

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 6770E
As of December 19, 2022

Subject: Customer-Facing Re-naming of Fixed Charge for Schedule E-ELEC (Residential Time-of-Use, Electric Home), Effective December 1, 2022

Division Assigned: Energy

Date Filed: 11-21-2022

Date to Calendar: 11-30-2022

Authorizing Documents: None

Disposition:	Accepted
Effective Date:	12-01-2022

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kimberly Loo

(415)973-4587

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

November 21, 2022

Advice 6770-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Customer-Facing Re-naming of Fixed Charge for Schedule E-ELEC
(Residential Time-of-Use, Electric Home), Effective December 1, 2022**

Purpose

The purpose of this advice letter is to replace, for customer facing purposes, the name 'Fixed Charge' in Schedule E-ELEC (Electric Home) with 'Base Services Charge' and inform the Commission of PG&E's plan to use 'Base Services Charge' going forward in customer bills and communications.

Background

On March 12, 2020, the Commission issued Decision (D.) 20-03-003, directing PG&E to propose a new opt-in, un-tiered residential time-of-use (TOU) rate with a fixed charge. The fixed charge component results in commensurately lower volumetric charges, and thus encourages electrification. In compliance with this directive, PG&E included within its 2020 GRC Phase II application (A.19-11-019) a proposal for a new electrification rate, Electric Schedule E-ELEC.

PG&E negotiated an uncontested, all-party Settlement Agreement (Settlement) on March 29, 2021, in which the Settling Parties agreed upon the overall rate structure of E-ELEC and to set the fixed charge at \$15 per customer per month. D.21-11-016 approved the \$15 fixed charge and the E-ELEC rate structure contained in the Settlement.

PG&E submitted Advice Letter (AL) 6690-E on September 1, 2022 to implement the E-ELEC rate with an effective date of December 1, 2022. Within this AL, PG&E described the marketing research that was done to select a new customer-facing name for E-ELEC. Based on that research, PG&E chose the name 'Electric Home' to use when presenting the E-ELEC rate in customer-facing communications and outreach channels. The Commission approved AL 6690-E on September 29, 2022.

PG&E submitted AL 6768-E on November 18, 2022 to update the illustrative rates presented in AL 6690-E with the actual rates that will go into effect December 1, 2022. As of this submittal, AL 6768-E is still pending final disposition. The tariff sheet provided in Attachment 1 includes the updated rates filed in AL 6768-E.

Customer Research

In October 2022, PG&E conducted customer research on customer response to the name “fixed charge” including testing potential alternative customer-facing names. PG&E used a combination of video focus groups, in-depth interviews, and surveys to obtain feedback on potential names for the fixed charge. The results of this research showed that customers preferred the term ‘Base Services Charge’ over the other options provided, including ‘Fixed Charge,’ ‘Base Charge,’ ‘Fixed Service Charge,’ and ‘Service Charge,’ among others.

Based on this research, PG&E plans to use ‘Base Services Charge’ as its customer facing name on customer bills and in other customer communications, in lieu of the term ‘Fixed Charge.’ This is consistent with what PG&E recently learned of Southern California Edison (SCE) and San Diego Gas & Electric’s (SDG&E) selection of the customer facing ‘Basic Charge’ and ‘Basic Monthly Service Fee’, respectively, to describe their fixed charge rate component to customers.¹ PG&E respectfully requests this change be made effective December 1, 2022, which coincides with the effective date of the new Electric Home rate (Schedule E-ELEC) and its first phase of implementation.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than December 12, 2022,² which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

¹ SCE uses the term ‘Basic Charge’ to refer to its fixed charge for its default TOU rates and TOU-D-Prime rate. SDG&E uses ‘Basic Monthly Service Fee’ for its EV-TOU-5 rate.

² The 20-day protest period concludes on a weekend, therefore, PG&E is moving this date to the following business day.

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.2, this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice submittal become effective on December 1, 2022.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for A.19-11-019, R.20-08-020, and R.14-07-002. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations

Attachments:

Attachment 1: Electric Schedule Tariff Sheet 2
Attachment 2: Redline Tariff Revision

cc: Service Lists: A.19-11-019, R.20-08-020, and R.14-07-002



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6770-E

Tier Designation: 1

Subject of AL: Customer-Facing Re-naming of Fixed Charge for Schedule E-ELEC (Residential Time-of-Use, Electric Home), Effective December 1, 2022

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 12/1/22

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
54743-E	ELECTRIC SCHEDULE E-ELEC RESIDENTIAL TIME-OF-USE (ELECTRIC HOME) SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES Sheet 2	54737-E
54744-E	ELECTRIC TABLE OF CONTENTS Sheet 1	54467-E
54745-E	ELECTRIC TABLE OF CONTENTS Sheet 3	54046-E



ELECTRIC SCHEDULE E-ELEC
RESIDENTIAL TIME-OF-USE (ELECTRIC HOME)
SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES

Sheet 2

RATES:(Cont'd.)

TOTAL BUNDLED RATES

Base Services Charge (\$ per meter per day)	\$0.49281	(N)			(T)
Total Energy Rates (\$ per kWh)			<u>PEAK</u>	<u>PART-PEAK</u>	<u>OFF-PEAK</u>
Summer Usage	\$0.53159	(N)	\$0.36971	(N)	\$0.31303 (N)
Winter Usage	\$0.30007	(N)	\$0.27798	(N)	\$0.26412 (N)
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$39.30)	(N)			

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	<u>PEAK</u>		<u>PART-PEAK</u>		<u>OFF-PEAK</u>	
Generation:						
Summer Usage	\$0.27308	(N)	\$0.17397	(N)	\$0.12887	(N)
Winter Usage	\$0.11095	(N)	\$0.09098	(N)	\$0.07763	(N)
Distribution**:						
Summer Usage	\$0.15636	(N)	\$0.09359	(N)	\$0.08201	(N)
Winter Usage	\$0.08697	(N)	\$0.08485	(N)	\$0.08434	(N)
Transmission* (all usage)	\$0.04787	(N)	\$0.04787	(N)	\$0.04787	(N)
Transmission Rate Adjustments* (all usage)	\$0.00167	(N)	\$0.00167	(N)	\$0.00167	(N)
Reliability Services* (all usage)	\$0.00012	(N)	\$0.00012	(N)	\$0.00012	(N)
Public Purpose Programs (all usage)	\$0.02197	(N)	\$0.02197	(N)	\$0.02197	(N)
Nuclear Decommissioning (all usage)	(\$0.00013)	(N)	(\$0.00013)	(N)	(\$0.00013)	(N)
Competition Transition Charges (all usage)	\$0.00023	(N)	\$0.00023	(N)	\$0.00023	(N)
Energy Cost Recovery Amount (all usage)	(\$0.00429)	(N)	(\$0.00429)	(N)	(\$0.00429)	(N)
Wildfire Fund Charge (all usage)	\$0.00459	(N)	\$0.00459	(N)	\$0.00459	(N)
New System Generation Charge (all usage)**	\$0.00299	(N)	\$0.00299	(N)	\$0.00299	(N)
Wildfire Hardening Charge (all usage)	\$0.00141	(N)	\$0.00141	(N)	\$0.00141	(N)
Recovery Bond Charge (all usage)	\$0.01112	(N)	\$0.01112	(N)	\$0.01112	(N)
Recovery Bond Credit (all usage)	(\$0.01112)	(N)	(\$0.01112)	(N)	(\$0.01112)	(N)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.02572	(N)	\$0.02572	(N)	\$0.02572	(N)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
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Preliminary Statements.....	52771,48064,52561,41723,49327,54450,54433-E		
Preliminary Statements, Rules.....		54451-E	
Rules		52474,48369-E	
Maps, Contracts and Deviations.....		37960-E	
Sample Forms.....	47207,49743,49301,51240, 49303,49304,		
.....	51241,51242,49307,52810,49309,49310,49311-E		

(Continued)

Advice 6770-E
Decision

Issued by
Meredith Allen
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

November 21, 2022
December 1, 2022



ELECTRIC TABLE OF CONTENTS

Sheet 3

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
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CS-GT	Community Solar Green Tariff Program	45695,45696,45697,45698,45699,45700-E
DAC-GT	Disadvantaged Community Green Tariff Program.....	45701,45702-E
E-AMDS	Experimental Access to Meter Data Services.....	28367-E
E-FERA	Family Electric Rate Assistance	40216,49727,29288-E
E-RSMART	Residential SMARTRATE Program	52873,52874,52875,52876,52877-E
EE	Service to Company Employees	24091-E
E-EFLIC	Energy Financing Line Item Charge (EFLIC) Pilot.....	35599,35600,35601,35602,35603-E
E-SDL	Split-Wheeling Departing Load.....	47531,28866,27457,47532,26511 24622*,24623*,26424*,24625*,24626-E*
E-ELEC	Residential Time-of-Use (Electric Home)	54736, 54743 ,54738,54739,54740-E (T)
E-TOU-B	Residential Time-of-Use Service	47536, 54026,47538,53471, 43413,36504,40864,47540-E
E-TOU-C	Residential Time-Of-Use (Peak Pricing 4 - 9 p.m. Every Day)	52102, 53472, 54027, 53474,50176, 53475, 53476,43056,52500-E
E-TOU-D	Residential Time-of-Use Peak Pricing 5 - 8 p.m. Non-Holiday Weekdays.....	46542, 54028,46544, 53478, 53479-E
EL-TOU	Residential CARE Program Time-of-Use Service	36507,45333,45334,45335, 43418,36512,40873,44613-E
EM	Master-Metered Multifamily Service	53480,54029,53482,50181, 53483,52014 -E
EM-TOU	Residential Time of Use Service	52107, 54030, 53485, 53486,52409, 53487, 53488,52412-E
ES	Multifamily Service.....	53489, 54031, 53491,50187, 53492,47558-E
ESR	Residential RV Park and Residential Marina Service.....	53493, 54032, 53495,50190, 53496,47561-E
ET	Mobilehome Park Service.....	53497,54033,53499,50193,53500,52018,47565-E

(Continued)

Advice 6770-E
November 21, 2022

Attachment 2

Redline Tariff Revision



ELECTRIC SCHEDULE E-ELEC
RESIDENTIAL TIME-OF-USE (ELECTRIC HOME)
SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES

Sheet 2

RATES:(Cont'd.)

TOTAL BUNDLED RATES

~~Fixed Charge~~ Base Services Charge (\$ per meter per day) \$0.49281 (N)

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.53159 (N)	\$0.36971 (N)	\$0.31303 (N)
Winter Usage	\$0.30007 (N)	\$0.27798 (N)	\$0.26412 (N)

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) (\$39.30) (N)

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Transmission Rate Adjustments* (all usage)	\$0.00167 (N)	\$0.00167 (N)	\$0.00167 (N)
Reliability Services* (all usage)	\$0.00012 (N)	\$0.00012 (N)	\$0.00012 (N)
Public Purpose Programs (all usage)	\$0.02197 (N)	\$0.02197 (N)	\$0.02197 (N)
Nuclear Decommissioning (all usage)	(\$0.00013) (N)	(\$0.00013) (N)	(\$0.00013) (N)
Competition Transition Charges (all usage)	\$0.00023 (N)	\$0.00023 (N)	\$0.00023 (N)
Energy Cost Recovery Amount (all usage)	(\$0.00429) (N)	(\$0.00429) (N)	(\$0.00429) (N)
Wildfire Fund Charge (all usage)	\$0.00459 (N)	\$0.00459 (N)	\$0.00459 (N)
New System Generation Charge (all usage)**	\$0.00299 (N)	\$0.00299 (N)	\$0.00299 (N)
Wildfire Hardening Charge (all usage)	\$0.00141 (N)	\$0.00141 (N)	\$0.00141 (N)
Recovery Bond Charge (all usage)	\$0.01112 (N)	\$0.01112 (N)	\$0.01112 (N)
Recovery Bond Credit (all usage)	(\$0.01112) (N)	(\$0.01112) (N)	(\$0.01112) (N)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.02572 (N)	\$0.02572 (N)	\$0.02572 (N)

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(Continued)

Advice
Decision

Issued by
Meredith Allen
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
Braun Blaising Smith Wynne, P.C.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell
Dish Wireless L.L.C.

East Bay Community Energy Ellison
Schneider & Harris LLP
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie

Green Power Institute
Hanna & Morton
ICF

iCommLaw
International Power Technology
Intertie

Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy