

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 6805E**  
**As of January 30, 2023**

Subject: 2023 Annual Electric True-Up - Consolidated Electric Rate Changes Effective January 1, 2023

Division Assigned: Energy

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505 Van Ness Avenue  
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From: Energy Division PAL Coordinator

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December 29, 2022

**Advice 6805-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: 2023 Annual Electric True-Up – Consolidated Electric Rate Changes Effective January 1, 2023**

Pacific Gas and Electric Company (PG&E) submits this Tier 1 advice letter to update its electric rates and tariffs effective January 1, 2023. PG&E is consolidating the final revisions to its electric rate and tariff changes for all customers as authorized by the California Public Utilities Commission (CPUC or Commission) that were contemplated in its preliminary Annual Electric True-Up (AET) Advice 6761-E submitted November 15, 2022.<sup>1</sup>

**Purpose**

The purpose of this 2023 AET advice letter is to provide a comprehensive update of the revenue requirements and rate changes since PG&E's preliminary AET:

1. Describe the actions taken by the CPUC and Federal Energy Regulatory Commission (FERC), after PG&E submitted the preliminary AET Advice 6761-E;
2. Reflect updated December 31, 2022 projected balancing accounts to be amortized in rates effective January 1, 2023, based on recorded balances through November 2022; and,
3. Consolidate changes to electric rates resulting from all final decisions and advice submittals approved by the CPUC as of December 15, 2022 affecting authorized CPUC revenue requirement changes and balancing account amortizations.<sup>2</sup>

As a result of these updates, PG&E forecasts a \$150.4 million decrease to its electric revenue compared to revenue at present rates. This results in a 3.3 percent increase in PG&E's system average bundled electric rate and a 6.3 percent decrease in PG&E's

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<sup>1</sup> On December 13, 2022, the Commission approved Advice 6761-E, effective January 1, 2023.

<sup>2</sup> The associated revenue requirements are reflected in Table 2 of this advice letter.

system average rate for Direct Access (DA) and Community Choice Aggregation (CCA) customers, whose average rates exclude commodity charges because these customers purchase the commodity from third-party service providers.

### **Background**

On November 15, 2022, PG&E submitted its Tier 2 preliminary AET (Advice 6761-E) seeking to consolidate authorized and pending revenue changes, including the recovery of balances in balancing accounts previously approved for amortization in 2023, and to establish 2023 electric rates. A disposition letter was issued by the Commission on December 13, 2022, approving PG&E's request effective January 1, 2023.

As ordered by Ordering Paragraph (OP) 1 of Resolution E-5217 and contemplated in Advice 6761-E, this Tier 1 AET advice letter reflects revenue changes adopted by the CPUC by the end of 2022 and updates balancing account balance forecasts that reflect November 30, 2022 recorded balances. Final tariff sheets are attached to this advice letter.

### **Amortizing Authorized Balancing Accounts**

Consistent with Advice 6761-E, PG&E submits the following recorded balancing accounts listed in Table 1 for amortization in 2023 rates, in accordance with its respective Electric Preliminary Statements.

The \$503.1 million undercollection shown in Table 1 (line 26) represents the total 2022 year-end balancing account forecast for these accounts. These forecasts are consolidated with other balancing account forecasts in Column B of Table 2.

Table 1: PG&E Annual Electric True-Up  
Under / (Over) Collected Balancing Accounts Authorized for Recovery

Line #	Revenue Requirement	11/31/2022 Balance	12/31/22 Forecast Under/(Over) collected Balance Requested for Recovery	Rate Component Functional Allocation	Amortization Period
1	DRAM (Distribution Revenue Adjustment Mechanism)	391,432,787	332,625,739	Distribution	12 months
2	PPPRAM (Public Purpose Program Revenue Adjustment Mechanism)	(130,462,707)	(127,119,093)	Public Purpose Programs	12 months
3	EPICRAM (Electric Program Investment Charge Revenue Adjustment Mechanism Balancing Account)	195,208	3,023,899	Public Purpose Programs	12 months
4	NDAM (Nuclear Decommissioning Adjustment Mechanism)	(18,319,980)	(7,078,685)	Nuclear Decommissioning	12 months
5	PEERAM (Procurement Energy Efficiency Revenue Adjustment Mechanism)	71,293,126	69,935,858	Public Purpose Programs	12 months
6	PCCBA (Power Charge Collection Balancing Account) <sup>3</sup>	2,877,658		Generation	12 months
7	HSM (Hazardous Substance Mechanism)	33,590,918	33,349,346	Distribution	12 months
8	CAREA (California Alternate Rates for Energy Account)	183,196,905	178,378,415	Public Purpose Programs	12 months
9	ERBBA (Energy Recovery Bonds Balancing Account)	(84,194,878)	(56,973,322)	Energy Cost Recovery Amount	12 months
10	FERABA (Family Electric Rate Assistance Balancing Account)	18,328,941	20,108,410	Distribution	12 months
11	CEEIA (Customer Energy Efficiency Incentive Account)	1,741,461	697,848	Public Purpose Programs	12 months
12	NTBA (Non-Tariffed Balancing Account)	(418,827)	(415,815)	Distribution	12 months
13	LCPERMA (Land Conservation Plan Environmental Remediation Memorandum Account) <sup>4</sup>	684,632	741,317	Generation	12 months
14	SGMA (Smart Grid Memorandum Account)	888,861	882,469	Distribution	12 months
15	MEBA (Major Emergency Balancing Account)	(15,808,616)	(10,376,578)	Distribution	12 months
16	MHPBA (Mobile Home Park Balancing Account)	22,823,351	24,624,902	Distribution	12 months
17	DREBA - Incentives (Demand Response Expenditures Incentives Subaccount)	(14,815,238)	(15,945,060)	Distribution	12 months
18	DREBA - Operations (Demand Response Expenditures Operations Subaccount)	(108,961,416)	-	Distribution	12 months
19	TEBA (Transportation Electrification Balancing Account)	(24,495,451)	(26,964,009)	Distribution	12 months
20	San Joaquin Valley Disadvantaged Communities Pilot - PPCBA	(20,584,977)	-	Public Purpose Programs	12 months
21	RUBA (Residential Uncollectibles Balancing Account)	109,123,701	82,938,362	Public Purpose Programs	12 months
22	IRPCMA (Integrated Resource Planning Cost Memo Account)	695,590	695,590	Distribution	12 months
23	MGBA (Microgrids Balancing Account)	97,810	97,810	Distribution	12 months
24	PCBA (Pension Contribution Balancing Account)	(10,143)	(10,143)	Distribution	12 months
25	Wildfire and Natural Disaster Resiliency Rebuild Balancing Account (WDRRBA)	2,850,679	1,142,668	Public Purpose Programs	12 months
26	Total	418,811,049	503,129,592		

<sup>3</sup> As mentioned in Advice 6761-E, PG&E submitted Advice 6764-E on November 15, 2022, requesting to close the Power Charge Collection Balancing Account (PCCBA), so PG&E is not proposing to amortize a balance through the PCCBA rate component in this AET. If Advice 6764-E is approved, the balance will be transferred to ERRA.

<sup>4</sup> In AL 6761-E, PG&E proposed to transfer the LCPERMA balance to PABA for collection in PCIA rates as part of the 2024 ERRA Forecast proceeding.

**Authorized 2023 Revenue Requirements**

**Table 2: January 1, 2023 Revenue Requirements**

Line #		Test Year 2023 RRQ		12/31/22 Forecast BA Amortization		Total Projected 2022 Revenues C = A + B
		Authority	Amount A	Authority	Amount B	
1	CPUC Jurisdictional					
2	Distribution					
3	Distribution/DRAM	D.20-12-005, AL 6389-E	5,287,222,696	Electric Preliminary Statement Part CZ	332,625,739	5,619,848,435
4	Pension Contribution (Distribution)	AL 4568-G-B/6492-E-B	54,524,929	Electric Preliminary Statement EJ	(10,143)	54,514,786
5	2023 Cost of Capital	D.22-12-031	(95,934,183)			(95,934,183)
6	Tax ARAM Normalization Adjustment (Distribution)	AL 4579-G/6513-E			130,447,420	130,447,420
7	AB 1054 Wildfire Hardening Fixed Recovery Charge - FO#1	D.21-06-030, AL 6390-E			(3,565,757)	(3,565,757)
8	AB 1054 Wildfire Hardening Fixed Recovery Charge - FO#2	D.22-08-, AL 6769-E			(59,014,277)	(59,014,277)
9	Risk Transfer Balancing Account	D.20-12-005, AL 6423-E		Electric Preliminary Statement Part IN	250,186,839	250,186,839
10	Vegetation Management Balancing Account (VMBA)	D.20-12-005, AL 6661-E		Electric Preliminary Statement Part BU	138,718,464	138,718,464
11	Wildfire Mitigation Balancing Account (Distribution)	D.20-12-005, D.21-06-030, D.22-08-004		Electric Preliminary Statement Part IO	(2,976,292)	(2,976,292)
12	Wildfire Mitigation Balancing Account (Distribution)	AL 6712-E			3,400,000	3,400,000
13	Sale of the General Office (Distribution)	D.21-08-027	(56,428,243)			(56,428,243)
14	FERABA			Electric Preliminary Statement Part DX	20,108,410	20,108,410
15	Demand Response	D.22-12-009	68,692,217			68,692,217
16	Integrated Demand Side Management (IDSM)	AL 6385-E-A	8,086,488			8,086,488
17	DREBA Incentive Subaccount			Electric Preliminary Statement Part EC	(15,945,060)	(15,945,060)
18	Emergency Reliability OIR	D.21-03-056, D.21-12-015	141,927,973			141,927,973
19	CPUC Fee	Res. M-4841	104,841,786			104,841,786
20	HSM			Electric Preliminary Statement Part S	33,349,346	33,349,346
21	NTBA			Electric Preliminary Statement Part ET	(415,815)	(415,815)
22	SGMA (Compressed Air Energy Storage)			Electric Preliminary Statement Part FD	882,469	882,469
23	MHPBA			Electric Preliminary Statement Part GH	24,624,902	24,624,902
24	MEBA			Electric Preliminary Statement Part GJ	(10,376,578)	(10,376,578)
25	MGBA			Electric Preliminary Statement Part IT	97,810	97,810
26	Residential Rate Reform Memorandum Account (RRRMA)	D.20-12-005	10,896,000			10,896,000
27	Transportation Electrification Program	D.18-01-024, AL 5222-E	41,150,123			41,150,123
28	Electric Vehicle/TEBA			Electric Preliminary Statement Part HH	(26,964,009)	(26,964,009)
29	EV Charging Pilots for Schools and Parks	D.19-11-017, AL 5698-E	1,553,617			1,553,617
30	2018 CEMA	D.22-03-011	332,441,198			332,441,198
31	IRPCMA	D.18-02-018, AL 5249-E		Electric Preliminary Statement Part HJ	695,590	695,590
32	Fixed Recovery Bond Charge	D.21-05-015, AL 6579-E, AL 6649-E	787,173,271			787,173,271
33	Fixed Recovery Bond Credit	D.21-04-030, AL 6650-E	(787,173,271)			(787,173,271)
34	Wildfire Hardening Fixed Recovery Charge (AB 1054)	D.21-06-030, AL 6390-E	82,550,529			82,550,529
35	Wildfire Hardening Fixed Recovery Charge (AB 1054)	D.22-08-, AL 6769-E	125,944,551			125,944,551
36	GHG Revenue Allowance Return	D.22-12-044	(491,405,316)			(491,405,316)
37	Generation					0
38	Electric Procurement/ERRA <sup>5,6</sup>	D.22-12-044	4,227,303,696		0	4,227,303,696
39	PCIA/PABA <sup>5,6</sup>	D.22-12-044	(33,925,749)		419,607,797	385,682,048
40	PCIA Financing Subaccount (Generation)	D.22-12-044				0
41	PUBA <sup>6</sup>	D.22-12-044			91,104,240	91,104,240
42	VAMOMA <sup>6</sup>	D.22-12-044			450,624	450,624
43	Green Tariff Shared Renewables	D.22-12-044			0	0
44	DWR Franchise Fees	CPUC Code 6350-6354			2,717,585	2,717,585
45	Ongoing CTC/MTCBA <sup>6</sup>	D.22-12-044	27,165,214		(3,963,868)	23,201,346
46	Cost Allocation Mechanism/NSGBA <sup>6</sup>	D.22-12-044	188,334,661		18,382,070	206,716,731
47	ERB Balancing Account (ERBBA)			Electric Preliminary Statement Part DT	(56,973,322)	(56,973,322)

(Table 2 Continued)

48	<b>Nuclear Decommissioning</b>					
49	Nuclear Decommissioning Cost Triennial Proceeding	D.21-09-003	112,500,000	Electric Preliminary Statement Part DB		112,500,000
50	Department of Energy Litigation Proceeds <sup>7</sup>	D.17-05-013	(5,740,000)			(5,740,000)
51	Retirement of DCCPP Joint Proposal (NDAM)	D.18-01-022	11,767,511		(7,078,685)	4,688,826
52	<b>Public Purpose Programs <sup>8</sup></b>					
53	Energy Efficiency (former PGC Legacy)	D.18-05-041; D21-05-031; AL 4521-G-A/6385-E-A	120,736,874			120,736,874
54	Energy Efficiency AB 841 Schools Program	AL 6385-E-A	56,079,596			56,079,596
55	Energy Savings Assistance (ESA)	D.21-06-015	92,269,478			92,269,478
56	PPPRAM			Electric Preliminary Statement Part DA	(127,119,093)	(127,119,093)
57	Electric Program Investment Charge (EPIC)	D.20-08-042	93,692,072	Electric Preliminary Statement Part FU	3,023,899	96,715,971
58	Self Generation Incentive Program	D.20-01-021, AL 5857-E	59,895,444			59,895,444
59	CEEIA		0	Electric Preliminary Statement Part P	697,848	697,848
60	California Hub for Energy Efficiency Financing (CHEEF)	D. 21-08-006, AL 4506-G/6355-E	17,692,879			17,692,879
61	Tree Mortality Non-Bypassable Charge <sup>6</sup>	D.22-12-044	20,005,231		(15,953,569)	4,051,662
62	BioMAT Non-Bypassable Charge <sup>6</sup>	D.22-12-044	13,317,605		(8,662,604)	4,655,001
63	Non-Vintaged PCIA/PCCBA <sup>6</sup>	D.22-12-044	(2,058,139)		(2,763,541)	(4,821,680)
64	DAC-GT/PPCBA	D.22-12-044	14,111,999			14,111,999
65	Residential Uncollectibles Balancing Account (RUBA)	D. 20-06-003, AL 6001-E			82,938,362	82,938,362
66	Procurement EE/PEERAM	AL 6385-E-A	146,819,319	Electric Preliminary Statement Part FF	69,935,858	216,755,177
67	Summer Reliability OIR	D.21-12-011	13,221,408			13,221,408
68	Market Transformation Administrator	D.19-12-021, AL 4674-G/6747-E	7,971,930			7,971,930
69	Wildfire and Natural Disaster Resiliency Rebuild (WDRR)		0	Electric Preliminary Statement Part JH	1,142,668	1,142,668
70	CAREA	D.21-06-015	11,290,031	Electric Preliminary Statement Part M	178,378,415	189,668,446
71	DWR Refund	D. 21-12-001			(135,562,328)	(135,562,328)
72	Wildfire Fund Charge	D.21-12-006	378,335,586			378,335,586
73	<b>Total CPUC Jurisdictional</b>		<b>11,186,851,010</b>		<b>1,326,171,413</b>	<b>12,513,022,423</b>
74	<b>CPUC Revenues at Present Rates</b>					<b>12,705,968,832</b>
75	<b>CPUC Present Revenue Requirements</b>					<b>12,155,743,731</b>
76	<b>Change in CPUC Jurisdictional from Present Rates</b>					<b>(192,966,409)</b>
77	<b>Change in CPUC Jurisdictional from Present Revenue Requirements</b>					<b>357,278,692</b>
78	<b>Total FERC Jurisdictional</b>					<b>3,106,037,709</b>
79	<b>FERC Revenues at Present Rates</b>					<b>3,063,434,482</b>
80	<b>FERC Present Revenue Requirements</b>					<b>2,949,938,517</b>
81	<b>Change in FERC Jurisdictional from Present Rates</b>					<b>42,603,226</b>
82	<b>Change in FERC Jurisdictional from Present Revenue Requirements</b>					<b>156,099,192</b>
83	<b>Grand Total Projected System Revenues</b>					<b>15,619,060,132</b>
84	<b>Total System Revenues at Present Rates</b>					<b>15,769,423,314</b>
85	<b>Total System Revenues at Present Revenue Requirements</b>					<b>15,105,682,248</b>
86	<b>Total Change from Present Rates <sup>9</sup></b>					<b>(150,363,182)</b>
87	<b>Total Change from Present Revenue Requirement <sup>9</sup></b>					<b>513,377,884</b>
88	<b>Expected PCIA revenues from unbundled customers</b>					<b>93,642,670</b>

<sup>5</sup> The generation-related portion of the following revenue requirements, totaling \$2.5 billion, are included in the ERRA and PABA revenue requirements shown on lines 44 and 45: GRC, Pension, Cost of Capital Adjustment, Accumulated Deferred Tax Adjustment, WEMA, 2018 CEMA, Department of Energy Litigation Refunds, the Diablo Canyon Retirement, RTBA, SF GO Sale, and Hydro Sale, as shown in Table 1-1 of PG&E’s 2023 ERRA Forecast Fall Update (A. 22-05-029).

<sup>6</sup> The 2023 test year revenue requirements for ERRA, PCIA, Ongoing CTC, Cost Allocation Mechanism, TMNBC, BioMat, and PPCP are consistent with those adopted by D.22-12-044 in PG&E’s 2023 ERRA Forecast Application proceeding (A. 22-05-029). The balancing account forecasts were updated to include November recorded balances.

<sup>7</sup> The Department of Energy Litigation Refunds revenue requirement allocated to generation is \$21 million and nuclear decommissioning is \$5.7 million, in accordance with the methodology authorized in D.17-05-013, Section 4.2.3.2.

<sup>8</sup> The benefit burdens associated with various Public Purpose Program revenue requirements will be held flat at the 2022 amount.

<sup>9</sup> Although the revenue requirement presented in this submittal is an increase of approximately \$513.4 million over the current revenue requirement, the total change in rates necessary to collect the total proposed revenue requirement is approximately a decrease of \$150.4 million. This change is determined by comparing the proposed total revenue requirement with the revenue that would be received at today’s rates multiplied by the 2023 sales forecast, or the “Revenue at present rates”. Revenue at present rates is used to define the 2023 electric rate increase necessary to collect the required revenue compared to rates in effect on December 1, 2022.

### **CPUC-Authorized Revenue Requirement and Rate Design Changes Subsequent to Submitting Advice 6761-E**

The following were actions taken by the CPUC after the submission of Advice 6761-E. The 2023 revenue requirements associated with these actions are reflected in Table 2 of this supplemental advice letter.

- *AB 1054 Securitization*

On August 5, 2022, the CPUC issued D.22-08-004 approving the request by PG&E for authority under Assembly Bill (AB) 1054 and PU Code 850(a)(2) and 850.1 to issue a second series of Wildfire Hardening Recovery Bonds totaling up to approximately \$1.4 billion. According to D.22-08-004, the Recovery Bonds' principal, interest, and related costs are to be submitted to the CPUC in an Issuance Advice Letter and the costs are to be recovered through the Wildfire Hardening Fixed Recovery Charge (WHFRC). At the time PG&E submitted the Preliminary AET, PG&E had not yet submitted an Issuance Advice Letter to issue these bonds.

Subsequent to the Preliminary AET, PG&E submitted Advice 6769-E on November 21, 2022 which established the WHFRC for the issuance of the second series of Wildfire Hardening Recovery Bonds. These charges reflect the final terms and pricing for the \$975 million principal amount of the Recovery Bonds and utilized the rate design methodology and the Fixed Recovery Charge cash flow formula authorized by the Commission. Advice Letter 6769-E was approved by the CPUC via standard disposition letter on December 13, 2022. This advice letter implements the WHFRC for the issuance of the second series of Wildfire Hardening Recovery Bonds as well as the associated balancing account adjustments.

- *2023 Cost of Capital*

On April 20, 2022 PG&E filed its 2023 Cost of Capital Application (A.22-04-008), including the proposed rate of return on equity (ROE) and rate of return on rate base (ROR) for its electric generation, electric distribution, natural gas distribution, and natural gas transmission and storage rate base beginning January 1, 2023. On November 9, 2022, the ALJ issued a proposed decision (PD) granting a 10.00% ROE. The PD was revised on December 13, 2022 to correct transposed numbers associated with PG&E's cost of long term debt and preferred stock but did not propose changes to the capital structure or ROE. At the December 15, 2022 CPUC Voting Meeting, the CPUC voted to adopt the revised PD to set PG&E's Test Year 2023 Cost of Capital. The 2023 Cost of Capital ROR is included in the 2023 revenue requirements and rates in this advice letter for a reduction in the electric distribution revenue requirement of approximately \$17.3 million compared to the ROR effective in rates in 2022.

- *Demand Response*

In May 2022, PG&E filed an application requesting approval and funding for 2023-2027 demand response portfolios (A.22-05-002). D. 22-12-009 was issued on December 6, 2022 as part of Phase 1 in this application which authorized PG&E to collect \$68.7 million for 2023 Bridge Funding through the distribution rate component.

On December 9, 2022, a Proposed Decision on the Demand Response Auction Mechanism pilots was issued with a \$6 million budget. The Proposed Decision also includes a proposal for continuing evaluation of Demand Response during the 2023 Bridge Funding year, which would result in a \$300,000 increase to the revenue requirement for PG&E. Since the final decision will not be approved prior to January 1, 2023, the revenue requirements are not included in this AET advice letter.

- *Electric Procurement and GHG Allowance Revenue Requirements*

On December 15, 2022, the Commission approved D.22-12-044 authorizing revenue requirements as presented in PG&E's 2023 Energy Resource Recovery Account (ERRA) Forecast Revenue Requirements and Greenhouse Gas Revenue Return and Reconciliation Application (A. 22-05-029).<sup>10</sup> D.22-12-044 authorizes PG&E to: (1) recover its 2023 forecasted electric procurement costs and expected revenue requirements for bundled and unbundled customers in rates (Power Charge Indifference Adjustment (PCIA)) by vintage; ERRA; the Ongoing Competition Transition Charge (CTC); the Cost Allocation Mechanism (CAM); Tree Mortality Non- Bypassable Charge (TMNBC) and the Bioenergy Market Adjusting Tariff Non-Bypassable Charge (BioMAT NBC)); and (2) return its forecasted AB 32 GHG allowance revenue to eligible customers in two installment payments. D. 22-12-044 also authorizes PG&E to amortize projected December 31, 2022 balances for the ERRA, the PABA (for PCIA-eligible costs and revenues), the MTCBA, the NSGBA, the Voluntary Allocation Market Offer Memorandum Account (VAMOMA), and the Greenhouse Gas Revenue Balancing Account (GHGRBA), subject to adjustments in the AET pursuant to Resolution E-5217.<sup>11</sup> Finally, D.22-12-044 approved the forecast revenue requirements and 2023 electric load forecast (as submitted its Fall Update submitted on October 17, 2022 and subsequently supplemented on October 28, 2022). In this advice letter, PG&E implements the revenue requirements authorized by D.22-12-044, adjusted for recorded balancing account balances through November 30, 2022.<sup>12</sup>

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<sup>10</sup> Ordering Paragraph 4 of the Decision directs PG&E to implement submit revised electric rate tariffs to be effective on January 1, 2023 that incorporates all authorized revenue requirements (including year-balances).

<sup>11</sup> Ordering Paragraph 1 of D.22-12-044 states, "the recovery of forecast revenue requirement is subject to adjustments in the Annual Electric True-up pursuant to Resolution E-5217."

<sup>12</sup> See, Resolution E-5217 at pp. 8 and OP 3 (approving updated balances by applying the most recent accounting of recorded balancing account activity).

- *Market Transformation Administrator*

On October 26, 2022, PG&E submitted Tier 2 Advice 4674-G/6747-E at the direction of the California Public Utilities Commission, after contracting with the CPUC-selected vendor, as directed in D.19-12-021 regarding Market Transformation Administrator (MTA). PG&E was directed to be the fiscal agent of the MTA contract in this eight-year, \$310 million Market Transformation program. PG&E and the other three investor-owned utilities (IOUs) signed a co-fund agreement to jointly fund this work, as ordered in D.19-12-021. In 2023, the authorized amount for the Market Transformation program is \$20 million, to be split by the four utilities, with PG&E's portion of the electric spend being \$8.0 million to be collected through Public Purpose Program rates. Advice Letter 4674-G/6747-E was approved on November 28, 2022, with an effective date of November 23, 2022, therefore, PG&E is including PG&E's share of the 2023 Market Transformation revenue requirement in Public Purpose Program rates in this AET advice letter.

- *CAPP Funds*

The 2022 California Arrearage Payment Program (CAPP) offers financial assistance for California residential energy utility customers to help reduce past due energy bill balances that increased during the COVID-19 pandemic. Established by Governor Newsom and the California Legislature in the 2022 State Budget and administered by the Department of Community Services and Development, 2022 CAPP dedicates \$1.2 billion to address Californian's energy debts. PG&E estimates that it will receive \$219 million in CAPP funding in 2023. A portion of this funding will reduce the Transportation and AMP Debt Forgiveness Subaccount of the Residential Uncollectibles Balancing Account (RUBA). PG&E has reflected an estimate of the CAPP funding impact on RUBA-E in this AET. As a result of the estimated CAPP funding and the update of recorded RUBA balances through November 2022, the projected year-end RUBA balance amortized in rates is an undercollection of \$82.9 million to be collected through the Public Purpose Program rate component, compared to the forecasted year-end balance included in the preliminary AET of \$113.7 million.<sup>13</sup>

- *Wildfire Fund Charge*

On October 3, 2022 the Department of Water Resources submitted a memorandum for adopting a proposed Wildfire Fund Charge rate value of \$0.00530 per kWh to be implemented in rates for the year 2023. On December 6, 2022, the Commission issued D.22-12-007, the final decision in R.21-03-001 that adopted this rate value. The proposed rate value of \$0.00530 per kWh is a decrease compared to the rate value of \$0.00652 that is in effect for the year 2022. The Wildfire Fund Non-Bypassable Charge is the same rate for all eligible customers.

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<sup>13</sup> As mentioned in Advice 6761-E, PG&E did not capture an estimate of CAPP funds in the preliminary AET advice letter.

**CPUC Jurisdictional Revenue Requirement Changes noted in Advice 6761-E, but not included in Table 2 of this Advice Letter**

- *Electric Vehicle Charge 2*

On October 26, 2021, PG&E filed its Electric Vehicle Charge 2 (EVC 2) application (A.21-10-010), requesting that the Commission approve EVC 2 and authorize PG&E to increase electric rates to collect a total of \$224.4 million in forecast revenue requirements from 2023 through 2030 to support behind-the-meter (BTM) electric vehicle (EV) charging infrastructure, program administration, marketing outreach and education, and equity initiatives to support installation of approximately 16,000 charging ports for multifamily housing residents. On November 4, 2022, the Commission issued a proposed decision approving funding for phase 1 of the EVC 2 program.

On December 19, 2022, the Commission issued D.22-12-054 which approved phase 1 of the EVC 2 program. Ordering Paragraph 19 requires PG&E submit a Tier 2 advice letter to update the rate and bill impacts associated with the authorized investments for phase 1 of the Electric Vehicle Charge 2 program, including the full revenue requirement associated with the program within 30 days of the date of issuance of D.22-12-054. PG&E will incorporate the authorized revenue requirement in the next consolidated rate change once this Tier 2 advice letter is approved.

- *Demand Response – Click Through*

PG&E filed its Click-Through Customer Data Access Application (A.18-11-015) on November 26, 2018, and provided updated testimony on November 13, 2020 to update the proposal for its Click Through Solution. This update requested a distribution revenue requirement of \$19.783 million for the project between 2021 and 2026. A proposed decision has not been issued, and the statutory deadline was extended to January 31, 2023. Accordingly, the revenue requirement requested for this program is not included in this advice letter.

- *Energy Savings Assistance (ESA) Unspent Funds*

In PG&E's Preliminary AET advice letter (AL 6761-E), PG&E included an estimate of \$15 million in unspent ESA funds. The implementation of the Multi-Family Whole Building (MFWB) program has since been postponed to the first quarter of 2023, so PG&E will carry any unspent funds into 2023 to support the MFWB program. PG&E will return any remaining unspent funds through a future AET.

- *2023 GRC Wildfire Liability Insurance Settlement Agreement*

On October 7, 2022 PG&E, along with TURN and Cal Advocates, filed a joint motion for approval and adoption of the Wildfire Liability Self-Insurance Settlement Agreement in PG&E's 2023 GRC proceeding. Under the terms of the Settlement Agreement in 2023 PG&E would be authorized to put \$400 million into rates to be used for 100% wildfire self-insurance. In addition, the Settlement Agreement changes the allocation of wildfire liability self-insurance to Electric customers only. On December 9, 2022, the Commission issued

a Proposed Decision approving the Settlement Agreement in full. This PD is expected to be approved in early 2023. Accordingly, the revenue requirement requested for approval is not included in this advice letter.

### **FERC-Authorized Revenue Requirement Changes Subsequent to Filing Advice 6761-E**

There are several changes that will affect FERC-jurisdictional electric transmission rates on or before January 1, 2023. These include the Transmission Owner Tariff Formula Annual Update to retail rates, updates to the Transmission Revenue Balancing Account (TRBA), the Reliability Service Balancing Account (RSBA), and the End-Use Customer Refund Balancing Account (ECRBA).

#### **Transmission Owner (TO) Base Retail Revenue Requirement**

PG&E filed its TO20 formula rate case on October 1, 2018 and implemented the as-filed rates on May 1, 2019. A global settlement was filed on October 15, 2020 in the TO20 Formula rate case and was approved by FERC in a Letter Order on December 30, 2020. On December 1, 2022, PG&E filed its TO20 Formula Annual Update for Rate Year 2023 under Docket No. ER19-13-000. The AET forecast in Table 2 is based on those rates. PG&E is submitting this advice letter informing the CPUC of the updates to its transmission rates effective January 1, 2023.

#### **Transmission Owner Tariff Balancing Account Adjustments**

On September 30, 2022, in FERC Docket No. ER22-2986-000, PG&E filed with FERC a request to update revenue requirements and rates related to three Transmission Owner Tariff Balancing Accounts: (1) the Transmission Revenue Balancing Account (TRBA); (2) the Reliability Services Balancing Account (RSBA); and (3) the End-Use Customer Refund Balancing Account (ECRBA). On November 28, 2022, FERC issued an order accepting the filing with an effective date of January 1, 2023.

- *Transmission Revenue Balancing Account Adjustment (TRBAA)*

The TRBAA is a FERC-jurisdictional mechanism ensuring that revenues received from the California Independent System Operator Corporation (CAISO) by PG&E, as a Participating Transmission Owner, are credited to transmission rates for both retail and wholesale customers taking service from PG&E.

- *Reliability Service Balancing Account (RSBA)*

The RSBA is a FERC-jurisdictional mechanism through which the Participating Transmission Owner recovers the reliability service costs it is assessed by the CAISO from retail customers.

- *End-Use Customer Refund Balancing Account Adjustment (ECRBA)*

The ECRBA is a FERC-jurisdictional mechanism that returns FERC-ordered TO refunds to PG&E retail customers.

PG&E filed its TO18 rate case on July 29, 2016 and implemented the proposed rates effective March 1, 2017. TO18 is currently still in litigation at FERC. FERC issued its Opinion No. 572 on October 15, 2020 and issued a further order on March 17, 2022 on the Return on Equity (ROE) issue (ROE Order) in this case (collectively, the "Orders"). In its ROE Order, FERC directed PG&E to submit a compliance filing with the calculation of the authorized Transmission Revenue Requirement (TRR) based on the Orders and a refund report. On May 16, 2022, and May 31, 2022, PG&E submitted the ordered filing and refund report, respectively. Pursuant to the TO Tariff, PG&E proposed that refunds to the retail customers be processed through the mechanism of the ECRBA Adjustment and be implemented in customer bills effective January 1, 2023. The CPUC protested PG&E's proposal and requested that FERC order PG&E to provide refunds to retail customers starting in August 2022. Other intervening parties in the case protested the calculation of adjustments to certain revenue requirement components in PG&E's compliance filing regarding the allocation of General, Common and Intangible (CGI) Plant, including certain expenses in the prepayments and the treatment of the 2017 Tax Act. To date, FERC has not acted on the protests. PG&E is awaiting FERC's action on its compliance filing to implement the retail customer refunds. Additionally, PG&E and certain intervenors in the TO18 proceeding sought rehearing of FERC's Orders and as a result several issues including but not limited to the Return on Equity (ROE) are pending further action either by FERC and/or an appellate court which may require further adjustments to the TO18 refunds made to customers before a final non-appealable order is issued by FERC. Once all pending issues in TO18 are resolved in a final non-appealable order, PG&E will submit a final advice letter informing the CPUC of any changes to the TO18 transmission rates.

PG&E filed its TO19 rate case on July 27, 2017 and implemented the proposed rates effective March 1, 2018. On September 21, 2018, PG&E filed a TO19 settlement with FERC, which was approved in a Letter Order on December 20, 2018, which authorized the TO19 TRR to be calculated by multiplying the final non-appealable TO18 TRR by 98.5%. Once the TO18 decision is final, PG&E will submit an advice letter informing the CPUC of any updates to its transmission rates for the TO19 time period. PG&E does not expect the TO19 refunds to be made until after January 1, 2024 because it is unlikely that a final non-appealable TO18 order will be issued by that date.

- *Transmission Access Charge Balancing Account Adjustment (TACBA)*

The TACBA is a FERC-jurisdictional mechanism designed to provide recovery of differences between utility-specific transmission rates and CAISO grid-wide transmission rates. On December 9, 2022, PG&E filed with the FERC to update its TACBA revenue requirement and associated rate under Docket No. ER23-595-000 with an requested effective March 1, 2023. PG&E noticed the Commission on December 16, 2022 in Advice

Letter 6793-E. Because this revenue requirement will not be implemented in rates until March 1, 2023, PG&E will continue to collect revenues at the current TACBAA rate as noticed per AL 6443-E.

### **Rate Design Changes Effective January 1, 2023**

- *Removal of the High Usage Surcharge (HUS)*

D. 21-03-003 directed PG&E to file a Tier 1 advice letter to eliminate its High Usage Surcharge (HUS) rate, applicable to residential usage in excess of 400 percent of a customer's baseline allowance on certain tiered rate schedules, once two conditions had been met.<sup>14</sup> On October 21, 2022, PG&E submitted Advice 6745-E providing evidence that the two conditions had been met and requesting to eliminate the HUS effective January 1, 2023. Energy Division approved Advice 6745-E on November 21, 2022.

Per Advice 6745-E, the elimination of the HUS will take place in two steps. In the first step, implemented in this AET advice letter, PG&E will retain the three-tier rate structure on its tariffs and on customer bills, but make value changes to the rates so that the Tier 2 and HUS rates are equal to each other. Mathematically, this is equivalent to eliminating the HUS tier and rate. In the second step to be implemented later, PG&E will make structural changes to its billing system which replace the current three-tier rate structure in its tariffs and on customer bills with a two-tier structure.

To implement the first step, in this AET advice letter PG&E has modified the rate designs on Schedules E-1, EM, ES, ESR and ET so that the Tier 2 and HUS rates are identical, effectively eliminating the third HUS tier. As described in Advice 6745-E, to minimize customer confusion, PG&E has also modified its customer bill presentment to remove all mentions of the HUS tier and rate, instead referring to usage in excess of 400 percent of baseline as "Tier 2 Usage Continued." These rate value and language changes are shown in the attached tariff sheets for the affected five schedules.<sup>15</sup>

In addition, as outlined in Advice 6745-E, PG&E has recalculated the master-meter discounts in accordance with the Residential Rate Design Settlement Agreement adopted in D.21-11-016 in PG&E's 2020 GRC Phase 2 proceeding. As a result of this update, the Schedule ET discount is set equal to \$3.54 per space per month and the Schedule ES discount is set equal to \$0.82 per space per month. These net master meter discounts will be billed at daily equivalent rates per day, effective beginning January 1, 2023.

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<sup>14</sup> These conditions were: (1) that PG&E's mass default of residential customers to time-of-use rates had been completed; and (2) for a period of three consecutive months thereafter, HUS sales had to be less than or equal to a metric agreed upon by parties to a settlement in A.19-09-004.

<sup>15</sup> As further described in Advice 6745-E, the elimination of the HUS also affects the tier differentials on PG&E's tiered time-of-use rates. These changes are reflected in the rate values herein for Schedules E-TOU-C, E-6 and EM.

- *Discontinuation of Schedule E-6*

Schedule E-6 is a legacy tiered TOU schedule that has been closed to new customers since May 31, 2016 and that will be eliminated at the end of 2022. Per D.15-11-013, Schedule E-6 has been gradually phased out through a phase-out schedule that changed the TOU period hours. All grandfathered customers still on Schedule E-6 at the end of 2022 will be transitioned to PG&E's default TOU rate schedule, Schedule E-TOU-C, unless they elect a different optional rate schedule. PG&E will continue to post the Schedule E-6 tariff on its website until all customers have been moved off of the schedule.

- *B-19 and B-20 Option R Revenue Rebalancing*

As detailed in PG&E's Commercial and Industrial Settlement Agreement approved by the CPUC by D.21-11-016 in PG&E's 2020 GRC Phase II Application (A.19-11-019), parties agreed that revenue shortfalls associated with participation on Option R of Schedules B-19(V) and B-20 Transmission, B-20 Primary, and B-20 Secondary shall be calculated annually and directly assigned, or added back to the class, either B-19 (including B-19V) or B-20 by voltage level, in the following year.<sup>16</sup>

Specifically, for all distribution voltage level served customers on B-19 or B-20 Option R, the distribution revenue shortfall has been calculated as the difference between the distribution revenue that would have been paid on the regular B rate schedules and the recorded Option R distribution revenues actually paid by participating Option R customers. For bundled customers on Option R, the generation revenue shortfall has been calculated as the difference between the generation revenue that would have been paid on the regular B rate schedules and the recorded Option R generation revenues actually paid by participating Option R bundled customers.

In rebalancing Option R revenues, the revenue shortfall recorded for the period December 1, 2021 through September 30, 2022 was \$294,108 for distribution and \$3,054,795 for generation. The revenue shortfall amounts have been directly assigned to the respective distribution or generation rates for the impacted classes by voltage level.<sup>17</sup>

- *Agricultural Revenue Rebalancing*

Pursuant to OP 26 of D.18-08-13 in PG&E's 2017 GRC Phase 2 proceeding, Conclusion of Law (COL) 2 and 4 of D.19-05-010 in PG&E's 2019 Rate Design Window (RDW), and the subsequent Letters to the CPUC Executive Director and Petitions for Modification (PFM) of those two CPUC decisions, the highly impacted bundled, DA, and CCA agricultural customers who were estimated to receive over a 7 percent and \$100 per year bill increase in transitioning from legacy agricultural rates to the new agricultural rates

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<sup>16</sup> Per the Commercial and Industrial Settlement Agreement, legacy schedules E-19 and E-20, by voltage, are not included in the revenue shortfall calculation.

<sup>17</sup> Recorded data after September 30, 2022 will be included in the B-19 and B-20 Option R Revenue Rebalancing adjustment in the 2024 AET.

with later Time-of-Use (TOU) hours were allowed to remain on legacy agricultural rates an additional year beyond the mandatory transition date of March 2021. As a result, approximately 5,900 highly impacted agricultural customers were transitioned to the new agricultural rates during their March 2022 billing cycle. After the delayed transition was completed, PG&E quantified the bill savings for these customers. In this AET, PG&E has allocated the distribution component of the bill savings, totaling \$7.3 million, back to the agricultural distribution rates, and the generation bill savings associated with bundled highly impacted customers, totaling \$4.6 million, back to agricultural bundled generation rates. PG&E then employed rate re-balancing to preserve rate schedule relationships such that AG-A2 is in general better than AG-A1 above 1,300 annual pumping hours, and AG-C is in general better than AG-B above 1,500 annual pumping hours, as adopted in PG&E's 2020 GRC Phase 2 in D.21-11-016.

- *Revisions to Legacy Commercial, Industrial, and Agricultural Electric Rate Schedules Pursuant to D.18-08-013*

D.18-08-013 in PG&E's 2017 GRC Phase 2 proceeding adopted two settlements related to the distribution and generation TOU rate differentials for legacy C&I and agricultural rate schedules. These settlements apply the requirements of D.17-01-006 to allow qualifying solar legacy customers to retain legacy seasons and TOU periods, subject to updated underlying rates. The settlements set out guidelines for how to apply changes in the applicable legacy TOU rate differentials for utility customers with existing customer-sited renewable generation systems.<sup>18</sup>

The changes in TOU differentials for legacy rate schedules were first implemented on March 1, 2021 through Advice 6090-E and 6090-E-A. However, for customers on rate schedules with high concentrations of legacy TOU customers with wider TOU rate differentials (A-6, E-19 Option R, E-20 Option R, and all legacy TOU agricultural rate schedules), a multi-year transitional period or phase-in was put in place to modify the distribution and generation rate differentials over several years, through January 2023. In this advice letter, PG&E is implementing the distribution and generation TOU rate differentials outlined for the year 2023, as defined in the settlement documents.

- *Renewable Energy Self Generation Bill Credit Transfer (RES-BCT)*

Pursuant to D.18-08-013 and the Commission's approval of Advice 5379-E-A, PG&E is implementing the approved generation rate credit for eligible A-6 RES-BCT customers, effective January 1, 2023. In Advice 5379-E-A, PG&E presented a RES-BCT compensation glidepath for the years 2020 through 2023. In this advice letter, PG&E is implementing the approved glidepath rates designated for the year 2023 which apply to the calculation of the generation credit for eligible A-6 RES-BCT customers.

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<sup>18</sup> D.17-01-006 was later modified by D.17-02-017 and D.17-10-018.

## **Preliminary Statement Part I - Rate Summary**

PG&E has revised rates in Preliminary Statement Part I to reflect the changes to the revenue requirements presented in Table 2.

### **2023 Electric Rates**

This advice letter provides rates effective January 1, 2023. Rates are determined based on: (1) the sales forecast adopted by the 2023 ERRRA Forecast decision, D.22-12-044; (2) the rate design and revenue allocation methodology for rate changes between Phase 2 GRCs established in D.21-11-016; and (3) the residential rate design approved by D.15-07-001 and subsequently modified by D.21-03-003 and D.21-11-016.

### **CPUC-Jurisdictional Rates**

- *Distribution*

Distribution rates will be designed to collect the distribution revenue requirement presented in Table 2, except that the revenue requirement is reduced by the estimated California Alternate Rates for Energy (CARE) program discounts prior to allocation. The CARE program discount and administrative and marketing costs are then recovered via the PPP rates.

The distribution allocation begins with distribution revenue at present rates, adjusted to remove separately allocated revenue and the estimated present CARE program discounts. As of June 1, 2022, this step includes removing Wildfire Mitigation, Catastrophic Events Memorandum Account (CEMA), and Hazardous Substance Mechanism (HSM) related revenue requirements which are now allocated using a separate methodology adopted by D.21-11-016 in PG&E's 2020 GRC Phase 2 proceeding.<sup>19</sup> PG&E then calculates allocation factors based on each schedule's share of the adjusted present distribution revenue. The schedule-level allocation of PG&E's distribution revenue requirement is the sum of the schedule-adjusted present distribution revenue, the change in the schedule-level cost allocation for Family Electric Rate Assistance (FERA) program discounts (allocated to residential customers only), the change in the schedule-level allocation of the CPUC Fee (allocated on an equal cents per kilowatt-hour (kWh) basis), the schedule-level allocation of the Wildfire Hardening Fixed Recovery Charge Balancing Account (WHFRCBA), the schedule-level allocation of the Wildfire Mitigation, CEMA, and HSM related revenue requirements, and other distribution costs (allocated to all customers) including any applicable non-allocated revenue and CARE program discounts. The allocation of the Wildfire Mitigation, CEMA, and HSM

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<sup>19</sup> The Revenue Allocation Settlement Agreement adopted by D.21-11-016 outlined a special revenue allocation methodology for Wildfire Mitigation, CEMA, and HSM revenue requirements which allocates these revenue requirements to the various customer classes based on a weighting of the standard Distribution allocation and Equal Percent of Total Revenues (EPT) allocation.

revenue requirements is based on the total revenue requirements presented in Table 3, below. In addition to the forementioned steps, PG&E has also incorporated the revenue adjustments resulting from the Agricultural and Option R revenue rebalancing described above.

Distribution customer, demand and energy rates are changed in accordance with the rate change rules adopted in D.21-11-016.

Table 3: Revenue Requirements Subject to the Wildfire Mitigation, CEMA, and HSM Distribution Allocation Methodology

Proceeding	Authority	Revenue Requirement
2020 GRC Phase 1 (Test-year 2022)	D.20-12-005	\$ 473,620,754
Vegetation Management Balancing Account (Enhanced Vegetation Management)	D.20-12-005	\$ 70,852,370
WMBA (AL)	D.20-12-005	\$ 423,708
2018 CEMA	D. 22-03-011	\$ 332,441,198
Wildfire Hardening Charge FO#1	D.21-06-030	\$ 82,550,529
Wildfire Hardening Charge FO#2	D.22-08-004	\$ 125,944,551
WHFRCBA FO#1	D.21-06-030	\$ (3,565,757)
WHFRCBA FO#2	D.22-08-004	\$ (59,014,277)
Hazardous Substance Mitigation (HSM)	Prelim Part S	\$ 33,349,346
MGBA	Prelim Part IT	\$ 97,810
<b>Total</b>		<b>\$ 1,056,700,232</b>

- *Generation*

Generation rates will be designed to collect the total generation revenue requirement. PG&E adjusts generation revenue at present rates to reflect residual generation revenue that would remain under current rates after any revision to CTC, and to remove separately allocated revenue. PG&E calculates allocation factors based on each schedule's share of the adjusted present generation revenue. The sum of the schedule-level adjusted present generation revenue, the change in schedule-level cost allocation for generation costs, and any applicable non-allocated revenue equals the proposed schedule-level generation allocation. Generation demand and energy charges are changed in accordance with the rate change rules adopted in D.21-11-016. As of June 1, 2022, the bundled generation rates presented in each rate schedule tariff exclude bundled PCIA rates which are presented separately, per D.21-11-016.

PG&E incorporates additional adjustments to the generation allocation described above for non-Residential Peak Day Pricing (PDP) and Residential SmartRate™. In D.10-02-032, the Commission adopted PG&E's proposals for PDP, including an annual adjustment to rates to account for revenue undercollections or overcollections for bill protection and in cases where the program is operated other than 12 times per year. These structural amounts are to be determined administratively based on the number of PDP participants in each class, the total PDP event charges (on a design basis for each customer class) and the actual number of events. Through the end of November 2022, PDP was called 12 times. In this advice letter, PG&E is including adjustments for PDP based on the number of operations. PG&E has also updated the PDP credits to reflect 2021 recorded data and the 2023 test-year sales forecast adopted by D.22-12-044 in PG&E's 2023 ERRA Forecast proceeding. Additionally, an adjustment is made for the costs of bill protection and customer participation incentive credits associated with the SmartRate™ program for residential customers as adopted in D.06-07-027.

In addition, PG&E incorporates revenue adjustments due to the Agricultural and Option R revenue rebalancing described above.

- *Ongoing Competition Transition Costs and Power Charge Indifference Adjustment*

The total revenue requirement for Ongoing CTC applicable to bundled, departing load (DL), DA and CCA customers is presented in Table 2. CTC rates for bundled, DA, DL and CCA customers are determined based on the same allocation methodology as PG&E's bundled service generation rates, and they vary by customer class and by voltage level of service for Schedule B/E-20.

PCIA rates in this submission reflect the respective PCIA revenue requirement and balancing account forecasts adopted by D.22-12-044 in PG&E's 2023 ERRA Forecast proceeding. PG&E has updated the recorded balancing accounts to reflect balances available as of November 30, 2022. PCIA rates are determined using the same allocation methodology as PG&E's bundled service generation rates and vary by customer class and by voltage level of service for Schedule B/E-20. PG&E has calculated rates using the methodology adopted by D.22-12-044 in PG&E's 2023 ERRA Forecast proceeding.

- *Energy Cost Recovery Amount (ECRA)*

The rates for ECRA recover the revenue requirement for the ERBBA as provided in Table 2. The ECRA rate is set at the equal cents per kWh rate for all eligible customers.

- *Nuclear Decommissioning*

The nuclear decommissioning rate is set at the same cents per kWh rate for all eligible customers based on the revenue requirement from Table 2.

- *Public Purpose Programs*

Public Purpose Program rates are derived as the sum of three groups of program costs.

1. The cost of the CARE program will be determined, and the CARE surcharge will be set once per year in the AET proceeding based on the difference between CARE and non-CARE rates excluding the CARE surcharge, the Wildfire Fund charge, the Wildfire Hardening Charge, the Recovery Bond Charge, and the Recovery Bond Credit. The cost will be allocated to eligible customers on an equal cents per kWh basis and collected through the CARE surcharge component of PPP rates.
2. Most other programs included in PPP rates are allocated based on an equal percent of the sum of then-current revenue for these programs. These programs include the Energy Savings Assistance Program, Energy Efficiency, Customer Energy Efficiency Incentive program, EPIC, San Joaquin Valley Disadvantaged Community (DAC) pilot and data gathering costs, Residential Uncollectibles Balancing Account (RUBA), and Behind-the-Meter Storage program costs including the Self Generation Incentive Program (SGIP).<sup>20</sup>
3. The Tree Mortality Non-Bypassable Charge (TMNBC) and Bioenergy Market Adjusting Tariff (BIOMAT) revenue requirements are also included in PPP rates. These revenue requirements are allocated based using the same allocation described below for the New System Generation Charge.

PPP rates vary by customer class, schedule, and voltage, and are set on a per kWh basis.

- *Wildfire Fund Charge*

The Wildfire Fund Charge rate is the same cents per kWh for all eligible customers statewide and has decreased to \$0.00337 per kWh in 2023, as per D.22-12-007. This rate is comprised of the Wildfire Fund Charge rate value of \$0.00530, as adopted by D.22-12-007 and the DWR Bond Charge Refund rate value of (\$0.00193) as established by D.21-12-001.

- *New System Generation Charge (NSGC)*

The total revenue requirement for NSGC applicable to bundled, eligible DL, DA, and CCA customers is presented in Table 2 (see Cost Allocation Mechanism).<sup>21</sup> NSGC rates for bundled, DA, CCA and eligible DL customers are allocated to customer class based on their contribution to PG&E's recorded average 12 monthly Coincident Peaks (12-CP methodology) as set forth in PG&E's 2023 ERRRA Forecast proceeding.

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<sup>20</sup> PG&E has revised the SGIP allocation factors for 2023 based on the three-year rolling average (2019-2021) of SGIP incentives by class pursuant to Resolution E-4926.

<sup>21</sup> D.08-09-012, OP 1. The two types of departing load obligated to pay this charge are new Western Area Power Authority DL (billed on Schedule E-NWDL) and split-wheeling DL (billed on Schedule E-SDL). Only incremental NWDL customers are subject to this charge, as existing NWDL (as of 2009) non-bypassable charge obligations were resolved by D.09-08-015.

- *Conservation Incentive Adjustment (Residential Only)*

Conservation Incentive Adjustment rates are set residually to preserve the current tiered residential total rate structure pursuant to the constraints on total rates discussed in the Total Illustrative Rates section below.

- *Assembly Bill 32 Greenhouse Gas Allowance Revenue Return (or California Climate Credit)*

Ordering Paragraph 2 of D.22-12-044 in PG&E's 2023 ERRRA Forecast proceeding adopted a California Climate Credit of \$38.39. Pursuant to D.15-07-001 and modified by D.21-08-026, Semi-Annual California Climate Credits are provided to residential and small business customers through the April and October billing cycles.

- *Wildfire Hardening Fixed Recovery Charge (AB 1054)*

The Wildfire Hardening Charge rate values were established in Advice 6390-E and 6769-E for the first and second financing orders, respectively. These rate values are differentiated by customer class and by voltage for B/A-10, B/E-19, and B/E-20 rate schedules, as established by D.21-06-030.

- *Fixed Recovery Bond Charge and Fixed Recovery Bond Credit*

The Fixed Recovery Bond Charge and Fixed Recovery Bond Credit is the same cents per kWh for all eligible customers, as authorized in D.21-05-015 and D.21-04-030. The Recovery Bond Charge rate values were established in Advice 6579-E and Advice 6649-E for the first and second tranches, respectively. The Fixed Recovery Bond Credit rate value was established in Advice 6650-E.

### **FERC-Jurisdictional Rates**

CPUC Resolution E-3930 allows PG&E to pass through rate changes for transmission-related costs that have been filed with and become effective at the FERC. Resolution E-3930 established a process for addressing FERC-approved rate changes at the CPUC. The requirements of that process include: (1) submit an advice letter with the Commission concurrently with the filing at FERC or as soon thereafter as possible, which passes through the requested FERC changes in rates (process item 3 of the resolution); and (2) propose an interim means of revenue allocation and rate design should there be an allocation issue on which the Commission has not articulated a policy (process item 5 of the resolution).

PG&E presents changes to TRBAA, RSBA, and ECRBA rates to comply with the requirements of Resolution E-3930. This advice letter addresses both process items required by the CPUC. Accordingly, PG&E requests that the Commission include the FERC-jurisdictional transmission rates, terms, and conditions for purposes of inclusion in retail electric rates.

### **Total Illustrative Rates**

PG&E determines total bundled rates by adding together the applicable components described above. The exception to this general rule is that changes to residential bundled rates are calculated based on an equal percentage change to the bundled total rate in each rate tier as required by D.15-07-001 where revenue requirement changes are implemented without further tier reform.<sup>22</sup> PG&E's tiered rates currently satisfy the tier ratios as defined by the Commission's glidepath decision in D.15-07-001, and modified by D.20-05-013.

Similar to bundled rates, DA and CCA rates are determined by simply adding together the applicable rate components which include transmission (and transmission rate adjustments), distribution, applicable AB 32 allowance revenue return, conservation incentive adjustment, reliability services, nuclear decommissioning, PPP, WHFRC, NSGC, RB Charge, and RB Credit. In addition, DA and CCA customers pay the applicable Cost Responsibility Surcharge, which includes the Energy Cost Recovery Amount, CTC, Wildfire Fund Charge, and the applicable PCIA by vintage year of departure.

### **Revenue Allocation and Rate Design Summaries**

Attachment 1, attached to this advice letter, sets forth PG&E's 2023 revenue and average rate summaries by unbundled rate components for: (1) bundled customers; and (2) DA and CCA customers consistent with the revenue requirements set forth in Table 2. Present rates are based on rates effective December 1, 2022.

While not shown in the illustrative tables, DL charges will increase by approximately \$11.3 million, from \$33.5 million to \$44.8 million<sup>23</sup>, or 33.7 percent, because of changes in component charges DL customers are responsible for paying.

### **Tariff Changes**

In this advice letter, PG&E is submitting final electric rate tariffs effective January 1, 2023. In addition to the rate value changes, PG&E is including the following ministerial language changes to applicable tariffs:

1. Replace the HUS tier with "Tier 2 Usage Continued" in Electric Schedules E-1, EM, ES, ESR and ET.

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<sup>22</sup> D.15-07-001, page 278.

<sup>23</sup> Totals may not add due to rounding.

**Protests**

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than January 18, 2022, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

**Effective Date**

Pursuant to General Order (GO) 96-B, Rule 5.1, this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice submittal become effective on January 1, 2023.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the service lists: A.18-03-001, R.14-07-002, R.15-03-010, A.17-04-028, A.16-08-006, A.12-08-007, A.18-11-015, R.12-11-005, A.19-04-011, R.12-01-005, A.18-12-008, R.12-06-013, R.17-06-026, A.18-03-015, A.18-07-020, A.18-07-021, A.17-01-015, R.13-11-005, A.19-11-019, R.15-02-012, R.19-07-017, A.20-02-004, A.20-02-003, A.19-11-003, A. 21-06-021, A.20-09-018, A.21-02-020, A.21-10-010, A.22-04-008, A.21-01-004, A.20-04-023, A.17-01-020, A.22-05-029, A.22-05-002, R.20-08-022, and R.21-03-001. Address changes to the General Order 96-B service list should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs>.

/S/

Sidney Bob Dietz II  
Director, Regulatory Relations

Attachments:

- Attachment 1a – Revenue Allocation and Rate Design Summary (including GHG Revenue Return)
- Attachment 1b – Revenue Allocation and Rate Design Summary (excluding GHG Revenue Return)
- Attachment 2 – Residential Average Rate and Bill Impacts
- Attachment 3 – Redlined Tariffs
- Attachment 4 – Final Tariffs

cc: Service Lists for:

A.18-03-001 (2018 Energy Storage)  
R.14-07-002 (NEM)  
R.15-03-010 (SJVDAC)  
A.17-04-028 (EPIC)  
A.16-08-006 (DCCP Retirement)  
A.12-08-007 (SWMEO)  
A.18-11-015 (Demand Response – Click Through)  
R.12-11-005 (DG/SGIP/CSI)  
A.19-04-011 (S851 Narrows Hydroelectric Sale)  
R.12-01-005 (ESPI)  
A.18-12-008 (2018 NDCTP)  
R.12-06-013 (Res Rate OIR)  
R.17-06-026 (PCIA OIR)  
A.18-03-015 (2018 CEMA)  
A.18-07-020 (Transportation Electrification for Schools and State Parks)  
A.18-07-021 (Empower Electric Vehicle)  
A.17-01-015 (2018-2025 EE)  
R.13-11-005 (Energy Efficiency 2015 and Beyond Rolling Portfolios)  
A.19-11-019 (2020 GRC Phase 2)  
R.15-02-012 (DWR)  
R.19-07-017 (Wildfire Fund Charge)  
A.20-02-004 (WEMA)  
A.20-02-003 (Interim Rate Relief)  
A.19-11-003 (CARE/FERA Admin)  
A. 21-06-021 (2023 GRC Phase I)  
A.20-09-018 (S851 Sale of the San Francisco General Office)  
A.21-02-020 (AB 1054 Securitization)

A.21-10-010 (Electrical Vehicle Charging 2)  
A.22-04-008 (2023 Cost of Capital)  
A.21-01-004 (Fixed Recovery Bond Charge)  
A.20-04-023 (Fixed Recovery Bond Credit)  
A.17-01-020 (Transportation Electrification)  
A.22-05-029 (2023 ERRRA Forecast)  
A.22-05-002 (Demand Response)  
R.20-08-022 (California Hub for Energy Efficiency Financing (CHEEF))  
R.21-03-001 (Wildfire Fund Charge)



# ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Stuart Rubio

Phone #: (415) 973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: SHR8@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6805-E

Tier Designation: 1

Subject of AL: 2023 Annual Electric True-Up - Consolidated Electric Rate Changes Effective January 1, 2023

Keywords (choose from CPUC listing): Compliance, Tariffs

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: Resolution E-3930

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 1/1/23

No. of tariff sheets: 205

Estimated system annual revenue effect (%): -1.0%

Estimated system average rate effect (%): 3.3% (system average bundled)

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See attachment 4

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission  
Energy Division Tariff Unit Email:  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility/Entity Name: Pacific Gas and Electric Company  
  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx:  
Email: PGETariffs@pge.com

Contact Name:  
Title:  
Utility/Entity Name:  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

CPUC  
Energy Division Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Clear Form

## **Attachment 1a**

Revenue Allocation and Rate Design Summary  
(Including GHG Revenue Return)



**Pacific Gas & Electric Company**  
**2023 Annual Electric True-up**  
**Sunday, January 1, 2023**  
**Revenue and Average Rate Summary with GHG Revenue Return**

**BOLD RESULTS**

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RBC Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business				Total Proposed Rates	Percent Change
																			AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates		
<b>RESIDENTIAL</b>																								
E-1	6,374,764.447	\$0.34215	\$0.14305	\$0.02524	\$0.00409	-\$0.00559	\$0.00000	\$0.00069	\$0.11404	\$0.02529	\$0.00135	\$0.00317	\$0.01112	-\$0.01112	\$0.00356	\$0.00030	-\$0.00071	\$0.00346	\$0.00000	-\$0.01426	\$0.00222	\$0.01309	\$0.34628	1.2%
D-CARE	4,969,033.567	\$0.21460	\$0.14305	\$0.02524	\$0.00409	-\$0.00559	\$0.00000	\$0.00069	\$0.01244	\$0.01035	\$0.00135	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00030	-\$0.00071	\$0.00346	\$0.00000	-\$0.01268	-\$0.00201	\$0.01309	\$0.22037	2.7%
<b>TOTAL RES</b>	<b>11,343,798.014</b>	<b>\$0.28628</b>	<b>\$0.14305</b>	<b>\$0.02524</b>	<b>\$0.00409</b>	<b>-\$0.00559</b>	<b>\$0.00000</b>	<b>\$0.00069</b>	<b>\$0.06954</b>	<b>\$0.01874</b>	<b>\$0.00135</b>	<b>\$0.00178</b>	<b>\$0.00625</b>	<b>-\$0.00625</b>	<b>\$0.00200</b>	<b>\$0.00030</b>	<b>-\$0.00071</b>	<b>\$0.00346</b>	<b>\$0.00000</b>	<b>-\$0.01357</b>	<b>\$0.00037</b>	<b>\$0.01309</b>	<b>\$0.29113</b>	<b>1.7%</b>
<b>SMALL L&amp;P</b>																								
B-1	2,708,396.320	\$0.31900	\$0.13697	\$0.03669	\$0.00409	-\$0.00559	\$0.00000	\$0.00048	\$0.11562	\$0.02396	\$0.00135	\$0.00339	\$0.01109	-\$0.01109	\$0.00363	\$0.00029	-\$0.00071	\$0.00241	-\$0.00465	-\$0.00003		\$0.01252	\$0.33041	3.6%
B-6	699,825.775	\$0.31886	\$0.13571	\$0.03669	\$0.00409	-\$0.00559	\$0.00000	\$0.00048	\$0.10963	\$0.02198	\$0.00135	\$0.00340	\$0.01111	-\$0.01111	\$0.00364	\$0.00029	-\$0.00071	\$0.00241	-\$0.00201	-\$0.00005		\$0.01252	\$0.32382	1.6%
A-15	7.309	\$0.83935	\$0.13468	\$0.03669	\$0.00409	-\$0.00559	\$0.00000	\$0.00048	\$0.78537	\$0.02400	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00364	\$0.00029	-\$0.00071	\$0.00241	-\$0.17287	\$0.00000		\$0.01252	\$0.82974	-1.1%
TC-1	12,587.631	\$0.21878	\$0.12561	\$0.03669	\$0.00409	-\$0.00559	\$0.00000	\$0.00048	\$0.13093	\$0.00848	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00364	\$0.00029	-\$0.00071	\$0.00241	\$0.00000	\$0.00000		\$0.01252	\$0.32359	1.5%
<b>TOTAL SMALL</b>	<b>3,420,797.035</b>	<b>\$0.31897</b>	<b>\$0.13667</b>	<b>\$0.03669</b>	<b>\$0.00409</b>	<b>-\$0.00559</b>	<b>\$0.00000</b>	<b>\$0.00048</b>	<b>\$0.11445</b>	<b>\$0.02350</b>	<b>\$0.00135</b>	<b>\$0.00339</b>	<b>\$0.01110</b>	<b>-\$0.01110</b>	<b>\$0.00363</b>	<b>\$0.00029</b>	<b>-\$0.00071</b>	<b>\$0.00241</b>	<b>-\$0.00409</b>	<b>-\$0.00003</b>		<b>\$0.01252</b>	<b>\$0.32904</b>	<b>3.2%</b>
<b>MEDIUM L&amp;P</b>																								
B-10 T	1,696.183	\$0.21455	\$0.10839	\$0.04165	\$0.00409	-\$0.00559	\$0.00000	\$0.00054	\$0.02997	\$0.02111	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00206	\$0.00031	-\$0.00071	\$0.00219	-\$0.00000	-\$0.00000		\$0.01319	\$0.22196	3.5%
B-10 P	35,401.114	\$0.28226	\$0.12947	\$0.04687	\$0.00409	-\$0.00559	\$0.00000	\$0.00061	\$0.07190	\$0.02233	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00281	\$0.00031	-\$0.00071	\$0.00219	-\$0.00000	-\$0.00057		\$0.01319	\$0.29165	3.3%
B-10 S	2,798,648.020	\$0.30067	\$0.14431	\$0.04448	\$0.00409	-\$0.00559	\$0.00000	\$0.00058	\$0.07884	\$0.02285	\$0.00135	\$0.00339	\$0.01108	-\$0.01108	\$0.00302	\$0.00031	-\$0.00071	\$0.00219	-\$0.00010	-\$0.00009		\$0.01319	\$0.21211	3.8%
<b>TOTAL MEDIUM</b>	<b>2,855,745.317</b>	<b>\$0.30039</b>	<b>\$0.14410</b>	<b>\$0.04451</b>	<b>\$0.00409</b>	<b>-\$0.00559</b>	<b>\$0.00000</b>	<b>\$0.00058</b>	<b>\$0.07873</b>	<b>\$0.02284</b>	<b>\$0.00135</b>	<b>\$0.00339</b>	<b>\$0.01108</b>	<b>-\$0.01108</b>	<b>\$0.00301</b>	<b>\$0.00031</b>	<b>-\$0.00071</b>	<b>\$0.00219</b>	<b>-\$0.00009</b>	<b>-\$0.00010</b>		<b>\$0.01319</b>	<b>\$0.31180</b>	<b>3.8%</b>
<b>B-19 CLASS</b>																								
B-19 FIRM T	19,355.378	\$0.19394	\$0.11687	\$0.03442	\$0.00409	-\$0.00559	\$0.00000	\$0.00045	\$0.02700	\$0.01734	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00201	\$0.00029	-\$0.00071	\$0.00219	-\$0.00000	-\$0.00000		\$0.01239	\$0.21550	11.1%
B-19 V T	12,416.516	\$0.19471	\$0.11404	\$0.03405	\$0.00409	-\$0.00559	\$0.00000	\$0.00044	\$0.01426	\$0.02016	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00201	\$0.00029	-\$0.00071	\$0.00219	-\$0.00000	-\$0.00000		\$0.01239	\$0.20237	3.9%
<b>Total B-19 T</b>	<b>31,771.894</b>	<b>\$0.19424</b>	<b>\$0.11576</b>	<b>\$0.03427</b>	<b>\$0.00409</b>	<b>-\$0.00559</b>	<b>\$0.00000</b>	<b>\$0.00045</b>	<b>\$0.02202</b>	<b>\$0.01844</b>	<b>\$0.00135</b>	<b>\$0.00340</b>	<b>\$0.01112</b>	<b>-\$0.01112</b>	<b>\$0.00201</b>	<b>\$0.00029</b>	<b>-\$0.00071</b>	<b>\$0.00219</b>	<b>-\$0.00000</b>	<b>-\$0.00000</b>		<b>\$0.01239</b>	<b>\$0.21037</b>	<b>8.3%</b>
B-19 FIRM P	319,363.524	\$0.23175	\$0.11996	\$0.03122	\$0.00409	-\$0.00559	\$0.00000	\$0.00041	\$0.04809	\$0.02094	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00239	\$0.00029	-\$0.00071	\$0.00219	-\$0.00000	-\$0.00157		\$0.01239	\$0.23885	3.1%
B-19 V P	173,698.471	\$0.23201	\$0.12028	\$0.03289	\$0.00409	-\$0.00559	\$0.00000	\$0.00043	\$0.04590	\$0.02116	\$0.00135	\$0.00340	\$0.01107	-\$0.01107	\$0.00238	\$0.00029	-\$0.00071	\$0.00219	-\$0.00000	-\$0.00000		\$0.01239	\$0.24043	3.6%
<b>Total B-19 P</b>	<b>493,061.994</b>	<b>\$0.23184</b>	<b>\$0.12007</b>	<b>\$0.03181</b>	<b>\$0.00409</b>	<b>-\$0.00559</b>	<b>\$0.00000</b>	<b>\$0.00042</b>	<b>\$0.04732</b>	<b>\$0.02102</b>	<b>\$0.00135</b>	<b>\$0.00340</b>	<b>\$0.01111</b>	<b>-\$0.01111</b>	<b>\$0.00239</b>	<b>\$0.00029</b>	<b>-\$0.00071</b>	<b>\$0.00219</b>	<b>-\$0.00000</b>	<b>-\$0.00102</b>		<b>\$0.01239</b>	<b>\$0.23941</b>	<b>3.3%</b>
B-19 FIRM S	1,126,123.719	\$0.27881	\$0.14221	\$0.03573	\$0.00409	-\$0.00559	\$0.00000	\$0.00047	\$0.07014	\$0.02238	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00257	\$0.00029	-\$0.00071	\$0.00219	-\$0.00040	-\$0.00000		\$0.01239	\$0.29052	4.2%
B-19 V S	2,503,237.637	\$0.25644	\$0.13552	\$0.02894	\$0.00409	-\$0.00559	\$0.00000	\$0.00038	\$0.06042	\$0.02175	\$0.00135	\$0.00339	\$0.01108	-\$0.01108	\$0.00256	\$0.00029	-\$0.00071	\$0.00219	-\$0.00013	-\$0.00000		\$0.01239	\$0.26683	4.1%
<b>Total B-19 S</b>	<b>3,629,361.356</b>	<b>\$0.26338</b>	<b>\$0.13760</b>	<b>\$0.03105</b>	<b>\$0.00409</b>	<b>-\$0.00559</b>	<b>\$0.00000</b>	<b>\$0.00041</b>	<b>\$0.06344</b>	<b>\$0.02195</b>	<b>\$0.00135</b>	<b>\$0.00339</b>	<b>\$0.01109</b>	<b>-\$0.01109</b>	<b>\$0.00256</b>	<b>\$0.00029</b>	<b>-\$0.00071</b>	<b>\$0.00219</b>	<b>-\$0.00009</b>	<b>-\$0.00012</b>		<b>\$0.01239</b>	<b>\$0.27418</b>	<b>4.1%</b>
B-19 T	31,771.894	\$0.19424	\$0.11576	\$0.03427	\$0.00409	-\$0.00559	\$0.00000	\$0.00045	\$0.02202	\$0.01844	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00201	\$0.00029	-\$0.00071	\$0.00219	-\$0.00000	-\$0.00000		\$0.01239	\$0.21037	8.3%
B-19 P	493,061.994	\$0.23184	\$0.12007	\$0.03181	\$0.00409	-\$0.00559	\$0.00000	\$0.00042	\$0.04732	\$0.02102	\$0.00135	\$0.00340	\$0.01111	-\$0.01111	\$0.00239	\$0.00029	-\$0.00071	\$0.00219	-\$0.00000	-\$0.00102		\$0.01239	\$0.23941	3.3%
B-19 S	3,629,361.356	\$0.26338	\$0.13760	\$0.03105	\$0.00409	-\$0.00559	\$0.00000	\$0.00041	\$0.06344	\$0.02195	\$0.00135	\$0.00339	\$0.01109	-\$0.01109	\$0.00256	\$0.00029	-\$0.00071	\$0.00219	-\$0.00009	-\$0.00012		\$0.01239	\$0.27418	4.1%
<b>TOTAL B-19</b>	<b>4,154,195.244</b>	<b>\$0.25911</b>	<b>\$0.13535</b>	<b>\$0.03116</b>	<b>\$0.00409</b>	<b>-\$0.00559</b>	<b>\$0.00000</b>	<b>\$0.00041</b>	<b>\$0.06121</b>	<b>\$0.02181</b>	<b>\$0.00135</b>	<b>\$0.00339</b>	<b>\$0.01110</b>	<b>-\$0.01110</b>	<b>\$0.00254</b>	<b>\$0.00029</b>	<b>-\$0.00071</b>	<b>\$0.00219</b>	<b>-\$0.00008</b>	<b>-\$0.00023</b>		<b>\$0.01239</b>	<b>\$0.26957</b>	<b>4.0%</b>
<b>STREETLIGHTS</b>	85,601.483	\$0.43185	\$0.11668	\$0.03183	\$0.00409	-\$0.00559	\$0.00000	\$0.00042	\$0.26576	\$0.01072	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00307	\$0.00025	-\$0.00071	\$0.00215	-\$0.00000	-\$0.00000		\$0.01069	\$0.44410	2.8%
<b>STANDBY</b>																								
STANDBY T	386,056.247	\$0.17924	\$0.09867	\$0.03763	\$0.00409	-\$0.00559	\$0.00000	\$0.00049	\$0.02228	\$0.01990	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00185	\$0.00021	-\$0.00071	\$0.00299	-\$0.00000	-\$0.02353		\$0.00913	\$0.17218	-3.9%
STANDBY P	8,678.526	\$0.35285	\$0.12997	\$0.05441	\$0.00409	-\$0.00559	\$0.00000	\$0.00070	\$0.26662	\$0.02631	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00963	\$0.00021	-\$0.00071	\$0.00299	-\$0.00000	-\$0.18811		\$0.00913	\$0.31141	-11.7%
STANDBY S	8,611.469	\$0.25918	\$0.10580	\$0.02705	\$0.00409	-\$0.00559	\$0.00000	\$0.00035	\$0.09688	\$0.02193	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00371	\$0.00021	-\$0.00071	\$0.00298	-\$0.00018	-\$0.00000		\$0.00913	\$0.27413	5.8%
<b>TOTAL STANDBY</b>	<b>403,346.242</b>	<b>\$0.18468</b>	<b>\$0.09958</b>	<b>\$0.03777</b>	<b>\$0.00409</b>	<b>-\$0.00559</b>	<b>\$0.00000</b>	<b>\$0.00049</b>	<b>\$0.02913</b>	<b>\$0.02008</b>	<b>\$0.00135</b>	<b>\$0.00340</b>	<b>\$0.01112</b>	<b>-\$0.01112</b>	<b>\$0.00199</b>	<b>\$0.00021</b>	<b>-\$0.00071</b>	<b>\$0.00299</b>	<b>-\$0.00000</b>	<b>-\$0.02656</b>		<b>\$0.00913</b>	<b>\$0.17736</b>	<b>-4.0%</b>
<b>AGRICULTURE</b>																								
AG-A	326,620.978	\$0.42572	\$0.13214	\$0.03474	\$0.00409	-\$0.00559	\$0.00000	\$0.00045	\$0.23207	\$0.02645	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00325	\$0.00027	-\$0.00071	\$0.00208	-\$0.00744	-\$0.00002		\$0.01162	\$0.43814	2.9%
AG-B	850,000.997	\$0.38348	\$0.14645	\$0.03474	\$0.00409	-\$0.00559	\$0.00000	\$0.0																

**Pacific Gas & Electric Company**  
**2023 Annual Electric True-up**  
**Sunday, January 1, 2023**  
**Revenue and Average Rate Summary with GHG Revenue Return**

**DACCA RESULTS**

Class/Schedule	Total Revenue At Present	TO Revenue	TAC Revenue	TRBA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	RB Revenue	RBC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue		
<b>RESIDENTIAL</b>																							
E-1	\$2,693,689,372	\$682,261,378	\$53,109,012	-\$72,586,645	\$0	\$8,904,819	\$1,508,345,250	\$328,359,997	\$17,539,185	\$42,604,797	\$144,350,028	-\$144,349,997	\$46,226,883	\$3,952,275	-\$9,208,148	\$44,986,124	\$0	-\$203,667,334	\$8,327,753	\$28,345,818	\$2,487,501,194		
D-CARE	\$278,358,728	\$192,155,848	\$14,957,914	-\$20,443,702	\$0	\$2,508,005	\$44,679,229	\$37,842,931	\$4,939,832	\$0	\$0	\$0	\$0	\$1,113,142	-\$2,593,436	\$12,670,153	\$0	-\$57,964,861	-\$12,488,117	\$6,616,212	\$224,393,151		
TOTAL RES	\$2,972,048,099	\$874,417,226	\$68,066,926	-\$93,030,346	\$0	\$11,412,824	\$1,553,024,480	\$366,202,928	\$22,479,017	\$42,604,797	\$144,350,028	-\$144,349,997	\$46,226,883	\$5,065,416	-\$11,801,584	\$57,656,277	\$0	-\$261,232,194	-\$4,160,364	\$34,962,031	\$2,711,894,345		
<b>SMALL L&amp;P</b>																							
B-1	\$752,500,950	\$140,464,640	\$15,660,109	-\$21,403,425	\$0	\$1,833,332	\$452,148,742	\$91,778,109	\$5,171,724	\$13,001,008	\$42,502,560	-\$42,502,560	\$13,910,062	\$1,114,390	-\$2,715,176	\$9,216,422	-\$15,536,261	-\$161,928	\$0	\$4,890,570	\$712,972,318		
B-6	\$169,558,635	\$32,849,876	\$3,656,586	-\$4,997,632	\$0	\$428,740	\$98,581,191	\$19,591,335	\$1,207,581	\$3,022,453	\$9,880,925	-\$9,880,925	\$3,236,232	\$260,207	-\$633,985	\$2,152,005	-\$1,729,133	-\$119,022	\$0	\$1,738,930	\$159,245,364		
A-15	\$171,084	\$9,724	\$1,084	-\$1,482	\$0	\$127	\$169,523	\$6,361	\$358	\$899	\$2,937	-\$2,937	\$965	\$77	-\$188	\$638	-\$24,254	\$0	\$0	\$648	\$164,480		
TC-1	\$5,237,521	\$990,514	\$110,431	-\$150,932	\$0	\$12,928	\$3,316,936	\$29,030	\$36,470	\$91,866	\$300,325	-\$300,325	\$98,281	\$7,858	-\$19,147	\$84,892	\$0	\$0	\$0	\$88,805	\$4,858,032		
TOTAL SMALL	\$927,468,191	\$174,314,754	\$19,428,210	-\$26,553,470	\$0	\$2,275,127	\$554,216,392	\$111,604,834	\$6,416,133	\$16,116,252	\$52,686,747	-\$52,686,747	\$17,245,540	\$1,382,532	-\$3,336,495	\$11,434,058	-\$17,289,649	-\$280,949	\$0	\$10,298,953	\$877,240,195		
<b>MEDIUM L&amp;P</b>																							
B-10 T	\$245,213	\$112,690	\$7,281	-\$9,952	\$0	\$1,470	\$60,880	\$37,590	\$2,405	\$6,057	\$19,802	-\$19,802	\$3,667	\$546	-\$1,262	\$3,897	\$0	\$0	\$0	\$5,085	\$230,355		
B-10 P	\$6,911,814	\$1,773,051	\$195,203	-\$266,794	\$0	\$23,135	\$3,066,348	\$1,061,370	\$64,466	\$161,435	\$527,758	-\$527,758	\$133,327	\$14,646	-\$33,845	\$104,473	\$0	\$0	\$0	\$93,206	\$6,390,022		
B-10 S	\$908,950,147	\$204,128,538	\$20,533,339	-\$28,063,903	\$0	\$263,457	\$387,065,867	\$114,779,801	\$6,781,100	\$17,021,979	\$55,647,814	-\$55,647,814	\$15,158,917	\$1,540,646	-\$3,560,104	\$10,989,502	-\$485,631	-\$149,816	\$0	\$12,001,425	\$760,405,116		
TOTAL MEDIUM	\$816,107,175	\$206,014,279	\$20,735,823	-\$28,340,648	\$0	\$2,688,062	\$390,193,095	\$115,878,761	\$6,847,970	\$17,189,470	\$56,195,375	-\$56,195,375	\$15,295,912	\$1,555,839	-\$3,595,211	\$11,097,872	-\$485,631	-\$149,816	\$0	\$12,099,714	\$767,025,493		
<b>B-19 CLASS</b>																							
B-19 FIRM T	\$337,957	\$104,335	\$15,587	-\$21,304	\$0	\$1,361	\$76,368	\$66,101	\$5,148	\$12,967	\$42,390	-\$42,390	\$7,660	\$1,098	-\$2,703	\$8,342	\$0	\$0	\$0	\$9,744	\$284,706		
B-19 V T	\$953,349	\$332,572	\$50,659	-\$69,239	\$0	\$4,339	\$147,515	\$249,708	\$16,730	\$42,143	\$137,772	-\$137,772	\$24,896	\$3,568	-\$8,783	\$27,113	\$0	\$0	\$0	\$24,136	\$845,358		
Total B-19 T	\$1,291,306	\$436,907	\$66,247	-\$90,543	\$0	\$5,701	\$222,883	\$315,810	\$21,878	\$55,109	\$180,162	-\$180,162	\$32,556	\$4,666	-\$11,486	\$35,455	\$0	\$0	\$0	\$33,880	\$1,130,064		
B-19 FIRM P	\$61,561,635	\$16,032,226	\$2,231,975	-\$3,050,547	\$0	\$209,169	\$25,124,244	\$11,424,775	\$737,106	\$1,856,737	\$6,069,998	-\$6,069,998	\$1,304,259	\$157,209	-\$386,983	\$1,194,559	\$0	\$0	\$0	\$975,210	\$57,669,350		
B-19 V P	\$29,479,221	\$7,817,227	\$1,051,460	-\$1,437,080	\$0	\$103,301	\$11,455,096	\$5,457,751	\$347,243	\$874,689	\$2,859,511	-\$2,859,511	\$614,423	\$14,059	-\$162,904	\$962,744	\$0	\$0	\$0	\$428,379	\$27,627,037		
Total B-19 P	\$91,040,857	\$23,949,503	\$3,283,434	-\$4,487,628	\$0	\$312,470	\$36,579,340	\$16,882,526	\$1,194,349	\$2,731,426	\$8,929,509	-\$8,929,509	\$1,918,682	\$231,268	-\$569,287	\$1,757,304	\$0	\$0	\$0	\$1,403,589	\$84,936,387		
B-19 FIRM S	\$367,602,895	\$89,317,772	\$10,747,857	-\$14,689,613	\$0	\$1,165,403	\$176,534,453	\$58,766,145	\$3,549,461	\$8,925,729	\$29,179,763	-\$29,179,763	\$6,743,601	\$757,024	-\$1,863,481	\$5,752,284	\$0	\$0	\$0	\$4,966,801	\$349,931,876		
B-19 V S	\$827,943,675	\$181,763,179	\$27,902,892	-\$38,136,227	\$0	\$2,371,629	\$382,617,905	\$148,184,186	\$9,214,882	\$23,068,666	\$75,415,491	-\$75,415,491	\$17,433,107	\$1,965,356	-\$4,837,850	\$14,933,708	-\$541,459	\$0	\$0	\$0	\$13,251,247	\$779,191,203	
Total B-19 S	\$1,195,546,570	\$271,080,951	\$38,650,749	-\$52,825,840	\$0	\$3,537,032	\$559,152,357	\$206,950,331	\$12,764,343	\$31,994,395	\$104,595,254	-\$104,595,254	\$24,176,708	\$2,722,359	-\$6,701,331	\$20,685,992	-\$541,459	-\$541,459	\$0	\$0	\$18,218,049	\$1,129,123,079	
B-19 T	\$1,291,306	\$436,907	\$66,247	-\$90,543	\$0	\$5,701	\$222,883	\$315,810	\$21,878	\$55,109	\$180,162	-\$180,162	\$32,556	\$4,666	-\$11,486	\$35,455	\$0	\$0	\$0	\$33,880	\$1,130,064		
B-19 P	\$91,040,857	\$23,949,503	\$3,283,434	-\$4,487,628	\$0	\$312,470	\$36,579,340	\$16,882,526	\$1,194,349	\$2,731,426	\$8,929,509	-\$8,929,509	\$1,918,682	\$231,268	-\$569,287	\$1,757,304	\$0	\$0	\$0	\$1,403,589	\$84,936,387		
B-19 S	\$1,195,546,570	\$271,080,951	\$38,650,749	-\$52,825,840	\$0	\$3,537,032	\$559,152,357	\$206,950,331	\$12,764,343	\$31,994,395	\$104,595,254	-\$104,595,254	\$24,176,708	\$2,722,359	-\$6,701,331	\$20,685,992	-\$541,459	-\$541,459	\$0	\$0	\$18,218,049	\$1,129,123,079	
TOTAL B-19	\$1,287,878,733	\$295,467,361	\$42,000,430	-\$57,404,011	\$0	\$3,855,203	\$595,955,580	\$224,148,667	\$13,870,570	\$34,780,931	\$113,704,925	-\$113,704,925	\$26,127,946	\$2,958,293	-\$7,282,104	\$22,478,751	-\$541,459	-\$882,146	\$0	\$0	\$19,655,517	\$1,215,189,530	
<b>STREETLIGHTS</b>	\$35,637,356	\$4,500,909	\$578,301	-\$790,392	\$0	\$58,745	\$27,450,866	\$1,493,549	\$190,983	\$481,078	\$1,572,727	-\$1,572,727	\$434,080	\$35,133	-\$100,267	\$303,316	\$0	\$0	\$0	\$290,348	\$34,926,649		
<b>STANDBY</b>																							
STANDBY T	\$6,625,851	\$2,389,413	\$271,776	-\$371,449	\$0	\$31,098	\$1,797,786	\$1,322,468	\$89,754	\$226,085	\$739,112	-\$739,112	\$122,930	\$14,091	-\$47,121	\$198,982	\$0	\$0	\$0	\$66,192	\$6,112,005		
STANDBY P	\$2,013,375	\$136,270	\$19,818	-\$27,086	\$0	\$4,085	\$1,724,181	\$127,465	\$6,545	\$16,486	\$53,896	-\$53,896	\$32,125	\$1,028	-\$3,436	\$14,510	\$0	\$0	\$0	\$3,541	\$1,908,643		
STANDBY S	\$313,515	\$53,919	\$8,709	-\$11,903	\$0	\$707	\$164,226	\$46,706	\$2,876	\$7,245	\$23,685	-\$23,685	\$7,900	\$452	-\$1,510	\$6,376	-\$868	\$0	\$0	\$2,917	\$287,751		
TOTAL STANDBY	\$8,952,741	\$2,759,602	\$300,303	-\$410,438	\$0	\$35,890	\$3,686,193	\$1,496,639	\$99,174	\$249,816	\$816,693	-\$816,693	\$162,955	\$15,570	-\$52,067	\$219,868	-\$868	-\$326,889	\$0	\$0	\$72,650	\$8,308,398	
<b>AGRICULTURE</b>																							
AG-A	\$22,095,013	\$2,464,257	\$290,147	-\$396,558	\$0	\$32,163	\$17,010,441	\$1,876,239	\$95,821	\$241,346	\$789,003	-\$789,003	\$230,557	\$19,160	-\$50,306	\$147,308	-\$567,922	-\$2,901	\$0	\$150,360	\$21,540,112		
AG-B	\$47,118,748	\$6,721,872	\$791,448	-\$1,061,710	\$0	\$57,733	\$31,753,227	\$4,886,765	\$261,374	\$658,390	\$2,152,393	-\$2,152,393	\$629,901	\$52,263	-\$137,223	\$401,620	-\$116,659	-\$8,452	\$0	\$371,136	\$45,270,686		
AG-C	\$142,620,033	\$37,147,123	\$4,373,783	-\$5,977,860	\$0	\$484,842	\$68,727,590	\$23,279,784	\$1,444,434	\$3,638,466	\$11,894,781	-\$11,894,781	\$3,475,500	\$288,823	-\$758,334	\$2,220,580	-\$34,850	-\$410,790	\$0	\$1,698,261	\$139,642,353		
TOTAL AG	\$211,833,794	\$46,333,252	\$5,455,377	-\$7,456,127	\$0	\$604,738	\$117,536,258	\$30,042,788	\$1,801,629	\$4,538,203	\$14,836,176	-\$14,836,176	\$4,334,958	\$360,246	-\$945,862	\$2,769,709	-\$719,631	-\$422,143	\$0	\$2,219,577	\$206,453,151		
<b>B-20 CLASS</b>																							
B-20 FIRM T	\$214,952,890	\$104,324,729	\$16,414,540	-\$22,434,542	\$0	\$1,358,452	\$18,582,154	\$75,297,624	\$5,420,874	\$11,884,729	\$38,853,252	-\$38,853,252	\$5,698,936	\$993,668	-\$2,845,980	\$7,416,056	\$0	\$0	\$0	-\$9,733,078	\$0	\$5,082,868	\$217,461,030
PPP T	\$6,043,591	\$0	\$0	\$0	\$0	\$0	\$2,027,160	\$5,561,456	\$400,384	\$0	\$3,297,123	-\$3,297,123	\$420,921	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,409,921	
TOTAL	\$220,996,480	\$104,324,729	\$16,414,540	-\$22,434,542	\$0	\$1,358,452	\$20,609,314	\$80,859,080	\$5,821,257	\$11,884,729	\$42,150,375	-\$42,150,375	\$6,119,857	\$993,668	-\$2,845,980	\$7,416,056	\$0	\$0	\$0	-\$9,733,078	\$0	\$5,082,868	\$225,870,951
B-20 FIRM P	\$459,273,315																						

**Pacific Gas & Electric Company**  
**2023 Annual Electric True-up**  
**Sunday, January 1, 2023**  
**Revenue and Average Rate Summary with GHG Revenue Return**

**DA/CCA RESULTS**

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RBC Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
<b>RESIDENTIAL</b>																							
E-1	12,985,115.892	\$0.20744	\$0.05254	\$0.00409	-\$0.00559	\$0.00000	\$0.00069	\$0.11616	\$0.02529	\$0.00135	\$0.00328	\$0.01112	-\$0.00000	\$0.00356	\$0.00030	-\$0.00071	\$0.00346	\$0.00000	-\$0.01568	\$0.00064	\$0.00218	\$0.19157	-7.7%
D-CARE	3,657,203.266	\$0.02711	\$0.05254	\$0.00409	-\$0.00559	\$0.00000	\$0.00069	\$0.01222	\$0.01035	\$0.00135	\$0.00000	-\$0.00000	-\$0.00000	\$0.00000	\$0.00030	-\$0.00071	\$0.00346	\$0.00000	-\$0.01574	-\$0.00341	\$0.00181	\$0.06136	-19.4%
TOTAL RES	16,642,319.158	\$0.17858	\$0.05254	\$0.00409	-\$0.00559	\$0.00000	\$0.00069	\$0.09332	\$0.02200	\$0.00135	\$0.00256	\$0.00867	-\$0.00867	\$0.00278	\$0.00030	-\$0.00071	\$0.00346	\$0.00000	-\$0.01570	-\$0.00025	\$0.00210	\$0.16295	-8.8%
<b>SMALL L&amp;P</b>																							
B-1	3,828,877.387	\$0.19653	\$0.03669	\$0.00409	-\$0.00559	\$0.00000	\$0.00048	\$0.11809	\$0.02397	\$0.00135	\$0.00340	\$0.01110	-\$0.01110	\$0.00363	\$0.00029	-\$0.00071	\$0.00241	-\$0.00406	-\$0.00004		\$0.00222	\$0.18621	-5.3%
B-6	894,030.692	\$0.18966	\$0.03674	\$0.00409	-\$0.00559	\$0.00000	\$0.00048	\$0.11027	\$0.02191	\$0.00135	\$0.00338	\$0.01105	-\$0.01105	\$0.00362	\$0.00029	-\$0.00071	\$0.00241	-\$0.00193	-\$0.00013		\$0.00195	\$0.17812	-6.1%
A-15	265.059	\$0.64546	\$0.03669	\$0.00409	-\$0.00559	\$0.00000	\$0.00048	\$0.63957	\$0.02400	\$0.00135	\$0.00339	\$0.01108	-\$0.01108	\$0.00364	\$0.00029	-\$0.00071	\$0.00241	-\$0.09150	-\$0.00000		\$0.00245	\$0.62054	-3.9%
TC-1	27,000.360	\$0.19398	\$0.03669	\$0.00409	-\$0.00559	\$0.00000	\$0.00048	\$0.12285	\$0.00848	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00364	\$0.00029	-\$0.00071	\$0.00241	-\$0.00000	-\$0.00000		\$0.00255	\$0.17992	-7.2%
TOTAL SMALL	4,750,173.498	\$0.19525	\$0.03670	\$0.00409	-\$0.00559	\$0.00000	\$0.00048	\$0.11667	\$0.02349	\$0.00135	\$0.00339	\$0.01109	-\$0.01109	\$0.00363	\$0.00029	-\$0.00071	\$0.00241	-\$0.00364	-\$0.00006		\$0.00217	\$0.18468	-5.4%
<b>MEDIUM L&amp;P</b>																							
B-10 T	1,780.269	\$0.13774	\$0.06330	\$0.00409	-\$0.00559	\$0.00000	\$0.00083	\$0.03420	\$0.02111	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00206	\$0.00031	-\$0.00071	\$0.00219	\$0.00000	\$0.00000		\$0.00286	\$0.12939	-6.1%
B-10 P	47,726.944	\$0.14482	\$0.03715	\$0.00409	-\$0.00559	\$0.00000	\$0.00048	\$0.06425	\$0.02224	\$0.00135	\$0.00338	\$0.01106	-\$0.01106	\$0.00279	\$0.00031	-\$0.00071	\$0.00219	\$0.00000	\$0.00000		\$0.00195	\$0.13389	-7.5%
B-10 S	5,020,376.180	\$0.16113	\$0.04066	\$0.00409	-\$0.00559	\$0.00000	\$0.00053	\$0.07710	\$0.02286	\$0.00135	\$0.00339	\$0.01108	-\$0.01108	\$0.00302	\$0.00031	-\$0.00071	\$0.00219	-\$0.00010	-\$0.00003		\$0.00239	\$0.15146	-6.0%
TOTAL MEDIUM	5,069,883.392	\$0.16097	\$0.04063	\$0.00409	-\$0.00559	\$0.00000	\$0.00053	\$0.07696	\$0.02286	\$0.00135	\$0.00339	\$0.01108	-\$0.01108	\$0.00302	\$0.00031	-\$0.00071	\$0.00219	-\$0.00010	-\$0.00003		\$0.00239	\$0.15129	-6.0%
<b>B-19 CLASS</b>																							
B-19 FIRM T	3,811.057	\$0.08868	\$0.02738	\$0.00409	-\$0.00559	\$0.00000	\$0.00036	\$0.02004	\$0.01734	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00201	\$0.00029	-\$0.00071	\$0.00219	\$0.00000			\$0.00256	\$0.07471	-15.8%
B-19 V T	12,388.180	\$0.07697	\$0.02685	\$0.00409	-\$0.00559	\$0.00000	\$0.00035	\$0.01191	\$0.02016	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00201	\$0.00029	-\$0.00071	\$0.00219	\$0.00000			\$0.00195	\$0.06825	-11.3%
TOTAL B-19 T	16,197.237	\$0.07972	\$0.02697	\$0.00409	-\$0.00559	\$0.00000	\$0.00035	\$0.01382	\$0.01950	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00201	\$0.00029	-\$0.00071	\$0.00219	\$0.00000			\$0.00209	\$0.06977	-12.5%
B-19 FIRM P	545,715.095	\$0.11281	\$0.02938	\$0.00409	-\$0.00559	\$0.00000	\$0.00038	\$0.04604	\$0.02094	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00239	\$0.00029	-\$0.00071	\$0.00219	\$0.00000			\$0.00179	\$0.10568	-6.3%
B-19 V P	257,080.585	\$0.11467	\$0.03080	\$0.00409	-\$0.00559	\$0.00000	\$0.00040	\$0.04456	\$0.02123	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00239	\$0.00029	-\$0.00071	\$0.00219	\$0.00000			\$0.00167	\$0.10606	-7.5%
TOTAL B-19 P	802,795.680	\$0.11340	\$0.02983	\$0.00409	-\$0.00559	\$0.00000	\$0.00039	\$0.04556	\$0.02103	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00239	\$0.00029	-\$0.00071	\$0.00219	\$0.00000			\$0.00175	\$0.10580	-6.7%
B-19 FIRM S	2,627,837.829	\$0.13989	\$0.03399	\$0.00409	-\$0.00559	\$0.00000	\$0.00044	\$0.06718	\$0.02236	\$0.00135	\$0.00340	\$0.01110	-\$0.01110	\$0.00257	\$0.00029	-\$0.00071	\$0.00219	\$0.00000			\$0.00189	\$0.13316	-4.8%
B-19 V S	6,822,223.061	\$0.12136	\$0.02664	\$0.00409	-\$0.00559	\$0.00000	\$0.00035	\$0.05608	\$0.02172	\$0.00135	\$0.00338	\$0.01105	-\$0.01105	\$0.00256	\$0.00029	-\$0.00071	\$0.00219	-\$0.00008	-\$0.00000		\$0.00194	\$0.11421	-5.9%
TOTAL B-19 S	9,450,060.890	\$0.12651	\$0.02869	\$0.00409	-\$0.00559	\$0.00000	\$0.00037	\$0.05917	\$0.02190	\$0.00135	\$0.00339	\$0.01107	-\$0.01107	\$0.00256	\$0.00029	-\$0.00071	\$0.00219	-\$0.00006	-\$0.00000		\$0.00193	\$0.11948	-5.6%
B-19 T	16,197.237	\$0.07972	\$0.02697	\$0.00409	-\$0.00559	\$0.00000	\$0.00035	\$0.01382	\$0.01950	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00201	\$0.00029	-\$0.00071	\$0.00219	\$0.00000			\$0.00209	\$0.06977	-12.5%
B-19 P	802,795.680	\$0.11340	\$0.02983	\$0.00409	-\$0.00559	\$0.00000	\$0.00039	\$0.04556	\$0.02103	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00239	\$0.00029	-\$0.00071	\$0.00219	\$0.00000			\$0.00175	\$0.10580	-6.7%
B-19 S	9,450,060.890	\$0.12651	\$0.02869	\$0.00409	-\$0.00559	\$0.00000	\$0.00037	\$0.05917	\$0.02190	\$0.00135	\$0.00339	\$0.01107	-\$0.01107	\$0.00256	\$0.00029	-\$0.00071	\$0.00219	-\$0.00006	-\$0.00008		\$0.00193	\$0.11948	-5.6%
TOTAL B-19	10,269,053.807	\$0.12541	\$0.02877	\$0.00409	-\$0.00559	\$0.00000	\$0.00038	\$0.05803	\$0.02183	\$0.00135	\$0.00339	\$0.01107	-\$0.01107	\$0.00254	\$0.00029	-\$0.00071	\$0.00219	-\$0.00006	-\$0.00009		\$0.00191	\$0.11834	-5.6%
<b>STREETLIGHTS</b>																							
STREETLIGHTS	141,393.980	\$0.25204	\$0.03183	\$0.00409	-\$0.00559	\$0.00000	\$0.00042	\$0.19414	\$0.01056	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00307	\$0.00025	-\$0.00071	\$0.00215	\$0.00000	\$0.00000		\$0.00205	\$0.24702	-2.0%
<b>STANDBY</b>																							
STANDBY T	66,448.882	\$0.09971	\$0.03596	\$0.00409	-\$0.00559	\$0.00000	\$0.00047	\$0.02706	\$0.01990	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00185	\$0.00021	-\$0.00071	\$0.00299	\$0.00000	\$0.00000		\$0.00100	\$0.09198	-7.8%
STANDBY P	4,845.404	\$0.41552	\$0.06527	\$0.00409	-\$0.00559	\$0.00000	\$0.00084	\$0.35584	\$0.02631	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00663	\$0.00021	-\$0.00071	\$0.00299	\$0.00000	\$0.00000		\$0.00073	\$0.39391	-5.2%
STANDBY S	2,129.384	\$0.14723	\$0.02532	\$0.00409	-\$0.00559	\$0.00000	\$0.00033	\$0.07712	\$0.02193	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00371	\$0.00021	-\$0.00071	\$0.00299	\$0.00000	\$0.00000		\$0.00137	\$0.13513	-8.2%
TOTAL STANDBY	73,423.671	\$0.12193	\$0.03758	\$0.00409	-\$0.00559	\$0.00000	\$0.00049	\$0.05020	\$0.02038	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00222	\$0.00021	-\$0.00071	\$0.00299	-\$0.00001	-\$0.00445		\$0.00099	\$0.11316	-7.2%
<b>AGRICULTURE</b>																							
AG-A	70,940.573	\$0.31146	\$0.03474	\$0.00409	-\$0.00559	\$0.00000	\$0.00045	\$0.23978	\$0.02645	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00325	\$0.00027	-\$0.00071	\$0.00208	-\$0.00801	-\$0.00004		\$0.00212	\$0.30364	-2.5%
AG-B	193,508.013	\$0.24350	\$0.03474	\$0.00409	-\$0.00559	\$0.00000	\$0.00045	\$0.16409	\$0.02525	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00325	\$0.00027	-\$0.00071	\$0.00208	-\$0.00800	-\$0.00004		\$0.00192	\$0.23995	-3.9%
AG-C	1,069,384.539	\$0.13337	\$0.03474	\$0.00409	-\$0.00559	\$0.00000	\$0.00045	\$0.06431	\$0.02177	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00325	\$0.00027	-\$0.00071	\$0.00208	-\$0.00003	-\$0.00038		\$0.00159	\$0.13058	-2.1%
TOTAL AG	1,333,833.125	\$0.15882	\$0.03474	\$0.00409	-\$0.00559	\$0.00000	\$0.00045	\$0.08812	\$0.02522	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00325	\$0.00027	-\$0.00071	\$0.00208	-\$0.00004	-\$0.00054		\$0.00166	\$0.15478	-2.5%
<b>B-20 CLASS</b>																							
B-20 FIRM T	4,013,334.936	\$0.05356	\$0.02599	\$0.00409	-\$0.00559	\$0.00000	\$0.00034	\$0.00463	\$0.01876	\$0.00135	\$0.00296	\$0.00968	-\$0.00968	\$0.00142	\$0.00025	-\$0.00071	\$0.00185	\$0.00000	-\$0.00243		\$0.00127	\$0.05418	1.2%
PPP T	296,423.504	\$0.02039	\$0.00000	\$0.00000	-\$0.00000	\$0.00000	\$0.00000	\$0.00684	\$0.01876	\$0.00135	\$0.00000	\$0.01112	-\$0.01112	\$0.00142	\$0.00000	-\$0.00000	\$0.00000	\$0.00000	-\$0.00000		\$0.00000	\$0.02837	39.2%
TOTAL	4,309,758.440	\$0.05128	\$0.02421	\$0.00381	-\$0.00521	\$0.00000	\$0.00032	\$0.00478	\$0.01876	\$0.00135	\$0.00276	\$0.00978	-\$0.00978	\$0.00142	\$0.00023	-\$0.00066	\$0.00172	\$0.00000	-\$0.00226		\$0.00118	\$0.05241	2.2%
B-20 FIRM P	4,673,204.161	\$0.09828	\$0.02932	\$0.00409	-\$0.00559	\$0.00000	\$0.00038	\$0.03892	\$0.02056	\$0.00135	\$0.0												

## **Attachment 1b**

Revenue Allocation and Rate Design Summary  
(Excluding GHG Revenue Return)



**Pacific Gas & Electric Company**  
**2023 Final AET**  
**Sunday, January 1, 2023**  
**Revenue and Average Rate Summary without GHG Revenue Return**

**BOLD RESULTS**

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Diet Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RBC Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business				Total Proposed Rates	Percent Change
																			AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates		
<b>RESIDENTIAL</b>																								
E-1	6,374,764,447	\$0.35675	\$0.14305	\$0.05254	\$0.00409	-\$0.00559	\$0.00000	\$0.00069	\$0.11404	\$0.02529	\$0.00135	\$0.00317	\$0.01112	-\$0.01112	\$0.00356	\$0.00030	-\$0.00071	\$0.00346	\$0.00000	\$0.00000	\$0.00222	\$0.01309	\$0.36055	1.1%
D-CARE	4,969,033,567	\$0.22758	\$0.14305	\$0.05254	\$0.00409	-\$0.00559	\$0.00000	\$0.00069	\$0.01244	\$0.01035	\$0.00135	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00030	-\$0.00071	\$0.00346	\$0.00000	\$0.00000	-\$0.00201	\$0.01309	\$0.23305	2.4%
TOTAL RES	11,343,798,014	\$0.30017	\$0.14305	\$0.05254	\$0.00409	-\$0.00559	\$0.00000	\$0.00069	\$0.06954	\$0.01874	\$0.00135	\$0.00178	\$0.00625	-\$0.00625	\$0.00200	\$0.00030	-\$0.00071	\$0.00346	\$0.00000	\$0.00000	\$0.00037	\$0.01309	\$0.30470	1.5%
<b>SMALL L&amp;P</b>																								
B-1	2,708,396,320	\$0.32424	\$0.13697	\$0.03669	\$0.00409	-\$0.00559	\$0.00000	\$0.00048	\$0.11562	\$0.02396	\$0.00135	\$0.00339	\$0.01109	-\$0.01109	\$0.00363	\$0.00029	-\$0.00071	\$0.00241	\$0.00000	\$0.00000		\$0.01252	\$0.33509	3.3%
B-6	699,825,775	\$0.32054	\$0.13571	\$0.03669	\$0.00409	-\$0.00559	\$0.00000	\$0.00048	\$0.10963	\$0.02198	\$0.00135	\$0.00340	\$0.01111	-\$0.01111	\$0.00364	\$0.00029	-\$0.00071	\$0.00241	\$0.00000	\$0.00000		\$0.01252	\$0.32587	1.7%
A-15	7,309	\$0.99174	\$0.13468	\$0.03669	\$0.00409	-\$0.00559	\$0.00000	\$0.00048	\$0.78537	\$0.02400	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00364	\$0.00029	-\$0.00071	\$0.00241	\$0.00000	\$0.00000		\$0.01252	\$1.00261	1.1%
TC-1	12,567,631	\$0.31878	\$0.12561	\$0.03669	\$0.00409	-\$0.00559	\$0.00000	\$0.00048	\$0.13093	\$0.00848	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00364	\$0.00029	-\$0.00071	\$0.00241	\$0.00000	\$0.00000		\$0.01252	\$0.32359	1.5%
TOTAL SMALL	3,420,797,035	\$0.32346	\$0.13667	\$0.03669	\$0.00409	-\$0.00559	\$0.00000	\$0.00048	\$0.11445	\$0.02350	\$0.00135	\$0.00339	\$0.01110	-\$0.01110	\$0.00363	\$0.00029	-\$0.00071	\$0.00241	\$0.00000	\$0.00000		\$0.01252	\$0.33317	3.0%
<b>MEDIUM L&amp;P</b>																								
B-10 T	1,696,183	\$0.21455	\$0.10839	\$0.04165	\$0.00409	-\$0.00559	\$0.00000	\$0.00054	\$0.02997	\$0.02111	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00206	\$0.00031	-\$0.00071	\$0.00219	\$0.00000	\$0.00000		\$0.01319	\$0.22196	3.5%
B-10 P	35,401,114	\$0.28287	\$0.12947	\$0.04687	\$0.00409	-\$0.00559	\$0.00000	\$0.00061	\$0.07190	\$0.02233	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00281	\$0.00031	-\$0.00071	\$0.00219	\$0.00000	\$0.00000		\$0.01319	\$0.29222	3.3%
B-10 S	2,798,648,020	\$0.30084	\$0.14431	\$0.04448	\$0.00409	-\$0.00559	\$0.00000	\$0.00058	\$0.07884	\$0.02285	\$0.00135	\$0.00339	\$0.01108	-\$0.01108	\$0.00302	\$0.00031	-\$0.00071	\$0.00219	\$0.00000	\$0.00000		\$0.01319	\$0.31230	3.8%
TOTAL MEDIUM	2,835,745,317	\$0.30057	\$0.14410	\$0.04451	\$0.00409	-\$0.00559	\$0.00000	\$0.00058	\$0.07873	\$0.02284	\$0.00135	\$0.00339	\$0.01108	-\$0.01108	\$0.00301	\$0.00031	-\$0.00071	\$0.00219	\$0.00000	\$0.00000		\$0.01319	\$0.31200	3.8%
<b>B-19 CLASS</b>																								
B-19 FIRM T	19,355,378	\$0.21161	\$0.11687	\$0.03442	\$0.00409	-\$0.00559	\$0.00000	\$0.00045	\$0.02700	\$0.01734	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00201	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	\$0.00000		\$0.01239	\$0.21550	1.8%
B-19 V T	12,416,516	\$0.19471	\$0.11404	\$0.03405	\$0.00409	-\$0.00559	\$0.00000	\$0.00044	\$0.01426	\$0.02016	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00201	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	\$0.00000		\$0.01239	\$0.20237	3.9%
Total B-19 T	31,771,894	\$0.20501	\$0.11576	\$0.03427	\$0.00409	-\$0.00559	\$0.00000	\$0.00045	\$0.02202	\$0.01844	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00201	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	\$0.00000		\$0.01239	\$0.21037	2.6%
B-19 FIRM P	319,363,524	\$0.23250	\$0.11996	\$0.03122	\$0.00409	-\$0.00559	\$0.00000	\$0.00041	\$0.04890	\$0.02094	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00239	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	\$0.00000		\$0.01239	\$0.24042	3.4%
B-19 V P	173,898,471	\$0.23201	\$0.12028	\$0.03289	\$0.00409	-\$0.00559	\$0.00000	\$0.00043	\$0.04590	\$0.02116	\$0.00135	\$0.00339	\$0.01107	-\$0.01107	\$0.00238	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	\$0.00000		\$0.01239	\$0.24043	3.6%
Total B-19 P	493,061,994	\$0.23233	\$0.12007	\$0.03161	\$0.00409	-\$0.00559	\$0.00000	\$0.00042	\$0.04732	\$0.02102	\$0.00135	\$0.00340	\$0.01111	-\$0.01111	\$0.00239	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	\$0.00000		\$0.01239	\$0.24042	3.5%
B-19 FIRM S	1,126,123,719	\$0.27903	\$0.14221	\$0.03573	\$0.00409	-\$0.00559	\$0.00000	\$0.00047	\$0.07014	\$0.02238	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00257	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	\$0.00000		\$0.01239	\$0.29092	4.3%
B-19 V S	2,503,237,637	\$0.25658	\$0.13552	\$0.02894	\$0.00409	-\$0.00559	\$0.00000	\$0.00038	\$0.06042	\$0.02175	\$0.00135	\$0.00339	\$0.01108	-\$0.01108	\$0.00256	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	\$0.00000		\$0.01239	\$0.26696	4.0%
Total B-19 S	3,629,361,356	\$0.26354	\$0.13760	\$0.03105	\$0.00409	-\$0.00559	\$0.00000	\$0.00041	\$0.06344	\$0.02195	\$0.00135	\$0.00339	\$0.01109	-\$0.01109	\$0.00256	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	\$0.00000		\$0.01239	\$0.27440	4.1%
B-19 T	31,771,894	\$0.20501	\$0.11576	\$0.03427	\$0.00409	-\$0.00559	\$0.00000	\$0.00045	\$0.02202	\$0.01844	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00201	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	\$0.00000		\$0.01239	\$0.21037	2.6%
B-19 P	493,061,994	\$0.23233	\$0.12007	\$0.03161	\$0.00409	-\$0.00559	\$0.00000	\$0.00042	\$0.04732	\$0.02102	\$0.00135	\$0.00340	\$0.01111	-\$0.01111	\$0.00239	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	\$0.00000		\$0.01239	\$0.24042	3.5%
B-19 S	3,629,361,356	\$0.26354	\$0.13760	\$0.03105	\$0.00409	-\$0.00559	\$0.00000	\$0.00041	\$0.06344	\$0.02195	\$0.00135	\$0.00339	\$0.01109	-\$0.01109	\$0.00256	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	\$0.00000		\$0.01239	\$0.27440	4.1%
TOTAL B-19	4,154,195,244	\$0.25939	\$0.13535	\$0.03116	\$0.00409	-\$0.00559	\$0.00000	\$0.00041	\$0.06121	\$0.02181	\$0.00135	\$0.00339	\$0.01110	-\$0.01110	\$0.00254	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	\$0.00000		\$0.01239	\$0.26987	4.0%
<b>STREETLIGHTS</b>	85,601,483	\$0.43185	\$0.11668	\$0.03183	\$0.00409	-\$0.00559	\$0.00000	\$0.00042	\$0.26576	\$0.01072	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00307	\$0.00025	-\$0.00071	\$0.00215	\$0.00000	\$0.00000		\$0.01069	\$0.44410	2.8%
<b>STANDBY</b>																								
STANDBY T	386,056,247	\$0.18796	\$0.09867	\$0.03763	\$0.00409	-\$0.00559	\$0.00000	\$0.00049	\$0.02228	\$0.01990	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00185	\$0.00021	-\$0.00071	\$0.00299	\$0.00000	\$0.00000		\$0.00913	\$0.19571	4.1%
STANDBY P	8,678,526	\$0.49027	\$0.05441	\$0.00409	-\$0.00559	\$0.00000	\$0.00070	\$0.26662	\$0.02631	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00663	\$0.00021	-\$0.00071	\$0.00299	\$0.00000	\$0.00000	\$0.00000		\$0.00913	\$0.49952	1.9%
STANDBY S	8,611,469	\$0.27084	\$0.02705	\$0.00409	-\$0.00559	\$0.00000	\$0.00035	\$0.09688	\$0.02193	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00371	\$0.00021	-\$0.00071	\$0.00299	\$0.00000	\$0.00000	\$0.00000		\$0.00813	\$0.27431	1.3%
TOTAL STANDBY	403,346,242	\$0.19624	\$0.09958	\$0.03777	\$0.00409	-\$0.00559	\$0.00000	\$0.00049	\$0.02913	\$0.02008	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00199	\$0.00021	-\$0.00071	\$0.00299	\$0.00000	\$0.00000		\$0.00913	\$0.20392	3.9%
<b>AGRICULTURE</b>																								
AG-A	326,620,978	\$0.43168	\$0.13214	\$0.03474	\$0.00409	-\$0.00559	\$0.00000	\$0.00045	\$0.23207	\$0.02645	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00325	\$0.00027	-\$0.00071	\$0.00208	\$0.00000	\$0.00000		\$0.01162	\$0.44560	3.2%
AG-B	850,000,997	\$0.38415	\$0.14845	\$0.03474	\$0.00409	-\$0.00559	\$0.00000	\$0.00045	\$0.16953	\$0.02525	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00325	\$0.00027	-\$0.00071	\$0.00208	\$0.00000	\$0.00000		\$0.01162	\$0.39618	3.1%
AG-C	4,058,693,810	\$0.25544	\$0.12341	\$0.03474	\$0.00409	-\$0.00559	\$0.00000	\$0.00045	\$0.07077	\$0.02177	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00325	\$0.00027	-\$0.00071	\$0.00208	\$0.00000	\$0.00000		\$0.01162	\$0.27090	6.1%
TOTAL AG	5,235,315,786	\$0.28733	\$0.12769	\$0.03474	\$0.00409	-\$0.00559	\$0.00000	\$0.00045	\$0.09687	\$0.02263	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00325	\$0.00027	-\$0.00071	\$0.00208	\$0.00000	\$0.00000		\$0.01162		

**Pacific Gas & Electric Company**  
**2023 Final AET**  
**Sunday, January 1, 2023**  
**Revenue and Average Rate Summary without GHG Revenue Return**

**DA/CCA RESULTS**

Class/Schedule	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	RB Revenue	RBC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Small Bus. AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue	
<b>RESIDENTIAL</b>																						
E-1	\$2,902,174,536	\$682,261,378	\$53,109,012	-\$72,586,645	\$0	\$8,904,819	\$1,508,345,250	\$328,359,997	\$17,539,185	\$42,604,797	\$144,350,028	-\$144,349,997	\$46,226,883	\$3,952,275	-\$9,208,148	\$44,986,124	\$0	\$0	\$0	\$8,327,753	\$28,345,818	\$2,691,168,528
D-CARE	\$337,286,305	\$192,155,848	\$14,957,914	-\$20,443,702	\$0	\$2,508,005	\$44,679,229	\$37,842,831	\$4,939,832	\$0	\$0	\$0	\$0	\$1,113,142	-\$2,583,436	\$12,670,153	\$0	\$0	\$0	-\$12,468,117	\$6,616,212	\$281,958,012
<b>TOTAL RES</b>	<b>\$3,239,460,832</b>	<b>\$874,417,226</b>	<b>\$68,066,926</b>	<b>-\$93,030,346</b>	<b>\$0</b>	<b>\$11,412,824</b>	<b>\$1,553,024,480</b>	<b>\$366,202,928</b>	<b>\$22,479,017</b>	<b>\$42,604,797</b>	<b>\$144,350,028</b>	<b>-\$144,349,997</b>	<b>\$46,226,883</b>	<b>\$5,065,416</b>	<b>-\$11,801,584</b>	<b>\$57,656,277</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$4,160,364</b>	<b>\$34,962,031</b>	<b>\$2,973,126,539</b>
<b>SMALL L&amp;P</b>																						
B-1	\$770,046,541	\$140,464,640	\$15,660,109	-\$21,403,425	\$0	\$1,833,332	\$452,148,742	\$91,778,109	\$5,171,724	\$13,001,008	\$42,502,560	-\$42,502,560	\$13,910,062	\$1,114,390	-\$2,715,176	\$9,216,422	\$0	\$0	\$0	\$0	\$8,490,570	\$728,670,507
B-6	\$171,061,239	\$32,849,876	\$3,656,586	-\$4,997,632	\$0	\$428,740	\$98,581,191	\$19,591,335	\$1,207,581	\$3,022,453	\$9,880,925	-\$9,880,925	\$3,236,232	\$260,207	-\$633,985	\$2,152,005	\$0	\$0	\$0	\$0	\$1,738,930	\$161,093,519
A-15	\$192,465	\$9,724	\$1,084	-\$1,482	\$0	\$127	\$169,523	\$6,361	\$358	\$899	\$2,937	-\$2,937	\$965	\$77	-\$188	\$638	\$0	\$0	\$0	\$0	\$648	\$188,734
TC-1	\$5,237,521	\$990,514	\$110,431	-\$150,932	\$0	\$12,928	\$3,316,936	\$229,030	\$36,470	\$91,866	\$300,325	-\$300,325	\$98,281	\$7,858	-\$19,147	\$64,992	\$0	\$0	\$0	\$0	\$68,805	\$4,858,032
<b>TOTAL SMALL</b>	<b>\$946,537,766</b>	<b>\$174,314,754</b>	<b>\$19,428,210</b>	<b>-\$26,553,470</b>	<b>\$0</b>	<b>\$2,275,127</b>	<b>\$554,216,392</b>	<b>\$111,604,834</b>	<b>\$6,416,133</b>	<b>\$16,116,225</b>	<b>\$52,686,747</b>	<b>-\$52,686,747</b>	<b>\$17,245,500</b>	<b>\$1,302,532</b>	<b>-\$3,308,495</b>	<b>\$11,434,058</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$10,298,953</b>	<b>\$894,810,793</b>
<b>MEDIUM L&amp;P</b>																						
B-10 T	\$245,213	\$112,690	\$7,281	-\$9,952	\$0	\$1,470	\$60,880	\$37,590	\$2,405	\$6,057	\$19,802	-\$19,802	\$3,667	\$546	-\$1,262	\$3,897	\$0	\$0	\$0	\$0	\$5,085	\$230,355
B-10 P	\$6,911,814	\$1,773,051	\$195,203	-\$266,794	\$0	\$23,135	\$3,066,348	\$1,061,370	\$64,466	\$161,435	\$527,758	-\$527,758	\$133,327	\$14,646	-\$33,845	\$104,473	\$0	\$0	\$0	\$0	\$93,206	\$6,390,022
B-10 S	\$809,587,027	\$204,128,538	\$20,533,339	-\$28,063,903	\$0	\$2,663,457	\$387,065,867	\$114,779,801	\$6,781,100	\$17,021,979	\$55,647,814	-\$55,647,814	\$15,158,917	\$1,540,646	-\$3,560,104	\$10,989,502	\$0	\$0	\$0	\$0	\$12,001,426	\$761,040,563
<b>TOTAL MEDIUM</b>	<b>\$816,744,055</b>	<b>\$206,014,279</b>	<b>\$20,735,823</b>	<b>-\$28,340,648</b>	<b>\$0</b>	<b>\$2,688,062</b>	<b>\$390,193,095</b>	<b>\$115,878,761</b>	<b>\$6,847,970</b>	<b>\$17,189,470</b>	<b>\$56,195,375</b>	<b>-\$56,195,375</b>	<b>\$15,295,912</b>	<b>\$1,555,839</b>	<b>-\$3,595,211</b>	<b>\$11,097,872</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$12,099,714</b>	<b>\$767,660,940</b>
<b>B-19 CLASS</b>																						
B-19 FIRM T	\$337,957	\$104,335	\$15,587	-\$21,304	\$0	\$1,361	\$76,368	\$66,101	\$5,148	\$12,967	\$42,390	-\$42,390	\$7,660	\$1,098	-\$2,703	\$8,342	\$0	\$0	\$0	\$0	\$9,744	\$284,706
B-19 V T	\$953,349	\$332,572	\$50,659	-\$69,239	\$0	\$4,339	\$147,515	\$249,708	\$16,730	\$42,143	\$137,772	-\$137,772	\$24,896	\$3,568	-\$8,783	\$27,113	\$0	\$0	\$0	\$0	\$24,136	\$845,358
<b>Total B-19 T</b>	<b>\$1,291,306</b>	<b>\$436,907</b>	<b>\$66,247</b>	<b>-\$90,543</b>	<b>\$0</b>	<b>\$5,701</b>	<b>\$223,883</b>	<b>\$315,810</b>	<b>\$21,878</b>	<b>\$55,109</b>	<b>\$180,162</b>	<b>-\$180,162</b>	<b>\$32,556</b>	<b>\$4,666</b>	<b>-\$11,486</b>	<b>\$35,455</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$33,880</b>	<b>\$1,130,064</b>
B-19 FIRM P	\$61,629,356	\$16,032,226	\$2,231,975	-\$3,050,547	\$0	\$209,169	\$25,124,244	\$11,424,775	\$737,106	\$1,856,737	\$6,069,998	-\$6,069,998	\$1,304,259	\$157,209	-\$386,983	\$1,194,559	\$0	\$0	\$0	\$0	\$975,210	\$57,809,938
B-19 V P	\$29,479,221	\$7,817,227	\$1,051,460	-\$1,437,080	\$0	\$103,301	\$11,455,096	\$5,457,751	\$347,243	\$974,689	\$2,859,511	-\$2,859,511	\$614,423	\$74,059	-\$182,304	\$562,744	\$0	\$0	\$0	\$0	\$426,379	\$27,932,037
<b>Total B-19 P</b>	<b>\$91,108,578</b>	<b>\$23,949,503</b>	<b>\$3,283,434</b>	<b>-\$4,487,628</b>	<b>\$0</b>	<b>\$312,470</b>	<b>\$36,579,340</b>	<b>\$16,882,526</b>	<b>\$1,084,349</b>	<b>\$2,731,426</b>	<b>\$8,929,509</b>	<b>-\$8,929,509</b>	<b>\$1,918,682</b>	<b>\$231,268</b>	<b>-\$569,287</b>	<b>\$1,757,304</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,403,589</b>	<b>\$85,076,974</b>
B-19 FIRM S	\$368,018,039	\$89,317,772	\$10,747,857	-\$14,689,613	\$0	\$1,165,403	\$176,534,453	\$88,766,145	\$3,549,461	\$8,925,729	\$29,179,763	-\$29,179,763	\$6,743,601	\$757,024	-\$1,863,481	\$5,752,284	\$0	\$0	\$0	\$0	\$4,966,801	\$350,673,435
B-19 V S	\$828,511,232	\$181,763,179	\$27,902,892	-\$38,136,227	\$0	\$2,371,629	\$382,617,905	\$148,184,186	\$9,214,882	\$23,068,666	\$75,415,491	-\$75,415,491	\$17,433,107	\$1,965,336	-\$4,837,850	\$14,933,708	\$0	\$0	\$0	\$0	\$13,251,247	\$779,732,682
<b>Total B-19 S</b>	<b>\$1,196,529,271</b>	<b>\$271,080,951</b>	<b>\$38,650,749</b>	<b>-\$52,825,840</b>	<b>\$0</b>	<b>\$3,537,032</b>	<b>\$559,152,357</b>	<b>\$206,950,331</b>	<b>\$12,764,343</b>	<b>\$31,994,395</b>	<b>\$104,595,254</b>	<b>-\$104,595,254</b>	<b>\$24,176,708</b>	<b>\$2,722,359</b>	<b>-\$6,701,331</b>	<b>\$20,685,992</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$18,218,049</b>	<b>\$1,130,406,097</b>
B-19 T	\$1,291,306	\$436,907	\$66,247	-\$90,543	\$0	\$5,701	\$223,883	\$315,810	\$21,878	\$55,109	\$180,162	-\$180,162	\$32,556	\$4,666	-\$11,486	\$35,455	\$0	\$0	\$0	\$0	\$33,880	\$1,130,064
B-19 P	\$91,108,578	\$23,949,503	\$3,283,434	-\$4,487,628	\$0	\$312,470	\$36,579,340	\$16,882,526	\$1,084,349	\$2,731,426	\$8,929,509	-\$8,929,509	\$1,918,682	\$231,268	-\$569,287	\$1,757,304	\$0	\$0	\$0	\$0	\$1,403,589	\$85,076,974
B-19 S	\$1,196,529,271	\$271,080,951	\$38,650,749	-\$52,825,840	\$0	\$3,537,032	\$559,152,357	\$206,950,331	\$12,764,343	\$31,994,395	\$104,595,254	-\$104,595,254	\$24,176,708	\$2,722,359	-\$6,701,331	\$20,685,992	\$0	\$0	\$0	\$0	\$18,218,049	\$1,130,406,097
<b>TOTAL B-19</b>	<b>\$1,288,929,155</b>	<b>\$295,467,361</b>	<b>\$42,000,430</b>	<b>-\$57,404,011</b>	<b>\$0</b>	<b>\$3,855,203</b>	<b>\$595,955,580</b>	<b>\$224,148,867</b>	<b>\$13,870,570</b>	<b>\$34,780,931</b>	<b>\$113,704,925</b>	<b>-\$113,704,925</b>	<b>\$26,127,946</b>	<b>\$2,958,293</b>	<b>-\$7,282,104</b>	<b>\$22,478,751</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$19,655,517</b>	<b>\$1,216,613,135</b>
<b>STREETLIGHTS</b>	\$35,637,356	\$4,500,909	\$578,301	-\$790,392	\$0	\$58,745	\$27,450,866	\$1,493,549	\$190,983	\$481,078	\$1,572,727	-\$1,572,727	\$434,080	\$35,133	-\$100,267	\$303,316	\$0	\$0	\$0	\$0	\$290,348	\$34,926,649
<b>STANDBY</b>																						
STANDBY T	\$6,625,851	\$2,389,413	\$271,776	-\$371,449	\$0	\$31,098	\$1,797,786	\$1,322,468	\$59,754	\$226,085	\$739,112	-\$739,112	\$122,930	\$14,091	-\$47,121	\$198,982	\$0	\$0	\$0	\$0	\$66,192	\$6,112,005
STANDBY P	\$2,252,177	\$316,270	\$19,818	-\$27,086	\$0	\$4,085	\$1,724,181	\$127,465	\$6,545	\$16,486	\$53,896	-\$53,896	\$32,125	\$1,028	-\$3,436	\$14,510	\$0	\$0	\$0	\$0	\$3,541	\$2,235,632
STANDBY S	\$314,875	\$53,919	\$8,709	-\$11,903	\$0	\$707	\$164,226	\$46,706	\$2,876	\$7,245	\$23,685	-\$23,685	\$7,900	\$452	-\$1,510	\$6,376	\$0	\$0	\$0	\$0	\$2,917	\$288,619
<b>TOTAL STANDBY</b>	<b>\$9,192,904</b>	<b>\$2,759,602</b>	<b>\$300,303</b>	<b>-\$410,438</b>	<b>\$0</b>	<b>\$35,890</b>	<b>\$3,686,193</b>	<b>\$1,496,639</b>	<b>\$99,174</b>	<b>\$249,816</b>	<b>\$816,693</b>	<b>-\$816,693</b>	<b>\$162,955</b>	<b>\$15,570</b>	<b>-\$52,067</b>	<b>\$219,868</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$72,650</b>	<b>\$8,636,155</b>
<b>AGRICULTURE</b>																						
AG-A	\$22,549,731	\$2,464,257	\$290,147	-\$396,558	\$0	\$32,163	\$17,010,441	\$1,876,239	\$95,821	\$241,346	\$789,003	-\$789,003	\$230,557	\$19,160	-\$50,306	\$147,308	\$0	\$0	\$0	\$0	\$150,360	\$22,110,935
AG-B	\$47,250,758	\$6,721,872	\$791,448	-\$1,081,710	\$0	\$87,733	\$31,753,227	\$4,886,765	\$261,374	\$658,390	\$2,152,393	-\$2,152,393	\$628,901	\$52,263	-\$137,223	\$401,820	\$0	\$0	\$0	\$0	\$371,136	\$45,395,997
AG-C	\$143,147,225	\$37,147,123	\$4,373,783	-\$5,977,860	\$0	\$484,842	\$68,772,590	\$23,279,784	\$1,444,434	\$3,638,466	\$11,894,781	-\$11,894,781	\$3,475,500	\$288,823	-\$758,334	\$2,220,580	\$0	\$0	\$0	\$0	\$1,698,261	\$140,087,993
<b>TOTAL AG</b>	<b>\$212,947,713</b>	<b>\$46,333,252</b>	<b>\$5,455,377</b>	<b>-\$7,456,127</b>	<b>\$0</b>	<b>\$604,738</b>	<b>\$117,536,258</b>	<b>\$30,042,788</b>	<b>\$1,801,629</b>	<b>\$4,538,203</b>	<b>\$14,836,176</b>	<b>-\$14,836,176</b>	<b>\$4,334,958</b>	<b>\$360,246</b>	<b>-\$945,862</b>	<b>\$2,769,709</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$2,219,757</b>	<b>\$207,594,925</b>
<b>B-20 CLASS</b>																						
B-20 FIRM T	\$224,963,377	\$104,324,729	\$16,414,540	-\$22,434,542	\$0	\$1,358,452	\$18,582,154	\$75,29														

**Pacific Gas & Electric Company**  
**2023 Final AET**  
**Sunday, January 1, 2023**  
**Revenue and Average Rate Summary without GHG Revenue Return**

**DAICCA RESULTS**

Class/Schedule	Total Sales (KWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Diet Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RB Credit Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change	
																		& Small Business AB32 Credit Rates					Climate Credit & EITE Rates
<b>RESIDENTIAL</b>																							
E-1	12,985,115,892	\$0.22350	\$0.02524	\$0.00409	-\$0.00559	\$0.00000	\$0.00069	\$0.11616	\$0.02529	\$0.00135	\$0.00328	\$0.01112	-\$0.01112	\$0.00356	\$0.00030	-\$0.00071	\$0.00346	\$0.00000	\$0.00000	\$0.00064	\$0.00218	\$0.20725	-7.3%
D-CARE	3,657,203,266	\$0.09223	\$0.02524	\$0.00409	-\$0.00559	\$0.00000	\$0.00069	\$0.01222	\$0.01035	\$0.00135	\$0.00000	\$0.00000	-\$0.00000	\$0.00000	\$0.00000	-\$0.00071	\$0.00346	\$0.00000	\$0.00000	-\$0.00341	\$0.00181	\$0.07710	-16.4%
TOTAL RES	16,642,319,158	\$0.19465	\$0.02524	\$0.00409	-\$0.00559	\$0.00000	\$0.00069	\$0.09332	\$0.02200	\$0.00135	\$0.00256	\$0.00867	-\$0.00867	\$0.00278	\$0.00030	-\$0.00071	\$0.00346	\$0.00000	\$0.00000	-\$0.00025	\$0.00210	\$0.17865	-8.2%
<b>SMALL L&amp;P</b>																							
B-1	3,828,877,387	\$0.20112	\$0.03669	\$0.00409	-\$0.00559	\$0.00000	\$0.00048	\$0.11809	\$0.02397	\$0.00135	\$0.00340	\$0.01110	-\$0.01110	\$0.00363	\$0.00029	-\$0.00071	\$0.00241	\$0.00000	\$0.00000	\$0.00222	\$0.19031	\$0.20725	-5.4%
B-6	894,030,692	\$0.19134	\$0.03674	\$0.00409	-\$0.00559	\$0.00000	\$0.00048	\$0.11027	\$0.02191	\$0.00135	\$0.00338	\$0.01105	-\$0.01105	\$0.00362	\$0.00029	-\$0.00071	\$0.00241	\$0.00000	\$0.00000	\$0.00195	\$0.18019	\$0.20725	-5.8%
A-15	265,059	\$0.20112	\$0.03669	\$0.00409	-\$0.00559	\$0.00000	\$0.00048	\$0.63957	\$0.02400	\$0.00135	\$0.00339	\$0.01108	-\$0.01108	\$0.00364	\$0.00029	-\$0.00071	\$0.00241	\$0.00000	\$0.00000	\$0.00245	\$0.17204	\$0.20725	-1.9%
TC-1	27,000,360	\$0.19398	\$0.03669	\$0.00409	-\$0.00559	\$0.00000	\$0.00048	\$0.12265	\$0.00848	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00364	\$0.00029	-\$0.00071	\$0.00241	\$0.00000	\$0.00000	\$0.00255	\$0.17992	\$0.20725	-7.2%
TOTAL SMALL	4,750,173,498	\$0.19926	\$0.03670	\$0.00409	-\$0.00559	\$0.00000	\$0.00048	\$0.11667	\$0.02349	\$0.00135	\$0.00339	\$0.01109	-\$0.01109	\$0.00363	\$0.00029	-\$0.00071	\$0.00241	\$0.00000	\$0.00000	\$0.00217	\$0.18837	\$0.20725	-5.5%
<b>MEDIUM L&amp;P</b>																							
B-10 T	1,780,269	\$0.13774	\$0.06330	\$0.00409	-\$0.00559	\$0.00000	\$0.00083	\$0.03420	\$0.02111	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00206	\$0.00031	-\$0.00071	\$0.00219	\$0.00000	\$0.00000	\$0.00286	\$0.12939	\$0.14482	-6.1%
B-10 P	47,726,944	\$0.14482	\$0.03715	\$0.00409	-\$0.00559	\$0.00000	\$0.00048	\$0.06425	\$0.02224	\$0.00135	\$0.00338	\$0.01106	-\$0.01106	\$0.00279	\$0.00031	-\$0.00071	\$0.00219	\$0.00000	\$0.00000	\$0.00195	\$0.13389	\$0.14482	-7.5%
B-10 S	5,020,376,180	\$0.16126	\$0.04066	\$0.00409	-\$0.00559	\$0.00000	\$0.00053	\$0.07710	\$0.02286	\$0.00135	\$0.00339	\$0.01108	-\$0.01108	\$0.00302	\$0.00031	-\$0.00071	\$0.00219	\$0.00000	\$0.00000	\$0.00239	\$0.15159	\$0.16126	-6.0%
TOTAL MEDIUM	5,069,883,392	\$0.16110	\$0.04063	\$0.00409	-\$0.00559	\$0.00000	\$0.00053	\$0.07696	\$0.02286	\$0.00135	\$0.00339	\$0.01108	-\$0.01108	\$0.00302	\$0.00031	-\$0.00071	\$0.00219	\$0.00000	\$0.00000	\$0.00239	\$0.15142	\$0.16110	-6.0%
<b>B-19 CLASS</b>																							
B-19 FIRM T	3,811,057	\$0.08868	\$0.02738	\$0.00409	-\$0.00559	\$0.00000	\$0.00036	\$0.02004	\$0.01734	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00201	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	\$0.00000	\$0.00256	\$0.07471	\$0.08868	-15.8%
B-19 V T	12,386,180	\$0.07697	\$0.02685	\$0.00409	-\$0.00559	\$0.00000	\$0.00035	\$0.01191	\$0.02016	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00201	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	\$0.00000	\$0.00195	\$0.06825	\$0.07697	-11.3%
Total B-19 T	16,197,237	\$0.07972	\$0.02697	\$0.00409	-\$0.00559	\$0.00000	\$0.00035	\$0.01382	\$0.01950	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00201	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	\$0.00000	\$0.00209	\$0.06977	\$0.07972	-12.5%
B-19 FIRM P	545,715,095	\$0.11293	\$0.02938	\$0.00409	-\$0.00559	\$0.00000	\$0.00038	\$0.04604	\$0.02094	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00239	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	\$0.00000	\$0.00179	\$0.10593	\$0.11293	-6.2%
B-19 V P	257,080,585	\$0.11467	\$0.03080	\$0.00409	-\$0.00559	\$0.00000	\$0.00040	\$0.04456	\$0.02123	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00239	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	\$0.00000	\$0.00167	\$0.10606	\$0.11467	-7.5%
Total B-19 P	802,795,680	\$0.11349	\$0.02983	\$0.00409	-\$0.00559	\$0.00000	\$0.00039	\$0.04556	\$0.02103	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00239	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	\$0.00000	\$0.00175	\$0.10598	\$0.11349	-6.6%
B-19 FIRM S	2,627,837,829	\$0.14005	\$0.03399	\$0.00409	-\$0.00559	\$0.00000	\$0.00044	\$0.06718	\$0.02236	\$0.00135	\$0.00340	\$0.01110	-\$0.01110	\$0.00257	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	\$0.00000	\$0.00189	\$0.13345	\$0.14005	-4.7%
B-19 V S	6,822,223,061	\$0.12144	\$0.02664	\$0.00409	-\$0.00559	\$0.00000	\$0.00035	\$0.05608	\$0.02172	\$0.00135	\$0.00338	\$0.01105	-\$0.01105	\$0.00256	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	\$0.00000	\$0.00194	\$0.11429	\$0.12144	-5.9%
TOTAL B-19 S	9,450,060,890	\$0.12662	\$0.02869	\$0.00409	-\$0.00559	\$0.00000	\$0.00037	\$0.05917	\$0.02190	\$0.00135	\$0.00339	\$0.01107	-\$0.01107	\$0.00256	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	\$0.00000	\$0.00193	\$0.11962	\$0.12662	-5.5%
B-19 T	16,197,237	\$0.07972	\$0.02697	\$0.00409	-\$0.00559	\$0.00000	\$0.00035	\$0.01382	\$0.01950	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00201	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	\$0.00000	\$0.00209	\$0.06977	\$0.07972	-12.5%
B-19 P	802,795,680	\$0.11349	\$0.02983	\$0.00409	-\$0.00559	\$0.00000	\$0.00039	\$0.04556	\$0.02103	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00239	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	\$0.00000	\$0.00175	\$0.10598	\$0.11349	-6.6%
B-19 S	9,450,060,890	\$0.12662	\$0.02869	\$0.00409	-\$0.00559	\$0.00000	\$0.00037	\$0.05917	\$0.02190	\$0.00135	\$0.00339	\$0.01107	-\$0.01107	\$0.00256	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	\$0.00000	\$0.00193	\$0.11962	\$0.12662	-5.5%
TOTAL B-19	10,269,053,807	\$0.12552	\$0.02877	\$0.00409	-\$0.00559	\$0.00000	\$0.00038	\$0.05803	\$0.02183	\$0.00135	\$0.00339	\$0.01107	-\$0.01107	\$0.00254	\$0.00029	-\$0.00071	\$0.00219	\$0.00000	\$0.00000	\$0.00191	\$0.11847	\$0.12552	-5.6%
<b>STREETLIGHTS</b>	141,393,980	\$0.25204	\$0.03183	\$0.00409	-\$0.00559	\$0.00000	\$0.00042	\$0.19414	\$0.01056	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00307	\$0.00025	-\$0.00071	\$0.00215	\$0.00000	\$0.00000	\$0.00205	\$0.24702	\$0.25204	-2.0%
<b>STANDBY</b>																							
STANDBY T	66,448,882	\$0.09971	\$0.03596	\$0.00409	-\$0.00559	\$0.00000	\$0.00047	\$0.02706	\$0.01990	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00185	\$0.00021	-\$0.00071	\$0.00299	\$0.00000	\$0.00000	\$0.00100	\$0.09198	\$0.09971	-7.8%
STANDBY P	4,845,404	\$0.46481	\$0.06527	\$0.00409	-\$0.00559	\$0.00000	\$0.00084	\$0.35584	\$0.02631	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00663	\$0.00021	-\$0.00071	\$0.00299	\$0.00000	\$0.00000	\$0.00073	\$0.46137	\$0.46481	-0.7%
STANDBY S	2,129,384	\$0.14787	\$0.02532	\$0.00409	-\$0.00559	\$0.00000	\$0.00033	\$0.07712	\$0.02193	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00371	\$0.00021	-\$0.00071	\$0.00299	\$0.00000	\$0.00000	\$0.00137	\$0.13554	\$0.14787	-8.3%
TOTAL STANDBY	73,423,671	\$0.12520	\$0.03758	\$0.00409	-\$0.00559	\$0.00000	\$0.00049	\$0.05020	\$0.02038	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00222	\$0.00021	-\$0.00071	\$0.00299	\$0.00000	\$0.00000	\$0.00099	\$0.11762	\$0.12520	-6.1%
<b>AGRICULTURE</b>																							
AG-A	70,940,573	\$0.31787	\$0.03474	\$0.00409	-\$0.00559	\$0.00000	\$0.00045	\$0.23978	\$0.02645	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00325	\$0.00027	-\$0.00071	\$0.00208	\$0.00000	\$0.00000	\$0.00212	\$0.31168	\$0.31787	-1.9%
AG-B	193,508,013	\$0.24418	\$0.03474	\$0.00409	-\$0.00559	\$0.00000	\$0.00045	\$0.18409	\$0.02525	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00325	\$0.00027	-\$0.00071	\$0.00208	\$0.00000	\$0.00000	\$0.00192	\$0.23459	\$0.24418	-3.9%
AG-C	1,089,384,539	\$0.13386	\$0.03474	\$0.00409	-\$0.00559	\$0.00000	\$0.00045	\$0.06431	\$0.02177	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00325	\$0.00027	-\$0.00071	\$0.00208	\$0.00000	\$0.00000	\$0.00159	\$0.13100	\$0.13386	-2.1%
TOTAL AG	1,333,833,125	\$0.15965	\$0.03474	\$0.00409	-\$0.00559	\$0.00000	\$0.00045	\$0.08812	\$0.02252	\$0.00135	\$0.00340	\$0.01112	-\$0.01112	\$0.00325	\$0.00027	-\$0.00071	\$0.00208	\$0.00000	\$0.00000	\$0.00166	\$0.15564	\$0.15965	-2.5%
<b>B-20 CLASS</b>																							
B-20 FIRM T	4,013,334,936	\$0.05605	\$0.02599	\$0.00409	-\$0.00559	\$0.00																	

## **Attachment 2**

Residential Average Rate and Bill Impacts

**Attachment 2  
January 2023 Rate Change**

**Residential Electric Rate and Bill Impacts of Rate Change Sought in AL 6805-E (Effective January 1, 2023)**

	Rate Impact (cents per kWh) of Revenue Requirement Change	Rate Impact (%) of Revenue Requirement Change	Bill Impact (\$) of Revenue Requirement Change	Bill Impact (%) of Revenue Requirement Change	Bill Total following Revenue Req't Change	Decisions and/or Resolutions Authorizing Rev Req Change
<b>CARE Residential Customers</b>						
2023 ERRR Forecast	0.35	1.5%	\$ 1.70	1.5%	\$ 114.75	D.22-12-044
Nuclear Decommissioning	0.12	0.5%	\$ 0.56	0.5%	\$ 113.61	D.21-09-003
TRBAA	-0.25	-1.1%	\$ (1.20)	-1.1%	\$ 111.85	N/A
TO20 RY 2023	0.25	1.1%	\$ 1.24	1.1%	\$ 114.29	FERC Docket No. ER21-2980-000
2023 Cost of Capital	-0.11	-0.5%	\$ (0.52)	-0.5%	\$ 112.53	D.22-12-031
AB1054 Second Financing Order	0.00	0.0%	\$ -	0.0%	\$ 113.05	D.22-08-004
ECRA	0.28	1.2%	\$ 1.36	1.2%	\$ 114.41	N/A
Miscellaneous PPP Changes	0.25	1.1%	\$ 1.23	1.1%	\$ 114.28	N/A
Other	-0.35	-1.5%	\$ (0.86)	-0.8%	\$ 112.19	N/A
<b>CARE Residential Average</b>	<b>0.55</b>	<b>2.4%</b>	<b>\$ 3.51</b>	<b>3.1%</b>	<b>\$ 116.56</b>	
<b>Non -CARE Residential Customers</b>						
2023 ERRR Forecast	0.54	1.5%	\$ 2.62	1.5%	\$ 176.40	D.22-12-044
Nuclear Decommissioning	0.18	0.5%	\$ 0.87	0.5%	\$ 174.65	D.21-09-003
TRBAA	-0.38	-1.1%	\$ (1.85)	-1.1%	\$ 171.93	N/A
TO20 RY 2023	0.39	1.1%	\$ 1.91	1.1%	\$ 175.69	FERC Docket No. ER21-2980-000
2023 Cost of Capital	-0.16	-0.5%	\$ (0.80)	-0.5%	\$ 172.99	D.22-12-031
AB1054 Second Financing Order	0.22	0.6%	\$ 1.08	0.6%	\$ 174.86	D.22-08-004
ECRA	0.43	1.2%	\$ 2.09	1.2%	\$ 175.87	N/A
Miscellaneous PPP Changes	0.39	1.1%	\$ 1.89	1.1%	\$ 175.67	N/A
Other	-1.21	-3.4%	\$ (2.35)	-1.3%	\$ 171.44	N/A
<b>Non-CARE Residential Average</b>	<b>0.38</b>	<b>1.1%</b>	<b>\$ 5.45</b>	<b>3.1%</b>	<b>\$ 179.24</b>	
<b>System Average Bundled</b>	<b>1.52</b>	<b>3.3%</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	

Notes:

1. The system average bill impacts are N/A, as the calculations would not be a good representation of customers' bills, which vary widely depending on customer class.
2. Rate and bill impacts by proceeding/driver are estimates.
3. Rate and bill impacts exclude the California Climate Credit.
4. All bill calculations assume an average monthly usage of 500 kWh.
5. The "Other" category captures the removal of the High Usage Surcharge which results in varying average rate and bill impacts based on assumed monthly usage.

## **Attachment 3**

Redline Tariff Revisions



**ELECTRIC SCHEDULE E-1  
RESIDENTIAL SERVICES**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

(T)

Total Energy Rates (\$ per kWh)	
<u>Tier 1 Usage (0% - 100% of Baseline Usage)</u>	\$0.31516 (I)
<u>Tier 2 Usage (101% - 400% of Baseline)</u>	\$0.39468 (I)
<u>Tier 2 High Usage Continued (Over 400% of Baseline)</u>	\$0.49335 (I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.34810
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$39.30)

(Continued)



**ELECTRIC SCHEDULE E-1  
RESIDENTIAL SERVICES**

Sheet 2

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.12602	
<b>Distribution**:</b>	\$0.12268	
<b>Conservation Incentive Adjustment:</b>		
Tier 1 Usage (0% - 100% of Baseline Usage)	(\$0.03569)	
Tier 2 Usage (101% - 400% of Baseline)	\$0.04383	
Tier 2 High Usage Continued (Over 400% of Baseline)	\$0.14250	
<b>Transmission* (all usage)</b>	\$0.04787	
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00167	
<b>Reliability Services* (all usage)</b>	\$0.00012	
<b>Public Purpose Programs (all usage)</b>	\$0.02197	
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00013)	
<b>Competition Transition Charges (all usage)</b>	\$0.00023	
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00429)	
<b>Wildfire Fund Charge (all usage)</b>	\$0.00459	
<b>New System Generation Charge (all usage)**</b>	\$0.00299	
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00141	
<b>Recovery Bond Charge (all usage)</b>	\$0.01112	(I)
<b>Recovery Bond Credit (all usage)</b>	(\$0.01112)	(R)
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.02572	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.  
 \*\*\*\* Direct access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE EM  
MASTER-METERED MULTIFAMILY SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the rate schedule following a change of ownership provided that no additional units or submeters are added. Customers served under rate schedule EM are also eligible for schedule EM-TOU which is a time-of-use rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	
<u>Tier 1 Usage (0% - 100% of Baseline-Usage)</u>	\$0.31516 (l)
<u>Tier 2 Usage (101% - 400% of Baseline)</u>	\$0.39468 (l)
<u>Tier 2High Usage Continued (Over 400% of Baseline)</u>	\$0.49335 (l)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.34810
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$39.30)

(Continued)



**ELECTRIC SCHEDULE EM  
MASTER-METERED MULTIFAMILY SERVICE**

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Components (\$ per kWh)

<b>Generation:</b>	\$0.12602
<b>Distribution**:</b>	\$0.12268
<b>Conservation Incentive Adjustment:</b>	
Tier 1 Usage (0% - 100% of Baseline <del>Usage</del> )	(\$0.03569)
Tier 2 Usage (101% - 400% of Baseline)	\$0.04383
Tier 2 High Usage <u>Continued</u> (Over 400% of Baseline)	\$0.14250
<b>Transmission*</b> (all usage)	\$0.04787
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00167
<b>Reliability Services*</b> (all usage)	\$0.00012
<b>Public Purpose Programs</b> (all usage)	\$0.02197
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)
<b>Competition Transition Charges</b> (all usage)	\$0.00023
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00429)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00459
<b>New System Generation Charge</b> (all usage)**	\$0.00299
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00141
<b>Recovery Bond Charge</b> (all usage)	\$0.01112 (I)
<b>Recovery Bond Credit</b> (all usage)	(\$0.01112) (R)
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.02572

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE ES  
MULTIFAMILY SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	
<del>Tier 1 Usage (0% - 100% of Baseline Usage)</del>	\$0.31516 (I)
<del>Tier 2 Usage (101% - 400% of Baseline)</del>	\$0.39468 (I)
<del>Tier 2 High Usage Continued (Over 400% of Baseline)</del>	\$0.49335 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.34810
Total Discount (\$ per dwelling unit per day)	\$0.02858
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$39.30)

(Continued)



**ELECTRIC SCHEDULE ES  
MULTIFAMILY SERVICE**

Sheet 2

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.12602	
<b>Distribution**:</b>	\$0.12268	
<b>Conservation Incentive Adjustment:</b>		
<u>Tier 1 Usage (0% - 100% of Baseline Usage)</u>	(\$0.03569)	
<u>Tier 2 Usage (101% - 400% of Baseline)</u>	\$0.04383	
<u>Tier 2 High Usage Continued (Over 400% of Baseline)</u>	\$0.14250	
<b>Transmission* (all usage)</b>	\$0.04787	
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00167	
<b>Reliability Services* (all usage)</b>	\$0.00012	
<b>Public Purpose Programs (all usage)</b>	\$0.02197	
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00013)	
<b>Competition Transition Charges (all usage)</b>	\$0.00023	
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00429)	
<b>Wildfire Fund Charge (all usage)</b>	\$0.00459	
<b>New System Generation Charge (all usage)**</b>	\$0.00299	
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00141	
<b>Recovery Bond Charge (all usage)</b>	\$0.01112	(I)
<b>Recovery Bond Credit (all usage)</b>	(\$0.01112)	(R)
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.02572	
Minimum Average Rate Limiter by Components (\$ per kWh)		
<b>Generation</b>	\$0.04540	
<b>Competition Transition Charges</b>	\$0.00023	
<b>Energy Cost Recovery Amount</b>	(\$0.00429)	
<b>Wildfire Fund Charge</b>	\$0.00459	
<b>New System Generation Charge**</b>	\$0.00299	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE ESR**

Sheet 1

**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE**

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNBLED RATES**

Total Energy Rates (\$ per kWh)	
<del>Tier 1 Usage (0% - 100% of Baseline Usage)</del>	\$0.31516 (I)
<del>Tier 2 Usage (101% - 400% of Baseline)</del>	\$0.39468 (I)
<del>Tier 2 High Usage Continued (Over 400% of Baseline)</del>	\$0.49335 (I)

Delivery Minimum Bill Amount (\$ per meter per day) \$0.34810

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) (\$39.30)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*

\* This same assignment of revenues applies to direct access and community choice aggregation customers\*

(Continued)



**ELECTRIC SCHEDULE ESR**  
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 2

RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.12602	
<b>Distribution**:</b>	\$0.12268	
<b>Conversation Incentive Adjustment:</b>		
<u>Tier 1 Usage (0% - 100% of Baseline Usage)</u>	(\$0.03569)	
<u>Tier 2 Usage (101% - 400% of Baseline)</u>	\$0.04383	
<u>Tier 2<sup>High</sup> Usage Continued (Over 400% of Baseline)</u>	\$0.14250	
<b>Transmission*</b> (all usage)	\$0.04787	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00167	
<b>Reliability Services*</b> (all usage)	\$0.00012	
<b>Public Purpose Programs</b> (all usage)	\$0.02197	
<b>Nuclear Decommissioning</b> (all usage)	(\$0.00013)	
<b>Competition Transition Charges</b> (all usage)	\$0.00023	
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00429)	
<b>Wildfire Fund Charge</b> (all usage)	\$0.00459	
<b>New System Generation Charge</b> (all usage)**	\$0.00299	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00141	
<b>Recovery Bond Charge</b> (all usage)	\$0.01112	(I)
<b>Recovery Bond Credit</b> (all usage)	(\$0.01112)	(R)
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***	\$0.02572	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE ET  
MOBILEHOME PARK SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997. The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage. Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	
<del>Tier 1 Usage (0% - 100% of Baseline Usage)</del>	\$0.31516 (I)
<del>Tier 2 Usage (101% - 400% of Baseline)</del>	\$0.39468 (I)
<del>Tier 2 High Usage Continued (Over 400% of Baseline)</del>	\$0.49335 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.34810
Total Discount (\$ per dwelling unit per day)	\$0.11466
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$39.30)

(Continued)



**ELECTRIC SCHEDULE ET  
MOBILEHOME PARK SERVICE**

Sheet 2

RATES:  
(Cont'd.)

**TOTAL RATES (Cont'd)**

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.12602
<b>Distribution**:</b>	\$0.12268
<b>Conservation Incentive Adjustment:</b>	
<u>Tier 1 Usage (0% - 100% of Baseline Usage)</u>	(\$0.03569)
<u>Tier 2 Usage (101% - 400% of Baseline)</u>	\$0.04383
<u>Tier 2 High Usage Continued (Over 400% of Baseline)</u>	\$0.14250
<b>Transmission* (all usage)</b>	\$0.04787
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00167
<b>Reliability Services* (all usage)</b>	\$0.00012
<b>Public Purpose Programs (all usage)</b>	\$0.02197
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00013)
<b>Competition Transition Charges (all usage)</b>	\$0.00023
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00429)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00459
<b>New System Generation Charge (all usage)**</b>	\$0.00299
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00141
<b>Recovery Bond Charge (all usage)</b>	\$0.01112 (I)
<b>Recovery Bond Credit (all usage)</b>	(\$0.01112) (R)
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.02572

Minimum Average Rate Limiter by Components (\$ per kWh)

<b>Generation</b>	\$0.04540
<b>Competition Transition Charges</b>	\$0.00023
<b>Energy Cost Recovery Amount</b>	(\$0.00429)
<b>Wildfire Fund Charge</b>	\$0.00459
<b>New System Generation Charge**</b>	\$0.00299

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
54848-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 1	53301-E
54849-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 2	53302-E
54850-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 3	53303-E
54851-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 4	53304-E
54852-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 5	48087-E
54853-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 6	53305-E
54854-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 7	53306-E
54855-E	ELECTRIC PRELIMINARY STATEMENT PART JF WILDFIRE HARDENING FIXED RECOVERY CHARGE (WHFRC) Sheet 3	52042-E
54856-E	ELECTRIC PRELIMINARY STATEMENT PART JG WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA) Sheet 2	52569-E
54857-E	ELECTRIC PRELIMINARY STATEMENT PART JG WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA) Sheet 3	
54858-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4	53311-E
54859-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 5	53996-E
54860-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 6	53997-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
54861-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 9	53315-E
54862-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	53316-E
54863-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	53998-E
54864-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 6	53318-E
54865-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 7	53319-E
54866-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 8	53999-E
54867-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 11	53323-E
54868-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1	53326-E
54869-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	54000-E
54870-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 4	53328-E
54871-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	53329-E
54872-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 5	54001-E
54873-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 7	53331-E
54874-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 4	53332-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
54875-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 5	53333-E
54876-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 6	54002-E
54877-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 11	53336-E
54878-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 5	53337-E
54879-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 6	53338-E
54880-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 7	54003-E
54881-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 10	53342-E
54882-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 6	53344-E
54883-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 7	53345-E
54884-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 8	54004-E
54885-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 13	53347-E
54886-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 6	53348-E
54887-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 7	53349-E
54888-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 8	53350-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
54889-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 9	53351-E
54890-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 10	54005-E
54891-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 16	53354-E
54892-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 5	53355-E
54893-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 6	53356-E
54894-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 7	54006-E
54895-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 11	53358-E
54896-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 6	53359-E
54897-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 7	53360-E
54898-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 8	54007-E
54899-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 13	53366-E
54900-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 6	53368-E
54901-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 7	53369-E
54902-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 8	54008-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
54903-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 13	53375-E
54904-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 3	53377-E
54905-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 4	54009-E
54906-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 6	53379-E
54907-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	53381-E
54908-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	53382-E
54909-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	54010-E
54910-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 9	53387-E
54911-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	53392-E
54912-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	53393-E
54913-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	54011-E
54914-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	53395-E
54915-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 8	53396-E
54916-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 9	54012-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
54917-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 10	53398-E
54918-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 11	53399-E
54919-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 12	54013-E
54920-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 17	53401-E
54921-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	53403-E
54922-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 5	53404-E
54923-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 6	54014-E
54924-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 7	53406-E
54925-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 8	53407-E
54926-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 9	54015-E
54927-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 10	53409-E
54928-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 11	53410-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
54929-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 12	54016-E
54930-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 16	53412-E
54931-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	54440-E
54932-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	54441-E
54933-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 6	53416-E
54934-E	ELECTRIC SCHEDULE BEV BUSINESS ELECTRIC VEHICLES Sheet 2	54018-E
54935-E	ELECTRIC SCHEDULE BEV BUSINESS ELECTRIC VEHICLES Sheet 4	53420-E
54936-E	ELECTRIC SCHEDULE CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE Sheet 3	53421-E
54937-E	ELECTRIC SCHEDULE CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE Sheet 4	53422-E
54938-E	ELECTRIC SCHEDULE CCA-CRS COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE Sheet 5	53423-E
54939-E	ELECTRIC SCHEDULE D-CARE LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) CUSTOMERS Sheet 2	54735-E
54940-E	ELECTRIC SCHEDULE DA-CRS DIRECT ACCESS COST RESPONSIBILITY SURCHARGE Sheet 3	53425-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
54941-E	ELECTRIC SCHEDULE DA-CRS DIRECT ACCESS COST RESPONSIBILITY SURCHARGE Sheet 4	53426-E
54942-E	ELECTRIC SCHEDULE DA-CRS DIRECT ACCESS COST RESPONSIBILITY SURCHARGE Sheet 5	53427-E
54943-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	53428-E
54944-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	54019-E
54945-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 5	53431-E
54946-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	53432-E
54947-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	53433-E
54948-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	54020-E
54949-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 8	53435-E
54950-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 9	53436-E
54951-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 10	54021-E
54952-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 16	53438-E
54953-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	53916-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
54954-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 5	53440-E
54955-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 6	54022-E
54956-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 7	53442-E
54957-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 8	53443-E
54958-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 9	54023-E
54959-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 13	53448-E
54960-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	53454-E
54961-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	54024-E
54962-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 7	53458-E
54963-E	ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1	54025-E
54964-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 3	53460-E
54965-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 4	53461-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
54966-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 5	53462-E
54967-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 6	
54968-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 7	46522-E
54969-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 8	46523-E
54970-E	ELECTRIC SCHEDULE E-ECR ENHANCED COMMUNITY RENEWABLES PROGRAM Sheet 9	46524-E
54971-E	ELECTRIC SCHEDULE E-ELEC RESIDENTIAL TIME-OF-USE (ELECTRIC HOME) SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES Sheet 2	54743-E
54972-E	ELECTRIC SCHEDULE E-ELEC RESIDENTIAL TIME-OF-USE (ELECTRIC HOME) SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES Sheet 4	54739-E
54973-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 1	53463-E
54974-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 2	53465-E
54975-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 3	53466-E
54976-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 2	53467-E
54977-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 3	53468-E
54978-E	ELECTRIC SCHEDULE E-GT GREEN TARIFF PROGRAM Sheet 4	53469-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
54979-E	ELECTRIC SCHEDULE E-TOU-B RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	54026-E
54980-E	ELECTRIC SCHEDULE E-TOU-B RESIDENTIAL TIME-OF-USE SERVICE Sheet 4	53471-E
54981-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 2	53472-E
54982-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 3	54027-E
54983-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 7	53476-E
54984-E	ELECTRIC SCHEDULE E-TOU-D RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON- HOLIDAY WEEKDAYS Sheet 2	54028-E
54985-E	ELECTRIC SCHEDULE E-TOU-D RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON- HOLIDAY WEEKDAYS Sheet 5	53479-E
54986-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	53480-E
54987-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	54029-E
54988-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 5	53483-E
54989-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	53484-E
54990-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 3	54030-E
54991-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 7	53488-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
54992-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	53489-E
54993-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	54031-E
54994-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 5	53492-E
54995-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	53493-E
54996-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	54032-E
54997-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 5	53496-E
54998-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	53497-E
54999-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	54033-E
55000-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 5	53500-E
55001-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	54034-E
55002-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 3	54035-E
55003-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 5	53504-E
55004-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	54036-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
55005-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 4	53507-E
55006-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	53508-E
55007-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	53509-E
55008-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	53510-E
55009-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	53511-E
55010-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	53512-E
55011-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 8	53513-E
55012-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	54037-E
55013-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 21	53516-E
55014-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	53517-E
55015-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 3	53518-E
55016-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	53519-E
55017-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	53520-E
55018-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	53521-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
55019-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	53522-E
55020-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	54038-E
55021-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 16	53525-E
55022-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 1	54039-E
55023-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 5	53527-E
55024-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 1	53528-E
55025-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 2	53529-E
55026-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 3	53530-E
55027-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 4	53531-E
55028-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 5	53532-E
55029-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 6	54040-E
55030-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 10	53534-E
55031-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 4	53535-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
55032-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 5	54041-E
55033-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 6	53537-E
55034-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 16	53538-E
55035-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 3	53539-E
55036-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 4	53540-E
55037-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 5	54042-E
55038-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 6	53542-E
55039-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 15	53551-E
55040-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 1	54043-E
55041-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 4	53556-E
55042-E	ELECTRIC TABLE OF CONTENTS Sheet 1	54827-E
55043-E	ELECTRIC TABLE OF CONTENTS Sheet 2	53684-E*
55044-E	ELECTRIC TABLE OF CONTENTS Sheet 3	54828-E
55045-E	ELECTRIC TABLE OF CONTENTS Sheet 4	54443-E
55046-E	ELECTRIC TABLE OF CONTENTS Sheet 5	54048-E
55047-E	ELECTRIC TABLE OF CONTENTS Sheet 6	52831-E*

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
55048-E	ELECTRIC TABLE OF CONTENTS Sheet 7	54829-E
55049-E	ELECTRIC TABLE OF CONTENTS Sheet 8	53564-E
55050-E	ELECTRIC TABLE OF CONTENTS Sheet 10	53565-E
55051-E	ELECTRIC TABLE OF CONTENTS Sheet 11	53566-E
55052-E	ELECTRIC TABLE OF CONTENTS Sheet 18	54832-E



**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 1

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00131	
Public Purpose Program	CEE Incentive Rate	All rate schedules, all customers.	\$0.00001	(R)
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00409	
Transmission	End-Use Customer Refund Adjustment (ECRA)	Residential Small L&P Medium L&P E-19/B-19 Streetlights Standby Agriculture E-20/B-20	\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, and E-CARE all customers.	\$0.01494	(I)
Public Purpose Programs	Wildfire and Natural Disaster Resiliency Rebuild Program	Residential.	\$0.00004	(R)
Public Purpose Programs	Bioenergy Market Adjustment Tariff (BioMAT) Non-Bypassable Charge	All rate schedules, all customers.	\$0.00006	(R)
Wildfire Fund Charge	DWR Refund	All rate schedules except CARE schedules and Medical Baseline usage, all customers.	(\$0.00193)	

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 2

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Public Purpose Programs	Procurement Energy Efficiency Revenue Adjustment Mechanism (PEERAM)	All rate schedules, all customers.	\$0.00381	(I)
Public Purpose Programs	Electric Program Investment Charge (EPIC)	All rate schedules, all customers.	\$0.00118	(I)
Public Purpose Programs	Electric Program Investment Charge Revenue Adjustment Mechanism - NSHP	All rate schedules, all customers.	\$0.00000	
Public Purpose Program	Tree Mortality Non-Bypassable Charge (TMNBC)	All rate schedules, all customers	\$0.00005	(R)
Public Purpose Program	Public Policy Charge Balancing Account (PPCBA)	All rate schedules, all customers	\$0.00113	(I)
Generation	Power Charge Collection Balancing Account (PCCBA)	All rate schedules, bundled service, except Schedules E-GT and E-ECR.	\$0.00000	(I)
Generation	DWR Franchise Fees	All bundled service customer rate schedules except Schedules E-GT and E-ECR,	\$0.00004	(R)
Generation	Portfolio Allocation Balance Account (PABA)	All rate schedules, all bundled customers except E-GT and E-ECR.	See uncapped incremental PCIA rates below by rate group, excludes DWR Franchise Fees	

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 3

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Uncapped Incremental PCIA Rates by Rate Group, Excludes DWR Franchise Fees

Rate Group	Legacy Utility- Owned Generation (UOG)		2009 Vintage		2010 Vintage		2011 Vintage	
Residential	(\$0.01587)	(R)	\$0.01415	(R)	\$0.00275	(R)	\$0.00029	(R)
Small Commercial	(\$0.01518)	(R)	\$0.01354	(R)	\$0.00262	(R)	\$0.00028	(R)
Medium Commercial	(\$0.01601)	(R)	\$0.01428	(R)	\$0.00277	(R)	\$0.00029	(R)
Large Commercial	(\$0.01503)	(R)	\$0.01340	(R)	\$0.00260	(R)	\$0.00027	(R)
Streetlights	(\$0.01296)	(R)	\$0.01156	(R)	\$0.00224	(R)	\$0.00023	(R)
Standby	(\$0.01106)	(R)	\$0.00986	(R)	\$0.00192	(R)	\$0.00020	(R)
Agriculture	(\$0.01409)	(R)	\$0.01256	(R)	\$0.00244	(R)	\$0.00026	(R)
E-20 T / B-20-T	(\$0.01291)	(R)	\$0.01151	(R)	\$0.00224	(R)	\$0.00023	(R)
E-20 P / B-20-P	(\$0.01379)	(R)	\$0.01230	(R)	\$0.00238	(R)	\$0.00025	(R)
E-20 S / B-20-S	(\$0.01433)	(R)	\$0.01278	(R)	\$0.00248	(R)	\$0.00026	(R)
BEV1	(\$0.01316)	(R)	\$0.01173	(R)	\$0.00228	(R)	\$0.00024	(R)
BEV2	(\$0.01503)	(R)	\$0.01340	(R)	\$0.00260	(R)	\$0.00028	(R)

Rate Group	2012 Vintage		2013 Vintage		2014 Vintage		2015 Vintage	
Residential	(\$0.00018)	(R)	(\$0.00042)	(R)	(\$0.00005)	(I)	(\$0.00006)	(I)
Small Commercial	(\$0.00017)	(R)	(\$0.00040)	(R)	(\$0.00005)	(I)	(\$0.00006)	(I)
Medium Commercial	(\$0.00018)	(R)	(\$0.00043)	(R)	(\$0.00005)	(I)	(\$0.00006)	(I)
Large Commercial	(\$0.00016)	(R)	(\$0.00040)	(R)	(\$0.00005)	(I)	(\$0.00006)	(I)
Streetlights	(\$0.00014)	(R)	(\$0.00034)	(R)	(\$0.00004)	(I)	(\$0.00006)	(I)
Standby	(\$0.00012)	(R)	(\$0.00030)	(R)	(\$0.00003)	(I)	(\$0.00005)	(I)
Agriculture	(\$0.00016)	(R)	(\$0.00037)	(R)	(\$0.00005)	(I)	(\$0.00005)	(I)
E-20 T / B-20-T	(\$0.00014)	(R)	(\$0.00035)	(R)	(\$0.00004)	(I)	(\$0.00005)	(I)
E-20 P / B-20-P	(\$0.00015)	(R)	(\$0.00037)	(R)	(\$0.00004)	(I)	(\$0.00005)	(I)
E-20 S / B-20-S	(\$0.00016)	(R)	(\$0.00038)	(R)	(\$0.00005)	(I)	(\$0.00005)	(I)
BEV1	(\$0.00015)	(R)	(\$0.00035)	(R)	(\$0.00004)	(I)	(\$0.00005)	(I)
BEV2	(\$0.00017)	(R)	(\$0.00040)	(R)	(\$0.00005)	(I)	(\$0.00006)	(I)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 4

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Uncapped Incremental PCIA Rates by Rate Group, Excludes DWR Franchise Fees

Rate Group	2016 Vintage		2017 Vintage		2018 Vintage		2019 Vintage	
Residential	(\$0.00004)	(R)	(\$0.00030)	(R)	(\$0.00005)	(R)	(\$0.00020)	(R)
Small Commercial	(\$0.00003)	(R)	(\$0.00029)	(R)	(\$0.00005)	(R)	(\$0.00019)	(R)
Medium Commercial	(\$0.00003)	(R)	(\$0.00031)	(R)	(\$0.00005)	(R)	(\$0.00020)	(R)
Large Commercial	(\$0.00003)	(R)	(\$0.00028)	(R)	(\$0.00006)	(R)	(\$0.00018)	(R)
Streetlights	(\$0.00002)	(R)	(\$0.00025)	(R)	(\$0.00004)	(R)	(\$0.00017)	(R)
Standby	(\$0.00002)	(R)	(\$0.00021)	(R)	(\$0.00004)	(R)	(\$0.00014)	(R)
Agriculture	(\$0.00003)	(R)	(\$0.00027)	(R)	(\$0.00005)	(R)	(\$0.00017)	(R)
E-20 T / B-20-T	(\$0.00002)	(R)	(\$0.00025)	(R)	(\$0.00004)	(R)	(\$0.00017)	(R)
E-20 P / B-20-P	(\$0.00003)	(R)	(\$0.00026)	(R)	(\$0.00005)	(R)	(\$0.00018)	(R)
E-20 S / B-20-S	(\$0.00003)	(R)	(\$0.00027)	(R)	(\$0.00006)	(R)	(\$0.00017)	(R)
BEV1	(\$0.00003)	(R)	(\$0.00025)	(R)	(\$0.00005)	(R)	(\$0.00016)	(R)
BEV2	(\$0.00003)	(R)	(\$0.00028)	(R)	(\$0.00006)	(R)	(\$0.00018)	(R)

Rate Group	2020 Vintage		2021 Vintage		2022 Vintage	
Residential	(\$0.00172)	(I)	(\$0.00231)	(R)	\$0.01706	(I)
Small Commercial	(\$0.00165)	(I)	(\$0.00220)	(R)	\$0.01631	(I)
Medium Commercial	(\$0.00174)	(I)	(\$0.00232)	(R)	\$0.01720	(I)
Large Commercial	(\$0.00163)	(I)	(\$0.00218)	(R)	\$0.01614	(I)
Streetlights	(\$0.00140)	(I)	(\$0.00188)	(R)	\$0.01392	(I)
Standby	(\$0.00120)	(I)	(\$0.00160)	(R)	\$0.01188	(I)
Agriculture	(\$0.00153)	(I)	(\$0.00204)	(R)	\$0.01513	(I)
E-20 T / B-20-T	(\$0.00139)	(I)	(\$0.00188)	(R)	\$0.01387	(I)
E-20 P / B-20-P	(\$0.00149)	(I)	(\$0.00200)	(R)	\$0.01481	(I)
E-20 S / B-20-S	(\$0.00156)	(I)	(\$0.00207)	(R)	\$0.01539	(I)
BEV1	(\$0.00143)	(I)	(\$0.00191)	(R)	\$0.01415	(I)
BEV2	(\$0.00163)	(I)	(\$0.00218)	(R)	\$0.01614	(I)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 5

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)
Power Charge Indifference Adjustment (PCIA)	DWR Franchise Fees	All rate schedules, applicable all community choice aggregation service customers and all non-exempt departing load customers..	\$0.00004 (R)
Power Charge Indifference Adjustment (PCIA) <sup>1</sup>	Portfolio Allocation Balance Account (PABA)	All rate schedules, all community choice aggregation service customers and non-exempt departing load customers.	See community choice aggregation service customer and non-exempt departing load customer incremental PCIA rates below by rate group, excludes DWR Franchise Fees

<sup>1</sup> The PCIA rate applied to a customer's bill is the sum of the incremental PCIA rates for each revenue class up to the customer's specific vintage year of departure from bundled service.

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 6

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Community Choice Aggregation Service Customer and Non-exempt Departing Load Customer  
Incremental PCIA Rates by Rate Group, Excludes DWR Franchise Fees

Rate Group	Legacy Utility- Owned Generation (UOG)		2009 Vintage		2010 Vintage		2011 Vintage	
	Residential	(\$0.01587)	(R)	\$0.01675	(R)	\$0.00368	(R)	(\$0.00046)
Small Commercial	(\$0.01518)	(R)	\$0.01602	(R)	\$0.00352	(R)	(\$0.00044)	(R)
Medium Commercial	(\$0.01601)	(R)	\$0.01690	(R)	\$0.00371	(R)	(\$0.00046)	(R)
Large Commercial	(\$0.01503)	(R)	\$0.01587	(R)	\$0.00347	(R)	(\$0.00043)	(R)
Streetlights	(\$0.01296)	(R)	\$0.01368	(R)	\$0.00300	(R)	(\$0.00037)	(R)
Standby	(\$0.01106)	(R)	\$0.01168	(R)	\$0.00256	(R)	(\$0.00032)	(R)
Agriculture	(\$0.01409)	(R)	\$0.01487	(R)	\$0.00326	(R)	(\$0.00040)	(R)
E-20 T / B-20-T	(\$0.01291)	(R)	\$0.01363	(R)	\$0.00299	(R)	(\$0.00037)	(R)
E-20 P / B-20-P	(\$0.01379)	(R)	\$0.01456	(R)	\$0.00319	(R)	(\$0.00040)	(R)
E-20 S / B-20-S	(\$0.01433)	(R)	\$0.01513	(R)	\$0.00331	(R)	(\$0.00041)	(R)
BEV1	(\$0.01316)	(R)	\$0.01389	(R)	\$0.00304	(R)	(\$0.00037)	(R)
BEV2	(\$0.01503)	(R)	\$0.01587	(R)	\$0.00347	(R)	(\$0.00043)	(R)

Rate Group	2012 Vintage		2013 Vintage		2014 Vintage		2015 Vintage	
	Residential	(\$0.00186)	(R)	\$0.00114	(I)	\$0.00007	(I)	(\$0.00004)
Small Commercial	(\$0.00178)	(R)	\$0.00109	(I)	\$0.00007	(I)	(\$0.00004)	(I)
Medium Commercial	(\$0.00188)	(R)	\$0.00114	(I)	\$0.00008	(I)	(\$0.00005)	(I)
Large Commercial	(\$0.00176)	(R)	\$0.00107	(I)	\$0.00008	(I)	(\$0.00005)	(I)
Streetlights	(\$0.00152)	(R)	\$0.00093	(I)	\$0.00006	(I)	(\$0.00004)	(I)
Standby	(\$0.00130)	(R)	\$0.00079	(I)	\$0.00005	(I)	(\$0.00003)	(I)
Agriculture	(\$0.00165)	(R)	\$0.00101	(I)	\$0.00006	(I)	(\$0.00004)	(I)
E-20 T / B-20-T	(\$0.00152)	(R)	\$0.00093	(I)	\$0.00006	(I)	(\$0.00004)	(I)
E-20 P / B-20-P	(\$0.00162)	(R)	\$0.00099	(I)	\$0.00007	(I)	(\$0.00004)	(I)
E-20 S / B-20-S	(\$0.00168)	(R)	\$0.00103	(I)	\$0.00006	(I)	(\$0.00004)	(I)
BEV1	(\$0.00155)	(R)	\$0.00094	(I)	\$0.00007	(I)	(\$0.00004)	(I)
BEV2	(\$0.00176)	(R)	\$0.00108	(I)	\$0.00007	(I)	(\$0.00005)	(I)



**ELECTRIC PRELIMINARY STATEMENT PART I  
RATE SCHEDULE SUMMARY**

Sheet 7

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Community Choice Aggregation Service Customer and Non-exempt Departing Load Customer  
Incremental PCIA Rates by Rate Group, Excludes DWR Franchise Fees

Rate Group	2016 Vintage		2017 Vintage		2018 Vintage		2019 Vintage	
Residential	(\$0.00010)	(R)	(\$0.00045)	(R)	(\$0.00026)	(R)	(\$0.00243)	(R)
Small Commercial	(\$0.00009)	(R)	(\$0.00044)	(R)	(\$0.00025)	(R)	(\$0.00232)	(R)
Medium Commercial	(\$0.00009)	(R)	(\$0.00046)	(R)	(\$0.00026)	(R)	(\$0.00245)	(R)
Large Commercial	(\$0.00009)	(R)	(\$0.00043)	(R)	(\$0.00024)	(R)	(\$0.00230)	(R)
Streetlights	(\$0.00008)	(R)	(\$0.00037)	(R)	(\$0.00021)	(R)	(\$0.00198)	(R)
Standby	(\$0.00006)	(R)	(\$0.00032)	(R)	(\$0.00018)	(R)	(\$0.00169)	(R)
Agriculture	(\$0.00008)	(R)	(\$0.00041)	(R)	(\$0.00023)	(R)	(\$0.00215)	(R)
E-20 T / B-20-T	(\$0.00008)	(R)	(\$0.00037)	(R)	(\$0.00021)	(R)	(\$0.00197)	(R)
E-20 P / B-20-P	(\$0.00008)	(R)	(\$0.00040)	(R)	(\$0.00023)	(R)	(\$0.00210)	(R)
E-20 S / B-20-S	(\$0.00008)	(R)	(\$0.00041)	(R)	(\$0.00024)	(R)	(\$0.00219)	(R)
BEV1	(\$0.00008)	(R)	(\$0.00038)	(R)	(\$0.00021)	(R)	(\$0.00201)	(R)
BEV2	(\$0.00008)	(R)	(\$0.00044)	(R)	(\$0.00024)	(R)	(\$0.00230)	(R)

Rate Group	2020 Vintage		2021 Vintage		2022 Vintage	
Residential	(\$0.00187)	(I)	(\$0.00231)	(R)	\$0.01706	(I)
Small Commercial	(\$0.00179)	(I)	(\$0.00220)	(R)	\$0.01631	(I)
Medium Commercial	(\$0.00189)	(I)	(\$0.00232)	(R)	\$0.01720	(I)
Large Commercial	(\$0.00177)	(I)	(\$0.00218)	(R)	\$0.01614	(I)
Streetlights	(\$0.00153)	(I)	(\$0.00188)	(R)	\$0.01392	(I)
Standby	(\$0.00131)	(I)	(\$0.00160)	(R)	\$0.01188	(I)
Agriculture	(\$0.00166)	(I)	(\$0.00204)	(R)	\$0.01513	(I)
E-20 T / B-20-T	(\$0.00152)	(I)	(\$0.00188)	(R)	\$0.01387	(I)
E-20 P / B-20-P	(\$0.00163)	(I)	(\$0.00200)	(R)	\$0.01481	(I)
E-20 S / B-20-S	(\$0.00169)	(I)	(\$0.00207)	(R)	\$0.01539	(I)
BEV1	(\$0.00156)	(I)	(\$0.00191)	(R)	\$0.01415	(I)
BEV2	(\$0.00177)	(I)	(\$0.00218)	(R)	\$0.01614	(I)



**ELECTRIC PRELIMINARY STATEMENT PART JF**  
**WILDFIRE HARDENING FIXED RECOVERY CHARGE (WHFRC)**

Sheet 3

JF. WILDFIRE HARDENING FIXED RECOVERY CHARGE (WHFRC) (Cont'd)

5. WILDFIRE HARDENING FIXED RECOVERY CHARGE:

WILDFIRE HARDENING RECOVERY BONDS Series 1 (FO Issued 6/24/21)

Rate Group	Rate (\$/kWh)
Residential	\$0.00141
Small L&P/BEV1	\$0.00145
A-10S/B-10S	\$0.00120
A-10P/B-10P	\$0.00109
A-10T/B-10T	\$0.00080
E-19S/B-19S/BEV2S	\$0.00102
E-19P/B-19P/BEV2P	\$0.00092
E-19T/B-19T/BEV2T	\$0.00080
Streetlight	\$0.00123
Standby S - STOUS/SBS	\$0.00146
Standby P - STOUP/SBP	\$0.00288
Standby T - STOUT/SBT	\$0.00072
Agriculture	\$0.00128
E-20S/B-20S	\$0.00093
E-20P/B-20P	\$0.00084
E-20T/B-20T	\$0.00055

WILDFIRE HARDENING RECOVERY BONDS Series 2 (FO Issued 8/5/22)

Rate Group	Rate (\$/kWh)
Residential	\$0.00215 (N)
Small L&P/BEV1	\$0.00219 (N)
A-10S/B-10S	\$0.00183 (N)
A-10P/B-10P	\$0.00172 (N)
A-10T/B-10T	\$0.00126 (N)
E-19S/B-19S/BEV2S	\$0.00155 (N)
E-19P/B-19P/BEV2P	\$0.00147 (N)
E-19T/B-19T/BEV2T	\$0.00121 (N)
Streetlight	\$0.00184 (N)
Standby S - STOUS/SBS	\$0.00225 (N)
Standby P - STOUP/SBP	\$0.00375 (N)
Standby T - STOUT/SBT	\$0.00113 (N)
Agriculture	\$0.00197 (N)
E-20S/B-20S	\$0.00134 (N)
E-20P/B-20P	\$0.00129 (N)
E-20T/B-20T	\$0.00087 (N)

(N)  
-----  
(N)



**ELECTRIC PRELIMINARY STATEMENT PART JG** Sheet 2  
WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA)

5. ACCOUNTING PROCEDURES (Cont'd)

- f. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15 or its successor.
- g. A debit or credit entry, as applicable, to transfer the balance in the account to DRAM in conjunction with the Annual Electric True-Up filing or through another advice letter as approved by the Commission.

6. DEPARTING LOAD CONSUMERS:

For information purposes, the rates in the table below will be used to credit or recover WHFRCBA balances from departing load consumers (DL Consumers), as defined in the FO(s) and the applicable Departing Load Tariffs, for each series of Wildfire Hardening Recovery Bonds. For consumers that are not DL Consumers, the WHFRCBA balances will be credited or recovered in rates in the same manner as other distribution charges and will not be collected on a volumetric basis on certain rate schedules.

WILDFIRE HARDENING RECOVERY BONDS Series 1 (FO Issued 6/24/21)

<u>Rate Group</u>	<u>Rate (\$/kWh)</u>	
Residential	(\$0.00006)	(I)
Small L&P/BEV1	(\$0.00006)	(I)
A-10S/B-10S	(\$0.00005)	(I)
A-10P/B-10P	(\$0.00005)	(I)
A-10T/B-10T	(\$0.00003)	(I)
E-19S/B-19S/BEV2S	(\$0.00004)	(I)
E-19P/B-19P/BEV2P	(\$0.00004)	(I)
E-19T/B-19T/BEV2T	(\$0.00003)	(I)
Streetlight	(\$0.00005)	(I)
Standby S - STOUS/SBS	(\$0.00006)	(I)
Standby P - STOUP/SBP	(\$0.00012)	(I)
Standby T - STOUT/SBT	(\$0.00003)	(I)
Agriculture	(\$0.00006)	(I)
E-20S/B-20S	(\$0.00004)	(I)
E-20P/B-20P	(\$0.00004)	(I)
E-20T/B-20T	(\$0.00002)	(I)



**ELECTRIC PRELIMINARY STATEMENT PART JG** Sheet 3  
WILDFIRE HARDENING FIXED RECOVERY CHARGE BALANCING ACCOUNT (WHFRCBA)

6. DEPARTING LOAD CONSUMERS (Cont'd):

(N)

WILDFIRE HARDENING RECOVERY BONDS Series 2 (FO Issued 8/5/22)

<u>Rate Group</u>	<u>Rate (\$/kWh)</u>	
Residential	(\$0.00101)	(N)
Small L&P/BEV1	(\$0.00103)	(N)
A-10S/B-10S	(\$0.00086)	(N)
A-10P/B-10P	(\$0.00081)	(N)
A-10T/B-10T	(\$0.00059)	(N)
E-19S/B-19S/BEV2S	(\$0.00073)	(N)
E-19P/B-19P/BEV2P	(\$0.00069)	(N)
E-19T/B-19T/BEV2T	(\$0.00057)	(N)
Streetlight	(\$0.00086)	(N)
Standby S - STOUS/SBS	(\$0.00105)	(N)
Standby P - STOUP/SBP	(\$0.00176)	(N)
Standby T - STOUT/SBT	(\$0.00053)	(N)
Agriculture	(\$0.00092)	(N)
E-20S/B-20S	(\$0.00063)	(N)
E-20P/B-20P	(\$0.00060)	(N)
E-20T/B-20T	(\$0.00041)	(N)

(N)

(Continued)



**ELECTRIC SCHEDULE A-1  
SMALL GENERAL SERVICE**

Sheet 4

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

A. Total Bundled Non-Time-of-Use Rates

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.35004	(l)
Winter	\$0.29307	(l)

B. Total Bundled Time-of-Use Rates

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total TOU Energy Rates (\$ per kWh)

Peak Summer	\$0.35293	(l)
Part-Peak Summer	\$0.35293	(l)
Off-Peak Summer	\$0.32822	(l)
Part-Peak Winter	\$0.30534	(l)
Off-Peak Winter	\$0.30476	(l)

(Continued)



**ELECTRIC SCHEDULE A-1  
SMALL GENERAL SERVICE**

Sheet 5

RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
(Cont'd.) component rates shown below.

**UNBUNDLING OF TOTAL RATES**

**A. Non-Time-of-Use Rates**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Summer	\$0.15528	(I)
Winter	\$0.11515	(I)

**Distribution\*\***

Summer	\$0.11219	(R)
Winter	\$0.09535	(R)

<b>Transmission*</b> (all usage)	\$0.03669	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00150)	(R)
<b>Reliability Services*</b> (all usage)	\$0.00048	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.02400	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135	(I)
<b>Competition Transition Charges</b> (all usage)	\$0.00029	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00241	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00340	(R)
<b>California Climate Credit</b> (all usage)***	\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00364	(I)
<b>Recovery Bond Charge</b> (all usage)	\$0.01112	
<b>Recovery Bond Credit</b> (all usage)	(\$0.01112)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.01252	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE A-1  
SMALL GENERAL SERVICE**

Sheet 6

RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

**B. Time-of-Use Rates**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Peak Summer	\$0.15817	(I)
Part-Peak Summer	\$0.15817	(I)
Off-Peak Summer	\$0.13346	(I)
Part-Peak Winter	\$0.12742	(I)
Off-Peak Winter	\$0.12684	(I)

**Distribution\*\*:**

Peak Summer	\$0.11219	(R)
Part-Peak Summer	\$0.11219	(R)
Off-Peak Summer	\$0.11219	(R)
Part-Peak Winter	\$0.09535	(R)
Off-Peak Winter	\$0.09535	(R)

<b>Transmission*</b> (all usage)	\$0.03669	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00150)	(R)
<b>Reliability Services*</b> (all usage)	\$0.00048	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.02400	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135	(I)
<b>Competition Transition Charges</b> (all usage)	\$0.00029	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00241	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00340	(R)
<b>California Climate Credit</b> (all usage)***	\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00364	(I)
<b>Recovery Bond Charge</b> (all usage)	\$0.01112	
<b>Recovery Bond Credit</b> (all usage)	(\$0.01112)	
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.01252	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE A-1  
SMALL GENERAL SERVICE**

Sheet 9

BILLING:  
(Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00088	(R)
2010 Vintage	\$0.00440	(R)
2011 Vintage	\$0.00396	(R)
2012 Vintage	\$0.00218	(R)
2013 Vintage	\$0.00326	(R)
2014 Vintage	\$0.00334	(R)
2015 Vintage	\$0.00329	(R)
2016 Vintage	\$0.00320	(R)
2017 Vintage	\$0.00277	(R)
2018 Vintage	\$0.00252	(R)
2019 Vintage	\$0.00020	(R)
2020 Vintage	(\$0.00159)	(R)
2021 Vintage	(\$0.00379)	(R)
2022 Vintage	\$0.01252	(R)
2023 Vintage	\$0.01252	(N)

CARE  
DISCOUNT:

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge.

STANDBY  
APPLICABILITY:

**SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE A-10**  
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

APPLICABILITY  
(CONT'D):

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

All customers taking non TOU service under this rate schedule shall be subject to the rates set forth in Table A. All customers taking TOU service under this rate schedule shall be subject to the rates set forth in Table B.

RATES: Standard Bundled Non-Time-of-Use Rate

Table A

	<b>TOTAL BUNDLED RATES</b>					
	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Total Customer Charge Rates</u>						
Customer Charge (\$ per meter per day)	\$6.17326	(R)	\$6.17326	(R)	\$6.17326	(R)
<u>Total Demand Rates (\$ per kW)</u>						
Summer	\$19.49	(I)	\$19.10	(I)	\$14.11	(I)
Winter	\$19.49	(I)	\$19.10	(I)	\$14.11	(I)
<u>Total Energy Rates (\$ per kWh)</u>						
Summer	\$0.24470	(I)	\$0.22735	(I)	\$0.17161	(I)
Winter	\$0.20710	(I)	\$0.19214	(I)	\$0.15449	(I)

(Continued)

Advice 6805-E  
Decision

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 29, 2022  
January 1, 2023



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 5

RATES: Standard Bundled Non-Time-of-Use Rates

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**Table A (Cont'd.)**

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Summer	\$0.00	\$0.00	\$0.00
Winter	\$0.00	\$0.00	\$0.00
<b>Distribution**:</b>			
Summer	\$7.71 (R)	\$7.32 (R)	\$2.33 (R)
Winter	\$7.71 (R)	\$7.32 (R)	\$2.33 (R)
<b>Transmission Maximum Demand*</b>	\$11.63 (I)	\$11.63 (I)	\$11.63 (I)
<b>Reliability Services Maximum Demand*</b>	\$0.15 (I)	\$0.15 (I)	\$0.15 (I)
<u>Energy Rate by Components (\$ per kWh)</u>			
<b>Generation:</b>			
Summer	\$0.15479 (I)	\$0.13859 (I)	\$0.11739 (I)
Winter	\$0.13303 (I)	\$0.11977 (I)	\$0.10027 (I)
<b>Distribution**:</b>			
Summer	\$0.04574 (R)	\$0.04539 (R)	\$0.01282 (R)
Winter	\$0.02990 (R)	\$0.02900 (R)	\$0.01282 (R)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00150) (R)	(\$0.00150) (R)	(\$0.00150) (R)
<b>Public Purpose Programs</b> (all usage)	\$0.02291 (I)	\$0.02233 (I)	\$0.02111 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135 (I)	\$0.00135 (I)	\$0.00135 (I)
<b>Competition Transition Charges</b> (all usage)	\$0.00031 (I)	\$0.00031 (I)	\$0.00031 (I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071) (I)	(\$0.00071) (I)	(\$0.00071) (I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00340 (R)	\$0.00340 (R)	\$0.00340 (R)
<b>New System Generation Charge</b> (all usage)**	\$0.00219 (I)	\$0.00219 (I)	\$0.00219 (I)
<b>California Climate Credit</b> (all usage)***	\$0.00000	\$0.00000	\$0.00000
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00303 (I)	\$0.00281 (I)	\$0.00206 (I)
<b>Recovery Bond Charge</b> (all usage)	\$0.01112	\$0.01112	\$0.01112
<b>Recovery Bond Credit</b> (all usage)	(\$0.01112)	(\$0.01112)	(\$0.01112)
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.01319 (R)	\$0.01319 (R)	\$0.01319 (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 6

RATES: Bundled Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Table B

	<b>TOTAL BUNDLED RATES</b>					
	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
<u>Total Customer Charge Rates</u>						
Customer Charge (\$ per meter per day)	\$6.17326	(R)	\$6.17326	(R)	\$6.17326	(R)
<u>Total Demand Rates (\$ per kW)</u>						
Summer	\$19.49	(I)	\$19.10	(I)	\$14.11	(I)
Winter	\$19.49	(I)	\$19.10	(I)	\$14.11	(I)
<u>Total Energy Rates (\$ per kWh)</u>						
Peak Summer	\$0.25813	(I)	\$0.24144	(I)	\$0.18683	(I)
Part-Peak Summer	\$0.25813	(I)	\$0.24144	(I)	\$0.18683	(I)
Off-Peak Summer	\$0.23135	(I)	\$0.21612	(I)	\$0.16218	(I)
Part-Peak Winter	\$0.20767	(I)	\$0.19231	(I)	\$0.15494	(I)
Off-Peak Winter	\$0.20696	(I)	\$0.19164	(I)	\$0.15428	(I)

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 7

RATES: Bundled Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table B (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
<b>Generation:</b>						
Summer	\$0.00		\$0.00		\$0.00	
Winter	\$0.00		\$0.00		\$0.00	
<b>Distribution**:</b>						
Summer	\$7.71	(R)	\$7.32	(R)	\$2.33	(R)
Winter	\$7.71	(R)	\$7.32	(R)	\$2.33	(R)
<b>Transmission Maximum Demand*</b>	\$11.63	(I)	\$11.63	(I)	\$11.63	(I)
<b>Reliability Services Maximum Demand*</b>	\$0.15	(I)	\$0.15	(I)	\$0.15	(I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 8

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table B (Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd)**

Energy Rate by Components (\$ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage	
<b>Generation:</b>						
Peak Summer	\$0.16822	(I)	\$0.15268	(I)	\$0.13261	(I)
Part-Peak Summer	\$0.16822	(I)	\$0.15268	(I)	\$0.13261	(I)
Off-Peak Summer	\$0.14144	(I)	\$0.12736	(I)	\$0.10796	(I)
Part-Peak Winter	\$0.13360	(I)	\$0.11994	(I)	\$0.10072	(I)
Off-Peak Winter	\$0.13289	(I)	\$0.11927	(I)	\$0.10006	(I)
<b>Distribution**:</b>						
Summer	\$0.04574	(R)	\$0.04539	(R)	\$0.01282	(R)
Winter	\$0.02990	(R)	\$0.02900	(R)	\$0.01282	(R)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00150)	(R)	(\$0.00150)	(R)	(\$0.00150)	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.02291	(I)	\$0.02233	(I)	\$0.02111	(I)
<b>Competition Transition Charge</b> (all usage)	\$0.00031	(I)	\$0.00031	(I)	\$0.00031	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)	(I)	(\$0.00071)	(I)	(\$0.00071)	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135	(I)	\$0.00135	(I)	\$0.00135	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00340	(R)	\$0.00340	(R)	\$0.00340	(R)
<b>New System Generation Charge</b> (all usage)**	\$0.00219	(I)	\$0.00219	(I)	\$0.00219	(I)
<b>California Climate Credit</b> (all usage)***	\$0.00000		\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00303	(I)	\$0.00281	(I)	\$0.00206	(I)
<b>Recovery Bond Charge</b> (all usage)	\$0.01112		\$0.01112		\$0.01112	
<b>Recovery Bond Credit</b> (all usage)	(\$0.01112)		(\$0.01112)		(\$0.01112)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.01319	(R)	\$0.01319	(R)	\$0.01319	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE A-10**  
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 11

BILLING:  
(Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate
2009 Vintage	\$0.00093 (R)
2010 Vintage	\$0.00463 (R)
2011 Vintage	\$0.00417 (R)
2012 Vintage	\$0.00229 (R)
2013 Vintage	\$0.00344 (R)
2014 Vintage	\$0.00352 (R)
2015 Vintage	\$0.00347 (R)
2016 Vintage	\$0.00338 (R)
2017 Vintage	\$0.00292 (R)
2018 Vintage	\$0.00265 (R)
2019 Vintage	\$0.00021 (R)
2020 Vintage	(\$0.00168) (R)
2021 Vintage	(\$0.00400) (R)
2022 Vintage	\$0.01319 (R)
2023 Vintage	\$0.01319 (N)

CARE  
DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge.

(Continued)



**ELECTRIC SCHEDULE A-15**  
**DIRECT-CURRENT GENERAL SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

**TERRITORY:** Certain downtown areas of San Francisco and Oakland where direct current is available.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.32854
Facility Charge (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.34987 (l)
Winter	\$0.30919 (l)

(Continued)



**ELECTRIC SCHEDULE A-15**  
**DIRECT-CURRENT GENERAL SERVICE**

Sheet 2

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

**UNBUNDLING OF TOTAL RATES**

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Summer	\$0.15013	(I)
Winter	\$0.12962	(I)

**Distribution\*\*:**

Summer	\$0.11717	(R)
Winter	\$0.09700	(R)

<b>Transmission*</b> (all usage)	\$0.03669	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00150)	(R)
<b>Reliability Services*</b> (all usage)	\$0.00048	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.02400	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135	(I)
<b>Competition Transition Charge</b> (all usage)	\$0.00029	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00340	(R)
<b>New System Generation Charge</b> (all usage)**	\$0.00241	(I)
<b>California Climate Credit</b> (all usage)***	\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00364	(I)
<b>Recovery Bond Charge</b> (all usage)	\$0.01112	
<b>Recovery Bond Credit</b> (all usage)	(\$0.01112)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.01252	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE A-15**  
**DIRECT-CURRENT GENERAL SERVICE**

Sheet 4

**BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG7E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate
2009 Vintage	\$0.00088 (R)
2010 Vintage	\$0.00440 (R)
2011 Vintage	\$0.00396 (R)
2012 Vintage	\$0.00218 (R)
2013 Vintage	\$0.00326 (R)
2014 Vintage	\$0.00334 (R)
2015 Vintage	\$0.00329 (R)
2016 Vintage	\$0.00320 (R)
2017 Vintage	\$0.00277 (R)
2018 Vintage	\$0.00252 (R)
2019 Vintage	\$0.00020 (R)
2020 Vintage	(\$0.00159) (R)
2021 Vintage	(\$0.00379) (R)
2022 Vintage	\$0.01252 (R)
2023 Vintage	\$0.01252 (N)

**WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.



**ELECTRIC SCHEDULE A-6**  
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.41238	(R)
Part-Peak Summer	\$0.37087	(I)
Off-Peak Summer	\$0.31839	(I)
Part-Peak Winter	\$0.30934	(I)
Off-Peak Winter	\$0.30830	(I)

(Continued)



**ELECTRIC SCHEDULE A-6**  
**SMALL GENERAL TIME-OF-USE SERVICE**

Sheet 5

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Peak Summer	\$0.17013	(R)
Part-Peak Summer	\$0.17013	(I)
Off-Peak Summer	\$0.13638	(I)
Part-Peak Winter	\$0.12700	(I)
Off-Peak Winter	\$0.12629	(I)

**Distribution\*\*:**

Peak Summer	\$0.16168	(R)
Part-Peak Summer	\$0.12017	(R)
Off-Peak Summer	\$0.10144	(R)
Part-Peak Winter	\$0.10177	(R)
Off-Peak Winter	\$0.10144	(R)

<b>Transmission*</b> (all usage)	\$0.03669	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00340	(R)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00150)	(R)
<b>Reliability Services*</b> (all usage)	\$0.00048	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.02200	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135	(I)
<b>Competition Transition Charges</b> (all usage)	\$0.00029	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00241	(I)
<b>California Climate Credit</b> (all usage)***	\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00364	(I)
<b>Recovery Bond Charge</b> (all usage)	\$0.01112	
<b>Recovery Bond Credit</b> (all usage)	(\$0.01112)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.01252	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE A-6**  
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 7

**BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take bundled PG&E service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00088	(R)
2010 Vintage	\$0.00440	(R)
2011 Vintage	\$0.00396	(R)
2012 Vintage	\$0.00218	(R)
2013 Vintage	\$0.00326	(R)
2014 Vintage	\$0.00334	(R)
2015 Vintage	\$0.00329	(R)
2016 Vintage	\$0.00320	(R)
2017 Vintage	\$0.00277	(R)
2018 Vintage	\$0.00252	(R)
2019 Vintage	\$0.00020	(R)
2020 Vintage	(\$0.00159)	(R)
2021 Vintage	(\$0.00379)	(R)
2022 Vintage	\$0.01252	(R)
2023 Vintage	\$0.01252	(N)

**CARE DISCOUNT:** Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge.

(Continued)



**ELECTRIC SCHEDULE AG**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

<u>Total Customer Charge Rates</u>	<u>Rate AG-A1</u>	<u>Rate AG-A2</u>	<u>Rate AG-B</u>	<u>Rate AG-C</u>
<b>Customer Charge</b> (\$ per meter per day)	\$0.68895	\$0.68895	\$0.91565	\$1.43343
<b><u>Total Demand Rates (\$ per kW)</u></b>				
<u>Secondary Voltage</u>				
Maximum Peak Demand Summer	—	—	—	\$25.19 (I)
Maximum Demand Summer	\$6.50 (R)	\$11.84 (R)	\$7.33 (I)	\$13.14 (I)
Maximum Demand Winter	\$6.50 (R)	\$11.84 (R)	\$7.33 (I)	\$13.14 (I)
<u>Primary Voltage</u>				
Maximum Peak Demand Summer	—	—	—	\$25.19 (I)
Maximum Demand Summer	—	—	\$6.33 (I)	\$11.77 (I)
Maximum Demand Winter	—	—	\$6.33 (I)	\$11.77 (I)
<u>Transmission Voltage</u>				
Maximum Peak Demand Summer	—	—	—	\$25.19 (I)
Maximum Demand Summer	—	—	\$2.46 (I)	\$3.40 (I)
Maximum Demand Winter	—	—	\$2.46 (I)	\$3.40 (I)
<b><u>Total Energy Rates (\$ per kWh)</u></b>				
Peak Summer	\$0.47154 (I)	\$0.40672 (I)	\$0.47148 (I)	\$0.22674 (I)
Off-Peak Summer	\$0.30560 (I)	\$0.24079 (I)	\$0.29863 (I)	\$0.18730 (I)
Peak Winter	\$0.29523 (I)	\$0.24768 (I)	\$0.29456 (I)	\$0.19895 (I)
Off-Peak Winter	\$0.26594 (I)	\$0.21839 (I)	\$0.26530 (I)	\$0.17326 (I)
<b><u>Demand Charge Rate Limiter</u></b>				
(\$/kWh in all months, see Demand Charge Rate Limiter section)	—	—	—	\$0.50
<b><u>PDP Rates (Consecutive Day and Five-Hour Event Option)*</u></b>				
<u>PDP Charges (\$ per kWh)</u>				
All Usage During PDP Event	\$0.60	\$0.60	\$0.60	\$0.70
<u>PDP Credits</u>				
<u>Demand (\$ per kW)</u>				
Peak Summer	—	-	—	(\$3.63) (R)
<u>Energy (\$ per kWh)</u>				
Peak Summer	(\$0.07373) (I)	(\$0.07518) (I)	(\$0.07888) (I)	-

\* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE AG**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 5

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Charges by Component (\$/kW)	Rate AG-A1		Rate AG-A2		Rate AG-B		Rate AG-C	
<b>Generation:</b>								
Maximum Peak Demand Summer	—		—		—		\$17.96	(l)
<b>Distribution**:</b>								
<u>Secondary Voltage</u>								
Maximum Peak Demand Summer	—		—		—		\$7.23	(l)
Maximum Demand Summer	\$6.50	(R)	\$11.84	(R)	\$7.33	(l)	\$13.14	(l)
Maximum Demand Winter	\$6.50	(R)	\$11.84	(R)	\$7.33	(l)	\$13.14	(l)
<u>Primary</u>								
Maximum Peak Demand Summer	—		—		—		\$7.23	(l)
Maximum Demand Summer	—		—		\$6.33	(l)	\$11.77	(l)
Maximum Demand Winter	—		—		\$6.33	(l)	\$11.77	(l)
<u>Transmission</u>								
Maximum Peak Demand Summer	—		—		—		\$7.23	(l)
Maximum Demand Summer	—		—		\$2.46	(l)	\$3.40	(l)
Maximum Demand Winter	—		—		\$2.46	(l)	\$3.40	(l)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rates by Component (\$/kWh)	Rate AG-A1		Rate AG-A2		Rate AG-B		Rate AG-C	
<b>Generation:</b>								
Peak Summer	\$0.25474	(I)	\$0.25474	(I)	\$0.27170	(I)	\$0.12639	(I)
Off-Peak Summer	\$0.13506	(I)	\$0.13506	(I)	\$0.14863	(I)	\$0.09691	(I)
Peak Winter	\$0.13174	(I)	\$0.13174	(I)	\$0.14329	(I)	\$0.11175	(I)
Off-Peak Winter	\$0.10529	(I)	\$0.10529	(I)	\$0.11709	(I)	\$0.08623	(I)
<b>Distribution*:</b>								
Peak Summer	\$0.13540	(R)	\$0.07058	(R)	\$0.11958	(I)	\$0.02363	(I)
Off-Peak Summer	\$0.08914	(R)	\$0.02433	(R)	\$0.06980	(I)	\$0.01367	(I)
Peak Winter	\$0.08209	(R)	\$0.03454	(R)	\$0.07107	(I)	\$0.01048	(I)
Off-Peak Winter	\$0.07925	(R)	\$0.03170	(R)	\$0.06801	(I)	\$0.01031	(I)
<b>Transmission*</b> (all usage)	\$0.03474	(I)	\$0.03474	(I)	\$0.03474	(I)	\$0.03474	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00150)	(R)	(\$0.00150)	(R)	(\$0.00150)	(R)	(\$0.00150)	(R)
<b>Reliability Services*</b> (all usage)	\$0.00045	(I)	\$0.00045	(I)	\$0.00045	(I)	\$0.00045	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.02645	(I)	\$0.02645	(I)	\$0.02525	(I)	\$0.02177	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135	(I)	\$0.00135	(I)	\$0.00135	(I)	\$0.00135	(I)
<b>Competition Transition Charges</b> (all usage)	\$0.00027	(I)	\$0.00027	(I)	\$0.00027	(I)	\$0.00027	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)	(I)	(\$0.00071)	(I)	(\$0.00071)	(I)	(\$0.00071)	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00340	(R)	\$0.00340	(R)	\$0.00340	(R)	\$0.00340	(R)
<b>New System Generation Charge</b> (all usage)**	\$0.00208	(I)	\$0.00208	(I)	\$0.00208	(I)	\$0.00208	(I)
<b>California Climate Credit</b> (all usage)***	\$0.00000		\$0.00000		\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00325	(I)	\$0.00325	(I)	\$0.00325	(I)	\$0.00325	(I)
<b>Recovery Bond Charge</b> (all usage)	\$0.01112		\$0.01112		\$0.01112		\$0.01112	
<b>Recovery Bond Credit</b> (all usage)	(\$0.01112)		(\$0.01112)		(\$0.01112)		(\$0.01112)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.01162	(R)	\$0.01162	(R)	\$0.01162	(R)	\$0.01162	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE AG**  
TIME-OF-USE AGRICULTURAL POWER

Sheet 11

12.BILLING:  
(Cont'd)

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00082	(R)
2010 Vintage	\$0.00408	(R)
2011 Vintage	\$0.00368	(R)
2012 Vintage	\$0.00202	(R)
2013 Vintage	\$0.00303	(R)
2014 Vintage	\$0.00310	(R)
2015 Vintage	\$0.00306	(R)
2016 Vintage	\$0.00298	(R)
2017 Vintage	\$0.00257	(R)
2018 Vintage	\$0.00234	(R)
2019 Vintage	\$0.00019	(R)
2020 Vintage	(\$0.00147)	(R)
2021 Vintage	(\$0.00352)	(R)
2022 Vintage	\$0.01162	(R)
2023 Vintage	\$0.01162	(N)

(Continued)



**ELECTRIC SCHEDULE AG-1**  
**AGRICULTURAL POWER**

Sheet 5

2. TERRITORY: Schedule AG-1 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

	Rate A	Rate B	
Total Customer Charge Rates (\$ per meter per day)	\$0.57400	\$0.76313	
<b>Total Demand Rates (\$ per kW)</b>			
Connected Load Summer	\$8.79 (I)	-	
Connected Load Winter	\$5.99 (R)	-	
Maximum Demand Summer	-	\$12.92	(R)
Maximum Demand Winter	-	\$8.75	(R)
Primary Voltage Discount Summer	-	\$1.05	(R)
Primary Voltage Discount Winter	-	\$0.77	(R)
	-		
<b>Total Energy Rates (\$ per kWh)</b>			
Summer	\$0.30629 (I)	\$0.24935	(I)
Winter	\$0.25828 (I)	\$0.19777	(I)

(Continued)



**ELECTRIC SCHEDULE AG-1**  
**AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A	Rate B
<b>Generation:</b>		
Connected Load Summer	\$2.80 (I)	–
Connected Load Winter	\$0.00	–
Maximum Demand Summer	–	\$4.17 (I)
Maximum Demand Winter	–	\$0.00
Primary Voltage Discount Summer	–	\$0.00
Primary Voltage Discount Winter	–	\$0.00
<b>Distribution**:</b>		
Connected Load Summer	\$5.99 (R)	–
Connected Load Winter	\$5.99 (R)	–
Maximum Demand Summer	–	\$8.75 (R)
Maximum Demand Winter	–	\$8.75 (R)
Primary Voltage Discount Summer	–	\$1.05 (R)
Primary Voltage Discount Winter	–	\$0.77 (R)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-1  
AGRICULTURAL POWER**

Sheet 7

3. RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd)**

Energy Rate by Components (\$ per kWh)

<b>Generation</b>				
Summer	\$0.11335	(I)	\$0.12355	(I)
Winter	\$0.09974	(I)	\$0.09347	(I)
<b>Distribution**</b>				
Summer	\$0.11154	(R)	\$0.04560	(R)
Winter	\$0.07714	(R)	\$0.02410	(R)
<b>Transmission*</b>	\$0.03474	(I)	\$0.03474	(I)
<b>Transmission Rate Adjustments*</b>	(\$0.00150)	(R)	(\$0.00150)	(R)
<b>Reliability Services*</b>	\$0.00045	(I)	\$0.00045	(I)
<b>Public Purpose Programs</b>	\$0.02645	(I)	\$0.02525	(I)
<b>Nuclear Decommissioning</b>	\$0.00135	(I)	\$0.00135	(I)
<b>Competition Transition Charges</b>	\$0.00027	(I)	\$0.00027	(I)
<b>Energy Cost Recovery Amount</b>	(\$0.00071)	(I)	(\$0.00071)	(I)
<b>Wildfire Fund Charge</b>	\$0.00340	(R)	\$0.00340	(R)
<b>New System Generation Charge**</b>	\$0.00208	(I)	\$0.00208	(I)
<b>California Climate Credit (all usage)***</b>	\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00325	(I)	\$0.00325	(I)
<b>Recovery Bond Charge (all usage)</b>	\$0.01112		\$0.01112	
<b>Recovery Bond Credit (all usage)</b>	(\$0.01112)		(\$0.01112)	
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.01162	(R)	\$0.01162	(R)

- \* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.
- \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
- \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 6805-E  
Decision

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 29, 2022  
January 1, 2023



**ELECTRIC SCHEDULE AG-1**  
**AGRICULTURAL POWER**

Sheet 10

9. SEASONS: Summer season begins on May 1 and ends on October 31.

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	<u>Rate</u>	
2009 Vintage	\$0.00082	(R)
2010 Vintage	\$0.00408	(R)
2011 Vintage	\$0.00368	(R)
2012 Vintage	\$0.00202	(R)
2013 Vintage	\$0.00303	(R)
2014 Vintage	\$0.00310	(R)
2015 Vintage	\$0.00306	(R)
2016 Vintage	\$0.00298	(R)
2017 Vintage	\$0.00257	(R)
2018 Vintage	\$0.00234	(R)
2019 Vintage	\$0.00019	(R)
2020 Vintage	(\$0.00147)	(R)
2021 Vintage	(\$0.00352)	(R)
2022 Vintage	\$0.01162	(R)
2023 Vintage	\$0.01162	(N)

(Continued)



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

Total Customer Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313	\$2.15003
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$7.80 (I)	-	-
Connected Load Winter	\$5.51 (R)	-	-
Maximum Demand Summer	-	\$12.13 (I)	\$8.16 (R)
Maximum Demand Winter	-	\$7.96 (R)	\$8.16 (R)
Maximum Peak Demand Summer	-	\$2.24 (R)	\$5.95 (R)
Maximum Part-Peak Demand Summer	-	-	\$5.47 (I)
Maximum Part-Peak Demand Winter	-	-	\$1.18 (R)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$1.48 (I)	\$0.42 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.49 (R)	\$0.35
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$1.55 (R)
Maximum Part-Peak Demand Summer	-	-	\$1.07
Maximum Demand Summer	-	-	\$6.11 (R)
Maximum Part-Peak Demand Winter	-	-	\$1.18 (R)
Maximum Demand Winter	-	-	\$6.11 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.32296 (R)	\$0.27297 (R)	\$0.22019 (I)
Part-Peak Summer	-	-	\$0.21966 (I)
Off-Peak Summer	\$0.32121 (I)	\$0.27140 (I)	\$0.20786 (I)
Part-Peak Winter	\$0.26760 (I)	\$0.24210 (I)	\$0.19701 (I)
Off-Peak Winter	\$0.26688 (I)	\$0.24141 (I)	\$0.19630 (I)

(Continued)



**ELECTRIC SCHEDULE AG-4  
TIME-OF-USE AGRICULTURAL POWER**

Sheet 7

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the (Cont'd.): component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
<b>Generation:</b>			
Connected Load Summer	\$2.29 (I)	—	—
Connected Load Winter	\$0.00	—	—
Maximum Demand Summer	—	\$4.17 (I)	\$0.00
Maximum Demand Winter	—	\$0.00	\$0.00
Maximum Peak Demand Summer	—	\$0.00 (R)	\$4.40 (R)
Maximum Part-Peak Demand Summer	—	—	\$4.40 (I)
Maximum Part-Peak Demand Winter	—	—	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$1.03 (I)	\$0.00 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.00	\$0.00
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$0.00 (R)
Maximum Part-Peak Demand Summer	—	—	\$0.00
Maximum Demand Summer	—	—	\$0.00
Maximum Part-Peak Demand Winter	—	—	\$0.00
Maximum Demand Winter	—	—	\$0.00
<b>Distribution**:</b>			
Connected Load Summer	\$5.51 (R)	—	—
Connected Load Winter	\$5.51 (R)	—	—
Maximum Demand Summer	—	\$7.96 (R)	\$8.16 (R)
Maximum Demand Winter	—	\$7.96 (R)	\$8.16 (R)
Maximum Peak Demand Summer	—	\$2.24 (R)	\$1.55 (R)
Maximum Part-Peak Demand Summer	—	—	\$1.07
Maximum Part-Peak Demand Winter	—	—	\$1.18 (R)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.45 (R)	\$0.42 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.49 (R)	\$0.35
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$1.55 (R)
Maximum Part-Peak Demand Summer	—	—	\$1.07
Maximum Demand Summer	—	—	\$6.11 (R)
Maximum Part-Peak Demand Winter	—	—	\$1.18 (R)
Maximum Demand Winter	—	—	\$6.11 (R)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 6805-E  
Decision

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 29, 2022  
January 1, 2023



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 8

3. RATES:  
(Cont'd.):

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rates by Component (\$ per kWh)	Rate A,D		Rate B,E		Rate C,F	
<b>Generation:</b>						
Peak Summer	\$0.10853	(R)	\$0.12362	(I)	\$0.10172	(I)
Part-Peak Summer	-		-		\$0.10172	(I)
Off-Peak Summer	\$0.10853	(I)	\$0.12362	(I)	\$0.09052	(I)
Part-Peak Winter	\$0.09426	(I)	\$0.10963	(I)	\$0.08793	(I)
Off-Peak Winter	\$0.09355	(I)	\$0.10894	(I)	\$0.08722	(I)
<b>Distribution**:</b>						
Peak Summer	\$0.13303	(R)	\$0.06915	(R)	\$0.03827	(R)
Part-Peak Summer	-		-		\$0.03774	(I)
Off-Peak Summer	\$0.13128	(I)	\$0.06758	(I)	\$0.03714	(I)
Part-Peak Winter	\$0.09194	(R)	\$0.05227	(R)	\$0.02888	(I)
Off-Peak Winter	\$0.09193	(R)	\$0.05227	(R)	\$0.02888	(I)
<b>Transmission*</b> (all usage)	\$0.03474	(I)	\$0.03474	(I)	\$0.03474	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00150)	(R)	(\$0.00150)	(R)	(\$0.00150)	(R)
<b>Reliability Services*</b> (all usage)	\$0.00045	(I)	\$0.00045	(I)	\$0.00045	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.02645	(I)	\$0.02525	(I)	\$0.02525	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135	(I)	\$0.00135	(I)	\$0.00135	(I)
<b>Competition Transition Charges</b> (all usage)	\$0.00027	(I)	\$0.00027	(I)	\$0.00027	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)	(I)	(\$0.00071)	(I)	(\$0.00071)	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00340	(R)	\$0.00340	(R)	\$0.00340	(R)
<b>New System Generation Charge</b> (all usage)**	\$0.00208	(I)	\$0.00208	(I)	\$0.00208	(I)
<b>California Climate Credit</b> (all usage)***	\$0.00000		\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00325	(I)	\$0.00325	(I)	\$0.00325	(I)
<b>Recovery Bond Charge</b> (all usage)	\$0.01112		\$0.01112		\$0.01112	
<b>Recovery Bond Credit</b> (all usage)	(\$0.01112)		(\$0.01112)		(\$0.01112)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.01162	(R)	\$0.01162	(R)	\$0.01162	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Business – California Climate Credit under Rule 1 are eligible for the California Climate Credit.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 13

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00082	(R)
2010 Vintage	\$0.00408	(R)
2011 Vintage	\$0.00368	(R)
2012 Vintage	\$0.00202	(R)
2013 Vintage	\$0.00303	(R)
2014 Vintage	\$0.00310	(R)
2015 Vintage	\$0.00306	(R)
2016 Vintage	\$0.00298	(R)
2017 Vintage	\$0.00257	(R)
2018 Vintage	\$0.00234	(R)
2019 Vintage	\$0.00019	(R)
2020 Vintage	(\$0.00147)	(R)
2021 Vintage	(\$0.00352)	(R)
2022 Vintage	\$0.01162	(R)
2023 Vintage	\$0.01162	(N)

(Continued)

Advice 6805-E  
Decision

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 29, 2022  
January 1, 2023



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

Total Customer Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.57400	\$1.19446	\$5.30871
Total Demand Rates (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Connected Load Summer	\$14.01 (I)	–	–
Connected Load Winter	\$7.69 (I)	–	–
Maximum Demand Summer	–	\$18.50 (I)	\$7.11 (I)
Maximum Demand Winter	–	\$10.41 (R)	\$7.11 (I)
Maximum Peak Demand Summer	–	\$5.30 (R)	\$12.09 (R)
Maximum Part-Peak Demand Summer	–	–	\$11.15 (I)
Maximum Part-Peak Demand Winter	–	–	\$1.67 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	–	\$2.92 (I)	\$0.79 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	–	\$0.36 (R)	\$0.63 (I)
Transmission Voltage Discount			
Maximum Peak Demand Summer	–	–	\$3.01 (R)
Maximum Part-Peak Demand Summer	–	–	\$2.07 (I)
Maximum Demand Summer	–	\$9.27 (I)	\$6.83 (I)
Maximum Part-Peak Demand Winter	–	–	\$0.00
Maximum Demand Winter	–	\$4.85 (R)	\$6.83 (I)

(Continued)



**ELECTRIC SCHEDULE AG-5**  
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES:  
(Cont'd.)

**TOTAL BUNDLED TIME-OF-USE RATES**  
(Cont'd.)

Total Energy Rates (\$ per kWh)	Rate A, D		Rate B, E		Rate C, F	
Peak Summer	\$0.26761	(R)	\$0.21173	(R)	\$0.18325	(I)
Part-Peak Summer	-		-		\$0.18283	(I)
Off-Peak Summer	\$0.26616	(I)	\$0.21097	(I)	\$0.17629	(I)
Part-Peak Winter	\$0.23518	(I)	\$0.19454	(I)	\$0.17576	(I)
Off-Peak Winter	\$0.23447	(I)	\$0.19386	(I)	\$0.17505	(I)

(Continued)

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**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 8

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
<b>Generation:</b>			
Connected Load Summer	\$6.32 (I)	—	—
Connected Load Winter	\$0.00	—	—
Maximum Demand Summer	—	\$8.09 (I)	\$0.00
Maximum Demand Winter	—	\$0.00	\$0.00
Maximum Peak Demand Summer	—	\$0.00 (R)	\$9.08 (R)
Maximum Part-Peak Demand Summer	—	—	\$9.08 (I)
Maximum Part-Peak Demand Winter	—	—	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$2.55 (I)	\$0.00 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.00	\$0.00
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$0.00 (R)
Maximum Part-Peak Demand Summer	—	—	\$0.00
Maximum Demand Summer	—	\$4.42 (I)	\$0.00
Maximum Part-Peak Demand Winter	—	—	\$0.00
Maximum Demand Winter	—	\$0.00	\$0.00

(Continued)



**ELECTRIC SCHEDULE AG-5**  
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 9

3.RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Demand Rates by Component (\$ per kW) (Cont'd)	Rate A,D	Rate B,E	Rate C,F
<b>Distribution**:</b>			
Connected Load Summer	\$7.69 (I)	-	-
Connected Load Winter	\$7.69 (I)	-	-
Maximum Demand Summer	-	\$10.41 (R)	\$7.11 (I)
Maximum Demand Winter	-	\$10.41 (R)	\$7.11 (I)
Maximum Peak Demand Summer	-	\$5.30 (R)	\$3.01 (R)
Maximum Part-Peak Demand Summer	-	-	\$2.07 (I)
Maximum Part-Peak Demand Winter	-	-	\$1.67 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.37 (R)	\$0.79 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.36 (R)	\$0.63 (I)
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$3.01 (R)
Maximum Part-Peak Demand Summer	-	-	\$2.07 (I)
Maximum Demand Summer	-	\$4.85 (R)	\$6.83 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.00
Maximum Demand Winter	-	\$4.85 (R)	\$6.83 (I)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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**ELECTRIC SCHEDULE AG-5**  
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 10

3. RATES:  
(Cont'd.):

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rates by Component (\$ per kWh)	Rate A,D		Rate B,E		Rate C,F	
<b>Generation:</b>						
Peak Summer	\$0.11552	(R)	\$0.11125	(I)	\$0.09109	(I)
Part-Peak Summer	-		-		\$0.09109	(I)
Off-Peak Summer	\$0.11552	(I)	\$0.11125	(I)	\$0.08502	(I)
Part-Peak Winter	\$0.10324	(I)	\$0.09882	(I)	\$0.08243	(I)
Off-Peak Winter	\$0.10253	(I)	\$0.09814	(I)	\$0.08172	(I)
<b>Distribution**:</b>						
Peak Summer	\$0.07069	(R)	\$0.02376	(R)	\$0.01544	(I)
Part-Peak Summer	-		-		\$0.01502	(I)
Off-Peak Summer	\$0.06924	(I)	\$0.02300	(I)	\$0.01455	(I)
Part-Peak Winter	\$0.05054	(I)	\$0.01900	(R)	\$0.01661	(I)
Off-Peak Winter	\$0.05054	(I)	\$0.01900	(R)	\$0.01661	(I)
<b>Transmission*</b> (all usage)	\$0.03474	(I)	\$0.03474	(I)	\$0.03474	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00150)	(R)	(\$0.00150)	(R)	(\$0.00150)	(R)
<b>Reliability Services*</b> (all usage)	\$0.00045	(I)	\$0.00045	(I)	\$0.00045	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.02645	(I)	\$0.02177	(I)	\$0.02177	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135	(I)	\$0.00135	(I)	\$0.00135	(I)
<b>Competition Transition Charges</b> (all usage)	\$0.00027	(I)	\$0.00027	(I)	\$0.00027	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)	(I)	(\$0.00071)	(I)	(\$0.00071)	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00340	(R)	\$0.00340	(R)	\$0.00340	(R)
<b>New System Generation Charge</b> (all usage)**	\$0.00208	(I)	\$0.00208	(I)	\$0.00208	(I)
<b>California Climate Credit (all usage)***</b>	\$0.00000		\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00325	(I)	\$0.00325	(I)	\$0.00325	(I)
<b>Recovery Bond Charge</b> (all usage)	\$0.01112		\$0.01112		\$0.01112	
<b>Recovery Bond Credit</b> (all usage)	(\$0.01112)		(\$0.01112)		(\$0.01112)	
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.01162	(R)	\$0.01162	(R)	\$0.01162	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-5**  
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 16

13. BILLING:  
(Cont'd)

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00082	(R)
2010 Vintage	\$0.00408	(R)
2011 Vintage	\$0.00368	(R)
2012 Vintage	\$0.00202	(R)
2013 Vintage	\$0.00303	(R)
2014 Vintage	\$0.00310	(R)
2015 Vintage	\$0.00306	(R)
2016 Vintage	\$0.00298	(R)
2017 Vintage	\$0.00257	(R)
2018 Vintage	\$0.00234	(R)
2019 Vintage	\$0.00019	(R)
2020 Vintage	(\$0.00147)	(R)
2021 Vintage	(\$0.00352)	(R)
2022 Vintage	\$0.01162	(R)
2023 Vintage	\$0.01162	(N)

(Continued)

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**ELECTRIC SCHEDULE AG-F**  
**FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 5

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

<u>Total Customer Charge Rates</u>	<u>Rate A</u>		<u>Rate B</u>		<u>Rate C</u>	
<b>Customer Charge</b> (\$ per meter per day)	\$0.68895		\$0.91565		\$1.43343	
<b>Total Demand Rates</b> (\$ per kW)						
<u>Secondary Voltage</u>						
Maximum Peak Demand Summer	—		—		\$25.19	(I)
Maximum Demand Summer	\$6.50	(R)	\$7.33	(I)	\$13.14	(I)
Maximum Demand Winter	\$6.50	(R)	\$7.33	(I)	\$13.14	(I)
<u>Primary Voltage</u>						
Maximum Peak Demand Summer	—		—		\$25.19	(I)
Maximum Demand Summer	—		\$6.33	(I)	\$11.77	(I)
Maximum Demand Winter	—		\$6.33	(I)	\$11.77	(I)
<u>Transmission Voltage</u>						
Maximum Peak Demand Summer	—		—		\$25.19	(I)
Maximum Demand Summer	—		\$2.46	(I)	\$3.40	(I)
Maximum Demand Winter	—		\$2.46	(I)	\$3.40	(I)
<b>Total Energy Rates</b> (\$ per kWh)						
Peak Summer	\$0.51276	(I)	\$0.49443	(I)	\$0.24184	(I)
Off-Peak Summer	\$0.30915	(I)	\$0.30360	(I)	\$0.19711	(I)
Peak Winter	\$0.34366	(I)	\$0.33149	(I)	\$0.21081	(I)
Off-Peak Winter	\$0.26324	(I)	\$0.26316	(I)	\$0.18286	(I)

(Continued)



**ELECTRIC SCHEDULE AG-F**  
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges shown on customers' bills are unbundled according (Cont'd.) to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Charge by Component (\$/kW)</u>	<u>Rate A</u>	<u>Rate B</u>	<u>Rate C</u>	
<b><u>Generation:</u></b>				
Maximum Peak Demand Summer	—	—	\$17.96	(I)
<b><u>Distribution**:</u></b>				
<u>Secondary Voltage</u>				
Maximum Peak Demand Summer	—	—	\$7.23	(I)
Maximum Demand Summer	\$6.50 (R)	\$7.33 (I)	\$13.14	(I)
Maximum Demand Winter	\$6.50 (R)	\$7.33 (I)	\$13.14	(I)
<u>Primary Voltage</u>				
Maximum Peak Demand Summer	—	—	\$7.23	(I)
Maximum Demand Summer	—	\$6.33 (I)	\$11.77	(I)
Maximum Demand Winter	—	\$6.33 (I)	\$11.77	(I)
<u>Transmission Voltage</u>				
Maximum Peak Demand Summer	—	—	\$7.23	(I)
Maximum Demand Summer	—	\$2.46 (I)	\$3.40	(I)
Maximum Demand Winter	—	\$2.46 (I)	\$3.40	(I)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-F**  
**FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 7

3. RATES: **UNBUNDLING OF TOTAL RATES (Cont'd)**  
 (Cont'd.)

Energy Rate by Components (\$ per kWh)	Rate A		Rate B		Rate C	
<u>Generation:</u>						
Peak Summer	\$0.22052	(I)	\$0.23930	(I)	\$0.13731	(I)
Off-Peak Summer	\$0.14338	(I)	\$0.15799	(I)	\$0.10730	(I)
Peak Winter	\$0.13318	(I)	\$0.14593	(I)	\$0.12289	(I)
Off-Peak Winter	\$0.10673	(I)	\$0.11948	(I)	\$0.09644	(I)
<u>Distribution**:</u>						
Peak Summer	\$0.21084	(R)	\$0.17493	(I)	\$0.02781	(R)
Off-Peak Summer	\$0.08437	(R)	\$0.06541	(I)	\$0.01309	(R)
Peak Winter	\$0.12908	(R)	\$0.10536	(I)	\$0.01120	(R)
Off-Peak Winter	\$0.07511	(R)	\$0.06348	(I)	\$0.00970	(R)
Transmission* (all usage)	\$0.03474	(I)	\$0.03474	(I)	\$0.03474	(I)
Reliability Services* (all usage)	\$0.00045	(I)	\$0.00045	(I)	\$0.00045	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00150)	(R)	(\$0.00150)	(R)	(\$0.00150)	(R)
Public Purpose Programs (all usage)	\$0.02645	(I)	\$0.02525	(I)	\$0.02177	(I)
Nuclear Decommissioning (all usage)	\$0.00135	(I)	\$0.00135	(I)	\$0.00135	(I)
Competition Transition Charges (all usage)	\$0.00027	(I)	\$0.00027	(I)	\$0.00027	(I)
Energy Cost Recovery Amount (all usage)	(\$0.00071)	(I)	(\$0.00071)	(I)	(\$0.00071)	(I)
Wildfire Fund Charge (all usage)	\$0.00340	(R)	\$0.00340	(R)	\$0.00340	(R)
New System Generation Charge (all usage)**	\$0.00208	(I)	\$0.00208	(I)	\$0.00208	(I)
California Climate Credit (all usage)***	\$0.00000		\$0.00000		\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00325	(I)	\$0.00325	(I)	\$0.00325	(I)
Recovery Bond Charge (all usage)	\$0.01112		\$0.01112		\$0.01112	
Recovery Bond Credit (all usage)	(\$0.01112)		(\$0.01112)		(\$0.01112)	
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.01162	(R)	\$0.01162	(R)	\$0.01162	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-F**  
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 11

12. BILLING A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00082	(R)
2010 Vintage	\$0.00408	(R)
2011 Vintage	\$0.00368	(R)
2012 Vintage	\$0.00202	(R)
2013 Vintage	\$0.00303	(R)
2014 Vintage	\$0.00310	(R)
2015 Vintage	\$0.00306	(R)
2016 Vintage	\$0.00298	(R)
2017 Vintage	\$0.00257	(R)
2018 Vintage	\$0.00234	(R)
2019 Vintage	\$0.00019	(R)
2020 Vintage	(\$0.00147)	(R)
2021 Vintage	(\$0.00352)	(R)
2022 Vintage	\$0.01162	(R)
2023 Vintage	\$0.01162	(N)

(Continued)



**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

Total Customer Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$7.50 (I)	–
Connected Load Winter	\$5.27 (R)	–
Maximum Peak Demand Summer	–	\$3.92 (R)
Maximum Demand Summer	–	\$11.35 (R)
Maximum Demand Winter	–	\$8.06 (R)
Primary Voltage Discount Summer	–	\$0.39 (R)
Primary Voltage Discount Winter	–	\$0.44 (R)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.29559 (R)	\$0.26593 (R)
Off-Peak Summer	\$0.29380 (I)	\$0.26432 (I)
Part-Peak Winter	\$0.24791 (I)	\$0.23492 (I)
Off-Peak Winter	\$0.24720 (I)	\$0.23421 (I)

(Continued)



**ELECTRIC SCHEDULE AG-R**  
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D		Rate B,E	
<b>Generation:</b>				
Connected Load Summer	\$2.23	(I)	-	
Connected Load Winter	\$0.00		-	
Maximum Peak Demand Summer	-		\$0.00	(R)
Maximum Demand Summer	-		\$3.29	(I)
Maximum Demand Winter	-		\$0.00	
Primary Voltage Discount Summer	-		\$0.00	
Primary Voltage Discount Winter	-		\$0.00	
<b>Distribution**:</b>				
Connected Load Summer	\$5.27	(R)	-	
Connected Load Winter	\$5.27	(R)	-	
Maximum Peak Demand Summer	-		\$3.92	(I)
Maximum Demand Summer	-		\$8.06	(R)
Maximum Demand Winter	-		\$8.06	(R)
Primary Voltage Discount Summer	-		\$0.39	(R)
Primary Voltage Discount Winter	-		\$0.44	(R)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-R**  
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd)**

Energy Rate by Components (\$ per kWh)

<b>Generation:</b>			
Peak Summer	\$0.11077	(R)	\$0.10413 (R)
Off-Peak Summer	\$0.11077	(I)	\$0.10413 (I)
Part-Peak Winter	\$0.09416	(I)	\$0.09273 (I)
Off-Peak Winter	\$0.09345	(I)	\$0.09202 (I)
<b>Distribution**:</b>			
Peak Summer	\$0.10342	(R)	\$0.08160 (R)
Off-Peak Summer	\$0.10163	(I)	\$0.07999 (R)
Part-Peak Winter	\$0.07235	(R)	\$0.06199 (R)
<b>Off-Peak Winter</b>	\$0.07235	(R)	\$0.06199 (R)
<b>Transmission*</b> (all usage)	\$0.03474	(I)	\$0.03474 (I)
<b>Reliability Services*</b> (all usage)	\$0.00045	(I)	\$0.00045 (I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00150)	(R)	(\$0.00150) (R)
<b>Public Purpose Programs</b> (all usage)	\$0.02645	(I)	\$0.02525 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135	(I)	\$0.00135 (I)
<b>Competition Transition Charges</b> (all usage)	\$0.00027	(I)	\$0.00027 (I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)	(I)	(\$0.00071) (I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00340	(R)	\$0.00340 (R)
<b>New System Generation Charge</b> (all usage)**	\$0.00208	(I)	\$0.00208 (I)
<b>California Climate Credit</b> (all usage)***	\$0.00000		\$0.00000
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00325	(I)	\$0.00325 (I)
<b>Recovery Bond Charge</b> (all usage)	\$0.01112		\$0.01112
<b>Recovery Bond Credit</b> (all usage)	(\$0.01112)		(\$0.01112)
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.01162	(R)	\$0.01162 (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 13

12. BILLING:  
(Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00082	(R)
2010 Vintage	\$0.00408	(R)
2011 Vintage	\$0.00368	(R)
2012 Vintage	\$0.00202	(R)
2013 Vintage	\$0.00303	(R)
2014 Vintage	\$0.00310	(R)
2015 Vintage	\$0.00306	(R)
2016 Vintage	\$0.00298	(R)
2017 Vintage	\$0.00257	(R)
2018 Vintage	\$0.00234	(R)
2019 Vintage	\$0.00019	(R)
2020 Vintage	(\$0.00147)	(R)
2021 Vintage	(\$0.00352)	(R)
2022 Vintage	\$0.01162	(R)
2023 Vintage	\$0.01162	(N)

(Continued)



**ELECTRIC SCHEDULE AG-V**  
**SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

Total Customer Charge Rates	Rate A,D	Rate B,E	
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313	
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$7.35 (I)	-	
Connected Load Winter	\$5.01 (R)	-	
Maximum Peak Demand Summer	-	\$3.32	(R)
Maximum Demand Summer	-	\$11.36	(R)
Maximum Demand Winter	-	\$8.24	(R)
Primary Voltage Discount Summer	-	\$0.53	(R)
Primary Voltage Discount Winter	-	\$0.50	(R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.29863 (R)	\$0.25441	(R)
Off-Peak Summer	\$0.29685 (I)	\$0.25278	(I)
Part-Peak Winter	\$0.25052 (I)	\$0.22452	(I)
Off-Peak Winter	\$0.24981 (I)	\$0.22381	(I)

(Continued)



**ELECTRIC SCHEDULE AG-V**  
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E
<b>Generation:</b>		
Connected Load Summer	\$2.34 (I)	-
Connected Load Winter	\$0.00	-
Maximum Peak Demand Summer	-	\$0.00 (R)
Maximum Demand Summer	-	\$3.11 (I)
Maximum Demand Winter	-	\$0.00
Primary Voltage Discount Summer	-	\$0.00
Primary Voltage Discount Winter	-	\$0.00
<b>Distribution**:</b>		
Connected Load Summer	\$5.01 (R)	-
Connected Load Winter	\$5.01 (R)	-
Maximum Peak Demand Summer	-	\$3.32 (I)
Maximum Demand Summer	-	\$8.25 (R)
Maximum Demand Winter	-	\$8.24 (R)
Primary Voltage Discount Summer	-	\$0.53 (R)
Primary Voltage Discount Winter	-	\$0.50 (R)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-V**  
**SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 8

3. RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd)**

Energy Rate by Components (\$ per kWh)

<b>Generation:</b>				
Peak Summer	\$0.10702	(R)	\$0.10066	(R)
Off-Peak Summer	\$0.10702	(I)	\$0.10066	(I)
Part-Peak Winter	\$0.09179	(I)	\$0.08825	(I)
	\$0.09108	(I)	\$0.08754	(I)
<b>Distribution**:</b>				
Peak Summer	\$0.11021	(R)	\$0.07355	(R)
Off-Peak Summer	\$0.10843	(I)	\$0.07192	(R)
Part-Peak Winter	\$0.07733	(R)	\$0.05607	(R)
Off-Peak Winter	\$0.07733	(R)	\$0.05607	(R)
<b>Transmission*</b> (all usage)	\$0.03474	(I)	\$0.03474	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00150)	(R)	(\$0.00150)	(R)
<b>Reliability Services*</b> (all usage)	\$0.00045	(I)	\$0.00045	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.02645	(I)	\$0.02525	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135	(I)	\$0.00135	(I)
<b>Competition Transition Charges</b> (all usage)	\$0.00027	(I)	\$0.00027	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)	(I)	(\$0.00071)	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00340	(R)	\$0.00340	(R)
<b>New System Generation Charge</b> (all usage)**	\$0.00208	(I)	\$0.00208	(I)
<b>California Climate Credit (all usage)***</b>	\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00325	(I)	\$0.00325	(I)
<b>Recovery Bond Charge</b> (all usage)	\$0.01112		\$0.01112	
<b>Recovery Bond Credit</b> (all usage)	(\$0.01112)		(\$0.01112)	
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.01162	(R)	\$0.01162	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-V**  
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 13

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	<u>Rate</u>
2009 Vintage	\$0.00082 (R)
2010 Vintage	\$0.00408 (R)
2011 Vintage	\$0.00368 (R)
2012 Vintage	\$0.00202 (R)
2013 Vintage	\$0.00303 (R)
2014 Vintage	\$0.00310 (R)
2015 Vintage	\$0.00306 (R)
2016 Vintage	\$0.00298 (R)
2017 Vintage	\$0.00257 (R)
2018 Vintage	\$0.00234 (R)
2019 Vintage	\$0.00019 (R)
2020 Vintage	(\$0.00147) (R)
2021 Vintage	(\$0.00352) (R)
2022 Vintage	\$0.01162 (R)
2023 Vintage	\$0.01162 (N)

(Continued)



**ELECTRIC SCHEDULE B-1  
SMALL GENERAL SERVICE**

Sheet 3

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

<u>Total Bundled Time-of-Use Rates</u>	B-1 Rates		B1-ST Rates	
<u>Total Customer Charge Rates</u>				
Customer Charge Single-phase (\$ per meter per day)	\$0.32854		\$0.32854	
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136		\$0.82136	
<u>Demand Charge (for B1-ST only)</u> Total Demand Rate (per metered kW/month assessed from 2:00 p.m. to 11:00 p.m. only)				
Summer	---		\$4.09	(R)
Winter	---		\$4.09	(R)
<u>Total TOU Energy Rates (\$ per kWh)</u>				
Peak Summer	\$0.39871	(I)	\$0.45114	(I)
Part-Peak Summer	\$0.34948	(I)	\$0.30984	(I)
Off-Peak Summer	\$0.32868	(I)	\$0.26251	(I)
Peak Winter	\$0.32329	(I)	\$0.35319	(I)
Partial-Peak Winter (for B1-ST only)	---		\$0.32369	(I)
Off-Peak Winter	\$0.30718	(I)	\$0.23464	(I)
Super Off-Peak Winter	\$0.29076	(I)	\$0.21822	(I)
<u>PDP Rates (Consecutive Day and Five-Hour Event Option)*</u>				
PDP Charges (\$ per kWh)				
All Usage During PDP Event	\$0.60			
PDP Credits				
Energy (\$ per kWh)				
Peak Summer	(\$0.05169)	(I)		
Part-Peak Summer	(\$0.01536)	(I)		

\* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE B-1  
SMALL GENERAL SERVICE**

Sheet 4

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

**Time-of-Use Rates**

B-1 Rate      B1-ST Rate

Customer and Demand Charge Rates: Customer and demand charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Peak Summer	\$0.19897	(I)	\$0.20261	(I)
Part-Peak Summer	\$0.14974	(I)	\$0.16015	(I)
Off-Peak Summer	\$0.12894	(I)	\$0.12440	(I)
Peak Winter	\$0.14372	(I)	\$0.15203	(I)
Partial-Peak Winter (For B1-ST Only)	---		\$0.13969	(I)
Off-Peak Winter	\$0.12761	(I)	\$0.11769	(I)
Super Off-Peak Winter	\$0.11119	(I)	\$0.10127	(I)

**Distribution\*\*:**

Peak Summer	\$0.11717	(R)	\$0.16596	(R)
Part-Peak Summer	\$0.11717	(R)	\$0.06712	(R)
Off-Peak Summer	\$0.11717	(R)	\$0.05554	(R)
Peak Winter	\$0.09700	(R)	\$0.11859	(R)
Partial-Peak Winter (For B1-ST Only)	---		\$0.10143	(R)
Off-Peak Winter	\$0.09700	(R)	\$0.03438	(R)
Super Off-Peak Winter	\$0.09700	(R)	\$0.03438	(R)

<b>Transmission*</b> (all usage)	\$0.03669	(I)	\$0.03669	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00150)	(R)	(\$0.00150)	(R)
<b>Reliability Services*</b> (all usage)	\$0.00048	(I)	\$0.00048	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.02400	(I)	\$0.02400	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135	(I)	\$0.00135	(I)
<b>Competition Transition Charges</b> (all usage)	\$0.00029	(I)	\$0.00029	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)	(I)	(\$0.00071)	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00241	(I)	\$0.00241	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00340	(R)	\$0.00340	(R)
<b>California Climate Credit</b> (all usage)***	\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00364	(I)	\$0.00364	(I)
<b>Recovery Bond Charge</b> (all usage)	\$0.01112		\$0.01112	
<b>Recovery Bond Credit</b> (all usage)	(\$0.01112)		(\$0.01112)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.01252	(R)	\$0.01252	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE B-1  
SMALL GENERAL SERVICE**

Sheet 6

**BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00088	(R)
2010 Vintage	\$0.00440	(R)
2011 Vintage	\$0.00396	(R)
2012 Vintage	\$0.00218	(R)
2013 Vintage	\$0.00326	(R)
2014 Vintage	\$0.00334	(R)
2015 Vintage	\$0.00329	(R)
2016 Vintage	\$0.00320	(R)
2017 Vintage	\$0.00277	(R)
2018 Vintage	\$0.00252	(R)
2019 Vintage	\$0.00020	(R)
2020 Vintage	(\$0.00159)	(R)
2021 Vintage	(\$0.00379)	(R)
2022 Vintage	\$0.01252	(R)
2023 Vintage	\$0.01252	(N)

(Continued)



**ELECTRIC SCHEDULE B-10**  
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 3

RATE:

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$6.17326 (R)	\$6.17326 (R)	\$6.17326 (R)
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$17.96 (I)	\$17.57 (I)	\$14.26 (I)
Winter	\$17.96 (I)	\$17.57 (I)	\$14.26 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.32430 (I)	\$0.30530 (I)	\$0.23888 (I)
Part-Peak Summer	\$0.26261 (I)	\$0.24699 (I)	\$0.18214 (I)
Off-Peak Summer	\$0.23004 (I)	\$0.21616 (I)	\$0.15207 (I)
Peak Winter	\$0.24803 (I)	\$0.23244 (I)	\$0.18583 (I)
Off-Peak Winter	\$0.21255 (I)	\$0.19881 (I)	\$0.15300 (I)
Super Off-Peak Winter	\$0.17621 (I)	\$0.16247 (I)	\$0.11666 (I)
<u>PDP Rates (Consecutive Day and Five-Hour Event Option)</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
<u>PDP Credits Energy (\$ per kWh)</u>			
Peak Summer	(\$0.07247) (I)	(\$0.07247) (I)	(\$0.07247) (I)
Part-Peak Summer	(\$0.02510) (I)	(\$0.02510) (I)	(\$0.02510) (I)

\* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE B-10**  
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

RATES:

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rate by Components (\$ per kW)</u>	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Summer	-	-	-
Winter	-	-	-
<b>Distribution**:</b>			
Summer	\$6.18 (R)	\$5.79 (R)	\$2.48 (R)
Winter	\$6.18 (R)	\$5.79 (R)	\$2.48 (R)
<b>Transmission Maximum Demand*</b>	\$11.63 (I)	\$11.63 (I)	\$11.63 (I)
<b>Reliability Services Maximum Demand*</b>	\$0.15 (I)	\$0.15 (I)	\$0.15 (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(L)

(Continued)



**ELECTRIC SCHEDULE B-10**  
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 5

RATES (Cont'd):

**UNBUNDLING OF TOTAL RATES (Cont'd)**

Energy Rate by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.22466 (I)	\$0.20725 (I)	\$0.18534 (I)
Part-Peak Summer	\$0.16297 (I)	\$0.14894 (I)	\$0.12860 (I)
Off-Peak Summer	\$0.13040 (I)	\$0.11811 (I)	\$0.09853 (I)
Peak Winter	\$0.16661 (I)	\$0.15261 (I)	\$0.13229 (I)
Off-Peak Winter	\$0.13113 (I)	\$0.11898 (I)	\$0.09946 (I)
Super Off-Peak Winter	\$0.09479 (I)	\$0.08264 (I)	\$0.06312 (I)
<b>Distribution**:</b>			
Summer	\$0.05547 (R)	\$0.05468 (R)	\$0.01214 (R)
Winter	\$0.03725 (R)	\$0.03646 (R)	\$0.01214 (R)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00150) (R)	(\$0.00150) (R)	(\$0.00150) (R)
<b>Public Purpose Programs</b> (all usage)	\$0.02291 (I)	\$0.02233 (I)	\$0.02111 (I)
<b>Competition Transition Charge</b> (all usage)	\$0.00031 (I)	\$0.00031 (I)	\$0.00031 (I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071) (I)	(\$0.00071) (I)	(\$0.00071) (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135 (I)	\$0.00135 (I)	\$0.00135 (I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00340 (R)	\$0.00340 (R)	\$0.00340 (R)
<b>New System Generation Charge</b> (all usage)**	\$0.00219 (I)	\$0.00219 (I)	\$0.00219 (I)
<b>California Climate Credit</b> (all usage)***	\$0.00000	\$0.00000	\$0.00000
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00303 (I)	\$0.00281 (I)	\$0.00206 (I)
<b>Recovery Bond Charge</b> (all usage)	\$0.01112	\$0.01112	\$0.01112
<b>Recovery Bond Credit</b> (all usage)	(\$0.01112)	(\$0.01112)	(\$0.01112)
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.01319 (R)	\$0.01319 (R)	\$0.01319 (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE B-10**  
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 9

BILLING:  
(Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate
2009 Vintage	\$0.00093 (R)
2010 Vintage	\$0.00463 (R)
2011 Vintage	\$0.00417 (R)
2012 Vintage	\$0.00229 (R)
2013 Vintage	\$0.00344 (R)
2014 Vintage	\$0.00352 (R)
2015 Vintage	\$0.00347 (R)
2016 Vintage	\$0.00338 (R)
2017 Vintage	\$0.00292 (R)
2018 Vintage	\$0.00265 (R)
2019 Vintage	\$0.00021 (R)
2020 Vintage	(\$0.00168) (R)
2021 Vintage	(\$0.00400) (R)
2022 Vintage	\$0.01319 (R)
2023 Vintage	\$0.01319 (N)

CARE  
DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge.

(Continued)



**ELECTRIC SCHEDULE B-19**  
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Total Customer Charge Rates</b>			
Customer Charge Mandatory B-19 (\$ per meter per day)	\$30.47581 (R)	\$46.13120 (R)	\$64.12241 (R)
Customer Charge Voluntary B-19 (\$ per meter per day)	\$6.17326 (R)	\$6.17326 (R)	\$6.17326 (R)
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer	\$35.21 (I)	\$29.37 (I)	\$16.03 (I)
Maximum Part-Peak Demand Summer	\$7.10 (I)	\$5.88 (I)	\$4.01 (I)
Maximum Demand Summer	\$26.46 (I)	\$22.33 (I)	\$16.05 (I)
Maximum Peak Demand Winter	\$2.53 (I)	\$1.85 (I)	\$1.54 (I)
Maximum Demand Winter	\$26.46 (I)	\$22.33 (I)	\$16.05 (I)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.21215 (I)	\$0.18915 (I)	\$0.17021 (I)
Part-Peak Summer	\$0.16972 (I)	\$0.15671 (I)	\$0.15659 (I)
Off-Peak Summer	\$0.13971 (I)	\$0.12851 (I)	\$0.12760 (I)
Peak Winter	\$0.18520 (I)	\$0.17029 (I)	\$0.16929 (I)
Off-Peak Winter	\$0.13959 (I)	\$0.12886 (I)	\$0.12824 (I)
Super Off-Peak Winter	\$0.07840 (R)	\$0.06992 (R)	\$0.06786 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
<b>PDP Rates</b>			
PDP Charges (\$ per kWh)			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
PDP Credits			
Demand (\$ per kW)			
Peak Summer	(\$6.47) (I)	(\$6.21) (R)	(\$5.97) (R)
Part-Peak Summer	(\$0.94) (I)	(\$0.91) (R)	(\$1.49) (R)
Energy (\$ per kWh)			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

(Continued)



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 5

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Maximum Peak Demand Summer	\$21.33 (I)	\$18.04 (I)	\$16.03 (I)
Maximum Part-Peak Demand Summer	\$3.10 (I)	\$2.64 (I)	\$4.01 (I)
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Peak-Demand Winter	\$2.53 (I)	\$1.85 (I)	\$1.54 (I)
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$13.88 (R)	\$11.33 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$4.00 (R)	\$3.24 (R)	\$0.00
Maximum Demand Summer	\$14.68 (R)	\$10.55 (R)	\$4.27 (R)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$14.68 (R)	\$10.55 (R)	\$4.27 (R)
<b>Transmission Maximum Demand*</b>	\$11.63 (I)	\$11.63 (I)	\$11.63 (I)
<b>Reliability Services Maximum Demand*</b>	\$0.15 (I)	\$0.15 (I)	\$0.15 (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 6

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.16979 (I)	\$0.14841 (I)	\$0.13345 (I)
Part-Peak Summer	\$0.12736 (I)	\$0.11597 (I)	\$0.11983 (I)
Off-Peak Summer	\$0.09735 (I)	\$0.08777 (I)	\$0.09084 (I)
Peak Winter	\$0.14284 (I)	\$0.12955 (I)	\$0.13253 (I)
Off-Peak Winter	\$0.09723 (I)	\$0.08812 (I)	\$0.09148 (I)
Super Off-Peak Winter	\$0.03604 (I)	\$0.02918 (I)	\$0.03110 (I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00150) (R)	(\$0.00150) (R)	(\$0.00150) (R)
<b>Public Purpose Programs</b> (all usage)	\$0.02238 (I)	\$0.02094 (I)	\$0.01734 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135 (I)	\$0.00135 (I)	\$0.00135 (I)
<b>Competition Transition Charge</b> (all usage)	\$0.00029 (I)	\$0.00029 (I)	\$0.00029 (I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071) (I)	(\$0.00071) (I)	(\$0.00071) (I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00340 (R)	\$0.00340 (R)	\$0.00340 (R)
<b>New System Generation Charge</b> (all usage)**	\$0.00219 (I)	\$0.00219 (I)	\$0.00219 (I)
<b>California Climate Credit</b> (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00257 (I)	\$0.00239 (I)	\$0.00201 (I)
<b>Recovery Bond Charge</b> (all usage)	\$0.01112	\$0.01112	\$0.01112
<b>Recovery Bond Credit</b> (all usage)	(\$0.01112)	(\$0.01112)	(\$0.01112)
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.01239 (R)	\$0.01239 (R)	\$0.01239 (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE B-19**  
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 7

3. Rates:  
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION R**  
(for qualifying solar customers as set forth in Section 18)

<b>Total Customer Charge Rates</b>	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-19 (\$ per meter per day)	\$30.47581 (R)	\$46.13120 (R)	\$64.12241 (R)
Customer Charge Voluntary B-19:	\$6.17326 (R)	\$6.17326 (R)	\$6.17326 (R)
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer	\$3.47 (R)	\$2.83 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$1.00 (R)	\$0.81 (R)	\$0.00
Maximum Demand Summer	\$26.46 (I)	\$22.33 (I)	\$16.05 (I)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$26.46 (I)	\$22.33 (I)	\$16.05 (I)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.41908 (I)	\$0.38703 (R)	\$0.26368 (R)
Part-Peak Summer	\$0.23524 (I)	\$0.21229 (R)	\$0.18218 (R)
Off-Peak Summer	\$0.17477 (I)	\$0.15524 (R)	\$0.14003 (R)
Peak Winter	\$0.20084 (I)	\$0.18158 (I)	\$0.17392 (R)
Off-Peak Winter	\$0.15852 (I)	\$0.14393 (I)	\$0.14024 (R)
Super Off-Peak Winter	\$0.12270 (I)	\$0.10811 (I)	\$0.10442 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)

Advice 6805-E  
Decision

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 29, 2022  
January 1, 2023



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 8

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R**  
**(for qualifying solar customers as set forth in Section 18)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$3.47 (R)	\$2.83 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$1.00 (R)	\$0.81 (R)	\$0.00
Maximum Demand Summer	\$14.68 (R)	\$10.55 (R)	\$4.27 (R)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$14.68 (R)	\$10.55 (R)	\$4.27 (R)
<b>Transmission Maximum Demand*</b>	\$11.63 (I)	\$11.63 (I)	\$11.63 (I)
<b>Reliability Services Maximum Demand*</b>	\$0.15 (I)	\$0.15 (I)	\$0.15 (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 9

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)**  
**(for qualifying solar customers as set forth in Section 18)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.29031 (I)	\$0.26201 (I)	\$0.22692 (I)
Part-Peak Summer	\$0.15474 (I)	\$0.13847 (I)	\$0.14542 (I)
Off-Peak Summer	\$0.11623 (I)	\$0.10308 (I)	\$0.10327 (I)
Peak Winter	\$0.15848 (I)	\$0.14084 (I)	\$0.13716 (I)
Off-Peak Winter	\$0.11616 (I)	\$0.10319 (I)	\$0.10348 (I)
Super Off-Peak Winter	\$0.08034 (I)	\$0.06737 (I)	\$0.06766 (I)
<b>Distribution**:</b>			
Peak Summer	\$0.08641 (R)	\$0.08428 (R)	\$0.00000
Part-Peak Summer	\$0.03814 (R)	\$0.03308 (R)	\$0.00000
Off-Peak Summer	\$0.01618 (R)	\$0.01142 (R)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00150) (R)	(\$0.00150) (R)	(\$0.00150) (R)
<b>Public Purpose Programs (all usage)</b>	\$0.02238 (I)	\$0.02094 (I)	\$0.01734 (I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00135 (I)	\$0.00135 (I)	\$0.00135 (I)
<b>Competition Transition Charge (all usage)</b>	\$0.00029 (I)	\$0.00029 (I)	\$0.00029 (I)
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00071) (I)	(\$0.00071) (I)	(\$0.00071) (I)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00340 (R)	\$0.00340 (R)	\$0.00340 (R)
<b>New System Generation Charge (all usage)**</b>	\$0.00219 (I)	\$0.00219 (I)	\$0.00219 (I)
<b>California Climate Credit (all usage – B-19V only)***</b>	\$0.00000	\$0.00000	\$0.00000
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00257 (I)	\$0.00239 (I)	\$0.00201 (I)
<b>Recovery Bond Charge (all usage)</b>	\$0.01112	\$0.01112	\$0.01112
<b>Recovery Bond Credit (all usage)</b>	(\$0.01112)	(\$0.01112)	(\$0.01112)
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.01239 (R)	\$0.01239 (R)	\$0.01239 (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 10

3. Rates:  
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION S**  
**(for qualifying storage customers as set forth in Section 20)**

<b>Total Customer Charge Rates</b>	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-19 (\$ per meter per day)	\$30.47581 (R)	\$46.13120 (R)	\$64.12241 (R)
Customer Charge Voluntary B-19:	\$6.17326 (R)	\$6.17326 (R)	\$6.17326 (R)
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer (per day)	\$0.67 (I)	\$0.52	\$0.21 (R)
Maximum Part-Peak Demand Summer (per day)	\$0.05	\$0.04 (R)	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$3.10 (I)	\$2.14 (R)	\$0.88 (R)
Maximum Demand Summer (per monthly billing)	\$11.78 (I)	\$11.78 (I)	\$11.78 (I)
Maximum Peak Demand Winter (per day)	\$0.56 (I)	\$0.42 (R)	\$0.21 (R)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$3.10 (I)	\$2.14 (R)	\$0.88 (R)
Maximum Demand Winter (per monthly billing)	\$11.78 (I)	\$11.78 (I)	\$11.78 (I)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.41908 (I)	\$0.38703 (R)	\$0.26368 (R)
Part-Peak Summer	\$0.23524 (I)	\$0.21229 (R)	\$0.18218 (R)
Off-Peak Summer	\$0.17477 (I)	\$0.15524 (R)	\$0.14003 (R)
Peak Winter	\$0.20084 (I)	\$0.18158 (I)	\$0.17392 (R)
Off-Peak Winter	\$0.15852 (I)	\$0.14393 (I)	\$0.14024 (R)
Super Off-Peak Winter	\$0.12270 (I)	\$0.10811 (I)	\$0.10442 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 11

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION S**  
**(for qualifying storage customers as set forth in Section 20)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<b>Demand Rates by Components (\$ per kW)</b>	<b>Secondary Voltage</b>	<b>Primary Voltage</b>	<b>Transmission Voltage</b>
<b>Distribution**:</b>			
Maximum Peak Demand Summer (per day)	\$0.67 (I)	\$0.52	\$0.21 (R)
Maximum Part-Peak Demand Summer (per day)	\$0.05	\$0.04 (R)	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$3.10 (I)	\$2.14 (R)	\$0.88 (R)
Maximum Demand Summer (per monthly billing)	\$0.00	\$0.00	\$0.00
Maximum Peak Demand Winter (per day)	\$0.56 (I)	\$0.42 (R)	\$0.21 (R)
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$3.10 (I)	\$2.14 (R)	\$0.88 (R)
Maximum Demand Winter (per monthly billing)	\$0.00	\$0.00	\$0.00
<b>Transmission Maximum Demand*</b>	11.63 (I)	\$11.63 (I)	\$11.63 (I)
<b>Reliability Services Maximum Demand*</b>	0.15 (I)	0.15 (I)	\$0.15 (I)

(Continued)



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 12

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)**  
**(for qualifying storage customers as set forth in Section 20)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.29031 (I)	\$0.26201 (I)	\$0.22692 (I)
Part-Peak Summer	\$0.15474 (I)	\$0.13847 (I)	\$0.14542 (I)
Off-Peak Summer	\$0.11623 (I)	\$0.10308 (I)	\$0.10327 (I)
Peak Winter	\$0.15848 (I)	\$0.14084 (I)	\$0.13716 (I)
Off-Peak Winter	\$0.11616 (I)	\$0.10319 (I)	\$0.10348 (I)
Super Off-Peak Winter	\$0.08034 (I)	\$0.06737 (I)	\$0.06766 (I)
<b>Distribution**:</b>			
Peak Summer	\$0.08641 (R)	\$0.08428 (R)	\$0.00000
Part-Peak Summer	\$0.03814 (R)	\$0.03308 (R)	\$0.00000
Off-Peak Summer	\$0.01618 (R)	\$0.01142 (R)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00150) (R)	(\$0.00150) (R)	(\$0.00150) (R)
<b>Public Purpose Programs</b> (all usage)	\$0.02238 (I)	\$0.02094 (I)	\$0.01734 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135 (I)	\$0.00135 (I)	\$0.00135 (I)
<b>Competition Transition Charge</b> (all usage)	\$0.00029 (I)	\$0.00029 (I)	\$0.00029 (I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071) (I)	(\$0.00071) (I)	(\$0.00071) (I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00340 (R)	\$0.00340 (R)	\$0.00340 (R)
<b>New System Generation Charge</b> (all usage)**	\$0.00219 (I)	\$0.00219 (I)	\$0.00219 (I)
<b>California Climate Credit</b> (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00257 (I)	\$0.00239 (I)	\$0.00201 (I)
<b>Recovery Bond Charge</b> (all usage)	\$0.01112	\$0.01112	\$0.01112
<b>Recovery Bond Credit</b> (all usage)	(\$0.01112)	(\$0.01112)	(\$0.01112)
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.01239 (R)	\$0.01239 (R)	\$0.01239 (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE B-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 17

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00087	(R)
2010 Vintage	\$0.00435	(R)
2011 Vintage	\$0.00392	(R)
2012 Vintage	\$0.00216	(R)
2013 Vintage	\$0.00323	(R)
2014 Vintage	\$0.00330	(R)
2015 Vintage	\$0.00326	(R)
2016 Vintage	\$0.00317	(R)
2017 Vintage	\$0.00274	(R)
2018 Vintage	\$0.00249	(R)
2019 Vintage	\$0.00020	(R)
2020 Vintage	(\$0.00157)	(R)
2021 Vintage	(\$0.00375)	(R)
2022 Vintage	\$0.01239	(R)
2023 Vintage	\$0.01239	(N)

(Continued)

Advice 6805-E  
Decision

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 29, 2022  
January 1, 2023



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Total Customer Charge Rates</b>			
Customer Charge Mandatory B-20 (\$ per meter per day)	\$56.65864 (R)	\$57.92346 (R)	\$157.68814 (R)
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer	\$32.34 (I)	\$34.89 (I)	\$23.52 (I)
Maximum Part-Peak Demand Summer	\$6.41 (I)	\$6.59 (I)	\$5.61 (I)
Maximum Demand Summer	\$29.15 (I)	\$26.56 (I)	\$17.28 (I)
Maximum Peak Demand Winter	\$2.57 (I)	\$2.59 (I)	\$3.14 (I)
Maximum Demand Winter	\$29.15 (I)	\$26.56 (I)	\$17.28 (I)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.20305 (I)	\$0.19869 (I)	\$0.17303 (I)
Part-Peak Summer	\$0.16468 (I)	\$0.15743 (I)	\$0.14710 (I)
Off-Peak Summer	\$0.13438 (I)	\$0.12866 (I)	\$0.11817 (I)
Peak Winter	\$0.18019 (I)	\$0.17243 (I)	\$0.16607 (I)
Off-Peak Winter	\$0.13414 (I)	\$0.12873 (I)	\$0.11374 (I)
Super Off-Peak Winter	\$0.07245 (R)	\$0.06674 (R)	\$0.06148 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
<b>PDP Rates</b>			
PDP Charges (\$ per kWh)			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
PDP Credits			
Demand (\$ per kW)			
Peak Summer	(\$6.76) (I)	(\$7.82) (R)	(\$7.51) (R)
Part-Peak Summer	(\$0.98) (I)	(\$1.08) (R)	(\$1.79) (R)
Energy (\$ per kWh)			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

(Continued)



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 5

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Maximum Peak Demand Summer	\$20.15 (I)	\$22.54 (I)	\$23.52 (I)
Maximum Part-Peak Demand Summer	\$2.92 (I)	\$3.10 (I)	\$5.61 (I)
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Peak Demand Winter	\$2.57 (I)	\$2.59 (I)	\$3.14 (I)
Maximum Demand Winter			
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$12.19 (R)	\$12.35 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$3.49 (R)	\$3.49 (R)	\$0.00
Maximum Demand Summer	\$14.78 (R)	\$12.19 (R)	\$2.91 (R)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$14.78 (R)	\$12.19 (R)	\$2.91 (R)
<b>Transmission Maximum Demand*</b>	\$14.19 (I)	\$14.19 (I)	\$14.19 (I)
<b>Reliability Services Maximum Demand*</b>	\$0.18 (I)	\$0.18 (I)	\$0.18 (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 6

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.16343 (I)	\$0.15998 (I)	\$0.13756 (I)
Part-Peak Summer	\$0.12506 (I)	\$0.11872 (I)	\$0.11163 (I)
Off-Peak Summer	\$0.09476 (I)	\$0.08995 (I)	\$0.08270 (I)
Peak Winter	\$0.14057 (I)	\$0.13372 (I)	\$0.13060 (I)
Off-Peak Winter	\$0.09452 (I)	\$0.09002 (I)	\$0.07827 (I)
Super Off-Peak Winter	\$0.03283 (I)	\$0.02803 (I)	\$0.02601 (I)
<b>Distribution**:</b>			
Peak Summer	-	-	-
Part-Peak Summer	-	-	-
Off-Peak Summer	-	-	-
Peak Winter	-	-	-
Off-Peak Winter	-	-	-
Super Off-Peak Winter	-	-	-
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00150) (R)	(\$0.00150) (R)	(\$0.00150) (R)
<b>Public Purpose Programs</b> (all usage)	\$0.02088 (I)	\$0.02056 (I)	\$0.01876 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135 (I)	\$0.00135 (I)	\$0.00135 (I)
<b>Competition Transition Charge</b> (all usage)	\$0.00027 (I)	\$0.00026 (I)	\$0.00025 (I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071) (I)	(\$0.00071) (I)	(\$0.00071) (I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00340 (R)	\$0.00340 (R)	\$0.00340 (R)
<b>New System Generation Charge</b> (all usage)**	\$0.00185 (I)	\$0.00185 (I)	\$0.00185 (I)
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00227 (I)	\$0.00213 (I)	\$0.00142 (I)
<b>Recovery Bond Charge</b> (all usage)	\$0.01112	\$0.01112	\$0.01112
<b>Recovery Bond Credit</b> (all usage)	(\$0.01112)	(\$0.01112)	(\$0.01112)
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***	\$0.01181 (R)	\$0.01137 (R)	\$0.01065 (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE B-20**  
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

Sheet 7

3. Rates:  
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION R**  
(for qualifying solar customers as set forth in Section 16)

<b>Total Customer Charge Rates</b>	<b>Secondary Voltage</b>	<b>Primary Voltage</b>	<b>Transmission Voltage</b>
Customer Charge Mandatory B-20 (\$ per meter per day)	\$56.65864 (R)	\$57.92346 (R)	\$157.68814 (R)
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer	\$3.05 (R)	\$3.09 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$0.87 (R)	\$0.87 (R)	\$0.00
Maximum Demand Summer	\$29.15 (I)	\$26.56 (I)	\$17.28 (I)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$29.15 (I)	\$26.56 (I)	\$17.28 (I)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.40071 (I)	\$0.37779 (I)	\$0.30179 (I)
Part-Peak Summer	\$0.21788 (I)	\$0.20663 (I)	\$0.18317 (I)
Off-Peak Summer	\$0.15885 (I)	\$0.15406 (I)	\$0.13292 (I)
Peak Winter	\$0.19327 (I)	\$0.18405 (I)	\$0.18301 (I)
Off-Peak Winter	\$0.14954 (I)	\$0.14398 (I)	\$0.13000 (I)
Super Off-Peak Winter	\$0.11379 (I)	\$0.10823 (I)	\$0.09720 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)

Advice 6805-E  
Decision

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 29, 2022  
January 1, 2023



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 8

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd)**  
**(for qualifying solar customers as set forth in Section 16)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<b>Demand Rates by Components (\$ per kW)</b>	<b>Secondary Voltage</b>	<b>Primary Voltage</b>	<b>Transmission Voltage</b>
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$3.05 (R)	\$3.09 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$0.87 (R)	\$0.87 (R)	\$0.00
Maximum Demand Summer	\$14.78 (R)	\$12.19 (R)	\$2.91 (R)
Maximum Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$14.78 (R)	\$12.19 (R)	\$2.91 (R)
<b>Transmission Maximum Demand*</b>	\$14.19 (I)	\$14.19 (I)	\$14.19 (I)
<b>Reliability Services Maximum Demand*</b>	\$0.18 (I)	\$0.18 (I)	\$0.18 (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 9

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)**  
**(for qualifying solar customers as set forth in Section 16)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.28026 (I)	\$0.26882 (I)	\$0.26632 (I)
Part-Peak Summer	\$0.14751 (I)	\$0.13992 (I)	\$0.14770 (I)
Off-Peak Summer	\$0.11005 (I)	\$0.10522 (I)	\$0.09745 (I)
Peak Winter	\$0.15365 (I)	\$0.14534 (I)	\$0.14754 (I)
Off-Peak Winter	\$0.10992 (I)	\$0.10527 (I)	\$0.09453 (I)
Super Off-Peak Winter	\$0.07417 (I)	\$0.06952 (I)	\$0.06173 (I)
<b>Distribution**:</b>			
Peak Summer	\$0.08083 (I)	\$0.07026 (R)	\$0.00000
Part-Peak Summer	\$0.03075 (I)	\$0.02800 (R)	\$0.00000
Off-Peak Summer	\$0.00918 (I)	\$0.01013 (R)	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00150) (R)	(\$0.00150) (R)	(\$0.00150) (R)
<b>Public Purpose Programs</b> (all usage)	\$0.02088 (I)	\$0.02056 (I)	\$0.01876 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135 (I)	\$0.00135 (I)	\$0.00135 (I)
<b>Competition Transition Charge</b> (all usage)	\$0.00027 (I)	\$0.00026 (I)	\$0.00025 (I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071) (I)	(\$0.00071) (I)	(\$0.00071) (I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00340 (R)	\$0.00340 (R)	\$0.00340 (R)
<b>New System Generation Charge</b> (all usage)**	\$0.00185 (I)	\$0.00185 (I)	\$0.00185 (I)
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00227 (I)	\$0.00213 (I)	\$0.00142 (I)
<b>Recovery Bond Charge</b> (all usage)	\$0.01112	\$0.01112	\$0.01112
<b>Recovery Bond Credit</b> (all usage)	(\$0.01112)	(\$0.01112)	(\$0.01112)
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***	\$0.01181 (R)	\$0.01137 (R)	\$0.01065 (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE B-20**  
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

Sheet 10

3. Rates:  
(Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES FOR OPTION S**  
(for qualifying storage customers as set forth in Section 18)

<b>Total Customer Charge Rates</b>	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory B-20 (\$ per meter per day)	\$56.65864 (R)	\$57.92346 (R)	\$157.68814 (R)
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer (per day)	\$0.65 (I)	\$0.54 (I)	\$0.10
Maximum Part-Peak Demand Summer (per day)	\$0.04 (R)	\$0.04	
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$2.99 (R)	\$2.46 (R)	\$0.59 (R)
Maximum Demand Summer (per monthly billing)	\$14.37 (I)	\$14.37 (I)	\$14.37 (I)
Maximum Peak Demand Winter (per day)	\$0.56	\$0.45 (R)	\$0.10
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$2.99 (R)	\$2.46 (R)	\$0.59 (R)
Maximum Demand Winter (per billing month)	\$14.37 (I)	\$14.37 (I)	\$14.37 (I)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.40071 (I)	\$0.37779 (I)	\$0.30179 (I)
Part-Peak Summer	\$0.21788 (I)	\$0.20663 (I)	\$0.18317 (I)
Off-Peak Summer	\$0.15885 (I)	\$0.15406 (I)	\$0.13292 (I)
Peak Winter	\$0.19327 (I)	\$0.18405 (I)	\$0.18301 (I)
Off-Peak Winter	\$0.14954 (I)	\$0.14398 (I)	\$0.13000 (I)
Super Off-Peak Winter	\$0.11379 (I)	\$0.10823 (I)	\$0.09720 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

(Continued)



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 11

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd)**  
**(for qualifying storage customers as set forth in Section 18)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<b>Demand Rates by Components (\$ per kW)</b>	<b>Secondary Voltage</b>		<b>Primary Voltage</b>		<b>Transmission Voltage</b>	
<b>Distribution**:</b>						
Maximum Peak Demand Summer (per day)	\$0.65	(I)	\$0.54	(I)	\$0.10	
Maximum Part-Peak Demand Summer (per day)	\$0.04	(R)	\$0.04			
Maximum Demand Summer (per monthly billing, all hours except 9 am to 2 pm)	\$2.99	(R)	\$2.46	(R)	\$0.59	(R)
Maximum Demand Summer (per monthly billing)	\$0.00		\$0.00		\$0.00	
Maximum Peak Demand Winter (per day)	\$0.56		\$0.45	(R)	\$0.10	
Maximum Demand Winter (per monthly billing, all hours except 9 am to 2 pm)	\$2.99	(R)	\$2.46	(R)	\$0.59	(R)
Maximum Demand Winter (per billing month)	\$0.00		\$0.00		\$0.00	
<b>Transmission Maximum Demand*</b>	\$14.19	(I)	\$14.19	(I)	\$14.19	(I)
<b>Reliability Services Maximum Demand*</b>	\$0.18	(I)	\$0.18	(I)	\$0.18	(I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 12

3. Rates:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)**  
**(for qualifying storage customers as set forth in Section 18)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage		Primary Voltage		Transmission Voltage	
<b>Generation:</b>						
Peak Summer	\$0.28026	(I)	\$0.26882	(I)	\$0.26632	(I)
Part-Peak Summer	\$0.14751	(I)	\$0.13992	(I)	\$0.14770	(I)
Off-Peak Summer	\$0.11005	(I)	\$0.10522	(I)	\$0.09745	(I)
Peak Winter	\$0.15365	(I)	\$0.14534	(I)	\$0.14754	(I)
Off-Peak Winter	\$0.10992	(I)	\$0.10527	(I)	\$0.09453	(I)
Super Off-Peak Winter	\$0.07417	(I)	\$0.06952	(I)	\$0.06173	(I)
<b>Distribution**:</b>						
Peak Summer	\$0.08083	(I)	\$0.07026	(R)	\$0.00000	
Part-Peak Summer	\$0.03075	(I)	\$0.02800	(R)	\$0.00000	
Off-Peak Summer	\$0.00918	(I)	\$0.01013	(R)	\$0.00000	
Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Super Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00150)	(R)	(\$0.00150)	(R)	(\$0.00150)	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.02088	(I)	\$0.02056	(I)	\$0.01876	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135	(I)	\$0.00135	(I)	\$0.00135	(I)
<b>Competition Transition Charge</b> (all usage)	\$0.00027	(I)	\$0.00026	(I)	\$0.00025	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)	(I)	(\$0.00071)	(I)	(\$0.00071)	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00340	(R)	\$0.00340	(R)	\$0.00340	(R)
<b>New System Generation Charge</b> (all usage)**	\$0.00185	(I)	\$0.00185	(I)	\$0.00185	(I)
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00227	(I)	\$0.00213	(I)	\$0.00142	(I)
<b>Recovery Bond Charge</b> (all usage)	\$0.01112		\$0.01112		\$0.01112	
<b>Recovery Bond Credit</b> (all usage)	(\$0.01112)		(\$0.01112)		(\$0.01112)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***	\$0.01181	(R)	\$0.01137	(R)	\$0.01065	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE B-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 16

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

	Secondary Voltage	Primary Voltage	Transmission Voltage
Vintaged Power Charge Indifference Adjustment (per kWh)			
2009 Vintage	\$0.00083 (R)	\$0.00080 (R)	\$0.00076 (R)
2010 Vintage	\$0.00415 (R)	\$0.00400 (R)	\$0.00374 (R)
2011 Vintage	\$0.00374 (R)	\$0.00360 (R)	\$0.00337 (R)
2012 Vintage	\$0.00206 (R)	\$0.00198 (R)	\$0.00186 (R)
2013 Vintage	\$0.00308 (R)	\$0.00297 (R)	\$0.00278 (R)
2014 Vintage	\$0.00315 (R)	\$0.00303 (R)	\$0.00284 (R)
2015 Vintage	\$0.00311 (R)	\$0.00299 (R)	\$0.00281 (R)
2016 Vintage	\$0.00303 (R)	\$0.00291 (R)	\$0.00273 (R)
2017 Vintage	\$0.00261 (R)	\$0.00252 (R)	\$0.00236 (R)
2018 Vintage	\$0.00238 (R)	\$0.00229 (R)	\$0.00215 (R)
2019 Vintage	\$0.00019 (R)	\$0.00018 (R)	\$0.00017 (R)
2020 Vintage	(\$0.00150) (R)	(\$0.00144) (R)	(\$0.00135) (R)
2021 Vintage	(\$0.00358) (R)	(\$0.00344) (R)	(\$0.00322) (R)
2022 Vintage	\$0.01181 (R)	\$0.01137 (R)	\$0.01065 (R)
2023 Vintage	\$0.01181 (N)	\$0.01137 (N)	\$0.01065 (N)

(Continued)



**ELECTRIC SCHEDULE B-6**  
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 3

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.56987	(I)
Off-Peak Summer	\$0.31225	(I)
Peak Winter	\$0.32318	(I)
Off-Peak Winter	\$0.27959	(I)
Super Off-Peak Winter	\$0.24351	(I)

PDP Rates (Consecutive Day and Five-Hour Event Option)\*

PDP Charges (\$ per kWh)		
All Usage During PDP Event	\$0.60	
PDP Credits		
Energy (\$ per kWh)		
Peak Summer	(\$0.06358)	(I)

\* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE B-6**  
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<b>Energy Rates by Components (\$ per kWh)</b>	<b>Rates</b>	
<b>Generation:</b>		
Peak Summer	\$0.29077	(I)
Off-Peak Summer	\$0.12084	(I)
Peak Winter	\$0.15035	(I)
Off Peak Winter	\$0.11080	(I)
Super Off-Peak Winter	\$0.07472	(I)
<b>Distribution**:</b>		
Peak Summer	\$0.19853	(R)
Off-Peak Summer	\$0.11084	(R)
Peak Winter	\$0.09226	(R)
Off Peak Winter	\$0.08822	(R)
Super Off-Peak Winter	\$0.08822	(R)
<b>Transmission* (all usage)</b>	\$0.03669	(I)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00340	(R)
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00150)	(R)
<b>Reliability Services* (all usage)</b>	\$0.00048	(I)
<b>Public Purpose Programs (all usage)</b>	\$0.02200	(I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00135	(I)
<b>Competition Transition Charges (all usage)</b>	\$0.00029	(I)
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00071)	(I)
<b>New System Generation Charge (all usage)**</b>	\$0.00241	(I)
<b>California Climate Credit (all usage)***</b>	\$0.00000	
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00364	(I)
<b>Recovery Bond Charge (all usage)</b>	\$0.01112	
<b>Recovery Bond Credit (all usage)</b>	(\$0.01112)	
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.01252	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE B-6**  
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 6

**BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate
2009 Vintage	\$0.00088 (R)
2010 Vintage	\$0.00440 (R)
2011 Vintage	\$0.00396 (R)
2012 Vintage	\$0.00218 (R)
2013 Vintage	\$0.00326 (R)
2014 Vintage	\$0.00334 (R)
2015 Vintage	\$0.00329 (R)
2016 Vintage	\$0.00320 (R)
2017 Vintage	\$0.00277 (R)
2018 Vintage	\$0.00252 (R)
2019 Vintage	\$0.00020 (R)
2020 Vintage	(\$0.00159) (R)
2021 Vintage	(\$0.00379) (R)
2022 Vintage	\$0.01252 (R)
2023 Vintage	\$0.01252 (N)

(Continued)



**ELECTRIC SCHEDULE BEV  
BUSINESS ELECTRIC VEHICLES**

Sheet 2

RATES:(Cont'd.)

**TOTAL BUNDLED TIME-OF-USE RATE**

Total Energy Rates (\$ per kWh)	BEV-1		BEV-2-S (Secondary)		BEV-2-P (Primary / Transmission)	
	Peak	\$0.38204	(I)	\$0.39601	(I)	\$0.38713
Off-Peak	\$0.19003	(I)	\$0.18278	(I)	\$0.17825	(I)
Super Off-Peak	\$0.16337	(I)	\$0.15951	(I)	\$0.15559	(I)
<b>Block Size (kW)</b>	10		50		50	
<b>Subscription Charge (per block)</b>	\$12.41		\$95.56		\$85.98	
<b>Subscription Charge (\$ per kW)*</b>	\$1.24		\$1.91		\$1.72	
<b>Overage Fee (\$ per kW)</b>	\$2.48		\$3.82		\$3.44	

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	BEV-1		BEV-2-S (Secondary)		BEV-2-P (Primary / Transmission)	
<b>Generation:</b>						
Peak	\$0.28460	(I)	\$0.30387	(I)	\$0.29349	(I)
Off-Peak	\$0.10204	(I)	\$0.10051	(I)	\$0.09751	(I)
Super Off-Peak	\$0.07665	(I)	\$0.07511	(I)	\$0.07331	(I)
<b>Distribution***:</b>						
Peak	\$0.01487		\$0.01261		\$0.01573	
Off-Peak	\$0.00542		\$0.00274		\$0.00283	
Super Off-Peak	\$0.00415		\$0.00487		\$0.00437	
<b>Transmission** (all usage)</b>	\$0.03669	(I)	\$0.03669	(I)	\$0.03669	(I)
<b>Transmission Rate Adjustments** (all usage)</b>	(\$0.00150)	(R)	(\$0.00150)	(R)	(\$0.00150)	(R)
<b>Reliability Services* (all usage)</b>	\$0.00048	(I)	\$0.00048	(I)	\$0.00048	(I)
<b>Public Purpose Programs (all usage)</b>	\$0.02400	(I)	\$0.02238	(I)	\$0.02094	(I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00135	(I)	\$0.00135	(I)	\$0.00135	(I)
<b>Competition Transition Charges (all usage)</b>	\$0.00029	(I)	\$0.00029	(I)	\$0.00029	(I)
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00071)	(I)	(\$0.00071)	(I)	(\$0.00071)	(I)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00340	(R)	\$0.00340	(R)	\$0.00340	(R)
<b>New System Generation Charge (all usage)***</b>	\$0.00241	(I)	\$0.00219	(I)	\$0.00219	(I)
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00364	(I)	\$0.00257	(I)	\$0.00239	(I)
<b>Recovery Bond Charge (all usage)</b>	\$0.01112		\$0.01112		\$0.01112	
<b>Recovery Bond Credit (all usage)</b>	(\$0.01112)		(\$0.01112)		(\$0.01112)	
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.01252	(R)	\$0.01239	(R)	\$0.01239	(R)

\* \$/kW for informational purposes only. This does not constitute an additional charge.

\*\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE BEV  
BUSINESS ELECTRIC VEHICLES**

Sheet 4

SPECIAL  
CONDITIONS:  
(Cont'd)

4. BILLING (Cont'd.):

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	BEV-1		BEV-2	
2009	\$0.00076	(R)	\$0.00087	(R)
2010	\$0.00381	(R)	\$0.00435	(R)
2011	\$0.00343	(R)	\$0.00392	(R)
2012	\$0.00189	(R)	\$0.00216	(R)
2013	\$0.00283	(R)	\$0.00323	(R)
2014	\$0.00289	(R)	\$0.00330	(R)
2015	\$0.00286	(R)	\$0.00326	(R)
2016	\$0.00278	(R)	\$0.00317	(R)
2017	\$0.00240	(R)	\$0.00274	(R)
2018	\$0.00218	(R)	\$0.00249	(R)
2019	\$0.00017	(R)	\$0.00020	(R)
2020	(\$0.00138)	(R)	(\$0.00157)	(R)
2021	(\$0.00329)	(R)	(\$0.00375)	(R)
2022	\$0.01085	(R)	\$0.01239	(R)
2023	\$0.01085	(N)	\$0.01239	(N)

(Continued)



**ELECTRIC SCHEDULE CCA-CRS** Sheet 3  
COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE

RATES: The rates listed below are currently reflected in each individual applicable rate schedule and are consolidated below to increase the visibility of the CRS rates across customer classes and vintages.  
(cont'd)

	ECRA	Wildfire Fund Charge	Ongoing CTC	2009 Vintage PCIA
Residential	(\$0.00071) (I)	\$0.00340 (R)	\$0.00030 (I)	\$0.00092 (R)
Small Commercial	(\$0.00071) (I)	\$0.00340 (R)	\$0.00029 (I)	\$0.00088 (R)
Medium Commercial	(\$0.00071) (I)	\$0.00340 (R)	\$0.00031 (I)	\$0.00093 (R)
Large Commercial	(\$0.00071) (I)	\$0.00340 (R)	\$0.00029 (I)	\$0.00087 (R)
Streetlights	(\$0.00071) (I)	\$0.00340 (R)	\$0.00025 (I)	\$0.00076 (R)
Standby	(\$0.00071) (I)	\$0.00340 (R)	\$0.00021 (I)	\$0.00065 (R)
Agriculture	(\$0.00071) (I)	\$0.00340 (R)	\$0.00027 (I)	\$0.00082 (R)
E-20T/B-20T	(\$0.00071) (I)	\$0.00340 (R)	\$0.00025 (I)	\$0.00076 (R)
E-20P/B-20P	(\$0.00071) (I)	\$0.00340 (R)	\$0.00026 (I)	\$0.00080 (R)
E-20S/B-20S	(\$0.00071) (I)	\$0.00340 (R)	\$0.00027 (I)	\$0.00083 (R)
BEV1	(\$0.00071) (I)	\$0.00340 (R)	\$0.00029 (I)	\$0.00076 (R)
BEV2	(\$0.00071) (I)	\$0.00340 (R)	\$0.00029 (I)	\$0.00087 (R)

	2010 Vintage PCIA	2011 Vintage PCIA	2012 Vintage PCIA	2013 Vintage PCIA
Residential	\$0.00459 (R)	\$0.00414 (R)	\$0.00228 (R)	\$0.00341 (R)
Small Commercial	\$0.00440 (R)	\$0.00396 (R)	\$0.00218 (R)	\$0.00326 (R)
Medium Commercial	\$0.00463 (R)	\$0.00417 (R)	\$0.00229 (R)	\$0.00344 (R)
Large Commercial	\$0.00435 (R)	\$0.00392 (R)	\$0.00216 (R)	\$0.00323 (R)
Streetlights	\$0.00376 (R)	\$0.00339 (R)	\$0.00186 (R)	\$0.00279 (R)
Standby	\$0.00321 (R)	\$0.00290 (R)	\$0.00160 (R)	\$0.00239 (R)
Agriculture	\$0.00408 (R)	\$0.00368 (R)	\$0.00202 (R)	\$0.00303 (R)
E-20T/B-20T	\$0.00374 (R)	\$0.00337 (R)	\$0.00186 (R)	\$0.00278 (R)
E-20P/B-20P	\$0.00400 (R)	\$0.00360 (R)	\$0.00198 (R)	\$0.00297 (R)
E-20S/B-20S	\$0.00415 (R)	\$0.00374 (R)	\$0.00206 (R)	\$0.00308 (R)
BEV1	\$0.00381 (R)	\$0.00343 (R)	\$0.00189 (R)	\$0.00283 (R)
BEV2	\$0.00435 (R)	\$0.00392 (R)	\$0.00216 (R)	\$0.00323 (R)

(Continued)



**ELECTRIC SCHEDULE CCA-CRS** Sheet 4  
COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE

RATES:  
(cont'd)

	2014 Vintage PCIA		2015 Vintage PCIA		2016 Vintage PCIA		2017 Vintage PCIA	
Residential	\$0.00349	(R)	\$0.00344	(R)	\$0.00335	(R)	\$0.00289	(R)
Small Commercial	\$0.00334	(R)	\$0.00329	(R)	\$0.00320	(R)	\$0.00277	(R)
Medium Commercial	\$0.00352	(R)	\$0.00347	(R)	\$0.00338	(R)	\$0.00292	(R)
Large Commercial	\$0.00330	(R)	\$0.00326	(R)	\$0.00317	(R)	\$0.00274	(R)
Streetlights	\$0.00285	(R)	\$0.00282	(R)	\$0.00274	(R)	\$0.00237	(R)
Standby	\$0.00244	(R)	\$0.00241	(R)	\$0.00234	(R)	\$0.00203	(R)
Agriculture	\$0.00310	(R)	\$0.00306	(R)	\$0.00298	(R)	\$0.00257	(R)
E-20T/B-20T	\$0.00284	(R)	\$0.00281	(R)	\$0.00273	(R)	\$0.00236	(R)
E-20P/B-20P	\$0.00303	(R)	\$0.00299	(R)	\$0.00291	(R)	\$0.00252	(R)
E-20S/B-20S	\$0.00315	(R)	\$0.00311	(R)	\$0.00303	(R)	\$0.00261	(R)
BEV1	\$0.00289	(R)	\$0.00286	(R)	\$0.00278	(R)	\$0.00240	(R)
BEV2	\$0.00330	(R)	\$0.00326	(R)	\$0.00317	(R)	\$0.00274	(R)

	2018 Vintage PCIA		2019 Vintage PCIA		2020 Vintage PCIA		2021 Vintage PCIA	
Residential	\$0.00263	(R)	\$0.00021	(R)	(\$0.00166)	(R)	(\$0.00397)	(R)
Small Commercial	\$0.00252	(R)	\$0.00020	(R)	(\$0.00159)	(R)	(\$0.00379)	(R)
Medium Commercial	\$0.00265	(R)	\$0.00021	(R)	(\$0.00168)	(R)	(\$0.00400)	(R)
Large Commercial	\$0.00249	(R)	\$0.00020	(R)	(\$0.00157)	(R)	(\$0.00375)	(R)
Streetlights	\$0.00216	(R)	\$0.00018	(R)	(\$0.00135)	(R)	(\$0.00323)	(R)
Standby	\$0.00185	(R)	\$0.00016	(R)	(\$0.00115)	(R)	(\$0.00275)	(R)
Agriculture	\$0.00234	(R)	\$0.00019	(R)	(\$0.00147)	(R)	(\$0.00352)	(R)
E-20T/B-20T	\$0.00215	(R)	\$0.00017	(R)	(\$0.00135)	(R)	(\$0.00322)	(R)
E-20P/B-20P	\$0.00229	(R)	\$0.00018	(R)	(\$0.00144)	(R)	(\$0.00344)	(R)
E-20S/B-20S	\$0.00238	(R)	\$0.00019	(R)	(\$0.00150)	(R)	(\$0.00358)	(R)
BEV1	\$0.00218	(R)	\$0.00017	(R)	(\$0.00138)	(R)	(\$0.00329)	(R)
BEV2	\$0.00249	(R)	\$0.00020	(R)	(\$0.00157)	(R)	(\$0.00375)	(R)

(Continued)



**ELECTRIC SCHEDULE CCA-CRS** Sheet 5  
COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE

RATES:  
(cont'd)

	2022		2023	
	Vintage PCIA		Vintage PCIA	
Residential	\$0.01309	(R)	\$0.01309	(N)
Small Commercial	\$0.01252	(R)	\$0.01252	(N)
Medium Commercial	\$0.01319	(R)	\$0.01319	(N)
Large Commercial	\$0.01239	(R)	\$0.01239	(N)
Streetlights	\$0.01069	(R)	\$0.01069	(N)
Standby	\$0.00913	(R)	\$0.00913	(N)
Agriculture	\$0.01162	(R)	\$0.01162	(N)
E-20T/B-20T	\$0.01065	(R)	\$0.01065	(N)
E-20P/B-20P	\$0.01137	(R)	\$0.01137	(N)
E-20S/B-20S	\$0.01181	(R)	\$0.01181	(N)
BEV1	\$0.01085	(R)	\$0.01085	(N)
BEV2	\$0.01239	(R)	\$0.01239	(N)

(Continued)

Advice 6805-E  
Decision

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 29, 2022  
January 1, 2023



**ELECTRIC SCHEDULE D-CARE** Sheet 2  
LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)  
CUSTOMERS

RATES: (Cont'd)	A. D-CARE Discount:	34.968	% (Percent)	(I)
	B. Delivery Minimum Bill Discount:	50.000	% (Percent)	
	C. Master-Meter D-CARE Discount:	34.968	% (Percent)	(I)
	D. Master-Meter Delivery Minimum Bill Discount:	50.000	% (Percent)	

- SPECIAL CONDITIONS:
1. OTHERWISE APPLICABLE SCHEDULE: The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.
  2. ELIGIBILITY: To be eligible to receive D-CARE the applicant must qualify under the criteria set forth in PG&E's Electric Rules 19.1, 19.2, and 19.3 and meet the certification requirements thereof to the satisfaction of PG&E. Qualifying Direct Access, Community Choice Aggregation Service, and Transitional Bundled Service customers are also eligible to take service on Schedule D-CARE. Applicants may qualify for D-CARE at their primary residence only. Customers or sub-metered tenants participating in the Family Electric Rate Assistance (FERA) program cannot concurrently participate in the CARE program.



**ELECTRIC SCHEDULE DA-CRS**  
**DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

Sheet 3

RATES: The rates listed below are currently reflected in each individual applicable rate schedule and are (cont'd) consolidated below to increase the visibility of the CRS rates across customer classes and vintages.

	ECRA	Wildfire Fund Charge	Ongoing CTC	2009 Vintage PCIA
Residential	(\$0.00071) (I)	\$0.00340 (R)	\$0.00030 (I)	\$0.00092 (R)
Small Commercial	(\$0.00071) (I)	\$0.00340 (R)	\$0.00029 (I)	\$0.00088 (R)
Medium Commercial	(\$0.00071) (I)	\$0.00340 (R)	\$0.00031 (I)	\$0.00093 (R)
Large Commercial	(\$0.00071) (I)	\$0.00340 (R)	\$0.00029 (I)	\$0.00087 (R)
Streetlights	(\$0.00071) (I)	\$0.00340 (R)	\$0.00025 (I)	\$0.00076 (R)
Standby	(\$0.00071) (I)	\$0.00340 (R)	\$0.00021 (I)	\$0.00065 (R)
Agriculture	(\$0.00071) (I)	\$0.00340 (R)	\$0.00027 (I)	\$0.00082 (R)
E-20T/B-20T	(\$0.00071) (I)	\$0.00340 (R)	\$0.00025 (I)	\$0.00076 (R)
E-20P/B-20P	(\$0.00071) (I)	\$0.00340 (R)	\$0.00026 (I)	\$0.00080 (R)
E-20S/B-20S	(\$0.00071) (I)	\$0.00340 (R)	\$0.00027 (I)	\$0.00083 (R)
BEV1	(\$0.00071) (I)	\$0.00340 (R)	\$0.00029 (I)	\$0.00076 (R)
BEV2	(\$0.00071) (I)	\$0.00340 (R)	\$0.00029 (I)	\$0.00087 (R)

	2010 Vintage PCIA	2011 Vintage PCIA	2012 Vintage PCIA	2013 Vintage PCIA
Residential	\$0.00459 (R)	\$0.00414 (R)	\$0.00228 (R)	\$0.00341 (R)
Small Commercial	\$0.00440 (R)	\$0.00396 (R)	\$0.00218 (R)	\$0.00326 (R)
Medium Commercial	\$0.00463 (R)	\$0.00417 (R)	\$0.00229 (R)	\$0.00344 (R)
Large Commercial	\$0.00435 (R)	\$0.00392 (R)	\$0.00216 (R)	\$0.00323 (R)
Streetlights	\$0.00376 (R)	\$0.00339 (R)	\$0.00186 (R)	\$0.00279 (R)
Standby	\$0.00321 (R)	\$0.00290 (R)	\$0.00160 (R)	\$0.00239 (R)
Agriculture	\$0.00408 (R)	\$0.00368 (R)	\$0.00202 (R)	\$0.00303 (R)
E-20T/B-20T	\$0.00374 (R)	\$0.00337 (R)	\$0.00186 (R)	\$0.00278 (R)
E-20P/B-20P	\$0.00400 (R)	\$0.00360 (R)	\$0.00198 (R)	\$0.00297 (R)
E-20S/B-20S	\$0.00415 (R)	\$0.00374 (R)	\$0.00206 (R)	\$0.00308 (R)
BEV1	\$0.00381 (R)	\$0.00343 (R)	\$0.00189 (R)	\$0.00283 (R)
BEV2	\$0.00435 (R)	\$0.00392 (R)	\$0.00216 (R)	\$0.00323 (R)

(Continued)



**ELECTRIC SCHEDULE DA-CRS  
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

Sheet 4

RATES:  
(cont'd)

	2014		2015		2016		2017	
	Vintage PCIA		Vintage PCIA		Vintage PCIA		Vintage PCIA	
Residential	\$0.00349	(R)	\$0.00344	(R)	\$0.00335	(R)	\$0.00289	(R)
Small Commercial	\$0.00334	(R)	\$0.00329	(R)	\$0.00320	(R)	\$0.00277	(R)
Medium Commercial	\$0.00352	(R)	\$0.00347	(R)	\$0.00338	(R)	\$0.00292	(R)
Large Commercial	\$0.00330	(R)	\$0.00326	(R)	\$0.00317	(R)	\$0.00274	(R)
Streetlights	\$0.00285	(R)	\$0.00282	(R)	\$0.00274	(R)	\$0.00237	(R)
Standby	\$0.00244	(R)	\$0.00241	(R)	\$0.00234	(R)	\$0.00203	(R)
Agriculture	\$0.00310	(R)	\$0.00306	(R)	\$0.00298	(R)	\$0.00257	(R)
E-20T/B-20T	\$0.00284	(R)	\$0.00281	(R)	\$0.00273	(R)	\$0.00236	(R)
E-20P/B-20P	\$0.00303	(R)	\$0.00299	(R)	\$0.00291	(R)	\$0.00252	(R)
E-20S/B-20S	\$0.00315	(R)	\$0.00311	(R)	\$0.00303	(R)	\$0.00261	(R)
BEV1	\$0.00289	(R)	\$0.00286	(R)	\$0.00278	(R)	\$0.00240	(R)
BEV2	\$0.00330	(R)	\$0.00326	(R)	\$0.00317	(R)	\$0.00274	(R)

	2018		2019		2020		2021	
	Vintage PCIA		Vintage PCIA		Vintage PCIA		Vintage PCIA	
Residential	\$0.00263	(R)	\$0.00021	(R)	(\$0.00166)	(R)	(\$0.00397)	(R)
Small Commercial	\$0.00252	(R)	\$0.00020	(R)	(\$0.00159)	(R)	(\$0.00379)	(R)
Medium Commercial	\$0.00265	(R)	\$0.00021	(R)	(\$0.00168)	(R)	(\$0.00400)	(R)
Large Commercial	\$0.00249	(R)	\$0.00020	(R)	(\$0.00157)	(R)	(\$0.00375)	(R)
Streetlights	\$0.00216	(R)	\$0.00018	(R)	(\$0.00135)	(R)	(\$0.00323)	(R)
Standby	\$0.00185	(R)	\$0.00016	(R)	(\$0.00115)	(R)	(\$0.00275)	(R)
Agriculture	\$0.00234	(R)	\$0.00019	(R)	(\$0.00147)	(R)	(\$0.00352)	(R)
E-20T/B-20T	\$0.00215	(R)	\$0.00017	(R)	(\$0.00135)	(R)	(\$0.00322)	(R)
E-20P/B-20P	\$0.00229	(R)	\$0.00018	(R)	(\$0.00144)	(R)	(\$0.00344)	(R)
E-20S/B-20S	\$0.00238	(R)	\$0.00019	(R)	(\$0.00150)	(R)	(\$0.00358)	(R)
BEV1	\$0.00218	(R)	\$0.00017	(R)	(\$0.00138)	(R)	(\$0.00329)	(R)
BEV2	\$0.00249	(R)	\$0.00020	(R)	(\$0.00157)	(R)	(\$0.00375)	(R)

(Continued)



**ELECTRIC SCHEDULE DA-CRS  
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

Sheet 5

RATES:  
(cont'd)

	2022		2023	
	Vintage PCIA		Vintage PCIA	
Residential	\$0.01309	(R)	\$0.01309	(N)
Small Commercial	\$0.01252	(R)	\$0.01252	(N)
Medium Commercial	\$0.01319	(R)	\$0.01319	(N)
Large Commercial	\$0.01239	(R)	\$0.01239	(N)
Streetlights	\$0.01069	(R)	\$0.01069	(N)
Standby	\$0.00913	(R)	\$0.00913	(N)
Agriculture	\$0.01162	(R)	\$0.01162	(N)
E-20T/B-20T	\$0.01065	(R)	\$0.01065	(N)
E-20P/B-20P	\$0.01137	(R)	\$0.01137	(N)
E-20S/B-20S	\$0.01181	(R)	\$0.01181	(N)
BEV1	\$0.01085	(R)	\$0.01085	(N)
BEV2	\$0.01239	(R)	\$0.01239	(N)

(Continued)

Advice 6805-E  
Decision

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 29, 2022  
January 1, 2023



**ELECTRIC SCHEDULE E-1  
RESIDENTIAL SERVICES**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)		
Tier 1 Usage (0% - 100% of Baseline)	\$0.32549 (I)	(T)
Tier 2 Usage (101% - 400% of Baseline)	\$0.40643 (I)	
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.40643 (R)	(T)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.34810	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$38.39) (I)	

(Continued)



**ELECTRIC SCHEDULE E-1  
RESIDENTIAL SERVICES**

Sheet 2

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.14305	(I)	
<b>Distribution**:</b>	\$0.11659	(R)	
<b>Conservation Incentive Adjustment:</b>			
Tier 1 Usage (0% - 100% of Baseline)	(\$0.03562)	(I)	(T)
Tier 2 Usage (101% - 400% of Baseline)	\$0.04532	(I)	
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.04532	(R)	(T)
<b>Transmission*</b> (all usage)	\$0.05254	(I)	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00150)	(R)	
<b>Reliability Services*</b> (all usage)	\$0.00069	(I)	
<b>Public Purpose Programs</b> (all usage)	\$0.02529	(I)	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135	(I)	
<b>Competition Transition Charges</b> (all usage)	\$0.00030	(I)	
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)	(I)	
<b>Wildfire Fund Charge</b> (all usage)	\$0.00340	(R)	
<b>New System Generation Charge</b> (all usage)**	\$0.00346	(I)	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00356	(I)	
<b>Recovery Bond Charge</b> (all usage)	\$0.01112		
<b>Recovery Bond Credit</b> (all usage)	(\$0.01112)		
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.01309	(R)	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.  
\*\*\*\* Direct access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE E-1  
RESIDENTIAL SERVICES**

Sheet 5

SPECIAL  
CONDITIONS:  
(Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled portfolio service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges as shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	Rate
2009 Vintage	\$0.00092 (R)
2010 Vintage	\$0.00459 (R)
2011 Vintage	\$0.00414 (R)
2012 Vintage	\$0.00228 (R)
2013 Vintage	\$0.00341 (R)
2014 Vintage	\$0.00349 (R)
2015 Vintage	\$0.00344 (R)
2016 Vintage	\$0.00335 (R)
2017 Vintage	\$0.00289 (R)
2018 Vintage	\$0.00263 (R)
2019 Vintage	\$0.00021 (R)
2020 Vintage	(\$0.00166) (R)
2021 Vintage	(\$0.00397) (R)
2022 Vintage	\$0.01309 (R)
2023 Vintage	\$0.01309 (N)

(Continued)



**ELECTRIC SCHEDULE E-19**  
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 5

3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer Charge Rates</u>			
<b>Customer Charge Mandatory E-19</b> (\$ per meter per day)	\$30.47581 (R)	\$46.13120 (R)	\$64.12241 (R)
<b>Customer Charge Voluntary E-19:</b>			
<u>Customer Charge Voluntary E-19</u> (\$ per meter per day)	\$6.17326 (R)	\$6.17326 (R)	\$6.17326 (R)
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$18.62 (I)	\$16.01 (I)	\$13.43 (I)
Maximum Part-Peak Demand Summer	\$15.84 (I)	\$13.93 (I)	\$13.43 (I)
Maximum Demand Summer	\$29.57 (I)	\$24.72 (R)	\$16.05 (I)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$29.57 (I)	\$24.72 (R)	\$16.05 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.14728 (I)	\$0.13331 (I)	\$0.11880 (R)
Part-Peak Summer	\$0.14728 (I)	\$0.13331 (I)	\$0.11880 (R)
Off-Peak Summer	\$0.14131 (I)	\$0.12759 (I)	\$0.11314 (R)
Part-Peak Winter	\$0.13872 (I)	\$0.12512 (I)	\$0.11071 (R)
Off-Peak Winter	\$0.13801 (I)	\$0.12445 (I)	\$0.11005 (R)
<b>Power Factor Adjustment Rate (\$/kWh/%)</b>	\$0.00005	\$0.00005	\$0.00005

(Continued)



**ELECTRIC SCHEDULE E-19**  
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 6

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<b>Generation:</b>			
Maximum Peak Demand Summer	\$13.82 (I)	\$12.15 (I)	\$13.43 (I)
Maximum Part-Peak Demand Summer	\$13.82 (I)	\$12.15 (I)	\$13.43 (I)
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$4.80 (R)	\$3.86 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$2.02 (R)	\$1.78 (R)	\$0.00
Maximum Demand Summer	\$17.79 (R)	\$12.94 (R)	\$4.27 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$17.79 (R)	\$12.94 (R)	\$4.27 (R)
<b>Transmission Maximum Demand*</b>	\$11.63 (I)	\$11.63 (I)	\$11.63 (I)
<b>Reliability Services Maximum Demand*</b>	\$0.15 (I)	\$0.15 (I)	\$0.15 (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-19**  
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 7

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

<u>Energy Charges by Components (\$ per kWh)</u>	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
<b>Generation:</b>						
Peak Summer	\$0.10492	(I)	\$0.09257	(I)	\$0.08204	(I)
Part-Peak Summer	\$0.10492	(I)	\$0.09257	(I)	\$0.08204	(I)
Off-Peak Summer	\$0.09895	(I)	\$0.08685	(I)	\$0.07638	(I)
Part-Peak Winter	\$0.09636	(I)	\$0.08438	(I)	\$0.07395	(I)
Off-Peak Winter	\$0.09565	(I)	\$0.08371	(I)	\$0.07329	(I)
<b>Distribution**:</b>						
Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00150)	(R)	(\$0.00150)	(R)	(\$0.00150)	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.02238	(I)	\$0.02094	(I)	\$0.01734	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135	(I)	\$0.00135	(I)	\$0.00135	(I)
<b>Competition Transition Charge</b> (all usage)	\$0.00029	(I)	\$0.00029	(I)	\$0.00029	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)	(I)	(\$0.00071)	(I)	(\$0.00071)	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00340	(R)	\$0.00340	(R)	\$0.00340	(R)
<b>New System Generation Charge</b> (all usage)**	\$0.00219	(I)	\$0.00219	(I)	\$0.00219	(I)
<b>California Climate Credit</b> (all usage – E-19V only)***	\$0.00000		\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00257	(I)	\$0.00239	(I)	\$0.00201	(I)
<b>Recovery Bond Charge</b> (all usage)	\$0.01112		\$0.01112		\$0.01112	
<b>Recovery Bond Credit</b> (all usage)	(\$0.01112)		(\$0.01112)		(\$0.01112)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.01239	(R)	\$0.01239	(R)	\$0.01239	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE E-19**  
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 8

3. Rates: (Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES FOR OPTION R**  
**(for qualifying solar customers as set forth in Section 18)**

	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>
<u>Total Customer Charge Rates</u>					
<b>Customer Charge Mandatory E-19</b> (\$ per meter per day)	\$30.47581 (R)		\$46.13120 (R)		\$64.12241 (R)
<b>Customer Charge Voluntary E-19:</b>					
<u>Customer Charge Voluntary E-19</u> (\$ per meter per day)	\$6.17326 (R)		\$6.17326 (R)		\$6.17326 (R)
<u>Total Demand Rates (\$ per kW)</u>					
Maximum Peak Demand Summer	\$1.20 (R)		\$0.96 (R)		\$0.00
Maximum Part-Peak Demand Summer	\$0.51 (R)		\$0.44 (R)		\$0.00
Maximum Demand Summer	\$29.57 (I)		\$24.72 (R)		\$16.05 (I)
Maximum Part-Peak Demand Winter	\$0.00		\$0.00		\$0.00
Maximum Demand Winter	\$29.57 (I)		\$24.72 (R)		\$16.05 (I)
<u>Total Energy Rates (\$ per kWh)</u>					
Peak Summer	\$0.24690 (R)		\$0.22170 (R)		\$0.17359 (R)
Part-Peak Summer	\$0.23069 (I)		\$0.20799 (I)		\$0.17359 (R)
Off-Peak Summer	\$0.17413 (I)		\$0.15667 (I)		\$0.14793 (R)
Part-Peak Winter	\$0.17154 (I)		\$0.15420 (I)		\$0.14550 (R)
Off-Peak Winter	\$0.17083 (I)		\$0.15353 (I)		\$0.14484 (R)
<b>Power Factor Adjustment Rate</b> (\$/kWh/%)	\$0.00005		\$0.00005		\$0.00005

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 9

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R**  
**(for qualifying solar customers as set forth in Section 18)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<b>Generation:</b>			
Maximum Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$1.20 (R)	\$0.96 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$0.51 (R)	\$0.44 (R)	\$0.00
Maximum Demand Summer	\$17.79 (R)	\$12.94 (R)	\$4.27 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$17.79 (R)	\$12.94 (R)	\$4.27 (R)
<b>Transmission Maximum Demand*</b>	\$11.63 (I)	\$11.63 (I)	\$11.63 (I)
<b>Reliability Services Maximum Demand*</b>	\$0.15 (I)	\$0.15 (I)	\$0.15 (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 10

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)**  
**(for qualifying solar customers as set forth in Section 18)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Energy Charges by Components (\$ per kWh)</u>	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
<b>Generation:</b>						
Peak Summer	\$0.16492	(I)	\$0.14528	(R)	\$0.13683	(R)
Part-Peak Summer	\$0.16492	(I)	\$0.14528	(I)	\$0.13683	(I)
Off-Peak Summer	\$0.13177	(I)	\$0.11593	(I)	\$0.11117	(I)
Part-Peak Winter	\$0.12918	(I)	\$0.11346	(I)	\$0.10874	(I)
Off-Peak Winter	\$0.12847	(I)	\$0.11279	(I)	\$0.10808	(I)
<b>Distribution**:</b>						
Peak Summer	\$0.03962	(R)	\$0.03568	(R)	\$0.00000	
Part-Peak Summer	\$0.02341	(R)	\$0.02197	(R)	\$0.00000	
Off-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00150)	(R)	(\$0.00150)	(R)	(\$0.00150)	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.02238	(I)	\$0.02094	(I)	\$0.01734	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135	(I)	\$0.00135	(I)	\$0.00135	(I)
<b>Competition Transition Charge</b> (all usage)	\$0.00029	(I)	\$0.00029	(I)	\$0.00029	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)	(I)	(\$0.00071)	(I)	(\$0.00071)	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00340	(R)	\$0.00340	(R)	\$0.00340	(R)
<b>New System Generation Charge</b> (all usage)**	\$0.00219	(I)	\$0.00219	(I)	\$0.00219	(I)
<b>California Climate Credit</b> (all usage – E-19V only)***	\$0.00000		\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00257	(I)	\$0.00239	(I)	\$0.00201	(I)
<b>Recovery Bond Charge</b> (all usage)	\$0.01112		\$0.01112		\$0.01112	
<b>Recovery Bond Credit</b> (all usage)	(\$0.01112)		(\$0.01112)		(\$0.01112)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.01239	(R)	\$0.01239	(R)	\$0.01239	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 16

13. BILLING:  
(Cont'd.)

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00087	(R)
2010 Vintage	\$0.00435	(R)
2011 Vintage	\$0.00392	(R)
2012 Vintage	\$0.00216	(R)
2013 Vintage	\$0.00323	(R)
2014 Vintage	\$0.00330	(R)
2015 Vintage	\$0.00326	(R)
2016 Vintage	\$0.00317	(R)
2017 Vintage	\$0.00274	(R)
2018 Vintage	\$0.00249	(R)
2019 Vintage	\$0.00020	(R)
2020 Vintage	(\$0.00157)	(R)
2021 Vintage	(\$0.00375)	(R)
2022 Vintage	\$0.01239	(R)
2023 Vintage	\$0.01239	(N)

14. CARE  
DISCOUNT  
FOR  
NONPROFIT  
GROUP-  
LIVING AND  
SPECIAL  
EMPLOYEE  
HOUSING  
FACILITIES:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge rate component, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge.

(Continued)



**ELECTRIC SCHEDULE E-20**  
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

Sheet 4

1. APPLICABILITY: (Cont'd.)
- Option R for Standalone Storage:** The Option R rate is available to qualifying customers taking Bundled, DA and CCA service under Schedule E-20. Eligible customers system must have a minimum discharge capacity equal to or greater than 20 percent of the customer's annual peak demand, as recorded over the previous 12 months to be eligible for Option R. Discharge capacity for Option R will be calculated using the same method as that used for Option S. For additional Option R details and program specifics, including the participation cap, see Sections 3 and 16.
- Option R for Renewable Distributed Generation Technologies:** The Option R rate is available to qualifying customers taking Bundled, DA or CCA service under Schedule E-20. Eligible customers system with solar, wind, fuel cells or other eligible onsite renewable distributed generation technologies as defined by the California Solar Initiative program (CSI, or Self Generation Incentive Program (SGIP), customers with behind-the-meter storage paired with such renewable distributed generation and Permanent Load Shifting (PLS) technologies. Eligible renewable generation systems and PLS systems must have a net renewable generating capacity or load shift capacity equal to or greater than 15 percent of the customer's annual peak demand, as recorded over the previous 12 months. For additional Option R details and program specifics, including the participation cap, see Sections 3 and 16.
2. TERRITORY: Schedule E-20 applies everywhere PG&E provides electric service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing

**TOTALBUNDLED RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Total Customer Charge Rates</b>			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$56.65864 (R)	\$57.92346 (R)	\$157.68814 (R)
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer	\$18.80 (I)	\$19.12 (I)	\$17.26 (I)
Maximum Part-Peak Demand Summer	\$15.48 (I)	\$16.35 (I)	\$17.26 (I)
Maximum Demand Summer	\$30.96 (I)	\$28.75 (I)	\$17.25 (I)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$30.96 (I)	\$28.75 (I)	\$17.25 (I)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.13974 (I)	\$0.13566 (I)	\$0.11954 (I)
Part-Peak Summer	\$0.13974 (I)	\$0.13566 (I)	\$0.11954 (I)
Off-Peak Summer	\$0.13382 (I)	\$0.12990 (I)	\$0.11387 (I)
Part-Peak Winter	\$0.13123 (I)	\$0.12743 (I)	\$0.11144 (I)
Off-Peak Winter	\$0.13052 (I)	\$0.12676 (I)	\$0.11078 (I)
<b>Power Factor Adjustment Rate (\$/kWh/%)</b>	\$0.00005	\$0.00005	\$0.00005

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 5

3. RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Maximum Peak Demand Summer	\$13.26 (I)	\$14.24 (I)	\$17.26 (I)
Maximum Part-Peak Demand Summer	\$13.26 (I)	\$14.24 (I)	\$17.26 (I)
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$5.54 (R)	\$4.88 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$2.22 (R)	\$2.11 (R)	\$0.00
Maximum Demand Summer	\$16.59 (R)	\$14.38 (R)	\$2.88 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$16.59 (R)	\$14.38 (R)	\$2.88 (R)
<b>Transmission Maximum Demand*</b>	\$14.19 (I)	\$14.19 (I)	\$14.19 (I)
<b>Reliability Services Maximum Demand*</b>	\$0.18 (I)	\$0.18 (I)	\$0.18 (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 6

3. RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES (Cont'd)**

Energy Rates by Component (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Peak Summer	\$0.10012 (I)	\$0.09695 (I)	\$0.08407 (I)
Part-Peak Summer	\$0.10012 (I)	\$0.09695 (I)	\$0.08407 (I)
Off-Peak Summer	\$0.09420 (I)	\$0.09119 (I)	\$0.07840 (I)
Part-Peak Winter	\$0.09161 (I)	\$0.08872 (I)	\$0.07597 (I)
Off-Peak Winter	\$0.09090 (I)	\$0.08805 (I)	\$0.07531 (I)
<b>Distribution**:</b>			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00150) (R)	(\$0.00150) (R)	(\$0.00150) (R)
<b>Public Purpose Programs (all usage)</b>	\$0.02088 (I)	\$0.02056 (I)	\$0.01876 (I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00135 (I)	\$0.00135 (I)	\$0.00135 (I)
<b>Competition Transition Charge (all usage)</b>	\$0.00027 (I)	\$0.00026 (I)	\$0.00025 (I)
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00071) (I)	(\$0.00071) (I)	(\$0.00071) (I)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00340 (R)	\$0.00340 (R)	\$0.00340 (R)
<b>New System Generation Charge (all usage)**</b>	\$0.00185 (I)	\$0.00185 (I)	\$0.00185 (I)
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00227 (I)	\$0.00213 (I)	\$0.00142 (I)
<b>Recovery Bond Charge (all usage)</b>	\$0.01112	\$0.01112	\$0.01112
<b>Recovery Bond Credit (all usage)</b>	(\$0.01112)	(\$0.01112)	(\$0.01112)
<b>Bundled Power Charge Indifference Adjustment (all usage)***</b>	\$0.01181 (R)	\$0.01137 (R)	\$0.01065 (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 6805-E  
Decision

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 29, 2022  
January 1, 2023



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 7

3. RATES: (Cont'd.)

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing

**TOTAL BUNDLED RATES FOR OPTION R**  
**(for qualifying solar customers as set forth in Section 16)**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer Charge Rates</u>			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$56.65864 (R)	\$57.92346 (R)	\$157.68814 (R)
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$1.39 (R)	\$1.22 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$0.55 (R)	\$0.53 (R)	\$0.00
Maximum Demand Summer	\$30.96 (I)	\$28.75 (I)	\$17.25 (I)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$30.96 (I)	\$28.75 (I)	\$17.25 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.23457 (I)	\$0.22435 (R)	\$0.17850 (R)
Part-Peak Summer	\$0.21738 (I)	\$0.20975 (I)	\$0.17850 (I)
Off-Peak Summer	\$0.16320 (I)	\$0.15728 (I)	\$0.14729 (I)
Part-Peak Winter	\$0.16061 (I)	\$0.15481 (I)	\$0.14486 (I)
Off-Peak Winter	\$0.15990 (I)	\$0.15414 (I)	\$0.14420 (I)
<b>Power Factor Adjustment Rate (\$/kWh/%)</b>	\$0.00005	\$0.00005	\$0.00005

(Continued)



**ELECTRIC SCHEDULE E-20**  
SERVICE TO CUSTOMERS WITH MAXIMUM  
DEMANDS of 1000 KILOWATTS or MORE

Sheet 8

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R**  
**(for qualifying solar customers as set forth in Section 16)**

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<b>Generation:</b>			
Maximum Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
<b>Distribution**:</b>			
Maximum Peak Demand Summer	\$1.39 (R)	\$1.22 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$0.55 (R)	\$0.53 (R)	\$0.00
Maximum Demand Summer	\$16.59 (R)	\$14.38 (R)	\$2.88 (R)
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$16.59 (R)	\$14.38 (R)	\$2.88 (R)
<b>Transmission Maximum Demand*</b>	\$14.19 (I)	\$14.19 (I)	\$14.19 (I)
<b>Reliability Services Maximum Demand*</b>	\$0.18 (I)	\$0.18 (I)	\$0.18 (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-20**  
SERVICE TO CUSTOMERS WITH MAXIMUM  
DEMANDS of 1000 KILOWATTS or MORE

Sheet 9

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd)**  
**(for qualifying solar customers as set forth in Section 16)**

<u>Energy Rates by Component (\$ per kWh)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<b>Generation:</b>			
Peak Summer	\$0.15395 (I)	\$0.15012 (I)	\$0.14303 (R)
Part-Peak Summer	\$0.15395 (I)	\$0.15012 (I)	\$0.14303 (I)
Off-Peak Summer	\$0.12358 (I)	\$0.11857 (I)	\$0.11182 (I)
Part-Peak Winter	\$0.12099 (I)	\$0.11610 (I)	\$0.10939 (I)
Off-Peak Winter	\$0.12028 (I)	\$0.11543 (I)	\$0.10873 (I)
<b>Distribution**:</b>			
Peak Summer	\$0.04100 (I)	\$0.03552 (R)	\$0.00000
Part-Peak Summer	\$0.02381 (I)	\$0.02092 (R)	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00150) (R)	(\$0.00150) (R)	(\$0.00150) (R)
<b>Public Purpose Programs</b> (all usage)	\$0.02088 (I)	\$0.02056 (I)	\$0.01876 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135 (I)	\$0.00135 (I)	\$0.00135 (I)
<b>Competition Transition Charge</b> (all usage)	\$0.00027 (I)	\$0.00026 (I)	\$0.00025 (I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071) (I)	(\$0.00071) (I)	(\$0.00071) (I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00340 (R)	\$0.00340 (R)	\$0.00340 (R)
<b>New System Generation Charge</b> (all usage)**	\$0.00185 (I)	\$0.00185 (I)	\$0.00185 (I)
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00227 (I)	\$0.00213 (I)	\$0.00142 (I)
<b>Recovery Bond Charge</b> (all usage)	\$0.01112	\$0.01112	\$0.01112
<b>Recovery Bond Credit</b> (all usage)	(\$0.01112)	(\$0.01112)	(\$0.01112)
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***	\$0.01181 (R)	\$0.01137 (R)	\$0.01065 (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 13

11. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled portfolio service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

	Secondary Voltage		Primary Voltage		Transmission Voltage	
Vintaged Power Charge Indifference Adjustment (per kWh)						
2009 Vintage	\$0.00083	(R)	\$0.00080	(R)	\$0.00076	(R)
2010 Vintage	\$0.00415	(R)	\$0.00400	(R)	\$0.00374	(R)
2011 Vintage	\$0.00374	(R)	\$0.00360	(R)	\$0.00337	(R)
2012 Vintage	\$0.00206	(R)	\$0.00198	(R)	\$0.00186	(R)
2013 Vintage	\$0.00308	(R)	\$0.00297	(R)	\$0.00278	(R)
2014 Vintage	\$0.00315	(R)	\$0.00303	(R)	\$0.00284	(R)
2015 Vintage	\$0.00311	(R)	\$0.00299	(R)	\$0.00281	(R)
2016 Vintage	\$0.00303	(R)	\$0.00291	(R)	\$0.00273	(R)
2017 Vintage	\$0.00261	(R)	\$0.00252	(R)	\$0.00236	(R)
2018 Vintage	\$0.00238	(R)	\$0.00229	(R)	\$0.00215	(R)
2019 Vintage	\$0.00019	(R)	\$0.00018	(R)	\$0.00017	(R)
2020 Vintage	(\$0.00150)	(R)	(\$0.00144)	(R)	(\$0.00135)	(R)
2021 Vintage	(\$0.00358)	(R)	(\$0.00344)	(R)	(\$0.00322)	(R)
2022 Vintage	\$0.01181	(R)	\$0.01137	(R)	\$0.01065	(R)
2023 Vintage	\$0.01181	(N)	\$0.01137	(N)	\$0.01065	(N)

(Continued)



**ELECTRIC SCHEDULE E-6  
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Energy Rates \$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer						
Baseline Usage	\$0.42981	(l)	\$0.38459	(l)	\$0.30770	(l)
Over 100% of Baseline	\$0.51059	(l)	\$0.46538	(l)	\$0.38849	(l)
Winter						
Baseline Usage	—		\$0.30888	(l)	\$0.29804	(l)
Over 100% of Baseline	—		\$0.38966	(l)	\$0.37882	(l)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298			
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.34810			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$38.39)		(l)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*

\* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE E-6  
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 3

RATES: (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer	\$0.27230 (I)	\$0.18937 (I)	\$0.11919 (I)
Winter	–	\$0.15205 (I)	\$0.11825 (I)
<b>Distribution**:</b>			
Summer	\$0.31132 (R)	\$0.13782 (R)	\$0.08787 (R)
Winter	–	\$0.11394 (R)	\$0.09496 (R)
<b>Conservation Incentive Adjustment:</b>			
Summer			
Baseline Usage	(\$0.25528) (I)	(\$0.04407) (I)	(\$0.00083) (I)
Over 100% of Baseline	(\$0.17450) (R)	\$0.03672 (R)	\$0.07996 (R)
Winter			
Baseline Usage	–	(\$0.05858) (I)	(\$0.01664) (I)
Over 100% of Baseline	–	\$0.02220 (R)	\$0.06414 (R)
<b>Transmission*</b> (all usage)	\$0.05254 (I)	\$0.05254 (I)	\$0.05254 (I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00150) (R)	(\$0.00150) (R)	(\$0.00150) (R)
<b>Reliability Services*</b> (all usage)	\$0.00069 (I)	\$0.00069 (I)	\$0.00069 (I)
<b>Public Purpose Programs</b> (all usage)	\$0.02529 (I)	\$0.02529 (I)	\$0.02529 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135 (I)	\$0.00135 (I)	\$0.00135 (I)
<b>Competition Transition Charges</b> (all usage)	\$0.00030 (I)	\$0.00030 (I)	\$0.00030 (I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071) (I)	(\$0.00071) (I)	(\$0.00071) (I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00340 (R)	\$0.00340 (R)	\$0.00340 (R)
<b>New System Generation Charge</b> (all usage)**	\$0.00346 (I)	\$0.00346 (I)	\$0.00346 (I)
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00356 (I)	\$0.00356 (I)	\$0.00356 (I)
<b>Recovery Bond Charge</b> (all usage)	\$0.01112	\$0.01112	\$0.01112
<b>Recovery Bond Credit</b> (all usage)	(\$0.01112)	(\$0.01112)	(\$0.01112)
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***	\$0.01309 (R)	\$0.01309 (R)	\$0.01309 (R)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE E-6  
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 7

SPECIAL  
CONDITIONS:  
(Cont'd.)

8. BILLING (Cont'd):

Vintage Power Charge Indifference Adjustment (per kWh)	<u>Rate</u>	
2009 Vintage	\$0.00092	(R)
2010 Vintage	\$0.00459	(R)
2011 Vintage	\$0.00414	(R)
2012 Vintage	\$0.00228	(R)
2013 Vintage	\$0.00341	(R)
2014 Vintage	\$0.00349	(R)
2015 Vintage	\$0.00344	(R)
2016 Vintage	\$0.00335	(R)
2017 Vintage	\$0.00289	(R)
2018 Vintage	\$0.00263	(R)
2019 Vintage	\$0.00021	(R)
2020 Vintage	(\$0.00166)	(R)
2021 Vintage	(\$0.00397)	(R)
2022 Vintage	\$0.01309	(R)
2023 Vintage	\$0.01309	(N)

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.



**ELECTRIC SCHEDULE E-CARE** Sheet 1  
CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS

**APPLICABILITY:** This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.\*

**TERRITORY:** The entire territory served.

**RATES:** If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

Rate Schedule	Distribution	PPP	Wildfire Fund	Wildfire Hardening	RB Charge	RB Credit	Total Discount
A-1/B-1	\$0.09229 (R)	\$0.01494 (I)	\$0.00340 (R)	\$0.00364 (I)	\$0.01112	(\$0.01112)	\$0.11427 (I)
A-6/B-6	\$0.09033 (I)	\$0.01494 (I)	\$0.00340 (R)	\$0.00364 (I)	\$0.01112	(\$0.01112)	\$0.11231 (I)
A-15	\$0.09229 (R)	\$0.01494 (I)	\$0.00340 (R)	\$0.00364 (I)	\$0.01112	(\$0.01112)	\$0.11427 (I)
A-10S/B-10S	\$0.08695 (I)	\$0.01494 (I)	\$0.00340 (R)	\$0.00303 (I)	\$0.01112	(\$0.01112)	\$0.10832 (I)
A-10P/B-10P	\$0.08695 (I)	\$0.01494 (I)	\$0.00340 (R)	\$0.00281 (I)	\$0.01112	(\$0.01112)	\$0.10810 (I)
A-10T/B-10T	\$0.08695 (I)	\$0.01494 (I)	\$0.00340 (R)	\$0.00206 (I)	\$0.01112	(\$0.01112)	\$0.10735 (I)
E-19S/B-19S	\$0.07467 (I)	\$0.01494 (I)	\$0.00340 (R)	\$0.00257 (I)	\$0.01112	(\$0.01112)	\$0.09558 (I)
E-19P/B-19P	\$0.07467 (I)	\$0.01494 (I)	\$0.00340 (R)	\$0.00239 (I)	\$0.01112	(\$0.01112)	\$0.09540 (I)
E-19T/B-19T	\$0.07467 (I)	\$0.01494 (I)	\$0.00340 (R)	\$0.00201 (I)	\$0.01112	(\$0.01112)	\$0.09502 (I)
E-20S/B-20S	\$0.05849 (I)	\$0.01494 (I)	\$0.00340 (R)	\$0.00227 (I)	\$0.01112	(\$0.01112)	\$0.07910 (I)
E-20P/B-20P	\$0.05849 (I)	\$0.01494 (I)	\$0.00340 (R)	\$0.00213 (I)	\$0.01112	(\$0.01112)	\$0.07896 (I)
E-20T/B-20T	\$0.05849 (I)	\$0.01494 (I)	\$0.00340 (R)	\$0.00142 (I)	\$0.01112	(\$0.01112)	\$0.07825 (I)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned as a residual reduction to the commercial distribution rate component, after the waiver of the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

**COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS:** Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-FFS and the Vintaged Power Charge Indifference Adjustment (PCIA), as provided in the otherwise applicable rate schedule and Schedule DA CRS (Cost Responsibility Surcharge) or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and Wildfire Fund Charge, Recovery Bond Charge, and Recovery Bond Credit waived as described above.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.



**ELECTRIC SCHEDULE E-ECR**  
**ENHANCED COMMUNITY RENEWABLES PROGRAM**

Sheet 3

RATES:  
(Cont'd.)

Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
<b>Residential</b>					
-- 2015 Vintage	\$0.00000	(\$0.15614) (R)	\$0.08226 (I)	\$0.00064 (R)	(\$0.07324) (R)
-- 2016 Vintage	\$0.00000	(\$0.15614) (R)	\$0.08226 (I)	\$0.00061 (R)	(\$0.07327) (R)
-- 2017 Vintage	\$0.00000	(\$0.15614) (R)	\$0.08226 (I)	\$0.00031 (R)	(\$0.07357) (R)
-- 2018 Vintage	\$0.00000	(\$0.15614) (R)	\$0.08226 (I)	\$0.00025 (R)	(\$0.07363) (R)
-- 2019 Vintage	\$0.00000	(\$0.15614) (R)	\$0.08226 (I)	\$0.00005 (R)	(\$0.07383) (R)
-- 2020 Vintage	\$0.00000	(\$0.15614) (R)	\$0.08226 (I)	(\$0.00166) (R)	(\$0.07554) (R)
-- 2021 Vintage	\$0.00000	(\$0.15614) (R)	\$0.08226 (I)	(\$0.00397) (R)	(\$0.07785) (R)
-- 2022 Vintage	\$0.00000	(\$0.15614) (R)	\$0.08226 (I)	\$0.01309 (R)	(\$0.06079) (R)
-- 2023 Vintage	\$0.00000 (N)	(\$0.15614) (N)	\$0.08226 (N)	\$0.01309 (N)	(\$0.06079) (N)
<b>Schedule A-1 / B-1</b>					
-- 2015 Vintage	\$0.00000	(\$0.14918) (R)	\$0.07306 (I)	\$0.00062 (R)	(\$0.07550) (R)
-- 2016 Vintage	\$0.00000	(\$0.14918) (R)	\$0.07306 (I)	\$0.00059 (R)	(\$0.07553) (R)
-- 2017 Vintage	\$0.00000	(\$0.14918) (R)	\$0.07306 (I)	\$0.00030 (R)	(\$0.07582) (R)
-- 2018 Vintage	\$0.00000	(\$0.14918) (R)	\$0.07306 (I)	\$0.00024 (R)	(\$0.07588) (R)
-- 2019 Vintage	\$0.00000	(\$0.14918) (R)	\$0.07306 (I)	\$0.00005 (R)	(\$0.07607) (R)
-- 2020 Vintage	\$0.00000	(\$0.14918) (R)	\$0.07306 (I)	(\$0.00159) (R)	(\$0.07771) (R)
-- 2021 Vintage	\$0.00000	(\$0.14918) (R)	\$0.07306 (I)	(\$0.00379) (R)	(\$0.07991) (R)
-- 2022 Vintage	\$0.00000	(\$0.14918) (R)	\$0.07306 (I)	\$0.01252 (R)	(\$0.06360) (R)
-- 2023 Vintage	\$0.00000 (N)	(\$0.14918) (N)	\$0.07306 (N)	\$0.01252 (N)	(\$0.06360) (N)
<b>Schedule A-10 / B-10</b>					
-- 2015 Vintage	\$0.00000	(\$0.15729) (R)	\$0.07083 (I)	\$0.00065 (R)	(\$0.08581) (R)
-- 2016 Vintage	\$0.00000	(\$0.15729) (R)	\$0.07083 (I)	\$0.00061 (R)	(\$0.08585) (R)
-- 2017 Vintage	\$0.00000	(\$0.15729) (R)	\$0.07083 (I)	\$0.00031 (R)	(\$0.08615) (R)
-- 2018 Vintage	\$0.00000	(\$0.15729) (R)	\$0.07083 (I)	\$0.00025 (R)	(\$0.08621) (R)
-- 2019 Vintage	\$0.00000	(\$0.15729) (R)	\$0.07083 (I)	\$0.00005 (R)	(\$0.08641) (R)
-- 2020 Vintage	\$0.00000	(\$0.15729) (R)	\$0.07083 (I)	(\$0.00168) (R)	(\$0.08814) (R)
-- 2021 Vintage	\$0.00000	(\$0.15729) (R)	\$0.07083 (I)	(\$0.00400) (R)	(\$0.09046) (R)
-- 2022 Vintage	\$0.00000	(\$0.15729) (R)	\$0.07083 (I)	\$0.01319 (R)	(\$0.07327) (R)
-- 2023 Vintage	\$0.00000 (N)	(\$0.15729) (N)	\$0.07083 (N)	\$0.01319 (N)	(\$0.07327) (N)

(Continued)



**ELECTRIC SCHEDULE E-ECR**  
**ENHANCED COMMUNITY RENEWABLES PROGRAM**

Sheet 4

RATES:  
(Cont'd.)

Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
<b>Schedule E-19 / B-19</b>					
-- 2015 Vintage	\$0.00000	(\$0.14774) (R)	\$0.06765 (I)	\$0.00061 (R)	(\$0.07948) (R)
-- 2016 Vintage	\$0.00000	(\$0.14774) (R)	\$0.06765 (I)	\$0.00058 (R)	(\$0.07951) (R)
-- 2017 Vintage	\$0.00000	(\$0.14774) (R)	\$0.06765 (I)	\$0.00030 (R)	(\$0.07979) (R)
-- 2018 Vintage	\$0.00000	(\$0.14774) (R)	\$0.06765 (I)	\$0.00024 (R)	(\$0.07985) (R)
-- 2019 Vintage	\$0.00000	(\$0.14774) (R)	\$0.06765 (I)	\$0.00005 (R)	(\$0.08004) (R)
-- 2020 Vintage	\$0.00000	(\$0.14774) (R)	\$0.06765 (I)	(\$0.00157) (R)	(\$0.08166) (R)
-- 2021 Vintage	\$0.00000	(\$0.14774) (R)	\$0.06765 (I)	(\$0.00375) (R)	(\$0.08384) (R)
-- 2022 Vintage	\$0.00000	(\$0.14774) (R)	\$0.06765 (I)	\$0.01239 (R)	(\$0.06770) (R)
-- 2023 Vintage	\$0.00000 (N)	(\$0.14774) (N)	\$0.06765 (N)	\$0.01239 (N)	(\$0.06770) (N)
<b>Schedule LS-3</b>					
-- 2015 Vintage	\$0.00000	(\$0.12737) (R)	\$0.07136 (I)	\$0.00053 (R)	(\$0.05548) (R)
-- 2016 Vintage	\$0.00000	(\$0.12737) (R)	\$0.07136 (I)	\$0.00050 (R)	(\$0.05551) (R)
-- 2017 Vintage	\$0.00000	(\$0.12737) (R)	\$0.07136 (I)	\$0.00026 (R)	(\$0.05575) (R)
-- 2018 Vintage	\$0.00000	(\$0.12737) (R)	\$0.07136 (I)	\$0.00021 (R)	(\$0.05580) (R)
-- 2019 Vintage	\$0.00000	(\$0.12737) (R)	\$0.07136 (I)	\$0.00005 (R)	(\$0.05596) (R)
-- 2020 Vintage	\$0.00000	(\$0.12737) (R)	\$0.07136 (I)	(\$0.00135) (R)	(\$0.05736) (R)
-- 2021 Vintage	\$0.00000	(\$0.12737) (R)	\$0.07136 (I)	(\$0.00323) (R)	(\$0.05924) (R)
-- 2022 Vintage	\$0.00000	(\$0.12737) (R)	\$0.07136 (I)	\$0.01069 (R)	(\$0.04532) (R)
-- 2023 Vintage	\$0.00000 (N)	(\$0.12737) (N)	\$0.07136 (N)	\$0.01069 (N)	(\$0.04532) (N)
<b>Agriculture and Schedule E-37</b>					
-- 2015 Vintage	\$0.00000	(\$0.13931) (R)	\$0.06888 (I)	\$0.00057 (R)	(\$0.06986) (R)
-- 2016 Vintage	\$0.00000	(\$0.13931) (R)	\$0.06888 (I)	\$0.00055 (R)	(\$0.06988) (R)
-- 2017 Vintage	\$0.00000	(\$0.13931) (R)	\$0.06888 (I)	\$0.00028 (R)	(\$0.07015) (R)
-- 2018 Vintage	\$0.00000	(\$0.13931) (R)	\$0.06888 (I)	\$0.00023 (R)	(\$0.07020) (R)
-- 2019 Vintage	\$0.00000	(\$0.13931) (R)	\$0.06888 (I)	\$0.00005 (R)	(\$0.07038) (R)
-- 2020 Vintage	\$0.00000	(\$0.13931) (R)	\$0.06888 (I)	(\$0.00147) (R)	(\$0.07190) (R)
-- 2021 Vintage	\$0.00000	(\$0.13931) (R)	\$0.06888 (I)	(\$0.00352) (R)	(\$0.07395) (R)
-- 2022 Vintage	\$0.00000	(\$0.13931) (R)	\$0.06888 (I)	\$0.01162 (R)	(\$0.05881) (R)
-- 2023 Vintage	\$0.00000 (N)	(\$0.13931) (N)	\$0.06888 (N)	\$0.01162 (N)	(\$0.05881) (N)

(Continued)



**ELECTRIC SCHEDULE E-ECR**  
**ENHANCED COMMUNITY RENEWABLES PROGRAM**

Sheet 5

RATES: (Cont'd.)	Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
<b>Schedule E-20 T / B-20 T</b>						
-- 2015 Vintage	\$0.00000		(\$0.12849) (R)	\$0.06238 (I)	\$0.00053 (R)	(\$0.06558) (R)
-- 2016 Vintage	\$0.00000		(\$0.12849) (R)	\$0.06238 (I)	\$0.00050 (R)	(\$0.06561) (R)
-- 2017 Vintage	\$0.00000		(\$0.12849) (R)	\$0.06238 (I)	\$0.00026 (R)	(\$0.06585) (R)
-- 2018 Vintage	\$0.00000		(\$0.12849) (R)	\$0.06238 (I)	\$0.00021 (R)	(\$0.06590) (R)
-- 2019 Vintage	\$0.00000		(\$0.12849) (R)	\$0.06238 (I)	\$0.00005 (R)	(\$0.06606) (R)
-- 2020 Vintage	\$0.00000		(\$0.12849) (R)	\$0.06238 (I)	(\$0.00135) (R)	(\$0.06746) (R)
-- 2021 Vintage	\$0.00000		(\$0.12849) (R)	\$0.06238 (I)	(\$0.00322) (R)	(\$0.06933) (R)
-- 2022 Vintage	\$0.00000		(\$0.12849) (R)	\$0.06238 (I)	\$0.01065 (R)	(\$0.05546) (R)
-- 2023 Vintage	\$0.00000	(N)	(\$0.12849) (N)	\$0.06238 (N)	\$0.01065 (N)	(\$0.05546) (N)
<b>Schedule E-20 P / B-20 P</b>						
-- 2015 Vintage	\$0.00000		(\$0.13549) (R)	\$0.06397 (I)	\$0.00056 (R)	(\$0.07096) (R)
-- 2016 Vintage	\$0.00000		(\$0.13549) (R)	\$0.06397 (I)	\$0.00053 (R)	(\$0.07099) (R)
-- 2017 Vintage	\$0.00000		(\$0.13549) (R)	\$0.06397 (I)	\$0.00027 (R)	(\$0.07125) (R)
-- 2018 Vintage	\$0.00000		(\$0.13549) (R)	\$0.06397 (I)	\$0.00022 (R)	(\$0.07130) (R)
-- 2019 Vintage	\$0.00000		(\$0.13549) (R)	\$0.06397 (I)	\$0.00005 (R)	(\$0.07147) (R)
-- 2020 Vintage	\$0.00000		(\$0.13549) (R)	\$0.06397 (I)	(\$0.00144) (R)	(\$0.07296) (R)
-- 2021 Vintage	\$0.00000		(\$0.13549) (R)	\$0.06397 (I)	(\$0.00344) (R)	(\$0.07496) (R)
-- 2022 Vintage	\$0.00000		(\$0.13549) (R)	\$0.06397 (I)	\$0.01137 (R)	(\$0.06015) (R)
-- 2023 Vintage	\$0.00000	(N)	(\$0.13549) (N)	\$0.06397 (N)	\$0.01137 (N)	(\$0.06015) (N)
<b>Schedule E-20 S / B-20 S</b>						
-- 2015 Vintage	\$0.00000		(\$0.14086) (R)	\$0.06520 (I)	\$0.00058 (R)	(\$0.07508) (R)
-- 2016 Vintage	\$0.00000		(\$0.14086) (R)	\$0.06520 (I)	\$0.00055 (R)	(\$0.07511) (R)
-- 2017 Vintage	\$0.00000		(\$0.14086) (R)	\$0.06520 (I)	\$0.00028 (R)	(\$0.07538) (R)
-- 2018 Vintage	\$0.00000		(\$0.14086) (R)	\$0.06520 (I)	\$0.00023 (R)	(\$0.07543) (R)
-- 2019 Vintage	\$0.00000		(\$0.14086) (R)	\$0.06520 (I)	\$0.00005 (R)	(\$0.07561) (R)
-- 2020 Vintage	\$0.00000		(\$0.14086) (R)	\$0.06520 (I)	(\$0.00150) (R)	(\$0.07716) (R)
-- 2021 Vintage	\$0.00000		(\$0.14086) (R)	\$0.06520 (I)	(\$0.00358) (R)	(\$0.07924) (R)
-- 2022 Vintage	\$0.00000		(\$0.14086) (R)	\$0.06520 (I)	\$0.01181 (R)	(\$0.06385) (R)
-- 2023 Vintage	\$0.00000	(N)	(\$0.14086) (N)	\$0.06520 (N)	\$0.01181 (N)	(\$0.06385) (N)

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**ELECTRIC SCHEDULE E-ECR**  
**ENHANCED COMMUNITY RENEWABLES PROGRAM**

Sheet 6

RATES: (Cont'd.)	Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
<b>Schedule BEV-1</b>						
-- 2019 Vintage		\$0.00000	(\$0.14918) (R)	\$0.07306 (I)	\$0.00005 (R)	(\$0.07607) (R)
-- 2020 Vintage		\$0.00000	(\$0.14918) (R)	\$0.07306 (I)	(\$0.00138) (R)	(\$0.07750) (R)
-- 2021 Vintage		\$0.00000	(\$0.14918) (R)	\$0.07306 (I)	(\$0.00329) (R)	(\$0.07941) (R)
-- 2022 Vintage		\$0.00000	(\$0.14918) (R)	\$0.07306 (I)	\$0.01085 (R)	(\$0.06527) (R)
-- 2023 Vintage		\$0.00000 (N)	(\$0.14918) (N)	\$0.07306 (N)	\$0.01085 (N)	(\$0.06527) (N)
<b>Schedule BEV-2</b>						
-- 2019 Vintage		\$0.00000	(\$0.14774) (R)	\$0.06765 (I)	\$0.00005 (R)	(\$0.08004) (R)
-- 2020 Vintage		\$0.00000	(\$0.14774) (R)	\$0.06765 (I)	(\$0.00157) (R)	(\$0.08166) (R)
-- 2021 Vintage		\$0.00000	(\$0.14774) (R)	\$0.06765 (I)	(\$0.00375) (R)	(\$0.08384) (R)
-- 2022 Vintage		\$0.00000	(\$0.14774) (R)	\$0.06765 (I)	\$0.01239 (R)	(\$0.06770) (R)
-- 2023 Vintage		\$0.00000 (N)	(\$0.14774) (N)	\$0.06765 (N)	\$0.01239 (N)	(\$0.06770) (N)

\* The Schedule A-1/ B-1 class includes Schedules A-1, B1, A-6, B-6, A-15 and TC-1.

\*\* The Solar Value Adjustment (SVA) time of delivery (TOD) and resource adequacy (RA) values included in the program charge are illustrative only and are included to provide an approximation for the expected 2018 credit value for the ECR option. Actual SVA TOD and SVA RA credits will be based on actual ECR projects.

The program charge includes a marketing and administration charge:

Marketing (\$/kWh)	Administration (\$/kWh)	Total (\$/kWh)
\$0.00603 (I)	\$0.00267 (I)	\$0.00870 (I)

(Continued)

Advice 6805-E  
 Decision

Issued by  
**Meredith Allen**  
 Vice President, Regulatory Affairs

Submitted  
 Effective  
 Resolution

December 29, 2022  
 January 1, 2023



**ELECTRIC SCHEDULE E-ECR**  
ENHANCED COMMUNITY RENEWABLES PROGRAM

Sheet 7

**ENROLLMENT TERM:**

Service under this schedule shall become effective on the first day of the next calendar month following the date that PG&E successfully processes the enrollment request.

However, service under this Schedule shall not become effective until the first day of the calendar month following the Commercial Operation Date (COD) of the ECR facility to which the customer is subscribed.

Notwithstanding any provisions of the CDA, there is no minimum service length under this schedule. There is also no termination fee associated with terminating participation in this program. Upon receipt from the Developer of the customer's desired termination in the ECR program, cancellation of the customer's participation in the ECR program will become effective as of the start of the customer's next bill period. However, due to the time required for settlements, as further discussed in the Billing section below, Customers may continue to receive ECR charges and credits on their regular billing statement after they have de-enrolled from the program to reflect kWh that were generated by the ECR Facility and allocated to the customer prior to the effective date of the Customer's de-enrollment.

Service under this schedule shall automatically terminate should the Power Purchase Agreement between PG&E and the ECR Developer for the ECR facility which a customer is subscribed, be terminated or delivery term ends. Service under this schedule shall also automatically terminate should the CDA between the developer and the customer terminate or expire. The Developer is responsible for notifying PG&E of this change. A customer's service under this schedule is portable within PG&E's electric service territory. If in transferring service, a customer closes the existing service agreement served under this schedule and opens a new service agreement in another location within PG&E's service territory, the customer will be considered as having continuously received service under this schedule for the purposes of determining the PCIA vintage to apply to the new service agreement.

Participating customers may continue to receive service under Green Tariff program for a period of up to 20 years from their original subscription date.

(L)

(L)

(Continued)



**ELECTRIC SCHEDULE E-ECR**  
ENHANCED COMMUNITY RENEWABLES PROGRAM

Sheet 8

**ENROLLMENT PROVISIONS:**

Customers may only subscribe to a single ECR facility at a time.

(L)

Customers are not permitted to subscribe to more than 100% of their energy demand, whereby 120% of the customer's reasonably anticipated annual load is determined by PG&E and used as a proxy for determining 100% of the customer's energy demand.

A customer's subscription cannot be less than the equivalent of an annual average of either (i) 100kWh per month or (ii) 25% of the customer's load per month.

The subscription level for a single service agreement may not exceed the equivalent of 2 MW of load per year. This limitation does not apply to a federal, state, or local government, school or school district, county office of education, the California Community Colleges, the California State University, or the University of California.<sup>1</sup>

A single customer cannot elect a subscription level that results in the equivalent amount of load served under this schedule to exceed 20% of any single calendar year's total available cumulative nameplate rated generating capacity under the GTSR Program.<sup>2</sup>

45 MW of capacity is reserved for residential customer participation in the GTSR program and 20 MW is reserved for the City of Davis. Non-residential customer enrollment may no longer be permitted if non-residential customer participation in the GTSR program reached the equivalent of 207 MW.

**BILLING:**

The amount billed under the ECR program will appear on the customer's bill as additional charges and credits to the customer's OAS schedule as described above.

The regular billing period for customers served under this schedule will be based on a calendar month. Customers taking service under this schedule will be required to shift to a common billing cycle upon enrollment.

(L)

<sup>1</sup> PU Code 2833(h)

<sup>2</sup> PU Code 2833 (i)

(Continued)



**ELECTRIC SCHEDULE E-ECR**  
ENHANCED COMMUNITY RENEWABLES PROGRAM

Sheet 9

**BILLING:**  
(Cont'd.)

The Developer must provide PG&E with customer subscription information in order for PG&E to allocate kWh to each customer based on their subscription level and assess customer charges and credits as described in the Rates section above. If PG&E does not receive subscription information from the Developer, ECR charges and credits will not be applied. There may be a difference in the time period when the kWh are generated by an ECR facility and applied to a customer's bill. The credits and charges that are described in the Rates section are effective as of the date the kWh are generated by the ECR facility, regardless of when the kWh are applied to the customer's bill.

(L)

When a customer elects to close the service agreement served under this schedule prior to the end of the Customer's regular billing period, the credits and charges shown in the Rates section above will continue to apply until the end of the calendar month. This also applies when a customer elects to transfer the enrollment to a new service agreement. The customer may experience a delay in receiving the closing bill for the closed service agreement due to the difference in the time periods for when kWh are generated by an ECR facility and applied to a customer's bill.

**CUSTOMER DISCLOSURES AND PROTECTIONS:**

Customers should refer to the ECR program customer disclosure and consumer protection provisions found in enrollment forms that apply when receiving service hereunder. Customers should understand that PG&E is not a party to the CDA between the customer and the developer, and that the customer does not have a contractual obligation with PG&E related to any terms or provisions contained within the CDA or PG&E's PPA with the developer. Any disputes arising from the execution of any terms or provisions of the CDA shall be resolved between the Customer and the Developer and shall not involve PG&E as a party to the dispute. PG&E's responsibility under this schedule is to apply the charges and credits shown in the Rates section above to the customer's subscription, based on instructions received from the Developer. By completing and submitting enrollment forms, customers served under this schedule consent to the Developer and PG&E sharing information about the customer for purposes of ensuring customer eligibility and billing the customer consistent with the provisions of this schedule.

**METERING EQUIPMENT:**

All customers must be metered under their OAS.

(L)



**ELECTRIC SCHEDULE E-ELEC**  
RESIDENTIAL TIME-OF-USE (ELECTRIC HOME)  
SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES

Sheet 2

RATES:(Cont'd.)

**TOTAL BUNDLED RATES**

Base Services Charge (\$ per meter per day)	\$0.49281					
Total Energy Rates (\$ per kWh)	<u>PEAK</u>		<u>PART-PEAK</u>		<u>OFF-PEAK</u>	
Summer Usage	\$0.52979	(R)	\$0.36791	(R)	\$0.31123	(R)
Winter Usage	\$0.29828	(R)	\$0.27619	(R)	\$0.26233	(R)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$38.39)	(I)				

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	<u>PEAK</u>		<u>PART-PEAK</u>		<u>OFF-PEAK</u>	
<b>Generation:</b>						
Summer Usage	\$0.28164	(I)	\$0.18253	(I)	\$0.13743	(I)
Winter Usage	\$0.11951	(I)	\$0.09954	(I)	\$0.08619	(I)
<b>Distribution**:</b>						
Summer Usage	\$0.14668	(R)	\$0.08391	(R)	\$0.07233	(R)
Winter Usage	\$0.07730	(R)	\$0.07518	(R)	\$0.07467	(R)
<b>Transmission* (all usage)</b>	\$0.05254	(I)	\$0.05254	(I)	\$0.05254	(I)
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00150)	(R)	(\$0.00150)	(R)	(\$0.00150)	(R)
<b>Reliability Services* (all usage)</b>	\$0.00069	(I)	\$0.00069	(I)	\$0.00069	(I)
<b>Public Purpose Programs (all usage)</b>	\$0.02529	(I)	\$0.02529	(I)	\$0.02529	(I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00135	(I)	\$0.00135	(I)	\$0.00135	(I)
<b>Competition Transition Charges (all usage)</b>	\$0.00030	(I)	\$0.00030	(I)	\$0.00030	(I)
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00071)	(I)	(\$0.00071)	(I)	(\$0.00071)	(I)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00340	(R)	\$0.00340	(R)	\$0.00340	(R)
<b>New System Generation Charge (all usage)**</b>	\$0.00346	(I)	\$0.00346	(I)	\$0.00346	(I)
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00356	(I)	\$0.00356	(I)	\$0.00356	(I)
<b>Recovery Bond Charge (all usage)</b>	\$0.01112		\$0.01112		\$0.01112	
<b>Recovery Bond Credit (all usage)</b>	(\$0.01112)		(\$0.01112)		(\$0.01112)	
<b>Bundled Power Charge Indifference Adjustment (all usage)***</b>	\$0.01309	(R)	\$0.01309	(R)	\$0.01309	(R)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE E-ELEC**  
RESIDENTIAL TIME-OF-USE (ELECTRIC HOME)  
SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES

Sheet 4

SPECIAL  
CONDITIONS:  
(Cont'd.)

4. BILLING (Cont'd.):

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	<u>Rate</u>	
2009 Vintage	\$0.00092	(R)
2010 Vintage	\$0.00459	(R)
2011 Vintage	\$0.00414	(R)
2012 Vintage	\$0.00228	(R)
2013 Vintage	\$0.00341	(R)
2014 Vintage	\$0.00349	(R)
2015 Vintage	\$0.00344	(R)
2016 Vintage	\$0.00335	(R)
2017 Vintage	\$0.00289	(R)
2018 Vintage	\$0.00263	(R)
2019 Vintage	\$0.00021	(R)
2020 Vintage	(\$0.00166)	(R)
2021 Vintage	(\$0.00397)	(R)
2022 Vintage	\$0.01309	(R)
2023 Vintage	\$0.01309	(N)

(Continued)

Advice 6805-E  
Decision

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 29, 2022  
January 1, 2023



**ELECTRIC SCHEDULE E-ERA  
ENERGY RATE ADJUSTMENTS**

Sheet 1

**APPLICABILITY:** This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

**TERRITORY:** Schedule E-ERA applies everywhere PG&E provides electric service.

**RATES:** Commercial/Industrial Schedule:

The adjustment rates listed below shall be used in calculating adjustments pursuant to Schedule E-31, which requires that the generation component of the otherwise applicable schedule be reduced by the charges provided in Schedule E-ERA to determine the generation portion of rates available for discounting.

Period	Adjustments per Rate Schedule (\$/kWh)			
	A-1		A-15	
Summer	\$0.21620	(I)	\$0.17001	(I)
Winter	\$0.20131	(I)	\$0.16465	(I)

  

Period	A-1 Time-Of-Use		A-6	
	Summer On-Peak	\$0.21909	(I)	\$0.20305
Summer Partial-Peak	\$0.21909	(I)	\$0.27827	(I)
Summer Off-Peak	\$0.19438	(I)	\$0.26782	(I)
Winter Partial Peak	\$0.21359	(I)	\$0.20527	(I)
Winter Off-Peak	\$0.21301	(I)	\$0.24377	(I)

  

Period	A-10 Transmission		A-10 Primary		A-10 Secondary	
	Summer	\$0.08247	(I)	\$0.13820	(I)	\$0.15556
Winter	\$0.08171	(I)	\$0.11935	(I)	\$0.13431	(I)

  

Period	A-10 Time-Of-Use Transmission		A-10 Time-Of-Use Primary		A-10 Time-Of-Use Secondary	
	Summer On-Peak	\$0.09769	(I)	\$0.15228	(I)	\$0.16899
Summer Partial-Peak	\$0.09769	(I)	\$0.15228	(I)	\$0.16899	(I)
Summer Off-Peak	\$0.07304	(I)	\$0.12697	(I)	\$0.14221	(I)
Winter Partial Peak	\$0.08216	(I)	\$0.11952	(I)	\$0.13488	(I)
Winter Off-Peak	\$0.08150	(I)	\$0.11885	(I)	\$0.13417	(I)

  

Period	E-19 Transmission		E-19 Primary		E-19 Secondary	
	Summer On-Peak	\$0.03205	(R)	\$0.07060	(I)	\$0.05956
Summer Partial-Peak	\$0.05301	(R)	\$0.08463	(I)	\$0.08919	(I)
Summer Off-Peak	\$0.05135	(R)	\$0.08076	(I)	\$0.09072	(I)
Winter Partial Peak	\$0.02958	(R)	\$0.06812	(I)	\$0.07480	(I)
Winter Off-Peak	\$0.04327	(R)	\$0.07663	(I)	\$0.08763	(I)

  

Period	E-20 Transmission		E-20 Primary		E-20 Secondary	
	Summer On-Peak	\$0.06636	(I)	\$0.07789	(I)	\$0.05700
Summer Partial-Peak	\$0.08025	(I)	\$0.09178	(I)	\$0.08641	(I)
Summer Off-Peak	\$0.07722	(I)	\$0.08786	(I)	\$0.08793	(I)
Winter Partial Peak	\$0.06207	(I)	\$0.07552	(I)	\$0.07212	(I)
Winter Off-Peak	\$0.07090	(I)	\$0.08390	(I)	\$0.08484	(I)



**ELECTRIC SCHEDULE E-FFS  
FRANCHISE FEE SURCHARGE**

Sheet 2

RATES: (Cont'd)

Customer Class	DA/CCA Franchise Fee Surcharge Rate per kWh					
	Pre-2009 Vintage		2009 Vintage		2010 Vintage	
Residential	\$0.00113	(l)	\$0.00112	(l)	\$0.00110	(l)
Small L&P	\$0.00108	(l)	\$0.00107	(l)	\$0.00105	(l)
Medium L&P	\$0.00114	(l)	\$0.00114	(l)	\$0.00111	(l)
E-19	\$0.00108	(l)	\$0.00107	(l)	\$0.00104	(l)
Streetlights	\$0.00092	(l)	\$0.00092	(l)	\$0.00090	(l)
Standby	\$0.00079	(l)	\$0.00078	(l)	\$0.00077	(l)
Agriculture	\$0.00100	(l)	\$0.00100	(l)	\$0.00097	(l)
E-20T	\$0.00090	(l)	\$0.00089	(l)	\$0.00087	(l)
E-20P	\$0.00098	(l)	\$0.00098	(l)	\$0.00095	(l)
E-20S	\$0.00101	(l)	\$0.00100	(l)	\$0.00098	(l)
BEV-1	\$0.00108	(l)	\$0.00107	(l)	\$0.00105	(l)
BEV-2	\$0.00108	(l)	\$0.00107	(l)	\$0.00104	(l)
	2011 Vintage		2012 Vintage		2013 Vintage	
Residential	\$0.00110	(l)	\$0.00111	(l)	\$0.00110	(l)
Small L&P	\$0.00105	(l)	\$0.00106	(l)	\$0.00106	(l)
Medium L&P	\$0.00111	(l)	\$0.00113	(l)	\$0.00112	(l)
E-19	\$0.00105	(l)	\$0.00106	(l)	\$0.00105	(l)
Streetlights	\$0.00090	(l)	\$0.00091	(l)	\$0.00090	(l)
Standby	\$0.00077	(l)	\$0.00078	(l)	\$0.00077	(l)
Agriculture	\$0.00098	(l)	\$0.00099	(l)	\$0.00098	(l)
E-20T	\$0.00087	(l)	\$0.00089	(l)	\$0.00088	(l)
E-20P	\$0.00096	(l)	\$0.00097	(l)	\$0.00096	(l)
E-20S	\$0.00098	(l)	\$0.00099	(l)	\$0.00099	(l)
BEV-1	\$0.00105	(l)	\$0.00106	(l)	\$0.00106	(l)
BEV-2	\$0.00105	(l)	\$0.00106	(l)	\$0.00105	(l)
	2014 Vintage		2015 Vintage		2016 Vintage	
Residential	\$0.00110	(l)	\$0.00110	(l)	\$0.00110	(l)
Small L&P	\$0.00106	(l)	\$0.00106	(l)	\$0.00106	(l)
Medium L&P	\$0.00112	(l)	\$0.00112	(l)	\$0.00112	(l)
E-19	\$0.00105	(l)	\$0.00105	(l)	\$0.00105	(l)
Streetlights	\$0.00090	(l)	\$0.00090	(l)	\$0.00090	(l)
Standby	\$0.00077	(l)	\$0.00077	(l)	\$0.00077	(l)
Agriculture	\$0.00098	(l)	\$0.00098	(l)	\$0.00098	(l)
E-20T	\$0.00088	(l)	\$0.00088	(l)	\$0.00088	(l)
E-20P	\$0.00096	(l)	\$0.00096	(l)	\$0.00096	(l)
E-20S	\$0.00099	(l)	\$0.00099	(l)	\$0.00099	(l)
BEV-1	\$0.00106	(l)	\$0.00106	(l)	\$0.00106	(l)
BEV-2	\$0.00105	(l)	\$0.00105	(l)	\$0.00105	(l)

(Continued)



**ELECTRIC SCHEDULE E-FFS  
FRANCHISE FEE SURCHARGE**

Sheet 3

RATES: (Cont'd)

Customer Class	DA/CCA Franchise Fee Surcharge Rate per kWh					
	2017 Vintage		2018 Vintage		2019 Vintage	
Residential	\$0.00111	(I)	\$0.00111	(I)	\$0.00113	(I)
Small L&P	\$0.00106	(I)	\$0.00106	(I)	\$0.00108	(I)
Medium L&P	\$0.00112	(I)	\$0.00113	(I)	\$0.00114	(I)
E-19	\$0.00106	(I)	\$0.00106	(I)	\$0.00107	(I)
Streetlights	\$0.00091	(I)	\$0.00091	(I)	\$0.00092	(I)
Standby	\$0.00077	(I)	\$0.00078	(I)	\$0.00079	(I)
Agriculture	\$0.00099	(I)	\$0.00099	(I)	\$0.00100	(I)
E-20T	\$0.00088	(I)	\$0.00088	(I)	\$0.00090	(I)
E-20P	\$0.00096	(I)	\$0.00096	(I)	\$0.00098	(I)
E-20S	\$0.00099	(I)	\$0.00099	(I)	\$0.00101	(I)
BEV-1	\$0.00106	(I)	\$0.00106	(I)	\$0.00108	(I)
BEV-2	\$0.00106	(I)	\$0.00106	(I)	\$0.00107	(I)

Customer Class	DA/CCA Franchise Fee Surcharge Rate per kWh					
	2020 Vintage		2021 Vintage		2022 Vintage	
Residential	\$0.00114	(I)	\$0.00116	(I)	\$0.00103	(I)
Small L&P	\$0.00109	(I)	\$0.00111	(I)	\$0.00099	(I)
Medium L&P	\$0.00116	(I)	\$0.00117	(I)	\$0.00105	(I)
E-19	\$0.00109	(I)	\$0.00110	(I)	\$0.00099	(I)
Streetlights	\$0.00093	(I)	\$0.00095	(I)	\$0.00085	(I)
Standby	\$0.00080	(I)	\$0.00081	(I)	\$0.00072	(I)
Agriculture	\$0.00102	(I)	\$0.00103	(I)	\$0.00092	(I)
E-20T	\$0.00091	(I)	\$0.00092	(I)	\$0.00082	(I)
E-20P	\$0.00099	(I)	\$0.00101	(I)	\$0.00090	(I)
E-20S	\$0.00102	(I)	\$0.00104	(I)	\$0.00092	(I)
BEV-1	\$0.00109	(I)	\$0.00111	(I)	\$0.00099	(I)
BEV-2	\$0.00109	(I)	\$0.00110	(I)	\$0.00099	(I)

Customer Class	2023 Vintage	
	Residential	\$0.00103
Small L&P	\$0.00099	(N)
Medium L&P	\$0.00105	(N)
E-19	\$0.00099	(N)
Streetlights	\$0.00085	(N)
Standby	\$0.00072	(N)
Agriculture	\$0.00092	(N)
E-20T	\$0.00082	(N)
E-20P	\$0.00090	(N)
E-20S	\$0.00092	(N)
BEV-1	\$0.00099	(N)
BEV-2	\$0.00099	(N)



**ELECTRIC SCHEDULE E-GT  
GREEN TARIFF PROGRAM**

Sheet 2

**RATES: (Cont'd.) Power Charge Indifference Adjustment (PCIA):** The customer taking service under Schedule E-GT will pay an amount for PCIA which is set to ensure stranded generation costs are not shifted to non-participating customers when the customer switches to E-GT. PCIA will be assigned based on the date that the customer begins service on E-GT. If a customer begins service in the first six months of the calendar year (e.g., 2016), they are assigned the prior year's vintage (i.e., 2015). If they begin service on or after July 1, they are assigned the vintage for the current year (2016 in this example).

Schedule E-GT charges and credits are shown in the table below, and subject to adjustment annually and as approved by the Commission. No discounts (e.g., FERA, CARE) are applicable to the rates stated herein. The customer will be billed based on the sum of the Solar Charge, the Generation Credit, the Program Charge and the applicable PCIA. A customer will pay the applicable Program Charge based on the year service under this schedule was started.

Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
<b>Residential</b>					
-- 2015 Vintage	\$0.09034 (I)	(\$0.15614) (R)	\$0.07596 (I)	\$0.00064 (R)	\$0.01080 (I)
-- 2016 Vintage	\$0.09034 (I)	(\$0.15614) (R)	\$0.07596 (I)	\$0.00061 (R)	\$0.01077 (I)
-- 2017 Vintage	\$0.09034 (I)	(\$0.15614) (R)	\$0.07596 (I)	\$0.00031 (R)	\$0.01047 (I)
-- 2018 Vintage	\$0.09034 (I)	(\$0.15614) (R)	\$0.07596 (I)	\$0.00025 (R)	\$0.01041 (I)
-- 2019 Vintage	\$0.09034 (I)	(\$0.15614) (R)	\$0.07596 (I)	\$0.00005 (R)	\$0.01021 (I)
-- 2020 Vintage	\$0.09034 (I)	(\$0.15614) (R)	\$0.07596 (I)	(\$0.00166) (R)	\$0.00850 (I)
-- 2021 Vintage	\$0.09034 (I)	(\$0.15614) (R)	\$0.07596 (I)	(\$0.00397) (R)	\$0.00619 (R)
-- 2022 Vintage	\$0.09034 (I)	(\$0.15614) (R)	\$0.07596 (I)	\$0.01309 (R)	\$0.02325 (I)
-- 2023 Vintage	\$0.09034 (N)	(\$0.15614) (N)	\$0.07596 (N)	\$0.01309 (N)	\$0.02325 (N)
<b>Schedule A-1 / B-1</b>					
-- 2015 Vintage	\$0.09034 (I)	(\$0.14918) (R)	\$0.06676 (I)	\$0.00062 (R)	\$0.00854 (I)
-- 2016 Vintage	\$0.09034 (I)	(\$0.14918) (R)	\$0.06676 (I)	\$0.00059 (R)	\$0.00851 (R)
-- 2017 Vintage	\$0.09034 (I)	(\$0.14918) (R)	\$0.06676 (I)	\$0.00030 (R)	\$0.00822 (R)
-- 2018 Vintage	\$0.09034 (I)	(\$0.14918) (R)	\$0.06676 (I)	\$0.00024 (R)	\$0.00816 (R)
-- 2019 Vintage	\$0.09034 (I)	(\$0.14918) (R)	\$0.06676 (I)	\$0.00005 (R)	\$0.00797 (R)
-- 2020 Vintage	\$0.09034 (I)	(\$0.14918) (R)	\$0.06676 (I)	(\$0.00159) (R)	\$0.00633 (I)
-- 2021 Vintage	\$0.09034 (I)	(\$0.14918) (R)	\$0.06676 (I)	(\$0.00379) (R)	\$0.00413 (R)
-- 2022 Vintage	\$0.09034 (I)	(\$0.14918) (R)	\$0.06676 (I)	\$0.01252 (R)	\$0.02044 (I)
-- 2023 Vintage	\$0.09034 (N)	(\$0.14918) (N)	\$0.06676 (N)	\$0.01252 (N)	\$0.02044 (N)
<b>Schedule A-10 / B-10</b>					
-- 2015 Vintage	\$0.09034 (I)	(\$0.15729) (R)	\$0.06453 (I)	\$0.00065 (R)	(\$0.00177) (I)
-- 2016 Vintage	\$0.09034 (I)	(\$0.15729) (R)	\$0.06453 (I)	\$0.00061 (R)	(\$0.00181) (I)
-- 2017 Vintage	\$0.09034 (I)	(\$0.15729) (R)	\$0.06453 (I)	\$0.00031 (R)	(\$0.00211) (I)
-- 2018 Vintage	\$0.09034 (I)	(\$0.15729) (R)	\$0.06453 (I)	\$0.00025 (R)	(\$0.00217) (I)
-- 2019 Vintage	\$0.09034 (I)	(\$0.15729) (R)	\$0.06453 (I)	\$0.00005 (R)	(\$0.00237) (I)
-- 2020 Vintage	\$0.09034 (I)	(\$0.15729) (R)	\$0.06453 (I)	(\$0.00168) (R)	(\$0.00410) (I)
-- 2021 Vintage	\$0.09034 (I)	(\$0.15729) (R)	\$0.06453 (I)	(\$0.00400) (R)	(\$0.00642) (R)
-- 2022 Vintage	\$0.09034 (I)	(\$0.15729) (R)	\$0.06453 (I)	\$0.01319 (R)	\$0.01077 (I)
-- 2023 Vintage	\$0.09034 (N)	(\$0.15729) (N)	\$0.06453 (N)	\$0.01319 (N)	\$0.01077 (N)

(Continued)



**ELECTRIC SCHEDULE E-GT  
GREEN TARIFF PROGRAM**

Sheet 3

RATES:  
(Cont'd.)

Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
<b>Schedule E-19 / B-19</b>					
-- 2015 Vintage	\$0.09034 (I)	(\$0.14774) (R)	\$0.06135 (R)	\$0.00061 (R)	\$0.00456 (R)
-- 2016 Vintage	\$0.09034 (I)	(\$0.14774) (R)	\$0.06135 (R)	\$0.00058 (R)	\$0.00453 (R)
-- 2017 Vintage	\$0.09034 (I)	(\$0.14774) (R)	\$0.06135 (R)	\$0.00030 (R)	\$0.00425 (R)
-- 2018 Vintage	\$0.09034 (I)	(\$0.14774) (R)	\$0.06135 (R)	\$0.00024 (R)	\$0.00419 (R)
-- 2019 Vintage	\$0.09034 (I)	(\$0.14774) (R)	\$0.06135 (R)	\$0.00005 (R)	\$0.00400 (R)
-- 2020 Vintage	\$0.09034 (I)	(\$0.14774) (R)	\$0.06135 (R)	(\$0.00157) (R)	\$0.00238 (R)
-- 2021 Vintage	\$0.09034 (I)	(\$0.14774) (R)	\$0.06135 (R)	(\$0.00375) (R)	\$0.00020 (R)
-- 2022 Vintage	\$0.09034 (I)	(\$0.14774) (R)	\$0.06135 (R)	\$0.01239 (R)	\$0.01634 (I)
-- 2023 Vintage	\$0.09034 (N)	(\$0.14774) (N)	\$0.06135 (N)	\$0.01239 (N)	\$0.01634 (N)
<b>Schedule LS-3</b>					
-- 2015 Vintage	\$0.09034 (I)	(\$0.12737) (R)	\$0.06506 (I)	\$0.00053 (R)	\$0.02856 (I)
-- 2016 Vintage	\$0.09034 (I)	(\$0.12737) (R)	\$0.06506 (I)	\$0.00050 (R)	\$0.02853 (I)
-- 2017 Vintage	\$0.09034 (I)	(\$0.12737) (R)	\$0.06506 (I)	\$0.00026 (R)	\$0.02829 (I)
-- 2018 Vintage	\$0.09034 (I)	(\$0.12737) (R)	\$0.06506 (I)	\$0.00021 (R)	\$0.02824 (I)
-- 2019 Vintage	\$0.09034 (I)	(\$0.12737) (R)	\$0.06506 (I)	\$0.00005 (R)	\$0.02808 (I)
-- 2020 Vintage	\$0.09034 (I)	(\$0.12737) (R)	\$0.06506 (I)	(\$0.00135) (R)	\$0.02668 (I)
-- 2021 Vintage	\$0.09034 (I)	(\$0.12737) (R)	\$0.06506 (I)	(\$0.00323) (R)	\$0.02480 (I)
-- 2022 Vintage	\$0.09034 (I)	(\$0.12737) (R)	\$0.06506 (I)	\$0.01069 (R)	\$0.03872 (I)
-- 2023 Vintage	\$0.09034 (N)	(\$0.12737) (N)	\$0.06506 (N)	\$0.01069 (N)	\$0.03872 (N)
<b>Agriculture and Schedule E-37</b>					
-- 2015 Vintage	\$0.09034 (I)	(\$0.13931) (R)	\$0.06258 (I)	\$0.00057 (R)	\$0.01418 (I)
-- 2016 Vintage	\$0.09034 (I)	(\$0.13931) (R)	\$0.06258 (I)	\$0.00055 (R)	\$0.01416 (I)
-- 2017 Vintage	\$0.09034 (I)	(\$0.13931) (R)	\$0.06258 (I)	\$0.00028 (R)	\$0.01389 (I)
-- 2018 Vintage	\$0.09034 (I)	(\$0.13931) (R)	\$0.06258 (I)	\$0.00023 (R)	\$0.01384 (I)
-- 2019 Vintage	\$0.09034 (I)	(\$0.13931) (R)	\$0.06258 (I)	\$0.00005 (R)	\$0.01366 (I)
-- 2020 Vintage	\$0.09034 (I)	(\$0.13931) (R)	\$0.06258 (I)	(\$0.00147) (R)	\$0.01214 (I)
-- 2021 Vintage	\$0.09034 (I)	(\$0.13931) (R)	\$0.06258 (I)	(\$0.00352) (R)	\$0.01009 (R)
-- 2022 Vintage	\$0.09034 (I)	(\$0.13931) (R)	\$0.06258 (I)	\$0.01162 (R)	\$0.02523 (I)
-- 2023 Vintage	\$0.09034 (N)	(\$0.13931) (N)	\$0.06258 (N)	\$0.01162 (N)	\$0.02523 (N)

(Continued)



**ELECTRIC SCHEDULE E-GT  
GREEN TARIFF PROGRAM**

Sheet 4

RATES:  
(Cont'd.)

Customer Class	Solar Charge	Generation Credit	Program Charge**	PCIA	Total
<b>Schedule E-20 T / B-20 T</b>					
-- 2015 Vintage	\$0.09034 (I)	(\$0.12849) (R)	\$0.05608 (I)	\$0.00053 (R)	\$0.01846 (I)
-- 2016 Vintage	\$0.09034 (I)	(\$0.12849) (R)	\$0.05608 (I)	\$0.00050 (R)	\$0.01843 (I)
-- 2017 Vintage	\$0.09034 (I)	(\$0.12849) (R)	\$0.05608 (I)	\$0.00026 (R)	\$0.01819 (I)
-- 2018 Vintage	\$0.09034 (I)	(\$0.12849) (R)	\$0.05608 (I)	\$0.00021 (R)	\$0.01814 (I)
-- 2019 Vintage	\$0.09034 (I)	(\$0.12849) (R)	\$0.05608 (I)	\$0.00005 (R)	\$0.01798 (I)
-- 2020 Vintage	\$0.09034 (I)	(\$0.12849) (R)	\$0.05608 (I)	(\$0.00135) (R)	\$0.01658 (I)
-- 2021 Vintage	\$0.09034 (I)	(\$0.12849) (R)	\$0.05608 (I)	(\$0.00322) (R)	\$0.01471 (R)
-- 2022 Vintage	\$0.09034 (I)	(\$0.12849) (R)	\$0.05608 (I)	\$0.01065 (R)	\$0.02858 (I)
-- 2023 Vintage	\$0.09034 (N)	(\$0.12849) (N)	\$0.05608 (N)	\$0.01065 (N)	\$0.02858 (N)
<b>Schedule E-20 P / B-20 P</b>					
-- 2015 Vintage	\$0.09034 (I)	(\$0.13549) (R)	\$0.05767 (I)	\$0.00056 (R)	\$0.01308 (I)
-- 2016 Vintage	\$0.09034 (I)	(\$0.13549) (R)	\$0.05767 (I)	\$0.00053 (R)	\$0.01305 (I)
-- 2017 Vintage	\$0.09034 (I)	(\$0.13549) (R)	\$0.05767 (I)	\$0.00027 (R)	\$0.01279 (I)
-- 2018 Vintage	\$0.09034 (I)	(\$0.13549) (R)	\$0.05767 (I)	\$0.00022 (R)	\$0.01274 (I)
-- 2019 Vintage	\$0.09034 (I)	(\$0.13549) (R)	\$0.05767 (I)	\$0.00005 (R)	\$0.01257 (I)
-- 2020 Vintage	\$0.09034 (I)	(\$0.13549) (R)	\$0.05767 (I)	(\$0.00144) (R)	\$0.01108 (I)
-- 2021 Vintage	\$0.09034 (I)	(\$0.13549) (R)	\$0.05767 (I)	(\$0.00344) (R)	\$0.00908 (R)
-- 2022 Vintage	\$0.09034 (I)	(\$0.13549) (R)	\$0.05767 (I)	\$0.01137 (R)	\$0.02389 (I)
-- 2023 Vintage	\$0.09034 (N)	(\$0.13549) (N)	\$0.05767 (N)	\$0.01137 (N)	\$0.02389 (N)
<b>Schedule E-20 S / B-20 S</b>					
-- 2015 Vintage	\$0.09034 (I)	(\$0.14086) (R)	\$0.05890 (I)	\$0.00058 (R)	\$0.00896 (I)
-- 2016 Vintage	\$0.09034 (I)	(\$0.14086) (R)	\$0.05890 (I)	\$0.00055 (R)	\$0.00893 (I)
-- 2017 Vintage	\$0.09034 (I)	(\$0.14086) (R)	\$0.05890 (I)	\$0.00028 (R)	\$0.00866 (I)
-- 2018 Vintage	\$0.09034 (I)	(\$0.14086) (R)	\$0.05890 (I)	\$0.00023 (R)	\$0.00861 (I)
-- 2019 Vintage	\$0.09034 (I)	(\$0.14086) (R)	\$0.05890 (I)	\$0.00005 (R)	\$0.00843 (I)
-- 2020 Vintage	\$0.09034 (I)	(\$0.14086) (R)	\$0.05890 (I)	(\$0.00150) (R)	\$0.00688 (I)
-- 2021 Vintage	\$0.09034 (I)	(\$0.14086) (R)	\$0.05890 (I)	(\$0.00358) (R)	\$0.00480 (R)
-- 2022 Vintage	\$0.09034 (I)	(\$0.14086) (R)	\$0.05890 (I)	\$0.01181 (R)	\$0.02019 (I)
-- 2023 Vintage	\$0.09034 (N)	(\$0.14086) (N)	\$0.05890 (N)	\$0.01181 (N)	\$0.02019 (N)
<b>Schedule BEV-1</b>					
-- 2019 Vintage	\$0.09034 (I)	(\$0.14918) (R)	\$0.06676 (I)	\$0.00005 (R)	\$0.00797 (I)
-- 2020 Vintage	\$0.09034 (I)	(\$0.14918) (R)	\$0.06676 (I)	(\$0.00138) (R)	\$0.00654 (I)
-- 2021 Vintage	\$0.09034 (I)	(\$0.14918) (R)	\$0.06676 (I)	(\$0.00329) (R)	\$0.00463 (R)
-- 2022 Vintage	\$0.09034 (I)	(\$0.14918) (R)	\$0.06676 (I)	\$0.01085 (R)	\$0.01877 (I)
-- 2023 Vintage	\$0.09034 (N)	(\$0.14918) (N)	\$0.06676 (N)	\$0.01085 (N)	\$0.01877 (N)
<b>Schedule BEV-2</b>					
-- 2019 Vintage	\$0.09034 (I)	(\$0.14774) (R)	\$0.06135 (R)	\$0.00005 (R)	\$0.00400 (R)
-- 2020 Vintage	\$0.09034 (I)	(\$0.14774) (R)	\$0.06135 (R)	(\$0.00157) (R)	\$0.00238 (R)
-- 2021 Vintage	\$0.09034 (I)	(\$0.14774) (R)	\$0.06135 (R)	(\$0.00375) (R)	\$0.00020 (R)
-- 2022 Vintage	\$0.09034 (I)	(\$0.14774) (R)	\$0.06135 (R)	\$0.01239 (R)	\$0.01634 (I)
-- 2023 Vintage	\$0.09034 (N)	(\$0.14774) (N)	\$0.06135 (N)	\$0.01239 (N)	\$0.01634 (N)

\* The Schedule A-1/B-1 class includes Schedules A-1, B-1, A-6, B-6, A-15 and TC-1.

\*\* The program charge includes a marketing and administration charge:

Marketing (\$/kWh)	Administration (\$/kWh)	Total (\$/kWh)
\$0.00042 (I)	\$0.00267 (I)	\$0.00309 (I)

(Continued)

Advice  
Decision 6805-E

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 29, 2022  
January 1, 2023



**ELECTRIC SCHEDULE E-TOU-B  
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

RATES:

**SCHEDULE E-TOU-B TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	\$0.49773 (I)	\$0.37467 (I)
Winter (all usage)	\$0.36110 (I)	\$0.32230 (I)
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.34810
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$38.39) (I)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF SCHEDULE E-TOU-B TOTAL RATES**

Generation	PEAK	OFF-PEAK
Summer (all usage)	\$0.25983 (I)	\$0.13677 (I)
Winter (all usage)	\$0.15383 (I)	\$0.11503 (I)
Distribution**		
Summer (all usage)	\$0.13643 (R)	\$0.13643 (R)
Winter (all usage)	\$0.10580 (R)	\$0.10580 (R)
Transmission* (all usage)	\$0.05254 (I)	
Transmission Rate Adjustments* (all usage)	(\$0.00150) (R)	
Reliability Services* (all usage)	\$0.00069 (I)	
Public Purpose Programs (all usage)	\$0.02529 (I)	
Nuclear Decommissioning (all usage)	\$0.00135 (I)	
Competition Transition Charges (all usage)	\$0.00030 (I)	
Energy Cost Recovery Amount (all usage)	(\$0.00071) (I)	
Wildfire Fund Charge (all usage)	\$0.00340 (R)	
New System Generation Charge (all usage)**	\$0.00346 (I)	
Wildfire Hardening Charge (all usage)	\$0.00356 (I)	
Recovery Bond Charge (all usage)	\$0.01112	
Recovery Bond Credit (all usage)	(\$0.01112)	
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.01309 (R)	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE E-TOU-B  
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 4

**SPECIAL  
CONDITIONS  
(Cont'd.):**

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00092	(R)
2010 Vintage	\$0.00459	(R)
2011 Vintage	\$0.00414	(R)
2012 Vintage	\$0.00228	(R)
2013 Vintage	\$0.00341	(R)
2014 Vintage	\$0.00349	(R)
2015 Vintage	\$0.00344	(R)
2016 Vintage	\$0.00335	(R)
2017 Vintage	\$0.00289	(R)
2018 Vintage	\$0.00263	(R)
2019 Vintage	\$0.00021	(R)
2020 Vintage	(\$0.00166)	(R)
2021 Vintage	(\$0.00397)	(R)
2022 Vintage	\$0.01309	(R)
2023 Vintage	\$0.01309	(N)

(Continued)



**ELECTRIC SCHEDULE E-TOU-C**  
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 2

RATES:  
(Cont'd.)

**E-TOU-C TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
<i>Summer</i>				
Total Usage	\$0.48603	(R)	\$0.42259	(R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08078)	(I)	(\$0.08078)	(I)
<i>Winter</i>				
Total Usage	\$0.38895	(R)	\$0.37162	(R)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08078)	(I)	(\$0.08078)	(I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.34810			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$38.39)	(I)		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.

(Continued)

Advice 6805-E  
Decision

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**Meredith Allen**  
Vice President, Regulatory Affairs

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Resolution



**ELECTRIC SCHEDULE E-TOU-C**  
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 3

RATES:  
(Cont'd.)

**UNBUNDLING OF E-TOU-C TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
<b>Generation:</b>				
Summer (all usage)	\$0.19124	(I)	\$0.13780	(I)
Winter (all usage)	\$0.14248	(I)	\$0.12745	(I)
<b>Distribution**:</b>				
Summer (all usage)	\$0.13459	(R)	\$0.12459	(R)
Winter (all usage)	\$0.08626	(R)	\$0.08396	(R)
<b>Conservation Incentive Adjustment</b> (Baseline Usage)			(\$0.02205)	(I)
<b>Conservation Incentive Adjustment</b> (Over Baseline Usage)			\$0.05873	(R)
<b>Transmission*</b> (all usage)			\$0.05254	(I)
<b>Transmission Rate Adjustments*</b> (all usage)			(\$0.00150)	(R)
<b>Reliability Services*</b> (all usage)			\$0.00069	(I)
<b>Public Purpose Programs</b> (all usage)			\$0.02529	(I)
<b>Nuclear Decommissioning</b> (all usage)			\$0.00135	(I)
<b>Competition Transition Charges</b> (all usage)			\$0.00030	(I)
<b>Energy Cost Recovery Amount</b> (all usage)			(\$0.00071)	(I)
<b>Wildfire Fund Charge</b> (all usage)			\$0.00340	(R)
<b>New System Generation Charge</b> (all usage)**			\$0.00346	(I)
<b>Wildfire Hardening Charge</b> (all usage)			\$0.00356	(I)
<b>Recovery Bond Charge</b> (all usage)			\$0.01112	
<b>Recovery Bond Credit</b> (all usage)			(\$0.01112)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***			\$0.01309	(R)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE E-TOU-C** Sheet 7  
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

SPECIAL  
CONDITIONS:  
(Cont'd.)

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Community Choice Aggregation and Direct Access (CCA/DA) Generation Service Customers** receive solely delivery services from PG&E. The customer's bill is based on the delivery rate components and conditions set forth in this schedule along with the generation rate components determined by either their CCA or DA provider.

CCA/DA customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00092	(R)
2010 Vintage	\$0.00459	(R)
2011 Vintage	\$0.00414	(R)
2012 Vintage	\$0.00228	(R)
2013 Vintage	\$0.00341	(R)
2014 Vintage	\$0.00349	(R)
2015 Vintage	\$0.00344	(R)
2016 Vintage	\$0.00335	(R)
2017 Vintage	\$0.00289	(R)
2018 Vintage	\$0.00263	(R)
2019 Vintage	\$0.00021	(R)
2020 Vintage	(\$0.00166)	(R)
2021 Vintage	(\$0.00397)	(R)
2022 Vintage	\$0.01309	(R)
2023 Vintage	\$0.01309	(N)

(Continued)

Advice 6805-E  
Decision

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 29, 2022  
January 1, 2023



**ELECTRIC SCHEDULE E-TOU-D** Sheet 2  
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

RATES:  
(Cont'd.)

**TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
Summer (all usage)	\$0.48124	(I)	\$0.34628	(I)
Winter (all usage)	\$0.39164	(I)	\$0.35303	(I)
 Delivery Minimum Bill Amount (\$ per meter per day)			\$0.34810	
 California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$38.39)	(I)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Generation	PEAK		OFF-PEAK	
Summer (all usage)	\$0.22171	(I)	\$0.11675	(I)
Winter (all usage)	\$0.18084	(I)	\$0.14576	(I)
 Distribution**				
Summer (all usage)	\$0.15806	(R)	\$0.12806	(R)
Winter (all usage)	\$0.10933	(R)	\$0.10580	(R)
 Transmission* (all usage)			\$0.05254	(I)
Transmission Rate Adjustments* (all usage)			(\$0.00150)	(R)
Reliability Services* (all usage)			\$0.00069	(I)
Public Purpose Programs (all usage)			\$0.02529	(I)
Nuclear Decommissioning (all usage)			\$0.00135	(I)
Competition Transition Charges (all usage)			\$0.00030	(I)
Energy Cost Recovery Amount (all usage)			(\$0.00071)	(I)
Wildfire Fund Charge (all usage)			\$0.00340	(R)
New System Generation Charge (all usage)**			\$0.00346	(I)
Wildfire Hardening Charge (all usage)			\$0.00356	(I)
Recovery Bond Charge (all usage)			\$0.01112	
Recovery Bond Credit (all usage)			(\$0.01112)	
Bundled Power Charge Indifference Adjustment (all usage)****			\$0.01309	(R)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE E-TOU-D** Sheet 5  
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

SPECIAL  
CONDITIONS  
(Cont'd.):

5. BILLING (Cont'd.):

Vintage Power Charge Indifference Adjustment (per kWh)	<u>Rate</u>	
2009 Vintage	\$0.00092	(R)
2010 Vintage	\$0.00459	(R)
2011 Vintage	\$0.00414	(R)
2012 Vintage	\$0.00228	(R)
2013 Vintage	\$0.00341	(R)
2014 Vintage	\$0.00349	(R)
2015 Vintage	\$0.00344	(R)
2016 Vintage	\$0.00335	(R)
2017 Vintage	\$0.00289	(R)
2018 Vintage	\$0.00263	(R)
2019 Vintage	\$0.00021	(R)
2020 Vintage	(\$0.00166)	(R)
2021 Vintage	(\$0.00397)	(R)
2022 Vintage	\$0.01309	(R)
2023 Vintage	\$0.01309	(N)

6. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE EM**  
**MASTER-METERED MULTIFAMILY SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the rate schedule following a change of ownership provided that no additional units or submeters are added. Customers served under rate schedule EM are also eligible for schedule EM-TOU which is a time-of-use rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)			
Tier 1 Usage (0% - 100% of Baseline)	\$0.32549	(I)	(T)
Tier 2 Usage (101% - 400% of Baseline)	\$0.40643	(I)	
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.40643	(R)	(T)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.34810		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$38.39)	(I)	

(Continued)



**ELECTRIC SCHEDULE EM**  
**MASTER-METERED MULTIFAMILY SERVICE**

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Components (\$ per kWh)

<b>Generation:</b>	\$0.14305	(I)	
<b>Distribution**:</b>	\$0.11659	(R)	
<b>Conservation Incentive Adjustment:</b>			
Tier 1 Usage (0% - 100% of Baseline)	(\$0.03562)	(I)	(T)
Tier 2 Usage (101% - 400% of Baseline)	\$0.04532	(I)	
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.04532	(R)	(T)
<b>Transmission*</b> (all usage)	\$0.05254	(I)	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00150)	(R)	
<b>Reliability Services*</b> (all usage)	\$0.00069	(I)	
<b>Public Purpose Programs</b> (all usage)	\$0.02529	(I)	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135	(I)	
<b>Competition Transition Charges</b> (all usage)	\$0.00030	(I)	
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)	(I)	
<b>Wildfire Fund Charge</b> (all usage)	\$0.00340	(R)	
<b>New System Generation Charge</b> (all usage)**	\$0.00346	(I)	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00356	(I)	
<b>Recovery Bond Charge</b> (all usage)	\$0.01112		
<b>Recovery Bond Credit</b> (all usage)	(\$0.01112)		
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.01309	(R)	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE EM**  
MASTER-METERED MULTIFAMILY SERVICE

Sheet 5

SPECIAL  
CONDITIONS:  
(Cont'd.)

10. BILLING: (Cont'd.)

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00092	(R)
2010 Vintage	\$0.00459	(R)
2011 Vintage	\$0.00414	(R)
2012 Vintage	\$0.00228	(R)
2013 Vintage	\$0.00341	(R)
2014 Vintage	\$0.00349	(R)
2015 Vintage	\$0.00344	(R)
2016 Vintage	\$0.00335	(R)
2017 Vintage	\$0.00289	(R)
2018 Vintage	\$0.00263	(R)
2019 Vintage	\$0.00021	(R)
2020 Vintage	(\$0.00166)	(R)
2021 Vintage	(\$0.00397)	(R)
2022 Vintage	\$0.01309	(R)
2023 Vintage	\$0.01309	(N)

(Continued)



**ELECTRIC SCHEDULE EM-TOU  
RESIDENTIAL TIME OF USE SERVICE**

Sheet 2

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.42981 (I)	\$0.38459 (I)	\$0.30770 (I)
Over100%ofBaseline	\$0.51059 (I)	\$0.46538 (I)	\$0.38849 (I)
Winter			
Baseline Usage	—	\$0.30888 (I)	\$0.29804 (I)
Over100%ofBaseline	—	\$0.38966 (I)	\$0.37882 (I)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.34810
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$38.39) (I)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*

\* This same assignment of revenues applies to direct access and community choice aggregation customers

(Continued)



**ELECTRIC SCHEDULE EM-TOU  
RESIDENTIAL TIME OF USE SERVICE**

Sheet 3

**RATES:  
(Cont'd.)**

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
<b>Generation:</b>						
Summer	\$0.27230	(I)	\$0.18937	(I)	\$0.11919	(I)
Winter	-		\$0.15205	(I)	\$0.11825	(I)
<b>Distribution**:</b>						
Summer	\$0.31132	(R)	\$0.13782	(R)	\$0.08787	(R)
Winter	-		\$0.11394	(R)	\$0.09496	(R)
<b>Conservation Incentive Adjustment:</b>						
Summer						
Baseline Usage	(\$0.25528)	(I)	(\$0.04407)	(I)	(\$0.00083)	(I)
Over 100% of Baseline	(\$0.17450)	(R)	\$0.03672	(R)	\$0.07996	(R)
Winter						
Baseline Usage	-		(\$0.05858)	(I)	(\$0.01664)	(I)
Over 100% of Baseline	-		\$0.02220	(R)	\$0.06414	(R)
<b>Transmission*</b> (all usage)	\$0.05254	(I)	\$0.05254	(I)	\$0.05254	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00150)	(R)	(\$0.00150)	(R)	(\$0.00150)	(R)
<b>Reliability Services*</b> (all usage)	\$0.00069	(I)	\$0.00069	(I)	\$0.00069	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.02529	(I)	\$0.02529	(I)	\$0.02529	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135	(I)	\$0.00135	(I)	\$0.00135	(I)
<b>Competition Transition Charges</b> (all usage)	\$0.00030	(I)	\$0.00030	(I)	\$0.00030	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)	(I)	(\$0.00071)	(I)	(\$0.00071)	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00340	(R)	\$0.00340	(R)	\$0.00340	(R)
<b>New System Generation Charge</b> (all usage)**	\$0.00346	(I)	\$0.00346	(I)	\$0.00346	(I)
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00356	(I)	\$0.00356	(I)	\$0.00356	(I)
<b>Recovery Bond Charge</b> (all usage)	\$0.01112		\$0.01112		\$0.01112	
<b>Recovery Bond Credit</b> (all usage)	(\$0.01112)		(\$0.01112)		(\$0.01112)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***	\$0.01309	(R)	\$0.01309	(R)	\$0.01309	(R)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\*Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE EM-TOU  
RESIDENTIAL TIME OF USE SERVICE**

Sheet 7

SPECIAL  
CONDITIONS:  
(Cont'd.)

- 11. BILLING (Cont'd): Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	<u>Rate</u>	
2009 Vintage	\$0.00092	(R)
2010 Vintage	\$0.00459	(R)
2011 Vintage	\$0.00414	(R)
2012 Vintage	\$0.00228	(R)
2013 Vintage	\$0.00341	(R)
2014 Vintage	\$0.00349	(R)
2015 Vintage	\$0.00344	(R)
2016 Vintage	\$0.00335	(R)
2017 Vintage	\$0.00289	(R)
2018 Vintage	\$0.00263	(R)
2019 Vintage	\$0.00021	(R)
2020 Vintage	(\$0.00166)	(R)
2021 Vintage	(\$0.00397)	(R)
2022 Vintage	\$0.01309	(R)
2023 Vintage	\$0.01309	(N)

- 12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)

Advice 6805-E  
Decision

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 29, 2022  
January 1, 2023



**ELECTRIC SCHEDULE ES  
MULTIFAMILY SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)			
Tier 1 Usage (0% - 100% of Baseline)	\$0.32549	(I)	(T)
Tier 2 Usage (101% - 400% of Baseline)	\$0.40643	(I)	
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.40643	(R)	(T)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892		
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.34810		
Total Discount (\$ per dwelling unit per day)	\$0.02678	(R)	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$38.39)	(I)	

(Continued)



**ELECTRIC SCHEDULE ES  
MULTIFAMILY SERVICE**

Sheet 2

**RATES:** Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal (Cont'd.) the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.14305	(I)	
<b>Distribution**:</b>	\$0.11659	(R)	
<b>Conservation Incentive Adjustment:</b>			
Tier 1 Usage (0% - 100% of Baseline)	(\$0.03562)	(I)	(T)
Tier 2 Usage (101% - 400% of Baseline)	\$0.04532	(I)	
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.04532	(R)	(T)
<b>Transmission* (all usage)</b>	\$0.05254	(I)	
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00150)	(R)	
<b>Reliability Services* (all usage)</b>	\$0.00069	(I)	
<b>Public Purpose Programs (all usage)</b>	\$0.02529	(I)	
<b>Nuclear Decommissioning (all usage)</b>	\$0.00135	(I)	
<b>Competition Transition Charges (all usage)</b>	\$0.00030	(I)	
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00071)	(I)	
<b>Wildfire Fund Charge (all usage)</b>	\$0.00340	(R)	
<b>New System Generation Charge (all usage)**</b>	\$0.00346	(I)	
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00356	(I)	
<b>Recovery Bond Charge (all usage)</b>	\$0.01112		
<b>Recovery Bond Credit (all usage)</b>	(\$0.01112)		
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.01309	(R)	
Minimum Average Rate Limiter by Components (\$ per kWh)			
<b>Generation</b>	\$0.04247	(R)	
<b>Competition Transition Charges</b>	\$0.00030	(I)	
<b>Energy Cost Recovery Amount</b>	(\$0.00071)	(I)	
<b>Wildfire Fund Charge</b>	\$0.00340	(R)	
<b>New System Generation Charge**</b>	\$0.00346	(I)	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE ES  
MULTIFAMILY SERVICE**

Sheet 5

SPECIAL  
CONDITIONS:  
(Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this Schedule..

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00092	(R)
2010 Vintage	\$0.00459	(R)
2011 Vintage	\$0.00414	(R)
2012 Vintage	\$0.00228	(R)
2013 Vintage	\$0.00341	(R)
2014 Vintage	\$0.00349	(R)
2015 Vintage	\$0.00344	(R)
2016 Vintage	\$0.00335	(R)
2017 Vintage	\$0.00289	(R)
2018 Vintage	\$0.00263	(R)
2019 Vintage	\$0.00021	(R)
2020 Vintage	(\$0.00166)	(R)
2021 Vintage	(\$0.00397)	(R)
2022 Vintage	\$0.01309	(R)
2023 Vintage	\$0.01309	(N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE ESR**

Sheet 1

**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE**

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNBLED RATES**

Total Energy Rates (\$ per kWh)			
Tier 1 Usage (0% - 100% of Baseline)	\$0.32549	(I)	(T)
Tier 2 Usage (101% - 400% of Baseline)	\$0.40643	(I)	
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.40643	(R)	(T)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.34810		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$38.39)	(I)	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*

\* This same assignment of revenues applies to direct access and community choice aggregation customers\*

(Continued)



**ELECTRIC SCHEDULE ESR**  
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 2

RATES:  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.14305	(I)	
<b>Distribution**:</b>	\$0.11659	(R)	
<b>Conversation Incentive Adjustment:</b>			
Tier 1 Usage (0% - 100% of Baseline)	(\$0.03562)	(I)	(T)
Tier 2 Usage (101% - 400% of Baseline)	\$0.04532	(I)	
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.04532	(R)	(T)
<b>Transmission*</b> (all usage)	\$0.05254	(I)	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00150)	(R)	
<b>Reliability Services*</b> (all usage)	\$0.00069	(I)	
<b>Public Purpose Programs</b> (all usage)	\$0.02529	(I)	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135	(I)	
<b>Competition Transition Charges</b> (all usage)	\$0.00030	(I)	
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)	(I)	
<b>Wildfire Fund Charge</b> (all usage)	\$0.00340	(R)	
<b>New System Generation Charge</b> (all usage)**	\$0.00346	(I)	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00356	(I)	
<b>Recovery Bond Charge</b> (all usage)	\$0.01112		
<b>Recovery Bond Credit</b> (all usage)	(\$0.01112)		
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***	\$0.01309	(R)	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE ESR**  
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 5

SSPECIAL  
CONDITIONS:  
(Cont'd.)

10. BILLING: (Cont'd.)

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00092	(R)
2010 Vintage	\$0.00459	(R)
2011 Vintage	\$0.00414	(R)
2012 Vintage	\$0.00228	(R)
2013 Vintage	\$0.00341	(R)
2014 Vintage	\$0.00349	(R)
2015 Vintage	\$0.00344	(R)
2016 Vintage	\$0.00335	(R)
2017 Vintage	\$0.00289	(R)
2018 Vintage	\$0.00263	(R)
2019 Vintage	\$0.00021	(R)
2020 Vintage	(\$0.00166)	(R)
2021 Vintage	(\$0.00397)	(R)
2022 Vintage	\$0.01309	(R)
2023 Vintage	\$0.01309	(N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE ET  
MOBILEHOME PARK SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997. The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage. Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)			
Tier 1 Usage (0% - 100% of Baseline)	\$0.32549	(I)	(T)
Tier 2 Usage (101% - 400% of Baseline)	\$0.40643	(I)	
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.40643	(R)	(T)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892		
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.34810		
Total Discount (\$ per dwelling unit per day)	\$0.11644	(I)	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$38.39)	(I)	

(Continued)



**ELECTRIC SCHEDULE ET  
MOBILEHOME PARK SERVICE**

Sheet 2

RATES:  
(Cont'd.)

**TOTAL RATES (Cont'd)**

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.14305	(I)	
<b>Distribution**:</b>	\$0.11659	(R)	
<b>Conservation Incentive Adjustment:</b>			
Tier 1 Usage (0% - 100% of Baseline)	(\$0.03562)	(I)	(T)
Tier 2 Usage (101% - 400% of Baseline)	\$0.04532	(I)	
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.04532	(R)	(T)
<b>Transmission* (all usage)</b>	\$0.05254	(I)	
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00150)	(R)	
<b>Reliability Services* (all usage)</b>	\$0.00069	(I)	
<b>Public Purpose Programs (all usage)</b>	\$0.02529	(I)	
<b>Nuclear Decommissioning (all usage)</b>	\$0.00135	(I)	
<b>Competition Transition Charges (all usage)</b>	\$0.00030	(I)	
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00071)	(I)	
<b>Wildfire Fund Charge (all usage)</b>	\$0.00340	(R)	
<b>New System Generation Charge (all usage)**</b>	\$0.00346	(I)	
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00356	(I)	
<b>Recovery Bond Charge (all usage)</b>	\$0.01112		
<b>Recovery Bond Credit (all usage)</b>	(\$0.01112)		
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.01309	(R)	
Minimum Average Rate Limiter by Components (\$ per kWh)			
<b>Generation</b>	\$0.04247	(R)	
<b>Competition Transition Charges</b>	\$0.00030	(I)	
<b>Energy Cost Recovery Amount</b>	(\$0.00071)	(I)	
<b>Wildfire Fund Charge</b>	\$0.00340	(R)	
<b>New System Generation Charge**</b>	\$0.00346	(I)	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE ET  
MOBILEHOME PARK SERVICE**

Sheet 5

SPECIAL  
CONDITIONS:  
(Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	Rate
2009 Vintage	\$0.00092 (R)
2010 Vintage	\$0.00459 (R)
2011 Vintage	\$0.00414 (R)
2012 Vintage	\$0.00228 (R)
2013 Vintage	\$0.00341 (R)
2014 Vintage	\$0.00349 (R)
2015 Vintage	\$0.00344 (R)
2016 Vintage	\$0.00335 (R)
2017 Vintage	\$0.00289 (R)
2018 Vintage	\$0.00263 (R)
2019 Vintage	\$0.00021 (R)
2020 Vintage	(\$0.00166) (R)
2021 Vintage	(\$0.00397) (R)
2022 Vintage	\$0.01309 (R)
2023 Vintage	\$0.01309 (N)

(Continued)



**ELECTRIC SCHEDULE EV  
RESIDENTIAL TIME-OF-USE  
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

**TOTAL BUNDLED RATES**

**Rate A**

Total Energy Rates (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer Usage	\$0.61273	(I)	\$0.36862	(I)	\$0.25607	(I)
Winter Usage	\$0.43013	(I)	\$0.29812	(I)	\$0.22639	(I)
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.34810			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$38.39)	(I)		

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
<b>Generation:</b>						
Summer Usage	\$0.30024	(I)	\$0.15677	(I)	\$0.11039	(I)
Winter Usage	\$0.10577	(I)	\$0.08092	(I)	\$0.08092	(I)
<b>Distribution**:</b>						
Summer Usage	\$0.21102	(R)	\$0.11038	(R)	\$0.04421	(R)
Winter Usage	\$0.22289	(R)	\$0.11573	(R)	\$0.04400	(R)
<b>Transmission* (all usage)</b>	\$0.05254	(I)	\$0.05254	(I)	\$0.05254	(I)
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00150)	(R)	(\$0.00150)	(R)	(\$0.00150)	(R)
<b>Reliability Services* (all usage)</b>	\$0.00069	(I)	\$0.00069	(I)	\$0.00069	(I)
<b>Public Purpose Programs (all usage)</b>	\$0.02529	(I)	\$0.02529	(I)	\$0.02529	(I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00135	(I)	\$0.00135	(I)	\$0.00135	(I)
<b>Competition Transition Charges (all usage)</b>	\$0.00030	(I)	\$0.00030	(I)	\$0.00030	(I)
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00071)	(I)	(\$0.00071)	(I)	(\$0.00071)	(I)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00340	(R)	\$0.00340	(R)	\$0.00340	(R)
<b>New System Generation Charge (all usage)**</b>	\$0.00346	(I)	\$0.00346	(I)	\$0.00346	(I)
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00356	(I)	\$0.00356	(I)	\$0.00356	(I)
<b>Recovery Bond Charge (all usage)</b>	\$0.01112		\$0.01112		\$0.01112	
<b>Recovery Bond Credit (all usage)</b>	(\$0.01112)		(\$0.01112)		(\$0.01112)	
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.01309	(R)	\$0.01309	(R)	\$0.01309	(R)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE EV  
RESIDENTIAL TIME-OF-USE  
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 3

RATES: (Cont'd.)

**TOTAL BUNDLED RATES**

**Rate B**

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.60969 (I)	\$0.36558 (I)	\$0.25303 (I)
Winter Usage	\$0.42715 (I)	\$0.29514 (I)	\$0.22341 (I)
Total Meter Charge Per Day	\$0.04928		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer	\$0.30024 (I)	\$0.15677 (I)	\$0.11039 (I)
Winter	\$0.10577 (I)	\$0.08092 (I)	\$0.08092 (I)
<b>Distribution**:</b>			
Summer	\$0.20798 (R)	\$0.10734 (R)	\$0.04117 (R)
Winter	\$0.21991 (R)	\$0.11275 (R)	\$0.04102 (R)
<b>Transmission* (all usage)</b>	\$0.05254 (I)	\$0.05254 (I)	\$0.05254 (I)
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00150) (R)	(\$0.00150) (R)	(\$0.00150) (R)
<b>Reliability Services* (all usage)</b>	\$0.00069 (I)	\$0.00069 (I)	\$0.00069 (I)
<b>Public Purpose Programs (all usage)</b>	\$0.02529 (I)	\$0.02529 (I)	\$0.02529 (I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00135 (I)	\$0.00135 (I)	\$0.00135 (I)
<b>Competition Transition Charges (all usage)</b>	\$0.00030 (I)	\$0.00030 (I)	\$0.00030 (I)
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00071) (I)	(\$0.00071) (I)	(\$0.00071) (I)
<b>Wildfire Fund Charge (all usage)</b>	\$0.00340 (R)	\$0.00340 (R)	\$0.00340 (R)
<b>New System Generation Charge (all usage)**</b>	\$0.00346 (I)	\$0.00346 (I)	\$0.00346 (I)
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00356 (I)	\$0.00356 (I)	\$0.00356 (I)
<b>Recovery Bond Charge (all usage)</b>	\$0.01112	\$0.01112	\$0.01112
<b>Recovery Bond Credit (all usage)</b>	(\$0.01112)	(\$0.01112)	(\$0.01112)
<b>Bundled Power Charge Indifference Adjustment (all usage)***</b>	\$0.01309 (R)	\$0.01309 (R)	\$0.01309 (R)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE EV  
RESIDENTIAL TIME-OF-USE  
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 5

SPECIAL  
CONDITIONS:  
(Cont'd.)

4. BILLING (Cont'd.):

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	<u>Rate</u>	
2009 Vintage	\$0.00092	(R)
2010 Vintage	\$0.00459	(R)
2011 Vintage	\$0.00414	(R)
2012 Vintage	\$0.00228	(R)
2013 Vintage	\$0.00341	(R)
2014 Vintage	\$0.00349	(R)
2015 Vintage	\$0.00344	(R)
2016 Vintage	\$0.00335	(R)
2017 Vintage	\$0.00289	(R)
2018 Vintage	\$0.00263	(R)
2019 Vintage	\$0.00021	(R)
2020 Vintage	(\$0.00166)	(R)
2021 Vintage	(\$0.00397)	(R)
2022 Vintage	\$0.01309	(R)
2023 Vintage	\$0.01309	(N)

(Continued)



**ELECTRIC SCHEDULE EV2  
RESIDENTIAL TIME-OF-USE  
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

**TOTAL BUNDLED RATES**

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.55422 (R)	\$0.44373 (R)	\$0.24171 (R)
Winter Usage	\$0.42711 (R)	\$0.41041 (R)	\$0.24171 (R)
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.34810	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$38.39) (I)	

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer Usage	\$0.20625 (I)	\$0.16154 (I)	\$0.12040 (I)
Winter Usage	\$0.14938 (I)	\$0.13689 (I)	\$0.11341 (I)
<b>Distribution**:</b>			
Summer Usage	\$0.24650 (R)	\$0.18072 (R)	\$0.01984 (R)
Winter Usage	\$0.17626 (R)	\$0.17205 (R)	\$0.02683 (R)
<b>Transmission*</b> (all usage)	\$0.05254 (I)	\$0.05254 (I)	\$0.05254 (I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00150) (R)	(\$0.00150) (R)	(\$0.00150) (R)
<b>Reliability Services*</b> (all usage)	\$0.00069 (I)	\$0.00069 (I)	\$0.00069 (I)
<b>Public Purpose Programs</b> (all usage)	\$0.02529 (I)	\$0.02529 (I)	\$0.02529 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135 (I)	\$0.00135 (I)	\$0.00135 (I)
<b>Competition Transition Charges</b> (all usage)	\$0.00030 (I)	\$0.00030 (I)	\$0.00030 (I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071) (I)	(\$0.00071) (I)	(\$0.00071) (I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00340 (R)	\$0.00340 (R)	\$0.00340 (R)
<b>New System Generation Charge</b> (all usage)**	\$0.00346 (I)	\$0.00346 (I)	\$0.00346 (I)
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00356 (I)	\$0.00356 (I)	\$0.00356 (I)
<b>Recovery Bond Charge</b> (all usage)	\$0.01112	\$0.01112	\$0.01112
<b>Recovery Bond Credit</b> (all usage)	(\$0.01112)	(\$0.01112)	(\$0.01112)
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.01309 (R)	\$0.01309 (R)	\$0.01309 (R)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

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Vice President, Regulatory Affairs

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**ELECTRIC SCHEDULE EV2**  
**RESIDENTIAL TIME-OF-USE**  
**SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 4

SPECIAL  
CONDITIONS:  
(Cont'd.)

4. BILLING (Cont'd.):

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00092	(R)
2010 Vintage	\$0.00459	(R)
2011 Vintage	\$0.00414	(R)
2012 Vintage	\$0.00228	(R)
2013 Vintage	\$0.00341	(R)
2014 Vintage	\$0.00349	(R)
2015 Vintage	\$0.00344	(R)
2016 Vintage	\$0.00335	(R)
2017 Vintage	\$0.00289	(R)
2018 Vintage	\$0.00263	(R)
2019 Vintage	\$0.00021	(R)
2020 Vintage	(\$0.00166)	(R)
2021 Vintage	(\$0.00397)	(R)
2022 Vintage	\$0.01309	(R)
2023 Vintage	\$0.01309	(N)

(Continued)

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**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS	A	B	C**	D	E	F
	\$7.135	\$7.456	\$6.635	\$9.442	\$9.696	\$8.072
LED Program Incremental Facility Charge	\$0.000		\$0.000	\$6.226	\$0.000	\$0.000

Energy Charge Per Lamp Per Month  
All Night Rates

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Night Rate	Half-Hour Adjustment
------------	---------------	------------------------	----------------	----------------------

INCANDESCENTLAMPS\*:

58	20	600	\$4.932 (I)	\$0.224 (I)
92	31	1,000	\$7.645 (I)	\$0.348 (I)
189	65	2,500	\$16.029 (I)	\$0.729 (I)
295	101	4,000	\$24.907 (I)	\$1.132 (I)
405	139	6,000	\$34.277 (I)	\$1.558 (I)

MERCURYVAPORLAMPS\*:

100	40	3,500	\$9.864 (I)	\$0.448 (I)
175	68	7,500	\$16.769 (I)	\$0.762 (I)
250	97	11,000	\$23.920 (I)	\$1.087 (I)
400	152	21,000	\$37.483 (I)	\$1.704 (I)
700	266	37,000	\$65.596 (I)	\$2.982 (I)

HIGHPRESSURESODIUMVAPORLAMPS\*\*\*:

120 Volts				
70	29	5,800	\$7.151 (I)	\$0.325 (I)
100	41	9,500	\$10.111 (I)	\$0.460 (I)
150	60	16,000	\$14.796 (I)	\$0.673 (I)
200	80	22,000	\$19.728 (I)	\$0.897 (I)
250	100	26,000	\$24.660 (I)	\$1.121 (I)
400	154	46,000	\$37.976 (I)	\$1.726 (I)

240 Volts				
70	34	5,800	\$8.384 (I)	\$0.381 (I)
100	47	9,500	\$11.590 (I)	\$0.527 (I)
150	69	16,000	\$17.015 (I)	\$0.773 (I)
200	81	22,000	\$19.975 (I)	\$0.908 (I)
250	100	25,500	\$24.660 (I)	\$1.121 (I)
400	154	46,000	\$37.976 (I)	\$1.726 (I)

\* Closed to new installations per Advice 669-E, effective June 8, 1978.

\*\* Closed to new mixed ownership installations. See Special Condition 4.

\*\*\* Closed to new installations for all Classes per Advice 6176-E, effective May 28, 2021.

(Continued)



**ELECTRIC SCHEDULE LS-1**  
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

<u>Nominal Lamp Ratings</u>		A, C, D, E and F Only		Half-Hour
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Adjustment</u>
0.0-5.0	0.9	\$0.222	(I)	\$0.010
5.1-10.0	2.6	\$0.641	(I)	\$0.029 (I)
10.1-15.0	4.3	\$1.060	(I)	\$0.048 (I)
15.1-20.0	6.0	\$1.480	(I)	\$0.067 (I)
20.1-25.0	7.7	\$1.899	(I)	\$0.086 (I)
25.1-30.0	9.4	\$2.318	(I)	\$0.105 (I)
30.1-35.0	11.1	\$2.737	(I)	\$0.124 (I)
35.1-40.0	12.8	\$3.156	(I)	\$0.143 (I)
40.1-45.0	14.5	\$3.576	(I)	\$0.163 (I)
45.1-50.0	16.2	\$3.995	(I)	\$0.182 (I)
50.1-55.0	17.9	\$4.414	(I)	\$0.201 (I)
55.1-60.0	19.6	\$4.833	(I)	\$0.220 (I)
60.1-65.0	21.4	\$5.277	(I)	\$0.240 (I)
65.1-70.0	23.1	\$5.696	(I)	\$0.259 (I)
70.1-75.0	24.8	\$6.116	(I)	\$0.278 (I)
75.1-80.0	26.5	\$6.535	(I)	\$0.297 (I)
80.1-85.0	28.2	\$6.954	(I)	\$0.316 (I)
85.1-90.0	29.9	\$7.373	(I)	\$0.335 (I)
90.1-95.0	31.6	\$7.793	(I)	\$0.354 (I)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
(high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

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**ELECTRIC SCHEDULE LS-1**  
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		<u>A, C, D, E and F Only</u>		<u>Half-Hour</u>	
<u>LAMP</u>	<u>kWh per</u>	<u>Energy Rates Per Lamp</u>		<u>Adjustment</u>	
<u>WATTS***</u>	<u>MONTH****</u>	<u>Per Month</u>			
95.1-100.0	33.3	\$8.212	(I)	\$0.373	(I)
100.1-105.1	35.0	\$8.631	(I)	\$0.392	(I)
105.1-110.0	36.7	\$9.050	(I)	\$0.411	(I)
110.1-115.0	38.4	\$9.469	(I)	\$0.430	(I)
115.1-120.0	40.1	\$9.889	(I)	\$0.450	(I)
120.1-125.0	41.9	\$10.333	(I)	\$0.470	(I)
125.1-130.0	43.6	\$10.752	(I)	\$0.489	(I)
130.1-135.0	45.3	\$11.171	(I)	\$0.508	(I)
135.1-140.0	47.0	\$11.590	(I)	\$0.527	(I)
140.1-145.0	48.7	\$12.009	(I)	\$0.546	(I)
145.1-150.0	50.4	\$12.429	(I)	\$0.565	(I)
150.1-155.0	52.1	\$12.848	(I)	\$0.584	(I)
155.1-160.0	53.8	\$13.267	(I)	\$0.603	(I)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
(high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

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**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 6

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		<u>A, C, D, E and F Only</u>		<u>Half-Hour Adjustment</u>	
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp Per Month</u>			
160.1-165.0	55.5	\$13.686	(I)	\$0.622	(I)
165.1-170.0	57.2	\$14.106	(I)	\$0.641	(I)
170.1-175.0	58.9	\$14.525	(I)	\$0.660	(I)
175.1-180.0	60.6	\$14.944	(I)	\$0.679	(I)
180.1-185.0	62.4	\$15.388	(I)	\$0.699	(I)
185.1-190.0	64.1	\$15.807	(I)	\$0.719	(I)
190.1-195.0	65.8	\$16.226	(I)	\$0.738	(I)
195.1-200.0	67.5	\$16.646	(I)	\$0.757	(I)
200.1-205.0	69.2	\$17.065	(I)	\$0.776	(I)
205.1-210.0	70.9	\$17.484	(I)	\$0.795	(I)
210.1-215.0	72.6	\$17.903	(I)	\$0.814	(I)
215.1-220.0	74.3	\$18.322	(I)	\$0.833	(I)
220.1-225.0	76.0	\$18.742	(I)	\$0.852	(I)
225.1-230.0	77.7	\$19.161	(I)	\$0.871	(I)
230.1-235.0	79.4	\$19.580	(I)	\$0.890	(I)
235.1-240.0	81.1	\$19.999	(I)	\$0.909	(I)
240.1-245.0	82.9	\$20.443	(I)	\$0.929	(I)
245.1-250.0	84.6	\$20.862	(I)	\$0.948	(I)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
(high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

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**ELECTRIC SCHEDULE LS-1**  
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 7

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

LAMP WATTS***	Nominal Lamp Ratings		A, C, D, E and F Only Energy Rates Per Lamp Per Month	Half-Hour Adjustment
	kWh per MONTH****			
250.1-255.0	86.3		\$21.282 (I)	\$0.967 (I)
255.1-260.0	88.0		\$21.701 (I)	\$0.986 (I)
260.1-265.0	89.7		\$22.120 (I)	\$1.005 (I)
265.1-270.0	91.4		\$22.539 (I)	\$1.025 (I)
270.1-275.0	93.1		\$22.958 (I)	\$1.044 (I)
275.1-280.0	94.8		\$23.378 (I)	\$1.063 (I)
280.1-285.0	96.5		\$23.797 (I)	\$1.082 (I)
285.1-290.0	98.2		\$24.216 (I)	\$1.101 (I)
290.1-295.0	99.9		\$24.635 (I)	\$1.120 (I)
295.1-300.0	101.6		\$25.055 (I)	\$1.139 (I)
300.1-305.0	103.4		\$25.498 (I)	\$1.159 (I)
305.1-310.0	105.1		\$25.918 (I)	\$1.178 (I)
310.1-315.0	106.8		\$26.337 (I)	\$1.197 (I)
315.1-320.0	108.5		\$26.756 (I)	\$1.216 (I)
320.1-325.0	110.2		\$27.175 (I)	\$1.235 (I)
325.1-330.0	111.9		\$27.595 (I)	\$1.254 (I)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
(high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

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**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 8

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		<u>A, C, D, E and F Only</u>		<u>Half-Hour</u>	
<u>LAMP</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp</u>		<u>Adjustment</u>	
<u>WATTS***</u>		<u>Per Month</u>			
330.1-335.0	113.6	\$28.014	(I)	\$1.273	(I)
335.1-340.0	115.3	\$28.433	(I)	\$1.292	(I)
340.1-345.0	117.0	\$28.852	(I)	\$1.311	(I)
345.1-350.0	118.7	\$29.271	(I)	\$1.331	(I)
350.1-355.0	120.4	\$29.691	(I)	\$1.350	(I)
355.1-360.0	122.1	\$30.110	(I)	\$1.369	(I)
360.1-365.0	123.9	\$30.554	(I)	\$1.389	(I)
365.1-370.0	125.6	\$30.973	(I)	\$1.408	(I)
370.1-375.0	127.3	\$31.392	(I)	\$1.427	(I)
375.1-380.0	129.0	\$31.811	(I)	\$1.446	(I)
380.1-385.0	130.7	\$32.231	(I)	\$1.465	(I)
385.1-390.0	132.4	\$32.650	(I)	\$1.484	(I)
390.1-395.0	134.1	\$33.069	(I)	\$1.503	(I)
395.0-400.0	135.8	\$33.488	(I)	\$1.522	(I)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

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**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 9

RATES: (Cont'd.)

**TOTAL BUNDLED ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.24660 (I)

**UNBUNDLING OF TOTAL ENERGY CHARGES**

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.11668	(I)
<b>Distribution**</b>	\$0.06854	(I)
<b>Transmission*</b>	\$0.03183	(I)
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00150)	(R)
<b>Reliability Services*</b>	\$0.00042	(I)
<b>Public Purpose Programs</b>	\$0.01043	(I)
<b>Nuclear Decommissioning</b>	\$0.00135	(I)
<b>Competition Transition Charge</b>	\$0.00025	(I)
<b>Energy Cost Recovery Amount</b>	(\$0.00071)	(I)
<b>Wildfire Fund Charge</b>	\$0.00340	(R)
<b>New System Generation Charge</b>	\$0.00215	(I)
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00307	(I)
<b>Recovery Bond Charge (all usage)</b>	\$0.01112	
<b>Recovery Bond Credit (all usage)</b>	(\$0.01112)	
<b>Bundled Power Charge Indifference Adjustment (all usage)***</b>	\$0.01069	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE LS-1**  
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 21

SPECIAL  
CONDITIONS:  
(Cont'd.)

17. **BILLING** (Cont'd.):

**Direct Access (DA) and Community Choice Aggregation Generation Service (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate
2009 Vintage	\$0.00076 (R)
2010 Vintage	\$0.00376 (R)
2011 Vintage	\$0.00339 (R)
2012 Vintage	\$0.00186 (R)
2013 Vintage	\$0.00279 (R)
2014 Vintage	\$0.00285 (R)
2015 Vintage	\$0.00282 (R)
2016 Vintage	\$0.00274 (R)
2017 Vintage	\$0.00237 (R)
2018 Vintage	\$0.00216 (R)
2019 Vintage	\$0.00018 (R)
2020 Vintage	(\$0.00135) (R)
2021 Vintage	(\$0.00323) (R)
2022 Vintage	\$0.01069 (R)
2023 Vintage	\$0.01069 (N)

18. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:	A	C***
	PG&E supplies energy and service only. \$0.201	PG&E supplies the energy and maintenance service as described in Special Condition 8 \$3.787

Energy Charge Per Lamp Per Month  
All Night Rates

Nominal Lamp Rating:		Per Lamp Per Month		
LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS*	All Classes	Half-Hour Adjustment
<b>INCANDESCENT LAMPS:</b>				
58	20	600	\$4.932 (I)	\$0.224 (I)
92	31	1,000	\$7.645 (I)	\$0.348 (I)
189	65	2,500	\$16.029 (I)	\$0.729 (I)
295	101	4,000**	\$24.907 (I)	\$1.132 (I)
405	139	6,000**	\$34.277 (I)	\$1.558 (I)
620	212	10,000**	\$52.279 (I)	\$2.376 (I)
860	294	15,000**	\$72.500 (I)	\$3.295 (I)
<b>MERCURY VAPOR LAMPS:</b>				
40	18	1,300	\$4.439 (I)	\$0.202 (I)
50	22	1,650	\$5.425 (I)	\$0.247 (I)
100	40	3,500	\$9.864 (I)	\$0.448 (I)
175	68	7,500	\$16.769 (I)	\$0.762 (I)
250	97	11,000	\$23.920 (I)	\$1.087 (I)
400	152	21,000	\$37.483 (I)	\$1.704 (I)
700	266	37,000	\$65.596 (I)	\$2.982 (I)
1,000	377	57,000	\$92.968 (I)	\$4.226 (I)

\* Latest published information should be consulted on best available lumens.

\*\* Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

(Continued)



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 3

RATES: (Cont'd.)

<u>LAMP WATTS</u>	<u>kWh per MONTH</u>	<u>AVERAGE INITIAL LUMENS</u>	<u>All Classes</u>	<u>Half-Hour Adjustment</u>
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 120 VOLTS				
35	15	2,150	\$3.699 (I)	\$0.168 (I)
50	21	3,800	\$5.179 (I)	\$0.235 (I)
70	29	5,800	\$7.151 (I)	\$0.325 (I)
100	41	9,500	\$10.111 (I)	\$0.460 (I)
150	60	16,000	\$14.796 (I)	\$0.673 (I)
200	80	22,000	\$19.728 (I)	\$0.897 (I)
250	100	26,000	\$24.660 (I)	\$1.121 (I)
400	154	46,000	\$37.976 (I)	\$1.726 (I)
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 240 VOLTS				
50	24	3,800	\$5.918 (I)	\$0.269 (I)
70	34	5,800	\$8.384 (I)	\$0.381 (I)
100	47	9,500	\$11.590 (I)	\$0.527 (I)
150	69	16,000	\$17.015 (I)	\$0.773 (I)
200	81	22,000	\$19.975 (I)	\$0.908 (I)
250	100	25,500	\$24.660 (I)	\$1.121 (I)
310	119	37,000	\$29.345 (I)	\$1.334 (I)
360	144	45,000	\$35.510 (I)	\$1.614 (I)
400	154	46,000	\$37.976 (I)	\$1.726 (I)
LOW PRESSURE SODIUM VAPOR LAMPS:				
35	21	4,800	\$5.179 (I)	\$0.235 (I)
55	29	8,000	\$7.151 (I)	\$0.325 (I)
90	45	13,500	\$11.097 (I)	\$0.504 (I)
135	62	21,500	\$15.289 (I)	\$0.695 (I)
180	78	33,000	\$19.235 (I)	\$0.874 (I)

(Continued)

Advice 6805-E  
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Vice President, Regulatory Affairs

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**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 4

RATES: (Cont'd.)

<u>LAMP WATTS</u>	<u>kWh per MONTH</u>	<u>AVERAGE INITIAL LUMENS</u>	<u>All Classes</u>	<u>Half-Hour Adjustment</u>
METAL HALIDE LAMPS:				
70	30	5,500	\$7.398 (l)	\$0.336 (l)
100	41	8,500	\$10.111 (l)	\$0.460 (l)
150	63	13,500	\$15.536 (l)	\$0.706 (l)
175	72	14,000	\$17.755 (l)	\$0.807 (l)
250	105	20,500	\$25.893 (l)	\$1.177 (l)
400	162	30,000	\$39.949 (l)	\$1.816 (l)
1,000	387	90,000	\$95.434 (l)	\$4.338 (l)
INDUCTION LAMPS:				
23	9	1,840	\$2.219 (l)	\$0.101 (l)
35	13	2,450	\$3.206 (l)	\$0.146 (l)
40	14	2,200	\$3.452 (l)	\$0.157 (l)
50	18	3,500	\$4.439 (l)	\$0.202 (l)
55	19	3,000	\$4.685 (l)	\$0.213 (l)
65	24	5,525	\$5.918 (l)	\$0.269 (l)
70	27	6,500	\$6.658 (l)	\$0.303 (l)
80	28	4,500	\$6.905 (l)	\$0.314 (l)
85	30	4,800	\$7.398 (l)	\$0.336 (l)
100	36	8,000	\$8.878 (l)	\$0.404 (l)
120	42	8,500	\$10.236 (l)	\$0.465 (l)
135	48	9,450	\$11.837 (l)	\$0.538 (l)
150	51	10,900	\$12.577 (l)	\$0.572 (l)
165	58	12,000	\$14.303 (l)	\$0.650 (l)
200	72	19,000	\$17.755 (l)	\$0.807 (l)

(Continued)



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff):

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
0.00-5.00	0.9	\$0.222 (l)	\$0.010
5.01-10.00	2.6	\$0.641 (l)	\$0.029 (l)
10.01-15.00	4.3	\$1.060 (l)	\$0.048 (l)
15.01-20.00	6.0	\$1.480 (l)	\$0.067 (l)
20.01-25.00	7.7	\$1.899 (l)	\$0.086 (l)
25.01-30.00	9.4	\$2.318 (l)	\$0.105 (l)
30.01-35.00	11.1	\$2.737 (l)	\$0.124 (l)
35.01-40.00	12.8	\$3.156 (l)	\$0.143 (l)
40.01-45.00	14.5	\$3.576 (l)	\$0.163 (l)
45.01-50.00	16.2	\$3.995 (l)	\$0.182 (l)
50.01-55.00	17.9	\$4.414 (l)	\$0.201 (l)
55.01-60.00	19.6	\$4.833 (l)	\$0.220 (l)
60.01-65.00	21.4	\$5.277 (l)	\$0.240 (l)
65.01-70.00	23.1	\$5.696 (l)	\$0.259 (l)
70.01-75.00	24.8	\$6.116 (l)	\$0.278 (l)
75.01-80.00	26.5	\$6.535 (l)	\$0.297 (l)
80.01-85.00	28.2	\$6.954 (l)	\$0.316 (l)
85.01-90.00	29.9	\$7.373 (l)	\$0.335 (l)
90.01-95.00	31.6	\$7.793 (l)	\$0.354 (l)
95.01-100.00	33.3	\$8.212 (l)	\$0.373 (l)
100.01-105.00	35.0	\$8.631 (l)	\$0.392 (l)
105.01-110.00	36.7	\$9.050 (l)	\$0.411 (l)
110.01-115.00	38.4	\$9.469 (l)	\$0.430 (l)
115.01-120.00	40.1	\$9.889 (l)	\$0.450 (l)
120.01-125.00	41.9	\$10.333 (l)	\$0.470 (l)
125.01-130.00	43.6	\$10.752 (l)	\$0.489 (l)
130.01-135.00	45.3	\$11.171 (l)	\$0.508 (l)
135.01-140.00	47.0	\$11.590 (l)	\$0.527 (l)
140.01-145.00	48.7	\$12.009 (l)	\$0.546 (l)

(Continued)

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**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 6

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
145.01-150.00	50.4	\$12.429 (I)	\$0.565 (I)
150.01-155.00	52.1	\$12.848 (I)	\$0.584 (I)
155.01-160.00	53.8	\$13.267 (I)	\$0.603 (I)
160.01-165.00	55.5	\$13.686 (I)	\$0.622 (I)
165.01-170.00	57.2	\$14.106 (I)	\$0.641 (I)
170.01-175.00	58.9	\$14.525 (I)	\$0.660 (I)
175.01-180.00	60.6	\$14.944 (I)	\$0.679 (I)
180.01-185.00	62.4	\$15.388 (I)	\$0.699 (I)
185.01-190.00	64.1	\$15.807 (I)	\$0.719 (I)
190.01-195.00	65.8	\$16.226 (I)	\$0.738 (I)
195.01-200.00	67.5	\$16.646 (I)	\$0.757 (I)
200.01-205.00	69.2	\$17.065 (I)	\$0.776 (I)
205.01-210.00	70.9	\$17.484 (I)	\$0.795 (I)
210.01-215.00	72.6	\$17.903 (I)	\$0.814 (I)
215.01-220.00	74.3	\$18.322 (I)	\$0.833 (I)
220.01-225.00	76.0	\$18.742 (I)	\$0.852 (I)
225.01-230.00	77.7	\$19.161 (I)	\$0.871 (I)
230.01-235.00	79.4	\$19.580 (I)	\$0.890 (I)
235.01-240.00	81.1	\$19.999 (I)	\$0.909 (I)
240.01-245.00	82.9	\$20.443 (I)	\$0.929 (I)
245.01-250.00	84.6	\$20.862 (I)	\$0.948 (I)
250.01-255.00	86.3	\$21.282 (I)	\$0.967 (I)
255.01-260.00	88.0	\$21.701 (I)	\$0.986 (I)
260.01-265.00	89.7	\$22.120 (I)	\$1.005 (I)
265.01-270.00	91.4	\$22.539 (I)	\$1.025 (I)
270.01-275.00	93.1	\$22.958 (I)	\$1.044 (I)
275.01-280.00	94.8	\$23.378 (I)	\$1.063 (I)
280.01-285.00	96.5	\$23.797 (I)	\$1.082 (I)

(Continued)

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**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 7

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment
285.01-290.00	98.2	\$24.216 (I)	\$1.101 (I)
290.01-295.00	99.9	\$24.635 (I)	\$1.120 (I)
295.01-300.00	101.6	\$25.055 (I)	\$1.139 (I)
300.01-305.00	103.4	\$25.498 (I)	\$1.159 (I)
305.01-310.00	105.1	\$25.918 (I)	\$1.178 (I)
310.01-315.00	106.8	\$26.337 (I)	\$1.197 (I)
315.01-320.00	108.5	\$26.756 (I)	\$1.216 (I)
320.01-325.00	110.2	\$27.175 (I)	\$1.235 (I)
325.01-330.00	111.9	\$27.595 (I)	\$1.254 (I)
330.01-335.00	113.6	\$28.014 (I)	\$1.273 (I)
335.01-340.00	115.3	\$28.433 (I)	\$1.292 (I)
340.01-345.00	117.0	\$28.852 (I)	\$1.311 (I)
345.01-350.00	118.7	\$29.271 (I)	\$1.331 (I)
350.01-355.00	120.4	\$29.691 (I)	\$1.350 (I)
355.01-360.00	122.1	\$30.110 (I)	\$1.369 (I)
360.01-365.00	123.9	\$30.554 (I)	\$1.389 (I)
365.01-370.00	125.6	\$30.973 (I)	\$1.408 (I)
370.01-375.00	127.3	\$31.392 (I)	\$1.427 (I)
375.01-380.00	129.0	\$31.811 (I)	\$1.446 (I)
380.01-385.00	130.7	\$32.231 (I)	\$1.465 (I)
385.01-390.00	132.4	\$32.650 (I)	\$1.484 (I)
390.01-395.00	134.1	\$33.069 (I)	\$1.503 (I)
395.01-400.00	135.8	\$33.488 (I)	\$1.522 (I)

\*\*\*\* Wattage based on total consumption of lamp and driver. Customer may be required to provide verification of total energy consumption of lamp and driver upon request by PG&E.

\*\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

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**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 9

RATES: (Cont'd.)

**TOTAL BUNDLED ENERGY RATES**

Total Energy Charge Rate (\$ per kWh)	\$0.24660	(I)
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**UNBUNDLING OF TOTAL ENERGY CHARGES**

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.11668	(I)
<b>Distribution**</b>	\$0.06854	(I)
<b>Transmission*</b>	\$0.03183	(I)
<b>Transmission Rate Adjustments*</b>	(\$0.00150)	(R)
<b>Reliability Services*</b>	\$0.00042	(I)
<b>Public Purpose Programs</b>	\$0.01043	(I)
<b>Nuclear Decommissioning</b>	\$0.00135	(I)
<b>Competition Transition Charge</b>	\$0.00025	(I)
<b>Energy Cost Recovery Amount</b>	(\$0.00071)	(I)
<b>Wildfire Fund Charge</b>	\$0.00340	(R)
<b>New System Generation Charge**</b>	\$0.00215	(I)
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00307	(I)
<b>Recovery Bond Charge (all usage)</b>	\$0.01112	
<b>Recovery Bond Credit (all usage)</b>	(\$0.01112)	
<b>Bundled Power Charge Indifference Adjustment (all usage)***</b>	\$0.01069	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 16

SPECIAL  
CONDITIONS:  
(Cont'd.)

14. **BILLING** (Cont'd)

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00076	(R)
2010 Vintage	\$0.00376	(R)
2011 Vintage	\$0.00339	(R)
2012 Vintage	\$0.00186	(R)
2013 Vintage	\$0.00279	(R)
2014 Vintage	\$0.00285	(R)
2015 Vintage	\$0.00282	(R)
2016 Vintage	\$0.00274	(R)
2017 Vintage	\$0.00237	(R)
2018 Vintage	\$0.00216	(R)
2019 Vintage	\$0.00018	(R)
2020 Vintage	(\$0.00135)	(R)
2021 Vintage	(\$0.00323)	(R)
2022 Vintage	\$0.01069	(R)
2023 Vintage	\$0.01069	(N)

15. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.



**ELECTRIC SCHEDULE LS-3** Sheet 1  
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

**APPLICABILITY:** Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Total Customer Charge (\$ per meter per day)	\$0.24641
Total Energy Rate (\$ per kWh)	\$0.24660 (I)

**UNBUNDLING OF TOTAL RATES**

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.11668	(I)
<b>Distribution**</b>	\$0.06854	(I)
<b>Transmission*</b>	\$0.03183	(I)
<b>Transmission Rate Adjustments*</b>	(\$0.00150)	(R)
<b>Reliability Services*</b>	\$0.00042	(I)
<b>Public Purpose Programs</b>	\$0.01043	(I)
<b>Nuclear Decommissioning</b>	\$0.00135	(I)
<b>Competition Transition Charge</b>	\$0.00025	(I)
<b>Energy Cost Recovery Amount</b>	(\$0.00071)	(I)
<b>Wildfire Fund Charge</b>	\$0.00340	(R)
<b>New System Generation Charge**</b>	\$0.00215	(I)
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00307	(I)
<b>Recovery Bond Charge</b> (all usage)	\$0.01112	
<b>Recovery Bond Credit</b> (all usage)	(\$0.01112)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)***	\$0.01069	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE LS-3** Sheet 5  
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

SPECIAL CONDITIONS:  
(Cont'd.)

7. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery service solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled portfolio service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00076	(R)
2010 Vintage	\$0.00376	(R)
2011 Vintage	\$0.00339	(R)
2012 Vintage	\$0.00186	(R)
2013 Vintage	\$0.00279	(R)
2014 Vintage	\$0.00285	(R)
2015 Vintage	\$0.00282	(R)
2016 Vintage	\$0.00274	(R)
2017 Vintage	\$0.00237	(R)
2018 Vintage	\$0.00216	(R)
2019 Vintage	\$0.00018	(R)
2020 Vintage	(\$0.00135)	(R)
2021 Vintage	(\$0.00323)	(R)
2022 Vintage	\$0.01069	(R)
2023 Vintage	\$0.01069	(N)

8. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.



**ELECTRIC SCHEDULE OL-1**  
**OUTDOOR AREA LIGHTING SERVICE**

Sheet 1

**APPLICABILITY:** Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

**TERRITORY:** The entire territory served.

**RATES:** Total monthly charge per lamp is equal to the sum of the facility charge and the energy charge. The monthly charge per lamp used for billing is calculated using unrounded facility and energy charges.

Monthly facility charges include the costs of owning, operating and maintaining the various lamp types and size, and is assigned to distribution. Monthly energy charges are based on the kWh usage of each lamp. The bundled monthly facility and energy charges are shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Facilities Charge Per Lamp Per Month: \$7.456

Energy Charge Per Lamp Per Month:

LAMP WATTS	All Night kWh PER MONTH	AVERAGE INITIAL LUMENS		All Night PER LAMP PER MONTH	HALF HOUR ADJUSTMENT
<b>MERCURY VAPOR LAMPS:*</b>					
175	68	7,500	.....	\$17.785 (l)	\$0.808 (l)
400	152	21,000	.....	\$39.754 (l)	\$1.807 (l)
<b>HIGH PRESSURE SODIUM VAPOR LAMPS**:</b>					
70	29	5,800	.....	\$7.585 (l)	\$0.345 (l)
100	41	9,500	.....	\$10.723 (l)	\$0.487 (l)
200	81	22,000	.....	\$21.185 (l)	\$0.963 (l)
250	100	25,500	.....	\$26.154 (l)	\$1.189 (l)
400	154	46,000	.....	\$40.277 (l)	\$1.831 (l)

\* Closed for new installations as of June 8, 1978.

\*\* Closed to new installation as of the effective date of Advice 6176-E , May 28, 2021.

(Continued)



**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 2

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
0.0-5.0	0.9	\$0.235 (I)	\$0.011 (I)
5.1-10.0	2.6	\$0.680 (I)	\$0.031 (I)
10.1-15.0	4.3	\$1.125 (I)	\$0.051 (I)
15.1-20.0	6.0	\$1.569 (I)	\$0.071 (I)
20.1-25.0	7.7	\$2.014 (I)	\$0.092 (I)
25.1-30.0	9.4	\$2.458 (I)	\$0.112 (I)
30.1-35.0	11.1	\$2.903 (I)	\$0.132 (I)
35.1-40.0	12.8	\$3.348 (I)	\$0.152 (I)
40.1-45.0	14.5	\$3.792 (I)	\$0.172 (I)
45.1-50.0	16.2	\$4.237 (I)	\$0.193 (I)
50.1-55.0	17.9	\$4.682 (I)	\$0.213 (I)
55.1-60.0	19.6	\$5.126 (I)	\$0.233 (I)
60.1-65.0	21.4	\$5.597 (I)	\$0.254 (I)
65.1-70.0	23.1	\$6.042 (I)	\$0.275 (I)
70.1-75.0	24.8	\$6.486 (I)	\$0.295 (I)
75.1-80.0	26.5	\$6.931 (I)	\$0.315 (I)
80.1-85.0	28.2	\$7.375 (I)	\$0.335 (I)
85.1-90.0	29.9	\$7.820 (I)	\$0.355 (I)
90.1-95.0	31.6	\$8.265 (I)	\$0.376 (I)
95.1-100.0	33.3	\$8.709 (I)	\$0.396 (I)

\*\* Wattage based on total consumption of lamp and driver.

\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)



**ELECTRIC SCHEDULE OL-1**  
**OUTDOOR AREA LIGHTING SERVICE**

Sheet 3

a

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
100.1-105.1	35.0	\$9.154 (I)	\$0.416 (I)
105.1-110.0	36.7	\$9.599 (I)	\$0.436 (I)
110.1-115.0	38.4	\$10.043 (I)	\$0.457 (I)
115.1-120.0	40.1	\$10.488 (I)	\$0.477 (I)
120.1-125.0	41.9	\$10.959 (I)	\$0.498 (I)
125.1-130.0	43.6	\$11.403 (I)	\$0.518 (I)
130.1-135.0	45.3	\$11.848 (I)	\$0.539 (I)
135.1-140.0	47.0	\$12.292 (I)	\$0.559 (I)
140.1-145.0	48.7	\$12.737 (I)	\$0.579 (I)
145.1-150.0	50.4	\$13.182 (I)	\$0.599 (I)
150.1-155.0	52.1	\$13.626 (I)	\$0.619 (I)
155.1-160.0	53.8	\$14.071 (I)	\$0.640 (I)
160.1-165.0	55.5	\$14.515 (I)	\$0.660 (I)
165.1-170.0	57.2	\$14.960 (I)	\$0.680 (I)
170.1-175.0	58.9	\$15.405 (I)	\$0.700 (I)
175.1-180.0	60.6	\$15.849 (I)	\$0.720 (I)
180.1-185.0	62.4	\$16.320 (I)	\$0.742 (I)
185.1-190.0	64.1	\$16.765 (I)	\$0.762 (I)
190.1-195.0	65.8	\$17.209 (I)	\$0.782 (I)
195.1-200.0	67.5	\$17.654 (I)	\$0.802 (I)

\*\* Wattage based on total consumption of lamp and driver.

\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

Advice 6805-E  
Decision

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**Meredith Allen**  
Vice President, Regulatory Affairs

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**ELECTRIC SCHEDULE OL-1**  
**OUTDOOR AREA LIGHTING SERVICE**

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
200.1-205.0	69.2	\$18.099 (I)	\$0.823 (I)
205.1-210.0	70.9	\$18.543 (I)	\$0.843 (I)
210.1-215.0	72.6	\$18.988 (I)	\$0.863 (I)
215.1-220.0	74.3	\$19.432 (I)	\$0.883 (I)
220.1-225.0	76.0	\$19.877 (I)	\$0.904 (I)
225.1-230.0	77.7	\$20.322 (I)	\$0.924 (I)
230.1-235.0	79.4	\$20.766 (I)	\$0.944 (I)
235.1-240.0	81.1	\$21.211 (I)	\$0.964 (I)
240.1-245.0	82.9	\$21.682 (I)	\$0.986 (I)
245.1-250.0	84.6	\$22.126 (I)	\$1.006 (I)
250.1-255.0	86.3	\$22.571 (I)	\$1.026 (I)
255.1-260.0	88.0	\$23.016 (I)	\$1.046 (I)
260.1-265.0	89.7	\$23.460 (I)	\$1.066 (I)
265.1-270.0	91.4	\$23.905 (I)	\$1.087 (I)
270.1-275.0	93.1	\$24.349 (I)	\$1.107 (I)
275.1-280.0	94.8	\$24.794 (I)	\$1.127 (I)
280.1-285.0	96.5	\$25.239 (I)	\$1.147 (I)
285.1-290.0	98.2	\$25.683 (I)	\$1.167 (I)
290.1-295.0	99.9	\$26.128 (I)	\$1.188 (I)
295.1-300.0	101.6	\$26.572 (I)	\$1.208 (I)

\*\* Wattage based on total consumption of lamp and driver.

\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

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**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 5

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

<u>LAMP WATTS**</u>	<u>kWh per MONTH***</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
300.1-305.0	103.4	\$27.043 (I)	\$1.229 (I)
305.1-310.0	105.1	\$27.488 (I)	\$1.249 (I)
310.1-315.0	106.8	\$27.932 (I)	\$1.270 (I)
315.1-320.0	108.5	\$28.377 (I)	\$1.290 (I)
320.1-325.0	110.2	\$28.822 (I)	\$1.310 (I)
325.1-330.0	111.9	\$29.266 (I)	\$1.330 (I)
330.1-335.0	113.6	\$29.711 (I)	\$1.351 (I)
335.1-340.0	115.3	\$30.156 (I)	\$1.371 (I)
340.1-345.0	117.0	\$30.600 (I)	\$1.391 (I)
345.1-350.0	118.7	\$31.045 (I)	\$1.411 (I)
350.1-355.0	120.4	\$31.489 (I)	\$1.431 (I)
355.1-360.0	122.1	\$31.934 (I)	\$1.452 (I)
360.1-365.0	123.9	\$32.405 (I)	\$1.473 (I)
365.1-370.0	125.6	\$32.849 (I)	\$1.493 (I)
370.1-375.0	127.3	\$33.294 (I)	\$1.513 (I)
375.1-380.0	129.0	\$33.739 (I)	\$1.534 (I)
380.1-385.0	130.7	\$34.183 (I)	\$1.554 (I)
385.1-390.0	132.4	\$34.628 (I)	\$1.574 (I)
390.1-395.0	134.1	\$35.073 (I)	\$1.594 (I)
395.0-400.0	135.8	\$35.517 (I)	\$1.614 (I)

\*\* Wattage based on total consumption of lamp and driver.

\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

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**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 6

RATES:  
(Cont'd.)

**TOTAL BUNDLED ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.26154 (I)

The total energy charge is unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL ENERGY CHARGES**

Energy Rate by Components (\$ per kWh)		
<b>Generation</b>	\$0.11668	(I)
<b>Distribution**</b>	\$0.06854	(I)
<b>Transmission*</b>	\$0.03183	(I)
<b>Transmission Rate Adjustments*</b>	(\$0.00150)	(R)
<b>Reliability Services*</b>	\$0.00042	(I)
<b>Public Purpose Programs</b>	\$0.02537	(I)
<b>Nuclear Decommissioning</b>	\$0.00135	(I)
<b>Competition Transition Charge</b>	\$0.00025	(I)
<b>Energy Cost Recovery Amount</b>	(\$0.00071)	(I)
<b>Wildfire Fund Charge</b>	\$0.00340	(R)
<b>New System Generation Charge**</b>	\$0.00215	(I)
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00307	(I)
<b>Recovery Bond Charge (all usage)</b>	\$0.01112	
<b>Recovery Bond Credit (all usage)</b>	(\$0.01112)	
<b>Bundled Power Charge Indifference Adjustment (all usage)***</b>	\$0.01069	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE OL-1  
OUTDOOR AREA LIGHTING SERVICE**

Sheet 10

SPECIAL  
CONDITIONS:  
(Cont'd.)

10. BILLING: (Cont'd.)

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00076	(R)
2010 Vintage	\$0.00376	(R)
2011 Vintage	\$0.00339	(R)
2012 Vintage	\$0.00186	(R)
2013 Vintage	\$0.00279	(R)
2014 Vintage	\$0.00285	(R)
2015 Vintage	\$0.00282	(R)
2016 Vintage	\$0.00274	(R)
2017 Vintage	\$0.00237	(R)
2018 Vintage	\$0.00216	(R)
2019 Vintage	\$0.00018	(R)
2020 Vintage	(\$0.00135)	(R)
2021 Vintage	(\$0.00323)	(R)
2022 Vintage	\$0.01069	(R)
2023 Vintage	\$0.01069	(N)



**ELECTRIC SCHEDULE S  
STANDBY SERVICE**

Sheet 4

**RATES: (Cont'd.)**

	<b>TOTAL BUNDLED RATES</b>					
	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.35		\$0.35		\$0.35	
<u>Total Reservation Charge Rate (\$/kW)</u>						
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$9.53	(I)	\$9.53	(I)	\$2.24	(I)
<u>Total Energy Rates (\$ per kWh)</u>						
Peak Summer	\$0.75322	(R)	\$0.76052	(R)	\$0.18115	(I)
Part-Peak Summer	\$0.35690	(R)	\$0.36420	(I)	\$0.15819	(I)
Off-Peak Summer	\$0.15078	(I)	\$0.15808	(I)	\$0.12781	(I)
Part-Peak Winter	\$0.19813	(I)	\$0.20543	(I)	\$0.16180	(I)
Off-Peak Winter	\$0.16348	(I)	\$0.17078	(I)	\$0.13847	(I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005		\$0.00005		\$0.00005	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

**UNBUNDLING OF TOTAL RATES**

	<u>Secondary Voltage</u>		<u>Primary Voltage</u>		<u>Transmission Voltage</u>	
<u>Reservation Charges Rate by Components (\$/kW)</u>						
<b>Generation</b>	\$0.68	(I)	\$0.68	(I)	\$0.56	(I)
<b>Distribution**</b>	\$7.46	(R)	\$7.46	(R)	\$0.29	(R)
<b>Transmission*</b>	\$1.37	(I)	\$1.37	(I)	\$1.37	(I)
<b>Reliability Services*</b>	\$0.02	(I)	\$0.02	(I)	\$0.02	(I)
<u>Energy Rate by Components (\$ per kWh)</u>						
<b>Generation:</b>						
Peak Summer	\$0.15569	(I)	\$0.15569	(I)	\$0.12541	(I)
Part-Peak Summer	\$0.12774	(I)	\$0.12774	(I)	\$0.10245	(I)
Off-Peak Summer	\$0.09115	(I)	\$0.09115	(I)	\$0.07207	(I)
Part-Peak Winter	\$0.13219	(I)	\$0.13219	(I)	\$0.10606	(I)
Off-Peak Winter	\$0.10385	(I)	\$0.10385	(I)	\$0.08273	(I)
<b>Distribution**:</b>						
Peak Summer	\$0.53790	(R)	\$0.53790	(R)	\$0.00000	
Part-Peak Summer	\$0.16953	(R)	\$0.16953	(R)	\$0.00000	
Off-Peak Summer	\$0.00000		\$0.00000		\$0.00000	
Part-Peak Winter	\$0.00631	(R)	\$0.00631	(R)	\$0.00000	
Off-Peak Winter	\$0.00000		\$0.00000		\$0.00000	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE S  
STANDBY SERVICE**

Sheet 5

RATES: (Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

<b>Energy Rate by Components (\$ per kWh)</b> (Cont'd.)	Secondary Voltage		Primary Voltage		Transmission Voltage	
<b>Transmission*</b> (all usage)	\$0.01887	(R)	\$0.01887	(R)	\$0.01887	(R)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00150)	(R)	(\$0.00150)	(R)	(\$0.00150)	(R)
<b>Reliability Services*</b> (all usage)	\$0.00025	(I)	\$0.00025	(I)	\$0.00025	(I)
<b>Public Purpose Programs</b> (all usage)	\$0.02193	(I)	\$0.02631	(I)	\$0.01990	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135	(I)	\$0.00135	(I)	\$0.00135	(I)
<b>Competition Transition Charges</b>	\$0.00021	(I)	\$0.00021	(I)	\$0.00021	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071)	(I)	(\$0.00071)	(I)	(\$0.00071)	(I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00340	(R)	\$0.00340	(R)	\$0.00340	(R)
<b>New System Generation Charge</b> (all usage)**	\$0.00299	(R)	\$0.00299	(R)	\$0.00299	(R)
<b>California Climate Credit</b> (all usage)***	\$0.00000		\$0.00000		\$0.00000	
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00371	(I)	\$0.00663	(I)	\$0.00185	(I)
<b>Recovery Bond Charge</b> (all usage)	\$0.01112		\$0.01112		\$0.01112	
<b>Recovery Bond Credit</b> (all usage)	(\$0.01112)		(\$0.01112)		(\$0.01112)	
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.00913	(R)	\$0.00913	(R)	\$0.00913	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

\*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

\*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE S  
STANDBY SERVICE**

Sheet 6

RATES  
(Cont'd.)

Meter and Customer Charges:  
(\$/meter/day)

Customer Class	Customer Charge		TOU or Load Profile Meter Charge
Residential	\$0.16427		\$0.12813
Agricultural	\$0.90678		\$0.19713
Small Light and Power (Reservation Capacity ≤ 75 kW)			
Single Phase Service	\$0.32854		\$0.20107
PolyPhase Service	\$0.82136		\$0.20107
Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)	\$6.17326	(R)	\$0.17741
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)			
Transmission	\$64.12241	(R)	—
Primary	\$46.13120	(R)	—
Secondary	\$30.47581	(R)	—
Large Light and Power (Reservation Capacity ≥ 1000 kW)			
Transmission	\$157.68814	(R)	—
Primary	\$57.92346	(R)	—
Secondary	\$56.65864	(R)	—
Supplemental Standby Service Meter Charge	—		\$6.11088

\* All Meter and Customer charges are assigned to distribution.

(Continued)



**ELECTRIC SCHEDULE S  
STANDBY SERVICE**

Sheet 16

SPECIAL  
CONDITIONS:  
(Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery service solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00065	(R)
2010 Vintage	\$0.00321	(R)
2011 Vintage	\$0.00290	(R)
2012 Vintage	\$0.00160	(R)
2013 Vintage	\$0.00239	(R)
2014 Vintage	\$0.00244	(R)
2015 Vintage	\$0.00241	(R)
2016 Vintage	\$0.00234	(R)
2017 Vintage	\$0.00203	(R)
2018 Vintage	\$0.00185	(R)
2019 Vintage	\$0.00016	(R)
2020 Vintage	(\$0.00115)	(R)
2021 Vintage	(\$0.00275)	(R)
2022 Vintage	\$0.00913	(R)
2023 Vintage	\$0.00913	(N)

(Continued)

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Vice President, Regulatory Affairs

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**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 3

RATES: (Cont'd) **DEFINITION OF SERVICE VOLTAGE: (Cont'd)**

The Standby Reservation Charges for customers who have paid for the total cost of the service transformers as special facilities under electric Rule 2 are determined by the voltage at the high side of the service transformer. All other charges will be billed on the voltage level at the low side of the service transformer.

PG&E retains the right to change its line voltage at any time, after reasonable advance notice to any customer affected by the change. The customer then has the option of changing its system to receive service at the new line voltage or accepting service at the initial voltage level through transformers supplied by PG&E.

**DEFINITION OF MAXIMUM DEMAND:**

The real (kW) and reactive (kVAR) demands billed under this tariff will be averaged over each 15-minute interval. "Maximum demand" (real and reactive) will be the highest 15-minute interval average for the billing month. If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals.

Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Total Maximum Reactive Demand Charge</b> (\$ per kVAR)	\$0.35	\$0.35	\$0.35
<b>Total Reservation Charge Rate (\$/kW)</b>			
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$10.15 (R)	\$10.15 (R)	\$2.21 (I)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.78349 (I)	\$0.79079 (I)	\$0.16977 (I)
Part-Peak Summer	\$0.42840 (I)	\$0.43570 (I)	\$0.15780 (I)
Off-Peak Summer	\$0.15974 (I)	\$0.16704 (I)	\$0.14448 (I)
Peak Winter	\$0.18640 (I)	\$0.19370 (I)	\$0.16507 (I)
Off-Peak Winter	\$0.16090 (I)	\$0.16820 (I)	\$0.14572 (I)
Super Off-Peak Winter	\$0.11675 (I)	\$0.12405 (I)	\$0.10150 (I)
<b>Power Factor Adjustment Rate (\$/kWh/%)</b>	\$0.00005	\$0.00005	\$0.00005

(Continued)



**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 4

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

**UNBUNDLING OF TOTAL RATES**

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<b>Reservation Charges Rate by Components (\$/kW)</b>						
Generation	\$1.03	(I)	\$1.03	(I)	\$0.52	(I)
Distribution**	\$7.73	(R)	\$7.73	(R)	\$0.30	(R)
Transmission*	\$1.37	(I)	\$1.37	(I)	\$1.37	(I)
Reliability Services*	\$0.02	(I)	\$0.02	(I)	\$0.02	(I)
<b>Energy Rate by Components (\$ per kWh)</b>						
<b>Generation:</b>						
Peak Summer	\$0.12486	(I)	\$0.12486	(I)	\$0.11403	(I)
Part-Peak Summer	\$0.11257	(I)	\$0.11257	(I)	\$0.10206	(I)
Off-Peak Summer	\$0.09890	(I)	\$0.09890	(I)	\$0.08874	(I)
Peak Winter	\$0.11994	(I)	\$0.11994	(I)	\$0.10933	(I)
Off-Peak Winter	\$0.10006	(I)	\$0.10006	(I)	\$0.08998	(I)
Super Off-Peak Winter	\$0.05591	(I)	\$0.05591	(I)	\$0.04576	(I)
<b>Distribution**:</b>						
Peak Summer	\$0.59900	(R)	\$0.59900	(R)	\$0.00000	
Part-Peak Summer	\$0.25620	(R)	\$0.25620	(R)	\$0.00000	
Off-Peak Summer	\$0.00121	(R)	\$0.00121	(R)	\$0.00000	
Peak Winter	\$0.00683	(R)	\$0.00683	(R)	\$0.00000	
Off-Peak Winter	\$0.00121	(R)	\$0.00121	(R)	\$0.00000	
Super Off-Peak Winter	\$0.00121	(R)	\$0.00121	(R)	\$0.00000	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 5

RATES: (Cont'd)

**UNBUNDLING OF TOTAL RATES (Cont'd)**

<u>Energy Rate by Components (\$ per kWh)</u> (Cont'd)	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<b>Transmission*</b> (all usage)	\$0.01887 (R)	\$0.01887 (R)	\$0.01887 (R)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00150) (R)	(\$0.00150) (R)	(\$0.00150) (R)
<b>Reliability Services*</b> (all usage)	\$0.00025 (I)	\$0.00025 (I)	\$0.00025 (I)
<b>Public Purpose Programs</b> (all usage)	\$0.02193 (I)	\$0.02631 (I)	\$0.01990 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00135 (I)	\$0.00135 (I)	\$0.00135 (I)
<b>Competition Transition Charges</b>	\$0.00021 (I)	\$0.00021 (I)	\$0.00021 (I)
<b>Energy Cost Recovery Amount</b> (all usage)	(\$0.00071) (I)	(\$0.00071) (I)	(\$0.00071) (I)
<b>Wildfire Fund Charge</b> (all usage)	\$0.00340 (R)	\$0.00340 (R)	\$0.00340 (R)
<b>New System Generation Charge</b> (all usage)**	\$0.00299 (R)	\$0.00299 (R)	\$0.00299 (R)
<b>California Climate Credit</b> (all usage)***	\$0.00000	\$0.00000	\$0.00000
<b>Wildfire Hardening Charge</b> (all usage)	\$0.00371 (I)	\$0.00663 (I)	\$0.00185 (I)
<b>Recovery Bond Charge</b> (all usage)	\$0.01112	\$0.01112	\$0.01112
<b>Recovery Bond Credit</b> (all usage)	(\$0.01112)	(\$0.01112)	(\$0.01112)
<b>Bundled Power Charge Indifference Adjustment</b> (all usage)****	\$0.00913 (R)	\$0.00913 (R)	\$0.00913 (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Business – California Climate Credit under Rule 1 are eligible for the California Climate Credit.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 6

RATES: (Cont'd) Meter and Customer Charges:\*  
(\$/meter/day)

Customer Class	Customer Charge	Time-of-Use or Load Profile Meter Charge
Residential	\$0.16427	—
Agricultural	\$0.90678	—
Small Light and Power (Reservation Capacity ≤ 75 kW)		
Single Phase Service	\$0.32854	—
PolyPhase Service	\$0.82136	—
Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)	\$6.17326 (R)	—
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)		
Transmission	\$64.12241 (R)	—
Primary	\$46.13120 (R)	—
Secondary	\$30.47581 (R)	—
Large Light and Power (Reservation Capacity ≥ 1000 kW)		
Transmission	\$157.68814 (R)	—
Primary	\$57.92346 (R)	—
Secondary	\$56.65864 (R)	—
Supplemental Standby Service Meter Charge	—	\$6.11088

\* All Meter and Customer charges are assigned to distribution.

(Continued)



**ELECTRIC SCHEDULE SB  
STANDBY SERVICE**

Sheet 15

SPECIAL  
CONDITIONS:  
(Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery service solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the for short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00065	(R)
2010 Vintage	\$0.00321	(R)
2011 Vintage	\$0.00290	(R)
2012 Vintage	\$0.00160	(R)
2013 Vintage	\$0.00239	(R)
2014 Vintage	\$0.00244	(R)
2015 Vintage	\$0.00241	(R)
2016 Vintage	\$0.00234	(R)
2017 Vintage	\$0.00203	(R)
2018 Vintage	\$0.00185	(R)
2019 Vintage	\$0.00016	(R)
2020 Vintage	(\$0.00115)	(R)
2021 Vintage	(\$0.00275)	(R)
2022 Vintage	\$0.00913	(R)
2023 Vintage	\$0.00913	(N)

13. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

(Continued)



**ELECTRIC SCHEDULE TC-1  
TRAFFIC CONTROL SERVICE**

Sheet 1

**APPLICABILITY:** Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

Customer Charge Rate (\$ per meter per day)	\$0.49281	
Energy Rate (\$ per kWh)	\$0.26153	(I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)		
<b>Generation</b>	\$0.12561	(I)
<b>Distribution**</b>	\$0.06887	(R)
<b>Transmission*</b>	\$0.03669	(I)
<b>Transmission Rate Adjustments*</b>	(\$0.00150)	(R)
<b>Reliability Services*</b>	\$0.00048	(I)
<b>Public Purpose Programs</b>	\$0.00848	(I)
<b>Nuclear Decommissioning</b>	\$0.00135	(I)
<b>Competition Transition Charge</b>	\$0.00029	(I)
<b>Energy Cost Recovery Amount</b>	(\$0.00071)	(I)
<b>Wildfire Fund Charge</b>	\$0.00340	(R)
<b>New System Generation Charge**</b>	\$0.00241	(I)
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00364	(I)
<b>Recovery Bond Charge (all usage)</b>	\$0.01112	
<b>Recovery Bond Credit (all usage)</b>	(\$0.01112)	
<b>Bundled Power Charge Indifference Adjustment (all usage)***</b>	\$0.01252	(R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE TC-1  
TRAFFIC CONTROL SERVICE**

Sheet 4

SPECIAL  
CONDITIONS:  
(Cont'd.)

8. **BILLING:** (Cont'd.)

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. The TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate
2009 Vintage	\$0.00088 (R)
2010 Vintage	\$0.00440 (R)
2011 Vintage	\$0.00396 (R)
2012 Vintage	\$0.00218 (R)
2013 Vintage	\$0.00326 (R)
2014 Vintage	\$0.00334 (R)
2015 Vintage	\$0.00329 (R)
2016 Vintage	\$0.00320 (R)
2017 Vintage	\$0.00277 (R)
2018 Vintage	\$0.00252 (R)
2019 Vintage	\$0.00020 (R)
2020 Vintage	(\$0.00159) (R)
2021 Vintage	(\$0.00379) (R)
2022 Vintage	\$0.01252 (R)
2023 Vintage	\$0.01252 (N)

9. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.



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Advice 6805-E  
Decision

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

December 29, 2022  
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Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

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Advice 6805-E  
Decision

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted  
Effective  
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December 29, 2022  
January 1, 2023



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**PG&E Gas and Electric  
Advice Submittal List  
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AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
Braun Blaising Smith Wynne, P.C.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell  
Dish Wireless L.L.C.

East Bay Community Energy Ellison  
Schneider & Harris LLP  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie  
Green Power Institute  
Hanna & Morton  
ICF

iCommLaw  
International Power Technology  
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McClintock IP  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Stoel Rives LLP

Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy