Revenue Requirements	2,708	5,274	7,216	9,965	12,979	3,132	1,855	1,807	44,935

Illustrative Rate and Bill Impacts

In compliance with OP 19 from D.22-12-054, PG&E has calculated illustrative rate impacts resulting from the authorized revenue requirements for the EVC 2 program. Consistent with PG&E's Supplemental testimony, this illustrative rate calculation is for the year 2027 which is the year with the highest revenue requirements and resulting rate impact. The Decision on Transportation Electrification (D.22-11-040) requires PG&E to recover behind-the-meter transportation electrification program costs on an equal cent per kilowatt-hour basis in the distribution rate component.¹ In order to comply with this requirement, PG&E proposes to recover the EVC 2 revenue requirements through the distribution rate component and allocate the revenue requirement to customers on an equal cent per kilowatt-hour basis. The table below presents the illustrative rate and bill impacts which apply the EVC 2 revenue requirement for the year 2027 on top of present rates effective at the time of submitting this advice letter.

¹ D.22-11-040, OP 3, requires all behind-the-meter transportation electrification program costs to be recovered through distribution rates allocated on an equal cents per kilowatt hour basis applied equally to all customer classes.

**Illustrative Electric Rate and Bill Impacts
January 1, 2027**

Line No.	Customer Class	Proposed Revenue Increase (000's)	Present Rates (\$/kWh)	Proposed Rates (\$/kWh)	Percentage Change
Bundled Service ^(a)					
1	Residential	\$ 1,764	\$ 0.29113	\$ 0.29129	0.05%
2	Small Commercial	\$ 570	\$ 0.32904	\$ 0.32920	0.05%
3	Medium Commercial	\$ 480	\$ 0.31180	\$ 0.31197	0.05%
4	Large Commercial	\$ 723	\$ 0.26957	\$ 0.26974	0.06%
5	Streetlights	\$ 14	\$ 0.44410	\$ 0.44426	0.04%
6	Standby	\$ 60	\$ 0.17736	\$ 0.17750	0.08%
7	Agriculture	\$ 877	\$ 0.30148	\$ 0.30164	0.06%
8	Industrial	\$ 678	\$ 0.21389	\$ 0.21408	0.09%
9	Total	\$ 5,165	\$ 0.28586	\$ 0.28602	0.06%
Direct Access and Community Choice Aggregation Service ^(b)					
10	Residential	\$ 2,539	\$ 0.16295	\$ 0.16310	0.09%
11	Small Commercial	\$ 791	\$ 0.18468	\$ 0.18484	0.09%
12	Medium Commercial	\$ 835	\$ 0.15129	\$ 0.15146	0.11%
13	Large Commercial	\$ 1,677	\$ 0.11834	\$ 0.11850	0.14%
14	Streetlights	\$ 23	\$ 0.24702	\$ 0.24718	0.06%
15	Standby	\$ 21	\$ 0.11316	\$ 0.11344	0.25%
16	Agriculture	\$ 217	\$ 0.15478	\$ 0.15494	0.10%
17	Industrial	\$ 1,712	\$ 0.07970	\$ 0.07987	0.20%
18	Total	\$ 7,814	\$ 0.13638	\$ 0.13654	0.12%
Bundled Residential Bill Impacts ^(c)					
19	Non-CARE Residential		Present Bill (\$) \$172.84	Proposed Bill (\$) \$172.94	Percentage Change 0.06%
20	CARE Residential		\$110.16	\$110.23	0.06%

(a) Customers who receive electric generation as well as transmission and distribution service from PG&E.

(b) Customers who purchase energy from non-PG&E suppliers.

(c) Bill impacts assume an average monthly usage of 500 kWh.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than February 7, 2023, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 2 advice submittal become effective on regular notice, February 17, 2023, which is 30 calendar days after the date of this submittal.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for A.21-10-010. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations

cc: Service List A. 21-10-010



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6834-E

Tier Designation: 2

Subject of AL: PG&E's Updated Rate and Bill Impacts, in Compliance with OP 19 of D.22-12-054

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.22-12-054

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 2/17/23

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
Braun Blaising Smith Wynne, P.C.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell
Dish Wireless L.L.C.

East Bay Community Energy Ellison
Schneider & Harris LLP
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie

Green Power Institute
Hanna & Morton
ICF

iCommLaw
International Power Technology
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy