

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



July 24, 2023

Advice Letter 6788-E/E-A

Sidney Bob Dietz II
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street
San Francisco, California 94177
E-mail: PGETariffs@pge.com

SUBJECT: Clean-Up Electric Tariffs

Dear Mr. Dietz:

Pacific Gas and Electric Company Advice Letter 6788-E/E-A is effective as of January 4, 2023.

Sincerely,

A handwritten signature in black ink that reads "Leuwam Tesfai".

Leuwam Tesfai
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division
California Public Utilities Commission



Sidney Bob Dietz II
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-3582

December 16, 2022

Advice 6788-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Clean-Up Electric Tariffs

Pacific Gas and Electric Company (PG&E) hereby submits revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 1.

Purpose

The purpose of this advice letter is to make minor revisions to various electric tariffs in PG&E's tariff book to consolidate language from approved advice letters, make cosmetic and formatting changes, make minor syntax edits to improve readability and clarity, correct typographical errors, retire tariffs that have been approved through a directive, and update language that is consistent with current practices. The revisions are either non-substantial editorial changes to the text of a tariff or revisions in compliance with specific requirements of a statute or Commission order. The submittal will not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

This advice letter to rectify the identified issues is being submitted pursuant to Industry Rule 5.1 of General Order 96-B, that states that PG&E may submit a Tier 1 advice letter in compliance with specific requirements of a statute, or Commission order where the wording of the change follows directly from the statute or Commission order, or to make non-substantive editorial changes to the text of a tariff.

Tariff Revisions

A matrix describing all tariff revisions is included as Appendix A. The affected tariff sheets are listed on the enclosed Attachment 1. In addition, where tariffs have been revised, the redlines of the current tariffs are provided as Attachment 2.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than January 5, 2023 which is 20 days after the date of this submittal. Protests must be submitted to:



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Stuart Rubio

Phone #: (415) 973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: SHR8@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6788-E

Tier Designation: 1

Subject of AL: Clean-Up Electric Tariffs

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 12/16/22

No. of tariff sheets: 25

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Appendix A

Clean-Up List of Modifications

#	Tariff	Location	Modification/Additional Information
1.	Electric Sample Form 79-1129 - Special Contract for Unmetered Service Agreement for Energy Use Adjustments for Network Controlled Dimmable Streetlights Limited Pilot Program	Retire and cancel tariff	In the 2020 GRC Ph II proceeding, PG&E, the California City County Streetlight Association (CALSLA) and the City and County of San Francisco (CCSF) filed a settlement agreement to resolve issues related to the Streetlight Rate Design. As part of the settlement agreement, the Dimmable Streetlight Pilot program adopted by D.15-08-005 would be eliminated (it has zero participating customers). On November 18, 2021, the Commission issued D.21-11-016, adopting the various settlement agreements in the proceeding, including the Streetlight Rate Design Settlement. To comply with the terms of the settlement and the Decision, PG&E will retire Electric Sample Form 79-1129, thereby closing the pilot. ¹
2.	Electric Sample Form 79-1181 - Rule 21 Pre-Application Report Request	Sheet 9	Updating the contact information to an email, since PG&E is no longer located at the 77 Beale location.
3.	Electric Preliminary Statement Part FS - New System Generation Balancing Account	Sheet 4, 5, 6	<ul style="list-style-type: none"> • Reinserting missing section headers. • Location changes are being made to make space for the missing section headers.
4.	Electric Preliminary Statement Part HM - Public Policy Charge Balancing Account (PPCBA)	Sheets 1-2, 6-8	PG&E submitted AL 4334-G-A/6001-E-A on January 13, 2021 to modify Electric Preliminary Statement Part HM – Public Policy Charge Balancing Account (PPCBA) to add the Residential Uncollectibles Balancing Account (RUBA) Subaccount to transfer the balances of the Non-Generation and Arrearage Management Program (AMP) Subaccounts of the Residential Uncollectibles Balancing Account – Electric (RUBA-E) for true-up in rates. PG&E inadvertently left out an accounting procedure to record the public policy revenues collected from customers to that

¹ Decision 21-11-016, Decision Adopting Marginal Costs, Revenue Allocation, and Rate Designs for Pacific Gas and Electric Company, OP 17. Also see, Motion of Pacific Gas and Electric Company for Adoption of Streetlight Rate Design Settlement Agreement, February 23, 2021.

#	Tariff	Location	Modification/Additional Information
			<p>subaccount. Additionally, PG&E determined that it does not have the ability to differentiate the public policy revenues collected in relation to RUBA versus that collected in relation to the programs recovered through the Public Policy Charge Programs Subaccount of the PPCBA. As such, PG&E would like to eliminate the RUBA Subaccount and record the related entries, specifically the transfers from the RUBA-E to the PPCBA, in the Public Policy Charge Programs Subaccount. For both subaccounts, the revenue is recovered from all customer classes on an equal percent of total revenue basis and details of the related costs are tracked in separate balancing accounts, including San Joaquin Valley Disadvantaged Communities Data Gathering Plan Memorandum Account (SJVDAC DGPMA), Net Energy Metering Balancing Account (NEMBA), San Joaquin Valley Disadvantaged Communities Pilot Balancing Account (SJVDAC PBA), and RUBA-E. As such, having a separate subaccount for RUBA in the PPCBA is redundant. Additionally, PG&E would like to modify Accounting procedure 5.D.h. to note that the public policy revenues recorded in the Public Policy Charge Programs Subaccount is net of any allocations to the other subaccounts of the PPCBA.</p>

#	Tariff	Location	Modification/Additional Information
5.	Electric Preliminary Statement Part IM - Residential Uncollectibles Balancing Account - Electric (RUBA-G)	Sheet 1	Due to the change being made to the Electric Preliminary Statement HM, PG&E is removing the reference to the RUBA Subaccount of the PPCBA, since PG&E is eliminating that subaccount.
6.	Electric Schedule AG - Time-of-Use Agricultural Power	Sheet 2	In the Applicability section, revisions were made to clarify that the rated capacity is based on maximum equipment ratings which use a single monthly maximum metered kW rather than a three consecutive month metered kW criteria.
7.	Electric Schedule AG-F - Flexible Off-Peak Time-Of-Use Agricultural Power	Sheet 2	In the Applicability section, revisions were made to clarify that the rated capacity is based on maximum equipment ratings which use a single monthly maximum metered kW rather than a three consecutive month metered kW criteria.
8.	Electric Schedule E- TOU-C - Residential Time-Of-Use	Sheet 6	The current language says that "PG&E will continue to offer bill protection to existing tiered customers that opt into the default TOU rate before and during the initial default TOU migration period." The change is to clarify that PG&E has completed the default TOU migration and, as result, bill protection will no longer be available to new enrollment.
9.	Electric Rule 11 - Discontinuance and Restoration of Service	Sheet 13	The reconnection fee on Sheet 13 is outdated. This fee should have been updated during the previous GRC. PG&E is charging the correct amount for non-residential customers of \$15.75
10.	Electric Rule 21 - Generating Facility Interconnections	Sheet 98	The section referenced on this sheet is incorrect and is being corrected to "Section F.3.b.v."

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
54812-E	ELECTRIC SAMPLE FORM 79-1181 RULE 21 PRE-APPLICATION REPORT REQUEST Sheet 1	48663-E
54813-E	ELECTRIC PRELIMINARY STATEMENT PART FS NEW SYSTEM GENERATION BALANCING ACCOUNT Sheet 4	50048-E
54814-E	ELECTRIC PRELIMINARY STATEMENT PART FS NEW SYSTEM GENERATION BALANCING ACCOUNT Sheet 5	50049-E
54815-E	ELECTRIC PRELIMINARY STATEMENT PART FS NEW SYSTEM GENERATION BALANCING ACCOUNT Sheet 6	50050-E
54816-E	ELECTRIC PRELIMINARY STATEMENT PART HM PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA) Sheet 1	52782-E
54817-E	ELECTRIC PRELIMINARY STATEMENT PART HM PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA) Sheet 2	51244-E
54818-E	ELECTRIC PRELIMINARY STATEMENT PART HM PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA) Sheet 6	52784-E
54819-E	ELECTRIC PRELIMINARY STATEMENT PART HM PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA) Sheet 7	52785-E
54820-E	ELECTRIC PRELIMINARY STATEMENT PART HM PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA) Sheet 8	52786-E
54821-E	ELECTRIC PRELIMINARY STATEMENT PART IM RESIDENTIAL UNCOLLECTIBLES BALANCING ACCOUNT - ELECTRIC (RUBA-E) Sheet 1	48303-E
54822-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 2	51525-E
54823-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 2	51531-E
54824-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 6	53475-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
54825-E	ELECTRIC RULE NO. 11 DISCONTINUANCE AND RESTORATION OF SERVICE Sheet 13	46816-E
54826-E	ELECTRIC RULE NO. 21 GENERATING FACILITY INTERCONNECTIONS Sheet 98	51743-E
54827-E	ELECTRIC TABLE OF CONTENTS Sheet 1	54806-E
54828-E	ELECTRIC TABLE OF CONTENTS Sheet 3	54753-E*
54829-E	ELECTRIC TABLE OF CONTENTS Sheet 7	54791-E
54830-E	ELECTRIC TABLE OF CONTENTS Sheet 16	52261-E
54831-E	ELECTRIC TABLE OF CONTENTS Sheet 17	54450-E
54832-E	ELECTRIC TABLE OF CONTENTS Sheet 18	54808-E
54833-E	ELECTRIC TABLE OF CONTENTS Sheet 19	53093-E
54834-E	ELECTRIC TABLE OF CONTENTS Sheet 20	54496-E
54835-E	ELECTRIC TABLE OF CONTENTS Sheet 25	54490-E
54836-E	ELECTRIC TABLE OF CONTENTS Sheet 29	52832-E



**ELECTRIC SAMPLE FORM 79-1181
RULE 21 PRE-APPLICATION REPORT REQUEST**

Sheet 1

**Please Refer to Attached
Sample Form**

RULE 21 PRE-APPLICATION REPORT REQUEST

1. GENERAL INTENT, CLARIFICATION AND OBLIGATION

- A. Upon receipt of a completed Pre-Application Report Request, the applicable non-refundable processing fee and Authorization to Receive Customer Information or Act on a Customer's Behalf (PG&E Form 79-1095), if applicable, Distribution Provider shall provide pre-application data for the Pre-Application Report package selected by Applicant and within the corresponding timeframe.
- B. The Pre-Application Report is based on readily available pre-existing system data at the time of request.
- C. A Pre-Application Report Request does not obligate Distribution Provider to conduct a study or other analysis of the proposed project.
- D. A Pre-Application Report Request does not obligate Distribution Provider to provide a response for data that is not readily available.
- E. If Distribution Provider cannot complete all or some of the data fields in a Standard Pre-Application Report due to lack of available data, Distribution Provider will provide Applicant with a Pre-Application Report package that includes the data that is available.
- F. In requesting a Pre-Application Report, Applicant understands that:
 - (1) The existence of "Available Capacity" in no way implies that an interconnection up to this level may be completed without system impacts since there are many variables studied as part of the interconnection review process.
 - (2) The Distribution System is dynamic and subject to change.
 - (3) Data provided in the Pre-Application Report may become outdated and not useful at the time of submission of Applicant's Interconnection Request.
 - (4) Data included in the Pre-Application Report may be subject to confidentiality requirements and may only be released to Distribution Operator's customer of record or authorized representative.
 - (5) Notwithstanding any of the provisions of this Section, Distribution Provider shall, in good faith, provide a Pre-Application Report containing data that represents the best available information at the time of reporting.
 - (6) A Pre-Application Report Request may include various sets of data, and as such:

RULE 21 PRE-APPLICATION REPORT REQUEST

- a. Data sets included in each Pre-Application Report package are fixed options as described in Section 2.
- b. Each Pre-Application Report package has an associated cost as shown in Section 2.
- c. Each Pre-Application Report package has a corresponding timeframe for Distribution Provider to complete the Pre-Application Report selected by Applicant.
- d. A second request for additional data for the same interconnection project will be treated as a new Pre-Application Report Request.

2. OPTIONAL STANDARD AND ENHANCED PRE-APPLICATION REPORTS

Applicant may request one or a combination of the following Pre-Application Report packages:

- Standard Pre-Application Report – Provides a readily available level of Distribution System data that requires little to no analysis on the part of distribution engineer providing the report.
- Enhanced Pre-Application Report - Primary Service Package – Provides a detailed level of Distribution System data that requires analysis on the part of the distribution engineer providing the report.
- Enhanced Pre-Application Report - Behind the Meter Interconnection Package – Provides distribution system level data that is relevant to a “Behind the Meter” interconnection, as well as Secondary or Primary service characteristics that are confirmed in the field.

The Standard Pre-Application Report may be requested concurrently with one or both of the Enhanced Pre-Application Report Requests. However, if the Standard Pre-Application Report is not requested, then there shall be an assessment of an additional non-refundable fee of \$100 added to the Enhance Pre-Application Report Package.

RULE 21 PRE-APPLICATION REPORT REQUEST

A. Standard Pre-Application Report Package

Data Included	Cost	Time
<ol style="list-style-type: none"> 1. Total capacity (MW) of substation/area bus or bank and of circuit likely to serve the proposed site. 2. Allocated capacity (MW) of substation/area bus or bank and circuit likely to serve proposed site. 3. Queued capacity (MW) of substation/area bus or bank and circuit likely to serve proposed site. 4. Available capacity (MW) of substation/area bus or bank and circuit most likely to serve proposed site. 5. Substation nominal distribution voltage or transmission nominal voltage if applicable. 6. Nominal distribution circuit voltage at the proposed site. 7. Approximate circuit distance between the proposed site and the substation. 8. Relevant line Section(s) peak load estimate, and minimum load, when available. 9. Number of protective devices and number of voltage regulating devices between the proposed site and the substation/area. 10. Whether or not three-phase power is available at the site. 11. Limiting conductor rating from proposed Point of Interconnection to distribution substation. 12. Based on proposed Point of Interconnection, existing or known constraints such as, but not limited to, electrical dependencies at that location, short circuit interrupting capacity issues, power quality or stability issues on the circuit, capacity constraints, or secondary networks. 13. Nominal Distribution circuit voltage and wiring configuration 	\$300	<p>Within 10 Business Days of receipt of pre-application report request.</p> <p>(Timeline is 30 Business Days if requested with Behind the Meter Interconnection Package)</p>

RULE 21 PRE-APPLICATION REPORT REQUEST

B. Enhance Pre-Application Report - Primary Service Package

Data Included	Cost	Time
<p>Nominal Distribution circuit voltage and wiring configuration</p> <ol style="list-style-type: none"> 1. Relevant line section(s) absolute minimum load, and minimum load during the 10 AM – 4 PM period (provided when SCADA data is available). 2. Existing upstream protection including: <ol style="list-style-type: none"> a. Device type (Fuse Breaker, Recloser) b. Device controller (device make/model ex: 50E/50T) c. Phase settings [IEEE Curve, Lever, Min Trip (A), Inst Trip(A)] d. Ground settings [IEEE Curve, Lever, Min Trip (A), Inst Trip(A)] e. Rated continuous current f. Short Circuit interrupting capability g. Confirm if the device is capable of bi-directional operation 3. Provide the Available Fault Current at the proposed point of interconnection including any existing distributed generation fault contribution. 	\$225	<p>Within 10 Business Days of receipt of pre-application report request.</p> <p>(Timeline is 30 Business Days if requested with Behind the Meter Interconnection Package)</p>

RULE 21 PRE-APPLICATION REPORT REQUEST

C. Enhanced Pre-Application Report – Behind the Meter Interconnection Package¹

Data Included	Cost	Time
<ol style="list-style-type: none"> 1. Relevant line section(s) absolute minimum load, and minimum load during the 10 AM – 4 PM period (provided when SCADA data is available) 2. Transformer data <ol style="list-style-type: none"> a. Existing service transformer kVA rating b. Primary Voltage and Secondary Voltage rating c. Configuration on both Primary and Secondary Side (i.e., Delta, Wye, Grounded Wye, etc.) d. Characteristic impedance (%Z) e. Confirm if the transformer is serving only one customer or multiple customers f. Provide the Available Fault Current on both the Primary and Secondary Side 3. Secondary Service Characteristics <ol style="list-style-type: none"> a. Conductor type (AL or CU) and size (AWG) b. Conductor insulation type c. Number of parallel runs d. Confirm if the existing secondary service is 3-wire or 4-wire. 4. Primary Service Characteristics <ol style="list-style-type: none"> a. Conductor type (AL or CU) and size (AWG) b. Conductor insulation type c. Number of parallel runs d. Confirm if the existing primary service is 3-wire or 4-wire. 	\$800	Within 30 Business Days of receipt of pre-application report request

¹ Customer authorization will be required for release of customer specific information by submittal of Authorization to Receive Customer Information or Act on a Customer's Behalf (PG&E Form 79-1095). If customer authorization is required, Distribution Provider will notify Applicant if additional processing time will be required.

RULE 21 PRE-APPLICATION REPORT REQUEST

3. PRE-APPLICATION REQUESTED SERVICE

Report Name	Processing Time (Business Days)	Selection	Application Fee
Standard Pre-Application Report ²	10 ³	<input type="checkbox"/>	\$300
Enhanced Pre-Application Report – Primary Service Package	10 ⁴	<input type="checkbox"/>	\$225
Enhanced Pre-Application Report – Behind the Meter Package	30	<input type="checkbox"/>	\$800
Combined Enhanced Pre-Application Report -Primary Service and Behind the Meter Interconnection Packages	30	<input type="checkbox"/>	\$1,025
Processing Fee if Standard Pre-Application Report Request is not submitted with either Enhanced Pre-Application Report Packages	N/A	<input type="checkbox"/>	\$100
Total Pre-Application Report Request Fee			

4. PROJECT INFORMATION

A. Project Type

This Pre-Application Report Request is for (check only one):

- A proposed new Generating Facility.
- An increase in the generating capacity or a Material Modification of an existing Generating Facility.

This Pre-Application Report Request is for (check only one):

- A project that **will export** power to the PG&E system.
- A project that **will not export** power to the PG&E system.

² The Standard Pre-Application Report may be requested concurrently with one or both of the Enhanced Pre-Application Report Requests. However, if the Standard Pre-Application Report is not requested, then there shall be an assessment of an additional non-refundable fee of \$100 added to the Enhance Pre-Application Report Package.

³ Timeline is 30 Business Days if requested with Behind the Meter Interconnection Package.

⁴ Timeline is 30 Business Days if requested with Behind the Meter Interconnection Package.



RULE 21 PRE-APPLICATION REPORT REQUEST

B. Applicant provides the following information (when available):

Approximate proposed Point of Interconnection. The proposed Point of Interconnection shall be defined by latitude and longitude, site map, street address, utility equipment number (e.g. pole number), meter number, account number or some combination of the above sufficient to clearly identify the location of the Point of Interconnection. In the case of an existing Generating Facility, the name and specific location, including the county, of the existing Generating Facility. When requesting the Behind the Meter Interconnection Package, request must include meter number and account number;

Project Name: _____

Project Location: _____

City: _____

County: _____

Zip Code: _____

Latitude (in degrees/minutes/seconds OR 6 decimal places): _____

Longitude (in degrees/minutes/seconds OR 6 decimal places): _____

Utility Equipment Number [nearest one (ex. pole number 1234567E, transformer number P1234567)]: _____

Meter Number (ex. V123N-456789): _____

Account Number⁵ (ex. 123456789): _____

Proposed Nominal Service Voltage and Configuration: _____
(Examples: 240V 3-wire 1Ø, 480V 4-wire 3 Ø, 12kV 3-wire 1 Ø, etc.)

C. Attach copy of site map for proposed project. Site map should show:

- True north
- Proposed project location, including general area of project
- Proposed service point location
- Major roads, streets and/or highways

RULE 21 PRE-APPLICATION REPORT REQUEST

D. Generation Technology

Combustion Engine Generation

Type	Size (Total kW)	Fuel Type (N-Gas, Diesel, Biogas)
<input type="checkbox"/> Reciprocating Engine		
<input type="checkbox"/> Gas Turbine		
<input type="checkbox"/> Other (Specify)		

Inverter Based Generation

Type	Size (Total kW)	Fuel Type (N-Gas, Diesel, Biogas)
<input type="checkbox"/> Photovoltaic		N/A
<input type="checkbox"/> Battery		N/A
<input type="checkbox"/> Fuel Cell		
<input type="checkbox"/> Other (Specify)		

Other Generation

Type	Size (Total kW)	Fuel Type (N-Gas, Diesel, Biogas)
<input type="checkbox"/> Wind		N/A
<input type="checkbox"/> Steam Turbine		N/A
<input type="checkbox"/> Hydro Turbine		N/A
<input type="checkbox"/> Other (Specify)		

RULE 21 PRE-APPLICATION REPORT REQUEST

5. OTHER INFORMATION

Name, address, telephone number, and e-mail address of Applicant (primary person who will be contacted);

Name: _____

Title: _____

Company Name: _____

Street Address: _____

City, State: _____

Zip Code: _____

Phone Number: _____

Fax Number: _____

Email Address: _____

Non-Refundable application fee, as specified in PG&E's Rule 21 tariff and Sections 2 and 3 above, is required to complete this Pre-Application Report Request.

Pre-Application Report Request should be submitted electronically to Rule21Gen@pge.com. Invoice will be issued upon receipt of request.

I understand that the contents of the Pre-Application Report are confidential and shall not be disclosed to anyone who is not an employee or other representative (including consultants) of the company or corporation I am employed with.

I understand that this form at all times shall be subject to such modifications as the California Public Utilities Commission may direct from time to time in the exercise of its jurisdiction.

RULE 21 PRE-APPLICATION REPORT REQUEST

This Pre-Application Report Request is submitted by:

Legal name of applicant

By (signature)

Name (type or print)

Title

Date

Phone Number



ELECTRIC PRELIMINARY STATEMENT PART FS
NEW SYSTEM GENERATION BALANCING ACCOUNT

Sheet 4

FS. NEW SYSTEM GENERATION BALANCING ACCOUNT (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

b) Net Capacity Costs (Cont'd)

(T)

8. System Reliability Incremental Procurement

A. Amendments to Existing Purchase Power Agreements for Incremental Energy

- i. A debit/credit entry equal to the incremental energy costs for 10 amended contracts authorized in D.21-02-028 and approved in Advice Letter 6088-E, which will deliver incremental energy during a CAISO system emergency or Flex Alert including administrative costs associated with the procurement (e.g., Independent Evaluator expenses);
- ii. A debit/credit entry equal to the actual net revenues and costs received in the CAISO energy and ancillary services market or net revenues and costs for energy and ancillary services' payments/charges during the time the contract is delivering incremental energy;
- iii. A debit/credit entry equal to miscellaneous CAISO charges/credits assigned to contract resources during the time the contract is delivering incremental energy.

B. Firm Import Energy authorized in Advice Letter 6089-E

- i. A debit/credit entry equal to the energy costs for two firm energy import agreement authorized in D.21-02-028 and approved in Advice Letter 6089-E, including administrative costs associated with the procurement (e.g., Independent Evaluator expenses).
- ii. A debit entry to record the costs resulting from the transfer of allocated portion of the import capacity rights to the NSGBA, pursuant to D.21-03-056, related to the use of existing import capacity rights to meet procurement targets in D.21-03-056. Debit entries will be based on either the average price PG&E received for sales of its excess maximum import capability or, if not available or representative, another reasonable market benchmark.
- iii. A debit entry to record the costs associated with procured import capacity rights pursuant to D.21-03-056 related to the use of import capacity rights to meet procurement targets in D.21-03-056.
- iv. A debit/credit entry equal to the actual net revenues and costs received in the CAISO energy and ancillary services market or net revenues and costs for energy and ancillary services' payments/charges during the time the contract is delivering energy.
- v. A debit/credit entry equal to miscellaneous CAISO charges/credits assigned to contract resources during the time the contract is delivering energy.

(T)

(T)

(L)

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(L)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART FS
NEW SYSTEM GENERATION BALANCING ACCOUNT**

Sheet 5

FS. NEW SYSTEM GENERATION BALANCING ACCOUNT (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

b) Net Capacity Costs (Cont'd)

(T)

8. System Reliability Incremental Procurement (Cont'd)

(T)

C. System Reliability Procurement authorized in D.21-03-056

(T)

i. A debit/credit entry for procurement costs authorized in D.21-03-056 to reach the 450 MW incremental target above PG&E's existing 15% planning reserve margin and any administrative costs associated with the incremental procurement (e.g., Independent Evaluator expenses).

(L)
|
(L)

ii. A debit entry to record the costs resulting from the transfer of allocated portion of the import capacity rights to the NSGBA, pursuant to D.21-03-056, related to the use of existing import capacity rights to meet procurement targets in D.21-03-056. Debit entries will be based on either the average price PG&E received for sales of its excess maximum import capability or, if not available or representative, another reasonable market benchmark.

iii. A debit entry to record the costs associated with procured import capacity rights pursuant to D.21-03-056 related to the use of import capacity rights to meet procurement targets in D.21-03-056.

iv. A debit/credit entry equal to the actual net revenues and costs received in the CAISO energy and ancillary services market or net revenues and costs for energy and ancillary services' payments/charges during the time the contract is delivering incremental energy.

v. A debit/credit entry equal to miscellaneous CAISO charges/credits assigned to contract resources during the time the contract is delivering incremental energy.

D. Transfer of Resource Adequacy Value for System Reliability Incremental Procurement to ERRA from NSGBA and/or transfer of Excess RA Capacity from Other Accounts to NSGBA to meet System Reliability Incremental Procurement Targets.

i. A credit entry to transfer to ERRA costs associated with the value of RA capacity for procurement ordered as a result of the Emergency Reliability proceeding, Rulemaking 20-11-003, including contracts procured pursuant to D.21-02-028 and D.21-03-056, in the months when such contracts are used to meet bundled service customers RA compliance requirements. Energy costs and benefits associated with contracts procured pursuant to D.21-02-028 and D.21-03-056 will continue to be allocated to all benefitting customers through the NSGBA.

(L)
|
(L)

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART FS
NEW SYSTEM GENERATION BALANCING ACCOUNT

Sheet 6

FS. NEW SYSTEM GENERATION BALANCING ACCOUNT (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

(L)

b) Net Capacity Costs (Cont'd)

8. System Reliability Incremental Procurement (Cont'd)

D. Transfer of Resource Adequacy Value for System Reliability Incremental Procurement to ERRA from NSGBA and/or transfer of Excess RA Capacity from Other Accounts to NSGBA to meet System Reliability Incremental Procurement Targets (Cont'd).

ii. A debit entry to record costs associated with the value of the RA capacity transferred from PABA, ERRA, or the Incremental Resource Adequacy Memorandum Account (IRAMA) that are excess or unsold RA capacity or proxy RA resources. The RA capacity value recorded in NSGBA reflects the use of the capacity to meet the system reliability incremental procurement targets pursuant to D.21-03-056, after having made reasonable attempts to sell excess capacity to other load-serving entities to meet their 15% RA planning reserve margin requirements. The debit entry will be calculated using the most current market price benchmark for system RA approved in the annual ERRA Forecast, which is used to calculate the value of RA in the Power Charge Indifference Amount (PCIA) calculation.

(L)

c) Interest – the following entry equals the interest applied to the sum of revenues and net capacity costs for each subaccount for the month.

1. A monthly entry equal to interest on the average balance in the sum of the subaccounts at the beginning of the month and the balance in the sum of the subaccounts after the above entries, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART HM
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)

Sheet 1

HM. Public Policy Charge Balancing Account (PPCBA)

1. **PURPOSE:** The purpose of the Public Policy Charge Balancing Account (PPCBA) is to track revenues and actual costs incurred to implement adopted programs that may be funded through public policy funds.
2. **APPLICABILITY:** The subaccounts will apply to all bundled customer electric rate schedules, except for those schedules or contracts specifically excluded by the Commission.
3. **REVISION DATES:** The disposition of the balances in the respective subaccounts will be determined through the advice letter process or an Application.
4. **RATES:** The rate applicable to PPCBA is set forth in Electric Preliminary Statement Part I.
5. **ACCOUNTING PROCEDURE:** The following entries will be made each month, as applicable, excluding amounts for Revenue Fees and Uncollectible.

The PPCBA has ten subaccounts:

Disadvantaged Communities Green Tariff (DAC-GT) Subaccount is a two-way balancing account that tracks the annual funding of the program through greenhouse gas (GHG) auction proceeds and public policy revenues compared to costs incurred to implement, operate, maintain, and administer the program. Funding through GHG and public policy revenues is consistent with California Public Utility Commission (CPUC) and California Air Resources Board (CARB) rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts.

Community Solar Green Tariff (CS-GT) Subaccount is a two-way balancing account that tracks the annual funding of the program through GHG auction proceeds and public policy revenues compared to costs incurred to implement, operate, maintain, and administer the program. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts.

Disadvantaged Communities Single-Family Solar Homes (DAC-SASH) Subaccount is a balancing account that tracks the authorized funding through Greenhouse Gas (GHG) and public policy revenue against the remittance to Program Administrator to cover the cost of the program.

Public Policy Charge Procurement (PPCP) Subaccount is a two-way balancing account that records and recovers the above market costs associated with New Qualifying Facility (QF) Standard Offer Contracts (SOC) approved pursuant to D.20-05-006 and any new or existing Standard Contract for QFs 20 MW or Less pursuant to D.10-12-035 (QF Settlement) authorized by the Commission.

Public Policy Charge Programs Subaccount is a two-way balancing account that tracks the adopted revenue requirement for (1) San Joaquin Valley Disadvantaged Communities Data Gathering Plan where the program costs are tracked in San Joaquin Valley Disadvantaged Communities Data Gathering Plan Memorandum Account (SJVDAC DGPMA), (2) Net Energy Metering measurement and evaluation costs where the program costs are tracked in Net Energy Metering Balancing Account (NEMBA), (3) San Joaquin Valley Disadvantaged Communities Pilot costs which are tracked in San Joaquin Valley Disadvantaged Communities Pilot Balancing Account (SJVDAC PBA), (4) the program costs for the Behind-the-Meter (BTM) Thermal Storage Program, and (5) the incremental administrative and information technology costs implementing the bill protection and transition community solar discount and the resulting discounts authorized for SJVDAC per D.20-04-006, and (6) the non-generation uncollectibles (T)

(Continued)

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Vice President, Regulatory Affairs

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ELECTRIC PRELIMINARY STATEMENT PART HM
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)

Sheet 2

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

Public Policy Change Programs Subaccount (Cont'd)

amounts recovered from all bundled and unbundled customers compared to actual non-generation uncollectibles for all residential customers as recorded in the Non-Generation Subaccount of the Residential Uncollectibles Balancing Account – Electric (RUBA-E), and (7) the electric portion of the Arrearage Management Program (AMP) debt forgiveness as recorded in the AMP Subaccount of the RUBA-E.

(N)
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|
|
(N)

(D)
(D)

Marin Clean Energy Disadvantaged Community Green Tariff (DAC-GT) and Community Solar Green Tariff (CSGT) Subaccount is one-way subaccount that: (1) records greenhouse gas (GHG) auction proceeds and public policy revenues that have been set-aside to support Marin Clean Energy's DAC-GT and CSGT Program and (2) budget transfers to Marin Clean Energy that have authorized by the Commission for its DAC-GT and CSGT Programs. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts.

East Bay Community Energy DAC-GT and CSGT Subaccount is one-way subaccount that: (1) records GHG auction proceeds and public policy revenues that have been set-aside to support East Bay Clean Energy's DAC-GT and CSGT Program and (2) budget transfers to East Bay Clean Energy that have authorized by the Commission for its DAC-GT and CSGT Programs. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts.

Peninsula Clean Energy DAC-GT and CSGT Subaccount is one-way subaccount that: (1) records GHG auction proceeds and public policy revenues that have been set-aside to support Peninsula Clean Energy's DAC-GT and CSGT Program and (2) budget transfers to Peninsula Clean Energy that have authorized by the Commission for its DAC-GT and CSGT Programs. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts.

San Jose Clean Energy's DAC-GT Subaccount is one-way subaccount that: (1) records GHG auction proceeds and public policy revenues that have been set-aside to support San Jose Clean Energy's DAC-GT Program and (2) budget transfers to San Jose Clean Energy that have authorized by the Commission for its DAC-GT Program. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts.

Clean Power San Francisco (SF) Subaccount is one-way subaccount that: (1) records GHG auction proceeds and public policy revenues have been set-aside to support the Clean Power SF's DAC-GT and CSGT Program and (2) budget transfers to Clean Power SF that have authorized by the Commission for its DAC-GT and CSGT Programs. Funding

(Continued)^(L)



ELECTRIC PRELIMINARY STATEMENT PART HM
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)

Sheet 6

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

E. Public Policy Charge Programs Subaccount (Cont'd):

- e. A debit entry to record the transfer of the incremental administrative and information technology costs implementing the bill protection discount and transitional community solar discount and the resulting discounts provided to San Joaquin Valley Disadvantage Communities (including RF&U) from the two-way sub-account of San Joaquin Valley Disadvantaged Communities Pilot Projects.
 - f. An annual debit or credit entry, as appropriate, equal to the balance transferred from the Non-Generation Subaccount of the RUBA-E for recovery in rates. (N)
 - g. An annual debit entry equal to the AMP debt forgiveness transferred from the AMP Subaccount of the RUBA-E for recovery in rates. (N)
 - h. A credit entry equal to public policy revenues, net of allocations to other PPCBA subaccounts.. (T)
 - i. A debit or credit entry equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (T)
- (D)
- (D)
- (T)
- F. Marin Clean Energy DAC-GT and CSGT Subaccount :**

- a. An annual credit entry equal to GHG revenue set-aside authorized for Marin Clean Energy's DAC-GT and CSGT Program to be transferred from the Greenhouse Gas Revenue Balancing Account (GHGRBA).
- b. A credit entry equal to public policy revenues associated with this program
- c. A debit entry equal to the payout to Marin Clean Energy associated with funding its Commission-authorized budget for its DAC-GT and CSGT Programs.
- d. A debit or credit entry, as appropriate, equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical, Release, H.15, or its successor.

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART HM
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)

Sheet 7

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

G. East Bay Community Energy DAC-GT and CSGT Subaccount:

(T)

- a. A credit entry equal to GHG revenue set-aside authorized for East Bay Community Energy's DAC-GT and CSGT Programs to be transferred from the GHGRBA.
- b. A credit entry equal to public policy revenues associated with this program.
- c. A debit entry equal to the payout to East Bay Community Energy associated with funding its Commission-authorized budget for its DAC-GT and CSGT Programs.
- d. A debit or credit entry, as appropriate, equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical, Release, H.15, or its successor.

H. Peninsula Clean Energy DAC-GT and CSGT Subaccount:

(T)

- a. A credit entry equal to GHG revenue set-aside authorized for Peninsula Clean Energy's DAC-GT and CSGT Programs to be transferred from the GHGRBA.
- b. A credit entry equal to public policy revenues associated with this program.
- c. A debit entry equal to the payout to Peninsula Clean Energy associated with funding its Commission-authorized budget for its DAC-GT and CSGT Programs.
- d. A debit or credit entry, as appropriate, equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical, Release, H.15, or its successor.

I. San Jose Clean Energy DAC-GT Subaccount:

(T)

- b. A credit entry equal to GHG revenue set-aside authorized for San Jose Clean Energy's DAC-GT Program to be transferred from the GHGRBA.
- c. A credit entry equal to public policy revenues associated with this program.
- d. A debit entry equal to the payout to San Jose Clean Energy associated with funding its Commission-authorized budget for its DAC-GT Program.
- e. A debit or credit entry, as appropriate, equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical, Release, H.15, or its successor.

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART IM Sheet 1
RESIDENTIAL UNCOLLECTIBLES BALANCING ACCOUNT - ELECTRIC (RUBA-E)

IM. Residential Uncollectibles Balancing Account – Electric (RUBA-E)

1. PURPOSE: The purpose of the Residential Uncollectibles Balancing Account (RUBA) is to record uncollectibles recovered from residential electric customers compared to actual uncollectibles to create more transparency and accurately reflect the actual costs of uncollectible charges in rates and to record the Arrearage Management Program (AMP) debt forgiveness of charges for services provided by PG&E, services provided by eligible third-party service providers¹ participating in AMP, and third-party taxes, charges, and fees

2. APPLICABILITY: The RUBA applies to all residential electric customers.

3. REVISION DATE: Disposition of the balances in the RUBA will be determined through the Annual Electric True-up (AET) advice letter process. Disposition of the balances in the Non-Generation Subaccount and AMP Debt Forgiveness Subaccount will be through the Public Policy Charge Balancing Account (PPCBA). Disposition of the balance in the Generation Subaccount will be through the Energy Resource Recovery Account.

(T)
(T)

4. RATES: The RUBA-E does not have a rate component.

5. ACCOUNTING PROCEDURES: The RUBA is comprised of three subaccounts:

The Non-Generation Subaccount records uncollectibles associated with non-generation charges recovered from all bundled and unbundled residential customers compared to actual non-generation uncollectibles. Non-generation charges include distribution, public purpose program, and other non-bypassable charges. Electric transmission uncollectibles, which are under Federal Energy Regulatory Commission (FERC) jurisdiction, are excluded from amounts recorded in this subaccount.

The Generation Subaccount records uncollectibles associated with generation charges recovered from bundled residential customers compared to actual generation uncollectibles.

The AMP Debt Forgiveness Subaccount records debt forgiveness for residential customers enrolled in AMP of charges for PG&E provided services, including Electric Transmission, and services provided by eligible third-party service providers participating in AMP, and third-party taxes, charges, and fees.

¹ Resolution (R.) E-5114 defines AMP eligible third-party service charges as those provided by Community Choice Aggregators (CCAs) participating in AMP. Third-party service provider charges other than that from CCAs are not eligible for AMP debt forgiveness at this time, but may be so in the future. However, customers receiving Core Aggregation Transportation service from third-party gas providers, including Core Transport Agents (CTAs), may enroll in AMP, but only the distribution-related charges may be forgiven when PG&E is the billing agent for the customer.

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 2

1.APPLICABILITY: The customer will be served under one of the following default rate plans AG-A1, AG-A2, AG-B, or AG-C, under Schedule AG but may elect any rate for which they are eligible, including rate plans under optional Schedule AG-F with flexible off-peak period days, as set forth in the separate tariff for rate Schedule AG-F.
(Cont'd.)

Rates AG-A1 and AG-A2:

Applies to single-motor installations rated less than 35 kilowatts (kW) and to all multi-load installations aggregating less than 35 kW.

Rates AG-B and AG-C:

Applies to single-motor installations rated 35 kW or more, to multi-load installations aggregating 35 kW or more.

Generally, AG-A1 and AG-B are designed for lower load factor customers with fewer operating hours and contains lower demand charges and higher energy charges than AG-A2 and AG-C respectively. By contrast, AG-A2 and AG-C are generally designed for higher load factor customers with more operating hours, and have higher demand charges and lower energy charges than AG-A1 and AG-B respectively. Customers with a reported rated capacity at or above 35 kW, or customers with a reported rated capacity below 35 kW, but with a subsequent metered kW maximum demand of 35 kW or greater in any month in the most recent twelve months, are eligible for service on Schedule AG-B or AG-C.

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(T)

Decision 18-08-013 adopted new TOU periods and seasonal definitions for all non-residential customer classes. Agricultural rate Schedules AG-1, AG-4, AG-5, AG-R and AG-V will be retained as legacy rate schedules with their current TOU periods until the rates with new TOU periods, established in the same proceeding, become mandatory in March 2021. Decision 19-05-010 adopted additional modifications to the agricultural rates adopted in Decision 18-08-013 and delays the mandatory transition of certain qualifying agricultural customers until March 2022. Certain qualifying customers with solar systems will be permitted to maintain their existing legacy TOU periods for a certain period of time, per Decision 17-01-006, as described in the Electric Rule 1, Definitions: Behind-the-Meter Solar Legacy TOU Period Eligibility Requirements.

The rates with revised TOU periods adopted in D.18-08-013 and modified in D.19-05-010, including AG-A1, AG-A2, AG-B, and AG-C under Schedule AG were available to qualifying customers on a voluntary opt-in basis from March 2020 through February 2021. Customers eligible for this rate schedule must have an interval data meter that can be read remotely by PG&E.

Any agricultural customers establishing service on or after March 1, 2020 with an interval meter already in place will be charged the new Schedule AG (or optional Schedule AG-F) rates and are not eligible for legacy agricultural rates.

Beginning on March 1, 2021 customers still served on legacy rate Schedules AG-1, AG-4, AG-5, AG-R or AG-V, with the exception of customers referenced above, will be transitioned to AG-A1, AG-A2, AG-B, or AG-C under Schedule AG with revised TOU periods. Customers may elect any rate for which they are eligible, including rates under optional Schedule AG-F with flexible off-peak period days. The transition notification and default process are further described in the legacy rate Schedules AG-1, AG-4, AG-5, AG-R and AG-V.

(Continued)



ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 2

1.APPLICABILITY: The provisions of Schedule SB—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule SB, in addition to all applicable Schedule AG-F charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

Agricultural customers applying for service under the optional rate Schedule AG-F will be served under one of the rate plans as set forth below:

Rate FA: Applies to single-motor installations rated less than 35 kilowatts (kW) and to all multi-load installations aggregating less than 35 kW.

Rates FB and FC: Applies to single-motor installations rated 35 kW or more, to multi-load installations aggregating 35 kW or more.

Generally, AG-FB is designed for lower load factor customers with fewer operating hours and contains lower demand charges and higher energy charges than AG-FC. By contrast, AG-FC is generally designed for higher load factor customers with more operating hours and has higher demand charges and lower energy charges than AG-FB. Customers with a reported rated capacity at or above 35 kW, or customers with a reported rated capacity below 35 kW, but with a subsequent metered kW maximum demand of 35 kW or greater in any month in the most recent twelve months, are eligible for service on Schedule AG-FB or AG-FC.

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(T)

Decision 18-08-013 adopted new TOU periods and seasonal definitions for all non-residential customer classes. Agricultural rate Schedules AG-1, AG-4, AG-5, AG-R and AG-V will be retained as legacy rate schedules with their current TOU periods until the rate options with new TOU periods, established in the same proceeding, become mandatory in March 2021. Decision 19-05-010 adopted additional modifications to the agricultural rates adopted in Decision 18-08-013 and delays the mandatory transition of certain qualifying agricultural customers until March 2022. Certain qualifying customers with solar systems will be permitted to maintain their existing legacy TOU periods for a certain period of time, per Decision 17-01-006, as described in the Electric Rule 1, Definitions: Behind-the-Meter Solar Legacy TOU Period Eligibility Requirements.

The rates with revised TOU periods adopted in D.18-08-013 and modified in D.19-05-010, including rates FA, FB, and FC under this Schedule AG-F were available to qualifying customers on a voluntary opt-in basis from March 2020 through February 2021. Customers eligible for this rate schedule must have an interval data meter that can be read remotely by PG&E.

Any agricultural customers establishing service on or after March 1, 2020 with an interval meter that can be read remotely by PG&E already in place will be charged the Schedule AG or Schedule AG-F rates with revised TOU periods and are not eligible for legacy agricultural rates.

(Continued)



ELECTRIC SCHEDULE E-TOU-C
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 6

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule.

Qualifying customers will be provided with bill protection for 12 months from the date they enroll onto the rate and up to the date they un-enroll from the rate or become ineligible, whichever occurs first. Bill protection shall be calculated based on comparing this rate to the standard tiered non-TOU rate. The following customers are not eligible for bill protection: customers on Schedule NEM2, NEM2V, or NEM2VMSH, also known as the NEM 2.0 tariff riders, who start or transfer service on or after October 1, 2020, customers who opt-in to E-TOU-C from another Time-of-Use rate plan, and customers who request to enroll on the E-TOU-C rate plan after May 4, 2022. PG&E will continue to offer bill protection to existing tiered customers that opted into the default TOU rate before and during the initial default TOU migration period.

(T)
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(T)

The amount of bill protection is defined as the difference between what the customer paid on rate schedule E-TOU-C based on their usage and what they would have paid on the standard tiered non-TOU rate, schedule E-1. The rate from which the customer transferred to E-TOU-C is not taken into account for this calculation. Bill protection benefits will be computed on a cumulative basis at the end of 12 months or when the customer un-enrolls from the rate schedule (whichever occurs first), and any applicable credits will be applied to the customer's account on the next regular bill. Bill protection is applicable to a customer only once at a particular premise, even if the customer stays on the rate for less than 12 months. After the customer has completed 12 months on this rate schedule, bill protection will no longer apply.

Customers will receive a bill protection credit automatically, if applicable, under any of the circumstances below:

- (a) Customer stops or transfers service.
- (b) Customer moves from PG&E bundled service to Community Choice Aggregator (CCA) service. If the customer continues on the CCA version of this tariff, they will receive an additional 12 months of bill protection on the non-generation portion of their bill provided the transition happens before the end of the auto-transition period.
- (c) Customer transitions to Net Energy Metering Successor Tariff.
- (d) Customer opts out of Smart Meter™.

(Continued)



ELECTRIC RULE NO. 11
DISCONTINUANCE AND RESTORATION OF SERVICE

Sheet 13

M. CHARGES FOR TERMINATION AND/OR RESTORATION OF SERVICE (Cont'd.)

- 4. PG&E may require payment of a reconnection charge of \$15.75 per non-residential connection before restoring service that has been terminated for nonpayment of bills, to prevent fraud, or for failure to comply with PG&E's tariffs. (T)
- 5. In addition, PG&E may charge and collect any unusual costs incidental to the termination or restoration of service which have resulted from the customer's action or negligence.

N. VEGETATION MANAGEMENT

PG&E may disconnect service to a customer or property owner who obstructs access to overhead power-line facilities for vegetation management activities, subject to the following conditions:

- 1. The authority to disconnect service to a customer is limited to situations where:
 - a. There is breach of the minimum vegetation clearances required for power lines in General Order (GO) 95, Rule 35, Table 1, Cases 13 and 14 under the provisions in effect at the time the breach is discovered.
 - b. In the High Fire-Threat District, as defined by GO 95, Rule 21.2-D, there is breach of the minimum vegetation clearances required for power lines and support structures in Cal. Pub. Res. Code §§ 4292 and 4293 for State Responsibility Areas.
 - c. In the High Fire-Threat District, PG&E has obtained from an arborist a written determination that a dead rotten, diseased, leaning, or overhanging tree (or parts thereof) poses an imminent or immediate risk for falling onto, or otherwise contacting, a power line. The written determination shall provide one or more photographs of the tree and explain the basis for the arborist's determination. The arborist shall possess dual certification from the International Society of Arboriculture as a Certified Master Arborist and a Certified Utility Specialist. An "imminent risk" as a risk that will, in the arborist's professional judgement, very likely to be realized at any moment. An "immediate risk" is a risk that will, in the arborist's professional judgement, certainly be realized at any moment.

(Continued)



ELECTRIC RULE NO. 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 98

F. REVIEW PROCESS FOR INTERCONNECTION REQUESTS (Cont'd.)

3. DETAILED STUDY INTERCONNECTION REVIEW PROCESS (Cont'd.)

b. Independent Study Process (Cont'd.)

v) Modifications (Cont'd.)

Any change to the Point of Interconnection, except for that specified by Distribution Provider in an Interconnection Study or otherwise allowed under this Section F.3.b.v, shall constitute a Material Modification.

(T)

If the proposed modification is determined to be a Material Modification, Applicant may either withdraw the proposed modification or proceed with a new Interconnection Request for such modification. Applicant shall make such determination within ten (10) Business Days after being provided the Material Modification determination results.

Proposed modifications determined not to be Material Modifications may still necessitate the need to re-evaluate the System Impact Study to determine modifications to the Interconnection Facilities and Distribution Upgrades, or to update the Cost Envelope Estimate, if applicable, in accordance with Section F.7. Distribution Provider will provide Applicant an estimate of time to complete the re-evaluation and the associated incremental cost required to complete the re-evaluation. Applicant may either accept the additional time and cost to complete the reevaluation, withdraw the proposed modification request, or proceed with a new Interconnection Request for such modification. Applicant shall make such determination within ten (10) Business Days after being provided the Material Modification results.

(Continued)



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Vice President, Regulatory Affairs

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December 16, 2022
December 16, 2022



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Advice 6788-E
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

December 16, 2022
December 16, 2022



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Attachment 2

Redline Tariff Revisions



**ELECTRIC SAMPLE FORM 79-1181
RULE 21 PRE-APPLICATION REPORT REQUEST**

Sheet 1

**Please Refer to Attached
Sample Form**

*Advice
Decision*

Large Corrections

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

RULE 21 PRE-APPLICATION REPORT REQUEST

1. GENERAL INTENT, CLARIFICATION AND OBLIGATION

- A. Upon receipt of a completed Pre-Application Report Request, the applicable non-refundable processing fee and Authorization to Receive Customer Information or Act on a Customer's Behalf (PG&E Form 79-1095), if applicable, Distribution Provider shall provide pre-application data for the Pre-Application Report package selected by Applicant and within the corresponding timeframe.
- B. The Pre-Application Report is based on readily available pre-existing system data at the time of request.
- C. A Pre-Application Report Request does not obligate Distribution Provider to conduct a study or other analysis of the proposed project.
- D. A Pre-Application Report Request does not obligate Distribution Provider to provide a response for data that is not readily available.
- E. If Distribution Provider cannot complete all or some of the data fields in a Standard Pre-Application Report due to lack of available data, Distribution Provider will provide Applicant with a Pre-Application Report package that includes the data that is available.
- F. In requesting a Pre-Application Report, Applicant understands that:
 - (1) The existence of "Available Capacity" in no way implies that an interconnection up to this level may be completed without system impacts since there are many variables studied as part of the interconnection review process.
 - (2) The Distribution System is dynamic and subject to change.
 - (3) Data provided in the Pre-Application Report may become outdated and not useful at the time of submission of Applicant's Interconnection Request.
 - (4) Data included in the Pre-Application Report may be subject to confidentiality requirements and may only be released to Distribution Operator's customer of record or authorized representative.
 - (5) Notwithstanding any of the provisions of this Section, Distribution Provider shall, in good faith, provide a Pre-Application Report containing data that represents the best available information at the time of reporting.
 - (6) A Pre-Application Report Request may include various sets of data, and as such:

RULE 21 PRE-APPLICATION REPORT REQUEST

- a. Data sets included in each Pre-Application Report package are fixed options as described in Section 2.
- b. Each Pre-Application Report package has an associated cost as shown in Section 2.
- c. Each Pre-Application Report package has a corresponding timeframe for Distribution Provider to complete the Pre-Application Report selected by Applicant.
- d. A second request for additional data for the same interconnection project will be treated as a new Pre-Application Report Request.

2. OPTIONAL STANDARD AND ENHANCED PRE-APPLICATION REPORTS

Applicant may request one or a combination of the following Pre-Application Report packages:

- Standard Pre-Application Report – Provides a readily available level of Distribution System data that requires little to no analysis on the part of distribution engineer providing the report.
- Enhanced Pre-Application Report - Primary Service Package – Provides a detailed level of Distribution System data that requires analysis on the part of the distribution engineer providing the report.
- Enhanced Pre-Application Report - Behind the Meter Interconnection Package – Provides distribution system level data that is relevant to a “Behind the Meter” interconnection, as well as Secondary or Primary service characteristics that are confirmed in the field.

The Standard Pre-Application Report may be requested concurrently with one or both of the Enhanced Pre-Application Report Requests. However, if the Standard Pre-Application Report is not requested, then there shall be an assessment of an additional non-refundable fee of \$100 added to the Enhance Pre-Application Report Package.

RULE 21 PRE-APPLICATION REPORT REQUEST

A. Standard Pre-Application Report Package

Data Included	Cost	Time
<ol style="list-style-type: none"> 1. Total capacity (MW) of substation/area bus or bank and of circuit likely to serve the proposed site. 2. Allocated capacity (MW) of substation/area bus or bank and circuit likely to serve proposed site. 3. Queued capacity (MW) of substation/area bus or bank and circuit likely to serve proposed site. 4. Available capacity (MW) of substation/area bus or bank and circuit most likely to serve proposed site. 5. Substation nominal distribution voltage or transmission nominal voltage if applicable. 6. Nominal distribution circuit voltage at the proposed site. 7. Approximate circuit distance between the proposed site and the substation. 8. Relevant line Section(s) peak load estimate, and minimum load, when available. 9. Number of protective devices and number of voltage regulating devices between the proposed site and the substation/area. 10. Whether or not three-phase power is available at the site. 11. Limiting conductor rating from proposed Point of Interconnection to distribution substation. 12. Based on proposed Point of Interconnection, existing or known constraints such as, but not limited to, electrical dependencies at that location, short circuit interrupting capacity issues, power quality or stability issues on the circuit, capacity constraints, or secondary networks. 13. Nominal Distribution circuit voltage and wiring configuration 	<p>\$300</p>	<p>Within 10 Business Days of receipt of pre-application report request.</p> <p>(Timeline is 30 Business Days if requested with Behind the Meter Interconnection Package)</p>

RULE 21 PRE-APPLICATION REPORT REQUEST

B. Enhance Pre-Application Report - Primary Service Package

Data Included	Cost	Time
<p>Nominal Distribution circuit voltage and wiring configuration</p> <ol style="list-style-type: none"> 1. Relevant line section(s) absolute minimum load, and minimum load during the 10 AM – 4 PM period (provided when SCADA data is available). 2. Existing upstream protection including: <ol style="list-style-type: none"> a. Device type (Fuse Breaker, Recloser) b. Device controller (device make/model ex: 50E/50T) c. Phase settings [IEEE Curve, Lever, Min Trip (A), Inst Trip(A)] d. Ground settings [IEEE Curve, Lever, Min Trip (A), Inst Trip(A)] e. Rated continuous current f. Short Circuit interrupting capability g. Confirm if the device is capable of bi-directional operation 3. Provide the Available Fault Current at the proposed point of interconnection including any existing distributed generation fault contribution. 	\$225	<p>Within 10 Business Days of receipt of pre-application report request.</p> <p>(Timeline is 30 Business Days if requested with Behind the Meter Interconnection Package)</p>

RULE 21 PRE-APPLICATION REPORT REQUEST

C. Enhanced Pre-Application Report – Behind the Meter Interconnection Package¹

Data Included	Cost	Time
<ol style="list-style-type: none"> 1. Relevant line section(s) absolute minimum load, and minimum load during the 10 AM – 4 PM period (provided when SCADA data is available) 2. Transformer data <ol style="list-style-type: none"> a. Existing service transformer kVA rating b. Primary Voltage and Secondary Voltage rating c. Configuration on both Primary and Secondary Side (i.e., Delta, Wye, Grounded Wye, etc.) d. Characteristic impedance (%Z) e. Confirm if the transformer is serving only one customer or multiple customers f. Provide the Available Fault Current on both the Primary and Secondary Side 3. Secondary Service Characteristics <ol style="list-style-type: none"> a. Conductor type (AL or CU) and size (AWG) b. Conductor insulation type c. Number of parallel runs d. Confirm if the existing secondary service is 3-wire or 4-wire. 4. Primary Service Characteristics <ol style="list-style-type: none"> a. Conductor type (AL or CU) and size (AWG) b. Conductor insulation type c. Number of parallel runs d. Confirm if the existing primary service is 3-wire or 4-wire. 	\$800	Within 30 Business Days of receipt of pre-application report request

¹ Customer authorization will be required for release of customer specific information by submittal of Authorization to Receive Customer Information or Act on a Customer's Behalf (PG&E Form 79-1095). If customer authorization is required, Distribution Provider will notify Applicant if additional processing time will be required.

RULE 21 PRE-APPLICATION REPORT REQUEST

3. PRE-APPLICATION REQUESTED SERVICE

Report Name	Processing Time (Business Days)	Selection	Application Fee
Standard Pre-Application Report ²	10 ³	<input type="checkbox"/>	\$300
Enhanced Pre-Application Report – Primary Service Package	10 ⁴	<input type="checkbox"/>	\$225
Enhanced Pre-Application Report – Behind the Meter Package	30	<input type="checkbox"/>	\$800
Combined Enhanced Pre-Application Report -Primary Service and Behind the Meter Interconnection Packages	30	<input type="checkbox"/>	\$1,025
Processing Fee if Standard Pre-Application Report Request is not submitted with either Enhanced Pre-Application Report Packages	N/A	<input type="checkbox"/>	\$100
Total Pre-Application Report Request Fee			

4. PROJECT INFORMATION

A. Project Type

This Pre-Application Report Request is for (check only one):

- A proposed new Generating Facility.
- An increase in the generating capacity or a Material Modification of an existing Generating Facility.

This Pre-Application Report Request is for (check only one):

- A project that **will export** power to the PG&E system.
- A project that **will not export** power to the PG&E system.

² The Standard Pre-Application Report may be requested concurrently with one or both of the Enhanced Pre-Application Report Requests. However, if the Standard Pre-Application Report is not requested, then there shall be an assessment of an additional non-refundable fee of \$100 added to the Enhance Pre-Application Report Package.

³ Timeline is 30 Business Days if requested with Behind the Meter Interconnection Package.

⁴ Timeline is 30 Business Days if requested with Behind the Meter Interconnection Package.



RULE 21 PRE-APPLICATION REPORT REQUEST

B. Applicant provides the following information (when available):

Approximate proposed Point of Interconnection. The proposed Point of Interconnection shall be defined by latitude and longitude, site map, street address, utility equipment number (e.g. pole number), meter number, account number or some combination of the above sufficient to clearly identify the location of the Point of Interconnection. In the case of an existing Generating Facility, the name and specific location, including the county, of the existing Generating Facility. When requesting the Behind the Meter Interconnection Package, request must include meter number and account number;

Project Name: _____

Project Location: _____

City: _____

County: _____

Zip Code: _____

Latitude (in degrees/minutes/seconds OR 6 decimal places): _____

Longitude (in degrees/minutes/seconds OR 6 decimal places): _____

Utility Equipment Number [nearest one (ex. pole number 1234567E, transformer number P1234567)]: _____

Meter Number (ex. V123N-456789): _____

Account Number⁵ (ex. 123456789): _____

Proposed Nominal Service Voltage and Configuration: _____
(Examples: 240V 3-wire 1Ø, 480V 4-wire 3 Ø, 12kV 3-wire 1 Ø, etc.)

C. Attach copy of site map for proposed project. Site map should show:

- True north
- Proposed project location, including general area of project
- Proposed service point location
- Major roads, streets and/or highways

RULE 21 PRE-APPLICATION REPORT REQUEST

D. Generation Technology

Combustion Engine Generation

Type	Size (Total kW)	Fuel Type (N-Gas, Diesel, Biogas)
<input type="checkbox"/> Reciprocating Engine		
<input type="checkbox"/> Gas Turbine		
<input type="checkbox"/> Other (Specify)		

Inverter Based Generation

Type	Size (Total kW)	Fuel Type (N-Gas, Diesel, Biogas)
<input type="checkbox"/> Photovoltaic		N/A
<input type="checkbox"/> Battery		N/A
<input type="checkbox"/> Fuel Cell		
<input type="checkbox"/> Other (Specify)		

Other Generation

Type	Size (Total kW)	Fuel Type (N-Gas, Diesel, Biogas)
<input type="checkbox"/> Wind		N/A
<input type="checkbox"/> Steam Turbine		N/A
<input type="checkbox"/> Hydro Turbine		N/A
<input type="checkbox"/> Other (Specify)		

RULE 21 PRE-APPLICATION REPORT REQUEST

5. OTHER INFORMATION

Name, address, telephone number, and e-mail address of Applicant (primary person who will be contacted);

Name: _____

Title: _____

Company Name: _____

Street Address: _____

City, State: _____

Zip Code: _____

Phone Number: _____

Fax Number: _____

Email Address: _____

Non-Refundable application fee, as specified in PG&E's Rule 21 tariff and Sections 2 and 3 above, is required to complete this Pre-Application Report Request.

Pre Application Report Request should be submitted electronically to Rule21Gen@pge.com. Invoice will be issued upon receipt of request.

~~This Pre-Application Report Request and the processing fee shall be submitted either electronically or in hard copy form with attachments to:~~

~~Electronically to (preferred): Rule21gen@pge.com~~

~~OR by mail to:~~

~~Pacific Gas and Electric Company
Attn: Electric Generation Interconnection
P.O. Box 770000
Mail Code N7L
San Francisco, California, 94177~~

~~Overnight address: 245 Market Street Mail Code N7L San Francisco, CA 94105~~

RULE 21 PRE-APPLICATION REPORT REQUEST

I understand that the contents of the Pre-Application Report are confidential and shall not be disclosed to anyone who is not an employee or other representative (including consultants) of the company or corporation I am employed with.

I understand that this form at all times shall be subject to such modifications as the California Public Utilities Commission may direct from time to time in the exercise of its jurisdiction.

This Pre-Application Report Request is submitted by:

Legal name of applicant

By (signature)

Name (type or print)

Title

Date

Phone Number



**ELECTRIC PRELIMINARY STATEMENT PART FS
NEW SYSTEM GENERATION BALANCING ACCOUNT**

Sheet 4

FS. NEW SYSTEM GENERATION BALANCING ACCOUNT (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

b) Net Capacity Costs (Cont'd)

8. System Reliability Incremental Procurement

A. Amendments to Existing Purchase Power Agreements for Incremental Energy

- i. A debit/credit entry equal to the incremental energy costs for 10 amended contracts authorized in D.21-02-028 and approved in Advice Letter 6088-E, which will deliver incremental energy during a CAISO system emergency or Flex Alert including administrative costs associated with the procurement (e.g., Independent Evaluator expenses);
- ii. A debit/credit entry equal to the actual net revenues and costs received in the CAISO energy and ancillary services market or net revenues and costs for energy and ancillary services' payments/charges during the time the contract is delivering incremental energy;
- iii. A debit/credit entry equal to miscellaneous CAISO charges/credits assigned to contract resources during the time the contract is delivering incremental energy.

B. Firm Import Energy authorized in Advice Letter 6089-E

- i. A debit/credit entry equal to the energy costs for two firm energy import agreement authorized in D.21-02-028 and approved in Advice Letter 6089-E, including administrative costs associated with the procurement (e.g., Independent Evaluator expenses).
- ii. A debit entry to record the costs resulting from the transfer of allocated portion of the import capacity rights to the NSGBA, pursuant to D.21-03-056, related to the use of existing import capacity rights to meet procurement targets in D.21-03-056. Debit entries will be based on either the average price PG&E received for sales of its excess maximum import capability or, if not available or representative, another reasonable market benchmark.
- iii. A debit entry to record the costs associated with procured import capacity rights pursuant to D.21-03-056 related to the use of import capacity rights to meet procurement targets in D.21-03-056.
- ~~iii~~ iv. A debit/credit entry equal to the actual net revenues and costs received in the CAISO energy and ancillary services market or net revenues and costs for energy and ancillary services' payments/charges during the time the contract is delivering energy.
- ~~iii~~ v. A debit/credit entry equal to miscellaneous CAISO charges/credits assigned to contract resources during the time the contract is delivering energy.

C. System Reliability Procurement authorized in D.21-03-056

- i. A debit/credit entry for procurement costs authorized in D.21-03-056 to reach the 450 MW incremental target above PG&E's existing 15% planning reserve margin and any administrative costs associated with the incremental

(Continued)

Advice 6222-E
Decision D.21-02-028

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

June 16, 2021
December 28, 2020



**ELECTRIC PRELIMINARY STATEMENT PART FS
NEW SYSTEM GENERATION BALANCING ACCOUNT**

Sheet 4

procurement (e.g., Independent Evaluator expenses).

(Continued)

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**ELECTRIC PRELIMINARY STATEMENT PART FS
NEW SYSTEM GENERATION BALANCING ACCOUNT**

Sheet 5

FS. NEW SYSTEM GENERATION BALANCING ACCOUNT (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

b) Net Capacity Costs (Cont'd)

8. System Reliability Incremental Procurement (Cont'd)

C. System Reliability Procurement authorized in D.21-03-056 (Cont'd)

- ii. A debit entry to record the costs resulting from the transfer of allocated portion of the import capacity rights to the NSGBA, pursuant to D.21-03-056, related to the use of existing import capacity rights to meet procurement targets in D.21-03-056. Debit entries will be based on either the average price PG&E received for sales of its excess maximum import capability or, if not available or representative, another reasonable market benchmark.
- iii. A debit entry to record the costs associated with procured import capacity rights pursuant to D.21-03-056 related to the use of import capacity rights to meet procurement targets in D.21-03-056.
- iv. A debit/credit entry equal to the actual net revenues and costs received in the CAISO energy and ancillary services market or net revenues and costs for energy and ancillary services' payments/charges during the time the contract is delivering incremental energy.
- v. A debit/credit entry equal to miscellaneous CAISO charges/credits assigned to contract resources during the time the contract is delivering incremental energy.

D. Transfer of Resource Adequacy Value for System Reliability Incremental Procurement to ERRA from NSGBA and/or transfer of Excess RA Capacity from Other Accounts to NSGBA to meet System Reliability Incremental Procurement Targets.

- i. A credit entry to transfer to ERRA costs associated with the value of RA capacity for procurement ordered as a result of the Emergency Reliability proceeding, Rulemaking 20-11-003, including contracts procured pursuant to D.21-02-028 and D.21-03-056, in the months when such contracts are used to meet bundled service customers RA compliance requirements. Energy costs and benefits associated with contracts procured pursuant to D.21-02-028 and D.21-03-056 will continue to be allocated to all benefitting customers through the NSGBA.
- ii. A debit entry to record costs associated with the value of the RA capacity transferred from PABA, ERRA, or the Incremental Resource Adequacy Memorandum Account (IRAMA) that are excess or unsold RA capacity or proxy RA resources. The RA capacity value recorded in NSGBA reflects the use of the capacity to meet the system reliability incremental procurement targets pursuant to D.21-03-056, after having made reasonable attempts to sell excess capacity to other load-serving entities to meet their 15% RA planning reserve margin requirements. The debit entry will be calculated using the most current market price benchmark for system RA approved in the annual ERRA Forecast, which is used to calculate the value of RA in the Power Charge

(Continued)

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**ELECTRIC PRELIMINARY STATEMENT PART FS
NEW SYSTEM GENERATION BALANCING ACCOUNT**

Sheet 5

Indifference Amount (PCIA) calculation.

(Continued)

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December 28, 2020



**ELECTRIC PRELIMINARY STATEMENT PART HM
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)**

Sheet 1

HM. Public Policy Charge Balancing Account (PPCBA)

1. **PURPOSE:** The purpose of the Public Policy Charge Balancing Account (PPCBA) is to track revenues and actual costs incurred to implement adopted programs that may be funded through public policy funds.
2. **APPLICABILITY:** The subaccounts will apply to all bundled customer electric rate schedules, except for those schedules or contracts specifically excluded by the Commission.
3. **REVISION DATES:** The disposition of the balances in the respective subaccounts will be determined through the advice letter process or an Application.
4. **RATES:** The rate applicable to PPCBA is set forth in Electric Preliminary Statement Part I.
5. **ACCOUNTING PROCEDURE:** The following entries will be made each month, as applicable, excluding amounts for Revenue Fees and Uncollectible.
The PPCBA has ten subaccounts:

Disadvantaged Communities Green Tariff (DAC-GT) Subaccount is a two-way balancing account that tracks the annual funding of the program through greenhouse gas (GHG) auction proceeds and public policy revenues compared to costs incurred to implement, operate, maintain, and administer the program. Funding through GHG and public policy revenues is consistent with California Public Utility Commission (CPUC) and California Air Resources Board (CARB) rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts.

Community Solar Green Tariff (CS-GT) Subaccount is a two-way balancing account that tracks the annual funding of the program through GHG auction proceeds and public policy revenues compared to costs incurred to implement, operate, maintain, and administer the program. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts.

Disadvantaged Communities Single-Family Solar Homes (DAC-SASH) Subaccount is a balancing account that tracks the authorized funding through Greenhouse Gas (GHG) and public policy revenue against the remittance to Program Administrator to cover the cost of the program.

Public Policy Charge Procurement (PPCP) Subaccount is a two-way balancing account that records and recovers the above market costs associated with New Qualifying Facility (QF) Standard Offer Contracts (SOC) approved pursuant to D.20-05-006 and any new or existing Standard Contract for QFs 20 MW or Less pursuant to D.10-12-035 (QF Settlement) authorized by the Commission.

Public Policy Charge Programs Subaccount is a two-way balancing account that tracks the adopted revenue requirement for (1) San Joaquin Valley Disadvantaged Communities Data Gathering Plan where the program costs are tracked in San Joaquin Valley Disadvantaged Communities Data Gathering Plan Memorandum Account (SJV DAC DGPMA), (2) Net Energy Metering measurement and evaluation costs where the program costs are tracked in Net Energy Metering Balancing Account (NEMBA), (3) San Joaquin Valley Disadvantaged Communities Pilot costs which are tracked in San Joaquin Valley Disadvantaged Communities Pilot Balancing Account (SJV DAC PBA), (4) the program costs for the Behind-the-Meter (BTM) Thermal Storage Program, ~~and~~ (5) the incremental administrative and information technology costs implementing the bill protection and transition community solar discount and the resulting discounts authorized for SJV DAC per D.20-04-006, and (6) the non-generation uncollectibles amounts recovered from all bundled and unbundled customers compared to actual non-generation uncollectibles for all residential customers as recorded in the Non-Generation Subaccount of the Residential Uncollectibles Balancing Account – Electric (RUBA-E), and (7) the electric portion of the Arrearage Management Program (AMP) debt forgiveness as recorded in the AMP Subaccount of the RUBA-E.

(Continued)

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**ELECTRIC PRELIMINARY STATEMENT PART HM
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)**

Sheet 2

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

~~Residential Uncollectibles Balancing Account (RUBA) Subaccount is a two-way balancing account that (1) records the non-generation uncollectibles amounts recovered from all bundled and unbundled residential customers compared to actual non-generation uncollectibles for all residential customers as recorded in the Non-Generation Subaccount of the RUBA-E and (2) records Arrearage Management Program (AMP) debt forgiveness as recorded in the AMP Subaccount of the RUBA-E.~~

Marin Clean Energy Disadvantaged Community Green Tariff (DAC-GT) and Community Solar Green Tariff (CSGT) Subaccount is one-way subaccount that: (1) records greenhouse gas (GHG) auction proceeds and public policy revenues that have been set-aside to support Marin Clean Energy's DAC-GT and CSGT Program and (2) budget transfers to Marin Clean Energy that have authorized by the Commission for its DAC-GT and CSGT Programs. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts.

East Bay Community Energy DAC-GT and CSGT Subaccount is one-way subaccount that: (1) records GHG auction proceeds and public policy revenues that have been set-aside to support East Bay Clean Energy's DAC-GT and CSGT Program and (2) budget transfers to East Bay Clean Energy that have authorized by the Commission for its DAC-GT and CSGT Programs. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts.

Peninsula Clean Energy DAC-GT and CSGT Subaccount is one-way subaccount that: (1) records GHG auction proceeds and public policy revenues that have been set-aside to support Peninsula Clean Energy's DAC-GT and CSGT Program and (2) budget transfers to Peninsula Clean Energy that have authorized by the Commission for its DAC-GT and CSGT Programs. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts.

San Jose Clean Energy's DAC-GT Subaccount is one-way subaccount that: (1) records GHG auction proceeds and public policy revenues that have been set-aside to support San Jose Clean Energy's DAC-GT Program and (2) budget transfers to San Jose Clean Energy that have authorized by the Commission for its DAC-GT Program. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts.

Clean Power San Francisco (SF) Subaccount is one-way subaccount that: (1) records GHG auction proceeds and public policy revenues have been set-aside to support the Clean Power SF's DAC-GT and CSGT Program and (2) budget transfers to Clean Power SF that have authorized by the Commission for its DAC-GT and CSGT Programs. Funding through GHG and public policy revenues is consistent with CPUC and CARB rules, including any prohibition on the use of GHG revenue to fund or administer volumetric discounts.

(Continued)

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**ELECTRIC PRELIMINARY STATEMENT PART HM
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)**

Sheet 6

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

E. Public Policy Charge Programs Subaccount (Cont'd):

- e. A debit entry to record the transfer of the incremental administrative and information technology costs implementing the bill protection discount and transitional community solar discount and the resulting discounts provided to San Joaquin Valley Disadvantage Communities (including RF&U) from the two-way sub-account of San Joaquin Valley Disadvantaged Communities Pilot Projects.
- f. An annual debit or credit entry, as appropriate, equal to the balance transferred from the Non-Generation Subaccount of the RUBA-E for recovery in rates.
- g. An annual debit entry equal to the AMP debt forgiveness transferred from the AMP Subaccount of the RUBA-E for recovery in rates.
- ~~f.h. A credit entry equal to public policy revenues, to recover the adopted costs associated with the programs tracked in this subaccount net of allocations to other PPCBA subaccounts.~~
- ~~g.i. A debit or credit entry equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.~~

~~F. RUBA Subaccount (Cont'd):~~

- ~~a. An annual debit or credit entry, as appropriate, equal to the balance transferred from the Non-Generation Subaccount of the RUBA-E for recovery in rates.~~
- ~~a. An annual debit entry equal to the AMP debt forgiveness transferred from the AMP Subaccount of the RUBA-E for recovery in rates.~~
- ~~c. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the CPUC.~~
- ~~d. A debit or credit entry, as appropriate, equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.~~

FG. Marin Clean Energy DAC-GT and CSGT Subaccount :

- a. An annual credit entry equal to GHG revenue set-aside authorized for Marin Clean Energy's DAC-GT and CSGT Program to be transferred from the Greenhouse Gas Revenue Balancing Account (GHGRBA).
- b. A credit entry equal to public policy revenues associated with this program
- c. A debit entry equal to the payout to Marin Clean Energy associated with funding its Commission-authorized budget for its DAC-GT and CSGT Programs.
- d. A debit or credit entry, as appropriate, equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical, Release, H.15, or its successor.

(Continued)

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**ELECTRIC PRELIMINARY STATEMENT PART HM
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)**

Sheet 7

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

GH. East Bay Community Energy DAC-GT and CSGT Subaccount:

- a. A credit entry equal to GHG revenue set-aside authorized for East Bay Community Energy's DAC-GT and CSGT Programs to be transferred from the GHGRBA.
- b. A credit entry equal to public policy revenues associated with this program.
- c. A debit entry equal to the payout to East Bay Community Energy associated with funding its Commission-authorized budget for its DAC-GT and CSGT Programs.
- d. A debit or credit entry, as appropriate, equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical, Release, H.15, or its successor.

HI. Peninsula Clean Energy DAC-GT and CSGT Subaccount:

- a. A credit entry equal to GHG revenue set-aside authorized for Peninsula Clean Energy's DAC-GT and CSGT Programs to be transferred from the GHGRBA.
- b. A credit entry equal to public policy revenues associated with this program.
- c. A debit entry equal to the payout to Peninsula Clean Energy associated with funding its Commission-authorized budget for its DAC-GT and CSGT Programs.
- d. A debit or credit entry, as appropriate, equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical, Release, H.15, or its successor.

IJ. San Jose Clean Energy DAC-GT Subaccount:

- e. A credit entry equal to GHG revenue set-aside authorized for San Jose Clean Energy's DAC-GT Program to be transferred from the GHGRBA.
- f. A credit entry equal to public policy revenues associated with this program.
- g. A debit entry equal to the payout to San Jose Clean Energy associated with funding its Commission-authorized budget for its DAC-GT Program.
- h. A debit or credit entry, as appropriate, equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical, Release, H.15, or its successor.

(Continued)

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**ELECTRIC PRELIMINARY STATEMENT PART HM
PUBLIC POLICY CHARGE BALANCING ACCOUNT (PPCBA)**

Sheet 8

HM. Public Policy Charge Balancing Account (PPCBA) (Cont'd)

5. ACCOUNTING PROCEDURE (Cont'd):

JK. Clean Power San Francisco DAC-GT and CSGT Subaccount:

- a. A credit entry equal to GHG revenue set-aside authorized for Clean Power San Francisco's (SF) DAC-GT and CSGT Programs to be transferred from the GHGRBA.
- b. A credit entry equal to public policy revenues associated with this program.
- c. A debit entry equal to the payout to Clean Power SF associated with funding its Commission-authorized budget for its DAC-GT and CSGT Programs.
- d. A debit or credit entry, as appropriate, equal to interest on the average balance in the account at the beginning of the month and the ending balance after the above entries, at a rate equal to one-twelfth of the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical, Release, H.15, or its successor.

(Continued)

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Vice President, Regulatory Affairs

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Effective	March 14, 2022
Resolution	



ELECTRIC PRELIMINARY STATEMENT PART IM

Sheet 1

RESIDENTIAL UNCOLLECTIBLES BALANCING ACCOUNT - ELECTRIC (RUBA-E)

IM. Residential Uncollectibles Balancing Account – Electric (RUBA-E)

1. **PURPOSE:** The purpose of the Residential Uncollectibles Balancing Account (RUBA) is to record uncollectibles recovered from residential electric customers compared to actual uncollectibles to create more transparency and accurately reflect the actual costs of uncollectible charges in rates and to record the Arrearage Management Program (AMP) debt forgiveness of charges for services provided by PG&E, services provided by eligible third-party service providers¹ participating in AMP, and third-party taxes, charges, and fees
2. **APPLICABILITY:** The RUBA applies to all residential electric customers.
3. **REVISION DATE:** Disposition of the balances in the RUBA will be determined through the Annual Electric True-up (AET) advice letter process. Disposition of the balances in the Non-Generation Subaccount and AMP Debt Forgiveness Subaccount will be through ~~the RUBA Subaccount~~ of the Public Policy Charge Balancing Account (PPCBA). Disposition of the balance in the Generation Subaccount will be through the Energy Resource Recovery Account.
4. **RATES:** The RUBA-E does not have a rate component.
5. **ACCOUNTING PROCEDURES:** The RUBA is comprised of three subaccounts:

The Non-Generation Subaccount records uncollectibles associated with non-generation charges recovered from all bundled and unbundled residential customers compared to actual non-generation uncollectibles. Non-generation charges include distribution, public purpose program, and other non-bypassable charges. Electric transmission uncollectibles, which are under Federal Energy Regulatory Commission (FERC) jurisdiction, are excluded from amounts recorded in this subaccount.

The Generation Subaccount records uncollectibles associated with generation charges recovered from bundled residential customers compared to actual generation uncollectibles.

The AMP Debt Forgiveness Subaccount records debt forgiveness for residential customers enrolled in AMP of charges for PG&E provided services, including Electric Transmission, and services provided by eligible third-party service providers participating in AMP, and third-party taxes, charges, and fees.

¹ Resolution (R.) E-5114 defines AMP eligible third-party service charges as those provided by Community Choice Aggregators (CCAs) participating in AMP. Third-party service provider charges other than that from CCAs are not eligible for AMP debt forgiveness at this time, but may be so in the future. However, customers receiving Core Aggregation Transportation service from third-party gas providers, including Core Transport Agents (CTAs), may enroll in AMP, but only the distribution-related charges may be forgiven when PG&E is the billing agent for the customer.

(Continued)

<i>Advice Decision</i>	6001-E-A	<i>Issued by</i> Robert S. Kenney <i>Vice President, Regulatory Affairs</i>	<i>Submitted Effective Resolution</i>	<u>January 13, 2021</u> <u>June 11, 2020</u>
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ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 2

1.APPLICABILITY: The provisions of Schedule SB—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule SB, in addition to all applicable Schedule AG-F charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

Agricultural customers applying for service under the optional rate Schedule AG-F will be served under one of the rate plans as set forth below:

Rate FA: Applies to single-motor installations rated less than 35 kilowatts (kW) and to all multi-load installations aggregating less than 35 kW.

Rates FB and FC: Applies to single-motor installations rated 35 kW or more, to multi-load installations aggregating 35 kW or more.

Generally, AG-FB is designed for lower load factor customers with fewer operating hours and contains lower demand charges and higher energy charges than AG-FC. By contrast, AG-FC is generally designed for higher load factor customers with more operating hours and has higher demand charges and lower energy charges than AG-FB. Customers with a reported rated capacity at or above 35 kW, or customers with a reported rated capacity below 35 kW, but with a subsequent metered kW maximum demand of 35 kW or greater in any month, for three consecutive months in the most recent twelve months, are eligible for service on Schedule AG-FB or AG-FC.

Decision 18-08-013 adopted new TOU periods and seasonal definitions for all non-residential customer classes. Agricultural rate Schedules AG-1, AG-4, AG-5, AG-R and AG-V will be retained as legacy rate schedules with their current TOU periods until the rate options with new TOU periods, established in the same proceeding, become mandatory in March 2021. Decision 19-05-010 adopted additional modifications to the agricultural rates adopted in Decision 18-08-013 and delays the mandatory transition of certain qualifying agricultural customers until March 2022. Certain qualifying customers with solar systems will be permitted to maintain their existing legacy TOU periods for a certain period of time, per Decision 17-01-006, as described in the Electric Rule 1, Definitions: Behind-the-Meter Solar Legacy TOU Period Eligibility Requirements.

The rates with revised TOU periods adopted in D.18-08-013 and modified in D.19-05-010, including rates FA, FB, and FC under this Schedule AG-F were available to qualifying customers on a voluntary opt-in basis from March 2020 through February 2021. Customers eligible for this rate schedule must have an interval data meter that can be read remotely by PG&E.

Any agricultural customers establishing service on or after March 1, 2020 with an interval meter that can be read remotely by PG&E already in place will be charged the Schedule AG or Schedule AG-F rates with revised TOU periods and are not eligible for legacy agricultural rates.

(Continued)

Advice	6329-E	Issued by	Submitted	September 16, 2021
Decision	D.21-03-056	Robert S. Kenney	Effective	October 16, 2021
		Vice President, Regulatory Affairs	Resolution	



ELECTRIC SCHEDULE E-TOU-C
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 6

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule.

Qualifying customers will be provided with bill protection for 12 months from the date they enroll onto the rate and up to the date they un-enroll from the rate or become ineligible, whichever occurs first. Bill protection shall be calculated based on comparing this rate to the standard tiered non-TOU rate. The following customers are not eligible for bill protection: customers on Schedule NEM2, NEM2V, or NEM2VMSH, also known as the NEM 2.0 tariff riders, who start or transfer service on or after October 1, 2020, ~~and~~ customers who opt-in to E-TOU-C from another Time-of-Use rate plan, and customers who request to enroll on the E-TOU-C rate plan after May 4, 2022. PG&E will continue to offer bill protection to existing tiered customers that opted into the default TOU rate before and during the initial default TOU migration period.

The amount of bill protection is defined as the difference between what the customer paid on rate schedule E-TOU-C based on their usage and what they would have paid on the standard tiered non-TOU rate, schedule E-1. The rate from which the customer transferred to E-TOU-C is not taken into account for this calculation. Bill protection benefits will be computed on a cumulative basis at the end of 12 months or when the customer un-enrolls from the rate schedule (whichever occurs first), and any applicable credits will be applied to the customer's account on the next regular bill. Bill protection is applicable to a customer only once at a particular premise, even if the customer stays on the rate for less than 12 months. After the customer has completed 12 months on this rate schedule, bill protection will no longer apply.

Customers will receive a bill protection credit automatically, if applicable, under any of the circumstances below:

- (a) Customer stops or transfers service.
- (b) Customer moves from PG&E bundled service to Community Choice Aggregator (CCA) service. If the customer continues on the CCA version of this tariff, they will receive an additional 12 months of bill protection on the non-generation portion of their bill provided the transition happens before the end of the auto-transition period.
- (c) Customer transitions to Net Energy Metering Successor Tariff.
- (d) Customer opts out of Smart Meter™.

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART HS
PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)

Sheet 7

HS. PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)

5. ACCOUNTING PROCEDURES: (Cont'd.)

Miscellaneous Costs (Cont'd.)

an. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts, upon approval by the CPUC.

Interest:

ao. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

~~6. POWER CHARGE INDIFFERENCE ADJUSTMENT (PCIA) SUBACCOUNT~~

~~The purpose of the PCIA Subaccount is an interim subaccount that tracks the difference between the actual PCIA revenue based on currently effective PCIA rates and the imputed PCIA revenue based on the PCIA rates proposed in PG&E's currently pending ERRA Forecast proceeding in the event the rates in that proceeding are approved after January 1st.~~

~~PG&E shall maintain the PCIA Subaccount by making the following entries at the end of each month, or as applicable, excluding an allowance for R&U account expense, until the authorized PCIA rate is implemented:~~

~~a) A debit entry equal to imputed PCIA revenue based on the PCIA rate as adopted by the Commission;~~

~~a) A credit or debit entry equal to the recorded PCIA revenues; and~~

~~b)a) A credit or debit entry to transfer the balance as authorized by the Commission.~~

(Continued)

Advice 6677-E
Decision 21-12-036

Issued by
Meredith Allen
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

August 11, 2022
September 10, 2022



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 2

1.APPLICABILITY: The customer will be served under one of the following default rate plans AG-A1, AG-A2, AG-B, or AG-C, under Schedule AG but may elect any rate for which they are eligible, including rate plans under optional Schedule AG-F with flexible off-peak period days, as set forth in the separate tariff for rate Schedule AG-F.

(Cont'd.)

Rates AG-A1 and AG-A2:

Applies to single-motor installations rated less than 35 kilowatts (kW) and to all multi-load installations aggregating less than 35 kW.

Rates AG-B and AG-C:

Applies to single-motor installations rated 35 kW or more, to multi-load installations aggregating 35 kW or more.

Generally, AG-A1 and AG-B are designed for lower load factor customers with fewer operating hours and contains lower demand charges and higher energy charges than AG-A2 and AG-C respectively. By contrast, AG-A2 and AG-C are generally designed for higher load factor customers with more operating hours, and have higher demand charges and lower energy charges than AG-A1 and AG-B respectively. Customers with a reported rated capacity at or above 35 kW, or customers with a reported rated capacity below 35 kW, but with a subsequent metered kW maximum demand of 35 kW or greater in any month, for three consecutive months in the most recent twelve months, are eligible for service on Schedule AG-B or AG-C.

Decision 18-08-013 adopted new TOU periods and seasonal definitions for all non-residential customer classes. Agricultural rate Schedules AG-1, AG-4, AG-5, AG-R and AG-V will be retained as legacy rate schedules with their current TOU periods until the rates with new TOU periods, established in the same proceeding, become mandatory in March 2021. Decision 19-05-010 adopted additional modifications to the agricultural rates adopted in Decision 18-08-013 and delays the mandatory transition of certain qualifying agricultural customers until March 2022. Certain qualifying customers with solar systems will be permitted to maintain their existing legacy TOU periods for a certain period of time, per Decision 17-01-006, as described in the Electric Rule 1, Definitions: Behind-the-Meter Solar Legacy TOU Period Eligibility Requirements.

The rates with revised TOU periods adopted in D.18-08-013 and modified in D.19-05-010, including AG-A1, AG-A2, AG-B, and AG-C under Schedule AG were available to qualifying customers on a voluntary opt-in basis from March 2020 through February 2021. Customers eligible for this rate schedule must have an interval data meter that can be read remotely by PG&E.

Any agricultural customers establishing service on or after March 1, 2020 with an interval meter already in place will be charged the new Schedule AG (or optional Schedule AG-F) rates and are not eligible for legacy agricultural rates.

Beginning on March 1, 2021 customers still served on legacy rate Schedules AG-1, AG-4, AG-5, AG-R or AG-V, with the exception of customers referenced above, will be transitioned to AG-A1, AG-A2, AG-B, or AG-C under Schedule AG with revised TOU periods. Customers may elect any rate for which they are eligible, including rates under optional Schedule AG-F with flexible off-peak period days. The transition notification and default process are further described in the legacy rate Schedules AG-1, AG-4, AG-5, AG-R and AG-V.

(Continued)

Advice	6329-E	Issued by	Submitted	September 16, 2021
Decision	D.21-03-056	Robert S. Kenney	Effective	October 16, 2021
		Vice President, Regulatory Affairs	Resolution	



ELECTRIC RULE NO. 11
DISCONTINUANCE AND RESTORATION OF SERVICE

Sheet 13

M. CHARGES FOR TERMINATION AND/OR RESTORATION OF SERVICE (Cont'd.)

- 4. PG&E may require payment of a reconnection charge of ~~\$17.50~~ \$15.75 per non-residential connection before restoring service that has been terminated for nonpayment of bills, to prevent fraud, or for failure to comply with PG&E's tariffs.
- 5. In addition, PG&E may charge and collect any unusual costs incidental to the termination or restoration of service which have resulted from the customer's action or negligence.

N. VEGETATION MANAGEMENT

PG&E may disconnect service to a customer or property owner who obstructs access to overhead power-line facilities for vegetation management activities, subject to the following conditions:

- 1. The authority to disconnect service to a customer is limited to situations where:
 - a. There is breach of the minimum vegetation clearances required for power lines in General Order (GO) 95, Rule 35, Table 1, Cases 13 and 14 under the provisions in effect at the time the breach is discovered.
 - b. In the High Fire-Threat District, as defined by GO 95, Rule 21.2-D, there is breach of the minimum vegetation clearances required for power lines and support structures in Cal. Pub. Res. Code §§ 4292 and 4293 for State Responsibility Areas.
 - c. In the High Fire-Threat District, PG&E has obtained from an arborist a written determination that a dead rotten, diseased, leaning, or overhanging tree (or parts thereof) poses an imminent or immediate risk for falling onto, or otherwise contacting, a power line. The written determination shall provide one or more photographs of the tree and explain the basis for the arborist's determination. The arborist shall possess dual certification from the International Society of Arboriculture as a Certified Master Arborist and a Certified Utility Specialist. An "imminent risk" as a risk that will, in the arborist's professional judgement, very likely to be realized at any moment. An "immediate risk" is a risk that will, in the arborist's professional judgement, certainly be realized at any moment.

(Continued)

<i>Advice</i>	5876-E	<i>Issued by</i>	<i>Submitted</i>	July 16, 2020
<i>Decision</i>	20-06-003	Robert S. Kenney	<i>Effective</i>	July 16, 2020
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



ELECTRIC RULE NO. 21
GENERATING FACILITY INTERCONNECTIONS

Sheet 98

F. REVIEW PROCESS FOR INTERCONNECTION REQUESTS (Cont'd.)

3. DETAILED STUDY INTERCONNECTION REVIEW PROCESS (Cont'd.)

b. Independent Study Process (Cont'd.)

v) Modifications (Cont'd.)

Any change to the Point of Interconnection, except for that specified by Distribution Provider in an Interconnection Study or otherwise allowed under this Section F.3.db.v, shall constitute a Material Modification.

If the proposed modification is determined to be a Material Modification, Applicant may either withdraw the proposed modification or proceed with a new Interconnection Request for such modification. Applicant shall make such determination within ten (10) Business Days after being provided the Material Modification determination results.

Proposed modifications determined not to be Material Modifications may still necessitate the need to re-evaluate the System Impact Study to determine modifications to the Interconnection Facilities and Distribution Upgrades, or to update the Cost Envelope Estimate, if applicable, in accordance with Section F.7. Distribution Provider will provide Applicant an estimate of time to complete the re-evaluation and the associated incremental cost required to complete the re-evaluation. Applicant may either accept the additional time and cost to complete the reevaluation, withdraw the proposed modification request, or proceed with a new Interconnection Request for such modification. Applicant shall make such determination within ten (10) Business Days after being provided the Material Modification results.

(Continued)

<i>Advice</i>	5915-E-B	<i>Issued by</i>	<i>Submitted</i>	November 4, 2021
<i>Decision</i>	D.20-09-035	Robert S. Kenney	<i>Effective</i>	August 7, 2022
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T Albion Power Company	East Bay Community Energy Ellison Schneider & Harris LLP Engineers and Scientists of California	Pioneer Community Energy
Alta Power Group, LLC Anderson & Poole	GenOn Energy, Inc. Goodin, MacBride, Squeri, Schlotz & Ritchie Green Power Institute Hanna & Morton ICF	Public Advocates Office Redwood Coast Energy Authority Regulatory & Cogeneration Service, Inc.
Atlas ReFuel BART	iCommLaw International Power Technology Intertie	Resource Innovations SCD Energy Solutions San Diego Gas & Electric Company
Barkovich & Yap, Inc. Braun Blaising Smith Wynne, P.C. California Cotton Ginners & Growers Assn California Energy Commission	Intestate Gas Services, Inc.	SPURR San Francisco Water Power and Sewer Sempra Utilities
California Hub for Energy Efficiency Financing	Johnston, Kevin Kelly Group Ken Bohn Consulting Keyes & Fox LLP Leviton Manufacturing Co., Inc.	Sierra Telephone Company, Inc. Southern California Edison Company Southern California Gas Company Spark Energy Sun Light & Power Sunshine Design Stoel Rives LLP
California Alternative Energy and Advanced Transportation Financing Authority California Public Utilities Commission Calpine	Los Angeles County Integrated Waste Management Task Force MRW & Associates Manatt Phelps Phillips Marin Energy Authority McClintock IP McKenzie & Associates	Tecogen, Inc. TerraVerde Renewable Partners Tiger Natural Gas, Inc.
Cameron-Daniel, P.C. Casner, Steve Center for Biological Diversity	Modesto Irrigation District NLine Energy, Inc. NRG Solar	TransCanada Utility Cost Management Utility Power Solutions Water and Energy Consulting Wellhead Electric Company Western Manufactured Housing Communities Association (WMA) Yep Energy
Chevron Pipeline and Power City of Palo Alto	OnGrid Solar Pacific Gas and Electric Company Peninsula Clean Energy	
City of San Jose Clean Power Research Coast Economic Consulting Commercial Energy Crossborder Energy Crown Road Energy, LLC Davis Wright Tremaine LLP Day Carter Murphy		
Dept of General Services Don Pickett & Associates, Inc. Douglass & Liddell Dish Wireless L.L.C.		