

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 6773E**  
**As of December 19, 2022**

Subject: Update Electric Preliminary Statement Part JI Dynamic and Real-Time Pricing  
Memorandum Account Pursuant to D. 22-10-024

Division Assigned: Energy

Date Filed: 11-28-2022

Date to Calendar: 11-30-2022

Authorizing Documents: D2210024

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>11-29-2022</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Stuart Rubio

(415) 973-4587

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**

November 28, 2022

**Advice 6773-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Update Electric Preliminary Statement Part JI – Dynamic and Real-Time Pricing Memorandum Account Pursuant to D. 22-10-024**

**Purpose**

PG&E respectfully submits this Tier 1 advice letter to update Electric Preliminary Statement Part JI – Dynamic and Real-Time Pricing Memorandum Account (D RTPMA) to align with the settlement agreement pertaining to export compensation for certain PG&E customers, which was adopted by Decision (D.) 22-10-024.

**Background**

In November 2021, the Commission issued D.21-11-017 in PG&E's Application for Approval of its Proposal for a Day-Ahead Real Time Rate and Pilot to Evaluate Customer Understanding and Supporting Technology,<sup>1</sup> which directed PG&E to offer its Real Time Pricing (RTP) rate to all customers that are enrolled in, or are eligible to enroll in, its non-commercial electric vehicle rate schedules authorized by D.19-10-055. D.21-11-017 continued the current proceeding to provide time to consider issues related to export compensation for customers that do not participate in net energy metering (NEM) but still provide behind-the-meter resources through vehicle-to-grid technologies (export compensation).

On June 17, 2022, an unopposed settlement regarding the export compensation issue (Export Compensation Settlement) was jointly filed by PG&E, Vehicle-Grid Integration Council (VGIC), California Public Advocates Office (Cal Advocates), and Electrify America LLC (Electrify America). On October 26, 2022, the Commission issued D.22-10-024 adopting the uncontested settlement.<sup>23</sup> In its decision, the Commission found it reasonable to authorize the expenditure of no more than \$1,520,000 in ratepayer funds for the export compensation pilot.<sup>4</sup>

---

<sup>1</sup> Application (A.) 20-10-011

<sup>2</sup> D.21-11-017, COL 1 through 4

<sup>3</sup> Settlement attached to final decision as Attachment A.

<sup>4</sup> D.22-10-024, COL 3

Within the adopted settlement, the settling parties agreed to the following costs:

<b>Task</b>	<b>Estimated Costs to Ratepayers <sup>1</sup></b>
Pricing Engine / Pricing Tool	\$360,000
Billing System / Engine	\$500,000
Marketing and Acquisition / Marketing Education and Outreach	\$60,000
Measurement & Evaluation	\$200,000
One-Time Early Participation Incentives	\$250,000
Incremental Program Management	\$150,000
<b>Total</b>	<b>\$1,520,000</b>
<sup>1</sup> Estimates as presented in Table 2 of Settlement Appendix B Attachment 2 Declaration of Anh Dong in Support of PG&E's DAHRTP CEV Non-NEM Export Compensation for Non-NEM Participation – Updated Incremental Pilot Cost Estimates and Schedule	

All development, implementation, incentives, and operating costs for this Pilot, will be through electric distribution rates, as adopted in D.21-11-017, using PG&E's standard distribution allocation factors from all customers.

PG&E agreed to separately track four categories of costs within DRTPMA:

- a. The costs for the Stage 1 Pilots approved in D.22-08-002 (A.19-11-019) (not including costs in d. below);
- b. The costs for the separate customer research study for residential, agricultural and small commercial customers approved in D.22-08-002 (A.19-11-019);
- c. DAHRTP-CEV rate program costs approved in D.21-11-017 and the DAHRTP CEV Non-NEM Export Rate Pilot per the final decision, D.22-10-024 (A.20-10-011)(not including costs in d. below); and
- d. Joint costs between the Stage 1 Pilots and the DAHRTP-CEV rate program and the DAHRTP-CEV Non-NEM Export Rate Pilot (e.g., joint costs for the Customer Enablement Platform and billing) (not including costs in a., b. or c. immediately above).

All recorded costs will be subject to reasonableness review, either through a single application or through a proposal and testimony that PG&E will submit in the future for cost recovery.<sup>5</sup>

PG&E will record costs in the DRTPMA consistent with how costs have been recorded in its Residential Rate Reform Memorandum Account (RRRMA).

<sup>5</sup> On or about November 4, 2022, PG&E filed a Petition for Modification (PFM) of D.21-11-017, that is pending to correct deficiencies in D.21-11-017. One of the issues in the PFM affects information filed via Advice 6435-E that is reflected in the current preliminary statement. Upon Commission action on the PFM, PG&E will determine if an updated Preliminary statement will be necessary and will file a Tier 1 Advice Letter, if necessary.

PG&E can recover the costs recorded to the DRTPMA only after the Commission finds that PG&E has demonstrated in the separate application or testimony that its expenditures were incremental, verifiable, and reasonable, and consistent with the requirements resulting from D.22-10-024 (A.20-10-011) as well as consistent with any other relevant Commission rulings and approvals.<sup>6</sup>

### **Tariff Revisions**

Modification to Electric Preliminary Statement JI, Dynamic and Real-Time Pricing Memorandum Account (DRTPMA) are provided as Attachment 1. For convenience, redline versions of the tariff revisions are included as Attachment 2.

This submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

### **Protests**

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than December 19, 2022, which is 21<sup>7</sup> days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

---

<sup>6</sup> Other relevant Commission decisions and rulings include, without limitation, D.22-08-022 (A.19-11-019) and D.21-11-017 (A.20-10-011).

<sup>7</sup> PG&E is moving this date to the following business day because the 20-day protest period concludes on a weekend.

**Effective Date**

PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is November 28, 2022.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

          /S/          

Sidney Bob Dietz II  
Director, Regulatory Relations



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Stuart Rubio

Phone #: (415) 973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: SHR8@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6773-E

Tier Designation: 1

Subject of AL: Update Electric Preliminary Statement Part JI – Dynamic and Real-Time Pricing Memorandum Account Pursuant to D. 22-10-024

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.22-10-024

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 11/28/22

No. of tariff sheets: 5

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission  
Energy Division Tariff Unit Email:  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility/Entity Name: Pacific Gas and Electric Company  
  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx:  
Email: PGETariffs@pge.com

Contact Name:  
Title:  
Utility/Entity Name:  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

CPUC  
Energy Division Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
54746-E	ELECTRIC PRELIMINARY STATEMENT PART JI DYNAMIC AND REAL-TIME PRICING MEMORANDUM ACCOUNT (DRTPMA) Sheet 2	54436-E
54747-E	ELECTRIC PRELIMINARY STATEMENT PART JI DYNAMIC AND REAL-TIME PRICING MEMORANDUM ACCOUNT (DRTPMA) Sheet 3	54437-E
54748-E	ELECTRIC PRELIMINARY STATEMENT PART JI DYNAMIC AND REAL-TIME PRICING MEMORANDUM ACCOUNT (DRTPMA) Sheet 4	
54749-E	ELECTRIC TABLE OF CONTENTS Sheet 1	54467-E
54750-E	ELECTRIC TABLE OF CONTENTS Sheet 18	54451-E



**ELECTRIC PRELIMINARY STATEMENT PART JI** Sheet 2  
DYNAMIC AND REAL-TIME PRICING MEMORANDUM ACCOUNT (DRTPMA)

A. COMMERCIAL ELECTRIC VEHICLE SUBACCOUNT (Cont'd)

Additionally, we will record and track expenses and capital revenue requirements related to the Non-NEM Export Compensation per Decision 22-10-024. Within the adopted settlement, the settling parties agreed to the following costs:

Task	Estimated Costs to Ratepayers
Pricing Engine / Pricing Tool	\$360,000
Billing System / Engine	\$500,000
Marketing and Acquisition / Marketing Education and Outreach	\$60,000
Measurement & Evaluation	\$200,000
One-Time Early Participation Incentives	\$250,000
Incremental Program Management	\$150,000
Total	\$1,520,000

(N)

(N)

A. COMMERCIAL ELECTRIC VEHICLE SUBACCOUNT (Cont'd)

The following entries will be made to this subaccount at the end of each month, or as applicable:

- a) A debit entry equal to actual incremental customer enablement expenses;
- b) A debit entry equal to actual incremental pilot design expenses;
- c) A debit entry equal to actual incremental technology incentive expenses;
- d) A debit entry equal to actual incremental evaluation and reporting expenses;
- e) A debit entry equal to actual incremental project management expenses;
- f) A debit entry equal to actual incremental marketing, education, and outreach expenses;
- g) A debit entry equal to actual incremental billing system modifications; (T)
- h) A debit entry equal to the actual incremental Non-NEM Export Compensation expenses; (N)
- i) A debit or credit entry equal to the capital revenue requirement associated with actual incremental capital additions incurred for implementing the program. Capital-related revenue requirements include depreciation expense, the return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment; (T)
- j) An entry to transfer amounts to or from other accounts for recovery from or return to customers, as authorized by the Commission; and (T)
- k) An entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)

(L)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART JI** Sheet 3  
**DYNAMIC AND REAL-TIME PRICING MEMORANDUM ACCOUNT (DRTPMA)**

**B. PILOT COSTS SUBACCOUNT**

(L)

PURPOSE: The purpose of this subaccount is to record and track expenses and capital revenue requirements related to the development, implementation, and operation for the following items approved in A.19-11-019.

- Stage 1 Pilot expenses
- Costs for separate customer research study for residential, agriculture, and small commercial customers
- Joint costs between the Stage 1 Pilots and the DAHRTP-CEV rate program

The Stage 1 Pilots would have a duration of 24 months, subject to potential extension after the Commission reviews the Interim Evaluation Report regarding the first 12 months of Stage 1 pilot operations.

(L)

**B. PILOT COSTS SUBACCOUNT (Cont'd)**

The following entries will be made to this subaccount at the end of each month, or as applicable:

- A debit entry equal to actual incremental Stage 1 Pilot expenses;
- A debit entry equal to actual incremental customer research expenses;
- A debit entry equal to actual incremental joint costs between the Stage 1 Pilots and the DAHRTP-CEV rate program;
- A credit entry to allocate joint costs to other DRTPMA subaccounts, as applicable;
- A debit or credit entry equal to the capital revenue requirement associated with actual incremental capital additions incurred for implementing the program. Capital-related revenue requirements include depreciation expense, the return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment;
- An entry to transfer amounts to or from other accounts for recovery from or return to customers, as authorized by the Commission; and
- An entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(L)

(L)

(Continued)







**ELECTRIC TABLE OF CONTENTS**

Sheet 18

<b>Part</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>
<b>Preliminary Statements (Cont'd)</b>		
Part IB	General Rate Case Memorandum Account – Electric (GRCMA-E) .....	45750*,45751*-E
Part IO	Wildfire Mitigation Balancing Account - Electric (WMBA-E).....	50643, 50644-E
Part IQ	Electric Reliability Memorandum Account (ERMA) .....	49679-E
Part IU	AB 841 Memorandum Account (AB841MA) .....	52195,52196-E
Part IX	Fixed Recovery Charge.....	52899,52900,53994-E
Part IY	Fixed Recovery Charge Balancing Account (FRCBA) .....	52902-E
Part JA	Customer Credit for Fixed Recovery Charge.....	52903,53995-E
Part JD	Microgrid Reservation Capacity Component-Standby Charge Suspension Account (MSCSA) .....	51190, 51191-E
Part JF	Wildfire Hardening Fixed Recovery Charge .....	52035,52036,52042-E
Part JG	Wildfire Hardening Fixed Recovery Charge Balancing Account.....	52038,52039-E
Part JH	Wildfire and Natural Disaster Resiliency Rebuild Program (WNDRRPBA-E) .....	52234-E
Part JI	Dynamic and Real-Time Pricing Memorandum Account (DRTPMA) .....	54435, <b>54746, 54747, 54748-E</b> (T)
Part JJ	AB 1X Refund Balancing Account (AB1XBA) .....	52496-E
Part JK	Cost of Capital Memorandum Account - Electric (COCMA-E) .....	52262,52263-E
Part JL	Percentage of Income Payment Plan Balancing Account – Electric (PIPPBA-E).....	52552-E
Part JM	Percentage of Income Payment Plan Memorandum Account – Electric (PIPPMA-E).....	52553-E

<b>RULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>
<b>Rules</b>		
Rule 01	Definitions .....	25914,50028,50029,50030,50031,50032,50033,46391,46392, .....43251,43252,43253,49255,50550,51171,52866,54448,53687, .....53688,53689,53690,53691,53692,53693,53694,53695,53696, .....53697,53698,53699,53700,53701,53702,53703,53704-E
Rule 02	Description of Service .....	11257,11896*, 11611,14079,11261,11262,11263,31319,27764,27765, .....27766,27767,11269,11270,11271,11272,27768,11274,11275,27769, .....27770,11278,51558,50622,45471,45472,45473,45474,45475-E
Rule 03	Application for Service.....	27798,46817,46818-E
Rule 04	Contracts.....	34614-E
Rule 05	Special Information Required on Forms.....	32168,14192,37150-E
Rule 06	Establishment and Reestablishment of Credit.....	46819,46820-E
Rule 07	Deposits .....	46821,46822-E
Rule 08	Notices .....	46823,46824,46825,14146,35236-E
Rule 09	Rendering and Payment of Bills .....	41048,43019,46804,49760,49761,47337,47338,47339,47340-E
Rule 10	Disputed Bills .....	11308,11309,11310-E

(Continued)

## **Attachment 2**

Redline Tariff Revisions



**ELECTRIC PRELIMINARY STATEMENT PART JI** Sheet 2  
DYNAMIC AND REAL-TIME PRICING MEMORANDUM ACCOUNT (DRTPMA)

A. COMMERCIAL ELECTRIC VEHICLE SUBACCOUNT (Cont'd)

(N)

Additionally, we will record and track expenses and capital revenue requirements related to the Non-NEM Export Compensation per Decision 22-10-024. Within the adopted settlement, the settling parties agreed to the following costs:

<u>Task</u>	<u>Estimated Costs to Ratepayers</u>
<u>Pricing Engine / Pricing Tool</u>	<u>\$360,000</u>
<u>Billing System / Engine</u>	<u>\$500,000</u>
<u>Marketing and Acquisition / Marketing Education and Outreach</u>	<u>\$60,000</u>
<u>Measurement &amp; Evaluation</u>	<u>\$200,000</u>
<u>One-Time Early Participation Incentives</u>	<u>\$250,000</u>
<u>Incremental Program Management</u>	<u>\$150,000</u>
<u>Total</u>	<u>\$1,520,000</u>

(N)

A. COMMERCIAL ELECTRIC VEHICLE SUBACCOUNT (Cont'd)

The following entries will be made to this subaccount at the end of each month, or as applicable:

- a) A debit entry equal to actual incremental customer enablement expenses;
- b) A debit entry equal to actual incremental pilot design expenses;
- c) A debit entry equal to actual incremental technology incentive expenses;
- d) A debit entry equal to actual incremental evaluation and reporting expenses;
- e) A debit entry equal to actual incremental project management expenses;
- f) A debit entry equal to actual incremental marketing, education, and outreach expenses;
- g) A debit entry equal to actual incremental billing system modifications; (T)
- g)h) A debit entry equal to the actual incremental Non-NEM Export Compensation expenses; (N)
- h)i) A debit or credit entry equal to the capital revenue requirement associated with actual incremental capital additions incurred for implementing the program. Capital-related revenue requirements include depreciation expense, the return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment; (T)
- i)j) An entry to transfer amounts to or from other accounts for recovery from or return to customers, as authorized by the Commission; and (T)
- j)k) An entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)

(L)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART JI** Sheet 3  
DYNAMIC AND REAL-TIME PRICING MEMORANDUM ACCOUNT (DRTPMA)

B. PILOT COSTS SUBACCOUNT

PURPOSE: The purpose of this subaccount is to record and track expenses and capital revenue requirements related to the development, implementation, and operation for the following items approved in A.19-11-019.

- Stage 1 Pilot expenses
- Costs for separate customer research study for residential, agriculture, and small commercial customers
- Joint costs between the Stage 1 Pilots and the DAHRTP-CEV rate program

The Stage 1 Pilots would have a duration of 24 months, subject to potential extension after the Commission reviews the Interim Evaluation Report regarding the first 12 months of Stage 1 pilot operations.

B. PILOT COSTS SUBACCOUNT (Cont'd)

The following entries will be made to this subaccount at the end of each month, or as applicable:

- A debit entry equal to actual incremental Stage 1 Pilot expenses;
- A debit entry equal to actual incremental customer research expenses;
- A debit entry equal to actual incremental joint costs between the Stage 1 Pilots and the DAHRTP-CEV rate program;
- A credit entry to allocate joint costs to other DRTPMA subaccounts, as applicable;
- A debit or credit entry equal to the capital revenue requirement associated with actual incremental capital additions incurred for implementing the program. Capital-related revenue requirements include depreciation expense, the return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment;
- An entry to transfer amounts to or from other accounts for recovery from or return to customers, as authorized by the Commission; and
- An entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(Continued)

<i>Advice</i>	6714-E	<i>Issued by</i>	<i>Submitted</i>	September 23, 2022
<i>Decision</i>	22-08-002	<b>Meredith Allen</b>	<i>Effective</i>	August 4, 2022
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
Braun Blaising Smith Wynne, P.C.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell  
Dish Wireless L.L.C.

East Bay Community Energy Ellison  
Schneider & Harris LLP  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie

Green Power Institute  
Hanna & Morton  
ICF

iCommLaw  
International Power Technology  
Intertie

Intestate Gas Services, Inc.  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McClintock IP  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Stoel Rives LLP

Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy