

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 6797E**  
**As of February 13, 2023**

Subject: PG&E's Updated Rate and Bill Impacts, in Compliance with OP 13 of D.22-11-040

Division Assigned: Energy

Date Filed: 12-21-2022

Date to Calendar: 12-30-2022

Authorizing Documents: D2211040

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>02-02-2023</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Kimberly Loo

(415)973-4587

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**

December 21, 2022

**Advice 6797-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: PG&E's Updated Rate and Bill Impacts, in Compliance with OP 13 of D.22-11-040**

**Purpose**

Pursuant to Ordering Paragraph (OP) 13 of California Public Utilities Commission (CPUC or Commission) Decision (D.) 22-11-040, Pacific Gas and Electric Company (PG&E) hereby submits, and requests approval of this Tier 2 Advice Letter updating its rate and bill impacts associated with the authorized investments for the Funding Cycle 1 program.

**Background**

In December 2018, the Commission opened Rulemaking (R.) 18-12-006, seeking to establish a Transportation Electrification (TE) Framework to address a multitude of issues related to TE investments for the California investor-owned utilities (IOUs).

On November 21, 2022, the Commission issued D.22-11-040, adopting a “long-term transportation electrification policy framework that includes a third-party administered statewide transportation electrification rebate program and directs the California electrical corporations to jointly fund the program and associated activities.”<sup>1</sup> OP 13 directs PG&E to submit a Tier 2 advice letter to update its rate and bill impacts accordingly.

**Discussion**

D.22-11-040 adopts a budget of \$1 billion for Funding Cycle 1 (FC1) of the program which corresponds to January 1, 2025, through December 31, 2029. The \$1 billion is to be split between the IOUs with the allocation based on each IOU's percentage of electric sales for 2024.<sup>2</sup> To determine the allocation, PG&E and the other contributing utilities used the

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<sup>1</sup> D.22-11-040, p. 2

<sup>2</sup> *Id.*

2024 sales from the California Energy Commission's (CEC) 2021 Integrated Energy Policy Report (IEPR) sales forecast,<sup>3</sup> which led to the following funding allocation:

Table 1: Proposed IOU Share of FC1 Funding Based on 2024 Electric Sales

<b>Proposed Sales and Share</b>	<b>2024 Sales (GWh)</b>	<b>IOU Share (%)</b>	<b>FC1 Share (\$ million)</b>	<b>Average Annual (\$ million)</b>
PG&E	76,286	42.3%	423.03	84.61
SCE	85,156	47.2%	472.22	94.44
SDG&E	17,412	9.7%	96.55	19.31
Bear Valley	134	0.1%	0.74	0.15
Liberty	565	0.3%	3.13	0.63
Pacificorp	778	0.4%	4.31	0.86
<b>Total</b>	<b>180,330</b>	<b>100%</b>	<b>1,000.00</b>	<b>200.00</b>

As shown in Table 1 above, PG&E's total share of the \$1B funding for FC1 is \$423.03M. For the rate and bill impact analysis, PG&E allocated the total \$423.03M equally across the years of FC1 (2025-2029), which results in an average annual revenue requirement of \$84.61M. The analysis does not consider the \$600M cap for the first three years of FC1 and assumes remaining funds will be released after the Mid-Cycle Assessment.

### **Illustrative Rate and Bill Impacts**

In compliance with Ordering Paragraph 13 from D.22-11-040, PG&E has calculated illustrative rate impacts resulting from PG&E's illustrative share of the authorized revenue requirement. As required by D.22-11-040, this revenue requirement is recovered through the distribution rate component and is allocated to customers on an equal cent per kilowatt-hour basis.<sup>4</sup> Table 2, below, presents the illustrative rate impacts which apply the average annual revenue requirement on top of present rates effective at the time of submitting this advice letter.<sup>5</sup> Table 3, below, presents illustrative bill impacts for a typical bundled residential customer enrolled in the California Alternate Rates for Energy (CARE) program and for a typical bundled non-CARE residential customer.

<sup>3</sup> California Energy Demand 2021-2035 Baseline Forecast - Mid Demand Case.

<sup>4</sup> While the revenue requirement is allocated to customers on an equal cent per kilowatt-hour basis, the revenues will be collected in the same manner as other distribution charges, and will not be collected on a volumetric basis (cents per kWh) on some rate schedules.

<sup>5</sup> Current rates are effective as of June 1, 2022.

Table 2: Bundled Average Rate Impacts

	<b>Current Electric Rates (¢/kWh)</b>	<b>Proposed Electric Rates (¢/kWh)</b>	<b>Change (¢/kWh)</b>	<b>Change (%)</b>
<b>Customer Class</b>				
Residential	29.32	29.43	0.104	0.4%
Small Commercial	32.22	32.33	0.114	0.4%
Medium Commercial	30.16	30.28	0.114	0.4%
Large Commercial	26.04	26.16	0.114	0.4%
Streetlight	36.68	36.80	0.114	0.3%
Standby	19.37	19.48	0.114	0.6%
Agriculture	29.40	29.52	0.114	0.4%
Industrial	20.60	20.72	0.114	0.6%
<b>System Average Bundled</b>	28.03	28.14	0.110	0.4%

Table 3: Typical Bundled Residential Bill Impacts

<b>Residential Bill Impact:</b>	<b>Current Bills</b>	<b>Proposed Bills</b>	<b>Change (\$)</b>	<b>Change (%)</b>
Non-CARE Bundled	\$167.23	\$167.80	\$ 0.57	0.3%
CARE Bundled	\$106.50	\$106.87	\$ 0.37	0.3%

### **Protests**

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than January 10, 2023, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and





# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6797-E

Tier Designation: 2

Subject of AL: PG&E's Updated Rate and Bill Impacts, in Compliance with OP 13 of D.22-11-040

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.22-11-040

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 1/20/23

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission  
Energy Division Tariff Unit Email:  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility/Entity Name: Pacific Gas and Electric Company  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email: PGETariffs@pge.com

Contact Name:  
Title:  
Utility/Entity Name:  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

CPUC  
Energy Division Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Clear Form

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
Braun Blasing Smith Wynne, P.C.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell  
Dish Wireless L.L.C.

East Bay Community Energy Ellison  
Schneider & Harris LLP  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie

Green Power Institute  
Hanna & Morton  
ICF

iCommLaw  
International Power Technology  
Intertie

Intestate Gas Services, Inc.

Johnston, Kevin  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McClintock IP  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Stoel Rives LLP

Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy