

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



March 1, 2023

Advice Letter 4703-G/6832-E-A

Sidney Bob Dietz II
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street
San Francisco, California 94177
E-mail: PGETariffs@pge.com

**SUBJECT: Pacific Gas and Electric Company's Medium-Large Commercial and Industrial
COVID-19 Disconnection Moratorium Quarterly Report, Pursuant to D.21-04-015,
Ordering Paragraph 2**

Dear Mr. Dietz:

Pacific Gas and Electric Company Advice Letter 4703-G/6832-E-A is effective as of January 17, 2023.

Sincerely,

A handwritten signature in black ink that reads "Leuwam Tesfai".

Leuwam Tesfai
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division
California Public Utilities Commission

January 24, 2023

Advice 4703-G-A/6832-E-A

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Supplemental: Pacific Gas and Electric Company's Medium-Large Commercial and Industrial COVID-19 Disconnection Moratorium Quarterly Report, Pursuant to D.21-04-015, Ordering Paragraph 2

Purpose

Pursuant to Ordering Paragraph (OP) 2 of California Public Utilities Commission (Commission or CPUC) Decision (D.) 21-04-015, Pacific Gas and Electric Company (PG&E) submits this advice letter (AL) to summarize the number of medium-large commercial and industrial customers participating in the COVID-19 disconnection moratorium and reporting the financial amount of the under-collected and unpaid bills that have accrued.

This supplemental advice letter replaces Advice 4703-G/6832-E, submitted on January 17, 2023, in its entirety. This submittal updates the data in Table 1 of its report that was not previously available when PG&E submitted its initial advice letter.

Background

On April 15, 2021, the Commission issued D.21-04-015, which established a disconnection moratorium in response to the COVID-19 pandemic for medium-large commercial and industrial customers. The Commission clarified that the moratorium would run from December 30, 2020 through June 30, 2021 and cover customers enrolled and current in a payment plan within 75 days of the effective date of the Decision. D.21-04-015 also requires PG&E to submit a Tier 1 advice letter within 15 days of the last day of each quarter to summarize the medium-large commercial and industrial customers participating in the disconnection moratorium and reporting the financial amount of the under-collected and unpaid bills that have accrued.¹

¹ D.21-04-015, OP 2.

In addition, D.21-04-015 clarifies that “should the residential and small business COVID-19 protections adopted in Resolution(s) M-4842 and M-4849 be extended beyond June 30, 2021, the memorandum accounts for medium-large commercial and industrial customers adopted here shall be extended for the same length of time, by the same order.”² In D.21-06-036, the Commission directed PG&E to continue to suspend disconnections for nonpayment until September 30, 2021.³ Accordingly, PG&E extended the end date for the Medium-Large Commercial and Industrial COVID-19 Disconnection Moratorium Memorandum Account through September 30, 2021.

Discussion

PG&E provides the data required by D.21-04-015, OP 2 in Table 1 below.

Table 1: Q3 2022 Medium-Large Commercial and Industrial Disconnection Moratorium Reporting

Reporting Requirement	Data as of December 31st, 2022
Number of Medium-Large Commercial and Industrial Customers Participating in the COVID-19 Disconnection Moratorium as of December 31st, 2022	0
Total Arrearage Amount of Medium-Large Commercial and Industrial Customers Participating in the COVID-19 Disconnection Moratorium as of December 31st, 2022 (Greater Than 30 Days)	\$0
Total Amount Recorded in the Medium-Large Commercial and Industrial COVID-19 Disconnection Moratorium Memorandum Account as of December 31st, 2022	\$ 985,483.26

Protests

Pursuant to General Order (GO) 96-B, General Rule 7.5.1., PG&E requests to maintain the original protest and comment period designated in Advice Letter 4703-G/6832-E and not reopen the protest period.

Effective Date

Pursuant to GO 96-B, Rule 5.1, and OP 2 of D. 21-04-015, this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice letter become effective January 17, 2023 to align with the effective date requested in Advice 4703-G/6832-E.

² D.21-04-015, OP 1.

³ D.21-06-036, OP 1.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for R.18-03-011. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations

cc: Service List R.18-03-011



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 M)

Utility type:

☒ ELC ☒ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4703-G-A/6832-E-A

Tier Designation: 1

Subject of AL: Supplemental: Pacific Gas and Electric Company's Medium-Large Commercial and Industrial COVID-19 Disconnection Moratorium Quarterly Report, Pursuant to D.21-04-015, Ordering Paragraph 2

Keywords (choose from CPUC listing): Compliance

AL Type: ☐ Monthly ☒ Quarterly ☐ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.21-04-015

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 1/17/23

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
Braun Blaising Smith Wynne, P.C.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell
Dish Wireless L.L.C.

East Bay Community Energy Ellison
Schneider & Harris LLP
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie
Green Power Institute
Hanna & Morton
ICF

iCommLaw
International Power Technology
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy