

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 6833E
As of November 21, 2023

Subject: Establishing the EVC 2 Subaccount in the Transportation Electrification Balancing Account
Per Ordering Paragraph 17 of Decision 22-12-054

Division Assigned: Energy

Date Filed: 01-18-2023

Date to Calendar: 01-27-2023

Authorizing Documents: D2212054

Disposition:	Withdrawn
Effective Date:	None

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Stuart Rubio

951)965-8905

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



Sidney Bob Dietz II
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-3582

January 18, 2023

Advice 6833-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Establishing the EVC 2 Subaccount in the Transportation Electrification Balancing Account Per Ordering Paragraph 17 of Decision 22-12-054

Purpose

This Advice Letter seeks to establish a new subaccount pursuant to Ordering Paragraph (OP) 17 of Decision (D.) 22-12-054 (the Decision). OP 17 of the Decision authorized Pacific Gas and Electric Company (PG&E) to establish a new one-way balancing subaccount within the Transportation Electrification Balancing Account (TEBA) to record the revenue requirement, program costs, and participation payments associated with phase 1 of the Electric Vehicle Charge 2 (EVC 2) program.

Background

Pacific Gas and Electric Company (PG&E) filed Application (A.) 21-10-010 on October 26, 2021, seeking authorization to implement the EVC 2 program using ratepayer funding to support the installation of electric vehicle (EV) charging infrastructure from 2023 to 2030. The application proposed the installation of approximately 16,000 Level 2 (L2) and Direct Current Fast Charger (DCFC) ports. On October 28, 2021, PG&E filed an amendment to its application proposing a corrected budget of \$275.8 million—\$95.9 million in capital expenditures and \$179.9 million in expenses.

Decision (D.) 22-12-054, issued on December 19th, 2022, approved \$52,248,000 in funding for PG&E to implement phase 1 of the EVC 2 program, from January 1st, 2023 through December 31st, 2026. OP 17 of the Decision directs PG&E to file a Tier 2 Advice Letter to establish a new one-way balancing subaccount within its Transportation Electrification Balancing Account to record the revenue requirement, program costs, and participation payments associated with phase 1 of the Electric Vehicle Charge 2 program.

Tariff Revisions

PG&E proposes to modify its electric tariffs as follows:

- Electric Preliminary Statement Part HH: Transportation Electrification Balancing Account (TEBA)

PG&E proposes to establish the new EVC 2 Subaccount within the TEBA to track the difference between the adopted revenue requirement and actual costs of the EVC 2 program. (Actual costs include actual expenses and the capital revenue requirement related to actual capital costs.)

- Electric Preliminary Statement Part CZ: Distribution Revenue Adjustment Mechanism (DRAM)

PG&E proposes to modify the DRAM to include the adopted revenue requirement associated with the EVC 2 program.

Refer to Attachments 1 and 2 for clean and redline copies of the preliminary statements.

The submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than February 7, 2023, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Stuart Rubio

Phone #: (951)965-8905

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: stuart.rubio@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6833-E

Tier Designation: 2

Subject of AL: Establishing the EVC 2 Subaccount in the Transportation Electrification Balancing Account Per Ordering Paragraph 17 of Decision 22-12-054

Keywords (choose from CPUC listing): Compliance, Tariffs, Transportation Electrification, Balancing Account.

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.22-12-054

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 2/17/23

No. of tariff sheets: 9

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: see attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
55129-E	ELECTRIC PRELIMINARY STATEMENT PART CZ DISTRIBUTION REVENUE ADJUSTMENT MECHANISM Sheet 4	54795-E
55130-E	ELECTRIC PRELIMINARY STATEMENT PART CZ DISTRIBUTION REVENUE ADJUSTMENT MECHANISM Sheet 5	54796-E
55131-E	ELECTRIC PRELIMINARY STATEMENT PART HH TRANSPORTATION ELECTRIFICATION BALANCING ACCOUNT Sheet 1	53594-E
55132-E	ELECTRIC PRELIMINARY STATEMENT PART HH TRANSPORTATION ELECTRIFICATION BALANCING ACCOUNT Sheet 2	54056-E
55133-E	ELECTRIC PRELIMINARY STATEMENT PART HH TRANSPORTATION ELECTRIFICATION BALANCING ACCOUNT Sheet 13	54058-E
55134-E	ELECTRIC PRELIMINARY STATEMENT PART HH TRANSPORTATION ELECTRIFICATION BALANCING ACCOUNT Sheet 14	
55135-E	ELECTRIC TABLE OF CONTENTS Sheet 1	55042-E
55136-E	ELECTRIC TABLE OF CONTENTS Sheet 13	54807-E
55137-E	ELECTRIC TABLE OF CONTENTS Sheet 17	55125-E



ELECTRIC PRELIMINARY STATEMENT PART CZ
DISTRIBUTION REVENUE ADJUSTMENT MECHANISM

Sheet 4

CZ. DISTRIBUTION REVENUE ADJUSTMENT MECHANISM (DRAM) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

- y. A debit entry equal to the billed revenue for Schedule LS-1 decorative street light conversion to LED lights.
- z. A debit entry to record one-twelfth of the authorized annual revenue requirement, for the Transportation Electrification Balancing Account subaccounts associated with (1) the Charge Smart and Save Program, authorized in Decision (D.)16-12-065, (2) four Priority Review Projects and one evaluation expense subaccount, authorized in D.18-01-024, (3) the Direct Current Fast Charger (Fast Charge) Make-Ready Program, the Medium and Heavy-Duty Vehicle Charging (Fleet Ready) Program, and Program Evaluation expenditures approved in D.18-05-040, (4) the Empower Electric Vehicle Charger Incentive and Education Program, authorized in D.19-09-006, (5) the Electric Vehicle (EV) Charge Parks and EV Charge Schools Pilot Programs, authorized in D.19-11-01, (6) the three vehicle-grid integration pilots authorized in Resolution E-5192, and (7) the EV Charge 2 (EVC 2) Program authorized in D.22-12-054.
- aa. A debit entry to record PG&E's prorata portion of the authorized Essential Usage Study (EUS) related revenue requirements, exclusive of the Enhanced Web Tool portion and inclusive of RF&U, over the period from when the revenue requirements begins and the completion of the schedule of activities. A corresponding entry is included in the EUSEBA, which excludes an allowance for RF&U.
- bb. A debit entry to record PG&E's prorata portion of the authorized Enhanced Web Tool portion of the EUS related revenue requirements, inclusive of RF&U, over the period from when the revenue requirements begins and the completion of the schedule of activities. A corresponding entry is included in the EUSEBA, which excludes an allowance for RF&U.
- cc. A debit entry equal to one-twelfth (or amortization period approved) of the electric distribution portion of the interim rate relief as authorized by the CPUC in D.19-04-039, D.20-10-026, or future interim rate relief Decisions as authorized by the Commission.
- dd. A debit entry equal to the costs to charge the battery associated with the Llagas Energy Storage Project.
- ee. A credit entry equal to the CAISO market revenues received, net of any related charges, for the Llagas Energy Storage Project.
- ff. A debit entry to record one-twelfth (or amortization period approved) of the adopted Critical Peak Pricing related revenue requirement for the implementation of the new event hours, inclusive of RF&U, over the period from when the adopted revenue requirement begins and the completion of the schedule of activities. A corresponding entry is included in DREBA, which excludes an allowance for RF&U.
- gg. A debit entry to record the delivery component of the customer bill savings from the Valley Clean Energy (VCE) Dynamic Rate Pilot.
- hh. A debit entry to record one-twelfth of the authorized annual revenue requirement, inclusive of RF&U, for the Microgrids Balancing Account subaccounts associated with (1) the Make-Ready subaccount and (2) the Utility-Owned Generation subaccount. Corresponding entries are included in MGBA, which excludes an allowance for RF&U.

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ELECTRIC PRELIMINARY STATEMENT PART CZ
DISTRIBUTION REVENUE ADJUSTMENT MECHANISM

Sheet 5

CZ. DISTRIBUTION REVENUE ADJUSTMENT MECHANISM (DRAM) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

- ii. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART HH
TRANSPORTATION ELECTRIFICATION BALANCING ACCOUNT

Sheet 1

HH. Transportation Electrification Balancing Account (TEBA)

1. **PURPOSE:** The purpose of the Transportation Electrification Balancing Account (TEBA) is to track the difference between the actual revenue requirements incurred and the forecast revenue requirements by establishing subaccounts for (1) the Charge Smart and Save Program, authorized in Decision (D.)16-12-065, (2) four Priority Review Projects and one evaluation expense subaccount, authorized in D.18-01-024, (3) the Direct Current Fast Charger (Fast Charge) Make-Ready Program, the Medium and Heavy Duty Vehicle Charging (Fleet Ready) Program, and Program Evaluation expenditures approved in D.18-05-040, (4) vehicle-grid integration pilots approved by Resolution E-5192, and (5) Electric Vehicle Charge 2 (EVC 2) program authorized in D.22-12-054.

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D.16-12-065 authorized a cap of up to \$130.0 million in capital, O&M, expense, rebate and education and outreach costs for the Charge Smart and Save Program. Of the \$130.0 million, there is a \$10.0 million cap authorized for Education and Outreach proposal costs.

D.18-01-024 authorized the following for the Priority Review Projects: (1) Medium Duty/Heavy Duty (MD/HD) Fleet Customer Demonstration Project with a total capital expenditure and expense cap of \$3.355 million, (2) School Bus Renewables Integration Project with a total capital expenditure and expense cap of \$2.2095 million, (3) Idle Reduction Technology Demonstration Project with a capital expenditure and expense cap of \$1.7194 million, (4) Home Charger Information Resource Project with an expense cap of \$500,000, and (5) Evaluation expense subaccount with an expense cap of \$311,356.

D.18-05-040 authorized the following for the Standard Review Projects: (1) Fast Charge Program with a total capital expenditure and expense cap of \$22.394 million, (2) Fleet Ready Program with a total capital expenditure and expense cap of \$236.325 million, and (3) Evaluation expense subaccount with an expense cap of \$10.349 million.

Ordering Paragraph (OP) 7 of the Assigned Commissioner's Scoping Memo and Ruling in *the Order Instituting Rulemaking to Continue the Development of Rates and Infrastructure for Vehicle Electrification (R.18-12-006)* requires the Investor Owned Utilities (IOUs) to record and track costs associated with hiring a technical facilitator that will organize and facilitate the interagency VGI Working Group. Such costs shall include, but are not limited to: (1) labor costs for Facilitator's staff and supporting staff, (2) meeting facility rental costs, (3) meals, and (4) travel. PG&E shall track these costs in a separate subaccount within the TEBA.

Note that disposition of the balance in the VGI Working Group subaccount will be established by a Commission decision through a subsequent application or through other appropriate filings as otherwise authorized by the Commission.

D.19-09-006, *Decision Approving the Application of Pacific Gas and Electric Company for the Empower Electric Vehicle Charger Incentive and Education Program* authorized PG&E to establish a new "Empower EV" sub-account in the TEBA to track the difference between the actual revenue requirement incurred and the forecast revenue requirement for the EV Empower Program. Pursuant to Decision D. 19-09-006, PG&E is authorized to recover a revenue requirement associated with up to \$4.13 million in expense for the Empower EV Program.

(Continued)

Advice	6833-E	Issued by	Submitted	January 18, 2023
Decision	D.22-12-054	Meredith Allen	Effective	February 17, 2023
		Vice President, Regulatory Affairs	Resolution	



ELECTRIC PRELIMINARY STATEMENT PART HH
TRANSPORTATION ELECTRIFICATION BALANCING ACCOUNT

Sheet 2

1. PURPOSE (Cont'd): D. 19-11-017, Decision on the Transportation Electrification Pilots for Schools and Parks Pursuant to Assembly Bills 1082 and 1083 authorized PG&E to establish two new subaccounts in the TEBA to track the difference between the actual revenue requirements incurred and the forecast revenue requirements for EV Charge Parks and EV Charge Schools. Pursuant to Decision D. 19-11-017, PG&E is authorized to recover revenue requirements associated with up to \$5.54 million and \$5.76 million in capital and expense for the EV Charge Parks and EV Charge Schools Pilot Programs, respectively. In addition, the Commission directed PG&E to contribute an amount equal to four percent of the total approved pilot budgets to support evaluation efforts.

Resolution E-5192 adopted a total budget of \$11.7 million for three vehicle-grid integration pilots and authorized PG&E to establish a new one-way subaccount in the TEBA to track and record the difference between actual costs of the pilots and the adopted costs.

D.22-08-024, Decision Adopting Plug-In Electric Vehicle Submetering Protocol and Electric Vehicle Supply Equipment Communication Protocols, authorized PG&E to establish a memorandum account to track and record the incremental costs associated with implementing the submetering protocol adopted by D.22-08-024 and required that any costs recorded to the new memorandum account be reviewed for reasonableness and cost recovery in a future general rate case.

D.22-12-054 authorized a cap of up to \$52.2 million in capital and expense for the EVC 2 program.

(N)
(N)

2. APPLICABILITY: The TEBA shall apply to all customers under all rate schedules and contracts for electric service subject to the jurisdiction of the Commission, except for those schedules or contracts specifically excluded by the Commission.

(Continued)

<i>Advice</i>	6833-E	<i>Issued by</i>	<i>Submitted</i>	January 18, 2023
<i>Decision</i>	D.22-12-054	Meredith Allen	<i>Effective</i>	February 17, 2023
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



ELECTRIC PRELIMINARY STATEMENT PART HH
TRANSPORTATION ELECTRIFICATION BALANCING ACCOUNT

Sheet 13

19. Electric Vehicle Submetering Memorandum Subaccount

PURPOSE: The purpose of the Electric Vehicle Submetering Memorandum Subaccount is to track and record the incremental costs associated with implementing the Plug-In Electric Vehicle Submetering Protocol approved by D.22-08-024, including administrative, project management, Marketing, Education and Outreach (ME&O), and software development costs of modifying PG&E's billing system and customer tools to integrate the submetering protocol. Disposition of the balance in the account will be determined by a future GRC decision or as otherwise authorized by the Commission.

ACCOUNTING PROCEDURE: The following entries shall be made:

- a. A debit entry each month equal to expenses incurred;
- b. A debit or credit entry equal to the capital-related revenue requirement based on the recorded capital costs, net of RF&U, associated with electric vehicle submetering. Capital-related revenue requirements include depreciation expense, return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment;
- c. A credit entry to transfer all or a portion of the balance to the DRAM or to any other regulatory balancing account as authorized by the Commission; and
- d. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

20. EVC 2 Subaccount

PURPOSE: The purpose of the one-way EVC 2 subaccount is to track the difference between the revenue requirement incurred and the adopted revenue requirement. Pursuant to D.22-12-054, PG&E is authorized to recover a revenue requirement associated with up to \$52.2 million in capital and expense including but not limited to rebates and Marketing, Education & Outreach (ME&O) costs for the EVC 2 program.

ACCOUNTING PROCEDURE: The following entries shall be made each month:

- a. A credit entry equal to the monthly portion of the adopted revenue requirement, net of RF&U. A corresponding debit entry is defined in PG&E's electric DRAM Preliminary Statement Part CZ;
- b. A debit entry equal to actual expenses incurred, including cancelled project expenses, and net of participation payments received;
- c. A debit or credit entry each month equal to the capital-related revenue requirement based on recorded capital costs, net of RF&U, associated with the EVC 2 Program. Capital-related revenue requirements include depreciation expense, return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment
- d. A debit entry to transfer the balance to the DRAM or to any other regulatory balancing account as authorized by the Commission; and

(N)

(N)

(Continued)

<i>Advice</i>	6833-E	<i>Issued by</i>	<i>Submitted</i>	January 18, 2023
<i>Decision</i>	D.22-12-054	Meredith Allen	<i>Effective</i>	February 17, 2023
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



ELECTRIC PRELIMINARY STATEMENT PART HH
TRANSPORTATION ELECTRIFICATION BALANCING ACCOUNT

Sheet 14

20. EVC 2 Subaccount (Cont'd):

ACCOUNTING PROCEDURE:

- e. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

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(N)

(Continued)

<i>Advice</i>	6833-E	<i>Issued by</i>	<i>Submitted</i>	<u>January 18, 2023</u>
<i>Decision</i>	D.22-12-054	Meredith Allen	<i>Effective</i>	<u>February 17, 2023</u>
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	<u></u>



ELECTRIC TABLE OF CONTENTS

Sheet 13

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements (Cont'd)		
Part CG	Utility Generation Balancing Account	43449,44453-E
Part CH	Utility Retained Generation Income Tax Memorandum Account	20502-E
Part CJ	Negative Ongoing Transition Charge Memorandum Account.....	25999-E
Part CK	Distribution Bypass Deferral Rate Memorandum Account.....	20619-E
Part CP	Energy Resource Recovery Account.....	47630,54793,43452,54794,53920, 53921,53922,51194,51195,51196-E
Part CQ	Modified Transition Cost Balancing Account.....	43459,45688-E
Part CZ	Distribution Revenue Adjustment Mechanism.....	53294,53295,53296, 55129,55130-E (T)

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 17

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements (Cont'd)		
Part GA	Greenhouse Gas Expense Memorandum Account.....	32419,32420-E
Part GB	Greenhouse Gas Revenue Balancing Account.....	35256,40560-E
Part GD	Smart Grid Pilot Deployment Project Balancing Account.....	32540,32541, 32542-E
Part GE	Statewide Marketing, Education and Outreach Expenditure Balancing Account ..	49677,49678-E
Part GF	Customer Data Access Balancing Account – Electric.....	33136-E
Part GH	Mobile Home Park Balancing Account - Electric.....	47077,47078-E
Part GI	Energy Data Center Memorandum Account – Electric.....	33940-E
Part GJ	Major Emergency Balancing Account (MEBA).....	40563-E
Part GK	SmartMeter™ Opt-Out Program Balancing Account - Electric (SOPBA-E).....	35625,35626,35627-E
Part GL	Hydro Licensing Balancing Account (HLBA).....	40564-E
Part GM	Nuclear Regulatory Commission Rulemaking Balancing Account (NRCRBA)	40565-E
Part GN	San Francisco Incandescent Streetlight Replacement Account.....	34364-E
Part GO	Disconnection Memorandum Account - Electric (DMA-E).....	34604-E
Part GP	Green Tariff Shared Renewables Memorandum Account (GTSRMA).....	40566,40567, 40567-E
Part GQ	Energy Efficiency Financing Balancing Account – Electric (EEFMA-E) ..	53572, 53573, 53574-E
Part GR	Green Tariff Shared Renewables Balancing Account (GTSRBA).....	40569,40570,35377-E
Part GS	Residential Rate Reform Memorandum Account (RRRMA)	40571,40572-E
Part GT	Assembly Bill 802 Memorandum Account - Electric.....	40573-E
Part GU	Z-Factor Memorandum Account (ZFMA-E).....	40574-E
Part GV	Distribution Interconnection Memorandum Account (DIMA)	40575-E
Part GY	Electric Vehicle Program Balancing Account (EVPBA).....	40576-E
Part GZ	Distributed Energy Resources Distribution Deferral Account	53581,53582,53583-E
Part HA	Avoided Cost Calculator Memorandum Account.....	40000-E
Part HB	Distribution Resources Plan Demonstration Balancing Account.....	40577-E
Part HC	Rule 20A Balancing Account.....	41736-E
Part HD	Tax Memorandum Account (TMA-E).....	41088-E
Part HE	Executive Compensation Memorandum Account (ECMA-E).....	40699,40700-E
Part HF	Distribution Resources Plan Tools Memorandum Account (DRPTMA)	42139,42140-E
Part HG	Emergency Consumer Protections Memorandum Account - Electric (WCPMA-E).....	43007,54447,55101,55068-E
Part HH	Transportation Electrification Balancing Account (TEBA).....	55131,55132,54057,45871,45872 45873,45874,45875,45876,45877,45878,53993,55133,55134-E
Part HI	Solar On Multifamily Affordable Housing Balancing Account (SOMAHBA)	41781-E
Part HK	Diablo Canyon Retirement Balancing Account	42161, 43668-E
Part HL	Wildfire Expense Memorandum Account (WEMA-E)	42604, 42605-E
Part HM	Public Policy Charge Balancing Account (PPCBA)	55073,55120,46125,46126,55075,55121,54819,54820-E
Part HN	Disadvantaged Communities Single-family Solar Homes Program Memorandum Account..... (DACSASHMA).....	42950-E
Part HO	Statewide Energy Efficiency Balancing Account – E (SWEEBA-E)	47069,47070,47071-E
Part HQ	Fire Risk Mitigation Memorandum Account (FRMMA)	43314-E
Part HR	Net Energy Metering (NEM) Balancing Account (NEMBA)	55122, 55123-E
Part HS	Portfolio Allocation Balancing Account (PABA)	52787,52788,45744,46731,52790, 52791-E
Part HT	Officer Compensation Memorandum Account (OCMA-E).....	43629,43630-E
Part HU	San Joaquin Valley Disadvantaged Communities Pilot Balancing Account.....	44053-E
Part HX	Wildfire Plan Memorandum Account (WPMA)	44450-E

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(Continued)

Attachment 2

Redline Tariff Revisions

ELECTRIC PRELIMINARY STATEMENT PART CZ
DISTRIBUTION REVENUE ADJUSTMENT MECHANISM

Sheet 4

CZ. DISTRIBUTION REVENUE ADJUSTMENT MECHANISM (DRAM) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

- y. A debit entry equal to the billed revenue for Schedule LS-1 decorative street light conversion to LED lights.
- z. A debit entry to record one-twelfth of the authorized annual revenue requirement, for the Transportation Electrification Balancing Account subaccounts associated with (1) the Charge Smart and Save Program, authorized in Decision (D.)16-12-065, (2) four Priority Review Projects and one evaluation expense subaccount, authorized in D.18-01-024, (3) the Direct Current Fast Charger (Fast Charge) Make-Ready Program, the Medium and Heavy-Duty Vehicle Charging (Fleet Ready) Program, and Program Evaluation expenditures approved in D.18-05-040, (4) the Empower Electric Vehicle Charger Incentive and Education Program, authorized in D.19-09-006, (5) the Electric Vehicle (EV) Charge Parks and EV Charge Schools Pilot Programs, authorized in D.19-11-01, ~~and~~ (6) the three vehicle-grid integration pilots authorized in Resolution E-5192, and (7) the EV Charge 2 (EVC 2) Program authorized in D.22-12-054. (T)
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(T)
- aa. A debit entry to record PG&E's prorata portion of the authorized Essential Usage Study (EUS) related revenue requirements, exclusive of the Enhanced Web Tool portion and inclusive of RF&U, over the period from when the revenue requirements begins and the completion of the schedule of activities. A corresponding entry is included in the EUSEBA, which excludes an allowance for RF&U.
- bb. A debit entry to record PG&E's prorata portion of the authorized Enhanced Web Tool portion of the EUS related revenue requirements, inclusive of RF&U, over the period from when the revenue requirements begins and the completion of the schedule of activities. A corresponding entry is included in the EUSEBA, which excludes an allowance for RF&U.
- cc. A debit entry equal to one-twelfth (or amortization period approved) of the electric distribution portion of the interim rate relief as authorized by the CPUC in D.19-04-039, D.20-10-026, or future interim rate relief Decisions as authorized by the Commission.
- dd. A debit entry equal to the costs to charge the battery associated with the Llagas Energy Storage Project.
- ee. A credit entry equal to the CAISO market revenues received, net of any related charges, for the Llagas Energy Storage Project.
- ff. A debit entry to record one-twelfth (or amortization period approved) of the adopted Critical Peak Pricing related revenue requirement for the implementation of the new event hours, inclusive of RF&U, over the period from when the adopted revenue requirement begins and the completion of the schedule of activities. A corresponding entry is included in DREBA, which excludes an allowance for RF&U.
- gg. A debit entry to record the delivery component of the customer bill savings from the Valley Clean Energy (VCE) Dynamic Rate Pilot.

Advice 6630-E
 Decision

Issued by
Meredith Allen
 Vice President, Regulatory Affairs

<i>Submitted</i>	June 28, 2022
<i>Effective</i>	May 5, 2022
<i>Resolution</i>	E-5192

Internal

ELECTRIC PRELIMINARY STATEMENT PART CZ
DISTRIBUTION REVENUE ADJUSTMENT MECHANISM

Sheet 5

CZ. DISTRIBUTION REVENUE ADJUSTMENT MECHANISM (DRAM) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

- hh. An entry equal to interest on the average balance in the account at the beginning of the month (T)
and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on
threemonth Commercial Paper for the previous month, as reported in the Federal Reserve
Statistical Release, H.15 or its successor.

(Continued)

Advice 6603-E-A
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted _____ May 31, 2022
Effective _____ June 1, 2022
Resolution _____

Internal

ELECTRIC PRELIMINARY STATEMENT PART HH
TRANSPORTATION ELECTRIFICATION BALANCING ACCOUNT

Sheet 1

HH. Transportation Electrification Balancing Account (TEBA)

1. PURPOSE: The purpose of the Transportation Electrification Balancing Account (TEBA) is to track the difference between the actual revenue requirements incurred and the forecast revenue requirements by establishing subaccounts for (1) the Charge Smart and Save Program, authorized in Decision (D.)16-12-065, (2) four Priority Review Projects and one evaluation expense subaccount, authorized in D.18-01-024, (3) the Direct Current Fast Charger (Fast Charge) Make-Ready Program, the Medium and Heavy Duty Vehicle Charging (Fleet Ready) Program, and Program Evaluation expenditures approved in D.18-05-040; ~~and~~ (4) vehicle-grid integration pilots approved by Resolution E-5192, and (5) Electric Vehicle Charge 2 (EVC 2) program authorized in D.22-12-054. (T)

D.16-12-065 authorized a cap of up to \$130.0 million in capital, O&M, expense, rebate and education and outreach costs for the Charge Smart and Save Program. Of the \$130.0 million, there is a \$10.0 million cap authorized for Education and Outreach proposal costs. D.18-01-024 authorized the following for the Priority Review Projects : (1) Medium Duty/Heavy Duty (MD/HD) Fleet Customer Demonstration Project with a total capital expenditure and expense cap of \$3.355 million, (2) School Bus Renewables Integration Project with a total capital expenditure and expense cap of \$2.2095 million, (3) Idle Reduction Technology Demonstration Project with a capital expenditure and expense cap of \$1.7194 million, (4) Home Charger Information Resource Project with an expense cap of \$500,000, and (5) Evaluation expense subaccount with an expense cap of \$311,356. D.18-05-040 authorized the following for the Standard Review Projects: (1) Fast Charge Program with a total capital expenditure and expense cap of \$22.394 million, (2) Fleet Ready Program with a total capital expenditure and expense cap of \$236.325 million, and (3) Evaluation expense subaccount with an expense cap of \$10.349 million.

Ordering Paragraph (OP) 7 of the Assigned Commissioner’s Scoping Memo and Ruling in the Order Instituting Rulemaking to Continue the Development of Rates and Infrastructure for Vehicle Electrification (R.18-12-006) requires the Investor Owned Utilities (IOUs) to record and track costs associated with hiring a technical facilitator that will organize and facilitate the interagency VGI Working Group. Such costs shall include, but are not limited to: (1) labor costs for Facilitator’s staff and supporting staff, (2) meeting facility rental costs, (3) meals, and (4) travel. PG&E shall track these costs in a separate subaccount within the TEBA.

Note that disposition of the balance in the VGI Working Group subaccount will be established by a Commission decision through a subsequent application or through other appropriate filings as otherwise authorized by the Commission.

D. 19-09-006, *Decision Approving the Application of Pacific Gas and Electric Company for the Empower Electric Vehicle Charger Incentive and Education Program* authorized PG&E to establish a new “Empower EV” sub-account in the TEBA to track the difference between the actual revenue requirement incurred and the forecast revenue requirement for the EV Empower Program. Pursuant to Decision D. 19-09-006, PG&E is authorized to recover a revenue requirement associated with up to \$4.13 million in expense for the Empower EV Program.

(Continued)

Advice Decision	6630-E	Issued by Meredith Allen Vice President, Regulatory Affairs	Submitted Effective Resolution	June 28, 2022 May 5, 2022 E-5192
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ELECTRIC PRELIMINARY STATEMENT PART HH
 TRANSPORTATION ELECTRIFICATION BALANCING ACCOUNT

Sheet 2

1. PURPOSE (Cont'd): D. 19-11-017, Decision on the Transportation Electrification Pilots for Schools and Parks Pursuant to Assembly Bills 1082 and 1083 authorized PG&E to establish two new subaccounts in the TEBA to track the difference between the actual revenue requirements incurred and the forecast revenue requirements for EV Charge Parks and EV Charge Schools. Pursuant to Decision D. 19-11-017, PG&E is authorized to recover revenue requirements associated with up to \$5.54 million and \$5.76 million in capital and expense for the EV Charge Parks and EV Charge Schools Pilot Programs, respectively. In addition, the Commission directed PG&E to contribute an amount equal to four percent of the total approved pilot budgets to support evaluation efforts.

Resolution E-5192 adopted a total budget of \$11.7 million for three vehicle-grid integration pilots and authorized PG&E to establish a new one-way subaccount in the TEBA to track and record the difference between actual costs of the pilots and the adopted costs.

D.22-08-024, Decision Adopting Plug-In Electric Vehicle Submetering Protocol and Electric Vehicle Supply Equipment Communication Protocols, authorized PG&E to establish a memorandum account to track and record the incremental costs associated with implementing the submetering protocol adopted by D.22-08-024 and required that any costs recorded to the new memorandum account be reviewed for reasonableness and cost recovery in a future general rate case.

(N)
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(N)

D.22-12-054 authorized a cap of up to \$52.2 million in capital and expense for the EVC 2 program.

2. APPLICABILITY: The TEBA shall apply to all customers under all rate schedules and contracts for electric service subject to the jurisdiction of the Commission, except for those schedules or contracts specifically excluded by the Commission.

(Continued)

<i>Advice</i>	6697-E	<i>Issued by</i>	<i>Submitted</i>
<i>Decision</i>	22-08-024	Meredith Allen	September 6, 2022
		<i>Vice President, Regulatory Affairs</i>	<i>Effective</i>
			September 6, 2022
			<i>Resolution</i>

ELECTRIC PRELIMINARY STATEMENT PART HH
TRANSPORTATION ELECTRIFICATION BALANCING ACCOUNT

19. Electric Vehicle Submetering Memorandum Subaccount

(N)

PURPOSE: The purpose of the Electric Vehicle Submetering Memorandum Subaccount is to track and record the incremental costs associated with implementing the Plug-In Electric Vehicle Submetering Protocol approved by D.22-08-024, including administrative, project management, Marketing, Education and Outreach (ME&O), and software development costs of modifying PG&E's billing system and customer tools to integrate the submetering protocol. Disposition of the balance in the account will be determined by a future GRC decision or as otherwise authorized by the Commission.

ACCOUNTING PROCEDURE: The following entries shall be made:

- a. A debit entry each month equal to expenses incurred;
- b. A debit or credit entry equal to the capital-related revenue requirement based on the recorded capital costs, net of RF&U, associated with electric vehicle submetering. Capital-related revenue requirements include depreciation expense, return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment;
- c. A credit entry to transfer all or a portion of the balance to the DRAM or to any other regulatory balancing account as authorized by the Commission; and
- d. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(N)

20. EVC 2 Subaccount

PURPOSE: The purpose of the one-way EVC 2 subaccount is to track the difference between the revenue requirement incurred and the adopted revenue requirement. Pursuant to D.22-12-054, PG&E is authorized to recover a revenue requirement associated with up to \$52.2 million in capital and expense including but not limited to rebates and Marketing, Education & Outreach (ME&O) costs for the EVC 2 program.

ACCOUNTING PROCEDURE: The following entries shall be made each month:

- a. A credit entry equal to the monthly portion of the adopted revenue requirement, net of RF&U. A corresponding debit entry is defined in PG&E's electric DRAM Preliminary Statement Part CZ;
- b. A debit entry equal to actual expenses incurred, including cancelled project expenses, and net of participation payments received;
- c. A debit or credit entry each month equal to the capital-related revenue requirement based on recorded capital costs, net of RF&U, associated with the EVC 2 Program. Capital-related revenue requirements include depreciation expense, return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment;
- d. A debit entry to transfer the balance to the DRAM or to any other regulatory balancing account as authorized by the Commission; and
- e. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month

(Continued)

<i>Advice</i>		<i>Issued by</i>	<i>Submitted</i>
<i>Decision</i>	22-12-054	Meredith Allen	September 6, 2022
		<i>Vice President, Regulatory Affairs</i>	<i>Effective Resolution</i>

ELECTRIC PRELIMINARY STATEMENT PART HH
TRANSPORTATION ELECTRIFICATION BALANCING ACCOUNT

Sheet 13

Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(Continued)

Advice
Decision 22-12-054

Issued by
Meredith Allen
Vice President, Regulatory Affairs

Submitted
Effective September 6, 2022
Resolution

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
Braun Blaising Smith Wynne, P.C.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell
Dish Wireless L.L.C.

East Bay Community Energy Ellison
Schneider & Harris LLP
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie
Green Power Institute
Hanna & Morton
ICF

iCommLaw
International Power Technology
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy