PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298

Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 6817E
As of February 1, 2023

Subject: Wildfire Hardening Recovery Bonds Series 2021-A Routine Annual Advice Letter for Fixed Recovery Charges True-up Mechanism

Division Assigned: Energy

Date Filed: 01-09-2023

Date to Calendar: 01-20-2023

Authorizing Documents: D2106030

Disposition:	**Accepted**
Effective Date:	**03-01-2023**

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo
(415)973-4587
PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298

To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

Advice Letter Number
Name of Filer
CPUC Corporate ID number of Filer
Subject of Filing
Date Filed
Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
Effective Date of Filing
Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

Pacific Gas and Electric Company

Sidney Bob Dietz II
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-3582

January 9, 2023

Advice 6817-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: **Wildfire Hardening Recovery Bonds Series 2021-A Routine Annual Advice Letter for Fixed Recovery Charges True-up Mechanism**

Pursuant to California Public Utilities Commission (CPUC) Decision (D.) 21-06-030 (the Financing Order or Decision), Pacific Gas and Electric Company (PG&E) as servicer of the Wildfire Hardening Recovery Bonds and on behalf of the Special Purpose Entity, hereby applies for adjustment to the Fixed Recovery Charge for Series 2021-A, Tranche(s) A-1, A-2, and A-3 of the Wildfire Hardening Recovery Bonds.

Purpose

This submission establishes the revised Fixed Recovery Charges for rate schedules for Consumers, as set forth in the Decision and approved in the Issuance Advice Letter 6390-E.

Background

In the Decision, the Commission granted PG&E authority to issue Wildfire Hardening Recovery Bonds to finance certain costs and expenses related to catastrophic wildfires, including fire risk mitigation capital expenditures identified in subdivision (e) of Section 8386.3 of the Public Utilities Code, and associated financing costs.

Wildfire Hardening Recovery Bonds are securities that are backed by the cash flows generated by a specific asset that has been sold by PG&E to a Special Purpose Entity that issued the Wildfire Hardening Recovery Bonds secured by this asset. The asset sold is Recovery Property, a current property right that was created by Article 5.8 as the right, title and interest in and to all (i) Fixed Recovery Charges established pursuant to the Financing Order, including all rights to obtain adjustments, and (ii) revenues, collections, claims, payments, monies, or proceeds of or arising from the Fixed Recovery Charges that will cover debt service and all Ongoing Financing Cost, including any draws on the capital subaccount, as authorized in the Decision.

In the Decision, the Commission authorized PG&E to submit Routine True-up Mechanism Advice Letters at least annually, before each March 1, semi-annually if required by

September 1, and more frequently as permitted in the Financing Order and deemed necessary by the servicer. These advice letters are intended to ensure that the actual revenues collected under the Fixed Recovery Charges will be sufficient to make all scheduled payments of Bond principal, interest, and other Ongoing Financing Costs on a timely basis during each of the two payment periods following the date of adjustment, and, in the case of semi-annual Routine True-Up Mechanism Advice Letters, to replenish any draws upon the capital subaccount. The first payment period means the period commencing on an adjustment date and ending (and including) the first Payment Date following the adjustment (the "First Payment).; the second payment period means the period commencing on the day following the first Payment Date following the adjustment date and ending on (and including) the next Payment Date (the "Second Payment Period")). Routine True-up Mechanism Advice Letter submissions are those where PG&E uses the cost allocation and rate design methodology and Fixed Recovery Charge and cash flow method (collectively, the "adjustment mechanism") found reasonable by the Commission in the Decision to revise existing Fixed Recovery Charges.

Using the adjustment mechanism approved by the Commission in the Decision, this submission modifies the variables used in the Fixed Recovery Charge calculations and revises the Fixed Recovery Charges.

Table 1 shows estimated Ongoing Financing Costs for the next two payment periods to be paid on July 15, 2023 and January 15, 2024, respectively, and recovered through Fixed Recovery Charges in accordance with the Financing Order.

TABLE 1: Estimated Ongoing Financing Costs		
	First Payment Period	Second Payment Period
Servicing Fee (PG&E as Servicer) (0.05% of the initial Recovery Bond principal amount)	$215,100	$215,100
Administration Fee	37,500	37,500
Accounting Fees and Expenses	31,250	31,250
Legal Fees and Expenses	17,500	17,500
Rating Agency Surveillance Fees	20,000	20,000
Trustee Fees and Expenses	7,725	7,725
Independent Director Fees	750	750
Printing / EDGARizing Expenses	5,000	5,000
Return on Equity (1)	50,163	50,163
Miscellaneous Fees and Expenses	5,000	5,000
TOTAL ONGOING FINANCING COSTS (with PG&E as Servicer)	$389,987	$389,987

(1) Assumes a weighted average interest cost of 2.33%

Table 2 shows the assumptions for each of the variables used in calculating the Fixed Recovery Charges.

TABLE 2: Input Values For Fixed Recovery Charges		
	First Payment Period	Second Payment Period
Allocation Factors for each Customer Class (see Exhibit 3)	See Exhibit 3	See Exhibit 3
Projected kWh sales for each Customer Class for payment period (See Exhibit 3)	See Exhibit 3	See Exhibit 3
Percent of Consumers' revenue written off	0.34%	0.34%
Average Days Sales Outstanding	55	55
Ongoing Financing Costs for the applicable payment period (See Table 1 above)	$389,987	$389,987
Balance of Collection Account (Net of Capital Subaccount)(As of 12/31/2022, which is the Calculation Cut-off Date)	$41,209,742	N/A
Recovery Bond Principal	$13,638,431	$13,747,265
Recovery Bond Interest	$9,660,626	$9,561,065
Periodic Payment Requirement (See Exhibit 2)	$23,689,044	$23,698,318
Periodic Billing Requirement (See Exhibit 3)	$11,859,287	$11,859,287

Table 3 shows the revised Fixed Recovery Charges to be effective for Consumers. The Fixed Recovery Charge calculations are shown in Exhibit 3.

TABLE 3: Fixed Recovery Charges (cent per kWh)	
FRC Consumer Class	**WHC***
Bundled Service	
Residential	0.027
Residential – CARE	-
Residential – Non-CARE	0.039
Small Commercial	0.040
Medium Commercial	0.033
Medium Commercial – A/B-10T	0.023
Medium Commercial – A/B-10P	0.030
Medium Commercial – A/B-10S	0.033
E/B-19	0.028
E/B-19T	0.023
E/B-19P	0.026
E/B-19S	0.028
Streetlight	0.034
Standby	0.022
Standby – STOU T	0.020
Standby – STOU P	0.078
Standby – STOU S	0.040
Agriculture	0.035
E/B-20	0.021
E/B-20 T	0.016
E/B-20 P	0.024
E/B-20 S	0.026
Average Bundled Rate	0.028
Direct Access/Community Choice Aggregation (DA/CCA)	
Residential	0.027
Residential – CARE	-
Residential – Non-CARE	0.039
Small Commercial	0.040
Medium Commercial	0.033
Medium Commercial – A/B-10T	0.023
Medium Commercial – A/B-10P	0.030
Medium Commercial – A/B-10S	0.033
E/B-19	0.028
E/B-19T	0.023
E/B-19P	0.026
E/B-19S	0.028
Streetlight	0.034
Standby	0.022
Standby – STOU T	0.020
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Standby – STOU S	0.040
Agriculture	0.035
E/B-20	0.021
E/B-20 T	0.016
E/B-20 P	0.024
E/B-20 S	0.026
Average DA/CCA Rate	0.028

**Class average rates are calculated by dividing total revenues expected to be collected by the WHC by total forecasted system sales for the class for the rate effective period.*

Proposed Tariff Changes

PG&E will submit all tariff sheets reflecting the revised Fixed Recovery Charges shown in Table 3 in the consolidated revenue requirement and rate change advice letter for rates effective on March 1, 2023.

Effective Date

In accordance with the Decision, Routine True-Up Mechanism Advice Letters for required annual Fixed Recovery Charge adjustments shall be submitted with a complete accounting of the historical over-collection and under-collection of the Fixed Recovery Charges at least 50 days before March 1 and these adjustments to Fixed Recovery Charges shall be effective on March 1. No Commission resolution is required. Therefore, these Fixed Recovery Charges shall be effective March 1, 2023 until they are changed by the next annual Routine True-Up Mechanism Advice Letters or, if earlier by an interim Routine True-Up Mechanism or Non-Routine True-Up Mechanism adjustment. Beginning 12 months prior to the last scheduled final payment date of the last maturing series of Wildfire Hardening Recovery Bonds, Routine True-Up Mechanism Advice Letters shall be submitted quarterly.

Description of Exhibits

Exhibit 1 to this advice letter submission presents the principal amortization schedule for the Series 2021-A Wildfire Hardening Recovery Bonds.

Exhibit 2 presents the Periodic Payment Requirements related to the Series 2021-A Wildfire Hardening Recovery Bonds for the two payment periods following the adjustment date. These Periodic Payment Requirements will be adjusted based upon the Cash Flow Model to determine the Periodic Billing Requirement, as shown in Exhibit 3.

Exhibit 3 presents the Fixed Recovery Charge calculations.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for A.21-02-020. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: https://www.pge.com/tariffs.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations

Attachments
Exhibits 1-3

cc: Service List A.21-02-020

California Public Utilities Commission

ADVICE LETTER SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:
- [x] ELC
- [ ] GAS
- [ ] WATER
- [ ] PLC
- [ ] HEAT

Contact Person: Kimberly Loo
Phone #: (415)973-4587
E-mail: PGETariffs@pge.com
E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE
ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6817-E

Tier Designation: 1

Subject of AL: Wildfire Hardening Recovery Bonds Series 2021-A Routine Annual Advice Letter for Fixed Recovery Charges True-up Mechanism

Keywords (choose from CPUC listing): Compliance

AL Type: [ ] Monthly [ ] Quarterly [x] Annual [ ] One-Time [ ] Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:
D.21-06-030

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? [ ] Yes [x] No

If yes, specification of confidential information:
Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? [ ] Yes [x] No

Requested effective date:

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed[1]: N/A

Pending advice letters that revise the same tariff sheets: N/A

[1]Discuss in AL if more space is needed.

Clear Form

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission Energy Division Tariff Unit Email: EDTariffUnit@cpuc.ca.gov	Contact Name: Sidney Bob Dietz II, c/o Megan Lawson Title: Director, Regulatory Relations Utility/Entity Name: Pacific Gas and Electric Company Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx: Email: PGETariffs@pge.com
	Contact Name: Title: Utility/Entity Name: Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx: Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Exhibit 1

Principal Amortization Schedule

Exhibit 1
Recovery Bond Terms and Debt Service Schedule

Tranche	Expected Weighted Average Life	Principal Amount Offered	Scheduled Final Payment Date	Final Maturity Date	Interest Rate
A-1	4.99	$266,127,000	7/15/2031	7/15/2033	1.460%
A-2	11.99	$160,309,000	1/15/2036	1/15/2038	2.280%
A-3	19.93	$433,963,000	7/15/2046	7/15/2048	2.822%
		$860,399,000			

Tranche A-1

Payment Date	Principal Balance	Principal	Interest	Total Payment
11/12/2021	$266,127,000			
7/15/2022	$247,761,316	$18,365,684	$2,622,682	$20,988,366
1/15/2023	$234,230,858	$13,530,458	$1,808,658	$15,339,115
7/15/2023	$220,592,427	$13,638,431	$1,709,885	$15,348,316
1/15/2024	$206,845,161	$13,747,265	$1,610,325	$15,357,590
7/15/2024	$192,988,193	$13,856,969	$1,509,970	$15,366,938
1/15/2025	$179,020,645	$13,967,547	$1,408,814	$15,376,361
7/15/2025	$164,941,637	$14,079,008	$1,306,851	$15,385,859
1/15/2026	$150,750,278	$14,191,359	$1,204,074	$15,395,433
7/15/2026	$136,445,673	$14,304,606	$1,100,477	$15,405,083
1/15/2027	$122,026,916	$14,418,757	$996,053	$15,414,810
7/15/2027	$107,493,098	$14,533,818	$890,796	$15,424,615
1/15/2028	$92,843,300	$14,649,798	$784,700	$15,434,498
7/15/2028	$78,076,596	$14,766,704	$677,756	$15,444,460
1/15/2029	$63,192,054	$14,884,542	$569,959	$15,454,501
7/15/2029	$48,188,734	$15,003,320	$461,302	$15,464,622
1/15/2030	$33,065,687	$15,123,047	$351,778	$15,474,825
7/15/2030	$17,821,958	$15,243,729	$241,380	$15,485,108
1/15/2031	$2,456,584	$15,365,374	$130,100	$15,495,474
7/15/2031	$0	$2,456,584	$17,933	$2,474,517

Exhibit 1
Tranche A-2

Payment Date	Principal Balance	Principal	Interest	Total Payment
11/12/2021	$160,309,000			
7/15/2022	$160,309,000	$0	$2,467,156	$2,467,156
1/15/2023	$160,309,000	$0	$1,827,523	$1,827,523
7/15/2023	$160,309,000	$0	$1,827,523	$1,827,523
1/15/2024	$160,309,000	$0	$1,827,523	$1,827,523
7/15/2024	$160,309,000	$0	$1,827,523	$1,827,523
1/15/2025	$160,309,000	$0	$1,827,523	$1,827,523
7/15/2025	$160,309,000	$0	$1,827,523	$1,827,523
1/15/2026	$160,309,000	$0	$1,827,523	$1,827,523
7/15/2026	$160,309,000	$0	$1,827,523	$1,827,523
1/15/2027	$160,309,000	$0	$1,827,523	$1,827,523
7/15/2027	$160,309,000	$0	$1,827,523	$1,827,523
1/15/2028	$160,309,000	$0	$1,827,523	$1,827,523
7/15/2028	$160,309,000	$0	$1,827,523	$1,827,523
1/15/2029	$160,309,000	$0	$1,827,523	$1,827,523
7/15/2029	$160,309,000	$0	$1,827,523	$1,827,523
1/15/2030	$160,309,000	$0	$1,827,523	$1,827,523
7/15/2030	$160,309,000	$0	$1,827,523	$1,827,523
1/15/2031	$160,309,000	$0	$1,827,523	$1,827,523
7/15/2031	$147,277,594	$13,031,406	$1,827,523	$14,858,928
1/15/2032	$131,599,225	$15,678,370	$1,678,965	$17,357,334
7/15/2032	$115,715,390	$15,883,835	$1,500,231	$17,384,066
1/15/2033	$99,623,398	$16,091,992	$1,319,155	$17,411,148
7/15/2033	$83,320,520	$16,302,878	$1,135,707	$17,438,585
1/15/2034	$66,803,993	$16,516,527	$949,854	$17,466,381
7/15/2034	$50,071,017	$16,732,976	$761,566	$17,494,542
1/15/2035	$33,118,755	$16,952,262	$570,810	$17,523,071
7/15/2035	$15,944,334	$17,174,421	$377,554	$17,551,975
1/15/2036	$0	$15,944,334	$181,765	$16,126,099

Exhibit 1
Tranche A-3

Payment Date	Principal Balance	Principal	Interest	Total Payment
11/12/2021	$433,963,000			
7/15/2022	$433,963,000	$0	$8,266,344	$8,266,344
1/15/2023	$433,963,000	$0	$6,123,218	$6,123,218
7/15/2023	$433,963,000	$0	$6,123,218	$6,123,218
1/15/2024	$433,963,000	$0	$6,123,218	$6,123,218
7/15/2024	$433,963,000	$0	$6,123,218	$6,123,218
1/15/2025	$433,963,000	$0	$6,123,218	$6,123,218
7/15/2025	$433,963,000	$0	$6,123,218	$6,123,218
1/15/2026	$433,963,000	$0	$6,123,218	$6,123,218
7/15/2026	$433,963,000	$0	$6,123,218	$6,123,218
1/15/2027	$433,963,000	$0	$6,123,218	$6,123,218
7/15/2027	$433,963,000	$0	$6,123,218	$6,123,218
1/15/2028	$433,963,000	$0	$6,123,218	$6,123,218
7/15/2028	$433,963,000	$0	$6,123,218	$6,123,218
1/15/2029	$433,963,000	$0	$6,123,218	$6,123,218
7/15/2029	$433,963,000	$0	$6,123,218	$6,123,218
1/15/2030	$433,963,000	$0	$6,123,218	$6,123,218
7/15/2030	$433,963,000	$0	$6,123,218	$6,123,218
1/15/2031	$433,963,000	$0	$6,123,218	$6,123,218
7/15/2031	$433,963,000	$0	$6,123,218	$6,123,218
1/15/2032	$433,963,000	$0	$6,123,218	$6,123,218
7/15/2032	$433,963,000	$0	$6,123,218	$6,123,218
1/15/2033	$433,963,000	$0	$6,123,218	$6,123,218
7/15/2033	$433,963,000	$0	$6,123,218	$6,123,218
1/15/2034	$433,963,000	$0	$6,123,218	$6,123,218
7/15/2034	$433,963,000	$0	$6,123,218	$6,123,218
1/15/2035	$433,963,000	$0	$6,123,218	$6,123,218
7/15/2035	$433,963,000	$0	$6,123,218	$6,123,218
1/15/2036	$432,507,842	$1,455,158	$6,123,218	$7,578,376
7/15/2036	$414,877,222	$17,630,619	$6,102,686	$23,733,305
1/15/2037	$396,977,913	$17,899,310	$5,853,918	$23,753,227
7/15/2037	$378,805,817	$18,172,095	$5,601,358	$23,773,454
1/15/2038	$360,356,779	$18,449,038	$5,344,950	$23,793,988
7/15/2038	$341,626,578	$18,730,201	$5,084,634	$23,814,835
1/15/2039	$322,610,929	$19,015,650	$4,820,351	$23,836,001
7/15/2039	$303,305,481	$19,305,448	$4,552,040	$23,857,488
1/15/2040	$283,705,817	$19,599,663	$4,279,640	$23,879,303
7/15/2040	$263,807,455	$19,898,362	$4,003,089	$23,901,451
1/15/2041	$243,605,842	$20,201,613	$3,722,323	$23,923,936
7/15/2041	$223,096,357	$20,509,486	$3,437,278	$23,946,764
1/15/2042	$202,274,307	$20,822,050	$3,147,890	$23,969,940
7/15/2042	$181,134,928	$21,139,378	$2,854,090	$23,993,469
1/15/2043	$159,673,386	$21,461,542	$2,555,814	$24,017,356
7/15/2043	$137,884,770	$21,788,616	$2,252,991	$24,041,608
1/15/2044	$115,764,095	$22,120,675	$1,945,554	$24,066,229
7/15/2044	$93,306,301	$22,457,794	$1,633,431	$24,091,225
1/15/2045	$70,506,251	$22,800,051	$1,316,552	$24,116,603
7/15/2045	$47,358,727	$23,147,523	$994,843	$24,142,367
1/15/2046	$23,858,436	$23,500,292	$668,232	$24,168,523
7/15/2046	$0	$23,858,436	$336,643	$24,195,078

Exhibit 2

Periodic Payment Requirements

Exhibit 2
Periodic Payment Requirements

The total amount payable to the owner of the Recovery Property, or its assignee(s), pursuant to this advice letter is a $842,033,315.54 principal amount, plus interest on such principal amount, plus Ongoing Financing Costs, to be obtained from Fixed Recovery Charges calculated in accordance with the Decision.

The Fixed Recovery Charges shall be adjusted from time to time, at least annually, via the Routine True-Up Mechanism Advice Letter and Non-Routine True-Up Mechanism Advice Letter in accordance with the Decision.

The following amounts are scheduled to be paid by the Bond Trustee from Fixed Recovery Charges it has received during the two Payment Periods following the Adjustment Date. These payment amounts include principal plus interest and plus other Ongoing Financing Costs.

Payment Period	Recovery Bond Payments (See Exhibit 1)	Ongoing Financing Costs (see Table 1)	Periodic Payment Requirement
First Payment Period	$23,299,056.61	$389,987.48	$23,689,044.09
Second Payment Period	$23,308,330.74	$389,987.48	$23,698,318.22

Exhibit 3

Fixed Recovery Charge Calculations

Exhibit 3
Fixed Recovery Charges Calculations

(A)	(B)	(C)	(D)	(E)	(F)	(G) = (F) x (B) / (C)
FRC Consumer Class	WHFRC Allocation Factors for Effective Period[1]	WHFRC Sales Factors for Effective Period[1]	Highest Periodic Collection Requirement ($)	Forecasted Billed and Collected Sales for Highest Periodic Requirement (MWh)	System Average WHFRC (¢/kWh)	New WHFRC (¢/kWh)
Residential - CARE [2]	0.0%	0.0%	11,859,287	0	0.032	-
Residential - Non-CAR	32.7%	26.9%	11,859,287	9,816,244	0.032	0.039
Small Commercial	14.3%	11.5%	11,859,287	4,234,092	0.032	0.040
A/B-10T	0.003%	0.005%	11,859,287	1,540	0.032	0.023
A/B-10P	0.1%	0.1%	11,859,287	41,513	0.032	0.030
A/B-10S	11.3%	11.0%	11,859,287	4,077,368	0.032	0.033
E/B-19T	0.05%	0.07%	11,859,287	24,885	0.032	0.023
E/B-19P	1.5%	1.8%	11,859,287	659,285	0.032	0.026
E/B-19S	16.2%	18.3%	11,859,287	6,759,735	0.032	0.028
Streetlight	0.3%	0.3%	11,859,287	111,635	0.032	0.034
Standby - STOU T	0.4%	0.6%	11,859,287	218,793	0.032	0.020
Standby - STOU P	0.0%	0.02%	11,859,287	5,476	0.032	0.078
Standby - STOU S	0.02%	0.02%	11,859,287	5,521	0.032	0.040
Agriculture	10.2%	9.2%	11,859,287	4,120,124	0.032	0.035
E/B-20T	4.1%	8.5%	11,859,287	3,117,396	0.032	0.016
E/B-20P	6.5%	8.9%	11,859,287	3,301,159	0.032	0.024
E/B-20S	2.2%	2.7%	11,859,287	977,221	0.032	0.026

[1] Effective Period is 3/1/2023 through 2/29/2024 and is defined as the time period in which these Wildfire Hardening Fixed Recovery Charges will be collected in rates.
[2] CARE customers are exempt from paying the fixed recovery charge.

PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
Braun Blaising Smith Wynne, P.C.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency Financing

California Alternative Energy and Advanced Transportation Financing Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell
Dish Wireless L.L.C.

East Bay Community Energy Ellison Schneider & Harris LLP
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz & Ritchie
Green Power Institute
Hanna & Morton
ICF
iCommLaw
International Power Technology
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead Electric Company
Western Manufactured Housing Communities Association (WMA)
Yep Energy