

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 6828E
As of February 22, 2023

Subject: Establish New Subaccounts within the Net Energy Metering Balancing Account and Modify the Public Policy Charge Balancing Account in Compliance with Decision 22-12-056

Division Assigned: Energy

Date Filed: 01-17-2023

Date to Calendar: 01-25-2023

Authorizing Documents: D2212056

Disposition:	Accepted
Effective Date:	12-15-2022

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Stuart Rubio
(951)965-8905
PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

January 17, 2023

Advice 6828-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Establish New Subaccounts within the Net Energy Metering Balancing Account and Modify the Public Policy Charge Balancing Account in Compliance with Decision 22-12-056

Purpose

Pursuant to Ordering Paragraph (OP) 12a of Decision (D.)22-12-056 (Decision) Revising Net Energy Metering (NEM) Tariff and Subtariffs, Pacific Gas and Electric Company (PG&E) respectfully submits this Tier 1 advice letter to modify *Electric Preliminary Statement Part HR, Net Energy Metering Balancing Account (NEMBA)* by adding two new subaccounts: 1) the Net Energy Metering 2.0 Tariff – Measurement and Evaluation Subaccount (NEM-M&E Subaccount), a one-way balancing account; and 2) the Net Billing Tariff and Subtariffs Memorandum Subaccount (NBT Memo Subaccount), a memorandum account. Additionally, OP1b, states that “funding for the adder [Avoided Cost Calculator Plus (ACC Plus)] will be provided by all ratepayers through the Public Purpose Program charge.” PG&E submits this advice letter to also modify *Electric Preliminary Statement Part HM, Public Policy Charge Balancing Account (PCCBA)*, to implement OP1b of the decision.

Background

On December 15, 2022, the Commission adopted D.22-12-056, authorizing PG&E to submit a Tier 1 advice letter to establish a memorandum account to record costs for implementation of and marketing, education, and outreach for the net billing tariff—the successor to the NEM 2.0 tariff. Per OP12a, the memorandum account should record utility costs for marketing, education and outreach efforts described in Section 8.6.4, and for the data collection, administrative support and execution of the third-party evaluation outlined in Section 8.8.

To comply with this order, PG&E proposes to add two new subaccounts to the NEMBA: (1) the NEM-M&E Subaccount; and (2) the NBT Memo Subaccount. The NEMBA was originally established per D.18-09-044 to record and recover the costs, which shall not exceed PG&E’s proportionate share of the \$2 million co-funded budget, for measuring and evaluating the NEM 2.0 tariff. PG&E believes that it would be appropriate to modify

the purpose of the NEMBA to record all costs related to NEM successor tariffs and subtariffs, so that costs from both D.18-09-044 and D.22-12-056 may be recorded in it. Costs per D.18-09-044 are currently being recorded and recovered in the NEMBA, but not within a separate subaccount. As such, two subaccounts are necessary prospectively in order to record the costs from each decision separately. PG&E proposes to record the costs per D.18-09-044 currently being recorded and recovered in the NEMBA into a new subaccount, the NEM-M&E Subaccount, a one-way balancing account¹. The NBT Memo Subaccount will be a memorandum account and will be used to track and record the costs as described in OP12a of D.22-12-056.

Costs recorded to the NBT Memo Subaccount will be subject to a reasonableness review and recovered in a subsequent general rate case (GRC).² Upon review and approval by the Commission, PG&E will transfer the NBT Memo Subaccount balances to the appropriate electric balancing account(s), as may be directed by the Commission, for recovery in rates. The effective date of the memorandum account is December 15, 2022, the date D.22-12-056 was adopted, in accordance with the decision.³

Per OP1b of D.22-12-056, the funding for the ACC Plus adder “will be provided by all ratepayers through the Public Purpose Program charge.” As such, PG&E includes modifications to *Electric Preliminary Statement Part HM, Public Policy Charge Balancing Account (PCCBA)*, to record and recover the ACC Plus adder from all ratepayers through the Public Purpose Program (PPP) charge. PPP rates will be true-up on an annual basis through PG&E’s Annual Electric True-up (AET) advice letter.

Tariff Revisions

This advice letter modifies *Electric Preliminary Statement Part HR, Net Energy Metering Balancing Account (NEMBA)* to create a new memorandum subaccount, the Net Billing Tariff and Subtariffs Memorandum Subaccount (NBT Memo Subaccount) to track and record costs for implementation⁴ of and marketing, education, and outreach for the net

¹ Recovery of these costs would continue to be in accordance with D.18-09-044. Specifically, the balance of the NEM-M&E Subaccount will continue to be included in the Annual Electric True-up filing or through an advice letter filing as authorized by the Commission.

² D.22-12-056, page 195.

³ D.22-12-056, page 194 (“Joint Utilities may each begin to record costs as of the date of the adoption of this decision.”).

⁴ PG&E expects to incur incremental implementation expenses and may incur incremental capital expenditures to implement the net billing tariff and subtariffs established by D.22-12-056. PG&E’s accounting policies will be applied to the incremental costs recorded to the NBT Memo Subaccount of the NEMBA to determine expense or capitalization treatment. These policies apply to property, plant, and equipment as well as computer software. Lifespan, inclusion in the Retirement Unit Catalog, and exceeding a minimum material cost per unit, are among the main determining factors. However, some situations are very specific and require additional analysis and judgement in determining the cost categorization. PG&E has included in the preliminary

billing tariff (the successor to the NEM 2.0 tariff) established by D.22-12-056, and for the data collection, administrative support, and execution of the third-party evaluation. Additionally, the costs being recorded to the NEMBA for measurement and evaluation of the NEM 2.0 tariff per D.18-09-044 will be recorded into a separate subaccount, the Net Energy Metering 2.0 Tariff – Measurement and Evaluation Subaccount (NEM-M&E Subaccount), which is a one-way balancing account.

This advice letter also modifies *Electric Preliminary Statement Part HM, Public Policy Charge Balancing Account (PCCBA)*, to record and recover the ACC Plus adder from all ratepayers through the PPP charge.

Refer to Attachments 1 and 2 for clean and redline copies of the preliminary statements.

This submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than February 6, 2023, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

statement attached to this advice letter accounting procedures to allow both expense and capitalized costs to be recorded in the NBT Memo Subaccount of the NEMBA in the event that these costs are incurred in order to implement the net billing tariff and subtariffs.

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.1, and OPs 1b and 12a of D.22-12-056, this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice submittal become effective December 15, 2022, which is the date the decision was adopted.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for R.20-08-020. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

 /S/

Sidney Bob Dietz II
Director, Regulatory Relations

cc: Service List R.20-08-020



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Stuart Rubio

Phone #: (951)965-8905

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: stuart.rubio@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6828-E

Tier Designation: 1

Subject of AL: Establish New Subaccounts within the Net Energy Metering Balancing Account and Modify the Public Policy Charge Balancing Account in Compliance with Decision 22-12-056

Keywords (choose from CPUC listing): Compliance, Tariffs

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.22-12-056

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 12/15/22

No. of tariff sheets: 6

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
55120-E	ELECTRIC PRELIMINARY STATEMENT PART HM PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA) Sheet 2	55074-E
55121-E	ELECTRIC PRELIMINARY STATEMENT PART HM PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA) Sheet 6	55076-E
55122-E	ELECTRIC PRELIMINARY STATEMENT PART HR NET ENERGY METERING (NEM) BALANCING ACCOUNT (NEMBA) Sheet 1	43317-E
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55124-E	ELECTRIC TABLE OF CONTENTS Sheet 1	55117-E
55125-E	ELECTRIC TABLE OF CONTENTS Sheet 17	55104-E



ELECTRIC PRELIMINARY STATEMENT PART HM
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)

Sheet 2

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

Public Policy Change Programs Subaccount (Cont'd)

...amounts recovered from all bundled and unbundled customers compared to actual non-generation uncollectibles for all residential customers as recorded in the Non-Generation Subaccount of the Residential Uncollectibles Balancing Account – Electric (RUBA-E), (7) the electric portion of the Arrearage Management Program (AMP) debt forgiveness as recorded in the AMP Subaccount of the RUBA-E, (8) the electric portion of the revenue shortfall from the Percentage of Income Payment Plan (PIPP) bill cap as recorded in the Percentage of Income Payment Plan Balancing Account – Electric (PIPPBA-E), and (9) the Avoided Cost Calculator Plus (ACC Plus) adder per D.22-12-056. (T)

Marin Clean Energy Disadvantaged Community Green Tariff (DAC-GT) and Community Solar Green Tariff (CSGT) Subaccount

is one-way subaccount that: (1) records greenhouse gas (GHG) auction proceeds and public policy revenues that have been set-aside to support Marin Clean Energy's DAC-GT and CSGT Program and (2) budget transfers to Marin Clean Energy that have authorized by the Commission for its DAC-GT and CSGT Programs. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts. (T)

East Bay Community Energy DAC-GT and CSGT Subaccount is one-way subaccount that: (1) records GHG auction proceeds and public policy revenues that have been set-aside to support East Bay Clean Energy's DAC-GT and CSGT Program and (2) budget transfers to East Bay Clean Energy that have authorized by the Commission for its DAC-GT and CSGT Programs. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts.

Peninsula Clean Energy DAC-GT and CSGT Subaccount is one-way subaccount that: (1) records GHG auction proceeds and public policy revenues that have been set-aside to support Peninsula Clean Energy's DAC-GT and CSGT Program and (2) budget transfers to Peninsula Clean Energy that have authorized by the Commission for its DAC-GT and CSGT Programs. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts.

San Jose Clean Energy's DAC-GT Subaccount is one-way subaccount that: (1) records GHG auction proceeds and public policy revenues that have been set-aside to support San Jose Clean Energy's DAC-GT Program and (2) budget transfers to San Jose Clean Energy that have authorized by the Commission for its DAC-GT Program. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts.

Clean Power San Francisco (SF) Subaccount is one-way subaccount that: (1) records GHG auction proceeds and public policy revenues have been set-aside to support the Clean Power SF's DAC-GT and CSGT Program and (2) budget transfers to Clean Power SF that have authorized by the Commission for its DAC-GT and CSGT Programs. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts.

(Continued)

<i>Advice</i>	6828-E	<i>Issued by</i>	<i>Submitted</i>	January 17, 2023
<i>Decision</i>	D.22-12-056	<i>Meredith Allen</i>	<i>Effective</i>	December 15, 2022
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



ELECTRIC PRELIMINARY STATEMENT PART HM
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)

Sheet 6

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

E. Public Policy Charge Programs Subaccount (Cont'd):

- e. A debit entry to record the transfer of the incremental administrative and information technology costs implementing the bill protection discount and transitional community solar discount and the resulting discounts provided to San Joaquin Valley Disadvantage Communities (including RF&U) from the two-way sub-account of San Joaquin Valley Disadvantaged Communities Pilot Projects.
- f. An annual debit entry equal to the balance transferred from the PIPPBA-E for recovery in rates.
- g. A debit or credit entry, as appropriate, to record the transfer of amounts from other accounts to the PPCBA for recovery in rates, upon approval by the CPUC.
- h. An annual debit or credit entry, as appropriate, equal to the balance transferred from the Non-Generation Subaccount of the RUBA-E for recovery in rates.
- i. An annual debit entry equal to the AMP debt forgiveness transferred from the AMP Subaccount of the RUBA-E for recovery in rates.
- j. A debit entry equal to the revenue shortfall associated with the ACC Plus adder given to participating customers. (N)
(N)
- k. A credit entry equal to public policy revenues, net of allocations to other PPCBA subaccounts. (T)
- l. A debit or credit entry equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (T)

F. Marin Clean Energy DAC-GT and CSGT Subaccount:

- a. An annual credit entry equal to GHG revenue set-aside authorized for Marin Clean Energy's DAC-GT and CSGT Program to be transferred from the Greenhouse Gas Revenue Balancing Account (GHGRBA).
- b. A credit entry equal to public policy revenues associated with this program
- c. A debit entry equal to the payout to Marin Clean Energy associated with funding its Commission-authorized budget for its DAC-GT and CSGT Programs.
- d. A debit or credit entry, as appropriate, equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical, Release, H.15, or its successor.

(Continued)

<i>Advice</i>	6828-E	<i>Issued by</i>	<i>Submitted</i>	<u>January 17, 2023</u>
<i>Decision</i>	D.22-12-056	Meredith Allen	<i>Effective</i>	<u>December 15, 2022</u>
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



ELECTRIC PRELIMINARY STATEMENT PART HR
NET ENERGY METERING (NEM) BALANCING ACCOUNT (NEMBA)

Sheet 1

HR. Net Energy Metering Balancing Account (NEMBA)

- 1. PURPOSE: The purpose of the Net Energy Metering Balancing Account (NEMBA) is to record all costs related to net energy metering successor tariffs and subtariffs. (T)
- 2. APPLICABILITY: NEMBA applies to all customer classes, except for those specifically excluded by the Commission.
- 3. REVISION DATE: The balance in the Net Energy Metering 2.0 Tariff – Measurement and Evaluation Subaccount will be included in the annual Electric True-up (AET) filing or through an advice letter filing as authorized by the Commission. The balance in the Net Billing Tariff and Subtariffs Memorandum Subaccount will be subject to a reasonableness review and recovered in a subsequent General Rate Case (GRC). (T)
- 4. RATES: NEMBA does not have a rate component.
- 5. ACCOUNTING PROCEDURE: The following entries will be made each month, or as applicable. (T)

The NEMBA has the following subaccounts:

Net Energy Metering 2.0 Tariff – Measurement and Evaluation Subaccount (NEM-M&E Subaccount) is a one-way balancing account that records and recovers costs for measuring and evaluating the net energy metering successor tariff per D. 18-09-044. The costs shall not exceed PG&E’s proportionate share of the \$2 million co-funded budget.

Net Billing Tariff and Subtariffs Memorandum Subaccount (NBT Memo SubAccount) is a memorandum account that records and tracks the incremental costs for implementation of and marketing, education, and outreach for the net billing tariff (the successor to the NEM 2.0 tariff) pursuant to D.22-12-056 as well as data collection, administrative support, and execution of the third-party evaluation as further described in the decision. (N)

A. Net Energy Metering 2.0 Tariff – Measurement and Evaluation (NEM-M&E) Subaccount (N)

- a. A debit entry equal to PG&E’s incremental costs associated with measurement and evaluation of the net energy metering successor tariff up to the authorized proportionate share of budget.
- b. A credit entry equal to actual costs incurred up to the authorized proportionate share of budget to the Public Purpose Program Funds for recovery.
- c. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the Commission, and
- d. An entry, as appropriate, each month equal to the interest on the average balance in this account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.



ELECTRIC PRELIMINARY STATEMENT PART HR
NET ENERGY METERING (NEM) BALANCING ACCOUNT (NEMBA)

Sheet 2

HR. Net Energy Metering Balancing Account (NEMBA)

5. ACCOUNTING PROCEDURE (Cont'd):

B. Net Billing Tariff and Subtariffs Memorandum Subaccount (NBT Memo SubAccount)

(N)

- a. A debit entry equal to the incremental costs for implementation of the net billing tariff (the successor to the NEM 2.0 tariff) and subtariffs,
- b. A debit entry equal to the incremental costs for marketing, education, and outreach for the net billing tariff,
- c. A debit entry equal to the incremental costs for data collection, administrative support, and execution of the third-party evaluation,
- d. A debit or credit entry equal to the capital-related revenue requirement related to the actual incremental capital costs incurred, if any. Capital-related revenue requirements include depreciation expense, return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment,
- e. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the Commission, and
- f. An entry, as appropriate, each month equal to the interest on the average balance in this account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(N)

(Continued)

<i>Advice</i>	6828-E	<i>Issued by</i>	<i>Submitted</i>	<u>January 17, 2023</u>
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Sheet 1

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Attachment 2

Redline Tariff Revisions

ELECTRIC PRELIMINARY STATEMENT PART HM
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)

Sheet 2

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

Public Policy Change Programs Subaccount (Cont'd)

...amounts recovered from all bundled and unbundled customers compared to actual non-generation uncollectibles for all residential customers as recorded in the Non-Generation Subaccount of the Residential Uncollectibles Balancing Account – Electric (RUBA-E), (7) the electric portion of the Arrearage Management Program (AMP) debt forgiveness as recorded in the AMP Subaccount of the RUBA-E, ~~and~~ (8) the electric portion of the revenue shortfall from the Percentage of Income Payment Plan (PIPP) bill cap as recorded in the Percentage of Income Payment Plan Balancing Account – Electric (PIPPBA-E), and (9) the Avoided Cost Calculator Plus (ACC Plus) adder per D.22-12-056.

(T)

(T)
(D)

Marin Clean Energy Disadvantaged Community Green Tariff (DAC-GT) and Community Solar Green Tariff (CSGT) Subaccount is one-way subaccount that:

(1) records greenhouse gas (GHG) auction proceeds and public policy revenues that have been set-aside to support Marin Clean Energy's DAC-GT and CSGT Program and (2) budget transfers to Marin Clean Energy that have authorized by the Commission for its DAC-GT and CSGT Programs. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts.

East Bay Community Energy DAC-GT and CSGT Subaccount is one-way subaccount that: (1) records GHG auction proceeds and public policy revenues that have been set-aside to support East Bay Clean Energy's DAC-GT and CSGT Program and (2) budget transfers to East Bay Clean Energy that have authorized by the Commission for its DAC-GT and CSGT Programs. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts.

Peninsula Clean Energy DAC-GT and CSGT Subaccount is one-way subaccount that: (1) records GHG auction proceeds and public policy revenues that have been set-aside to support Peninsula Clean Energy's DAC-GT and CSGT Program and (2) budget transfers to Peninsula Clean Energy that have authorized by the Commission for its DAC-GT and CSGT Programs. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts.

San Jose Clean Energy's DAC-GT Subaccount is one-way subaccount that: (1) records GHG auction proceeds and public policy revenues that have been set-aside to support San Jose Clean Energy's DAC-GT Program and (2) budget transfers to San Jose Clean Energy that have authorized by the Commission for its DAC-GT Program. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts.

Clean Power San Francisco (SF) Subaccount is one-way subaccount that: (1) records GHG auction proceeds and public policy revenues have been set-aside to support the Clean Power SF's DAC-GT and CSGT Program and (2) budget transfers to Clean Power SF that have authorized by the Commission for its DAC-GT and CSGT Programs. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts.

(Continued)

<i>Advice</i>	6788-E-A		
<i>Decision</i>		<i>Issued by</i> Meredith Allen <i>Vice President, Regulatory Affairs</i> Internal	<i>Submitted</i> <u>January 4, 2023</u> <i>Effective</i> <u>January 4, 2023</u> <i>Resolution</i>

ELECTRIC PRELIMINARY STATEMENT PART HM
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)

Sheet 6

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

E. Public Policy Charge Programs Subaccount (Cont'd):

- e. A debit entry to record the transfer of the incremental administrative and information technology costs implementing the bill protection discount and transitional community solar discount and the resulting discounts provided to San Joaquin Valley Disadvantage Communities (including RF&U) from the two-way sub-account of San Joaquin Valley Disadvantaged Communities Pilot Projects.
- f. An annual debit entry equal to the balance transferred from the PIPPBA-E for recovery in rates.
- g. A debit or credit entry, as appropriate, to record the transfer of amounts from other accounts to the PPCBA for recovery in rates, upon approval by the CPUC.
- h. An annual debit or credit entry, as appropriate, equal to the balance transferred from the Non-Generation Subaccount of the RUBA-E for recovery in rates. (N)
- i. An annual debit entry equal to the AMP debt forgiveness transferred from the AMP Subaccount of the RUBA-E for recovery in rates. (N)
- j. A debit entry equal to the revenue shortfall associated with the ACC Plus adder given to participating customers. (T)
- j.k. A credit entry equal to public policy revenues, net of allocations to other PPCBA subaccounts. (T)
- k.l. A debit or credit entry equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (D)

F. Marin Clean Energy DAC-GT and CSGT Subaccount:

- a. An annual credit entry equal to GHG revenue set-aside authorized for Marin Clean Energy's DAC-GT and CSGT Program to be transferred from the Greenhouse Gas Revenue Balancing Account (GHGRBA).
- b. A credit entry equal to public policy revenues associated with this program
- c. A debit entry equal to the payout to Marin Clean Energy associated with funding its Commission-authorized budget for its DAC-GT and CSGT Programs.
- d. A debit or credit entry, as appropriate, equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical, Release, H.15, or its successor.

(Continued)

ELECTRIC PRELIMINARY STATEMENT PART HR Sheet 1 (N)
NET ENERGY METERING (NEM) BALANCING ACCOUNT (NEMBA) (N)

HR. Net Energy Metering Balancing Account (NEMBA) (N)

1. PURPOSE: The purpose of the Net Energy Metering Balancing Account (NEMBA) is to record ~~all costs related to net energy metering successor tariffs and subtariffs, and recover costs for measuring and evaluating the net energy metering successor tariff per D. 18-09-044. The costs shall not exceed PG&E's proportionate share of the \$2 million co-funded budget.~~
2. APPLICABILITY: NEMBA applies to all customer classes, except for those specifically excluded by the Commission.
3. REVISION DATE: The balance in ~~the Net Energy Metering 2.0 Tariff – Measurement and Evaluation this Subaccount~~ will be included in the annual Electric True-up (AET) filing or through an advice letter filing as authorized by the Commission. ~~The balance in the Net Billing Tariff and Subtariffs Memorandum Subaccount will be subject to a reasonableness review and recovered in a subsequent General Rate Case (GRC).~~
4. RATES: NEMBA does not have a rate component.
5. ACCOUNTING PROCEDURE: The following entries will be made each month, or as applicable, ~~as follows:~~

The NEMBA has the following subaccounts:

Net Energy Metering 2.0 Tariff – Measurement and Evaluation Subaccount (NEM-M&E Subaccount) is a one-way balancing account that records and recovers costs for measuring and evaluating the net energy metering successor tariff per D. 18-09-044. The costs shall not exceed PG&E's proportionate share of the \$2 million co-funded budget.

Net Billing Tariff and Subtariffs Memorandum Subaccount (NBT Memo SubAccount) is a memorandum account that records and tracks the incremental costs for implementation of and marketing, education, and outreach for the net billing tariff (the successor to the NEM 2.0 tariff) pursuant to D.22-12-056 as well as data collection, administrative support, and execution of the third-party evaluation as further described in the decision.

A. Net Energy Metering 2.0 Tariff – Measurement and Evaluation (NEM-M&E) Subaccount

- a. A debit entry equal to PG&E's incremental costs associated with measurement and evaluation of the net energy metering successor tariff up to the authorized proportionate share of budget.
- b. A credit entry equal to actual costs incurred up to the authorized proportionate share of budget to the Public Purpose Program Funds for recovery.
- c. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the Commission, and
- d. An entry, as appropriate, each month equal to the interest on the average balance in this account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the

Advice	5420-E	Issued by	Submitted
Decision	18-09-044	Robert S. Kenney	November 2, 2018
		Vice President, Regulatory Affairs	Effective
		Internal	December 2, 2018
			Resolution

ELECTRIC PRELIMINARY STATEMENT PART HR
NET ENERGY METERING (NEM) BALANCING ACCOUNT (NEMBA)

Sheet 1 (N)
(N)

previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

B. Net Billing Tariff and Subtariffs Memorandum Subaccount (NBT Memo SubAccount)

- a. A debit entry equal to the incremental costs for implementation of the net billing tariff (the successor to the NEM 2.0 tariff) and subtariffs,
- b. A debit entry equal to the incremental costs for marketing, education, and outreach for the net billing tariff,
- c. A debit entry equal to the incremental costs for data collection, administrative support, and execution of the third-party evaluation,
- d. A debit or credit entry equal to the capital-related revenue requirement related to the actual incremental capital costs incurred, if any. Capital-related revenue requirements include depreciation expense, return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment,
- e. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the Commission, and
- f. An entry, as appropriate, each month equal to the interest on the average balance in this account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
Braun Blasing Smith Wynne, P.C.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell
Dish Wireless L.L.C.

East Bay Community Energy Ellison
Schneider & Harris LLP
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie
Green Power Institute
Hanna & Morton
ICF

iCommLaw
International Power Technology
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy