

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 6761E**  
**As of December 13, 2022**

Subject: Preliminary Annual Electric True-Up Submittal Change to PG&E's Electric Rates on January 1, 2023

Division Assigned: Energy

Date Filed: 11-15-2022

Date to Calendar: 11-18-2022

Authorizing Documents: None

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>01-01-2023</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

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**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

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November 15, 2022

**Advice 6761-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Preliminary Annual Electric True-Up Submittal – Change to PG&E's Electric Rates on January 1, 2023**

**Purpose**

Pacific Gas and Electric Company (PG&E) submits this **preliminary** Annual Electric True-Up (AET) advice letter to consolidate authorized and pending revenue changes, including the recovery of balances in balancing accounts previously approved for amortization in 2023, and to establish its electric rates, effective January 1, 2023.

PG&E will submit a final AET Tier 1 advice letter in late December to reflect revenue changes adopted by the California Public Utilities Commission (CPUC or Commission) by the end of 2022, and updated balancing account balance forecasts.

**Overview of Preliminary AET**

PG&E forecasts a 2.1 percent increase in PG&E's system bundled average electric rate and a 10.4 percent decrease in PG&E's system average rate for Direct Access (DA) and Community Choice Aggregation (CCA) customers, whose average rates exclude commodity charges because these customers purchase the commodity from third-party service providers.

This forecast is based on PG&E's filed applications, submitted advice letters, and advice letters anticipated to be submitted after this advice letter.

PG&E is submitting this preliminary AET advice letter as a Tier 2 advice letter as required by Resolution E-5217 because it is consolidating revenue amounts that were already authorized or are pending authorization in other CPUC proceedings and/or advice submittals and requesting disposition of forecasted year-end balancing account balances.

## **Summary of PG&E's Requests**

PG&E is requesting approval of the following effective January 1, 2023:

- Recover December 31, 2022 forecast balances in balancing accounts already approved for amortization that are shown in Table 1 and Table 2 of this advice letter;
- Consolidate changes to electric rates resulting from all final decisions and advice submittals approved by the Commission by December 15, 2022; and
- Implement PG&E's electric rates based on the 2023 sales forecast proposed in the Fall Update and Second Supplemental of its 2023 Energy Resource Recovery Account (ERRA) Forecast Revenue Requirements and Greenhouse Gas Revenue Return and Reconciliation proceeding (A.22-05-029). If a different sales forecast is adopted, PG&E would not have time to develop rates for January 1, 2023. PG&E would then confer with the Energy Division on the timing of rate adjustments going forward to reflect the new adopted sales forecast.

## **Background**

Ordering Paragraph (OP) 1 of Resolution E-5217 requires PG&E to submit its Tier 2 preliminary AET advice letter no later than November 15 of the year prior to when rates become effective. The Resolution also requires PG&E to provide the projected year-end balances in each of the regulatory accounts related to electric revenue requirement, with recorded balances through October 31.

This advice letter includes Federal Energy Regulatory Commission (FERC) jurisdictional electric transmission and reliability service rate changes that have been or are expected to be accepted and made effective on January 1, 2023. Electric transmission rates are prescribed by the FERC and incorporated into PG&E's total rates. PG&E will update the FERC jurisdictional rate changes for the final AET advice letter based on what is ultimately accepted by FERC to be effective January 1, 2023.

## **Balancing Accounts Already Approved for Amortization in Rates through the AET Process**

In this preliminary AET, PG&E presents its forecasted December 31, 2022 balancing account balances based on recorded October 31, 2022 balances for the accounts shown in Table 1.<sup>1</sup> PG&E requests to dispose the balances of these accounts through the AET, as authorized in their respective preliminary statements, subject to an update to reflect more recently available recorded balances in the final AET.

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<sup>1</sup> The October 31, 2022 recorded balances for the ERRA, Portfolio Allocation Balancing Account (PABA), Modified Transition Cost Balancing Account (MTCBA), and New System Generation Balancing Account (NSGBA) forecasts are based on draft October 2022 recorded balances which are subject to change prior to implementation.

The \$419.5 million undercollection shown in Table 1 (line 26) represents the total 2022 year-end balancing account forecast for these accounts. These forecasts are consolidated with other balancing account forecasts in Column B of Table 2, which are either authorized or expected to be authorized through separate applications and advice letters.

PG&E incorporated the following assumptions in deriving its forecasts:

- For balancing accounts that record billed revenues, revenues were forecasted using: (1) rates currently in effect in Preliminary Statement Part I; and (2) the sales forecast used in the 2022 ERRA Forecast. Revenue requirements or actual costs are then compared to those revenues to derive the forecast balances.
- For balancing accounts that record revenue requirements on a monthly basis, one-twelfth of the adopted annual revenue requirement is applied against revenues. Interest is then calculated on the balance using the 3-month Commercial Paper interest rate.<sup>2</sup>

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<sup>2</sup> Except for the year-end forecast of the Customer Energy Efficiency Incentive Account (CEEIA), which does not include interest.

**Table 1: PG&E Annual Electric True-Up  
Under / (Over) Collected Balancing Accounts Authorized for Recovery**

Line #	Revenue Requirement	10/31/2022 Balance	12/31/22 Forecast Under/(Over) collected Balance Requested for Recovery	Rate Component Functional Allocation	Amortization Period
1	DRAM (Distribution Revenue Adjustment Mechanism)	252,199,837	242,131,897	Distribution	12 months
2	PPPRAM (Public Purpose Program Revenue Adjustment Mechanism)	(124,156,811)	(116,845,586)	Public Purpose Programs	12 months
3	EPICRAM (Electric Program Investment Charge Revenue Adjustment Mechanism Balancing Account)	(3,893,700)	1,939,625	Public Purpose Programs	12 months
4	NDAM (Nuclear Decommissioning Adjustment Mechanism)	(29,378,854)	(6,977,604)	Nuclear Decommissioning	12 months
5	PEERAM (Procurement Energy Efficiency Revenue Adjustment Mechanism)	63,686,702	61,877,738	Public Purpose Programs	12 months
6	PCCBA (Power Charge Cost Balancing Account) <sup>3</sup>	2,680,265		Generation	12 months
7	HSM (Hazardous Substance Mechanism)	33,484,604	33,337,161	Distribution	12 months
8	CAREA (California Alternate Rates for Energy Account)	190,422,054	156,990,489	Public Purpose Programs	12 months
9	ERBBA (Energy Recovery Bonds Balancing Account)	(107,475,644)	(54,835,337)	Energy Cost Recovery Amount	12 months
10	FERABA (Family Electric Rate Assistance Balancing Account)	17,054,133	20,596,522	Distribution	12 months
11	CEEIA (Customer Energy Efficiency Incentive Account)	2,677,522	656,774	Public Purpose Programs	12 months
12	NTBA (Non-Tariffed Balancing Account)	(373,209)	(371,566)	Distribution	12 months
13	LCPERMA (Land Conservation Plan Environmental Remediation Memorandum Account) <sup>4</sup>	649,586	770,117	Generation	12 months
14	SGMA (Smart Grid Memorandum Account)	887,101	883,195	Distribution	12 months
15	MEBA (Major Emergency Balancing Account)	(20,290,898)	(15,574,554)	Distribution	12 months
16	MHPBA (Mobile Home Park Balancing Account)	20,576,688	24,422,976	Distribution	12 months
17	DREBA - Incentives (Demand Response Expenditures Incentives Subaccount)	(13,929,378)	(16,174,794)	Distribution	12 months
18	DREBA - Operations (Demand Response Expenditures Operations Subaccount)	(107,138,497)	-	Distribution	12 months
19	TEBA (Transportation Electrification Balancing Account)	(22,445,521)	(27,643,552)	Distribution	12 months
20	San Joaquin Valley Disadvantaged Communities Pilot - PPCBA	(22,187,077)	-	Public Purpose Programs	12 months
21	RUBA (Residential Uncollectibles Balancing Account)	104,758,621	113,655,053	Public Purpose Programs	12 months
22	IRPCMA (Integrated Resource Planning Cost Memo Account)	693,388	693,388	Distribution	12 months
23	MGBA (Microgrids Balancing Account)	86,664	86,664	Distribution	12 months
24	PCBA (Pension Contribution Balancing Account)	(10,111)	(10,111)	Distribution	12 months
25	Wildfire and Natural Disaster Resiliency Rebuild Balancing Account (WNDRRBA)	4,259,683	956,717	Public Purpose Programs	12 months
26	<b>Total</b>	<b>238,500,912</b>	<b>419,531,942</b>		

<sup>3</sup> PG&E filed an advice letter on November 15, 2022, requesting to close the PCCBA, so PG&E is not proposing to amortize a balance through the PCCBA rate component in this AET. If approved, the balance will be transferred to ERRA.

<sup>4</sup> In this advice letter, PG&E proposes to transfer the LCPERMA balance to PABA for collection in PCIA rates as part of the 2024 ERRA Forecast proceeding.

**Projected 2023 Revenues**

Table 2 summarizes PG&E’s adopted 2023 revenue requirements and forecast balancing account balances already approved for amortization in rates, as well as pending and anticipated proceedings and advice letters. PG&E will reflect only final decisions and advice letters approved by the Commission by December 15, 2022, in its final AET submittal.

**Table 2: January 1, 2023 Revenue Requirements**

Line #		Test Year 2023 RRQ		12/31/22 Forecast BA Amortization		Total Projected 2022 Revenues C = A + B
		Authority	Amount A	Authority	Amount B	
1	CPUC Jurisdictional					
2	Distribution					
3	Distribution/DRAM	D.20-12-005, AL 6389-E	5,287,222,696	Electric Preliminary Statement Part CZ	242,131,897	5,529,354,593
4	Pension Contribution (Distribution)	AL 4568-G-B/6492-E-B	54,524,929		(10,111)	54,514,818
5	2022 Cost of Capital (Distribution)	A. 21-08-015	0			0
6	2023 Cost of Capital	A. 22-04-008, AL 6389-E	153,388,435			153,388,435
7	Tax ARAM Normalization Adjustment (Distribution)	AL 4579-G/6513-E			130,447,420	130,447,420
8	AB 1054 Wildfire Hardening Fixed Recovery Charge <sup>5</sup>	D.21-06-030, D.22-08-004, AL 6251-E			(6,256,480)	(6,256,480)
9	Risk Transfer Balancing Account	D.20-12-005, AL 6423-E		Electric Preliminary Statement Part IN	248,306,335	248,306,335
10	Vegetation Management Balancing Account (VMBA)	D. 20-12-005, AL 6661-E		Electric Preliminary Statement Part BU	138,718,464	138,718,464
11	Wildfire Mitigation Balancing Account (Distribution) <sup>5</sup>	D. 20-12-005, AL 6357-E		Electric Preliminary Statement Part IO	(64,349,061)	(64,349,061)
12	Wildfire Mitigation Balancing Account (Distribution)	AL 6712-E			3,400,000	3,400,000
13	Sale of the General Office (Distribution)	D.21-08-027	(56,428,243)			(56,428,243)
14	FERABA			Electric Preliminary Statement Part DX	20,596,522	20,596,522
15	Demand Response	D.17-12-003, AL 5208-E, A.22-05-002	68,692,217			68,692,217
16	Demand Response Auction Mechanism	D.19-07-009, A.22-05-002				0
17	Demand Response - Click Through	A. 18-11-015	0			0
18	Integrated Demand Side Management (IDSM)	D.14-10-046	8,086,488			8,086,488
19	Distribution Resource Plan (IDER)					0
20	DREBA Incentive Subaccount			Electric Preliminary Statement Part EC	(16,174,794)	(16,174,794)
21	DREBA Operations Subaccount			Electric Preliminary Statement Part EC	0	0
22	Emergency Reliability OIR	D.21-03-056, D.21-12-015	141,927,973			141,927,973
23	CPUC Fee	Res. M-4841	105,530,448			105,530,448
24	HSM			Electric Preliminary Statement Part S	33,337,161	33,337,161
25	NTBA			Electric Preliminary Statement Part ET	(371,566)	(371,566)
26	SGMA (Compressed Air Energy Storage)			Electric Preliminary Statement Part FD	883,195	883,195
27	MHPBA			Electric Preliminary Statement Part GH	24,422,976	24,422,976
28	MEBA			Electric Preliminary Statement Part GJ	(15,574,554)	(15,574,554)
29	MGBA			Electric Preliminary Statement Part IT	86,664	86,664
30	Residential Rate Reform Memorandum Account (RRRMA)	D.20-12-005	10,896,000	Electric Preliminary Statement Part IT		10,896,000
31	Transportation Electrification Program	D.18-01-024, AL 5222-E	41,150,123			41,150,123
32	Electric Vehicle/TEBA			Electric Preliminary Statement Part HH	(27,643,552)	(27,643,552)
33	EV Charging Pilots for Schools and Parks	D.19-11-017, AL 5698-E	1,553,617			1,553,617
34	Electric Vehicle Charging 2	A.21-10-010	6,727,232			6,727,232
35	WEMA (Distribution)	D.21-10-022	0			0
36	2018 CEMA	D. 22-03-011	332,441,198			332,441,198
37	IRPCMA	D.18-02-018, AL 5249-E		Electric Preliminary Statement Part HJ	693,388	693,388
38	Fixed Recovery Bond Charge	D.21-05-015	0		787,173,271	787,173,271
39	Fixed Recovery Bond Credit	D.21-04-030	0		(787,173,271)	(787,173,271)
40	Wildfire Hardening Fixed Recovery Charge (AB 1054) <sup>5</sup>	D.21-06-030	82,550,529			82,550,529
41	GHG Revenue Allowance Return	A. 22-05-029	(491,405,316)			(491,405,316)
42	Generation					
43	Electric Procurement/ERRA <sup>6,7</sup>	A. 22-05-029	4,227,303,696		0	4,227,303,696
44	PCIA/PABA <sup>6,7</sup>	A. 22-05-029	(33,925,749)		259,943,268	226,017,519
45	PCIA Financing Subaccount (Generation)	A. 22-05-029				0
46	PUBA <sup>7</sup>	A. 22-05-029			94,853,772	94,853,772
47	VAMOMA <sup>7</sup>	A. 22-05-029			450,624	450,624
48	Green Tariff Shared Renewables	A. 22-05-029				0
49	DWR--Power Charge/PCCBA			Electric Preliminary Statement Part DG		0
50	DWR Franchise Fees	CPUC Code 6350-6354			2,706,521	2,706,521
51	LCPERMA			Electric Preliminary Statement Part EZ		0

(Table 2 Continued on Next Page)

52	Ongoing CTC/MTCBA <sup>7</sup>	A. 22-05-029	27,165,214		(1,016,736)	26,148,478
53	Cost Allocation Mechanism/NSGBA <sup>7</sup>	A. 22-05-029	188,334,661		27,937,282	216,271,943
54	ERB Balancing Account (ERBBA)			Electric Preliminary Statement Part DT	(54,835,337)	(54,835,337)
55	<b>Nuclear Decommissioning</b>					
56	Nuclear Decommissioning Cost Triennial Proceeding	D.21-09-003	112,500,000	Electric Preliminary Statement Part DB		112,500,000
57	Department of Energy Litigation Proceeds <sup>8</sup>	D.17-05-013	(5,740,000)			(5,740,000)
58	Retirement of DCCPP Joint Proposal (NDAM)	D.18-01-022	11,767,511		(6,977,604)	4,789,907
59	<b>Public Purpose Programs <sup>9</sup></b>					
60	Energy Efficiency (former PGC Legacy)	D.18-05-041; D21-05-031; AL 4521-G-A/6385-E-A	120,736,874			120,736,874
61	Energy Efficiency AB 841 Schools Program	D.21-01-004, AL 6070-E; D.21-05-031	56,079,596			56,079,596
62	Energy Savings Assistance (ESA) Incl Unspent Funds	D.21-06-015	77,269,478			77,269,478
63	PPPRAM			Electric Preliminary Statement Part DA	(116,845,586)	(116,845,586)
64	Electric Program Investment Charge (EPIC)	D.18-01-008, D.18-10-052, D.20-08-042	93,692,072	Electric Preliminary Statement Part FU	1,939,625	95,631,697
65	Self Generation Incentive Program	D.20-01-021, AL 5857-E	59,895,444			59,895,444
66	CEEIA		0	Electric Preliminary Statement Part P	656,774	656,774
67	California Hub for Energy Efficiency Financing (CHEEF)	D. 21-08-006, AL 4506-G/6355-E	17,692,879			17,692,879
68	Tree Mortality Non-Bypassable Charge <sup>7</sup>	A. 22-05-029	20,005,231		(12,191,002)	7,814,229
69	BioMAT Non-Bypassable Charge <sup>7</sup>	A. 22-05-029	13,317,605		(9,127,068)	4,190,537
70	San Joaquin Valley Disadvantaged Communities Pilot - PPCBA	D.18-12-015, AL 5471-E		Electric Preliminary Statement Part HM	0	0
71	Behind-the-Meter Thermal Storage/PPCBA	D.19-06-032		Electric Preliminary Statement Part HM		0
72	Public Policy Charge Procurement (PPCP) <sup>7</sup>	A. 22-05-029	(2,058,139)		(4,057,074)	(6,115,214)
73	DAC-GT/PPCBA	A. 22-05-029	14,111,999			14,111,999
74	Residential Uncollectibles Balancing Account (RUBA)	20-06-003, AL 6001-E			113,655,053	113,655,053
75	Procurement EE/PEERAM	D.18-05-041, AL 5742-E, AL 4521-G-A/6385-E-A	146,819,319	Electric Preliminary Statement Part EF	61,877,738	208,697,057
76	Summer Reliability OIR	D.21-12-011	13,221,408			13,221,408
77	MTA	D.19-12-021, AL 4674-G/6747-E	7,971,930			7,971,930
78	WNDRR		0	Electric Preliminary Statement Part JH	956,717	956,717
79	CAREA	D.21-06-015	11,290,031	Electric Preliminary Statement Part M	156,990,489	168,280,521
80	DWR Refund	D. 21-12-001			(135,562,328)	(135,562,328)
81	Wildfire Fund Charge	D.21-12-006	378,335,586			378,335,586
82	<b>Total CPUC Jurisdictional</b>		<b>11,302,644,971</b>		<b>1,093,999,029</b>	<b>12,396,644,001</b>
83	<b>CPUC Revenues at Present Rates</b>					<b>12,748,770,839</b>
84	<b>CPUC Present Revenue Requirements</b>					<b>12,155,743,731</b>
85	<b>Change in CPUC Jurisdictional from Present Rates</b>					<b>(352,126,838)</b>
86	<b>Change in CPUC Jurisdictional from Present Revenue Requirements</b>					<b>240,900,270</b>
87	<b>Total FERC Jurisdictional</b>					<b>2,775,633,231</b>
88	<b>FERC Revenues at Present Rates</b>					<b>3,063,434,482</b>
89	<b>FERC Present Revenue Requirements</b>					<b>2,949,938,517</b>
90	<b>Change in FERC Jurisdictional from Present Rates</b>					<b>(287,801,252)</b>
91	<b>Change in FERC Jurisdictional from Present Revenue Requirements</b>					<b>(174,305,286)</b>
92	<b>Grand Total Projected System Revenues</b>					<b>15,172,277,231</b>
93	<b>Total System Revenues at Present Rates</b>					<b>15,812,205,321</b>
94	<b>Total System Revenues at Present Revenue Requirements</b>					<b>15,105,682,248</b>
95	<b>Total Change from Present Rates <sup>10</sup></b>					<b>(639,928,090)</b>
96	<b>Total Change from Present Revenue Requirement <sup>10</sup></b>					<b>66,594,983</b>
97	<b>Expected PCIA revenues from unbundled customers</b>					<b>2,536,225</b>

<sup>5</sup> These revenue requirements and balances do not reflect the potential AB 1054 second issuance.

<sup>6</sup> The generation-related portion of the following revenue requirements, totaling \$2.5 billion, are included in the ERRA and PABA revenue requirements shown on lines 44 and 45: GRC, Pension, Cost of Capital Adjustment, Accumulated Deferred Tax Adjustment, WEMA, 2018 CEMA, Department of Energy Litigation Refunds, the Diablo Canyon Retirement, RTBA, SF GO Sale, and Hydro Sale, as shown in Table 1-1 of PG&E's 2023 ERRA Forecast Fall Update (A. 22-05-029).

<sup>7</sup> The 2023 test year revenue requirements for ERRA, PCIA, Ongoing CTC, Cost Allocation Mechanism, TMNBC, BioMat, and PPCP., and the respective balancing account forecasts are consistent with those presented on October 17, 2022 in PG&E's 2023 ERRA Forecast Application proceeding (A. 22-05-029).

<sup>8</sup> The Department of Energy Litigation Refunds revenue requirement allocated to generation is \$21 million and nuclear decommissioning is \$5.7 million, in accordance with the methodology authorized in D.17-05-013, Section 4.2.3.2.

<sup>9</sup> The benefit burdens associated with various Public Purpose Program revenue requirements will be held flat at the 2022 amount.

### **Recently Approved Proceedings**

- *Clean Energy Financing OIR (CEFO OIR R.22.08.022)*

Per OP 1 of D.21-08-006, PG&E, SCE and SDG&E shall provide up to an additional \$75.2 million in ratepayer energy efficiency funding to California Alternative Energy & Advanced Transportation Financing Authority (CAEATFA) for implementation of the existing California Hub for Energy Efficiency Financing Programs (CHEEF) which were originally authorized in D.13-09-044 and later modified by several other decisions.

Per OP 3 of D.21-08-006, PG&E, SCE and SDG&E may request up to \$500,000 annually from ratepayers to support the development and deployment of informational technology and marketing strategies for the CHEEF programs.

Per Table 3 on page seven of Advice 4506-G/6355-E, PG&E will recover the electric revenue requirement of \$17.7 million through the Public Purpose Program (PPP) rate component.<sup>11</sup>

- *Risk Transfer Balancing Account (RTBA)*

The RTBA was approved in D.20-12-005 in PG&E's 2020 General Rate Case (GRC) proceeding. The RTBA is a two-way balancing account that authorizes PG&E to record and recover the GRC portion of actual insurance costs for the purchase of up to \$1.4 billion of general liability insurance coverage, inclusive of all risk transfer instruments (reinsurance, collateralized reinsurance, catastrophe bonds, insurance-linked securities, etc.) and related costs (such as broker fees and excise taxes), purchased to protect against liability claims or losses that may arise from PG&E's business operations, assets, and risk of loss from the supply of electric and natural gas to customers. This AET includes a \$221.3 million balance for collection of the electric distribution portion of the 2022 costs associated with the purchase of up to \$1.4 billion of financial risk transfer coverage, plus interest. The electric generation portion of RTBA is captured in the 2023 ERRR Forecast proceeding revenue requirements.

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<sup>10</sup>Although the revenue requirement presented in this submittal is an increase of approximately \$66.6 million over the current revenue requirement, the total change in rates necessary to collect the total proposed revenue requirement is approximately a decrease of \$639.9 million. This increase is determined by comparing the proposed total revenue requirement with the revenue that would be received at today's rates multiplied by the 2023 sales forecast, or the "Revenue at present rates". Revenue at present rates is used to define the 2023 electric rate increase necessary to collect the required revenue compared to rates in effect on October 1, 2022.

<sup>11</sup> Table 3 presents a total revenue requirement of \$21.1 million. 83% of these costs are to be recovered through electric PPP rates and 17% through gas PPP rates, which is consistent with the funding split used in PG&E's other EE programs.

In addition, on May 15, 2022 the Commission approved Advice 4584-G/6423-E which requested recovery for the cost of excess liability insurance above \$1.4 billion in coverage obtained by PG&E in 2021. This AET incorporates \$27 million for collection in electric distribution rates. The electric generation portion is captured in the 2023 ERRA Forecast proceeding revenue requirements.

- *Wildfire Mitigation Balancing Account (WMBA)*

On December 13, 2018, PG&E filed its 2020 GRC application requesting the Commission authorize its GRC revenue requirement for the 2020-2022 period. On December 3, 2020, the CPUC approved D.20-12-005 in PG&E's 2020 GRC, adopting the Settlement Agreement, with certain modifications, and adopting base revenue requirements for the 2020-2022 GRC term.

The Settlement Agreement, as revised and approved by D.20-12-005 OP 1, authorizes PG&E to recover WMBA expenses up to 115% of the adopted values through a Tier 2 advice letter. On September 26, 2022, PG&E submitted Advice Letter (AL) 4657-G/6712-E to seek recovery of the WMBA expense undercollection of \$3.4 million through distribution rates. The AL was approved on November 3, 2022 and PG&E has included the amounts in this advice letter.

- *2022 Pension*

On January 8, 2018, the Commission issued PG&E a Disposition Letter approving Advice 3915-G/5195-E, which described required changes to the accounting for pension costs and the revised revenue requirement calculations necessary to conform to the accounting changes. The required change to accounting for pension costs had the effect of increasing the pension cost allocated to capital projects and decreasing the pension cost recorded as a current expense. Advice 3915-G/5195-E provided for the submittal of a Tier 1 advice letter to revise the pension-related revenue requirements included in the functional base revenue balancing accounts (e.g., DRAM, PABA, CFCA, and NCA).

The electric distribution pension revenue requirement, as approved in Advice 4568-G-B/6492-E-B, is \$54.5 million. The electric generation portion is captured in the 2023 ERRA Forecast proceeding revenue requirements.

- *Second AB 1054 Securitization*

On August 5, 2022, the CPUC issued D.22-08-004 approving the request by PG&E for authority under Assembly Bill (AB) 1054 and PU Code 850(a)(2) and 850.1 to issue a second series of Wildfire Hardening Recovery Bonds totaling up to approximately \$1.4 billion. The Recovery Bonds' principal, interest, and related costs will be submitted to the CPUC in an Issuance Advice Letter and the costs will be recovered through the Wildfire Hardening Fixed Recovery Charge (WHFRC). PG&E has not yet submitted an Issuance Advice Letter to establish these bonds. However, if PG&E submits an Issuance Advice

Letter prior to December 15, 2022 and it is deemed effective, then the WHFRC and associated balancing account adjustments related to the issuance of the Recovery Bonds will be included in the final AET Advice Letter.

- *Vegetation Management Balancing Account (VMBA)*

On December 13, 2018, PG&E filed its 2020 General Rate Case (GRC) application requesting the Commission authorize its GRC revenue requirement for the 2020-2022 period. On December 3, 2020, the CPUC approved D.20-12-005 in PG&E's 2020 GRC, adopting the Settlement Agreement, with certain modifications, and adopting base revenue requirements for the 2020-2022 GRC term.

The Settlement Agreement, as revised and approved by D.20-12-005 OP 1, authorizes PG&E to recover VMBA expenses up to 120% of the adopted values through a Tier 2 advice letter. On August 22, 2022, the Commission approved PG&E's Advice 6661-E seeking recovery of the VMBA expense undercollection, totaling \$132.6 million, through distribution rates.

The amounts requested for authorization in Advice 6661-E did not include interest accruing in 2022 associated with vegetation management expenses up to 120% of adopted amounts. In this Tier 2 preliminary AET advice letter, PG&E requests recovery of an additional revenue requirement \$4.3 million which is the interest that has been recorded to the VMBA for expenses up to 120% of adopted amounts in 2022.<sup>12</sup>

- *Energy Savings Assistance (ESA) Unspent Funds*

PG&E has currently forecasted a \$15 million overcollection related to the Energy Savings Assistance (ESA) program. PG&E will return this overcollection to customers through the Public Purpose Program rate component. This refund is subject to change, dependent on the most recently available forecast created prior to the final AET advice letter.

- *Power Safety Power Shutoffs Bill Credits*

Advice Letter 6399-E, which was approved on April 5, 2022, directed PG&E to provide \$18.6 million in bill credits to customers in 2022. The difference between the proposed credit and the actual credit is \$191,000 as of October 31, 2022. PG&E proposes to transfer this balance to DRAM to return to customers in distribution rates.

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<sup>12</sup> Electric Preliminary Statement Part BU allows PG&E to determine undercollections in either the AET or through another Tier 2 advice letter, as authorized by the Commission.

- *Disadvantaged Communities Green Tariff (DAC-GT) / Community Solar Green Tariff (CS-GT)*

As stated in PG&E's 2023 ERRA Forecast Fall Update, the California Air Resources Board (CARB) prohibits using Greenhouse Gas (GHG) auction revenue set aside for clean energy programs to deliver volumetric discounts. Beginning in its 2022 ERRA Forecast filing, for all DAC-GT and CS-GT programs in PG&E territory, PG&E set aside generation costs from GHG proceeds and recover all other costs from PPP. This applies whether the program is administered by PG&E or a CCA. PG&E therefore seeks to recover a total of \$14.1 million (including the Revenue Fees and Uncollectible Factor (RF&U)) associated with the latter category of costs via this AET for the 2023 program year and including applicable carryover from prior years. This amount is the sum of non-generation program costs as approved in the various DAC-GT/CS-GT program budget advice letters listed in Table 3 below, which excludes RF&U.

<b>Table 3: DAC-GT and CS-GT Budgets</b>		
<u>Budget Approved</u>		
PG&E 2023 Budget + 2021 Carryover AL 6490-E-A		\$ 13,373,806
Marin Clean Energy (MCE) 2023 Budget + 2021 Carryover AL 62-E		\$ 1,103,236
East Bay Clean Energy (EBCE) 2023 Budget + 2021 Carryover AL 35-E		\$ 688,599
San Jose Clean Energy (SJCE) 2023 Budget + 2021 Carryover AL 27-E		\$ 783,526
Peninsula Clean Energy (PCE) 2023 Budget + 2021 Carryover AL 24-E		\$ 673,467
Clean Power San Francisco (CPSF) 2023 Budget + 2021 Carryover AL 21-E		\$ 391,835
Total Approved		\$ 17,014,469
Less Funding by GHG Proceeds	See Table 20-7, Sum of Lines 5-14 of A.20-05-029	\$ 3,053,403
Funding by PPP	See Table 20-1, Line 14-e of A.22-05-029	<b>\$ 13,961,066</b>

### **Pending Proceedings**

- *2023 General Rate Case*

On June 30, 2021, PG&E filed its 2023 General Rate Case Phase 1 Application (A.21-06-021) requesting authorization to, among other things, recover revenue requirements for the period 2023 to 2026 beginning January 1, 2023. On April 12, 2022, the Assigned Administrative Law Judges issued a revised schedule that provides for a final decision on PG&E's 2023 GRC Phase 1 Application in Q3 2023. Given a final decision on PG&E's 2023 GRC Phase 1 Application will not be issued in time for the January 1, 2023 rate change. PG&E has included the 2022 authorized base revenue requirements for its Electric Distribution (ED) and Electric Generation (EG) functions from the 2020 GRC (D.20-12-005). The ED and EG functional revenue requirements for 2023 will be trued up through the General Rate Case Memorandum Account following a final decision in PG&E's 2023 General Rate Case.

- *2023 Cost of Capital*

On April 20, 2022 PG&E filed its 2023 Cost of Capital Application (A.22-04-008), including the proposed rate of return on equity (ROE) and rate of return on rate base (ROR) for its electric generation, electric distribution, natural gas distribution, and natural gas transmission and storage rate base beginning January 1, 2023. The Assigned Commissioner's Ruling Consolidating Four Applications and Scoping Memo and Ruling was issued on July 12, 2022. While a proposed decision was issued on November 9, 2022, this advice letter reflects PG&E's initial request which results in an increase of \$153.4 million in the electric distribution revenue requirement. If a decision is approved by December 15, PG&E will include the adopted 2023 revenue requirement in distribution rates in the final AET advice letter.

- *Demand Response Click-Through*

PG&E filed its Click-Through Customer Data Access Application (A.18-11-015) on November 26, 2018, and provided updated testimony on November 13, 2020, to update the proposal for its Click Through Solution. This update requested a distribution revenue requirement of \$19.783 million for the project between 2021 and 2026. A proposed decision has not been issued, and the statutory deadline was extended to January 31, 2023. PG&E is not expecting a decision in time for its implementation in this AET on January 1, 2023, so the incremental revenue requirement is not included in this preliminary AET advice letter. If a final decision is approved by December 15, PG&E will include the 2023 revenue requirement in distribution rates in the final AET advice letter.

- *Electric Vehicle Charge 2*

On October 26, 2021, PG&E filed its Electric Vehicle Charge 2 (EVC 2) application (A.21-10-010), requesting that the Commission approve EVC 2 and authorize PG&E to increase electric rates to collect a total of \$224.4 million in forecast revenue requirements from 2023 through 2030 to support behind-the-meter (BTM) electric vehicle (EV) charging infrastructure, program administration, marketing outreach and education, and equity initiatives to support installation of approximately 16,000 charging ports for multifamily housing residents. On November 4, 2022, the Commission issued a proposed decision approving funding of \$50.7M for phase 1 of the EVC 2 program, from 2023 through 2025. For this advice letter, PG&E is including the initial request of \$6.7 million in the electric distribution revenue requirement for the year 2023. If a decision is approved by December 15, PG&E will include the adopted 2023 revenue requirement in distribution rates in the final AET advice letter.

- *Demand Response*

In May 2022, PG&E filed an application requesting approval and funding for 2023-2027 demand response portfolios (A.22-05-002). A proposed decision was issued on October 4, 2022 as part of Phase 1 in this application which authorized PG&E to collect \$68.7

million for 2023 Bridge Funding through the distribution rate component. PG&E anticipates a final decision to be issued in early December 2022.

Also, as part of Phase 1, PG&E has recommended the Demand Response Auction Mechanism pilots not continue during the 2023 bridge year, but if one is ordered, \$6 million is the recommended budget. Energy Division has also put forth a proposal for continuing its evaluation of Demand Response during the 2023 Bridge Funding year, which would result in a \$300,000 increase to the revenue requirement for PG&E. A decision regarding the continuation of Demand Response Auction Mechanism pilot during the 2023 bridge year and funding for Energy Divisions Evaluation of Demand Response is currently pending. A final decision is not anticipated until January 2023, so the revenue requirements are not included in this preliminary AET advice letter. However, if a final decision is issued prior to December 15, 2022, the associated revenue requirement of \$6 million for the Demand Response Auction Mechanism and \$300,000 for Energy Division's Evaluation will be included in the final AET advice letter effective January 1, 2023.

- Electric Procurement and GHG Allowance Revenue Requirements

On May 31, 2022, PG&E filed its 2023 Energy Resource Recovery Account (ERRA) Forecast Revenue Requirements and Greenhouse Gas Revenue Return and Reconciliation Application (A. 22-05-029). In that Application, PG&E seeks Commission approval to: (1) recover its 2023 forecasted electric procurement costs and expected revenue requirements for bundled and unbundled customers in rates (Power Charge Indifference Adjustment (PCIA)) by vintage; ERRA; the Ongoing Competition Transition Charge (CTC); the Cost Allocation Mechanism (CAM); Tree Mortality Non- Bypassable Charge (TMNBC) and the Bioenergy Market Adjusting Tariff Non-Bypassable Charge (BioMAT NBC)); and (2) return its forecasted AB 32 GHG allowance revenue to eligible customers in two installment payments. The Application also includes the amortization of forecasted December 31, 2022 balances for the ERRA, the PABA (for PCIA-eligible costs and revenues), the MTCBA, the NSGBA, and the Greenhouse Gas Revenue Balancing Account (GHGRBA). PG&E updated its 2023 electric load forecast and forecast revenue requirements (including the year-end balances) in its Fall Update submitted on October 17, 2022, which was subsequently updated in its Second Supplemental submitted October 28, 2022. In this preliminary AET advice letter, PG&E has updated the 2022 year-end balancing account balances to reflect recorded data as of October 31, 2022 while continuing to utilize the forecast for the months November and December 2022 as presented in the Fall Update. PG&E will reflect the revenue requirements as approved by the Commission by a final decision in the final AET advice letter for implementation on January 1, 2023.

- *Market Transformation Administrator*

On October 26, 2022, PG&E submitted Tier 2 Advice 4674-G/6747-E at the direction of the California Public Utilities Commission, after contracting with the CPUC-selected

vendor, as directed in D.19-12-021 regarding Market Transformation Administrator (MTA). PG&E was directed to be the fiscal agent of the MTA contract in this eight-year, \$310 million Market Transformation program. PG&E and the other three investor-owned utilities (IOUs) signed a co-fund agreement to jointly fund this work, as ordered in D.19-12-021. In 2023, the authorized amount for the Market Transformation program is \$20 million, to be split by the four utilities, with PG&E's portion of the electric spend being \$8.0 million to be collected through Public Purpose Program rates. If Advice Letter 4674-G/6747-E is approved by December 15, PG&E will include PG&E's share of the 2023 Market Transformation revenue requirement in Public Purpose Program rates in the final AET advice letter.

- *2023 GRC Wildfire Liability Insurance Settlement Agreement*

On October 7, 2022 PG&E, along with TURN and Cal Advocates, filed a joint motion for approval and adoption of the Wildfire Liability Self-Insurance Settlement Agreement in PG&E's 2023 GRC proceeding. Under the terms of the Settlement Agreement in 2023 PG&E would be authorized to put \$400 million into rates to be used for 100% wildfire self-insurance. In addition, the Settlement Agreement changes the allocation of wildfire liability self-insurance to Electric customers only. PG&E requested the Commission approve this motion no later than February 1, 2023. Given this timeline, the revenue requirements presented in Table 2 do not reflect these changes. However, if the Settlement Agreement is approved by the December 15, 2022 CPUC Voting Meeting, PG&E would update the final AET advice letter to reflect these amounts to implement them in rates on January 1, 2023. If the Settlement Agreement is approved in early 2023, PG&E will implement the amounts in rates in a future consolidated rate change advice letter.

- *Nuclear Decommissioning*

PG&E's 2018 Nuclear Decommissioning Cost Triennial Proceeding (NDCTP) initially established a revenue requirement for the Diablo Canyon Non-Qualified Trust of \$112.5 million over an eight-year period commencing on January 1, 2022. On December 14, 2021, PG&E filed its 2021 NDCTP requesting to update the revenue requirement to \$0 beginning in 2023. Because PG&E does not expect a final decision in this proceeding until 2023, PG&E will hold the approved revenue requirement flat at the authorized level of \$112.5 million to be collected through the Nuclear Decommissioning rate component.

- *Wildfire Fund Charge*

On October 3, 2022 the Department of Water Resources submitted a memorandum for adopting a proposed Wildfire Fund Charge rate value of \$0.00530 per kWh to be implemented in rates for the year 2023. On October 28, 2022, the Commission issued a proposed decision in R.21-03-001 adopting this rate value. The proposed rate value of \$0.00530 per kWh is a decrease compared to the rate value of \$0.00652 that is in effect for the year 2022. The Wildfire Fund Non-Bypassable Charge is the same rate for all eligible customers.

- *California Arrearage Payment Program (CAPP) Funds*

The 2022 California Arrearage Payment Program (CAPP) offers financial assistance for California residential energy utility customers to help reduce past due energy bill balances that increased during the COVID-19 pandemic. Established by Governor Newsom and the California Legislature in the 2022 State Budget and administered by the Department of Community Services and Development, 2022 CAPP dedicates \$1.2 billion to address Californian's energy debts. 2022 CAPP funding will be released to energy utilities by January 31, 2023. There will be a credit to the Residential Uncollectibles Balancing Account (RUBA) balance to be credited through the Public Purpose Program rate component, which PG&E will include in the final AET advice letter. In this advice letter, PG&E is reflecting the October recorded RUBA balance of \$113.7 million, which will be updated in the final AET advice letter to include the November recorded balance, as well as estimated CAPP funds.

### **Pending and Anticipated FERC Changes**

There are several anticipated changes that will affect FERC-jurisdictional electric transmission rates on January 1, 2023. These include the updates to the Transmission Owner Tariff Annual Update, the Transmission Revenue Balancing Account (TRBA), the Reliability Service Balancing Account (RSBA), and the End-Use Customer Refund Balancing Account (ECRBA). PG&E will consolidate the results of these upcoming FERC proceedings in the final AET submittal if the FERC accepts the updates by December 15, 2022.

### **Transmission Owner (TO) Base Retail Revenue Requirement**

PG&E filed its TO20 formula rate case on October 1, 2018 and implemented the as-filed rates on May 1, 2019. A global settlement was filed on October 15, 2020 in the TO20 Formula rate case and was approved by FERC in a Letter Order on December 30, 2020. On June 15, 2022, PG&E posted on its website the TO20 Formula Draft Annual Update for Rate Year 2023. The AET forecast in Table 2 is based on those draft rates. PG&E will submit an advice letter informing the CPUC of the updates to its transmission rates following the December 1, 2022 FERC filing required in the TO20 formula rate protocols to establish transmission rates effective January 1, 2023. PG&E will include the revised forecast in the final AET.

### **Transmission Owner Tariff Balancing Account Adjustments**

On September 30, 2022, in FERC Docket No. ER22-2986-000, PG&E filed with FERC a request to update revenue requirements and rates related to three Transmission Owner Tariff Balancing Accounts: (1) the Transmission Revenue Balancing Account (TRBA); (2) the Reliability Services Balancing Account (RSBA); and (3) the End-Use Customer Refund Balancing Account (ECRBA). The filing requested an effective date of January 1, 2023.

- *Transmission Revenue Balancing Account Adjustment (TRBAA)*

The TRBAA is a FERC-jurisdictional mechanism ensuring that revenues received from the California Independent System Operator Corporation (CAISO) by PG&E, as a Participating Transmission Owner, are credited to transmission rates for both retail and wholesale customers taking service from PG&E.

- *Reliability Service Balancing Account (RSBA)*

The RSBA is a FERC-jurisdictional mechanism through which the Participating Transmission Owner recovers from customers the reliability services costs it is assessed by the CAISO.

- *End-Use Customer Refund Balancing Account Adjustment (ECRBAA)*

The ECRBAA is a FERC-jurisdictional mechanism that returns FERC-ordered TO refunds to PG&E retail customers. The ECRABA is the mechanism that will be used to make refunds for the TO18 and TO19 rate cases described below.

PG&E filed its TO18 rate case on July 29, 2016 and implemented the proposed rates effective March 1, 2017. TO18 is currently still in litigation at FERC. FERC issued its Opinion No. 572 on October 15, 2020 and issued a further order on March 17, 2022 on the Return on Equity (ROE) issue (ROE Order) in this case (collectively, the "Orders"). In its ROE Order, FERC directed PG&E to submit a compliance filing with the calculation of the authorized Transmission Revenue Requirement (TRR) based on the Orders and a refund report. On May 16, 2022, and May 31, 2022, PG&E submitted the ordered filing and refund report, respectively. Pursuant to the TO Tariff, PG&E proposed that refunds to the retail customers be processed through the mechanism of the ECRBA Adjustment and be implemented in customer bills effective January 1, 2023. The CPUC protested PG&E's proposal and requested that FERC order PG&E to provide refunds to retail customers starting in August 2022. Other intervening parties in the case protested the calculation of adjustments to certain revenue requirement components in PG&E's compliance filing regarding the allocation of General, Common and Intangible (CGI) Plant, including certain expenses in the prepayments and the treatment of the 2017 Tax Act. To date, FERC has not acted on the protests. PG&E is awaiting FERC's action on its compliance filing to implement the retail customer refunds. Additionally, PG&E and certain intervenors in the TO18 proceeding sought rehearing of FERC's Orders and as a result several issues including but not limited to the Return on Equity (ROE) are pending further action either by FERC and/or an appellate court which may require further adjustments to the TO18 refunds made to customers before a final non-appealable order is issued by FERC. Once all pending issues in TO18 are resolved in a final non-appealable order, PG&E will submit a final advice letter informing the CPUC of any changes to the TO18 transmission rates.

PG&E filed its TO19 rate case on July 27, 2017 and implemented the proposed rates effective March 1, 2018. On September 21, 2018, PG&E filed a TO19 settlement with

FERC, which was approved in a Letter Order on December 20, 2018, which authorized the TO19 TRR to be calculated by multiplying the final non-appealable TO18 TRR by 98.5%. Once the TO18 decision is final, PG&E will submit an advice letter informing the CPUC of any updates to its transmission rates for the TO19 time period. PG&E does not expect the TO19 refunds to be made until after January 1, 2023 because it is unlikely that a final non-appealable TO18 order will be issued by that date.

- *Transmission Access Charge Balancing Account Adjustment (TACBAA)*

The TACBAA is a FERC-jurisdictional mechanism designed to provide recovery of differences between utility-specific transmission rates and CAISO grid-wide transmission rates. PG&E makes an annual filing with the FERC to update its TACBAA revenue requirement and associated rate effective March 1 of each year.

### **Wildfire Mitigation Capital Excluded from Equity Rate Base**

OP 1.c. of PG&E's 2020 General Rate Case D.20-12-005 requires the following:

"To ensure compliance with AB 1054, PG&E shall make an explicit showing in its Annual Electric True-Up advice letter submittals going-forward to report the total amount of PG&E's \$3.21 billion wildfire mitigation capital that has been found just and reasonable and excluded from equity rate base, in which proceeding this finding has occurred, and the remaining amount and plan for the wildfire mitigation capital that has yet to be excluded from rate base."

Wildfire mitigation capital amounts determined by the California Public Utilities Commission to be just and reasonable as well as amounts under review by the CPUC are provided in Table 4 below. To date, the Commission has found \$2.662 billion in forecasted wildfire mitigation capital costs to be just and reasonable. The remaining wildfire mitigation capital expenditures needed to satisfy the equity rate base exclusion of \$3.21 billion is expected to be made up of wildfire mitigation capital expenditures (1) recorded to the WMBA as authorized in D.20-12-005, through the WMBA true up advice letter process for amounts between 100% and 115% of the annual adopted amounts (2) through a separate application for WMBA wildfire mitigation capital expenditures above 115% of the annual adopted amounts, or (3) wildfire mitigation capital expenditures recorded to the Wildfire Mitigation Plan Memorandum Account. For wildfire mitigation capital expenditures under items 2 and 3 above, PG&E would submit such costs to the CPUC for a determination of reasonableness prior to securitization.

<b>Table 4: 2020 General Rate Case Decision 20-12-005 Ordering Paragraph 1.c. Reporting on Wildfire Mitigation Capital Equity Rate Base Exclusion Amounts (\$ in millions)</b>								
<b>Proceeding Name</b>	<b>Proceeding Number</b>	<b>Decision Number</b>	<b>2019</b>	<b>2020</b>	<b>2021</b>	<b>2022</b>	<b>2023</b>	<b>Total</b>
<b>Costs Determined Just and Reasonable by The California Public Utilities Commission</b>								
Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2020 <sup>1</sup>	A.18-12-009	D.20-12-005	N/A	\$593	\$924	\$1,145	NA	\$2,662
<b>Costs Under Review by The California Public Utilities Commission</b>								
Application of Pacific Gas and Electric Company for Recovery of Recorded Expenditures Related to Wildfire Mitigation and Catastrophic Events as well as Other Recorded Costs	A.20-09-019	Case Pending at CPUC	\$345	N/A	N/A	N/A	NA	\$345
Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2023	A.21-06-021	Case Pending at CPUC	N/A	\$0	\$0	\$0	\$203	\$203
<b>Grand Total</b>			<b>\$345<sup>2</sup></b>	<b>\$593</b>	<b>\$924</b>	<b>\$1,145</b>	<b>\$203</b>	<b>\$3,210<sup>3</sup></b>

<b>Table 4: 2020 General Rate Case Decision 20-12-005 Ordering Paragraph 1.c. Reporting on Wildfire Mitigation Capital Equity Rate Base Exclusion Amounts (\$ in millions)</b>								
<b>Proceeding Name</b>	<b>Proceeding Number</b>	<b>Decision Number</b>	<b>2019</b>	<b>2020</b>	<b>2021</b>	<b>2022</b>	<b>2023</b>	<b>Total</b>
<p>1 - 2020, 2021, and 2022 amounts provided in this table's row are the adopted amount as authorized in D.20-12-005.</p> <p>2- Includes amounts recorded to the Wildfire Mitigation Plan Memorandum Account only.</p> <p>3- PG&amp;E anticipates it will spend \$3.21B before December 31, 2022 through either the WMBA cost recovery process or through the WMPMA cost recovery process discussed above.</p>								

### **Illustrative 2023 Rate Design and Resulting Rates**

To provide the Commission with an estimate of the effect of approval of this advice letter, as well as resolution of the pending and anticipated proceedings and advice letters, PG&E is providing illustrative January 1, 2023 electric rates. Rates are determined based on: (1) the sales forecast proposed in the Fall Update of PG&E's 2023 ERRA Forecast Application filed on October 17, 2022 and the Second Supplemental Update submitted on October 28, 2022; (2) the rate design and revenue allocation methodology for rate changes between Phase 2 GRCs established in D.21-11-016; and (3) the residential rate design approved by D.15-07-001 and subsequently modified by D.21-03-003 and D.21-11-016.

### **Rate Design Changes Effective January 1, 2023**

- *High Usage Surcharge (HUS) Removal*

In D.21-03-003 in San Diego Gas & Electric Company's A.19-09-014, the Commission approved a Settlement which included two conditions-precedent for eliminating the rate applicable to usage in excess of 400 percent of residential customers' baseline quantities on the investor-owned utilities' tiered non-time-of-use rate schedules.<sup>13</sup> OP 3 of D.21-03-003 directed that each IOU file a Tier 1 advice letter seeking to eliminate the HUC as soon as practicable after the relevant elimination criteria of the Settlement are met. On October 21, 2022, PG&E submitted Advice 6745-E informing the Commission that the Settlement criteria for eliminating the HUC had been met and thus proposing to eliminate the HUS rate on all of PG&E's tiered, non-time-of-use, residential rates (Schedule E-1 for individually-metered customers, and Schedules EM, ES, ESR, and ET for master-metered customers) effective January 1, 2023. In addition, pursuant to the Residential Rate Design Settlement Agreement ("Residential Settlement") adopted in D.21-11-016 in

<sup>13</sup> To avoid confusion, during the A.19-09-014 proceeding parties referred to this rate as the "High Usage Charge" (or "HUC"), which is the terminology used by Southern California Edison and San Diego Gas and Electric. For PG&E, however, this rate is called the "High Usage Surcharge" (or "HUS").

PG&E's 2020 GRC Phase 2 proceeding, PG&E proposed to update the residential baseline Diversity Benefit Adjustment (DBA) and Line Loss Adjustment (LLA) components of the net master-meter discounts applicable to Schedules ES and ET, for multi-family service and mobile home park service, respectively, to reflect the new Tier 1 versus Tier 2 price levels.<sup>14</sup>

In this advice letter, PG&E makes adjustments to remove the HUS and recalculate the DBA and LLA components of the master meter discount as described in Advice 6745-E, to be effective January 1, 2023.

- *Discontinuation of Schedule E-6*

Schedule E-6 is a legacy tiered TOU schedule that has been closed to new customers since May 31, 2016 and that will be eliminated at the end of 2022. Per D.15-11-013, Schedule E-6 has been gradually phased out through a phase-out schedule that changed the TOU period hours. All grandfathered customers still on Schedule E-6 at the end of 2022 will be transitioned to PG&E's default TOU rate schedule, Schedule E-TOU-C, unless they elect a different optional rate schedule.

- *B-19 and B-20 Option R Revenue Rebalancing*

As detailed in PG&E's Commercial & Industrial Settlement Agreement approved by the CPUC by D.21-11-016 in PG&E's 2020 GRC Phase II Application (A.19-11-019), parties agreed that revenue shortfalls associated with participation on Option R of Schedules B-19(V) and B-20 Transmission, B-20 Primary, and B-20 Secondary shall be calculated annually and directly assigned, or added back to the class, either B-19 (including B-19V) or B-20 by voltage level, in the following year.

Specifically, for bundled customers, revenue shortfalls have been calculated as the difference between the generation revenue that would have been paid on the regular schedules (B-19(V) or B-20T, B-20P and B-20S) by participating customers and the generation revenue that was actually paid by participating customers. In rebalancing Option R revenues, the generation revenue shortfall recorded in the period from December 2021 through September 2022 has been directly assigned to generation rates calculated in the following year i.e., 2023 AET generation rates consistent with applicable generation revenue allocation.<sup>15</sup> For bundled and DA/CCA customers, revenue shortfalls have been calculated as the difference between the distribution revenue that would have been paid on the regular schedule (B-19(V) or B-20T, B-20P and B-20S) by participating customers and the distribution revenue that was actually paid. The distribution revenue

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<sup>14</sup> The Residential Settlement specified that the net master meter discount should be adjusted or updated twice for re-runs of the DBA and LLA, first upon 2020 GRC Phase 2 implementation, and a second time upon HUS elimination. The first adjustment occurred on March 1, 2022, and this second adjustment will occur on January 1, 2023.

<sup>15</sup> At the time of submitting this advice letter, PG&E only has recorded billing data available through September 2022. Any data from the 2022 calendar year not captured in the 2023 AET will be included in the 2024 AET.

shortfall recorded in the same period as above has been directly assigned to distribution rates in the following year i.e., 2023 AET distribution rates consistent with applicable distribution revenue allocation.

Further, revenue shortfalls from customers participating in Option R of Schedules E-19V, E-19 and E-20 were not subject to the revenue reallocation rules stated above.

- *Agricultural Revenue Rebalancing*

Pursuant to OP 26 of D.18-08-13 in PG&E's 2017 GRC Phase 2 proceeding, Conclusion of Law (COL) 2 and 4 of D.19-05-010 in PG&E's 2019 Rate Design Window (RDW), and the subsequent Letters to the CPUC Executive Director and Petitions for Modification (PFM) of those two CPUC decisions, the highly impacted bundled, DA, and CCA agricultural customers who were estimated to receive over a 7 percent and \$100 per year bill increase in transitioning from legacy agricultural rates to the new agricultural rates with later Time-of-Use (TOU) hours were allowed to remain on legacy agricultural rates an additional year beyond the mandatory transition date of March 2021. As a result, approximately 5,900 highly impacted agricultural customers were transitioned to the new agricultural rates during their March 2022 billing cycle. After the delayed transition was completed, PG&E quantified the bill savings for these customers. In this AET, PG&E has allocated the distribution component of the bill savings back to the AG distribution rates, and the generation bill savings only of bundled highly impacted customers back to bundled generation rates. PG&E then employed rate re-balancing to preserve rate schedule relationships such that AG-A2 is in general better than AG-A1 above 1,300 annual pumping hours, and AG-C is in general better than AG-B above 1,500 annual pumping hours, as adopted in PG&E's 2020 GRC Phase 2 in D.21-11-016.

- *Revisions to Legacy Commercial, Industrial, and Agricultural Electric Rate Schedules Pursuant to D.18-08-013*

D.18-08-013 in PG&E's 2017 GRC Phase 2 proceeding adopted two settlements related to the distribution and generation TOU rate differentials for legacy C&I and agricultural rate schedules. These settlements apply the requirements of D.17-01-006 to allow qualifying solar legacy customers to retain legacy seasons and TOU periods, subject to updated underlying rates. The settlements set out guidelines for how to apply changes in the applicable legacy TOU rate differentials for utility customers with existing customer-sited renewable generation systems. Customers with qualifying existing systems are to remain on legacy TOU rates, but may opt into the new rates with later TOU periods, when the mandatory transition to new TOU peak periods occurs for non-exempt customers each year beginning on March 1, 2021.<sup>16</sup> As noted in D.17-01-006, these customers will

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<sup>16</sup> Customers that are exempt from the mandatory transition to the new TOU rate schedules beginning on March 1, 2021 include highly impacted agricultural customers, NEM customers qualifying for solar legacy rates who are not beyond 10 years after issuance of their permission to operate, and customers with legacy meters that cannot be transitioned to interval meters. After

be eligible to remain on the legacy C&I and agricultural rate schedules until no later than December 31, 2027 for public agencies and July 31, 2027 for all other eligible non-residential customers.<sup>17</sup>

The changes in TOU differentials for legacy rate schedules were first implemented on March 1, 2021 through Advice 6090-E and 6090-E-A. However, for customers on rate schedules with high concentrations of legacy TOU customers with wider TOU rate differentials (A-6, E-19 Option R, E-20 Option R, and all legacy TOU agricultural rate schedules), a multi-year transitional period or phase-in was put in place to modify the distribution and generation rate differentials over several years, through January 2023. In this advice letter, PG&E is implementing the distribution and generation TOU rate differentials outlined for the year 2023, as defined in the settlement documents.

- *Renewable Energy Self Generation Bill Credit Transfer (RES-BCT)*

Pursuant to D.18-08-013 and the Commission's approval of Advice 5379-E-A, PG&E is implementing the approved generation rate credit for eligible A-6 RES-BCT customers, effective January 1, 2023. In Advice 5379-E-A, PG&E presented a RES-BCT compensation glidepath for the years 2020 through 2023. In this advice letter, PG&E is implementing the approved glidepath rates designated for the year 2023 which apply to the calculation of the generation credit for eligible A-6 RES-BCT customers.

### **CPUC-Jurisdictional Rates**

- *Distribution*

Distribution rates will be designed to collect the distribution revenue requirement presented in Table 2, except that the revenue requirement is reduced by the estimated California Alternate Rates for Energy (CARE) program discounts prior to allocation. The CARE program discount and administrative and marketing costs are then recovered via the PPP rates.

The distribution allocation begins with distribution revenue at present rates, adjusted to remove separately allocated revenue and the estimated present CARE program discounts. As of June 1, 2022, this step includes removing Wildfire Mitigation, Catastrophic Events Memorandum Account (CEMA), and Hazardous Substance Mechanism (HSM) related revenue requirements which are now allocated using a separate methodology adopted by D.21-11-016 in PG&E's 2020 GRC Phase 2

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March 2021, the transition for these three subgroups will occur each year in November for C&I customers, and each March for agricultural customers. D.18-08-013 also specified demand charge phase-ins for agricultural legacy TOU rates, and D.19-05-010 further modified certain agricultural solar legacy rate design terms.

<sup>17</sup> D.17-01-006 was later modified by D.17-02-017 and D.17-10-018

proceeding.<sup>18</sup> PG&E then calculates allocation factors based on each schedule's share of the adjusted present distribution revenue. The schedule-level allocation of PG&E's distribution revenue requirement is the sum of the schedule-adjusted present distribution revenue, the change in the schedule-level cost allocation for Family Electric Rate Assistance (FERA) program discounts (allocated to residential customers only), the change in the schedule-level allocation of the CPUC Fee (allocated on an equal cents per kilowatt-hour (kWh) basis), the schedule-level allocation of the Wildfire Hardening Fixed Recovery Charge Balancing Account (WHFRCBA), the schedule-level allocation of the Wildfire Mitigation, CEMA, and HSM related revenue requirements, and other distribution costs (allocated to all customers) including any applicable non-allocated revenue and CARE program discounts. The allocation of the Wildfire Mitigation, CEMA, and HSM revenue requirements is based on the total revenue requirements presented in Table 5, below. In addition to the forementioned steps, PG&E has also incorporated the revenue adjustments resulting from the Agricultural and Option R revenue rebalancing described above.

Table 5: Revenue Requirements Impacted by the Wildfire Mitigation Distribution Allocation, per D.21-11-016

<b>Proceeding</b>	<b>Authority</b>	<b>Revenue Requirement</b>
2020 GRC Phase 1 (Test-year 2022)	D.20-12-005	\$ 473,620,754
Vegetation Management Balancing Account (Enhanced Vegetation Management)	D.20-12-005	\$ 70,852,370
WMBA	D.20-12-005	\$ (60,949,061)
2018 CEMA	D.22-03-011	\$ 332,441,198
Wildfire Hardening Charge	D.21-06-030	\$ 82,550,529
WHFRCBA	D.21-06-030	\$ (6,256,480)
Hazardous Substance Mitigation (HSM)	Prelim Part S	\$ 33,337,161
<b>Total</b>		<b>\$ 925,596,470</b>

Distribution customer, demand and energy rates are changed in accordance with the rate change rules adopted in D.21-11-016.

<sup>18</sup> The Commercial and Industrial Settlement Agreement adopted by D.21-11-016 outlined a special revenue allocation methodology for Wildfire Mitigation, CEMA, and HSM revenue requirements which allocates these revenue requirements to the various customer classes based on a weighting of the standard Distribution allocation and EPT allocation.

- *Generation*

Generation rates will be designed to collect the total generation revenue requirement presented in Table 2. PG&E adjusts generation revenue at present rates to reflect residual generation revenue that would remain under current rates after any revision to CTC, and to remove separately allocated revenue. PG&E calculates allocation factors based on each schedule's share of the adjusted present generation revenue. The sum of the schedule-level adjusted present generation revenue, the change in schedule-level cost allocation for generation costs, and any applicable non-allocated revenue equals the proposed schedule-level generation allocation. Generation demand and energy charges are changed in accordance with the rate change rules adopted in D.21-11-016.

PG&E incorporates additional adjustments to the generation allocation described above for non-Residential Peak Day Pricing (PDP) and Residential SmartRate™. In D.10-02-032, the Commission adopted PG&E's proposals for PDP, including an annual adjustment to rates to account for revenue undercollections or overcollections for bill protection and in cases where the program is operated other than 12 times per year. These structural amounts are to be determined administratively based on the number of PDP participants in each class, the total PDP event charges (on a design basis for each customer class) and the actual number of events. Through the end of October 2022, PDP was called 12 times. PG&E will include adjustments for PDP bill protection based on the number of operations in the final AET advice letter. Additionally, in the final AET advice letter an adjustment will be made for the costs of bill protection and customer participation incentive credits associated with the SmartRate™ program for residential customers as adopted in D.06-07-027.

In addition, PG&E incorporates revenue adjustments due to the Agricultural and Option R revenue rebalancing described above.

- *Ongoing Competition Transition Costs and Power Charge Indifference Adjustment*

The total revenue requirement for Ongoing CTC applicable to bundled, departing load (DL), DA and CCA customers is presented in Table 2. CTC rates for bundled, DA, DL and CCA customers are determined based on the same allocation methodology as PG&E's bundled service generation rates, and they vary by customer class and by voltage level of service for Schedule B/E-20.

PCIA rates in this submission reflect the respective PCIA revenue requirement and balancing account *forecasts* consistent with the forecast presented in the Fall Update and Second Supplemental of PG&E's 2023 ERRA Forecast, submitted on October 17, 2022 and October 28, 2022, respectively. PG&E has updated the recorded balancing accounts to reflect balances available as of October 31, 2022. PCIA rates are determined using the same allocation methodology as PG&E's bundled service generation rates and vary by customer class and by voltage level of service for Schedule B/E-20. PG&E has calculated rates using the same methodology presented in PG&E's 2023 ERRA Forecast

proceeding. PG&E will reflect the rate design methodology ultimately adopted by a final decision in PG&E's 2023 ERRA Forecast proceeding in the final AET advice letter.

- *Energy Cost Recovery Amount (ECRA)*

The rates for ECRA recover the revenue requirement for the ERBBA as provided in Table 2. The ECRA rate is set at the equal cents per kWh rate for all eligible customers.

- *Nuclear Decommissioning*

The nuclear decommissioning rate is set at the same cents per kWh rate for all eligible customers based on the revenue requirement from Table 2.

- *Public Purpose Programs*

Public Purpose Program rates are derived as the sum of three groups of program costs.

1. The cost of the CARE program will be determined, and the CARE surcharge will be set once per year in the AET proceeding based on the difference between CARE and non-CARE rates excluding the CARE surcharge, the Wildfire Fund charge, the Wildfire Hardening Charge, the Recovery Bond Charge, and the Recovery Bond Credit. The cost will be allocated to eligible customers on an equal cents per kWh basis and collected through the CARE surcharge component of PPP rates.
2. Most other programs to be included in PPP rates are allocated based on an equal percent of the sum of then-current revenue for these programs. These programs include the Energy Savings Assistance Program, Energy Efficiency, Customer Energy Efficiency Incentive program, EPIC, San Joaquin Valley Disadvantaged Community (DAC) pilot and data gathering costs, Residential Uncollectibles Balancing Account (RUBA), NEM measurement and evaluation costs, and Behind-the-Meter Storage program costs including the Self Generation Incentive Program (SGIP).<sup>19</sup>
3. The Tree Mortality Non-Bypassable Charge (TMNBC) and Bioenergy Market Adjusting Tariff (BIOMAT) revenue requirements are also included in PPP rates. These revenue requirements are allocated based using the same allocation described below for the New System Generation Charge.

PPP rates vary by customer class, schedule, and voltage, and are set on a per kWh basis.

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<sup>19</sup> PG&E has revised the SGIP allocation factors for 2023 based on the three-year rolling average (2019-2021) of SGIP incentives by class pursuant to Resolution E-4926.

- *Wildfire Fund Charge*

The Wildfire Fund Charge rate is the same cents per kWh for all eligible customers statewide and has decreased to \$0.00337 per kWh in 2023. This rate is comprised of the Wildfire Fund Charge rate value of \$0.00530, as proposed by DWR and the DWR Bond Charge Refund rate value of (\$0.00193) as established by D.21-12-001.

- *New System Generation Charge (NSGC)*

The total revenue requirement for NSGC applicable to bundled, eligible DL,<sup>20</sup> DA, and CCA customers is presented in Table 2 (see line 47, Cost Allocation Mechanism). NSGC rates for bundled, DA, CCA and eligible DL customers are allocated to customer class based on their contribution to PG&E's recorded average 12 monthly Coincident Peaks (12-CP methodology) as set forth in PG&E's 2023 ERRRA Forecast proceeding.

- *Conservation Incentive Adjustment (Residential Only)*

Conservation Incentive Adjustment rates are set residually to preserve the current tiered residential total rate structure pursuant to the constraints on total rates discussed in the Total Illustrative Rates section below.

- *Assembly Bill 32 Greenhouse Gas Allowance Revenue Return (or California Climate Credit)*

California Climate Credit rates included in the attached Table 8, illustrate the rates that were proposed in the Fall Update of the 2023 ERRRA Forecast proceeding. PG&E will update these rates based on the amounts authorized by the Commission. Pursuant to D.15-07-001 and modified by D.21-08-026, Semi-Annual California Climate Credits are provided to residential and small business customers through the April and October billing cycles.

- *Wildfire Hardening Fixed Recovery Charge (AB 1054)*

The Wildfire Hardening Charge rate is differentiated by customer class and by voltage for B/A-10, B/E-19, and B/E-20 rate schedules, as established by D.21-06-030.

- *Fixed Recovery Bond Charge and Fixed Recovery Bond Credit*

The Fixed Recovery Bond Charge and Fixed Recovery Bond Credit is the same cents per kWh for all eligible customers, as established in D. 21-05-015 and D.21-04-030.

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<sup>20</sup> D.08-09-012, OP 1. The two types of departing load obligated to pay this charge are new Western Area Power Authority DL (billed on Schedule E-NWDL) and split-wheeling DL (billed on Schedule E-SDL). Only incremental NWDL customers are subject to this charge, as existing NWDL (as of 2009) non-bypassable charge obligations were resolved by D.09-08-015.

### **FERC-Jurisdictional Rates**

CPUC Resolution E-3930 allows PG&E to pass through rate changes for transmission-related costs that have been filed with and become effective at the FERC. Resolution E-3930 established a process for addressing FERC-approved rate changes at the CPUC. The requirements of that process include: (1) submit an advice letter with the Commission concurrently with the filing at FERC or as soon thereafter as possible, which passes through the requested FERC changes in rates (process item 3 of the resolution); and (2) propose an interim means of revenue allocation and rate design should there be an allocation issue on which the Commission has not articulated a policy (process item 5 of the resolution).

PG&E presents changes to TRBAA, RSBA, and ECRBA rates to comply with the requirements of Resolution E-3930. This advice letter addresses both process items required by the CPUC. Accordingly, PG&E requests that the Commission include the FERC-jurisdictional transmission rates, terms, and conditions for purposes of inclusion in retail electric rates.

### **Total Illustrative Rates**

PG&E determines total bundled rates by adding together the applicable components described above. The exception to this general rule is that changes to residential bundled rates are calculated based on an equal percentage change to the bundled total rate in each rate tier as required by D.15-07-001 where revenue requirement changes are implemented without further tier reform.<sup>21</sup> PG&E's tiered rates currently satisfy the tier ratios as defined by the Commission's glidepath decision in D.15-07-001, as modified by D.21-03-003.

- Similar to bundled rates, DA and CCA rates are determined by simply adding together the applicable illustrative rate components which include transmission (and transmission rate adjustments), distribution, applicable AB 32 allowance revenue return, conservation incentive adjustment, reliability services, nuclear decommissioning, PPP, NSGC, the Wildfire Hardening Charge, Fixed Recovery Bond Charge and Fixed Recovery Bond Credit. In addition, DA and CCA customers pay the applicable Cost Responsibility Surcharge, which includes the Energy Cost Recovery Amount, CTC, Wildfire Fund Charge, and the applicable PCIA by vintage year of departure.

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<sup>21</sup> D.15-07-001, page 278.

## **Revenue Allocation and Rate Design Summaries**

Table 6, attached to this advice letter, sets forth PG&E's illustrative January 1, 2023 revenue and average rate summaries by unbundled rate components for: (1) bundled customers; and (2) DA and CCA customers consistent with the revenue requirements set forth in Table 2. Present rates are based on rates effective October 1, 2022. Table 6a presents the revenue and average rate summary which includes the impact of the Greenhouse Gas (GHG) revenue return, while Table 6b presents the summary which excludes the impact of the GHG revenue return.

Finally, while not shown in the illustrative tables, DL charges will increase by approximately \$10.8 million<sup>22</sup>, from \$33.5 million to \$44.4 million, or 32.2 percent, because of changes in component charges DL customers are responsible for paying. Illustrative unbundled rates are shown in Table 8 consistent with the revenue requirements set forth in Table 2. PG&E intends to submit a complete set of rate tariffs and Preliminary Statements to consolidate all electric rate changes before it implements the final AET. At that time, PG&E will revise each rate schedule to show both the unbundled and the consolidated rates.

## **Protests**

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than December 5, 2022, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

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<sup>22</sup> Numbers may not add up due to rounding.

**Effective Date**

PG&E respectfully requests that this Tier 2 advice letter become effective on January 1, 2023.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the service lists: A.18-03-001, R.14-07-002, R.15-03-010, A.17-04-028, A.16-08-006, A.12-08-007, A.18-11-015, R.12-11-005, A.19-04-011, R.12-01-005, A.18-12-008, R.12-06-013, R.17-06-026, A.18-03-015, A.18-07-020, A.18-07-021, A.17-01-015, R.13-11-005, A.16-06-013, R.15-02-012, R.19-07-017, A.20-02-004, A.20-02-003, A.19-11-003, A. 21-06-021, A.20-09-018, A.21-02-020, A.21-10-010, A.22-04-008, A.21-01-004, A.20-04-023, A.17-01-020, A.22-05-029, A.22-05-002, R.20-08-022, and R.21-03-001. Address changes to the General Order 96-B service list should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs>.

/S/

Sidney Bob Dietz II  
Director, Regulatory Relations

**Attachments:**

- Table 6 – Revenue Allocation and Rate Design Summary
- Table 7 - Rate and Bill Impact Summary
- Table 8 – Illustrative Unbundled Rates

cc: Service Lists for:

A.18-03-001 (2018 Energy Storage)  
R.14-07-002 (NEM)  
R.15-03-010 (SJVDAC)  
A.17-04-028 (EPIC)  
A.16-08-006 (DCCP Retirement)  
A.12-08-007 (SWMEO)  
A.18-11-015 (Demand Response – Click Through)  
R.12-11-005 (DG/SGIP/CSI)  
A.19-04-011 (S851 Narrows Hydroelectric Sale)  
R.12-01-005 (ESPI)  
A.18-12-008 (2018 NDCTP)  
R.12-06-013 (Res Rate OIR)  
R.17-06-026 (PCIA OIR)  
A.18-03-015 (2018 CEMA)  
A.18-07-020 (Transportation Electrification for Schools and State Parks)  
A.18-07-021 (Empower Electric Vehicle)  
A.17-01-015 (2018-2025 EE)  
R.13-11-005 (Energy Efficiency 2015 and Beyond Rolling Portfolios)  
A.16-06-013 (2020 GRC Phase 2)  
R.15-02-012 (DWR)  
R.19-07-017 (Wildfire Fund Charge)  
A.20-02-004 (WEMA)  
A.20-02-003 (Interim Rate Relief)  
A.19-11-003 (CARE/FERA Admin)  
A. 21-06-021 (2023 GRC Phase I)  
A.20-09-018 (S851 Sale of the San Francisco General Office)  
A.21-02-020 (AB 1054 Securitization)  
A.21-10-010 (Electrical Vehicle Charging 2)  
A.22-04-008 (2023 Cost of Capital)  
A.21-01-004 (Fixed Recovery Bond Charge)  
A.20-04-023 (Fixed Recovery Bond Credit)  
A.17-01-020 (Transportation Electrification)  
A.22-05-029 (2023 ERRRA Forecast)  
A.22-05-002 (Demand Response)  
R.20-08-022 (California Hub for Energy Efficiency Financing (CHEEF))  
R.21-03-001 (Wildfire Fund Charge)



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Stuart Rubio

Phone #: (415) 973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: SHR8@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6761-E

Tier Designation: 2

Subject of AL: Preliminary Annual Electric True-Up Submittal – Change to PG&E's Electric Rates on January 1, 2023

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 1/1/23

No. of tariff sheets: 0

Estimated system annual revenue effect (%): -3.5%

Estimated system average rate effect (%): 2.1% (system average bundled)

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission  
Energy Division Tariff Unit Email:  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility/Entity Name: Pacific Gas and Electric Company  
  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx:  
Email: PGETariffs@pge.com

Contact Name:  
Title:  
Utility/Entity Name:  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

CPUC  
Energy Division Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Clear Form

Advice 6761-E  
November 15, 2022

PACIFIC GAS AND ELECTRIC COMPANY

2023 ANNUAL ELECTRIC TRUE-UP

TABLE 6

**Pacific Gas & Electric Company**  
**Preliminary 2023 Annual Electric True-up**  
**Sunday, January 1, 2023**  
**Revenue and Average Rates Including GHG Revenue Return**

**BOLD RESULTS**

Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	RB Revenue	RBC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Small Business AB32 Credit Revenue	Climate Credit & EITF Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
<b>RESIDENTIAL</b>																						
E-1	\$2,181,146,111	\$911,249,563	\$329,190,288	\$26,072,762	-\$35,634,899	-\$31,926,103	\$4,371,630	\$727,330,304	\$169,836,838	\$8,616,306	\$20,177,813	\$70,906,630	-\$70,906,661	\$8,988,394	\$2,186,748	-\$4,350,905	\$23,105,823	\$0	-\$90,926,085	\$13,873,579	\$88,455,602	\$2,161,619,627
D-CARE	\$1,066,342,243	\$710,305,718	\$256,599,047	\$20,323,339	-\$27,776,886	-\$24,885,933	\$3,407,621	\$81,933,575	\$52,635,995	\$6,717,844	\$0	\$0	\$0	\$0	\$1,704,537	-\$3,391,465	\$18,010,644	\$0	-\$63,000,181	-\$9,742,976	\$88,949,819	\$1,071,790,698
<b>TOTAL RES</b>	<b>\$3,247,488,354</b>	<b>\$1,621,555,281</b>	<b>\$585,789,335</b>	<b>\$46,396,101</b>	<b>-\$63,411,786</b>	<b>-\$56,812,036</b>	<b>\$7,779,251</b>	<b>\$789,263,879</b>	<b>\$213,472,833</b>	<b>\$15,336,150</b>	<b>\$20,177,813</b>	<b>\$70,906,630</b>	<b>-\$70,906,661</b>	<b>\$8,988,394</b>	<b>\$3,891,285</b>	<b>-\$7,742,370</b>	<b>\$41,116,467</b>	<b>\$0</b>	<b>-\$153,926,266</b>	<b>\$4,130,602</b>	<b>\$157,405,422</b>	<b>\$3,233,410,325</b>
<b>SMALL L&amp;P</b>																						
B-1	\$863,972,446	\$371,019,744	\$100,480,259	\$11,077,341	-\$15,139,935	-\$9,744,425	\$1,296,886	\$323,930,802	\$64,775,124	\$3,661,591	\$9,190,853	\$30,046,501	-\$30,046,501	\$3,916,872	\$888,406	-\$1,848,535	\$6,820,680	-\$12,597,464	-\$85,597	\$0	\$35,942,271	\$893,584,874
B-6	\$223,148,478	\$94,987,732	\$25,966,690	\$2,862,287	-\$3,912,026	-\$2,517,874	\$335,149	\$79,506,738	\$15,309,747	\$946,123	\$2,378,068	\$7,774,317	-\$7,774,317	\$1,013,463	\$229,556	-\$477,645	\$1,762,404	-\$1,406,990	-\$33,046	\$0	\$9,287,167	\$226,237,543
A-15	\$6,135	\$985	\$271	\$30	-\$41	-\$26	\$3	\$5,770	\$175	\$10	\$25	\$81	-\$81	\$11	\$2	-\$5	\$18	-\$1,264	\$0	\$0	\$97	\$6,061
TC-1	\$4,008,287	\$1,578,879	\$466,227	\$51,402	-\$70,253	-\$45,217	\$6,018	\$1,700,480	\$109,654	\$16,991	\$42,760	\$139,790	-\$139,790	\$18,223	\$4,122	-\$8,578	\$31,650	\$0	\$0	\$0	\$186,781	\$4,069,138
<b>TOTAL SMALL</b>	<b>\$1,091,133,345</b>	<b>\$467,587,340</b>	<b>\$126,913,448</b>	<b>\$13,901,060</b>	<b>-\$19,122,255</b>	<b>-\$12,307,541</b>	<b>\$1,638,056</b>	<b>\$405,143,790</b>	<b>\$80,194,700</b>	<b>\$4,624,714</b>	<b>\$11,611,706</b>	<b>\$37,960,690</b>	<b>-\$37,960,690</b>	<b>\$4,948,568</b>	<b>\$1,122,087</b>	<b>-\$2,334,763</b>	<b>\$8,614,752</b>	<b>-\$14,005,718</b>	<b>-\$118,643</b>	<b>\$0</b>	<b>\$45,396,316</b>	<b>\$1,109,997,617</b>
<b>MEDIUM L&amp;P</b>																						
B-10 T	\$363,915	\$183,862	\$71,725	\$6,937	-\$9,482	-\$5,585	\$922	\$52,173	\$36,612	\$2,293	\$5,771	\$18,867	-\$18,867	\$1,357	\$587	-\$1,158	\$3,885	\$0	\$0	\$0	\$23,729	\$372,629
B-10 S	\$9,992,341	\$4,583,978	\$1,684,538	\$144,791	-\$197,892	-\$116,555	\$21,609	\$2,626,045	\$787,174	\$47,860	\$120,449	\$393,767	-\$393,767	\$38,587	\$12,244	-\$24,162	\$81,074	\$0	-\$20,080	\$0	\$495,258	\$10,284,918
B-10 P	\$841,461,549	\$403,933,276	\$126,396,566	\$11,446,470	-\$15,644,442	-\$9,214,314	\$1,624,397	\$227,698,339	\$63,742,533	\$3,783,606	\$9,481,235	\$30,995,811	-\$30,995,811	\$3,343,965	\$967,939	-\$1,910,134	\$6,409,359	-\$268,207	\$0	\$0	\$39,152,794	\$870,682,502
<b>TOTAL MEDIUM</b>	<b>\$851,817,805</b>	<b>\$408,701,116</b>	<b>\$128,152,829</b>	<b>\$11,598,198</b>	<b>-\$15,851,816</b>	<b>-\$9,336,453</b>	<b>\$1,646,928</b>	<b>\$230,376,558</b>	<b>\$64,565,319</b>	<b>\$3,833,759</b>	<b>\$9,607,455</b>	<b>\$31,408,445</b>	<b>-\$31,408,445</b>	<b>\$3,383,909</b>	<b>\$980,770</b>	<b>-\$1,935,453</b>	<b>\$6,494,318</b>	<b>-\$268,207</b>	<b>-\$280,961</b>	<b>\$0</b>	<b>\$39,671,781</b>	<b>\$881,340,049</b>
<b>B-19 CLASS</b>																						
B-19 FIRM T	\$3,753,688	\$2,262,247	\$676,043	\$79,163	-\$108,197	-\$63,726	\$8,690	\$532,597	\$331,594	\$26,167	\$65,855	\$215,290	-\$215,290	\$15,484	\$8,284	-\$13,210	\$44,327	\$0	\$0	\$0	\$254,247	\$4,117,566
B-19 V P	\$2,417,633	\$1,416,183	\$429,245	\$50,784	-\$69,408	-\$40,880	\$5,516	\$180,827	\$248,532	\$16,786	\$42,246	\$138,109	-\$138,109	\$9,933	\$4,031	-\$8,475	\$28,436	\$0	\$0	\$0	\$163,100	\$2,476,856
<b>Total B-19 T</b>	<b>\$6,171,321</b>	<b>\$3,678,430</b>	<b>\$1,105,288</b>	<b>\$129,947</b>	<b>-\$177,605</b>	<b>-\$104,606</b>	<b>\$14,206</b>	<b>\$713,424</b>	<b>\$580,126</b>	<b>\$42,954</b>	<b>\$108,100</b>	<b>-\$353,399</b>	<b>-\$353,399</b>	<b>\$25,418</b>	<b>\$10,315</b>	<b>-\$21,685</b>	<b>\$72,763</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$417,347</b>	<b>\$6,594,422</b>
B-19 FIRM P	\$74,011,713	\$38,316,919	\$10,120,838	\$1,306,197	-\$1,785,242	-\$1,051,478	\$130,882	\$15,830,392	\$6,646,067	\$431,760	\$1,086,600	\$3,552,286	-\$3,552,286	\$293,814	\$103,688	-\$217,972	\$731,394	\$0	-\$500,993	\$0	\$4,195,073	\$75,637,141
B-19 V P	\$40,299,929	\$20,894,792	\$6,000,837	\$710,427	-\$970,974	-\$571,888	\$74,548	\$8,214,635	\$3,655,959	\$234,830	\$888,402	\$1,923,588	-\$1,923,588	\$159,103	\$56,395	-\$118,553	\$397,798	\$0	\$0	\$0	\$2,281,656	\$41,407,766
<b>Total B-19 P</b>	<b>\$114,311,643</b>	<b>\$59,211,711</b>	<b>\$16,921,475</b>	<b>\$2,016,624</b>	<b>-\$2,756,217</b>	<b>-\$1,623,365</b>	<b>\$204,630</b>	<b>\$24,045,027</b>	<b>\$10,302,027</b>	<b>\$666,590</b>	<b>\$1,675,002</b>	<b>-\$1,675,002</b>	<b>\$5,475,874</b>	<b>\$452,917</b>	<b>\$160,083</b>	<b>-\$336,525</b>	<b>\$1,129,192</b>	<b>\$0</b>	<b>-\$500,993</b>	<b>\$0</b>	<b>\$6,476,729</b>	<b>\$117,044,908</b>
B-19 FIRM S	\$313,971,977	\$160,178,010	\$40,854,197	\$4,605,846	-\$6,295,032	-\$3,707,668	\$525,047	\$81,408,221	\$25,107,213	\$1,522,452	\$3,831,515	\$12,525,892	-\$12,525,892	\$1,148,646	\$365,620	-\$768,002	\$2,579,000	\$0	-\$451,828	\$0	\$14,792,456	\$326,695,102
B-19 V S	\$641,931,998	\$399,297,447	\$73,553,370	\$10,238,242	-\$13,993,098	-\$8,241,700	\$945,279	\$155,889,421	\$54,184,543	\$3,844,268	\$8,484,163	\$27,736,208	-\$27,736,208	\$2,543,459	\$812,730	-\$1,708,510	\$5,732,821	-\$326,310	\$0	\$0	\$32,881,652	\$663,677,937
<b>Total B-19 S</b>	<b>\$955,903,976</b>	<b>\$499,475,457</b>	<b>\$114,407,567</b>	<b>\$14,404,088</b>	<b>-\$20,288,130</b>	<b>-\$11,949,367</b>	<b>\$1,470,236</b>	<b>\$237,297,643</b>	<b>\$79,291,756</b>	<b>\$4,906,681</b>	<b>\$20,262,100</b>	<b>-\$20,262,100</b>	<b>\$3,692,105</b>	<b>\$1,178,350</b>	<b>-\$2,477,112</b>	<b>\$8,311,827</b>	<b>-\$326,310</b>	<b>-\$451,828</b>	<b>\$0</b>	<b>\$0</b>	<b>\$47,674,308</b>	<b>\$989,373,038</b>
B-19 T	\$6,171,321	\$3,678,430	\$1,105,288	\$129,947	-\$177,605	-\$104,606	\$14,206	\$713,424	\$580,126	\$42,954	\$108,100	-\$353,399	-\$353,399	\$25,418	\$10,315	-\$21,685	\$72,763	\$0	\$0	\$0	\$417,347	\$6,594,422
B-19 P	\$114,311,643	\$59,211,711	\$16,921,475	\$2,016,624	-\$2,756,217	-\$1,623,365	\$204,630	\$24,045,027	\$10,302,027	\$666,590	\$1,675,002	-\$1,675,002	\$5,475,874	\$452,917	\$160,083	-\$336,525	\$1,129,192	\$0	-\$500,993	\$0	\$6,476,729	\$117,044,908
B-19 S	\$313,971,977	\$160,178,010	\$40,854,197	\$4,605,846	-\$6,295,032	-\$3,707,668	\$525,047	\$81,408,221	\$25,107,213	\$1,522,452	\$3,831,515	\$12,525,892	-\$12,525,892	\$1,148,646	\$365,620	-\$768,002	\$2,579,000	\$0	-\$451,828	\$0	\$14,792,456	\$326,695,102
<b>TOTAL B-19</b>	<b>\$1,076,396,939</b>	<b>\$562,365,598</b>	<b>\$131,434,329</b>	<b>\$16,990,659</b>	<b>-\$23,221,951</b>	<b>-\$13,677,339</b>	<b>\$1,689,163</b>	<b>\$262,056,094</b>	<b>\$90,179,909</b>	<b>\$5,616,225</b>	<b>\$14,098,781</b>	<b>-\$14,098,781</b>	<b>\$46,091,373</b>	<b>\$4,170,440</b>	<b>-\$1,348,748</b>	<b>-\$2,855,322</b>	<b>\$9,513,782</b>	<b>-\$326,310</b>	<b>-\$952,821</b>	<b>\$0</b>	<b>\$54,568,384</b>	<b>\$1,113,012,368</b>
<b>STREETLIGHTS</b>	<b>\$49,400,028</b>	<b>\$9,989,267</b>	<b>\$2,767,956</b>	<b>\$350,110</b>	<b>-\$478,512</b>	<b>-\$268,447</b>	<b>\$35,565</b>	<b>\$36,010,357</b>	<b>\$1,383,618</b>	<b>\$115,728</b>	<b>\$291,250</b>	<b>\$952,147</b>	<b>-\$952,147</b>	<b>\$105,290</b>	<b>\$23,971</b>	<b>-\$58,425</b>	<b>\$192,119</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$970,406</b>	<b>\$51,430,254</b>
<b>STANDBY</b>																						
STANDBY T	\$69,196,266	\$38,099,578	\$14,382,894	\$1,578,970	-\$2,158,054	-\$1,409,911	\$188,934	\$8,834,592	\$7,630,524	\$521,925	\$1,313,515	\$4,294,110	-\$4,294,110	\$277,960	\$92,267	-\$263,491	\$1,209,484	\$0	-\$9,082,108	\$0	\$3,737,810	\$64,954,891
STANDBY P	\$3,062,179	\$1,128,222	\$466,426	\$35,495	-\$49,511	-\$31,895	\$6,111	\$2,408,165	\$220,472	\$11,733	\$29,528	\$96,531	-\$96,531	\$24,994	\$2,074	-\$5,923	\$27,189	\$0	-\$1,632,515	\$0	\$84,026	\$2,735,769
STANDBY S	\$2,231,729	\$823,142	\$231,314	\$33,221	-\$48,138	-\$31,450	\$3,049	\$860,541	\$188,135	\$11,642	\$29,300	\$95,788	-\$95,788	\$12,573	\$2,058	-\$5,878	\$26,979	-\$1,548	\$0	\$0	\$83,377	\$2,340,316
<b>TOTAL STANDBY</b>	<b>\$74,490,174</b>	<b>\$40,170,942</b>	<b>\$15,080,634</b>	<b>\$1,649,686</b>	<b>-\$2,254,705</b>	<b>-\$1,473,055</b>	<b>\$198,094</b>	<b>\$12,103,298</b>	<b>\$8,047,130</b>	<b>\$545,300</b>	<b>\$1,372,342</b>	<b>-\$1,372,342</b>	<b>-\$1,372,342</b>	<b>\$315,527</b>	<b>\$96,400</b>	<b>-\$275,292</b>	<b>\$1,263,652</b>	<b>-\$1,548</b>	<b>-\$10,714,622</b>	<b>\$0</b>	<b>\$3,905,213</b>	<b>\$70,028,997</b>
<b>AGRICULTURE</b>																						
AG-A	\$139,048,847	\$43,166,446	\$10,576,746	\$1,335,880	-\$1,825,811	-\$1,025,774	\$148,085	\$78,322,213	\$8,627,543	\$441,572	\$1,111,293	\$3,633,010	-\$3,633,010	\$418,075	\$99,420	-\$222,925	\$709,580	-\$2,430,855	-\$5,979	\$0	\$4,023,357	\$143,468,864
AG-B	\$325,957,909	\$124,512,042	\$27,525,006	\$3,476,504	-\$4,751,506	-\$2,669,482	\$385,377	\$148,886,800	\$21,439,546	\$1,149,151	\$2,892,037	\$9,454,574	-\$9,454,574	\$1,088,001	\$258,732	-\$580,143	\$1,846,616	-\$536,840	-\$7,422	\$0	\$10,470,415	\$335,384,835
AG-C	\$1,036,189,320	\$500,944,768	\$131,429,92																			

**Pacific Gas & Electric Company**  
**Preliminary 2023 Annual Electric True-up**  
**Sunday, January 1, 2023**  
**Revenue and Average Rates Including GHG Revenue Return**

**BOLD RESULTS**

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Small Business AB32 Credit Rates	imate Credit & EI Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change	
<b>RESIDENTIAL</b>																							
E-1	6,374,764,447	\$0.34215	\$0.14295	\$0.05164	\$0.00409		-\$0.00559	-\$0.00501	\$0.00669	\$0.11410	\$0.02523	\$0.00135	\$0.00317	\$0.00141	\$0.00034	-\$0.00068	\$0.00362	\$0.00000	-\$0.01426	\$0.00218	\$0.01388	\$0.33999	-0.9%
D-CARE	4,969,033,567	\$0.21480	\$0.14295	\$0.05164	\$0.00409		-\$0.00559	-\$0.00501	\$0.00669	\$0.01246	\$0.01059	\$0.00135	\$0.00000	\$0.00000	-\$0.00034	-\$0.00068	\$0.00362	\$0.00000	-\$0.01268	-\$0.00196	\$0.01388	\$0.21569	0.5%
<b>TOTAL RES</b>	<b>11,343,798,014</b>	<b>\$0.28628</b>	<b>\$0.14295</b>	<b>\$0.05164</b>	<b>\$0.00409</b>		<b>-\$0.00559</b>	<b>-\$0.00501</b>	<b>\$0.00669</b>	<b>\$0.06958</b>	<b>\$0.01882</b>	<b>\$0.00135</b>	<b>\$0.00178</b>	<b>\$0.00079</b>	<b>\$0.00034</b>	<b>-\$0.00068</b>	<b>\$0.00362</b>	<b>\$0.00000</b>	<b>-\$0.01357</b>	<b>\$0.00036</b>	<b>\$0.01388</b>	<b>\$0.28504</b>	<b>-0.4%</b>
<b>SMALL L&amp;P</b>																							
B-1	2,708,396,320	\$0.31900	\$0.13699	\$0.03710	\$0.00409		-\$0.00559	-\$0.00360	\$0.00048	\$0.11960	\$0.02392	\$0.00135	\$0.00339	\$0.00145	\$0.00033	-\$0.00068	\$0.00252	-\$0.00465	-\$0.00003		\$0.01327	\$0.32993	3.4%
B-6	699,825,775	\$0.31886	\$0.13573	\$0.03710	\$0.00409		-\$0.00559	-\$0.00360	\$0.00048	\$0.11361	\$0.02188	\$0.00135	\$0.00340	\$0.00145	\$0.00033	-\$0.00068	\$0.00252	-\$0.00201	-\$0.00005		\$0.01327	\$0.32328	1.4%
A-15	7,309	\$0.83935	\$0.13470	\$0.03710	\$0.00409		-\$0.00559	-\$0.00360	\$0.00048	\$0.78936	\$0.02395	\$0.00135	\$0.00340	\$0.00145	\$0.00033	-\$0.00068	\$0.00252	-\$0.17287	-\$0.00000		\$0.01327	\$0.82926	-1.2%
TC-1	12,987,631	\$0.31878	\$0.12563	\$0.03710	\$0.00409		-\$0.00559	-\$0.00360	\$0.00048	\$0.13531	\$0.00873	\$0.00135	\$0.00340	\$0.00145	\$0.00033	-\$0.00068	\$0.00252	-\$0.00000	-\$0.00000		\$0.01327	\$0.32378	1.6%
<b>TOTAL SMALL</b>	<b>3,420,797,035</b>	<b>\$0.31897</b>	<b>\$0.13669</b>	<b>\$0.03710</b>	<b>\$0.00409</b>		<b>-\$0.00559</b>	<b>-\$0.00360</b>	<b>\$0.00048</b>	<b>\$0.11844</b>	<b>\$0.02344</b>	<b>\$0.00135</b>	<b>\$0.00339</b>	<b>\$0.00145</b>	<b>\$0.00033</b>	<b>-\$0.00068</b>	<b>\$0.00252</b>	<b>-\$0.00409</b>	<b>-\$0.00003</b>		<b>\$0.01327</b>	<b>\$0.32855</b>	<b>3.0%</b>
<b>MEDIUM L&amp;P</b>																							
B-10 T	1,696,183	\$0.21455	\$0.10840	\$0.04229	\$0.00409		-\$0.00559	-\$0.00329	\$0.00054	\$0.03076	\$0.02100	\$0.00135	\$0.00340	\$0.00080	\$0.00035	-\$0.00068	\$0.00229	\$0.00000	\$0.00000		\$0.01399	\$0.21969	2.4%
B-10 P	35,401,114	\$0.28226	\$0.12949	\$0.04758	\$0.00409		-\$0.00559	-\$0.00329	\$0.00061	\$0.07418	\$0.02224	\$0.00135	\$0.00340	\$0.00109	\$0.00035	-\$0.00068	\$0.00229	\$0.00000	-\$0.00057		\$0.01399	\$0.29053	2.9%
B-10 S	2,798,648,020	\$0.30067	\$0.14433	\$0.04516	\$0.00409		-\$0.00559	-\$0.00329	\$0.00058	\$0.08136	\$0.02278	\$0.00135	\$0.00339	\$0.00119	\$0.00035	-\$0.00068	\$0.00229	-\$0.00010	-\$0.00009		\$0.01399	\$0.31111	3.5%
<b>TOTAL MEDIUM</b>	<b>2,835,745,317</b>	<b>\$0.30039</b>	<b>\$0.14412</b>	<b>\$0.04519</b>	<b>\$0.00409</b>		<b>-\$0.00559</b>	<b>-\$0.00329</b>	<b>\$0.00058</b>	<b>\$0.08124</b>	<b>\$0.02277</b>	<b>\$0.00135</b>	<b>\$0.00339</b>	<b>\$0.00119</b>	<b>\$0.00035</b>	<b>-\$0.00068</b>	<b>\$0.00229</b>	<b>-\$0.00009</b>	<b>-\$0.00010</b>		<b>\$0.01399</b>	<b>\$0.31080</b>	<b>3.5%</b>
<b>B-19 CLASS</b>																							
B-19 FIRM T	19,355,378	\$0.19394	\$0.11688	\$0.03493	\$0.00409		-\$0.00559	-\$0.00329	\$0.00045	\$0.02752	\$0.01713	\$0.00135	\$0.00340	\$0.00080	\$0.00032	-\$0.00068	\$0.00229	\$0.00000	\$0.00000		\$0.01314	\$0.21273	9.7%
B-19 V P	12,416,516	\$0.19471	\$0.11406	\$0.03457	\$0.00409		-\$0.00559	-\$0.00329	\$0.00044	\$0.01456	\$0.02002	\$0.00135	\$0.00340	\$0.00080	\$0.00032	-\$0.00068	\$0.00229	\$0.00000	-\$0.00009		\$0.01314	\$0.19948	2.4%
<b>Total B-19 T</b>	<b>31,771,894</b>	<b>\$0.19424</b>	<b>\$0.11578</b>	<b>\$0.03479</b>	<b>\$0.00409</b>		<b>-\$0.00559</b>	<b>-\$0.00329</b>	<b>\$0.00045</b>	<b>\$0.02245</b>	<b>\$0.01826</b>	<b>\$0.00135</b>	<b>\$0.00340</b>	<b>\$0.00080</b>	<b>\$0.00032</b>	<b>-\$0.00068</b>	<b>\$0.00229</b>	<b>\$0.00000</b>	<b>\$0.00000</b>		<b>\$0.01314</b>	<b>\$0.20756</b>	<b>6.9%</b>
B-19 FIRM P	319,363,524	\$0.23175	\$0.11998	\$0.03169	\$0.00409		-\$0.00559	-\$0.00329	\$0.00041	\$0.04957	\$0.02081	\$0.00135	\$0.00340	\$0.00092	\$0.00032	-\$0.00068	\$0.00229	\$0.00000	-\$0.00157		\$0.01314	\$0.23684	2.2%
B-19 V P	173,898,471	\$0.23201	\$0.12029	\$0.03339	\$0.00409		-\$0.00559	-\$0.00329	\$0.00043	\$0.04729	\$0.02105	\$0.00135	\$0.00339	\$0.00092	\$0.00032	-\$0.00068	\$0.00229	\$0.00000	-\$0.00000		\$0.01314	\$0.23839	2.7%
<b>Total B-19 P</b>	<b>493,061,994</b>	<b>\$0.23184</b>	<b>\$0.12009</b>	<b>\$0.03229</b>	<b>\$0.00409</b>		<b>-\$0.00559</b>	<b>-\$0.00329</b>	<b>\$0.00042</b>	<b>\$0.04677</b>	<b>\$0.02089</b>	<b>\$0.00135</b>	<b>\$0.00340</b>	<b>\$0.00092</b>	<b>\$0.00032</b>	<b>-\$0.00068</b>	<b>\$0.00229</b>	<b>\$0.00000</b>	<b>-\$0.00102</b>		<b>\$0.01314</b>	<b>\$0.23738</b>	<b>2.4%</b>
B-19 FIRM S	1,126,123,719	\$0.27881	\$0.14224	\$0.03628	\$0.00409		-\$0.00559	-\$0.00329	\$0.00047	\$0.07229	\$0.02230	\$0.00135	\$0.00340	\$0.00102	\$0.00032	-\$0.00068	\$0.00229	\$0.00000	-\$0.00040		\$0.01314	\$0.28922	3.7%
B-19 V S	2,503,237,637	\$0.25644	\$0.13554	\$0.02938	\$0.00409		-\$0.00559	-\$0.00329	\$0.00038	\$0.06228	\$0.02165	\$0.00135	\$0.00339	\$0.00102	\$0.00032	-\$0.00068	\$0.00229	-\$0.00013	-\$0.00000		\$0.01314	\$0.26513	3.4%
<b>Total B-19 S</b>	<b>3,629,361,356</b>	<b>\$0.26338</b>	<b>\$0.13762</b>	<b>\$0.03152</b>	<b>\$0.00409</b>		<b>-\$0.00559</b>	<b>-\$0.00329</b>	<b>\$0.00041</b>	<b>\$0.06538</b>	<b>\$0.02185</b>	<b>\$0.00135</b>	<b>\$0.00339</b>	<b>\$0.00102</b>	<b>\$0.00032</b>	<b>-\$0.00068</b>	<b>\$0.00229</b>	<b>-\$0.00009</b>	<b>-\$0.00012</b>		<b>\$0.01314</b>	<b>\$0.27260</b>	<b>3.5%</b>
B-19 T	31,771,894	\$0.19424	\$0.11578	\$0.03479	\$0.00409		-\$0.00559	-\$0.00329	\$0.00045	\$0.02245	\$0.01826	\$0.00135	\$0.00340	\$0.00080	\$0.00032	-\$0.00068	\$0.00229	\$0.00000	\$0.00000		\$0.01314	\$0.20756	6.9%
B-19 P	493,061,994	\$0.23184	\$0.12009	\$0.03229	\$0.00409		-\$0.00559	-\$0.00329	\$0.00042	\$0.04677	\$0.02089	\$0.00135	\$0.00340	\$0.00092	\$0.00032	-\$0.00068	\$0.00229	\$0.00000	-\$0.00102		\$0.01314	\$0.23738	2.4%
B-19 S	3,629,361,356	\$0.26338	\$0.13762	\$0.03152	\$0.00409		-\$0.00559	-\$0.00329	\$0.00041	\$0.06538	\$0.02185	\$0.00135	\$0.00339	\$0.00102	\$0.00032	-\$0.00068	\$0.00229	-\$0.00009	-\$0.00012		\$0.01314	\$0.27260	3.5%
<b>Total B-19</b>	<b>4,154,195,244</b>	<b>\$0.25911</b>	<b>\$0.13537</b>	<b>\$0.03164</b>	<b>\$0.00409</b>		<b>-\$0.00559</b>	<b>-\$0.00329</b>	<b>\$0.00041</b>	<b>\$0.06308</b>	<b>\$0.02171</b>	<b>\$0.00135</b>	<b>\$0.00339</b>	<b>\$0.00100</b>	<b>\$0.00032</b>	<b>-\$0.00068</b>	<b>\$0.00229</b>	<b>-\$0.00008</b>	<b>-\$0.00023</b>		<b>\$0.01314</b>	<b>\$0.26792</b>	<b>3.4%</b>
<b>STREETLIGHTS</b>	<b>85,601,483</b>	<b>\$0.57709</b>	<b>\$0.11670</b>	<b>\$0.03234</b>	<b>\$0.00409</b>		<b>-\$0.00559</b>	<b>-\$0.00314</b>	<b>\$0.00042</b>	<b>\$0.42067</b>	<b>\$0.01616</b>	<b>\$0.00135</b>	<b>\$0.00340</b>	<b>\$0.00123</b>	<b>\$0.00028</b>	<b>-\$0.00068</b>	<b>\$0.00224</b>	<b>\$0.00000</b>	<b>\$0.00000</b>		<b>\$0.01134</b>	<b>\$0.60081</b>	<b>4.1%</b>
<b>STANDBY</b>																							
STANDBY T	386,056,247	\$0.17924	\$0.09869	\$0.03726	\$0.00409		-\$0.00559	-\$0.00365	\$0.00049	\$0.02288	\$0.01977	\$0.00135	\$0.00340	\$0.00072	\$0.00024	-\$0.00068	\$0.00313	\$0.00000	-\$0.02353		\$0.00968	\$0.16825	-6.1%
STANDBY P	8,678,526	\$0.35285	\$0.05374	\$0.00409			-\$0.00559	-\$0.00365	\$0.00070	\$0.27749	\$0.02633	\$0.00135	\$0.00340	\$0.00028	\$0.00024	-\$0.00068	\$0.00313	\$0.00000	-\$0.18811		\$0.00968	\$0.31501	-10.7%
STANDBY S	8,411,469	\$0.25816	\$0.10952	\$0.02686	\$0.00409		-\$0.00559	-\$0.00365	\$0.00035	\$0.06953	\$0.02188	\$0.00135	\$0.00340	\$0.00146	\$0.00024	-\$0.00068	\$0.00313	\$0.00018	-\$0.00000		\$0.00968	\$0.27177	4.9%
<b>TOTAL STANDBY</b>	<b>403,346,242</b>	<b>\$0.18468</b>	<b>\$0.09959</b>	<b>\$0.03739</b>	<b>\$0.00409</b>		<b>-\$0.00559</b>	<b>-\$0.00365</b>	<b>\$0.00049</b>	<b>\$0.03001</b>	<b>\$0.01995</b>	<b>\$0.00135</b>	<b>\$0.00340</b>	<b>\$0.00078</b>	<b>\$0.00024</b>	<b>-\$0.00068</b>	<b>\$0.00313</b>	<b>\$0.00000</b>	<b>-\$0.02656</b>		<b>\$0.00968</b>	<b>\$0.17362</b>	<b>-6.0%</b>
<b>AGRICULTURE</b>																							
AG-A	326,620,978	\$0.42572	\$0.13216	\$0.03238	\$0.00409		-\$0.00559	-\$0.00314	\$0.00045	\$0.23980	\$0.02641	\$0.00135	\$0.00340	\$0.00128	\$0.00030	-\$0.00068	\$0.00217	-\$0.00744	-\$0.00002		\$0.01232	\$0.43925	3.2%
AG-B	850,000,997	\$0.38348	\$0.14648	\$0.03238	\$0.00409		-\$0.00559	-\$0.00314	\$0.00045	\$0.17516	\$0.02522	\$0.00135	\$0.00340	\$0.00128	\$0.00030	-\$0.00068	\$0.00217	-\$0.00063	-\$0.00001		\$0.01232	\$0.39457	2.9%
AG-C	4,058,693,810	\$0.25530	\$0.12343	\$0.03238	\$0.00409		-\$0.00559	-\$0.00314	\$0.00045	\$0.07321	\$0.02172	\$0.00135	\$0.00340	\$0.00128	\$0.00030	-\$0.00068	\$0.00217	-\$0.00007	-\$0.00004		\$0.01232	\$0.26658	4.4%
<b>TOTAL AG</b>	<b>5,235,315,786</b>	<b>\$0.28674</b>	<b>\$0.12771</b>	<b>\$0.03238</b>	<b>\$0.00409</b>		<b>-\$0.00559</b>	<b>-\$0.00314</b>	<b>\$0.00045</b>	<b>\$0.10015</b>	<b>\$0.02258</b>	<b>\$0.00135</b>	<b>\$0.00340</b>	<b>\$0.00128</b>	<b>\$0.00030</b>	<b>-\$0.00068</b>	<b>\$0.002</b>						



**Pacific Gas & Electric Company**  
**Preliminary 2023 Annual Electric True-up**  
**Sunday, January 1, 2023**  
**Revenue and Average Rates Including GHG Revenue Return**

**DA/CCA RESULTS**

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Small Business AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change	
<b>RESIDENTIAL</b>																						
E-1	12,985,115,892	\$0.20744	\$0.05164	\$0.00409	-\$0.00559	-\$0.00501	\$0.00069	\$0.11614	\$0.02523	\$0.00135	\$0.00328	\$0.00141	\$0.00034	-\$0.00068	\$0.00362	\$0.00000	-\$0.01568	\$0.00062	\$0.00002	\$0.18147	-12.5%	
D-CARE	3,657,203,266	\$0.07611	\$0.05164	\$0.00409	-\$0.00559	-\$0.00501	\$0.00069	\$0.01223	\$0.01059	\$0.00135	\$0.00000	\$0.00000	\$0.00034	-\$0.00068	\$0.00362	\$0.00000	-\$0.01574	-\$0.00334	-\$0.00018	\$0.05403	-29.0%	
TOTAL RES	16,642,319,158	\$0.17858	\$0.05164	\$0.00409	-\$0.00559	-\$0.00501	\$0.00069	\$0.09331	\$0.02201	\$0.00135	\$0.00256	\$0.00110	\$0.00034	-\$0.00068	\$0.00362	\$0.00000	-\$0.01570	-\$0.00025	-\$0.00003	\$0.15346	-14.1%	
<b>SMALL L&amp;P</b>																						
B-1	3,828,877,387	\$0.19653	\$0.03710	\$0.00409	-\$0.00559	-\$0.00360	\$0.00048	\$0.12207	\$0.02393	\$0.00135	\$0.00340	\$0.00145	\$0.00033	-\$0.00068	\$0.00252	-\$0.00406	-\$0.00004		\$0.00004	\$0.18277	-7.0%	
B-6	894,030,692	\$0.18966	\$0.03715	\$0.00409	-\$0.00559	-\$0.00360	\$0.00048	\$0.11425	\$0.02181	\$0.00135	\$0.00338	\$0.00144	\$0.00033	-\$0.00068	\$0.00252	-\$0.00193	-\$0.00013		\$0.00007	\$0.17479	-7.8%	
A-15	265,059	\$0.64546	\$0.03710	\$0.00409	-\$0.00559	-\$0.00360	\$0.00048	\$0.64355	\$0.02395	\$0.00135	\$0.00339	\$0.00145	\$0.00033	-\$0.00068	\$0.00252	-\$0.09150			-\$0.00010	\$0.61673	-4.5%	
TC-1	27,000,360	\$0.19398	\$0.03710	\$0.00409	-\$0.00559	-\$0.00360	\$0.00048	\$0.12722	\$0.00873	\$0.00135	\$0.00340	\$0.00145	\$0.00033	-\$0.00068	\$0.00252	\$0.00000			\$0.00000	\$0.17712	-8.7%	
TOTAL SMALL	4,750,173,498	\$0.19525	\$0.03711	\$0.00409	-\$0.00559	-\$0.00360	\$0.00048	\$0.12065	\$0.02344	\$0.00135	\$0.00339	\$0.00145	\$0.00033	-\$0.00068	\$0.00252	-\$0.00364	-\$0.00006		\$0.00002	\$0.18126	-7.2%	
<b>MEDIUM L&amp;P</b>																						
B-10 T	1,780,269	\$0.13774	\$0.06427	\$0.00409	-\$0.00559	-\$0.00329	\$0.00083	\$0.03508	\$0.02100	\$0.00135	\$0.00340	\$0.00080	\$0.00035	-\$0.00068	\$0.00229	\$0.00000			\$0.00000	\$0.12450	-9.6%	
B-10 P	47,726,944	\$0.14482	\$0.03772	\$0.00409	-\$0.00559	-\$0.00329	\$0.00048	\$0.06629	\$0.02215	\$0.00135	\$0.00338	\$0.00108	\$0.00035	-\$0.00068	\$0.00229	\$0.00000			-\$0.00029	\$0.12934	-10.7%	
B-10 S	5,020,376,180	\$0.16113	\$0.04128	\$0.00409	-\$0.00559	-\$0.00329	\$0.00053	\$0.07955	\$0.02279	\$0.00135	\$0.00339	\$0.00120	\$0.00035	-\$0.00068	\$0.00229	-\$0.00010			-\$0.00003	\$0.14730	-8.6%	
TOTAL MEDIUM	5,069,883,392	\$0.16097	\$0.04126	\$0.00409	-\$0.00559	-\$0.00329	\$0.00053	\$0.07941	\$0.02278	\$0.00135	\$0.00339	\$0.00119	\$0.00035	-\$0.00068	\$0.00229	-\$0.00010	-\$0.00003		\$0.00017	\$0.14712	-8.6%	
<b>B-19 CLASS</b>																						
B-19 FIRM T	3,811,057	\$0.08868	\$0.02780	\$0.00409	-\$0.00559	-\$0.00329	\$0.00036	\$0.02041	\$0.01713	\$0.00135	\$0.00340	\$0.00080	\$0.00032	-\$0.00068	\$0.00229	\$0.00000			\$0.00000	\$0.06879	-22.4%	
B-19 V T	12,386,180	\$0.07697	\$0.02726	\$0.00409	-\$0.00559	-\$0.00329	\$0.00035	\$0.01216	\$0.02002	\$0.00135	\$0.00340	\$0.00080	\$0.00032	-\$0.00068	\$0.00229	\$0.00000			-\$0.00002	\$0.06247	-18.8%	
Total B-19 T	16,197,237	\$0.07972	\$0.02739	\$0.00409	-\$0.00559	-\$0.00329	\$0.00035	\$0.01410	\$0.01934	\$0.00135	\$0.00340	\$0.00080	\$0.00032	-\$0.00068	\$0.00229	\$0.00000			\$0.00008	\$0.06396	-19.8%	
B-19 FIRM P	545,715,095	\$0.11281	\$0.02982	\$0.00409	-\$0.00559	-\$0.00329	\$0.00038	\$0.04745	\$0.02081	\$0.00135	\$0.00340	\$0.00092	\$0.00032	-\$0.00068	\$0.00229	\$0.00000			-\$0.00026	\$0.10113	-10.4%	
B-19 V P	257,080,585	\$0.11467	\$0.03127	\$0.00409	-\$0.00559	-\$0.00329	\$0.00040	\$0.04591	\$0.02111	\$0.00135	\$0.00340	\$0.00092	\$0.00032	-\$0.00068	\$0.00229	\$0.00000			-\$0.00029	\$0.10122	-11.7%	
Total B-19 P	802,795,680	\$0.11340	\$0.03028	\$0.00409	-\$0.00559	-\$0.00329	\$0.00039	\$0.04696	\$0.02091	\$0.00135	\$0.00340	\$0.00092	\$0.00032	-\$0.00068	\$0.00229	\$0.00000			-\$0.00018	\$0.10116	-10.8%	
B-19 FIRM S	2,627,837,829	\$0.13989	\$0.03451	\$0.00409	-\$0.00559	-\$0.00329	\$0.00044	\$0.06924	\$0.02227	\$0.00135	\$0.00340	\$0.00102	\$0.00032	-\$0.00068	\$0.00229	\$0.00000			-\$0.00028	\$0.12918	-7.7%	
B-19 V S	6,822,223,061	\$0.12136	\$0.02705	\$0.00409	-\$0.00559	-\$0.00329	\$0.00035	\$0.05781	\$0.02162	\$0.00135	\$0.00338	\$0.00101	\$0.00032	-\$0.00068	\$0.00229	-\$0.00008			\$0.00016	\$0.10979	-9.5%	
Total B-19 S	9,450,060,890	\$0.12651	\$0.02912	\$0.00409	-\$0.00559	-\$0.00329	\$0.00037	\$0.06099	\$0.02180	\$0.00135	\$0.00339	\$0.00102	\$0.00032	-\$0.00068	\$0.00229	-\$0.00006	-\$0.00008		\$0.00014	\$0.11518	-9.0%	
B-19 T	16,197,237	\$0.07972	\$0.02739	\$0.00409	-\$0.00559	-\$0.00329	\$0.00035	\$0.01410	\$0.01934	\$0.00135	\$0.00340	\$0.00080	\$0.00032	-\$0.00068	\$0.00229	\$0.00000			\$0.00000	\$0.06396	-19.8%	
B-19 P	802,795,680	\$0.11340	\$0.03028	\$0.00409	-\$0.00559	-\$0.00329	\$0.00039	\$0.04696	\$0.02091	\$0.00135	\$0.00340	\$0.00092	\$0.00032	-\$0.00068	\$0.00229	\$0.00000			-\$0.00018	\$0.10116	-10.8%	
B-19 S	9,450,060,890	\$0.12651	\$0.02912	\$0.00409	-\$0.00559	-\$0.00329	\$0.00037	\$0.06099	\$0.02180	\$0.00135	\$0.00339	\$0.00102	\$0.00032	-\$0.00068	\$0.00229	-\$0.00006	-\$0.00008		\$0.00014	\$0.11518	-9.0%	
TOTAL B-19	10,269,053,807	\$0.12541	\$0.02921	\$0.00409	-\$0.00559	-\$0.00329	\$0.00038	\$0.05982	\$0.02173	\$0.00135	\$0.00339	\$0.00101	\$0.00032	-\$0.00068	\$0.00229	-\$0.00005	-\$0.00009		\$0.00012	\$0.11400	-9.1%	
<b>STREETLIGHTS</b>	141,393,980	\$0.46668	\$0.03234	\$0.00409	-\$0.00559	-\$0.00314	\$0.00042	\$0.41846	\$0.01600	\$0.00135	\$0.00340	\$0.00123	\$0.00028	-\$0.00068	\$0.00224	\$0.00000			\$0.00017	\$0.47057	0.8%	
<b>STANDBY</b>																						
STANDBY T	66,448,882	\$0.09971	\$0.03561	\$0.00409	-\$0.00559	-\$0.00365	\$0.00047	\$0.02748	\$0.01977	\$0.00135	\$0.00340	\$0.00072	\$0.00024	-\$0.00068	\$0.00313	\$0.00000			-\$0.00055	\$0.08579	-14.0%	
STANDBY P	4,845,404	\$0.41552	\$0.06442	\$0.00409	-\$0.00559	-\$0.00365	\$0.00084	\$0.37038	\$0.02633	\$0.00135	\$0.00340	\$0.00288	\$0.00024	-\$0.00068	\$0.00313	\$0.00000			-\$0.06746	\$0.00010	\$0.39979	-3.8%
STANDBY S	2,129,384	\$0.14723	\$0.02516	\$0.00409	-\$0.00559	-\$0.00365	\$0.00033	\$0.07987	\$0.02185	\$0.00135	\$0.00340	\$0.00146	\$0.00024	-\$0.00068	\$0.00313	-\$0.00041			-\$0.00020	\$0.13035	-11.5%	
TOTAL STANDBY	73,423,671	\$0.12193	\$0.03721	\$0.00409	-\$0.00559	-\$0.00365	\$0.00049	\$0.05163	\$0.02026	\$0.00135	\$0.00340	\$0.00088	\$0.00024	-\$0.00068	\$0.00313	-\$0.00001	-\$0.00445		-\$0.00050	\$0.10780	-11.6%	
<b>AGRICULTURE</b>																						
AG-A	70,940,573	\$0.31146	\$0.03238	\$0.00409	-\$0.00559	-\$0.00314	\$0.00045	\$0.24780	\$0.02665	\$0.00135	\$0.00340	\$0.00128	\$0.00030	-\$0.00068	\$0.00217	-\$0.00801			-\$0.00004	\$0.00008	\$0.30250	-2.9%
AG-B	193,508,013	\$0.24350	\$0.03238	\$0.00409	-\$0.00559	-\$0.00314	\$0.00045	\$0.16959	\$0.02528	\$0.00135	\$0.00340	\$0.00128	\$0.00030	-\$0.00068	\$0.00217	-\$0.00600			-\$0.00004	-\$0.00011	\$0.23013	-5.5%
AG-C	1,069,384,539	\$0.13337	\$0.03238	\$0.00409	-\$0.00559	-\$0.00314	\$0.00045	\$0.06654	\$0.02149	\$0.00135	\$0.00340	\$0.00128	\$0.00030	-\$0.00068	\$0.00217	-\$0.00003			-\$0.00038	-\$0.00040	\$0.12323	-7.6%
TOTAL AG	1,333,833,125	\$0.15882	\$0.03238	\$0.00409	-\$0.00559	-\$0.00314	\$0.00045	\$0.09113	\$0.02231	\$0.00135	\$0.00340	\$0.00128	\$0.00030	-\$0.00068	\$0.00217	-\$0.00054	-\$0.00032		-\$0.00034	\$0.14827	-6.6%	
<b>B-20 CLASS</b>																						
B-20 FIRM T	4,013,334,936	\$0.05356	\$0.02595	\$0.00409	-\$0.00559	-\$0.00277	\$0.00034	\$0.00455	\$0.01872	\$0.00135	\$0.00296	\$0.00055	\$0.00028	-\$0.00068	\$0.00193	\$0.00000			-\$0.00243	\$0.00018	\$0.04943	-7.7%
FPP T	296,423,504	\$0.02039	\$0.00000	\$0.00000	-\$0.00000	-\$0.00000	\$0.00000	\$0.00673	\$0.01529	\$0.00135	\$0.00000	\$0.00055	\$0.00000	-\$0.00000	\$0.00000	\$0.00000			-\$0.00000	-\$0.00000	\$0.02393	17.4%
TOTAL	4,309,758,440	\$0.05128	\$0.02416	\$0.00381	-\$0.00521	-\$0.00258	\$0.00032	\$0.00470	\$0.01848	\$0.00135	\$0.00276	\$0.00055	\$0.00026	-\$0.00064	\$0.00180	\$0.00000			-\$0.00226	\$0.00017	\$0.04767	-7.0%
B-20 FIRM P	4,673,204,161	\$0.09828	\$0.02927	\$0.00409	-\$0.00559	-\$0.00277	\$0.00038	\$0.04004	\$0.02043	\$0.00135	\$0.00340	\$0.00084	\$0.00030	-\$0.00068	\$0.00193	\$0.00000			-\$0.00151	\$0.00016	\$0.09163	-6.8%
FPP P	13,034,027	\$0.04769	\$0.00000	\$0.00000	-\$0.00000	-\$0.00000	\$0.00000	\$0.03237	\$0.01604	\$0.00135	\$0.00000	\$0.00084	\$0.00000	-\$0.00000	\$0.00000	\$0.00000			-\$0.00000	-\$0.000		

**Pacific Gas & Electric Company**  
**Preliminary 2023 Annual Electric True-up**  
**Sunday, January 1, 2023**  
**Revenue and Average Rates Excluding GHG Revenue Return**

**BOLD RESULTS**

Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	RB Revenue	RBC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
<b>RESIDENTIAL</b>																						
E-1	\$2,274,223.085	\$911,249.563	\$329,190.288	\$26,072.762	-\$35,634.899	-\$31,926.103	\$4,371.630	\$727,330.304	\$160,836.838	\$8,618.306	\$20,177.813	\$70,906.630	-\$70,906.661	\$8,988.394	\$2,186,748	-\$4,350.905	\$23,105.823	\$0	\$0	\$13,873.579	\$88,455.602	\$2,252,545.712
D-CARE	\$1,130,832.715	\$710,305.718	\$256,599.047	\$20,323.339	-\$27,776.886	-\$24,885.933	\$3,407.621	\$61,933.575	\$52,635.995	\$6,717.844	\$0	\$0	\$0	\$0	\$1,704.537	-\$3,391.465	\$18,010.644	\$0	\$0	-\$9,742.976	\$88,949.819	\$1,134,790.879
<b>TOTAL RES</b>	<b>\$3,405,055.800</b>	<b>\$1,621,555.281</b>	<b>\$585,789.335</b>	<b>\$46,396.101</b>	<b>-\$63,411.786</b>	<b>-\$56,812.036</b>	<b>\$7,779.251</b>	<b>\$789,263.879</b>	<b>\$213,472.833</b>	<b>\$15,336.150</b>	<b>\$20,177.813</b>	<b>\$70,906.630</b>	<b>-\$70,906.661</b>	<b>\$8,988.394</b>	<b>\$2,186,748</b>	<b>-\$4,350.905</b>	<b>\$23,105.823</b>	<b>\$0</b>	<b>\$0</b>	<b>\$4,130.602</b>	<b>\$157,405.422</b>	<b>\$3,387,336.591</b>
<b>SMALL L&amp;P</b>																						
B-1	\$878,162.189	\$371,019.744	\$100,480.259	\$11,077.341	-\$15,139.935	-\$9,744.425	\$1,296.886	\$323,930.802	\$64,775.124	\$3,661.591	\$9,190.853	\$30,046.501	-\$30,046.501	\$3,916.872	\$888.406	-\$1,848.535	\$6,820.680	\$0	\$0	\$0	\$35,942.271	\$906,267.934
B-6	\$224,318.821	\$94,987.732	\$25,966.690	\$2,862.287	-\$3,912.026	-\$2,517.874	\$335.149	\$79,506.738	\$15,309.747	\$946.123	\$2,378.068	\$7,774.317	-\$7,774.317	\$1,013.463	\$229.556	-\$477.645	\$1,762.404	\$0	\$0	\$0	\$9,287.167	\$227,677.579
A-15	\$7,249	\$985	\$271	\$30	-\$41	-\$26	\$3	\$5,770	\$175	\$10	\$25	\$81	-\$81	\$11	\$2	-\$5	\$18	\$0	\$0	\$0	\$97	\$7,325
TC-1	\$4,006.287	\$1,578.879	\$486.227	\$51.402	-\$70.253	-\$45.217	\$6,018	\$1,700.480	\$109.654	\$16.991	\$42.780	\$139.790	-\$139.790	\$18.223	\$4.122	-\$8.578	\$31.650	\$0	\$0	\$0	\$166.781	\$4,069.138
<b>TOTAL SMALL</b>	<b>\$1,106,446.545</b>	<b>\$467,587.540</b>	<b>\$126,913.448</b>	<b>\$13,991.060</b>	<b>-\$19,122.255</b>	<b>-\$12,307.541</b>	<b>\$1,636.056</b>	<b>\$405,143.790</b>	<b>\$80,194.700</b>	<b>\$4,624.714</b>	<b>\$11,611.706</b>	<b>\$37,960.690</b>	<b>-\$37,960.690</b>	<b>\$4,948.568</b>	<b>\$1,122.087</b>	<b>-\$2,334.763</b>	<b>\$8,614.752</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$45,396.316</b>	<b>\$1,138,021.977</b>
<b>MEDIUM L&amp;P</b>																						
B-10 T	\$363.915	\$183.862	\$71.725	\$6.937	-\$9.482	-\$5.585	\$922	\$52.173	\$35.612	\$2.293	\$5,771	\$18.867	-\$18.867	\$1,357	\$687	-\$1,158	\$3.885	\$0	\$0	\$0	\$23.729	\$372.629
B-10 P	\$10,014.037	\$4,583.978	\$1,684.538	\$144.791	-\$197.892	-\$116.555	\$21.609	\$2,626.045	\$787.174	\$47.860	\$120.449	\$393.767	-\$393.767	\$38.587	\$12,244	-\$24.162	\$81.074	\$0	\$0	\$0	\$495.258	\$10,304.998
B-10 S	\$841,958.383	\$403,933.276	\$126,396.566	\$11,446.470	-\$15,644.442	-\$9,214.314	\$1,624.397	\$227,698.339	\$63,742.533	\$3,783.606	\$9,481.235	\$30,995.811	-\$30,995.811	\$3,343.965	\$967.939	-\$1,910.134	\$6,409.359	\$0	\$0	\$0	\$39,152.794	\$871,211.590
<b>TOTAL MEDIUM</b>	<b>\$852,336.335</b>	<b>\$408,701,116</b>	<b>\$128,152.829</b>	<b>\$11,598.198</b>	<b>-\$15,851.816</b>	<b>-\$9,336.453</b>	<b>\$1,646.928</b>	<b>\$230,376.558</b>	<b>\$64,565.319</b>	<b>\$3,833.759</b>	<b>\$9,607.455</b>	<b>\$31,408.445</b>	<b>-\$31,408.445</b>	<b>\$3,383.909</b>	<b>\$980.770</b>	<b>-\$1,935.453</b>	<b>\$6,494.318</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$39,671.781</b>	<b>\$881,889.216</b>
<b>B-19 CLASS</b>																						
B-19 FIRM T	\$4,095.883	\$2,262.247	\$676.043	\$79.163	-\$108.197	-\$63.726	\$8.690	\$532.597	\$331.594	\$26.167	\$65.855	\$215.290	-\$215.290	\$15,484	\$6,284	-\$13,210	\$44.327	\$0	\$0	\$0	\$254.247	\$4,117.566
B-19 V T	\$2,417.633	\$1,416.183	\$429.245	\$50.784	-\$69.408	-\$40.880	\$5.516	\$180.827	\$248.532	\$16.786	\$42.246	\$138.109	-\$138.109	\$9,593	\$4,031	-\$8,475	\$28.436	\$0	\$0	\$0	\$163.100	\$2,476.856
<b>Total B-19 T</b>	<b>\$6,513.516</b>	<b>\$3,678.430</b>	<b>\$1,105.288</b>	<b>\$129.947</b>	<b>-\$177.605</b>	<b>-\$104.606</b>	<b>\$14.206</b>	<b>\$713.424</b>	<b>\$580.126</b>	<b>\$42.954</b>	<b>\$108.100</b>	<b>-\$353.399</b>	<b>-\$353.399</b>	<b>\$25,418</b>	<b>\$10,315</b>	<b>-\$21,685</b>	<b>\$72.763</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$417.347</b>	<b>\$6,594.422</b>
B-19 FIRM P	\$74,253.041	\$38,316.919	\$10,120.838	\$1,306.197	-\$1,785.242	-\$1,051.478	\$130.082	\$15,830.392	\$6,646.067	\$431.760	\$1,086.600	\$3,552.286	-\$3,552.286	\$293.814	\$103.688	-\$217.972	\$731.394	\$0	\$0	\$0	\$4,195.073	\$76,138.134
B-19 V P	\$40,299.929	\$20,894.792	\$5,800.637	\$710.427	-\$970.974	-\$571.888	\$74.548	\$8,214.635	\$3,655.959	\$234.830	\$588.402	\$1,923.588	-\$1,923.588	\$159.103	\$56.395	-\$118.553	\$397.798	\$0	\$0	\$0	\$2,281.656	\$40,702.768
<b>Total B-19 P</b>	<b>\$114,552.970</b>	<b>\$59,211.711</b>	<b>\$15,921.475</b>	<b>\$2,016.624</b>	<b>-\$2,756.217</b>	<b>-\$1,623.365</b>	<b>\$204.630</b>	<b>\$24,045.027</b>	<b>\$10,302.027</b>	<b>\$666.590</b>	<b>\$1,675.002</b>	<b>-\$5,475.874</b>	<b>-\$5,475.874</b>	<b>\$452,917</b>	<b>\$160.083</b>	<b>-\$336.525</b>	<b>\$1,129.192</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$6,476.729</b>	<b>\$117,545.900</b>
B-19 FIRM S	\$314,224.923	\$160,178.010	\$40,854.197	\$4,605.846	-\$6,295.032	-\$3,707.668	\$525.047	\$81,408.221	\$25,107.213	\$1,522.452	\$3,831.515	\$12,525.892	-\$12,525.892	\$1,148.646	\$365.620	-\$768.602	\$2,579.006	\$0	\$0	\$0	\$14,792.456	\$326,146.930
B-19 V S	\$644,274.036	\$339,297.447	\$73,553.370	\$10,238.242	-\$13,993.098	-\$8,241.700	\$945.279	\$155,889.421	\$54,184.543	\$3,384.228	\$8,484.163	\$27,736.208	-\$27,736.208	\$2,543.459	\$812.730	-\$1,708.510	\$5,732.821	\$0	\$0	\$0	\$32,881.652	\$664,004.247
<b>Total B-19 S</b>	<b>\$956,498.959</b>	<b>\$499,475.457</b>	<b>\$114,407.567</b>	<b>\$14,844.088</b>	<b>-\$20,288.130</b>	<b>-\$11,949.367</b>	<b>\$1,049.276</b>	<b>\$237,297.643</b>	<b>\$79,291.756</b>	<b>\$4,966.681</b>	<b>\$12,515.879</b>	<b>-\$12,515.879</b>	<b>-\$12,515.879</b>	<b>\$3,692.105</b>	<b>\$1,718.300</b>	<b>-\$2,477.112</b>	<b>\$6,311.827</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$47,674.308</b>	<b>\$950,151.177</b>
B-19 T	\$6,513.516	\$3,678.430	\$1,105.288	\$129.947	-\$177.605	-\$104.606	\$14.206	\$713.424	\$580.126	\$42.954	\$108.100	-\$353.399	-\$353.399	\$25,418	\$10,315	-\$21,685	\$72.763	\$0	\$0	\$0	\$417.347	\$6,594.422
B-19 P	\$114,552.970	\$59,211.711	\$15,921.475	\$2,016.624	-\$2,756.217	-\$1,623.365	\$204.630	\$24,045.027	\$10,302.027	\$666.590	\$1,675.002	-\$5,475.874	-\$5,475.874	\$452,917	\$160.083	-\$336.525	\$1,129.192	\$0	\$0	\$0	\$6,476.729	\$117,545.900
B-19 S	\$956,498.959	\$499,475.457	\$114,407.567	\$14,844.088	-\$20,288.130	-\$11,949.367	\$1,049.276	\$237,297.643	\$79,291.756	\$4,966.681	\$12,515.879	-\$12,515.879	-\$12,515.879	\$3,692.105	\$1,718.300	-\$2,477.112	\$6,311.827	\$0	\$0	\$0	\$47,674.308	\$950,151.177
<b>TOTAL B-19</b>	<b>\$1,077,565.446</b>	<b>\$562,365.598</b>	<b>\$131,434.329</b>	<b>\$16,990.859</b>	<b>-\$23,221.951</b>	<b>-\$13,677.339</b>	<b>\$1,689.163</b>	<b>\$262,056.094</b>	<b>\$90,173.909</b>	<b>\$5,616.225</b>	<b>\$14,098.781</b>	<b>-\$14,098.781</b>	<b>-\$14,098.781</b>	<b>\$46,091.373</b>	<b>\$1,170.440</b>	<b>-\$2,835.322</b>	<b>\$9,513.782</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$54,568.384</b>	<b>\$1,114,291.499</b>
<b>STREETLIGHTS</b>	<b>\$49,400.028</b>	<b>\$9,989.267</b>	<b>\$2,767.956</b>	<b>\$950.110</b>	<b>-\$478.512</b>	<b>-\$268.447</b>	<b>\$35.565</b>	<b>\$36,010.357</b>	<b>\$1,383.618</b>	<b>\$115.728</b>	<b>\$291.250</b>	<b>\$952.147</b>	<b>-\$952.147</b>	<b>\$105.290</b>	<b>\$23.971</b>	<b>-\$58.425</b>	<b>\$192.119</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$970.406</b>	<b>\$51,430.254</b>
<b>STANDBY</b>																						
STANDBY T	\$72,564.589	\$38,099.578	\$14,382.894	\$1,878.970	-\$2,158.054	-\$1,409.911	\$188.934	\$8,834.592	\$7,630.524	\$521.925	\$1,313.515	\$4,294.110	-\$4,294.110	\$277.960	\$92.267	-\$263.491	\$1,209.484	\$0	\$0	\$0	\$3,737.810	\$74,036.999
STANDBY P	\$4,254.782	\$1,128.222	\$486.426	\$35.495	-\$48.513	-\$31.895	\$6.111	\$2,408.165	\$228.472	\$11.733	\$29.528	\$96.531	-\$96.531	\$24.894	\$2.074	-\$5.923	\$27.189	\$0	\$0	\$0	\$84.026	\$4,366.304
STANDBY S	\$2,332.327	\$943.142	\$231.314	\$35.221	-\$48.138	-\$31.450	\$3.048	\$860.541	\$188.135	\$11.642	\$29.300	\$95.786	-\$95.786	\$12.573	\$2.058	-\$5.878	\$26.978	\$0	\$0	\$0	\$83.377	\$2,414.864
<b>TOTAL STANDBY</b>	<b>\$79,151.698</b>	<b>\$40,170.942</b>	<b>\$15,080.634</b>	<b>\$1,649.686</b>	<b>-\$2,254.705</b>	<b>-\$1,473.055</b>	<b>\$198.094</b>	<b>\$12,103.298</b>	<b>\$8,047.130</b>	<b>\$545.300</b>	<b>\$1,372.342</b>	<b>-\$1,372.342</b>	<b>-\$1,372.342</b>	<b>\$315.527</b>	<b>\$96.400</b>	<b>-\$275.292</b>	<b>\$1,263.652</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$3,905.213</b>	<b>\$80,745.167</b>
<b>AGRICULTURE</b>																						
AG-A	\$140,995.102	\$43,166.446	\$10,576.746	\$1,335.880	-\$1,825.811	-\$1,025.774	\$148.085	\$78,322.213	\$8,627.543	\$441.572	\$1,111.293	\$3,633.010	-\$3,633.010	\$418,075	\$99.420	-\$222.925	\$709.580	\$0	\$0	\$0	\$4,023.357	\$145,905.698
AG-B	\$326,528.935	\$124,512.042	\$27,525.006	\$3,476.504	-\$4,751.506	-\$2,669.482	\$385.377	\$148,886.800	\$21,439.546	\$1,149.151	\$2,892.037	\$9,454.574	-\$9,454.574	\$1,088.001	\$258.732	-\$580.143	\$1,846.616	\$0	\$0	\$0	\$10,470.415	\$335,929.097
AG-C	\$1,036,742.168	\$509,944.768	\$131,428.929	\$16,800.058	-\$22,688.098	-\$12,746.596	\$1,840.148	\$297,123.277	\$88,156.436	\$5,487.113	\$13,869.271	\$45,144.915	-\$45,144.915	\$5,195.128	\$1,235.426	-\$2,770.140	\$8,81					



**Pacific Gas & Electric Company**  
**Preliminary 2023 Annual Electric True-up**  
**Sunday, January 1, 2023**  
**Revenue and Average Rates Excluding GHG Revenue Return**

**DA/CCA RESULTS**

Class/Schedule	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	RB Revenue	RBC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue	
<b>RESIDENTIAL</b>																						
E-1	\$2,902,174,526	\$670,545,414	\$53,109,012	\$72,586,645	-\$65,031,997	\$8,904,819	\$1,508,090,135	\$327,617,211	\$17,555,092	\$42,604,797	\$144,350,028	-\$144,349,997	\$18,308,943	\$4,454,309	-\$8,862,603	\$47,065,549	\$0	\$0	\$0	\$8,074,503	\$198,107	\$2,560,046,678
D-CARE	\$337,286,305	\$188,856,100	\$14,957,914	\$20,443,702	-\$18,315,969	\$2,508,005	\$44,738,734	\$38,739,928	\$4,944,312	\$0	\$0	\$0	\$0	\$1,254,537	\$2,496,115	\$13,255,614	\$0	\$0	\$0	-\$12,205,106	-\$640,190	\$255,152,263
TOTAL RES	\$3,239,460,832	\$859,401,513	\$68,066,926	\$93,030,346	-\$83,347,966	\$11,412,824	\$1,552,828,869	\$366,357,139	\$22,499,404	\$42,604,797	\$144,350,028	-\$144,349,997	\$18,308,943	\$5,708,847	-\$11,365,717	\$60,321,363	\$0	\$0	\$0	-\$4,130,602	-\$442,083	\$2,815,198,941
<b>SMALL L&amp;P</b>																						
B-1	\$770,046,541	\$142,043,140	\$15,660,109	-\$21,403,425	-\$13,775,756	\$1,833,332	\$467,385,287	\$91,611,264	\$5,176,415	\$13,001,008	\$42,502,560	-\$42,502,560	\$5,541,096	\$1,255,945	-\$2,613,286	\$9,642,439	\$0	\$0	\$0	\$0	\$148,144	\$715,505,712
B-6	\$171,061,239	\$33,217,559	\$3,656,586	-\$4,997,632	-\$3,216,595	\$428,740	\$102,140,394	\$19,502,298	\$1,208,676	\$3,022,453	\$9,880,925	-\$9,880,925	\$1,289,158	\$293,259	-\$610,194	\$2,251,479	\$0	\$0	\$0	\$0	-\$66,383	\$158,119,799
A-15	\$192,465	\$9,833	\$1,084	-\$1,482	-\$954	\$127	\$170,578	\$6,349	\$358	\$899	\$2,937	-\$2,937	\$384	\$87	-\$181	\$668	\$0	\$0	\$0	\$0	-\$27	\$187,725
TC-1	\$5,237,521	\$1,001,645	\$110,431	-\$150,932	-\$97,143	\$12,928	\$3,435,034	\$235,580	\$36,503	\$91,866	\$300,325	-\$300,325	\$39,151	\$8,857	-\$18,428	\$67,996	\$0	\$0	\$0	\$0	\$8,692	\$4,782,180
TOTAL SMALL	\$946,537,766	\$176,272,177	\$19,428,210	-\$26,553,470	-\$17,090,449	\$14,725,127	\$573,131,294	\$111,530,835	\$6,421,952	\$16,116,225	\$52,686,747	-\$52,686,747	\$6,899,789	\$1,558,147	-\$3,242,089	\$11,962,582	\$0	\$0	\$0	\$0	\$90,427	\$878,595,416
<b>MEDIUM L&amp;P</b>																						
B-10 T	\$245,213	\$114,412	\$7,281	-\$9,952	-\$5,861	\$1,470	\$62,458	\$37,377	\$2,407	\$6,057	\$19,802	-\$19,802	\$1,424	\$616	-\$1,215	\$4,077	\$0	\$0	\$0	\$0	\$1,090	\$221,641
B-10 P	\$6,911,814	\$1,800,146	\$195,203	-\$266,794	-\$157,137	\$23,135	\$3,163,999	\$1,057,158	\$64,524	\$161,435	\$527,758	-\$527,758	\$51,718	\$16,507	-\$32,575	\$109,302	\$0	\$0	\$0	\$0	-\$13,709	\$6,172,912
B-10 S	\$809,587,027	\$207,246,967	\$20,533,339	-\$28,063,903	-\$16,529,167	\$2,663,457	\$399,362,688	\$114,405,226	\$6,787,250	\$17,021,979	\$55,647,814	-\$55,647,814	\$6,003,532	\$1,736,345	-\$3,426,508	\$11,497,477	\$0	\$0	\$0	\$0	\$886,235	\$740,124,917
TOTAL MEDIUM	\$816,744,055	\$209,161,525	\$20,735,823	-\$28,340,648	-\$16,692,165	\$2,688,062	\$402,589,145	\$115,499,760	\$6,854,181	\$17,189,470	\$56,195,375	-\$56,195,375	\$6,056,674	\$1,753,468	-\$3,460,297	\$11,610,857	\$0	\$0	\$0	\$0	\$873,616	\$746,519,470
<b>B-19 CLASS</b>																						
B-19 FIRM T	\$337,957	\$105,930	\$15,587	-\$21,304	-\$12,548	\$1,361	\$77,768	\$65,291	\$5,152	\$12,967	\$42,390	-\$42,390	\$3,049	\$1,237	-\$2,601	\$8,728	\$0	\$0	\$0	\$0	\$1,530	\$262,147
B-19 V T	\$953,349	\$337,654	\$50,659	-\$69,239	-\$40,780	\$4,339	\$150,667	\$247,925	\$16,745	\$42,143	\$137,772	-\$137,772	\$9,909	\$4,021	-\$8,454	\$28,366	\$0	\$0	\$0	\$0	-\$196	\$773,760
Total B-19 T	\$1,291,306	\$443,584	\$66,247	-\$90,543	-\$53,328	\$5,701	\$228,434	\$313,215	\$21,898	\$55,109	\$180,162	-\$180,162	\$12,958	\$5,259	-\$11,055	\$37,094	\$0	\$0	\$0	\$0	\$1,335	\$1,035,908
B-19 FIRM P	\$61,629,356	\$16,274,688	\$2,231,975	-\$3,050,547	-\$1,796,721	\$209,169	\$25,894,915	\$11,356,523	\$73,774	\$1,856,737	\$6,069,998	-\$6,069,998	\$502,058	\$177,178	-\$372,462	\$1,249,776	\$0	\$0	\$0	\$0	\$58,059	\$55,329,123
B-19 V P	\$29,479,221	\$1,051,460	\$1,437,080	-\$846,416	-\$1,033,301	\$11,803,537	\$5,427,446	\$347,558	\$874,689	\$2,859,511	-\$2,859,511	\$236,514	\$83,467	-\$175,463	\$588,756	\$0	\$0	\$0	\$0	\$0	-\$74,199	\$26,021,366
Total B-19 P	\$91,108,578	\$24,312,506	\$3,283,434	-\$4,487,628	-\$2,643,137	\$312,470	\$37,698,451	\$16,783,969	\$1,085,332	\$2,731,426	\$8,929,509	-\$8,929,509	\$738,572	\$260,645	-\$547,924	\$1,838,533	\$0	\$0	\$0	\$0	-\$16,140	\$81,350,509
B-19 FIRM S	\$368,018,039	\$90,681,012	\$10,747,857	-\$14,689,613	-\$8,651,935	\$1,165,403	\$181,954,923	\$58,531,684	\$3,552,680	\$8,925,729	\$29,179,763	-\$29,179,763	\$2,676,449	\$853,184	-\$1,793,552	\$6,018,176	\$0	\$0	\$0	\$0	\$230,520	\$340,202,515
B-19 V S	\$828,511,232	\$184,539,148	\$27,902,892	-\$38,136,227	-\$22,461,596	\$2,371,629	\$394,349,652	\$147,487,769	\$9,223,240	\$23,068,666	\$75,415,491	-\$75,415,491	\$6,918,976	\$2,214,981	-\$4,656,304	\$15,624,000	\$0	\$0	\$0	\$0	\$1,066,089	\$749,557,914
TOTAL B-19 S	\$1,196,529,271	\$275,220,160	\$38,650,749	-\$52,825,840	-\$31,113,532	\$3,537,032	\$576,349,574	\$206,019,452	\$12,775,920	\$31,994,395	\$104,595,254	-\$104,595,254	\$9,595,425	\$3,068,165	-\$6,449,857	\$21,642,175	\$0	\$0	\$0	\$0	\$2,126,609	\$1,089,760,429
B-19 T	\$1,291,306	\$443,584	\$66,247	-\$90,543	-\$53,328	\$5,701	\$228,434	\$313,215	\$21,898	\$55,109	\$180,162	-\$180,162	\$12,958	\$5,259	-\$11,055	\$37,094	\$0	\$0	\$0	\$0	\$1,335	\$1,035,908
B-19 P	\$91,108,578	\$24,312,506	\$3,283,434	-\$4,487,628	-\$2,643,137	\$312,470	\$37,698,451	\$16,783,969	\$1,085,332	\$2,731,426	\$8,929,509	-\$8,929,509	\$738,572	\$260,645	-\$547,924	\$1,838,533	\$0	\$0	\$0	\$0	-\$16,140	\$81,350,509
B-19 S	\$1,196,529,271	\$275,220,160	\$38,650,749	-\$52,825,840	-\$31,113,532	\$3,537,032	\$576,349,574	\$206,019,452	\$12,775,920	\$31,994,395	\$104,595,254	-\$104,595,254	\$9,595,425	\$3,068,165	-\$6,449,857	\$21,642,175	\$0	\$0	\$0	\$0	\$2,126,609	\$1,089,760,429
TOTAL B-19	\$1,288,929,155	\$299,976,249	\$42,000,430	-\$57,404,011	-\$33,809,997	\$3,855,203	\$614,276,620	\$223,116,637	\$13,883,150	\$34,780,931	\$113,704,925	-\$113,704,925	\$10,346,955	\$3,334,068	-\$7,008,836	\$23,517,802	\$0	\$0	\$0	\$0	\$1,281,803	\$1,172,146,845
<b>STREETLIGHTS</b>	\$65,986,112	\$4,572,028	\$578,301	-\$790,392	-\$443,413	\$58,745	\$59,167,222	\$2,262,999	\$191,156	\$481,078	\$1,572,727	-\$1,572,727	\$173,915	\$39,595	-\$96,504	\$317,337	\$0	\$0	\$0	\$0	\$23,867	\$66,535,935
<b>STANDBY</b>																						
STANDBY T	\$6,625,851	\$2,366,415	\$271,776	-\$371,449	-\$242,677	\$31,098	\$1,826,131	\$1,313,383	\$89,835	\$226,085	\$739,112	-\$739,112	\$47,843	\$15,881	-\$45,353	\$208,179	\$0	\$0	\$0	\$0	-\$36,480	\$5,700,668
STANDBY P	\$2,252,177	\$312,149	\$19,818	-\$27,086	-\$17,696	\$4,085	\$1,794,664	\$127,561	\$6,551	\$16,486	\$53,896	-\$53,896	\$13,955	\$1,158	-\$3,307	\$15,180	\$0	\$0	\$0	\$0	\$502	\$2,264,019
STANDBY S	\$314,875	\$53,572	\$8,709	-\$11,903	-\$7,777	\$707	\$170,071	\$46,521	\$2,879	\$7,245	\$23,685	-\$23,685	\$3,109	\$509	-\$1,453	\$6,671	\$0	\$0	\$0	\$0	-\$432	\$278,427
TOTAL STANDBY	\$9,192,904	\$2,732,136	\$300,303	-\$410,438	-\$268,150	\$35,890	\$3,790,866	\$1,487,464	\$99,264	\$249,816	\$816,693	-\$816,693	\$64,907	\$17,548	-\$50,113	\$230,031	\$0	\$0	\$0	\$0	-\$36,410	\$8,243,114
<b>AGRICULTURE</b>																						
AG-A	\$22,549,731	\$2,297,220	\$290,147	-\$396,558	-\$222,793	\$32,163	\$17,578,829	\$1,890,561	\$95,907	\$241,346	\$789,003	-\$789,003	\$90,804	\$21,594	-\$48,418	\$154,117	\$0	\$0	\$0	\$0	\$5,589	\$22,030,509
AG-B	\$47,250,758	\$6,265,239	\$791,448	-\$1,081,710	-\$607,724	\$87,733	\$32,816,628	\$4,891,846	\$261,611	\$658,390	\$2,152,393	-\$2,152,393	\$247,690	\$58,902	-\$132,073	\$420,394	\$0	\$0	\$0	\$0	-\$21,401	\$44,657,973
AG-C	\$143,147,225	\$34,629,154	\$4,373,783	-\$5,977,860	-\$3,358,470	\$484,842	\$71,154,065	\$22,977,887	\$1,445,744	\$3,638,466	\$11,894,781	-\$11,894,781	\$1,368,812	\$325,510	-\$729,876	\$2,323,224	\$0	\$0	\$0	\$0	-\$432,908	\$132,222,373
TOTAL AG	\$212,947,713	\$43,192,613	\$5,455,377	-\$7,456,127	-\$4,188,988	\$604,738	\$121,549,522	\$29,760,294	\$1,803,263	\$4,538,203	\$14,836,176	-\$14,836,176	\$1,707,306	\$406,006	-\$910,368	\$2,897,735	\$0	\$0	\$0	\$0	-\$448,720	\$198,910,855
<b>B-20 CLASS</b>																						
B-20 FIRM T	\$224,963,377	\$104,126,597	\$16,414,540	-\$22,434,542	-\$11,110,642	\$1,358,452	\$18,242,517	\$75,126,492	\$5,425,790	\$11,884,729	\$38,853,252	-\$38,853,252	\$2,207,334	\$1,119,888	-\$2,739,182	\$7,758,854	\$0	\$0	\$0	\$0	\$721,577	\$208,102,405
FPP T	\$6,043,591	\$0	\$0	\$0	\$0	\$0	\$1,996,219	\$4,532,737	\$400,747	\$0	\$3,297,123	-\$3,297,123	\$163,033	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,092,736
TOTAL	\$231,006,968	\$104,126,597	\$16,414,540	-\$22,434,542	-\$11,110,642	\$1,358,452	\$20,238,736	\$79,659,229	\$5,826,537	\$11,884,729	\$42,150,375											

Pacific Gas & Electric Company  
Preliminary 2023 Annual Electric True-up  
Sunday, January 1, 2023  
Revenue and Average Rates Excluding GHG Revenue Return

DA/CCA RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Small Business AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
<b>RESIDENTIAL</b>																					
E-1	12,985,115,892	\$0.22350	\$0.05164	\$0.00409	-\$0.00559	-\$0.00501	\$0.00069	\$0.11614	\$0.02523	\$0.00135	\$0.00328	\$0.00141	\$0.00034	-\$0.00068	\$0.00362	\$0.00000	\$0.00000	\$0.00062	\$0.00002	\$0.16715	-11.8%
D-CARE	3,657,203,266	\$0.09223	\$0.05164	\$0.00409	-\$0.00559	-\$0.00501	\$0.00069	\$0.01223	\$0.01059	\$0.00135	\$0.00000	\$0.00000	\$0.00034	-\$0.00068	\$0.00362	\$0.00000	\$0.00000	-\$0.00334	-\$0.00018	\$0.06677	-24.4%
<b>TOTAL RES</b>	<b>16,642,319,158</b>	<b>\$0.19465</b>	<b>\$0.05164</b>	<b>\$0.00409</b>	<b>-\$0.00559</b>	<b>-\$0.00501</b>	<b>\$0.00069</b>	<b>\$0.09331</b>	<b>\$0.02201</b>	<b>\$0.00135</b>	<b>\$0.00256</b>	<b>\$0.00110</b>	<b>\$0.00034</b>	<b>-\$0.00068</b>	<b>\$0.00362</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>-\$0.00025</b>	<b>-\$0.00003</b>	<b>\$0.16916</b>	<b>-13.1%</b>
<b>SMALL L&amp;P</b>																					
B-1	3,828,877,387	\$0.20112	\$0.03710	\$0.00409	-\$0.00559	-\$0.00360	\$0.00048	\$0.12207	\$0.02393	\$0.00135	\$0.00340	\$0.00145	\$0.00033	-\$0.00068	\$0.00252	\$0.00000	\$0.00000	\$0.00000	\$0.00004	\$0.18687	-7.1%
B-6	894,030,692	\$0.19134	\$0.03715	\$0.00409	-\$0.00559	-\$0.00360	\$0.00048	\$0.11425	\$0.02181	\$0.00135	\$0.00338	\$0.00144	\$0.00033	-\$0.00068	\$0.00252	\$0.00000	\$0.00000	\$0.00000	-\$0.00007	\$0.17686	-7.6%
A-15	265,059	\$0.20112	\$0.03710	\$0.00409	-\$0.00559	-\$0.00360	\$0.00048	\$0.64355	\$0.02395	\$0.00135	\$0.00339	\$0.00145	\$0.00033	-\$0.00068	\$0.00252	\$0.00000	\$0.00000	\$0.00000	-\$0.00010	\$0.17824	-2.5%
TC-1	27,000,360	\$0.19398	\$0.03710	\$0.00409	-\$0.00559	-\$0.00360	\$0.00048	\$0.12722	\$0.00873	\$0.00135	\$0.00340	\$0.00145	\$0.00033	-\$0.00068	\$0.00252	\$0.00000	\$0.00000	\$0.00000	\$0.00002	\$0.17712	-8.7%
<b>TOTAL SMALL</b>	<b>4,750,173,498</b>	<b>\$0.19926</b>	<b>\$0.03711</b>	<b>\$0.00409</b>	<b>-\$0.00559</b>	<b>-\$0.00360</b>	<b>\$0.00048</b>	<b>\$0.12065</b>	<b>\$0.02344</b>	<b>\$0.00135</b>	<b>\$0.00339</b>	<b>\$0.00145</b>	<b>\$0.00033</b>	<b>-\$0.00068</b>	<b>\$0.00252</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>\$0.00002</b>	<b>\$0.18496</b>	<b>-7.2%</b>
<b>MEDIUM L&amp;P</b>																					
B-10 T	1,780,269	\$0.13774	\$0.06427	\$0.00409	-\$0.00559	-\$0.00329	\$0.00083	\$0.03508	\$0.02100	\$0.00135	\$0.00340	\$0.00080	\$0.00035	-\$0.00068	\$0.00229	\$0.00000	\$0.00000	\$0.00000	\$0.00061	\$0.12450	-9.6%
B-10 P	47,726,944	\$0.14482	\$0.03772	\$0.00409	-\$0.00559	-\$0.00329	\$0.00048	\$0.06629	\$0.02215	\$0.00135	\$0.00338	\$0.00108	\$0.00035	-\$0.00068	\$0.00229	\$0.00000	\$0.00000	\$0.00000	-\$0.00029	\$0.12934	-10.7%
B-10 S	5,020,376,180	\$0.16126	\$0.04128	\$0.00409	-\$0.00559	-\$0.00329	\$0.00053	\$0.07955	\$0.02279	\$0.00135	\$0.00339	\$0.00120	\$0.00035	-\$0.00068	\$0.00229	\$0.00000	\$0.00000	\$0.00000	\$0.00018	\$0.14742	-8.6%
<b>TOTAL MEDIUM</b>	<b>5,069,883,392</b>	<b>\$0.16110</b>	<b>\$0.04126</b>	<b>\$0.00409</b>	<b>-\$0.00559</b>	<b>-\$0.00329</b>	<b>\$0.00053</b>	<b>\$0.07941</b>	<b>\$0.02278</b>	<b>\$0.00135</b>	<b>\$0.00339</b>	<b>\$0.00119</b>	<b>\$0.00035</b>	<b>-\$0.00068</b>	<b>\$0.00229</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>\$0.00017</b>	<b>\$0.14725</b>	<b>-8.6%</b>
<b>B-19 CLASS</b>																					
B-19 FIRM T	3,811,057	\$0.08868	\$0.02780	\$0.00409	-\$0.00559	-\$0.00329	\$0.00036	\$0.02041	\$0.01713	\$0.00135	\$0.00340	\$0.00080	\$0.00032	-\$0.00068	\$0.00229	\$0.00000	\$0.00000	\$0.00000	\$0.00004	\$0.06879	-22.4%
B-19 V T	12,386,180	\$0.07697	\$0.02726	\$0.00409	-\$0.00559	-\$0.00329	\$0.00035	\$0.01216	\$0.02002	\$0.00135	\$0.00340	\$0.00080	\$0.00032	-\$0.00068	\$0.00229	\$0.00000	\$0.00000	\$0.00000	-\$0.00002	\$0.06247	-18.8%
<b>Total B-19 T</b>	<b>16,197,237</b>	<b>\$0.07972</b>	<b>\$0.02739</b>	<b>\$0.00409</b>	<b>-\$0.00559</b>	<b>-\$0.00329</b>	<b>\$0.00035</b>	<b>\$0.01410</b>	<b>\$0.01934</b>	<b>\$0.00135</b>	<b>\$0.00340</b>	<b>\$0.00080</b>	<b>\$0.00032</b>	<b>-\$0.00068</b>	<b>\$0.00229</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>\$0.00008</b>	<b>\$0.06396</b>	<b>-19.8%</b>
B-19 FIRM P	545,715,095	\$0.11293	\$0.02982	\$0.00409	-\$0.00559	-\$0.00329	\$0.00038	\$0.04745	\$0.02081	\$0.00135	\$0.00340	\$0.00092	\$0.00032	-\$0.00068	\$0.00229	\$0.00000	\$0.00000	\$0.00000	\$0.00011	\$0.10139	-10.2%
B-19 V P	257,080,585	\$0.11467	\$0.03127	\$0.00409	-\$0.00559	-\$0.00329	\$0.00040	\$0.04591	\$0.02111	\$0.00135	\$0.00340	\$0.00092	\$0.00032	-\$0.00068	\$0.00229	\$0.00000	\$0.00000	\$0.00000	-\$0.00029	\$0.10122	-11.7%
<b>Total B-19 P</b>	<b>802,795,680</b>	<b>\$0.11349</b>	<b>\$0.03028</b>	<b>\$0.00409</b>	<b>-\$0.00559</b>	<b>-\$0.00329</b>	<b>\$0.00039</b>	<b>\$0.04686</b>	<b>\$0.02091</b>	<b>\$0.00135</b>	<b>\$0.00340</b>	<b>\$0.00092</b>	<b>\$0.00032</b>	<b>-\$0.00068</b>	<b>\$0.00229</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>-\$0.00002</b>	<b>\$0.10133</b>	<b>-10.7%</b>
B-19 FIRM S	2,627,837,829	\$0.14005	\$0.03451	\$0.00409	-\$0.00559	-\$0.00329	\$0.00044	\$0.06924	\$0.02227	\$0.00135	\$0.00340	\$0.00102	\$0.00032	-\$0.00068	\$0.00229	\$0.00000	\$0.00000	\$0.00000	\$0.00009	\$0.12946	-7.6%
B-19 V S	6,822,223,061	\$0.12144	\$0.02705	\$0.00409	-\$0.00559	-\$0.00329	\$0.00035	\$0.05781	\$0.02162	\$0.00135	\$0.00338	\$0.00101	\$0.00032	-\$0.00068	\$0.00229	\$0.00000	\$0.00000	\$0.00000	\$0.00016	\$0.10987	-9.5%
<b>Total B-19 S</b>	<b>9,450,060,890</b>	<b>\$0.12662</b>	<b>\$0.02912</b>	<b>\$0.00409</b>	<b>-\$0.00559</b>	<b>-\$0.00329</b>	<b>\$0.00037</b>	<b>\$0.06099</b>	<b>\$0.02180</b>	<b>\$0.00135</b>	<b>\$0.00339</b>	<b>\$0.00102</b>	<b>\$0.00032</b>	<b>-\$0.00068</b>	<b>\$0.00229</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>\$0.00014</b>	<b>\$0.11532</b>	<b>-8.9%</b>
B-19 T	16,197,237	\$0.07972	\$0.02739	\$0.00409	-\$0.00559	-\$0.00329	\$0.00035	\$0.01410	\$0.01934	\$0.00135	\$0.00340	\$0.00080	\$0.00032	-\$0.00068	\$0.00229	\$0.00000	\$0.00000	\$0.00000	\$0.00008	\$0.06396	-19.8%
B-19 P	802,795,680	\$0.11349	\$0.03028	\$0.00409	-\$0.00559	-\$0.00329	\$0.00039	\$0.04686	\$0.02091	\$0.00135	\$0.00340	\$0.00092	\$0.00032	-\$0.00068	\$0.00229	\$0.00000	\$0.00000	\$0.00000	-\$0.00002	\$0.10133	-10.7%
B-19 S	9,450,060,890	\$0.12662	\$0.02912	\$0.00409	-\$0.00559	-\$0.00329	\$0.00037	\$0.06099	\$0.02180	\$0.00135	\$0.00339	\$0.00102	\$0.00032	-\$0.00068	\$0.00229	\$0.00000	\$0.00000	\$0.00000	\$0.00014	\$0.11532	-8.9%
<b>TOTAL B-19</b>	<b>10,269,053,807</b>	<b>\$0.12552</b>	<b>\$0.02921</b>	<b>\$0.00409</b>	<b>-\$0.00559</b>	<b>-\$0.00329</b>	<b>\$0.00038</b>	<b>\$0.05982</b>	<b>\$0.02173</b>	<b>\$0.00135</b>	<b>\$0.00339</b>	<b>\$0.00101</b>	<b>\$0.00032</b>	<b>-\$0.00068</b>	<b>\$0.00229</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>\$0.00012</b>	<b>\$0.11414</b>	<b>-9.1%</b>
<b>STREETLIGHTS</b>	<b>141,393,980</b>	<b>\$0.46668</b>	<b>\$0.03234</b>	<b>\$0.00409</b>	<b>-\$0.00559</b>	<b>-\$0.00314</b>	<b>\$0.00042</b>	<b>\$0.41846</b>	<b>\$0.01600</b>	<b>\$0.00135</b>	<b>\$0.00340</b>	<b>\$0.00123</b>	<b>\$0.00028</b>	<b>-\$0.00068</b>	<b>\$0.00224</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>\$0.00017</b>	<b>\$0.47057</b>	<b>0.8%</b>
<b>STANDBY</b>																					
STANDBY T	66,448,882	\$0.09971	\$0.03561	\$0.00409	-\$0.00559	-\$0.00365	\$0.00047	\$0.02748	\$0.01977	\$0.00135	\$0.00340	\$0.00072	\$0.00024	-\$0.00068	\$0.00313	\$0.00000	\$0.00000	\$0.00000	-\$0.00055	\$0.08579	-14.0%
STANDBY P	4,845,404	\$0.46481	\$0.06442	\$0.00409	-\$0.00559	-\$0.00365	\$0.00084	\$0.37038	\$0.02633	\$0.00135	\$0.00340	\$0.00288	\$0.00024	-\$0.00068	\$0.00313	\$0.00000	\$0.00000	\$0.00000	\$0.00010	\$0.46725	0.5%
STANDBY S	2,129,384	\$0.14787	\$0.02516	\$0.00409	-\$0.00559	-\$0.00365	\$0.00033	\$0.07987	\$0.02185	\$0.00135	\$0.00340	\$0.00146	\$0.00024	-\$0.00068	\$0.00313	\$0.00000	\$0.00000	\$0.00000	-\$0.00020	\$0.13075	-11.6%
<b>TOTAL STANDBY</b>	<b>73,423,671</b>	<b>\$0.12520</b>	<b>\$0.03721</b>	<b>\$0.00409</b>	<b>-\$0.00559</b>	<b>-\$0.00365</b>	<b>\$0.00049</b>	<b>\$0.05163</b>	<b>\$0.02026</b>	<b>\$0.00135</b>	<b>\$0.00340</b>	<b>\$0.00088</b>	<b>\$0.00024</b>	<b>-\$0.00068</b>	<b>\$0.00313</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>-\$0.00050</b>	<b>\$0.11227</b>	<b>-10.3%</b>
<b>AGRICULTURE</b>																					
AG-A	70,940,573	\$0.31787	\$0.03238	\$0.00409	-\$0.00559	-\$0.00314	\$0.00045	\$0.24780	\$0.02665	\$0.00135	\$0.00340	\$0.00128	\$0.00030	-\$0.00068	\$0.00217	\$0.00000	\$0.00000	\$0.00000	\$0.00008	\$0.31055	-2.3%
AG-B	193,508,013	\$0.24418	\$0.03238	\$0.00409	-\$0.00559	-\$0.00314	\$0.00045	\$0.19599	\$0.02528	\$0.00135	\$0.00340	\$0.00128	\$0.00030	-\$0.00068	\$0.00217	\$0.00000	\$0.00000	\$0.00000	-\$0.00011	\$0.23078	-5.5%
AG-C	1,069,384,539	\$0.13386	\$0.03238	\$0.00409	-\$0.00559	-\$0.00314	\$0.00045	\$0.06654	\$0.02149	\$0.00135	\$0.00340	\$0.00128	\$0.00030	-\$0.00068	\$0.00217	\$0.00000	\$0.00000	\$0.00000	-\$0.00040	\$0.12364	-7.6%
<b>TOTAL AG</b>	<b>1,333,833,125</b>	<b>\$0.15965</b>	<b>\$0.03238</b>	<b>\$0.00409</b>	<b>-\$0.00559</b>	<b>-\$0.00314</b>	<b>\$0.00045</b>	<b>\$0.09113</b>	<b>\$0.02231</b>	<b>\$0.00135</b>	<b>\$0.00340</b>	<b>\$0.00128</b>	<b>\$0.00030</b>	<b>-\$0.00068</b>	<b>\$0.00217</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>-\$0.00034</b>	<b>\$0.14913</b>	<b>-6.6%</b>
<b>B-20 CLASS</b>																					
B-20 FIRM T	4,013,334,936	\$0.05605	\$0.02595	\$0.00409	-\$0.00559	-\$0.00277	\$0.00034	\$0.00445	\$0.01872	\$0.00135	\$0.00296	\$0.00055	\$0.00028	-\$0.00068	\$0.00193	\$0.00000					

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PACIFIC GAS AND ELECTRIC COMPANY

2023 ANNUAL ELECTRIC TRUE-UP

TABLE 7

**Table 7**  
**Illustrative Electric Rate and Bill Impact Summary - Preliminary 2023 Annual Electric True-Up (AL Effective Date January 1, 2023)**

	Rate Impact (cents per kWh) of Revenue Requirement	Rate Impact (%) of Revenue Requirement	Bill Impact (\$) of Revenue Requirement	Bill Impact (%) of Revenue Requirement	Bill Total following Revenue Req't	Proceeding/Decision/Advice Letter Requesting or Approving Revenue Req't Change
<b>CARE Residential Customers</b>						
2023 ERRR Forecast	0.44	1.9%	\$ 2.07	1.8%	\$ 115.12	A.22-06-001
Nuclear Decommissioning	0.12	0.5%	\$ 0.54	0.5%	\$ 113.59	A.21-12-007
TO 18 Refund	-0.39	-1.7%	\$ (1.84)	-1.6%	\$ 111.21	N/A
TRBAA	-0.32	-1.4%	\$ (1.53)	-1.4%	\$ 111.52	FERC Docket No. ER21-2980-000
TO20 RY2023	0.30	1.3%	\$ 1.41	1.3%	\$ 114.47	N/A
2023 Cost of Capital	0.18	0.8%	\$ 0.86	0.8%	\$ 113.92	A.22-04-008
Miscellaneous PPP Changes	0.25	1.1%	\$ 1.18	1.0%	\$ 114.23	N/A
Other	-0.49	-2.2%	\$ (1.55)	-1.4%	\$ 111.50	N/A
<b>CARE Residential Average</b>	<b>0.08</b>	<b>0.4%</b>	<b>\$ 1.16</b>	<b>1.0%</b>	<b>\$ 114.21</b>	
<b>Non -CARE Residential Customers</b>						
2023 ERRR Forecast	0.68	1.9%	\$ 3.19	1.8%	\$ 176.97	A.22-06-001
Nuclear Decommissioning	0.18	0.5%	\$ 0.84	0.5%	\$ 174.62	A.21-12-007
TO 18 Refund	-0.60	-1.7%	\$ (2.83)	-1.6%	\$ 170.95	N/A
TRBAA	-0.50	-1.4%	\$ (2.35)	-1.4%	\$ 171.43	FERC Docket No. ER21-2980-000
TO20 RY2023	0.46	1.3%	\$ 2.18	1.3%	\$ 175.96	N/A
2023 Cost of Capital	0.28	0.8%	\$ 1.33	0.8%	\$ 175.11	A.22-04-008
Miscellaneous PPP Changes	0.38	1.1%	\$ 1.81	1.0%	\$ 175.59	N/A
Other	-1.22	-3.4%	\$ (2.32)	-1.3%	\$ 171.46	N/A
<b>Non-CARE Residential Average</b>	<b>-0.34</b>	<b>-1.0%</b>	<b>\$ 1.83</b>	<b>1.1%</b>	<b>\$ 175.61</b>	
<b>System Average Bundled</b>	<b>1.18</b>	<b>2.1%</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	

Notes:

1. The system average bill impacts are N/A, as the calculations would not be a good representation of customers' bills, which vary widely depending on customer class.
2. Rate and bill impacts by proceeding are estimates.
3. Rate and bill impacts exclude the California Climate Credit.
4. All bill calculations assume an average monthly usage of 500 kWh.
5. The "Other" category captures the removal of the High Usage Surcharge which results in varying bill impacts based on assumed monthly usage.

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PACIFIC GAS AND ELECTRIC COMPANY

2023 ANNUAL ELECTRIC TRUE-UP

TABLE 8

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2023 Preliminary AET																			
3	January 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo_Chrg
6	E-1																			
7																				
8	ENERGY CHARGE (\$/kWh)																			
9	Tier 1 (0% - 100%)	.05164	.00069	.11651	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.15683	(.03501)	.31882	
10	Tier 2 (101% - 400%)	.05164	.00069	.11651	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.15683	.04452	.39835	
11	Tier 3 (> 400%) HUS	.05164	.00069	.11651	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.15683	.04452	.39835	
12																				
13	MINIMUM DELIVERY RATE																			
14	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	-					.34810	10.60
15	(\$/kWh)	.05164	.00069	.11651	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141						
16	TRA (\$/kWh)	(.00651)																		
17	(FERA or Medical)																		.17405	5.30
18	TRA (\$/kWh) - Regular Chg	(.00651)	-	-	-	-	-	-	-	-	-	-	-	-						
19																				
20	CRS Wildfire Fund Charge																			.00340
21	CRS Ongoing CTC																			.00034
22	CRS Energy Cost Recovery Amount																			(.00068)
23																				
24	FERA CSI EXEMPTION FACTORS - RRBMA																			.00000
25	FERA CSI EXEMPTION FACTORS - DISCOUNT																			-
26																				
27																				
28	E TOU B non-tiered																			
29																				
30	ENERGY CHARGE (\$/kWh)																			
31	Summer																			
32	Peak	.05164	.00069	.13631	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.27360	.00000	.49040	
33	Off-Peak	.05164	.00069	.13631	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.15054	.00000	.36734	
34																				
35	Winter																			
36	Peak	.05164	.00069	.10567	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.16761	.00000	.35377	
37	Off-Peak	.05164	.00069	.10567	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.12881	.00000	.31497	
38																				
39	MINIMUM DELIVERY RATE																			
40	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	-					.34810	10.60
41	(\$/kWh)	.05164	.00069	.11651	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141						
42	TRA (\$/kWh)	(.00651)																		
43	(FERA or Medical)																		.17405	5.30
44	TRA (\$/kWh) - Regular Chg	(.00651)	-	-	-	-	-	-	-	-	-	-	-	-						
45																				
46	CRS Wildfire Fund Charge																			.00340
47	CRS Ongoing CTC																			.00034
48	CRS Energy Cost Recovery Amount																			(.00068)
49																				
50	FERA CSI EXEMPTION FACTORS - RRBMA																			.00000
51	FERA CSI EXEMPTION FACTORS - DISCOUNT																			-
52																				
53																				
54																				
55																				
56																				
57																				
58																				
59																				
60																				
61																				
62																				
63																				
64																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	2023 Preliminary AET																				
3	January 1, 2023																				
4																					
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo_Chrg	
65	EM																				
66																					
67	ENERGY CHARGE (\$/kWh)																				
68	Tier 1 (0% - 100%)	.05164	.00069	.11651	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.15683	(.03501)	.31882		
69	Tier 2 (101% - 400%)	.05164	.00069	.11651	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.15683	.04452	.39835		
70	Tier 3 (> 400%) HUS	.05164	.00069	.11651	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.15683	.04452	.39835		
71																					
72	MINIMUM DELIVERY RATE																				
73	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	-					34810	10.60	
74	(\$/kWh)	.05164	.00069	.11651	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141							
75	TRA (\$/kWh)	(.00651)																			
76	(Medical)																			17405	5.30
77	TRA (\$/kWh) - Regular Chg	(.00651)	-	-	-	-	-	-	-	-	-	-	-	-							
78																					
79	CRS Wildfire Fund Charge																			.00340	
80	CRS Ongoing CTC																			.00034	
81	CRS Energy Cost Recovery Amount																			(.00068)	
82																					
83																					
84	EM TOU																				
85																					
86	ENERGY CHARGE (\$/kWh)																				
87	Summer																				
88	Peak																				
89	Tier 1 (0% - 100%)	.05164	.00069	.31129	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.28606	(.25470)	.42314		
90	Tier 2 (> 100%)	.05164	.00069	.31129	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.28606	(.17534)	.50250		
91	Part-Peak																				
92	Tier 1 (0% - 100%)	.05164	.00069	.13779	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.20313	(.04348)	.37793		
93	Tier 2 (> 100%)	.05164	.00069	.13779	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.20313	.03588	.45729		
94	Off-Peak																				
95	Tier 1 (0% - 100%)	.05164	.00069	.08784	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.13295	(.00024)	.30104		
96	Tier 2 (> 100%)	.05164	.00069	.08784	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.13295	.07912	.38040		
97																					
98	Winter																				
99	Part-Peak																				
100	Tier 1 (0% - 100%)	.05164	.00069	.11392	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.16584	(.05804)	.30221		
101	Tier 2 (> 100%)	.05164	.00069	.11392	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.16584	.02133	.38158		
102	Off-Peak																				
103	Tier 1 (0% - 100%)	.05164	.00069	.09494	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.13204	(.01610)	.29137		
104	Tier 2 (> 100%)	.05164	.00069	.09494	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.13204	.06326	.37073		
105																					
106	METER CHARGE (\$/meter/day)	-	-	.25298	-	-	-	-	-	-	-	-	-	-						25298	7.70
107																					
108	MINIMUM DELIVERY RATE																				
109	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	-					34810	10.60	
110	(\$/kWh)	.05164	.00069	.11651	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141							
111	TRA (\$/kWh)	(.00651)																			
112	(Medical)																			17405	5.30
113	TRA (\$/kWh) - Regular Chg	(.00651)	-	-	-	-	-	-	-	-	-	-	-	-							
114																					
115	CRS Wildfire Fund Charge																			.00340	
116	CRS Ongoing CTC																			.00034	
117	CRS Energy Cost Recovery Amount																			(.00068)	
118																					
119																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2023 Preliminary AET																			
3	January 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo_Chrg
120	ES																			
121																				
122	ENERGY CHARGE (\$/kWh)																			
123	Tier 1 (0% - 100%)	.05164	.00069	.11651	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.15683	(.03501)	.31882	
124	Tier 2 (101% - 400%)	.05164	.00069	.11651	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.15683	.04452	.39835	
125	Tier 3 (> 400%) HUS	.05164	.00069	.11651	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.15683	.04452	.39835	
126																				
127	MINIMUM DELIVERY RATE																			
128	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	-					.34810	10.60
129	(\$/kWh)	.05164	.00069	.11651	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141						
130	TRA (\$/kWh)	(.00651)																		
131	(FERA or Medical)																		.17405	5.30
132	DISCOUNT (\$/dwelling unit/day)	-	-	.03087	-	-	-	-	-	-	-	-	-	-					.03087	0.94
133																				
134	TRA (\$/kWh) - Regular Chg	(.00651)	-	-	-	-	-	-	-	-	-	-	-	-						
135																				
136	MARL (\$/kWh)	-	-	.00000	-	-	.00340	.00034	(.00068)	.00362	.00000						.04224		.04892	
137																				
138	CRS Wildfire Fund Charge																		.00340	
139	CRS Ongoing CTC																		.00034	
140	CRS Energy Cost Recovery Amount																		(.00068)	
141																				
142	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
143	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
144																				
145																				
146	ESR																			
147																				
148	ENERGY CHARGE (\$/kWh)																			
149	Tier 1 (0% - 100%)	.05164	.00069	.11651	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.15683	(.03501)	.31882	
150	Tier 2 (101% - 400%)	.05164	.00069	.11651	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.15683	.04452	.39835	
151	Tier 3 (> 400%) HUS	.05164	.00069	.11651	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.15683	.04452	.39835	
152																				
153	MINIMUM DELIVERY RATE																			
154	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	-					.34810	10.60
155	(\$/kWh)	.05164	.00069	.11651	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141						
156	TRA (\$/kWh)	(.00651)																		
157	(FERA or Medical)																		.17405	5.30
158	TRA (\$/kWh) - Regular Chg	(.00651)	-	-	-	-	-	-	-	-	-	-	-	-						
159																				
160	CRS Wildfire Fund Charge																		.00340	
161	CRS Ongoing CTC																		.00034	
162	CRS Energy Cost Recovery Amount																		(.00068)	
163																				
164	FERA CSI EXEMPTION FACTORS - RRBMA																		.00000	
165	FERA CSI EXEMPTION FACTORS - DISCOUNT																		-	
166																				
167																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T		
1	Pacific Gas & Electric Company																					
2	2023 Preliminary AET																					
3	January 1, 2023																					
4																						
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo_Chrg		
168	ET																					
169																						
170	ENERGY CHARGE (\$/kWh)																					
171	Tier 1 (0% - 100%)	.05164	.00069	.11651	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.15683	(.03501)	.31882			
172	Tier 2 (101% - 400%)	.05164	.00069	.11651	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.15683	.04452	.39835			
173	Tier 3 (> 400%) HUS	.05164	.00069	.11651	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.15683	.04452	.39835			
174																						
175	MINIMUM DELIVERY RATE																					
176	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	-					34810	10.60		
177	(\$/kWh)	.05164	.00069	.11651	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141								
178	TRA (\$/kWh)	(.00651)																				
179	(FERA or Medical)																			17405	5.30	
180	DISCOUNT (\$/dwelling unit/day)	-	-	.12070	-	-	-	-	-	-	-	-	-	-						12070	3.67	
181																						
182	TRA (\$/kWh) - Regular Chg	(.00651)	-	-	-	-	-	-	-	-	-	-	-	-								
183																						
184	MARL (\$/kWh)	-	-	.00000	-	-	.00340	.00034	(.00068)	.00362	.00000						.04224			.04892		
185																						
186	CRS Wildfire Fund Charge																			.00340		
187	CRS Ongoing CTC																			.00034		
188	CRS Energy Cost Recovery Amount																			(.00068)		
189																						
190	FERA CSI EXEMPTION FACTORS - RRBMA																			.00000		
191	FERA CSI EXEMPTION FACTORS - DISCOUNT																			-		
192																						
193																						
194	E-6																					
195																						
196	ENERGY CHARGE (\$/kWh)																					
197	Summer																					
198	Peak																					
199	Tier 1 (0% - 100%)	.05164	.00069	.31129	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.28606	(.25470)	.42314			
200	Tier 2 (> 100%)	.05164	.00069	.31129	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.28606	(.17534)	.50250			
201	Part-Peak																					
202	Tier 1 (0% - 100%)	.05164	.00069	.13779	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.20313	(.04348)	.37793			
203	Tier 2 (> 100%)	.05164	.00069	.13779	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.20313	.03588	.45729			
204	Off-Peak																					
205	Tier 1 (0% - 100%)	.05164	.00069	.08784	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.13295	(.00024)	.30104			
206	Tier 2 (> 100%)	.05164	.00069	.08784	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.13295	.07912	.38040			
207																						
208	Winter																					
209	Part-Peak																					
210	Tier 1 (0% - 100%)	.05164	.00069	.11392	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.16584	(.05804)	.30221			
211	Tier 2 (> 100%)	.05164	.00069	.11392	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.16584	.02133	.38158			
212	Off-Peak																					
213	Tier 1 (0% - 100%)	.05164	.00069	.09494	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.13204	(.01610)	.29137			
214	Tier 2 (> 100%)	.05164	.00069	.09494	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.13204	.06326	.37073			
215																						
216	METER CHARGE (\$/meter/day)	-	-	.25298	-	-	-	-	-	-	-	-	-	-						.25298	7.70	
217																						
218	MINIMUM DELIVERY RATE																					
219	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	-						34810	10.60	
220	(\$/kWh)	.05164	.00069	.11651	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141								
221	TRA (\$/kWh)	(.00651)																				
222	(FERA or Medical)																				17405	5.30
223	TRA (\$/kWh) - Regular Chg	(.00651)	-	-	-	-	-	-	-	-	-	-	-	-								
224																						
225	CRS Wildfire Fund Charge																			.00340		
226	CRS Ongoing CTC																			.00034		
227	CRS Energy Cost Recovery Amount																			(.00068)		
228																						
229	FERA CSI EXEMPTION FACTORS - RRBMA																			.00000		
230	FERA CSI EXEMPTION FACTORS - DISCOUNT																			-		
231																						

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2023 Preliminary AET																			
3	January 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo_Chrg
232	<b>EVA</b>																			
233																				
234	<b>ENERGY CHARGE (\$/kWh)</b>																			
235	<b>Summer</b>																			
236	Peak	.05164	.00069	21006	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.31273		.60328	
237	Part-Peak	.05164	.00069	.10942	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.16926		.35917	
238	Off-Peak	.05164	.00069	.04325	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.12288		.24662	
239																				
240	<b>Winter</b>																			
241	Peak	.05164	.00069	22193	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.11827		.42069	
242	Part-Peak	.05164	.00069	.11477	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.09342		.28868	
243	Off-Peak	.05164	.00069	.04304	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.09342		.21695	
244																				
245	<b>Customer Charge</b>	-	-	.00000	-	-	-	-	-	-	-	-	-	-					.00000	0.00
246																				
247	<b>TRA (\$/kWh) - Regular Chg</b>	(.00651)	-	-	-	-	-	-	-	-	-	-	-	-						
248																				
249	<b>MINIMUM DELIVERY RATE</b>																			
250	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	-					.34810	10.60
251	(\$/kWh)	.05164	.00069	.11651	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141						
252	<b>TRA (\$/kWh)</b>	(.00651)	-	-	-	-	-	-	-	-	-	-	-	-						
253																				
254	<b>CRS Wildfire Fund Charge</b>																			.00340
255	<b>CRS Ongoing CTC</b>																			.00034
256	<b>CRS Energy Cost Recovery Amount</b>																			(.00068)
257																				
258																				
259	<b>EVB</b>																			
260																				
261	<b>ENERGY CHARGE (\$/kWh)</b>																			
262	<b>Summer</b>																			
263	Peak	.05164	.00069	20702	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.31273		.60024	
264	Part-Peak	.05164	.00069	.10638	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.16926		.35613	
265	Off-Peak	.05164	.00069	.04021	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.12288		.24358	
266																				
267	<b>Winter</b>																			
268	Peak	.05164	.00069	.21895	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.11827		.41771	
269	Part-Peak	.05164	.00069	.11179	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.09342		.28570	
270	Off-Peak	.05164	.00069	.04006	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.09342		.21397	
271																				
272	<b>Customer Charge</b>	-	-	.00000	-	-	-	-	-	-	-	-	-	-					.00000	0.00
273																				
274	<b>METER CHARGE (\$/meter/day)</b>	-	-	.04928	-	-	-	-	-	-	-	-	-	-					.04928	1.50
275																				
276	<b>TRA (\$/kWh) - Regular Chg</b>	(.00651)	-	-	-	-	-	-	-	-	-	-	-	-						
277																				
278																				
279	<b>CRS Wildfire Fund Charge</b>																			.00340
280	<b>CRS Ongoing CTC</b>																			.00034
281	<b>CRS Energy Cost Recovery Amount</b>																			(.00068)
282																				
283																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2023 Preliminary AET																			
3	January 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo_Chrg
284	EV2A																			
285																				
286	ENERGY CHARGE (\$/kWh)																			
287	Summer																			
288	Peak	.05164	.00069	.24637	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.22003		.54689	
289	Part-Peak	.05164	.00069	.18059	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.17532		.43640	
290	Off-Peak	.05164	.00069	.01971	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.13418		.23438	
291																				
292	Winter																			
293	Peak	.05164	.00069	.17613	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.16316		.41978	
294	Part-Peak	.05164	.00069	.17192	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.15067		.40308	
295	Off-Peak	.05164	.00069	.02670	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.12719		.23438	
296																				
297	Customer Charge	-	-	.00000	-	-	-	-	-	-	-	-	-	-					.00000	0.00
298																				
299	TRA (\$/kWh) - Regular Chg	(.00651)	-	-	-	-	-	-	-	-	-	-	-	-						
300																				
301	MINIMUM DELIVERY RATE																			
302	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	-					.34810	10.60
303	(\$/kWh)	.05164	.00069	.11651	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141						
304	TRA (\$/kWh)	(.00651)																		
305	(FERA)																		.17405	5.30
306	CRS Wildfire Fund Charge																		.00340	
307	CRS Ongoing CTC																		.00034	
308	CRS Energy Cost Recovery Amount																		(.00068)	
309																				
310																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	2023 Preliminary AET																				
3	January 1, 2023																				
4																					
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo_Chrg	
311	<b>E TOUD</b>																				
312																					
313	<b>ENERGY CHARGE (\$/kWh)</b>																				
314	<b>Summer</b>																				
315	Peak	.05164	.00069	.15793	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.23549		.47391		
316	Off-Peak	.05164	.00069	.12793	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.13053		.33895		
317																					
318	<b>Winter</b>																				
319	Peak	.05164	.00069	.10921	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.19461		.38431		
320	Off-Peak	.05164	.00069	.10568	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.15953		.34570		
321																					
322	<b>MINIMUM DELIVERY RATE</b>																				
323	(\$/meter/day)																			.34810	10.60
324	(\$/kWh)	0.05164	0.00069	0.11651	0.02523	0.00135	0.00340	0.00034	(0.00068)	0.00362	-	0.01112	(0.01112)	0.00141							
325	TRA (\$/kWh)	(0.00651)																			
326	(FERA or Medical)																			.17405	5.30
327	TRA (\$/kWh) - Regular Chg	(0.00651)																			
328																					
329	CRS Wildfire Fund Charge																			.00340	
330	CRS Ongoing CTC																			.00034	
331	CRS Energy Cost Recovery Amount																			(.00068)	
332																					
333																					
334	<b>E TOU C tiered</b>																				
335																					
336	<b>ENERGY CHARGE (\$/kWh)</b>																				
337	<b>Summer</b>																				
338	Peak	.05164	.00069	.13454	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.20502	.05790	.47795		
339	Off-Peak	.05164	.00069	.12454	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.15158	.05790	.41451		
340	Baseline Credit																			(.07936)	(.07936)
341																					
342	<b>Winter</b>																				
343	Peak	.05164	.00069	.08621	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.15626	.05790	.38086		
344	Off-Peak	.05164	.00069	.08391	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141			.14123	.05790	.36353		
345	Baseline Credit																			(.07936)	(.07936)
346																					
347	<b>MINIMUM DELIVERY RATE</b>																				
348	(\$/meter/day)																			.34810	10.60
349	(\$/kWh)	.05164	.00069	.11651	.02523	.00135	.00340	.00034	(.00068)	.00362	.00000	.01112	(.01112)	.00141							
350	TRA (\$/kWh)	(.00651)																			
351	(FERA or Medical)																			.17405	5.30
352	TRA (\$/kWh) - Regular Chg	(.00651)																			
353																					
354	CRS Wildfire Fund Charge																			.00340	
355	CRS Ongoing CTC																			.00034	
356	CRS Energy Cost Recovery Amount																			(.00068)	
357																					
358	<b>FERA CSI EXEMPTION FACTORS - RRBMA</b>																			.00000	
359	<b>FERA CSI EXEMPTION FACTORS - DISCOUNT</b>																				
360																					
361																					
362	<b>Residential SmartRate Program (E-RSMART)</b>				Tiered	Non-Tiered															
363	<b>ENERGY CHARGES (\$/kWh)</b>	SmartDay High	SmartRate Non	SmartRate	SmartRate	SmartRate															
364		Price Period	High-Price Period	Participation	Participation																
365	High Price Period Usage	.60000	.00000	.00000	.00000																
366	All Non-High Price Period Usage	.00000	(.00636)	(.00167)	(.00167)																
367																					
368																					
369																					
370																					
371	<b>Other Residential Rates/Rate factors</b>																				
372	AB32 Bi Annual Climate Credit (\$/households)	(38.39)	(not currently being imported automatically)																		
373	Residential FERA Discount percentage	.18	(not currently being imported automatically)																		
374	Medical >200% baseline discount (\$/kWh)	.04																			
375	Employee Discount	.25	(not currently being imported automatically)																		
376																					
377	NOTES: a) Electric Vehicle Schedule EV (both EV-A and EV-B) is not eligible for the PG&E employee discount.																				
378	b) Schedule E-TOU-B is not eligible for the PG&E employee discount.																				
379	c) Schedule EV is not eligible to participate in the SmartRate program.																				
380	d) CARE rate schedules are not eligible for the PG&E employee discount.																				
381	e) Schedule E-19 and E-20 "Option R" customers are not eligible to simultaneously participate in PDP.																				
382																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2023 Preliminary AET																			
3	January 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo_Chrg
383	<b>A-1</b>																			
384																				
385	<b>ENERGY CHARGE (\$/kWh)</b>																			
386	Summer	.03710	.00048	.11617	.02395	.00135	.00340	.00033	(.00068)	.00252	-	0.01112	(0.01112)	0.00145			0.16857		34954	
387	Winter	.03710	.00048	.09933	.02395	.00135	.00340	.00033	(.00068)	.00252	-	0.01112	(0.01112)	0.00145			0.12844		29257	
388																				
389	<b>CUSTOMER CHARGE (\$/meter/day)</b>																			
390	Single-phase	-	-	.32854	-	-	-	-	-	-	-	-	-	-					32854	10.00
391	Polyphase	-	-	.82136	-	-	-	-	-	-	-	-	-	-					82136	25.00
392																				
393	<b>TRA (\$/kWh)</b>	(.00510)	-	-	-	-	-	-	-	-	-	-	-	-						
394																				
395	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>										.00000									.00000
396																				
397	<b>CRS Wildfire Fund Charge</b>																			.00340
398	<b>CRS Ongoing CTC</b>																			.00033
399	<b>CRS Energy Cost Recovery Amount</b>																			(.00068)
400																				
401																				
402	<b>A-1 TOU</b>																			
403																				
404	<b>ENERGY CHARGE (\$/kWh)</b>																			
405	Summer																			
406	Peak	.03710	.00048	.11617	.02395	.00135	.00340	.00033	(.00068)	.00252	-	0.01112	(0.01112)	0.00145			0.17147		35244	
407	Part-Peak	.03710	.00048	.11617	.02395	.00135	.00340	.00033	(.00068)	.00252	-	0.01112	(0.01112)	0.00145			0.17147		35244	
408	Off-Peak	.03710	.00048	.11617	.02395	.00135	.00340	.00033	(.00068)	.00252	-	0.01112	(0.01112)	0.00145			0.14675		32772	
409	Winter																			
410	Part-Peak	.03710	.00048	.09933	.02395	.00135	.00340	.00033	(.00068)	.00252	-	0.01112	(0.01112)	0.00145			0.14071		30484	
411	Off-Peak	.03710	.00048	.09933	.02395	.00135	.00340	.00033	(.00068)	.00252	-	0.01112	(0.01112)	0.00145			0.14013		30426	
412																				
413	<b>CUSTOMER CHARGE (\$/meter/day)</b>																			
414	Single-phase	-	-	.32854	-	-	-	-	-	-	-	-	-	-					32854	10.00
415	Polyphase	-	-	.82136	-	-	-	-	-	-	-	-	-	-					82136	25.00
416																				
417	<b>TRA (\$/kWh)</b>	(.00510)	-	-	-	-	-	-	-	-	-	-	-	-						
418																				
419	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>										.00000									.00000
420																				
421	<b>CRS Wildfire Fund Charge</b>																			.00340
422	<b>CRS Ongoing CTC</b>																			.00033
423	<b>CRS Energy Cost Recovery Amount</b>																			(.00068)
424																				
425																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2023 Preliminary AET																			
3	January 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo_Chrg
426	A-6																			
427																				
428	ENERGY CHARGE (\$/kWh)																			
429	Summer																			
430	Peak	.03710	.00048	.16566	.02190	.00135	.00340	.00033	(.00068)	.00252	-	0.01112	(0.01112)	0.00145			.18343		.41184	
431	Part-Peak	.03710	.00048	.12415	.02190	.00135	.00340	.00033	(.00068)	.00252	-	0.01112	(0.01112)	0.00145			.18343		.37033	
432	Off-Peak	.03710	.00048	.10542	.02190	.00135	.00340	.00033	(.00068)	.00252	-	0.01112	(0.01112)	0.00145			.14968		.31785	
433	Winter																			
434	Part-Peak	.03710	.00048	.10575	.02190	.00135	.00340	.00033	(.00068)	.00252	-	0.01112	(0.01112)	0.00145			.14030		.30880	
435	Off-Peak	.03710	.00048	.10542	.02190	.00135	.00340	.00033	(.00068)	.00252	-	0.01112	(0.01112)	0.00145			.13959		.30776	
436																				
437	METER CHARGE (\$/meter/day)																			
438	Rate A-6	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00000	0.00
439	Rate W	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00000	0.00
440	Rate X	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00000	0.00
441																				
442	CUSTOMER CHARGE (\$/meter/day)																			
443	Single-phase	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
444	Polyphase	-	-	.82136	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.82136	25.00
445																				
446																				
447																				
448																				
449	TRA (\$/kWh)	(.00510)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
450																				
451	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
452																				
453	CRS Wildfire Fund Charge																		.00340	
454	CRS Ongoing CTC																		.00033	
455	CRS Energy Cost Recovery Amount																		(.00068)	
456																				
457																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2023 Preliminary AET																			
3	January 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo_Chrg
458	<b>A-10</b>																			
459																				
460	<b>DEMAND CHARGE (\$/kW)</b>																			
461	<b>Transmission</b>																			
462	Summer	11.80	.15	2.39	-	-	-	-	-	-	-	-	-	-	-	-	.00		14.34	
463	Winter	11.80	.15	2.39	-	-	-	-	-	-	-	-	-	-	-	-	.00		14.34	
464	<b>Primary</b>																			
465	Summer	11.80	.15	7.55	-	-	-	-	-	-	-	-	-	-	-	-	.00		19.50	
466	Winter	11.80	.15	7.55	-	-	-	-	-	-	-	-	-	-	-	-	.00		19.50	
467	<b>Secondary</b>																			
468	Summer	11.80	.15	7.96	-	-	-	-	-	-	-	-	-	-	-	-	.00		19.91	
469	Winter	11.80	.15	7.96	-	-	-	-	-	-	-	-	-	-	-	-	.00		19.91	
470																				
471	<b>ENERGY CHARGE (\$/kWh)</b>																			
472	<b>Transmission</b>																			
473	Summer	-	-	.01313	.02100	.00135	.00340	.00035	(.00068)	.00229	-	0.01112	(0.01112)	0.00080			.13139		.16824	
474	Winter	-	-	.01313	.02100	.00135	.00340	.00035	(.00068)	.00229	-	0.01112	(0.01112)	0.00080			.11427		.15112	
475	<b>Primary</b>																			
476	Summer	-	-	.04657	.02224	.00135	.00340	.00035	(.00068)	.00229	-	0.01112	(0.01112)	0.00109			.15260		.22442	
477	Winter	-	-	.03019	.02224	.00135	.00340	.00035	(.00068)	.00229	-	0.01112	(0.01112)	0.00109			.13378		.18922	
478	<b>Secondary</b>																			
479	Summer	-	-	.04696	.02284	.00135	.00340	.00035	(.00068)	.00229	-	0.01112	(0.01112)	0.00120			.16880		.24172	
480	Winter	-	-	.03111	.02284	.00135	.00340	.00035	(.00068)	.00229	-	0.01112	(0.01112)	0.00120			.14704		.20411	
481																				
482	<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	6.36931	-	-	-	-	-	-	-	-	-	-	-	-			6.36931	193.87
483																				
484																				
485																				
486																				
487	<b>TRA (\$/kWh)</b>	(.00479)	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
488																				
489	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>																			
490	Transmission										.00000								.00000	
491	Primary										.00000								.00000	
492	Secondary										.00000								.00000	
493																				
494	<b>CRS Wildfire Fund Charge</b>																		.00340	
495	<b>CRS Ongoing CTC</b>																		.00035	
496	<b>CRS Energy Cost Recovery Amount</b>																		(.00068)	
497																				
498																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2023 Preliminary AET																			
3	January 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo_Chrg
499	<b>A-10 TOU</b>																			
500																				
501	<b>DEMAND CHARGE (\$/kW)</b>																			
502	<b>Transmission</b>																			
503	Summer	11.80	.15	2.39	-	-	-	-	-	-	-	-	-	-	-	-	.00		14.34	
504	Winter	11.80	.15	2.39	-	-	-	-	-	-	-	-	-	-	-	-	.00		14.34	
505	<b>Primary</b>																			
506	Summer	11.80	.15	7.55	-	-	-	-	-	-	-	-	-	-	-	-	.00		19.50	
507	Winter	11.80	.15	7.55	-	-	-	-	-	-	-	-	-	-	-	-	.00		19.50	
508	<b>Secondary</b>																			
509	Summer	11.80	.15	7.96	-	-	-	-	-	-	-	-	-	-	-	-	.00		19.91	
510	Winter	11.80	.15	7.96	-	-	-	-	-	-	-	-	-	-	-	-	.00		19.91	
511																				
512	<b>ENERGY CHARGE (\$/kWh)</b>																			
513	<b>Transmission</b>																			
514	Summer																			
515	Peak	-	-	.01313	.02100	.00135	.00340	.00035	(.00068)	.00229	-	0.01112	(0.01112)	0.00080			.14661		18346	
516	Part-Peak	-	-	.01313	.02100	.00135	.00340	.00035	(.00068)	.00229	-	0.01112	(0.01112)	0.00080			.14661		18346	
517	Off-Peak	-	-	.01313	.02100	.00135	.00340	.00035	(.00068)	.00229	-	0.01112	(0.01112)	0.00080			.12196		15881	
518	Winter																			
519	Part-Peak	-	-	.01313	.02100	.00135	.00340	.00035	(.00068)	.00229	-	0.01112	(0.01112)	0.00080			.11472		15157	
520	Off-Peak	-	-	.01313	.02100	.00135	.00340	.00035	(.00068)	.00229	-	0.01112	(0.01112)	0.00080			.11406		15091	
521	<b>Primary</b>																			
522	Summer																			
523	Peak	-	-	.04657	.02224	.00135	.00340	.00035	(.00068)	.00229	-	0.01112	(0.01112)	0.00109			.16668		23850	
524	Part-Peak	-	-	.04657	.02224	.00135	.00340	.00035	(.00068)	.00229	-	0.01112	(0.01112)	0.00109			.16668		23850	
525	Off-Peak	-	-	.04657	.02224	.00135	.00340	.00035	(.00068)	.00229	-	0.01112	(0.01112)	0.00109			.14137		21319	
526	Winter																			
527	Part-Peak	-	-	.03019	.02224	.00135	.00340	.00035	(.00068)	.00229	-	0.01112	(0.01112)	0.00109			.13395		18939	
528	Off-Peak	-	-	.03019	.02224	.00135	.00340	.00035	(.00068)	.00229	-	0.01112	(0.01112)	0.00109			.13328		18872	
529	<b>Secondary</b>																			
530	Summer																			
531	Peak	-	-	.04696	.02284	.00135	.00340	.00035	(.00068)	.00229	-	0.01112	(0.01112)	0.00120			.18223		25515	
532	Part-Peak	-	-	.04696	.02284	.00135	.00340	.00035	(.00068)	.00229	-	0.01112	(0.01112)	0.00120			.18223		25515	
533	Off-Peak	-	-	.04696	.02284	.00135	.00340	.00035	(.00068)	.00229	-	0.01112	(0.01112)	0.00120			.15545		22837	
534	Winter																			
535	Part-Peak	-	-	.03111	.02284	.00135	.00340	.00035	(.00068)	.00229	-	0.01112	(0.01112)	0.00120			.14761		20468	
536	Off-Peak	-	-	.03111	.02284	.00135	.00340	.00035	(.00068)	.00229	-	0.01112	(0.01112)	0.00120			.14690		20397	
537																				
538	<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	6.36931	-	-	-	-	-	-	-	-	-	-	-	-			6.36931	193.87
539																				
540																				
541																				
542																				
543	<b>TRA (\$/kWh)</b>	(.00479)	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
544																				
545	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>																			
546	Transmission										.00000									.00000
547	Primary										.00000									.00000
548	Secondary										.00000									.00000
549																				
550	<b>CRS Wildfire Fund Charge</b>																			.00340
551	<b>CRS Ongoing CTC</b>																			.00035
552	<b>CRS Energy Cost Recovery Amount</b>																			(.00068)
553																				
554																				
555	<b>A-15</b>																			
556																				
557	<b>ENERGY CHARGE (\$/kWh)</b>																			
558	Summer	.03710	.00048	.12115	.02395	.00135	.00340	.00033	(.00068)	0.00252	-	0.01112	(0.01112)	0.00145			0.16343		34938	
559	Winter	.03710	.00048	.10098	.02395	.00135	.00340	.00033	(.00068)	0.00252	-	0.01112	(0.01112)	0.00145			0.14291		30869	
560																				
561	<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-			32854	10.00
562	<b>FACILITY CHARGE (\$/meter/day)</b>	-	-	.82136	-	-	-	-	-	-	-	-	-	-	-	-			82136	25.00
563																				
564	<b>TRA (\$/kWh)</b>	(.00510)	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
565																				
566	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>											.00000								.00000
567																				
568	<b>CRS Wildfire Fund Charge</b>																			.00340
569	<b>CRS Ongoing CTC</b>																			.00033
570	<b>CRS Energy Cost Recovery Amount</b>																			(.00068)
571																				
572																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2023 Preliminary AET																			
3	January 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo_Chr
573	E-19 Secondary																			
574	FIRM																			
575																				
576	DEMAND CHARGES (\$/kW)																			
577	Summer																			
578	Peak	-	-	4.95	-	-	-	-	-	-	-	-	-	-	-	-	13.82		18.77	
579	Part-Peak	-	-	2.08	-	-	-	-	-	-	-	-	-	-	-	-	13.82		15.90	
580	Maximum	11.80	.15	18.33	-	-	-	-	-	-	-	-	-	-	-	-	.00		30.28	
581	Winter																			
582	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
583	Maximum	11.80	.15	18.33	-	-	-	-	-	-	-	-	-	-	-	-	.00		30.28	
584																				
585	DEMAND CHARGES - OPTION R (\$/kW)																			
586	Summer																			
587	Peak	-	-	1.24	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.24	
588	Part-Peak	-	-	.52	-	-	-	-	-	-	-	-	-	-	-	-	.00		.52	
589	Maximum	11.80	.15	18.33	-	-	-	-	-	-	-	-	-	-	-	-	.00		30.28	
590	Winter																			
591	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
592	Maximum	11.80	.15	18.33	-	-	-	-	-	-	-	-	-	-	-	-	.00		30.28	
593																				
594	ENERGY CHARGES (\$/kWh)																			
595	Summer																			
596	Peak	-	-	.00000	.02230	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00102			.11808		14329	
597	Part-Peak	-	-	.00000	.02230	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00102			.11808		14329	
598	Off-Peak	-	-	.00000	.02230	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00102			.11210		13731	
599	Winter																			
600	Part-Peak	-	-	.00000	.02230	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00102			.10951		13472	
601	Off-Peak	-	-	.00000	.02230	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00102			.10880		13401	
602																				
603	ENERGY CHARGES - OPTION R (\$/kWh)																			
604	Summer																			
605	Peak	-	-	.04057	.02230	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00102			.17808		24386	
606	Part-Peak	-	-	.02436	.02230	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00102			.17808		22765	
607	Off-Peak	-	-	.00000	.02230	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00102			.14493		17014	
608	Winter																			
609	Part-Peak	-	-	.00000	.02230	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00102			.14234		16755	
610	Off-Peak	-	-	.00000	.02230	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00102			.14163		16684	
611																				
612	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
613	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005	-
614																				
615	CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only																			
616	E-19	-	-	31.40510	-	-	-	-	-	-	-	-	-	-	-	-	-	-	31.40510	955.89
617	Rate V	-	-	6.36931	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.36931	193.87
618	Rate W	-	-	6.36931	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.36931	193.87
619	Rate X	-	-	6.36931	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.36931	193.87
620																				
621	CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only																			
622	E-19	-	-	31.40510	-	-	-	-	-	-	-	-	-	-	-	-	-	-	31.40510	955.89
623	Rate V	-	-	6.36931	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.36931	193.87
624	Rate W	-	-	6.36931	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.36931	193.87
625	Rate X	-	-	6.36931	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.36931	193.87
626																				
627																				
628																				
629																				
630	TRA (\$/kWh)	(.00479)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
631																				
632	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000								.00000	
633																				
634	CRS Wildfire Fund Charge																		.00340	
635	CRS Ongoing CTC																		.00032	
636	CRS Energy Cost Recovery Amount																		(.00068)	
637																				
638																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
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3	January 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo_Chr
639	E-19 Primary																			
640	FIRM																			
641																				
642	DEMAND CHARGES (\$/kW)																			
643	Summer																			
644	Peak	-	-	3.97	-	-	-	-	-	-	-	-	-	-	-	-	12.15		16.12	
645	Part-Peak	-	-	1.83	-	-	-	-	-	-	-	-	-	-	-	-	12.15		13.98	
646	Maximum	11.80	.15	13.33	-	-	-	-	-	-	-	-	-	-	-	-	.00		25.28	
647	Winter																			
648	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
649	Maximum	11.80	.15	13.33	-	-	-	-	-	-	-	-	-	-	-	-	.00		25.28	
650																				
651	DEMAND CHARGES - OPTION R (\$/kW)																			
652	Summer																			
653	Peak	-	-	.99	-	-	-	-	-	-	-	-	-	-	-	-	.00		.99	
654	Part-Peak	-	-	.46	-	-	-	-	-	-	-	-	-	-	-	-	.00		.46	
655	Maximum	11.80	.15	13.33	-	-	-	-	-	-	-	-	-	-	-	-	.00		25.28	
656	Winter																			
657	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
658	Maximum	11.80	.15	13.33	-	-	-	-	-	-	-	-	-	-	-	-	.00		25.28	
659																				
660	ENERGY CHARGES (\$/kWh)																			
661	Summer																			
662	Peak	-	-	.00000	.02081	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00092			10573		12935	
663	Part-Peak	-	-	.00000	.02081	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00092			10573		12935	
664	Off-Peak	-	-	.00000	.02081	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00092			10000		12362	
665	Winter																			
666	Part-Peak	-	-	.00000	.02081	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00092			.09753		12115	
667	Off-Peak	-	-	.00000	.02081	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00092			.09686		12048	
668																				
669	ENERGY CHARGES - OPTION R (\$/kWh)																			
670	Summer																			
671	Peak	-	-	.03653	.02081	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00092			.15844		21859	
672	Part-Peak	-	-	.02282	.02081	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00092			.15844		20488	
673	Off-Peak	-	-	.00000	.02081	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00092			.12909		15271	
674	Winter																			
675	Part-Peak	-	-	.00000	.02081	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00092			.12662		15024	
676	Off-Peak	-	-	.00000	.02081	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00092			.12595		14957	
677																				
678	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
679	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005	-
680																				
681	CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only																			
682	E-19	-	-	47.52605	-	-	-	-	-	-	-	-	-	-	-	-	-	-	47.52605	1,446.57
683	Rate V	-	-	6.36931	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.36931	193.87
684	Rate W	-	-	6.36931	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.36931	193.87
685	Rate X	-	-	6.36931	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.36931	193.87
686																				
687	CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only																			
688	E-19	-	-	47.52605	-	-	-	-	-	-	-	-	-	-	-	-	-	-	47.52605	1,446.57
689	Rate V	-	-	6.36931	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.36931	193.87
690	Rate W	-	-	6.36931	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.36931	193.87
691	Rate X	-	-	6.36931	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.36931	193.87
692																				
693																				
694																				
695																				
696	TRA (\$/kWh)	(.00479)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
697																				
698	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000								.00000	
699																				
700	CRS Wildfire Fund Charge																		.00340	
701	CRS Ongoing CTC																		.00032	
702	CRS Energy Cost Recovery Amount																		(.00068)	
703																				
704																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2023 Preliminary AET																			
3	January 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo_Chrg
705	E-19 Transmission																			
706	Firm																			
707																				
708	DEMAND CHARGES (\$/kW)																			
709	Summer																			
710	Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	13.43		13.43	
711	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	13.43		13.43	
712	Maximum	11.80	.15	4.35	-	-	-	-	-	-	-	-	-	-	-	-	.00		16.30	
713	Winter																			
714	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
715	Maximum	11.80	.15	4.35	-	-	-	-	-	-	-	-	-	-	-	-	.00		16.30	
716																				
717	DEMAND CHARGES - OPTION R (\$/kW)																			
718	Summer																			
719	Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
720	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
721	Maximum	11.80	.15	4.35	-	-	-	-	-	-	-	-	-	-	-	-	.00		16.30	
722	Winter																			
723	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
724	Maximum	11.80	.15	4.35	-	-	-	-	-	-	-	-	-	-	-	-	.00		16.30	
725																				
726	ENERGY CHARGES (\$/kWh)																			
727	Summer																			
728	Peak	-	-	.00000	.01713	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00080			.09519		.11501	
729	Part-Peak	-	-	.00000	.01713	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00080			.09519		.11501	
730	Off-Peak	-	-	.00000	.01713	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00080			.08953		.10935	
731	Winter																			
732	Part-Peak	-	-	.00000	.01713	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00080			.08710		.10692	
733	Off-Peak	-	-	.00000	.01713	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00080			.08644		.10626	
734																				
735	ENERGY CHARGES - OPTION R (\$/kWh)																			
736	Summer																			
737	Peak	-	-	.00000	.01713	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00080			.14998		.16980	
738	Part-Peak	-	-	.00000	.01713	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00080			.14998		.16980	
739	Off-Peak	-	-	.00000	.01713	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00080			.12432		.14414	
740	Winter																			
741	Part-Peak	-	-	.00000	.01713	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00080			.12189		.14171	
742	Off-Peak	-	-	.00000	.01713	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00080			.12123		.14105	
743																				
744	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
745	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005	-
746																				
747	CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only																			
748	E-19	-	-	65.31382	-	-	-	-	-	-	-	-	-	-	-	-	-	-	65.31382	1,987.99
749	Rate V	-	-	6.36931	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.36931	193.87
750	Rate W	-	-	6.36931	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.36931	193.87
751	Rate X	-	-	6.36931	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.36931	193.87
752																				
753	CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only																			
754	E-19	-	-	65.31382	-	-	-	-	-	-	-	-	-	-	-	-	-	-	65.31382	1,987.99
755	Rate V	-	-	6.36931	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.36931	193.87
756	Rate W	-	-	6.36931	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.36931	193.87
757	Rate X	-	-	6.36931	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.36931	193.87
758																				
759																				
760																				
761																				
762	TRA (\$/kWh)	(.00479)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
763																				
764	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)										.00000								.00000	
765																				
766	CRS Wildfire Fund Charge																		.00340	
767	CRS Ongoing CTC																		.00032	
768	CRS Energy Cost Recovery Amount																		(.00068)	
769																				
770																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2023 Preliminary AET																			
3	January 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo_Chrg
771	E-20 Secondary																			
772	Firm																			
773																				
774	DEMAND CHARGES (\$/kW)																			
775	Summer																			
776	Peak	-	-	5.71	-	-	-	-	-	-	-	-	-	-	-	-	13.27		18.98	
777	Part-Peak	-	-	2.28	-	-	-	-	-	-	-	-	-	-	-	-	13.27		15.55	
778	Maximum	14.16	.18	17.08	-	-	-	-	-	-	-	-	-	-	-	-	.00		31.42	
779	Winter																			
780	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
781	Maximum	14.16	.18	17.08	-	-	-	-	-	-	-	-	-	-	-	-	.00		31.42	
782																				
783	DEMAND CHARGES - OPTION R (\$/kW)																			
784	Summer																			
785	Peak	-	-	1.43	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.43	
786	Part-Peak	-	-	.57	-	-	-	-	-	-	-	-	-	-	-	-	.00		.57	
787	Maximum	14.16	.18	17.08	-	-	-	-	-	-	-	-	-	-	-	-	.00		31.42	
788	Winter																			
789	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
790	Maximum	14.16	.18	17.08	-	-	-	-	-	-	-	-	-	-	-	-	.00		31.42	
791																				
792	ENERGY CHARGES (\$/kWh)																			
793	Summer																			
794	Peak	-	-	.00000	.02094	.00135	.00340	.00031	(.00068)	.00193	-	0.01112	(0.01112)	0.00093			.11267		13658	
795	Part-Peak	-	-	.00000	.02094	.00135	.00340	.00031	(.00068)	.00193	-	0.01112	(0.01112)	0.00093			.11267		13658	
796	Off-Peak	-	-	.00000	.02094	.00135	.00340	.00031	(.00068)	.00193	-	0.01112	(0.01112)	0.00093			.10675		13066	
797	Winter																			
798	Part-Peak	-	-	.00000	.02094	.00135	.00340	.00031	(.00068)	.00193	-	0.01112	(0.01112)	0.00093			.10416		12807	
799	Off-Peak	-	-	.00000	.02094	.00135	.00340	.00031	(.00068)	.00193	-	0.01112	(0.01112)	0.00093			.10345		12736	
800																				
801	ENERGY CHARGES - OPTION R (\$/kWh)																			
802	Summer																			
803	Peak	-	-	.04193	.02094	.00135	.00340	.00031	(.00068)	.00193	-	0.01112	(0.01112)	0.00093			.16650		23234	
804	Part-Peak	-	-	.02474	.02094	.00135	.00340	.00031	(.00068)	.00193	-	0.01112	(0.01112)	0.00093			.16650		21515	
805	Off-Peak	-	-	.00000	.02094	.00135	.00340	.00031	(.00068)	.00193	-	0.01112	(0.01112)	0.00093			.13613		16004	
806	Winter																			
807	Part-Peak	-	-	.00000	.02094	.00135	.00340	.00031	(.00068)	.00193	-	0.01112	(0.01112)	0.00093			.13354		15745	
808	Off-Peak	-	-	.00000	.02094	.00135	.00340	.00031	(.00068)	.00193	-	0.01112	(0.01112)	0.00093			.13283		15674	
809																				
810	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
811	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005	-
812																				
813	CUSTOMER CHARGE(\$/meter/day)	-	-	58.31258	-	-	-	-	-	-	-	-	-	-	-	-	-	-	58.31258	1,774.89
814																				
815																				
816																				
817																				
818	TRA (\$/kWh)	(.00427)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
819																				
820	CRS Wildfire Fund Charge																			.00340
821	CRS Ongoing CTC																			.00031
822	CRS Energy Cost Recovery Amount																			(.00068)
823																				
824																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
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3	January 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo_Chrg
825	E-20 Primary																			
826	Firm																			
827																				
828	DEMAND CHARGES (\$/kW)																			
829	Summer																			
830	Peak	-	-	5.01	-	-	-	-	-	-	-	-	-	-	-	-	14.24		19.25	
831	Part-Peak	-	-	2.17	-	-	-	-	-	-	-	-	-	-	-	-	14.24		16.41	
832	Maximum	14.16	.18	14.78	-	-	-	-	-	-	-	-	-	-	-	-	.00		29.12	
833	Winter																			
834	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
835	Maximum	14.16	.18	14.78	-	-	-	-	-	-	-	-	-	-	-	-	.00		29.12	
836																				
837	DEMAND CHARGES - OPTION R (\$/kW)																			
838	Summer																			
839	Peak	-	-	1.25	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.25	
840	Part-Peak	-	-	.54	-	-	-	-	-	-	-	-	-	-	-	-	.00		.54	
841	Maximum	14.16	.18	14.78	-	-	-	-	-	-	-	-	-	-	-	-	.00		29.12	
842	Winter																			
843	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
844	Maximum	14.16	.18	14.78	-	-	-	-	-	-	-	-	-	-	-	-	.00		29.12	
845																				
846	ENERGY CHARGES (\$/kWh)																			
847	Summer																			
848	Peak	-	-	.00000	.02043	.00135	.00340	.00030	(.00068)	.00193	-	0.01112	(0.01112)	0.00084			10903		13233	
849	Part-Peak	-	-	.00000	.02043	.00135	.00340	.00030	(.00068)	.00193	-	0.01112	(0.01112)	0.00084			10903		13233	
850	Off-Peak	-	-	.00000	.02043	.00135	.00340	.00030	(.00068)	.00193	-	0.01112	(0.01112)	0.00084			10326		12656	
851	Winter																			
852	Part-Peak	-	-	.00000	.02043	.00135	.00340	.00030	(.00068)	.00193	-	0.01112	(0.01112)	0.00084			10079		12409	
853	Off-Peak	-	-	.00000	.02043	.00135	.00340	.00030	(.00068)	.00193	-	0.01112	(0.01112)	0.00084			10012		12342	
854																				
855	ENERGY CHARGES - OPTION R (\$/kWh)																			
856	Summer																			
857	Peak	-	-	.03628	.02043	.00135	.00340	.00030	(.00068)	.00193	-	0.01112	(0.01112)	0.00084			.16220		22178	
858	Part-Peak	-	-	.02168	.02043	.00135	.00340	.00030	(.00068)	.00193	-	0.01112	(0.01112)	0.00084			.16220		20718	
859	Off-Peak	-	-	.00000	.02043	.00135	.00340	.00030	(.00068)	.00193	-	0.01112	(0.01112)	0.00084			.13065		15395	
860	Winter																			
861	Part-Peak	-	-	.00000	.02043	.00135	.00340	.00030	(.00068)	.00193	-	0.01112	(0.01112)	0.00084			.12818		15148	
862	Off-Peak	-	-	.00000	.02043	.00135	.00340	.00030	(.00068)	.00193	-	0.01112	(0.01112)	0.00084			.12751		15081	
863																				
864	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
865	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005	-
866																				
867	CUSTOMER CHARGE (\$/meter/day)	-	-	59.53521	-	-	-	-	-	-	-	-	-	-	-	-	-	-	59.53521	1,812.10
868																				
869																				
870																				
871																				
872	TRA (\$/kWh)	(.00427)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
873																				
874	CRS Wildfire Fund Charge																			.00340
875	CRS Ongoing CTC																			.00030
876	CRS Energy Cost Recovery Amount																			(.00068)
877																				
878																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2023 Preliminary AET																			
3	January 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo_Chrg
879	E-20 Transmission																			
880	Firm																			
881																				
882	DEMAND CHARGES (\$/kW)																			
883	Summer																			
884	Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	17.26		17.26	
885	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	17.26		17.26	
886	Maximum	14.16	.18	2.84	-	-	-	-	-	-	-	-	-	-	-	-	.00			17.18
887	Winter																			
888	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
889	Maximum	14.16	.18	2.84	-	-	-	-	-	-	-	-	-	-	-	-	.00			17.18
890																				
891	DEMAND CHARGES - OPTION R (\$/kW)																			
892	Summer																			
893	Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
894	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
895	Maximum	14.16	.18	2.84	-	-	-	-	-	-	-	-	-	-	-	-	.00			17.18
896	Winter																			
897	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
898	Maximum	14.16	.18	2.84	-	-	-	-	-	-	-	-	-	-	-	-	.00			17.18
899																				
900	ENERGY CHARGES (\$/kWh)																			
901	Summer																			
902	Peak	-	-	.00000	.01872	.00135	.00340	.00028	(.00068)	.00193	-	0.01112	(0.01112)	0.00055			.09538		.11666	
903	Part-Peak	-	-	.00000	.01872	.00135	.00340	.00028	(.00068)	.00193	-	0.01112	(0.01112)	0.00055			.09538		.11666	
904	Off-Peak	-	-	.00000	.01872	.00135	.00340	.00028	(.00068)	.00193	-	0.01112	(0.01112)	0.00055			.08971		.11099	
905	Winter																			
906	Part-Peak	-	-	.00000	.01872	.00135	.00340	.00028	(.00068)	.00193	-	0.01112	(0.01112)	0.00055			.08728		.10856	
907	Off-Peak	-	-	.00000	.01872	.00135	.00340	.00028	(.00068)	.00193	-	0.01112	(0.01112)	0.00055			.08662		.10790	
908																				
909	ENERGY CHARGES - OPTION R (\$/kWh)																			
910	Summer																			
911	Peak	-	-	.00000	.01872	.00135	.00340	.00028	(.00068)	.00193	-	0.01112	(0.01112)	0.00055			.15435		.17563	
912	Part-Peak	-	-	.00000	.01872	.00135	.00340	.00028	(.00068)	.00193	-	0.01112	(0.01112)	0.00055			.15435		.17563	
913	Maximum	-	-	.00000	.01872	.00135	.00340	.00028	(.00068)	.00193	-	0.01112	(0.01112)	0.00055			.12314		.14442	
914	Winter																			
915	Part-Peak	-	-	.00000	.01872	.00135	.00340	.00028	(.00068)	.00193	-	0.01112	(0.01112)	0.00055			.12071		.14199	
916	Maximum	-	-	.00000	.01872	.00135	.00340	.00028	(.00068)	.00193	-	0.01112	(0.01112)	0.00055			.12005		.14133	
917																				
918	AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
919	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005	-
920																				
921	CUSTOMER CHARGE (\$/meter/day)	-	-	155.61273	-	-	-	-	-	-	-	-	-	-	-	-	-	-	155.61273	4,736.46
922																				
923																				
924																				
925																				
926	TRA (\$/kWh)	(.00427)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
927																				
928	CRS Wildfire Fund Charge																			.00340
929	CRS Ongoing CTC																			.00028
930	CRS Energy Cost Recovery Amount																			(.00068)
931																				
932																				
933																				
934	E-CARE (\$/kWh)																			
935																				
936	A-1			(.09403)	(.01464)		(.00340)					(.01112)	.01112	(.00145)						(.11352)
937	A-6			(.09202)	(.01464)		(.00340)					(.01112)	.01112	(.00145)						(.11151)
938	A-15			(.09403)	(.01464)		(.00340)					(.01112)	.01112	(.00145)						(.11352)
939	A10 Secondary			(.08843)	(.01464)		(.00340)					(.01112)	.01112	(.00120)						(.10767)
940	A10 Primary			(.08843)	(.01464)		(.00340)					(.01112)	.01112	(.00109)						(.10756)
941	A10 Transmission			(.08843)	(.01464)		(.00340)					(.01112)	.01112	(.00080)						(.10727)
942	E19 Secondary			(.07572)	(.01464)		(.00340)					(.01112)	.01112	(.00102)						(.09478)
943	E19 Primary			(.07572)	(.01464)		(.00340)					(.01112)	.01112	(.00092)						(.09468)
944	E19 Transmission			(.07572)	(.01464)		(.00340)					(.01112)	.01112	(.00080)						(.09456)
945	E20 Secondary			(.05895)	(.01464)		(.00340)					(.01112)	.01112	(.00093)						(.07792)
946	E20 Primary			(.05895)	(.01464)		(.00340)					(.01112)	.01112	(.00084)						(.07783)
947	E20 Transmission			(.05895)	(.01464)		(.00340)					(.01112)	.01112	(.00055)						(.07754)
948																				
949																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2023 Preliminary AET																			
3	January 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo_Chrg
950	<b>LS-1</b>																			
951																				
952	ENERGY CHARGE (\$/kWh)	.03234	.00042	.07821	.01588	.00135	.00340	.00028	(.00068)	.00224	-	0.01112	(0.01112)	0.00123			.12804		.25807	
953																				
954	TRA (\$/kWh)	(.00464)	-	-	-	-	-	-	-	-	-	-	-	-						
955																				
956	CRS Wildfire Fund Charge																			.00340
957	CRS Ongoing CTC																			.00028
958	CRS Energy Cost Recovery Amount																			(.00068)
959																				
960																				
961	<b>LS-2</b>																			
962																				
963	ENERGY CHARGE (\$/kWh)	.03234	.00042	.07821	.01588	.00135	.00340	.00028	(.00068)	.00224	-	0.01112	(0.01112)	0.00123			.12804		.25807	
964																				
965	TRA (\$/kWh)	(.00464)	-	-	-	-	-	-	-	-	-	-	-	-						
966																				
967	CRS Wildfire Fund Charge																			.00340
968	CRS Ongoing CTC																			.00028
969	CRS Energy Cost Recovery Amount																			(.00068)
970																				
971																				
972	<b>LS-3</b>																			
973																				
974	ENERGY CHARGE (\$/kWh)	.03234	.00042	.07821	.01588	.00135	.00340	.00028	(.00068)	.00224	-	0.01112	(0.01112)	0.00123			.12804		.25807	
975																				
976	CUSTOMER CHARGE (\$/meter/day)	-	-	24641	-	-	-	-	-	-	-	-	-	-					24641	7.50
977																				
978	TRA (\$/kWh)	(.00464)	-	-	-	-	-	-	-	-	-	-	-	-						
979																				
980	CRS Wildfire Fund Charge																			.00340
981	CRS Ongoing CTC																			.00028
982	CRS Energy Cost Recovery Amount																			(.00068)
983																				
984																				
985	<b>TC-1</b>																			
986																				
987	ENERGY CHARGE (\$/kWh)																			
988	Summer	.03710	.00048	.07325	.00873	.00135	.00340	.00033	(.00068)	.00252	-	0.01112	(0.01112)	0.00145			.13890		.26173	
989	Winter	.03710	.00048	.07325	.00873	.00135	.00340	.00033	(.00068)	.00252	-	0.01112	(0.01112)	0.00145			.13890		.26173	
990																				
991	CUSTOMER CHARGE (\$/meter/day)	-	-	.49281	-	-	-	-	-	-	-	-	-	-					.49281	15.00
992																				
993	TRA (\$/kWh)	(.00510)	-	-	-	-	-	-	-	-	-	-	-	-						
994																				
995	CRS Wildfire Fund Charge																			.00340
996	CRS Ongoing CTC																			.00033
997	CRS Energy Cost Recovery Amount																			(.00068)
998																				
999																				
1000	<b>OL-1</b>																			
1001																				
1002	ENERGY CHARGE (\$/kWh)	.03234	.00042	.07821	.03051	.00135	.00340	.00028	(.00068)	.00224	-	0.01112	(0.01112)	0.00123			.12804		.27270	
1003																				
1004																				
1005																				
1006																				
1007																				
1008																				
1009																				
1010																				
1011	TRA (\$/kWh)	(.00464)	-	-	-	-	-	-	-	-	-	-	-	-						
1012																				
1013	CRS Wildfire Fund Charge																			.00340
1014	CRS Ongoing CTC																			.00028
1015	CRS Energy Cost Recovery Amount																			(.00068)
1016																				
1017																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2023 Preliminary AET																			
3	January 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo_Chrg
1018	Standby Secondary																			
1019																				
1020	RESERVATION CHARGE (\$/kW)	1.34	.02	7.78	-	-	-	-	-	-	-	-	-	-	-	-	.68		9.82	
1021	(per kW per month applied to 85% of the Reservation Capacity)																			
1022																				
1023	ENERGY CHARGE (\$/kWh)																			
1024	Summer																			
1025	Peak	.01882	.00025	.56114	.02185	.00135	.00340	.00024	(.00068)	.00313	-	0.01112	(0.01112)	0.00146			.16541		.77122	
1026	Part-Peak	.01882	.00025	.17685	.02185	.00135	.00340	.00024	(.00068)	.00313	-	0.01112	(0.01112)	0.00146			.13745		.35897	
1027	Off-Peak	.01882	.00025	.00000	.02185	.00135	.00340	.00024	(.00068)	.00313	-	0.01112	(0.01112)	0.00146			.10085		.14552	
1028	Winter																			
1029	Part-Peak	.01882	.00025	.00658	.02185	.00135	.00340	.00024	(.00068)	.00313	-	0.01112	(0.01112)	0.00146			.14190		.19315	
1030	Off-Peak	.01882	.00025	.00000	.02185	.00135	.00340	.00024	(.00068)	.00313	-	0.01112	(0.01112)	0.00146			.11355		.15822	
1031																				
1032	TRA (\$/kWh)	(.00515)	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
1033																				
1034	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000									.00000
1035																				
1036	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-				.00005
1037																				
1038	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-	-	-	-	-	-				.35
1039																				
1040	CRS Wildfire Fund Charge																			.00340
1041	CRS Ongoing CTC																			.00024
1042	CRS Energy Cost Recovery Amount																			(.00068)
1043																				
1044																				
1045	Standby Primary																			
1046																				
1047	RESERVATION CHARGE (\$/kW)	1.34	.02	7.78	-	-	-	-	-	-	-	-	-	-	-	-	.68		9.82	
1048	(per kW per month applied to 85% of the Reservation Capacity)																			
1049																				
1050	ENERGY CHARGE (\$/kWh)																			
1051	Summer																			
1052	Peak	.01882	.00025	.56114	.02633	.00135	.00340	.00024	(.00068)	.00313	-	0.01112	(0.01112)	0.00288			.16541		.77712	
1053	Part-Peak	.01882	.00025	.17685	.02633	.00135	.00340	.00024	(.00068)	.00313	-	0.01112	(0.01112)	0.00288			.13745		.36487	
1054	Off-Peak	.01882	.00025	.00000	.02633	.00135	.00340	.00024	(.00068)	.00313	-	0.01112	(0.01112)	0.00288			.10085		.15142	
1055	Winter																			
1056	Part-Peak	.01882	.00025	.00658	.02633	.00135	.00340	.00024	(.00068)	.00313	-	0.01112	(0.01112)	0.00288			.14190		.19905	
1057	Off-Peak	.01882	.00025	.00000	.02633	.00135	.00340	.00024	(.00068)	.00313	-	0.01112	(0.01112)	0.00288			.11355		.16412	
1058																				
1059	TRA (\$/kWh)	(.00515)	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
1060																				
1061	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000									.00000
1062																				
1063	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-				.00005
1064																				
1065	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-	-	-	-	-	-				.35
1066																				
1067	CRS Wildfire Fund Charge																			.00340
1068	CRS Ongoing CTC																			.00024
1069	CRS Energy Cost Recovery Amount																			(.00068)
1070																				
1071																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2023 Preliminary AET																			
3	January 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo_Chrg
1072	Standby Transmission																			
1073																				
1074	RESERVATION CHARGE (\$/kW)	1.34	.02	.34	-	-	-	-	-	-	-	-	-	-	-	-	.56		2.26	
1075	(per kW per month applied to 85% of the Reservation Capacity)																			
1076																				
1077	ENERGY CHARGE (\$/kWh)																			
1078	Summer																			
1079	Peak	.01882	.00025	.00000	.01977	.00135	.00340	.00024	(.00068)	.00313	-	0.01112	(0.01112)	0.00072			.13511		.17696	
1080	Part-Peak	.01882	.00025	.00000	.01977	.00135	.00340	.00024	(.00068)	.00313	-	0.01112	(0.01112)	0.00072			.11214		.15399	
1081	Off-Peak	.01882	.00025	.00000	.01977	.00135	.00340	.00024	(.00068)	.00313	-	0.01112	(0.01112)	0.00072			.08176		.12361	
1082	Winter																			
1083	Part-Peak	.01882	.00025	.00000	.01977	.00135	.00340	.00024	(.00068)	.00313	-	0.01112	(0.01112)	0.00072			.11575		.15760	
1084	Off-Peak	.01882	.00025	.00000	.01977	.00135	.00340	.00024	(.00068)	.00313	-	0.01112	(0.01112)	0.00072			.09242		.13427	
1085																				
1086	TRA (\$/kWh)	(.00515)	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
1087																				
1088	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)										.00000								.00000	
1089																				
1090	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-			.00005	
1091																				
1092	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-	-	-	-	-	-			.35	
1093																				
1094	CRS Wildfire Fund Charge																			.00340
1095	CRS Ongoing CTC																			.00024
1096	CRS Energy Cost Recovery Amount																			(.00068)
1097																				
1098																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2023 Preliminary AET																			
3	January 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
1099	<b>Standby</b>																			
1100	<b>Customer &amp; Meter Charges</b>																			
1101																				
1102	<b>Residential</b>																			
1103	Customer Charge	-	-	.16427	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.16427	5.00
1104	Meter Charge	-	-	.12813	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.12813	3.90
1105																				
1106	<b>Agricultural</b>																			
1107	Customer Charge	-	-	.90678	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.90678	27.60
1108	Meter Charge	-	-	.19713	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.19713	6.00
1109																				
1110	<b>Small Light and Power</b>																			
1111	(Reservation Capacity < 75 kW)																			
1112	Single Phase Service																			
1113	Customer Charge	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
1114	Meter Charge	-	-	.20107	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.20107	6.12
1115	PolyPhase Service																			
1116	Customer Charge	-	-	.82136	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.82136	25.00
1117	Meter Charge	-	-	.20107	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.20107	6.12
1118																				
1119	<b>Medium Light and Power</b>																			
1120	(Reservation Capacity > 75 kW and < 500 kW)																			
1121	Customer Charge	-	-	6.36931	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.36931	193.87
1122	Meter Charge	-	-	.17741	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.17741	5.40
1123																				
1124	<b>Medium Light and Power</b>																			
1125	(Reservation Capacity > 500 kW and < 1000 kW)																			
1126	Transmission Customer Charge	-	-	65.31382	-	-	-	-	-	-	-	-	-	-	-	-	-	-	65.31382	1,987.99
1127	Primary Customer Charge	-	-	47.52605	-	-	-	-	-	-	-	-	-	-	-	-	-	-	47.52605	1,446.57
1128	Secondary Customer Charge	-	-	31.40510	-	-	-	-	-	-	-	-	-	-	-	-	-	-	31.40510	955.89
1129																				
1130	<b>Large Light and Power</b>																			
1131	(Reservation Capacity > 1000 kW)																			
1132	Transmission Customer Charge	-	-	155.61273	-	-	-	-	-	-	-	-	-	-	-	-	-	-	155.61273	4,736.46
1133	Primary Customer Charge	-	-	59.53521	-	-	-	-	-	-	-	-	-	-	-	-	-	-	59.53521	1,812.10
1134	Secondary Customer Charge	-	-	58.31258	-	-	-	-	-	-	-	-	-	-	-	-	-	-	58.31258	1,774.89
1135																				
1136	<b>Supplemental Standby Service</b>																			
1137	Meter Charge	-	-	6.11088	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.11088	186.00
1138																				
1139																				
1140	<b>Standby</b>																			
1141	<b>Reduced Basic Service Fee</b>																			
1142																				
1143	<b>Small Light and Power (Reservation Capacity &lt;= 75 kW)</b>																			
1144	Singlephase	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
1145	Polyphase	-	-	.39359	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.39359	11.98
1146																				
1147																				
1148	<b>Medium Light and Power (Reservation Capacity &gt; 75 kW and &lt; 500 kW)</b>																			
1149	Primary	-	-	4.59959	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4.59959	140.00
1150	Secondary	-	-	1.23433	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.23433	37.57
1151																				
1152																				
1153	<b>Medium Light and Power (Reservation Capacity &gt;= 500 kW and &lt; 1000 kW)</b>																			
1154	Primary	-	-	11.72698	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11.72698	356.94
1155	Secondary	-	-	7.91556	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7.91556	240.93
1156	Transmission	-	-	18.68945	-	-	-	-	-	-	-	-	-	-	-	-	-	-	18.68945	568.86
1157																				
1158	<b>Large Light and Power (Reservation Capacity &gt;= 1000 kW)</b>																			
1159	Primary	-	-	8.44583	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8.44583	257.07
1160	Secondary	-	-	10.75515	-	-	-	-	-	-	-	-	-	-	-	-	-	-	10.75515	327.36
1161	Transmission	-	-	24.52271	-	-	-	-	-	-	-	-	-	-	-	-	-	-	24.52271	746.41
1162																				
1163																				

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1	Pacific Gas & Electric Company																			
2	2023 Preliminary AET																			
3	January 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo_Chrg
1164	AG-1																			
1165																				
1166	CONNECTED LOAD CHARGE (\$/hp)																			
1167	Rate A																			
1168	Summer	-	-	6.21	-	-	-	-	-	-	-	-	-	-	-	-	2.82		9.03	
1169	Winter	-	-	6.21	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.21	
1170																				
1171	DEMAND CHARGE (\$/kW)																			
1172	Rate B																			
1173	Maximum																			
1174	Summer	-	-	9.06	-	-	-	-	-	-	-	-	-	-	-	-	4.19		13.25	
1175	Winter	-	-	9.06	-	-	-	-	-	-	-	-	-	-	-	-	.00		9.06	
1176																				
1177	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1178	Summer	-	-	1.09	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.09	
1179	Winter	-	-	.80	-	-	-	-	-	-	-	-	-	-	-	-	.00		.80	
1180																				
1181	ENERGY CHARGE (\$/kWh)																			
1182	Rate A																			
1183	Summer	.03238	.00045	.11537	.02953	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.12558		.30649	
1184	Winter	.03238	.00045	.08086	.02953	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.11197		.25837	
1185	Rate B																			
1186	Summer	.03238	.00045	.04720	.02570	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.13586		.24477	
1187	Winter	.03238	.00045	.02502	.02570	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.10568		.19241	
1188																				
1189	CUSTOMER CHARGE (\$/meter/day)																			
1190	Rate A	-	-	57400	-	-	-	-	-	-	-	-	-	-	-	-			57400	17.47
1191	Rate B	-	-	.76313	-	-	-	-	-	-	-	-	-	-	-	-			.76313	23.23
1192																				
1193	TRA (\$/kWh)	(.00464)	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
1194																				
1195	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1196	Rate A										.00000								.00000	
1197	Rate B										.00000								.00000	
1198																				
1199	CRS Wildfire Fund Charge																		.00340	
1200	CRS Ongoing CTC																		.00030	
1201	CRS Energy Cost Recovery Amount																		(.00068)	
1202																				
1203																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2023 Preliminary AET																			
3	January 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo_Chrg
1204	AG-R																			
1205																				
1206	CONNECTED LOAD CHARGE (\$/hp)																			
1207	Rates A and D																			
1208	Summer	-	-	5.46	-	-	-	-	-	-	-	-	-	-	-	-	2.23		7.69	
1209	Winter	-	-	5.46	-	-	-	-	-	-	-	-	-	-	-	-	.00		5.46	
1210																				
1211	DEMAND CHARGE (\$/kW)																			
1212	Rates B and E																			
1213	Summer																			
1214	Peak	-	-	4.06	-	-	-	-	-	-	-	-	-	-	-	-	.00		4.06	
1215	Maximum	-	-	8.35	-	-	-	-	-	-	-	-	-	-	-	-	3.29		11.64	
1216	Winter	-	-		-	-	-	-	-	-	-	-	-	-	-	-				
1217	Maximum	-	-	8.35	-	-	-	-	-	-	-	-	-	-	-	-	.00		8.35	
1218																				
1219	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1220	Summer	-	-	.40	-	-	-	-	-	-	-	-	-	-	-	-	.00		.40	
1221	Winter	-	-	.46	-	-	-	-	-	-	-	-	-	-	-	-	.00		.46	
1222																				
1223	ENERGY CHARGE (\$/kWh)																			
1224	Rates A and D																			
1225	Summer																			
1226	Peak	.03238	.00045	.10690	.02567	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.12311		29169	
1227	Off-Peak	.03238	.00045	.10511	.02567	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.12311		28990	
1228	Winter																			
1229	Part-Peak	.03238	.00045	.07583	.02567	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.10650		24401	
1230	Off-Peak	.03238	.00045	.07583	.02567	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.10579		24330	
1231	Rates B and E																			
1232	Summer																			
1233	Peak	.03238	.00045	.08430	.02430	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.11647		26108	
1234	Off-Peak	.03238	.00045	.08269	.02430	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.11647		25947	
1235	Winter																			
1236	Part-Peak	.03238	.00045	.06469	.02430	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.10507		23007	
1237	Off-Peak	.03238	.00045	.06469	.02430	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.10436		22936	
1238																				
1239	CUSTOMER CHARGE (\$/meter/day)																			
1240	Rates A and D	-	-	57400	-	-	-	-	-	-	-	-	-	-	-	-			57400	17.47
1241	Rates B and E	-	-	76313	-	-	-	-	-	-	-	-	-	-	-	-			76313	23.23
1242																				
1243	METER CHARGE (\$/meter/day)																			
1244	Rate A	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-			.00000	0.00
1245	Rate B	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-			.00000	0.00
1246	Rate D	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-			.00000	0.00
1247	Rate E	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-			.00000	0.00
1248																				
1249	TRA (\$/kWh)	(.00464)	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
1250																				
1251	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1252	Rate A and D										.00000								.00000	
1253	Rate B and E										.00000								.00000	
1254																				
1255	CRS Wildfire Fund Charge																		.00340	
1256	CRS Ongoing CTC																		.00030	
1257	CRS Energy Cost Recovery Amount																		(.00068)	
1258																				
1259																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2023 Preliminary AET																			
3	January 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo_Chrg
1260	AG-V																			
1261	CONNECTED LOAD CHARGE (\$/hp)																			
1262	Rates A and D																			
1264	Summer	-	-	5.19	-	-	-	-	-	-	-	-	-	-	-	-	2.34		7.53	
1265	Winter	-	-	5.19	-	-	-	-	-	-	-	-	-	-	-	-	.00		5.19	
1266	DEMAND CHARGE (\$/kW)																			
1267	Rates B and E																			
1268	Summer																			
1270	Peak	-	-	3.44	-	-	-	-	-	-	-	-	-	-	-	-	.00		3.44	
1271	Maximum	-	-	8.56	-	-	-	-	-	-	-	-	-	-	-	-	3.11		11.67	
1272	Winter																			
1273	Maximum	-	-	8.54	-	-	-	-	-	-	-	-	-	-	-	-	.00		8.54	
1274	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1275	Summer	-	-	.55	-	-	-	-	-	-	-	-	-	-	-	-	.00		.55	
1277	Winter	-	-	.52	-	-	-	-	-	-	-	-	-	-	-	-	.00		.52	
1278	ENERGY CHARGE (\$/kWh)																			
1280	Rates A and D																			
1281	Summer																			
1282	Peak	.03238	.00045	.11394	.02587	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.11936		29518	
1283	Off-Peak	.03238	.00045	.11216	.02587	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.11936		29340	
1284	Winter																			
1285	Part-Peak	.03238	.00045	.08106	.02587	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.10413		24707	
1286	Off-Peak	.03238	.00045	.08106	.02587	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.10342		24636	
1287	Rates B and E																			
1288	Summer																			
1289	Peak	.03238	.00045	.07605	.02413	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.11300		24919	
1290	Off-Peak	.03238	.00045	.07442	.02413	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.11300		24756	
1291	Winter																			
1292	Part-Peak	.03238	.00045	.05857	.02413	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.10059		21930	
1293	Off-Peak	.03238	.00045	.05857	.02413	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.09988		21859	
1294	CUSTOMER CHARGE (\$/meter/day)																			
1295	Rates A and D	-	-	57400	-	-	-	-	-	-	-	-	-	-	-	-			57400	17.47
1297	Rates B and E	-	-	76313	-	-	-	-	-	-	-	-	-	-	-	-			76313	23.23
1298	METER CHARGE (\$/meter/day)																			
1300	Rate A	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-			.00000	0.00
1301	Rate B	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-			.00000	0.00
1302	Rate D	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-			.00000	0.00
1303	Rate E	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-			.00000	0.00
1304	TRA (\$/kWh)	(.00464)	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
1305	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1308	Rate A and D										.00000								.00000	
1309	Rate B and E										.00000								.00000	
1310	CRS Wildfire Fund Charge																		.00340	
1312	CRS Ongoing CTC																		.00030	
1313	CRS Energy Cost Recovery Amount																		(.00068)	
1314																				
1315																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2023 Preliminary AET																			
3	January 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo_Chrg
1316	AG-4																			
1317																				
1318	CONNECTED LOAD CHARGE (\$/hp)																			
1319	Rates A and D																			
1320	Summer	-	-	5.72	-	-	-	-	-	-	-	-	-	-	-	-	2.29		8.01	
1321	Winter	-	-	5.72	-	-	-	-	-	-	-	-	-	-	-	-	.00		5.72	
1322	DEMAND CHARGE (\$/kW)																			
1323	Rates B and E																			
1325	Summer																			
1326	Peak	-	-	2.32	-	-	-	-	-	-	-	-	-	-	-	-	.00		2.32	
1327	Maximum	-	-	8.23	-	-	-	-	-	-	-	-	-	-	-	-	4.17		12.40	
1328	Winter																			
1329	Maximum	-	-	8.23	-	-	-	-	-	-	-	-	-	-	-	-	.00		8.23	
1330																				
1331	Rates C and F																			
1332	Summer																			
1333	Peak	-	-	1.60	-	-	-	-	-	-	-	-	-	-	-	-	4.40		6.00	
1334	Part-Peak	-	-	1.11	-	-	-	-	-	-	-	-	-	-	-	-	4.40		5.51	
1335	Maximum	-	-	8.45	-	-	-	-	-	-	-	-	-	-	-	-	.00		8.45	
1336	Winter																			
1337	Part-Peak	-	-	1.23	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.23	
1338	Maximum	-	-	8.45	-	-	-	-	-	-	-	-	-	-	-	-	.00		8.45	
1339																				
1340	"B & E" PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1341	Summer	-	-	.47	-	-	-	-	-	-	-	-	-	-	-	-	1.03		1.50	
1342	Winter	-	-	.51	-	-	-	-	-	-	-	-	-	-	-	-	.00		.51	
1343																				
1344	"C & F" PRIMARY VOLTAGE DISCOUNT																			
1345	Summer (\$/kW of Peak Demand)	-	-	.43	-	-	-	-	-	-	-	-	-	-	-	-	.00		.43	
1346	Winter (\$/kW of Max Demand)	-	-	.36	-	-	-	-	-	-	-	-	-	-	-	-	.00		.36	
1347																				
1348	"C & F" TRANSMISSION VOLTAGE DISCOUNT																			
1349	Summer (\$/kW)																			
1350	Peak	-	-	1.60	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.60	
1351	Part-Peak	-	-	1.11	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.11	
1352	Max	-	-	6.34	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.34	
1353	Winter (\$/kW)																			
1354	Part-Peak	-	-	1.23	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.23	
1355	Max	-	-	6.34	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.34	
1356																				
1357	ENERGY CHARGE (\$/kWh)																			
1358	Rates A and D																			
1359	Summer																			
1360	Peak	.03238	.00045	.13762	.02737	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.12086		32186	
1361	Off-Peak	.03238	.00045	.13587	.02737	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.12086		32011	
1362	Winter																			
1363	Part-Peak	.03238	.00045	.09653	.02737	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.10659		26650	
1364	Off-Peak	.03238	.00045	.09652	.02737	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.10588		26578	
1365																				
1366	Rates B and E																			
1367	Summer																			
1368	Peak	.03238	.00045	.07141	.02538	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.13597		26877	
1369	Off-Peak	.03238	.00045	.06984	.02538	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.13597		26720	
1370	Winter																			
1371	Part-Peak	.03238	.00045	.05453	.02538	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.12198		23790	
1372	Off-Peak	.03238	.00045	.05453	.02538	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.12129		23721	
1373																				
1374	Rates C and F																			
1375	Summer																			
1376	Peak	.03238	.00045	.03956	.02355	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.11406		21318	
1377	Part-Peak	.03238	.00045	.03903	.02355	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.11406		21265	
1378	Off-Peak	.03238	.00045	.03843	.02355	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.10286		20085	
1379	Winter																			
1380	Part-Peak	.03238	.00045	.03017	.02355	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.10027		19000	
1381	Off-Peak	.03238	.00045	.03017	.02355	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.09956		18929	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2023 Preliminary AET																			
3	January 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo_Chrg
1382																				
1383																				
1384	AG-4 (continued)																			
1385																				
1386	CUSTOMER CHARGE (\$/meter/day)																			
1387	Rates A and D	-	-	.57400	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.57400	17.47
1388	Rates B and E	-	-	.76313	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.76313	23.23
1389	Rates C and F	-	-	2.15003	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2.15003	65.44
1390																				
1391	METER CHARGE (\$/meter/day)																			
1392	Rate A	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00000	0.00
1393	Rates B and C	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00000	0.00
1394	Rate D	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00000	0.00
1395	Rates E and F	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00000	0.00
1396																				
1397	TRA (\$/kWh)	(.00464)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
1398																				
1399	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1400	Rates A and D										.00000								.00000	
1401	Rates B and E										.00000								.00000	
1402	Rates C and F										.00000								.00000	
1403																				
1404	CRS Wildfire Fund Charge																		.00340	
1405	CRS Ongoing CTC																		.00030	
1406	CRS Energy Cost Recovery Amount																		(.00068)	
1407																				
1408																				
1409																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2023 Preliminary AET																			
3	January 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo_Chrg
1410	AG-5																			
1411																				
1412	CONNECTED LOAD CHARGE (\$/hp)																			
1413	Rates A and D																			
1414	Summer	-	-	7.96	-	-	-	-	-	-	-	-	-	-	-	-	6.33		14.29	
1415	Winter	-	-	7.96	-	-	-	-	-	-	-	-	-	-	-	-	.00		7.96	
1416																				
1417	DEMAND CHARGE (\$/kW)																			
1418	Rates B and E																			
1419	Summer																			
1420	Peak	-	-	5.49	-	-	-	-	-	-	-	-	-	-	-	-	.00		5.49	
1421	Maximum	-	-	10.78	-	-	-	-	-	-	-	-	-	-	-	-	8.09		18.87	
1422	Winter																			
1423	Maximum	-	-	10.78	-	-	-	-	-	-	-	-	-	-	-	-	.00		10.78	
1424																				
1425	Rates C and F																			
1426	Summer																			
1427	Peak	-	-	3.12	-	-	-	-	-	-	-	-	-	-	-	-	9.08		12.20	
1428	Part-Peak	-	-	2.14	-	-	-	-	-	-	-	-	-	-	-	-	9.08		11.22	
1429	Maximum	-	-	7.37	-	-	-	-	-	-	-	-	-	-	-	-	.00		7.37	
1430	Winter																			
1431	Part-Peak	-	-	1.74	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.74	
1432	Maximum	-	-	7.37	-	-	-	-	-	-	-	-	-	-	-	-	.00		7.37	
1433																				
1434	"B & E" VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1435	Primary																			
1436	Summer	-	-	.38	-	-	-	-	-	-	-	-	-	-	-	-	2.55		2.93	
1437	Winter	-	-	.37	-	-	-	-	-	-	-	-	-	-	-	-	.00		.37	
1438	Transmission																			
1439	Summer	-	-	5.02	-	-	-	-	-	-	-	-	-	-	-	-	4.42		9.44	
1440	Winter	-	-	5.02	-	-	-	-	-	-	-	-	-	-	-	-	.00		5.02	
1441																				
1442	"C & F" PRIMARY VOLTAGE DISCOUNT																			
1443	Summer (\$/kW of Peak Demand)	-	-	.82	-	-	-	-	-	-	-	-	-	-	-	-	.00		.82	
1444	Winter (\$/kW of Max Demand)	-	-	.65	-	-	-	-	-	-	-	-	-	-	-	-	.00		.65	
1445																				
1446	"C & F" TRANSMISSION VOLTAGE DISCOUNT																			
1447	Summer (\$/kW)																			
1448	Peak	-	-	3.12	-	-	-	-	-	-	-	-	-	-	-	-	.00		3.12	
1449	Part-Peak	-	-	2.14	-	-	-	-	-	-	-	-	-	-	-	-	.00		2.14	
1450	Max	-	-	7.08	-	-	-	-	-	-	-	-	-	-	-	-	.00		7.08	
1451	Winter (\$/kW)																			
1452	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
1453	Max	-	-	7.08	-	-	-	-	-	-	-	-	-	-	-	-	.00		7.08	
1454																				
1455	ENERGY CHARGE (\$/kWh)																			
1456	Rates A and D																			
1457	Summer																			
1458	Peak	.03238	.00045	.07293	.02450	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.12786		26130	
1459	Off-Peak	.03238	.00045	.07148	.02450	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.12786		25985	
1460	Winter																			
1461	Part-Peak	.03238	.00045	.05278	.02450	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.11558		22887	
1462	Off-Peak	.03238	.00045	.05278	.02450	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.11487		22816	
1463																				
1464	Rates B and E																			
1465	Summer																			
1466	Peak	.03238	.00045	.02453	.02241	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.12359		20654	
1467	Off-Peak	.03238	.00045	.02377	.02241	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.12359		20578	
1468	Winter																			
1469	Part-Peak	.03238	.00045	.01977	.02241	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.11116		18935	
1470	Off-Peak	.03238	.00045	.01977	.02241	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.11048		18867	
1471																				
1472																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2023 Preliminary AET																			
3	January 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo_Chrg
1473	AG-5 (continued)																			
1474																				
1475	Rates C and F																			
1476	Summer																			
1477	Peak	.03238	.00045	.01601	.02098	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.10342		.17642	
1478	Part-Peak	.03238	.00045	.01559	.02098	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.10342		.17600	
1479	Off-Peak	.03238	.00045	.01512	.02098	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.09735		.16946	
1480	Winter																			
1481	Part-Peak	.03238	.00045	.01718	.02098	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.09476		.16893	
1482	Off-Peak	.03238	.00045	.01718	.02098	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.09405		.16822	
1483																				
1484																				
1485																				
1486																				
1487	CUSTOMER CHARGE (\$/meter/day)																			
1488	Rates A and D	-	-	.57400	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.57400	17.47
1489	Rates B and E	-	-	1.19446	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.19446	36.36
1490	Rates C and F	-	-	5.30871	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5.30871	161.58
1491																				
1492	METER CHARGE (\$/meter/day)																			
1493	Rate A	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00000	0.00
1494	Rates B and C	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00000	0.00
1495	Rate D	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00000	0.00
1496	Rates E and F	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00000	0.00
1497																				
1498	TRA (\$/kWh) Rates A, B, C, D, E and F	(.00464)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
1499																				
1500	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1501	Rates A and D										.00000								.00000	
1502	Rates B and E										.00000								.00000	
1503	Rates C and F										.00000								.00000	
1504																				
1505	CRS Wildfire Fund Charge																		.00340	
1506	CRS Ongoing CTC																		.00030	
1507	CRS Energy Cost Recovery Amount																		(.00068)	
1508																				
1509																				
1510																				
1511	DEPARTING LOAD RATES	RES	SMALL	MEDIUM	CLAS/B19 C	STREET	STANDBY	AG	E20T/B20T	E20P/B20P	E20S/B20S									
1512	TTA	.00000	.00000	.00000	.00000															
1513	WFC	.00340	.00340	.00340	.00340	.00340	.00340	.00340	.00340	.00340	.00340									
1514	OCF	.00034	.00033	.00035	.00032	.00028	.00024	.00030	.00028	.00030	.00031									
1515	ERB1	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1516	ERB2	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1517	ERBBA	(.00068)	(.00068)	(.00068)	(.00068)	(.00068)	(.00068)	(.00068)	(.00068)	(.00068)	(.00068)									
1518	DWR FF	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1519	Gen Adj	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1520	END DEPARTING																			
1521																				



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2023 Preliminary AET																			
3	January 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo_Chrg
1593	Schedule E-ERA Rates (for use with E-31)																			
1594		Total	"Frozen"																	
1595		Rates	Rates	E-ERA Rates																
1596	<b>A-1</b>																			
1597	ENERGY CHARGE (\$/kWh)																			
1598	Summer	.34955	.13383	.21572																
1599	Winter	.29257	.09174	.20083																
1600																				
1601	<b>A-1 TOU</b>																			
1602	ENERGY CHARGE (\$/kWh)																			
1603	Summer																			
1604	Peak	.35244	.13383	.21861																
1605	Part-Peak	.35244	.13383	.21861																
1606	Off-Peak	.32773	.13383	.19390																
1607	Winter																			
1608	Part-Peak	.30485	.09174	.21311																
1609	Off-Peak	.30427	.09174	.21253																
1610																				
1611	<b>A-6</b>																			
1612	ENERGY CHARGE (\$/kWh)																			
1613	Summer																			
1614	Peak	.41183	.20932	.20251																
1615	Part-Peak	.37032	.09259	.27773																
1616	Off-Peak	.31784	.05056	.26728																
1617	Winter																			
1618	Part-Peak	.30879	.10406	.20473																
1619	Off-Peak	.30775	.06452	.24323																
1620																				
1621	<b>A-10</b>																			
1622	ENERGY CHARGE (\$/kWh)																			
1623	Transmission																			
1624	Summer	.16823	.08915	.07908																
1625	Winter	.15110	.07279	.07831																
1626	Primary																			
1627	Summer	.22441	.08915	.13526																
1628	Winter	.18920	.07279	.11641																
1629	Secondary																			
1630	Summer	.24172	.08915	.15257																
1631	Winter	.20411	.07279	.13132																
1632																				
1633	<b>A-10 TOU</b>																			
1634	ENERGY CHARGE (\$/kWh)																			
1635	Transmission																			
1636	Summer																			
1637	Peak	.18345	.08915	.09430																
1638	Part-Peak	.18345	.08915	.09430																
1639	Off-Peak	.15879	.08915	.06964																
1640	Winter																			
1641	Part-Peak	.15156	.07279	.07877																
1642	Off-Peak	.15090	.07279	.07811																
1643	Primary																			
1644	Summer																			
1645	Peak	.23850	.08915	.14935																
1646	Part-Peak	.23850	.08915	.14935																
1647	Off-Peak	.21318	.08915	.12403																
1648	Winter																			
1649	Part-Peak	.18938	.07279	.11659																
1650	Off-Peak	.18871	.07279	.11592																
1651	Secondary																			
1652	Summer																			
1653	Peak	.25515	.08915	.16600																
1654	Part-Peak	.25515	.08915	.16600																
1655	Off-Peak	.22837	.08915	.13922																
1656	Winter																			
1657	Part-Peak	.20468	.07279	.13189																
1658	Off-Peak	.20397	.07279	.13118																
1659																				
1660	<b>A-15</b>																			
1661	ENERGY CHARGE (\$/kWh)																			
1662	Summer	.34938	.17985	.16953																
1663	Winter	.30869	.14452	.16417																
1664																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2023 Preliminary AET																			
3	January 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo_Chrg
1665	<b>E-19</b>																			
1666	<b>Transmission</b>																			
1667	<b>ENERGY CHARGES (\$/kWh)</b>																			
1668	Summer																			
1669	Peak	.11501	.08676	.02825																
1670	Part-Peak	.11501	.06580	.04921																
1671	Off-Peak	.10935	.06180	.04755																
1672	Winter																			
1673	Part-Peak	.10692	.08114	.02578																
1674	Off-Peak	.10626	.06679	.03947																
1675																				
1676	<b>Primary</b>																			
1677	<b>ENERGY CHARGES (\$/kWh)</b>																			
1678	Summer																			
1679	Peak	.12935	.06271	.06664																
1680	Part-Peak	.12935	.04868	.08067																
1681	Off-Peak	.12362	.04683	.07679																
1682	Winter																			
1683	Part-Peak	.12115	.05700	.06415																
1684	Off-Peak	.12048	.04782	.07266																
1685																				
1686	<b>Secondary</b>																			
1687	<b>ENERGY CHARGES (\$/kWh)</b>																			
1688	Summer																			
1689	Peak	.14329	.08773	.05556																
1690	Part-Peak	.14329	.05810	.08519																
1691	Off-Peak	.13731	.05059	.08672																
1692	Winter																			
1693	Part-Peak	.13472	.06392	.07080																
1694	Off-Peak	.13401	.05038	.08363																
1695																				
1696	<b>E-20</b>																			
1697	<b>Transmission</b>																			
1698	<b>ENERGY CHARGES (\$/kWh)</b>																			
1699	Summer																			
1700	Peak	.11666	.05318	.06348																
1701	Part-Peak	.11666	.03929	.07737																
1702	Off-Peak	.11099	.03665	.07434																
1703	Winter																			
1704	Part-Peak	.10856	.04937	.05919																
1705	Off-Peak	.10790	.03988	.06802																
1706																				
1707	<b>Primary</b>																			
1708	<b>ENERGY CHARGES (\$/kWh)</b>																			
1709	Summer																			
1710	Peak	.13233	.05778	.07455																
1711	Part-Peak	.13233	.04389	.08844																
1712	Off-Peak	.12656	.04205	.08451																
1713	Winter																			
1714	Part-Peak	.12409	.05192	.07217																
1715	Off-Peak	.12342	.04287	.08055																
1716																				
1717	<b>Secondary</b>																			
1718	<b>ENERGY CHARGES (\$/kWh)</b>																			
1719	Summer																			
1720	Peak	.13658	.08276	.05382																
1721	Part-Peak	.13658	.05335	.08323																
1722	Off-Peak	.13066	.04590	.08476																
1723	Winter																			
1724	Part-Peak	.12807	.05912	.06895																
1725	Off-Peak	.12736	.04569	.08167																
1726																				
1727																				
1728	<b>A-6 Legacy RES-BCT</b>																			
1729																				
1730	<b>ENERGY CREDIT (\$/kWh)</b>	GENERATION																		
1731	Summer																			
1732	Peak	.34224																		
1733	Part-Peak	.11751																		
1734	Off-Peak	.06283																		
1735	Winter																			
1736	Part-Peak	.08672																		
1737	Off-Peak	.07031																		

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1	Pacific Gas & Electric Company																			
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3	January 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo_Chrg
1738																				
1739																				
1740																				
1741																				
1742																				
1743																				
1744																				
1745																				
1746	DAC-GT (excluding PCIA)																			
1747					Solar Gen															
1748																				
1749					.09034															
1750																				
1751	GT (excluding PCIA)																			
1752		Mktg/Admin	Other Fees	Program	Solar Gen	Avg Class Gen														
1753																				
1754	Residential	.00309	.07146	.07455	.09034	(.15682)														
1755	Small L&P	.00309	.06264	.06573	.09034	(.14996)														
1756	Medium L&P	.00309	.06046	.06355	.09034	(.15811)														
1757	E-19	.00309	.05747	.06056	.09034	(.14851)														
1758	Streetlights	.00309	.06090	.06399	.09034	(.12803)														
1759	Agriculture/E37	.00309	.05826	.06135	.09034	(.14003)														
1760	E-20T	.00309	.05178	.05487	.09034	(.12915)														
1761	E-20P	.00309	.05369	.05678	.09034	(.13620)														
1762	E-20S	.00309	.05489	.05798	.09034	(.14159)														
1763																				
1764	Other fees as shown above include RIC, RA, CAISO, WREGIS and SVA																			
1765																				
1766	ECR (excluding PCIA)																			
1767		Mktg/Admin	Other Fees	Program	Solar Gen	Avg Class Gen														
1768																				
1769	Residential	.00870	.07215	.08085	.00000	(.15682)														
1770	Small L&P	.00870	.06333	.07203	.00000	(.14996)														
1771	Medium L&P	.00870	.06115	.06985	.00000	(.15811)														
1772	E-19	.00870	.05816	.06686	.00000	(.14851)														
1773	Streetlights	.00870	.06159	.07029	.00000	(.12803)														
1774	Agriculture/E37	.00870	.05895	.06765	.00000	(.14003)														
1775	E-20T	.00870	.05247	.06117	.00000	(.12915)														
1776	E-20P	.00870	.05438	.06308	.00000	(.13620)														
1777	E-20S	.00870	.05558	.06428	.00000	(.14159)														
1778																				
1779	Other fees as shown above include RIC, RA, CAISO, WREGIS and SVA																			
1780																				
1781																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	2023 Preliminary AET																				
3	January 1, 2023																				
4																					
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg	
		METER OWNERSHIP CREDIT (\$/meter/day)	METER SERVICES CREDIT (\$/meter/day)	METER READING CREDIT Dual Commodity, Electric Meter Only (\$/meter/month)	METER READING CREDIT Electric Only Site (\$/meter/month)	METER READING CREDIT MV90-Billed Meters (\$/meter/month)	BILLING CREDIT Partial ESP Consolidated Billing - Dual Commodity (\$/account/month)	BILLING CREDIT Partial ESP Consolidated Billing - Electric Only (\$/account/month)	BILLING CREDIT Full ESP Consolidated Billing - Dual Commodity (\$/account/month)	BILLING CREDIT Full ESP Consolidated Billing - Electric Only (\$/account/month)											
1782	E-CREDIT (per D-21-11-016)																				
1783	Residential	0.04016	0.03129	0.22	0.22	8.54	1.37	1.37	1.37	1.37											
1784	A-1 Singlephase	0.06475	0.05109	0.26	0.26	11.61	1.07	1.08	1.07	1.08											
1785	A-1 TOU Singlephase	0.06475	0.05109	0.26	0.26	11.61	1.07	1.08	1.07	1.08											
1786	A-1 Polyphase	0.20159	0.07132	0.32	0.32	9.05	1.38	1.49	1.38	1.49											
1787	A-1 TOU Polyphase	0.20159	0.07132	0.32	0.32	9.05	1.38	1.49	1.38	1.49											
1788	A-5 Singlephase	0.06475	0.05109	0.26	0.26	11.61	1.07	1.08	1.07	1.08											
1789	A-5 Polyphase	0.20159	0.07132	0.32	0.32	9.05	1.38	1.49	1.38	1.49											
1790	A-15	0.06475	0.05109	0.26	0.26	11.61	1.07	1.08	1.07	1.08											
1791	TC-1	0.05970	0.04024	0.16	0.16	8.54	0.38	0.64	0.38	0.64											
1792	A-10S	0.33363	0.18454	0.57	0.57	7.90	2.01	2.18	2.01	2.18											
1793	A-10P	3.47239	1.07571	6.24	6.24	21.38	5.94	6.12	5.94	6.12											
1794	A-10T	3.47239	1.07571	6.24	6.24	21.38	5.94	6.12	5.94	6.12											
1795	E-19S	0.36606	1.18609	4.07	4.07	12.86	11.63	11.95	11.63	11.95											
1796	E-19SV	0.33363	0.18454	0.57	0.57	7.90	2.01	2.18	2.01	2.18											
1797	E-19P	3.83813	1.55243	4.63	4.63	13.97	12.61	13.10	12.61	13.10											
1798	E-19PV	3.47239	1.07571	6.24	6.24	21.38	5.94	6.12	5.94	6.12											
1799	E-19T	3.83813	2.23626	20.72	20.72	28.52	30.64	30.93	30.64	30.93											
1800	E-19TV	3.47239	1.07571	6.24	6.24	21.38	5.94	6.12	5.94	6.12											
1801	E-20S	0.60106	2.24748	5.60	5.60	24.44	17.92	18.27	17.92	18.27											
1802	E-20P	3.83813	2.03403	6.53	6.53	15.87	19.92	20.35	19.92	20.35											
1803	E-20T	3.83813	2.23626	20.72	20.72	28.52	30.64	30.93	30.64	30.93											
1804	AG-1A	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1805	AG-1B	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1806	AG-1A	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1807	AG-RD	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1808	AG-RB	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1809	AG-RE	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1810	AG-VA	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1811	AG-VD	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1812	AG-VB	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1813	AG-VE	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1814	AG-4A	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1815	AG-4D	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1816	AG-4B	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1817	AG-4E	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1818	AG-4C	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1819	AG-4F	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1820	AG-5A	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1821	AG-5D	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1822	AG-5B	0.18782	0.36942	0.85	0.85	11.44	1.83	2.29	1.83	2.29											
1823	AG-5E	0.18782	0.36942	0.85	0.85	11.44	1.83	2.29	1.83	2.29											
1824	AG-5C	0.18782	0.36942	0.85	0.85	11.44	1.83	2.29	1.83	2.29											
1825	AG-5F	0.18782	0.36942	0.85	0.85	11.44	1.83	2.29	1.83	2.29											
1826	LS-1	0.00000	0.00000	0.00	0.00	0.00	0.55	0.95	0.55	0.95											
1827	LS-2	0.00000	0.00000	0.00	0.00	0.00	0.55	0.95	0.55	0.95											
1828	LS-3	0.01187	0.00106	0.01	0.01	8.54	0.55	0.95	0.55	0.95											
1829	OL-1	0.00000	0.00000	0.00	0.00	0.00	0.55	0.95	0.55	0.95											
1830	E37	0.36606	1.18609	4.07	4.07	12.86	11.63	11.95	11.63	11.95											
1831	S Residential	0.04016	0.03129	0.22	0.22	8.54	1.37	1.37	1.37	1.37											
1832	S Residential TOU	0.04016	0.03129	0.22	0.22	8.54	1.37	1.37	1.37	1.37											
1833	S Agricultural	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1834	S Agricultural TOU	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1835	S Small Light and Power Single Phase (<= 75 kW)	0.06475	0.05109	0.26	0.26	11.61	1.07	1.08	1.07	1.08											
1836	S Small Light and Power PolyPhase (<= 75 kW)	0.20159	0.07132	0.32	0.32	9.05	1.38	1.49	1.38	1.49											
1837	S Medium Light and Power (> 75 kW and < 500 kW)	0.33363	0.18454	0.57	0.57	7.90	2.01	2.18	2.01	2.18											
1838	S Medium Light and Power S (>= 500 and <1000 kW)	0.36606	1.18609	4.07	4.07	12.86	11.63	11.95	11.63	11.95											
1839	S Medium Light and Power P (>= 500 and <1000 kW)	3.83813	1.55243	4.63	4.63	13.97	12.61	13.10	12.61	13.10											
1840	S Medium Light and Power T (>= 500 and <1000 kW)	3.83813	2.23626	20.72	20.72	28.52	30.64	30.93	30.64	30.93											
1841	S Large Light and Power S (>= 1000 kW)	0.60106	2.24748	5.60	5.60	24.44	17.92	18.27	17.92	18.27											
1842	S Large Light and Power P (>= 1000 kW)	3.83813	2.03403	6.53	6.53	15.87	19.92	20.35	19.92	20.35											
1843	S Large Light and Power T (>= 1000 kW)	3.83813	2.23626	20.72	20.72	28.52	30.64	30.93	30.64	30.93											
1844																					
1845	Note: Standby rate schedules receive credit for otherwise applicable rate schedule.																				
1846																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2023 Preliminary AET																			
3	January 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo_Chrg
1847	BRR - Preliminary Statement Part I & Revenue Reporting Data - Begin			Effdt	1/1/2023															
1848	Billed Component	Subcomponent	Applicability		Rate															
1849																				
1850	Distribution	CPUC Fees	All rate schedules; all customer		.00132															
1851	PPP	CEEIA	All rate schedules; all customer		.00001															
1852																				
1853																				
1854	Transmission	TAC	All rate schedules; all customer		.00409															
1855	Transmission	ECRA	Residential		.00000															
1856	Transmission	ECRA	Small Commercial		(.00360)															
1857	Transmission	ECRA	Medium Commercial		(.00329)															
1858	Transmission	ECRA	E-19		(.00329)															
1859	Transmission	ECRA	Streetlights		(.00314)															
1860	Transmission	ECRA	Standby		(.00365)															
1861	Transmission	ECRA	Ag (and E-37)		(.00314)															
1862	Transmission	ECRA	Large Commercial		(.00277)															
1863	Transmission	TRBAA	All rate schedules; all customer		(.00559)															
1864	PPP	PPCBA	All rate schedules; all customer		.00149															
1865	PPP	CARE	All rate schedules except CARE		.01464															
1866	PPP	PEERAM	All rate schedules; all customer		.00324															
1867	PPP	EPIC	All rate schedules; all customer		.00117															
1868	PPP	NSLPP	All rate schedules; all customer		.00000															
1869	PPP	TMNBC	All rate schedules; all customer		.00010															
1870	PPP	BioMAT	All rate schedules; all customer		.00005															
1871	PPP	WINDRR	Residential		.00003															
1872	Generation	PCCBA Core	All rate schedules; all bundled s		.00000															
1873	Generation	PCCBA Non-C	All rate schedules; all bundled s		.00000															
1874	Generation	ERRA	All rate schedules; all bundled s		.14880															
1875	Generation	DWR Franchis	All rate schedules; all bundled s		.00005															
1876																				
1877	Vintage PCIA	DWR Franchis	Non-bundled customers that pa		.00005															
1878	DWR Bond Charge	DWR Refund -	All rate schedules except CARE		(.00193)															
1879	DWR Bond Charge	DWR Refund -	All rate schedules except CARE		(.00193)															
1880	DWR Bond Charge	DWR Refund -	All rate schedules except CARE		(.00193)															
1881																				
1882	Other Revenue Reporting Data																			
1883	GTSRMA/Green Option	GTSR Admin	All rate schedules; enrolled cust		.00267															
1884	GTSRMA/Green Option	GTSR Marketin	All rate schedules; enrolled cust		.00042															
1885	GTSRMA/Green Option	ECR Admin	All rate schedules; enrolled cust		.00267															
1886	GTSRMA/Green Option	ECR Marketing	All rate schedules; enrolled cust		.00603															
1887																				
1888																				
1889																				
1890																				
1891	Recovery Bond Charge	Tranche 1	All rate schedules; all non CAR		.00548															
1892		Tranche 2	All rate schedules; all non CAR		(.00548)															
1893																				
1894																				
1895	Recovery Bond Credit	Tranche 1	All rate schedules; all non CAR		.00564															
1896		Tranche 2	All rate schedules; all non CAR		(.00564)															
1897																				
1898																				
1899																				
1900	BRR - WHC Rates - Begin																			
1901	RR_RCC	WH																		
1902	Wildfire Hardening Charge	Finance Order	Finance Order 1																	
1903		W01	W01 - BA																	
1904	Residential	.00141	(.00011)																	
1905	Small L&P/BEV1	.00145	(.00011)																	
1906	A10S/B10S	.00120	(.00009)																	
1907	A10P/B10P	.00109	(.00008)																	
1908	A10T/B10T	.00080	(.00006)																	
1909	E19S/B19S	.00102	(.00008)																	
1910	E19P/B19P	.00092	(.00007)																	
1911	E19T/B19T	.00080	(.00006)																	
1912	Streetlight	.00123	(.00009)																	
1913	Standby S - STOUS/SBS	.00146	(.00011)																	
1914	Standby P - STOUT/SBP	.00288	(.00022)																	
1915	Standby T - STOUT/SBT	.00072	(.00005)																	
1916	Agriculture	.00128	(.00010)																	
1917	E20S/B20S	.00093	(.00007)																	
1918	E20P/B20P	.00084	(.00006)																	
1919	E20T/B20T/BART	.00055	(.00004)																	
1920	BEV2S	.00102	(.00008)																	
1921	BEV2P	.00092	(.00007)																	
1922	BEV2T	.00092	(.00007)																	
1923																				
1924	BRR - WHC Rates - End																			
1925	BRR - Preliminary Statement Part I & Revenue Reporting Data - End																			
1926																				
1927																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2023 Preliminary AET																			
3	January 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo_Chrg
1928	<b>B-1</b>																			
1929																				
1930	<b>ENERGY CHARGE (\$/kWh)</b>																			
1931	<b>Summer</b>																			
1932	Peak	.03710	.00048	.12115	.02395	.00135	.00340	.00033	(.00068)	.00252	-	0.01112	(0.01112)	0.00145			21226		39821	
1933	Part-Peak	.03710	.00048	.12115	.02395	.00135	.00340	.00033	(.00068)	.00252	-	0.01112	(0.01112)	0.00145			.16303		34898	
1934	Off-Peak	.03710	.00048	.12115	.02395	.00135	.00340	.00033	(.00068)	.00252	-	0.01112	(0.01112)	0.00145			.14223		32818	
1935	<b>Winter</b>																			
1936	Peak	.03710	.00048	.10098	.02395	.00135	.00340	.00033	(.00068)	.00252	-	0.01112	(0.01112)	0.00145			.15702		32280	
1937	Off-Peak	.03710	.00048	.10098	.02395	.00135	.00340	.00033	(.00068)	.00252	-	0.01112	(0.01112)	0.00145			.14090		30668	
1938	Super Off-Peak	.03710	.00048	.10098	.02395	.00135	.00340	.00033	(.00068)	.00252	-	0.01112	(0.01112)	0.00145			.12448		29026	
1939																				
1940	<b>CUSTOMER CHARGE (\$/meter/day)</b>																			
1941	Single-phase	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
1942	Polyphase	-	-	.82136	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.82136	25.00
1943																				
1944	TRA (\$/kWh)	(.00510)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1945																				
1946	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>																			.00000
1947																				
1948	<b>CRS Wildfire Fund Charge</b>																			.00340
1949	<b>CRS Ongoing CTC</b>																			.00033
1950	<b>CRS Energy Cost Recovery Amount</b>																			(.00068)
1951																				
1952																				
1953	<b>B1-ST</b>																			
1954																				
1955	<b>DEMAND CHARGE (\$/kW) (applied only to the max in the peak and part-peak periods all year)</b>																			
1956	Summer	-	-	4.24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4.24
1957	Winter	-	-	4.24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4.24
1958																				
1959	<b>ENERGY CHARGE (\$/kWh)</b>																			
1960	<b>Summer</b>																			
1961	Peak	.03710	.00048	.16878	.02395	.00135	.00340	.00033	(.00068)	.00252	-	.01112	(.01112)	.00145			.21590		44948	
1962	Part-Peak	.03710	.00048	.06994	.02395	.00135	.00340	.00033	(.00068)	.00252	-	.01112	(.01112)	.00145			.17344		30818	
1963	Off-Peak	.03710	.00048	.05836	.02395	.00135	.00340	.00033	(.00068)	.00252	-	.01112	(.01112)	.00145			.13769		26085	
1964	<b>Winter</b>																			
1965	Peak	.03710	.00048	.12141	.02395	.00135	.00340	.00033	(.00068)	.00252	-	.01112	(.01112)	.00145			.16532		35153	
1966	Part-Peak	.03710	.00048	.10425	.02395	.00135	.00340	.00033	(.00068)	.00252	-	.01112	(.01112)	.00145			.15298		32203	
1967	Off-Peak	.03710	.00048	.03720	.02395	.00135	.00340	.00033	(.00068)	.00252	-	.01112	(.01112)	.00145			.13098		23298	
1968	Super Off-Peak	.03710	.00048	.03720	.02395	.00135	.00340	.00033	(.00068)	.00252	-	.01112	(.01112)	.00145			.11456		21656	
1969																				
1970	<b>CUSTOMER CHARGE (\$/meter/day)</b>																			
1971	Single-phase	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
1972	Polyphase	-	-	.82136	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.82136	25.00
1973																				
1974	TRA (\$/kWh)	(.00510)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1975																				
1976	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>																			.00000
1977																				
1978	<b>CRS Wildfire Fund Charge</b>																			.00340
1979	<b>CRS Ongoing CTC</b>																			.00033
1980	<b>CRS Energy Cost Recovery Amount</b>																			(.00068)
1981																				
1982																				





	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2023 Preliminary AET																			
3	January 1, 2023																			
4																				
5	B-19 Secondary Continued	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo_Chrg
2144																				
2145																				
2146	TRA (\$/kWh)	(.00479)																		
2148	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)																			.00000
2149																				
2151	CRS Wildfire Fund Charge																			.00340
2152	CRS Ongoing CTC																			.00032
2153	CRS Energy Cost Recovery Amount																			(.00068)
2154																				
2155																				
2156																				
2157	B-19 Primary																			
2158	FIRM																			
2159																				
2160	DEMAND CHARGES (\$/kW)																			
2161	Summer																			
2162	Peak			11.68													18.04			29.72
2163	Part-Peak			3.33													2.64			5.97
2164	Maximum	11.80	.15	10.87													.00			22.82
2165	Winter																			
2166	Peak			.00													1.85			1.85
2167	Maximum	11.80	.15	10.87													.00			22.82
2168	DEMAND CHARGES - OPTION R (\$/kW)																			
2170	Summer																			
2171	Peak			2.92													.00			2.92
2172	Part-Peak			.83													.00			.83
2173	Maximum	11.80	.15	10.87													.00			22.82
2174	Winter																			
2175	Peak			.00													.00			.00
2176	Maximum	11.80	.15	10.87													.00			22.82
2177	DEMAND CHARGES - OPTION S																			
2179	\$/kW/month																			
2180	Summer																			
2181	Maximum	11.80	.15	.00													.00			11.95
2182	Winter																			
2183	Maximum	11.80	.15	.00													.00			11.95
2184	\$/kW/month (Applied in all hours except 9am to 2 pm, all year)																			
2185	Summer																			
2187	Maximum	.00	.00	2.21													.00			2.21
2188	Winter																			
2189	Maximum	.00	.00	2.21													.00			2.21
2190	\$/kW/day																			
2192	Summer																			
2193	Peak	.00	.00	.58													.00			.58
2194	Part-Peak	.00	.00	.04													.00			.04
2195	Winter																			
2196	Peak	.00	.00	.43													.00			.43
2197	ENERGY CHARGES (\$/kWh)																			
2199	Summer																			
2200	Peak			.00000	.02081	.00135	.00340	.00032	(.00068)	.00229		0.01112	(0.01112)	0.00092			.16156			.18518
2201	Part-Peak			.00000	.02081	.00135	.00340	.00032	(.00068)	.00229		0.01112	(0.01112)	0.00092			.12913			.15275
2202	Off-Peak			.00000	.02081	.00135	.00340	.00032	(.00068)	.00229		0.01112	(0.01112)	0.00092			.10092			.12454
2203	Winter																			
2204	Peak			.00000	.02081	.00135	.00340	.00032	(.00068)	.00229		0.01112	(0.01112)	0.00092			.14271			.16633
2205	Off-Peak			.00000	.02081	.00135	.00340	.00032	(.00068)	.00229		0.01112	(0.01112)	0.00092			.10127			.12489
2206	Super Off-Peak			.00000	.02081	.00135	.00340	.00032	(.00068)	.00229		0.01112	(0.01112)	0.00092			.04232			.06594
2207	ENERGY CHARGES - OPTION R (\$/kWh)																			
2209	Summer																			
2210	Peak			.08521	.02081	.00135	.00340	.00032	(.00068)	.00229		0.01112	(0.01112)	0.00092			.27516			.38399
2211	Part-Peak			.03401	.02081	.00135	.00340	.00032	(.00068)	.00229		0.01112	(0.01112)	0.00092			.15162			.20925
2212	Off-Peak			.01235	.02081	.00135	.00340	.00032	(.00068)	.00229		0.01112	(0.01112)	0.00092			.11623			.15220
2213	Winter																			
2214	Peak			.00000	.02081	.00135	.00340	.00032	(.00068)	.00229		0.01112	(0.01112)	0.00092			.15399			.17761
2215	Off-Peak			.00000	.02081	.00135	.00340	.00032	(.00068)	.00229		0.01112	(0.01112)	0.00092			.11634			.13996
2216	Super Off-Peak			.00000	.02081	.00135	.00340	.00032	(.00068)	.00229		0.01112	(0.01112)	0.00092			.08052			.10414
2217																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2023 Preliminary AET																			
3	January 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo_Chrg
2218	<b>B-19 Primary Continued</b>																			
2219																				
2220	<b>ENERGY CHARGES - OPTION S (\$/kWh)</b>																			
2221	Summer																			
2222	Peak	.00000	.00000	.08521	.02081	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00092			27516		38399	
2223	Part-Peak	.00000	.00000	.03401	.02081	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00092			.15162		20925	
2224	Off-Peak	.00000	.00000	.01235	.02081	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00092			.11623		15220	
2225	Winter																			
2226	Peak	.00000	.00000	.00000	.02081	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00092			15399		17761	
2227	Off-Peak	.00000	.00000	.00000	.02081	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00092			11634		13996	
2228	Super Off-Peak	.00000	.00000	.00000	.02081	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00092			.08052		10414	
2229																				
2230	<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
2231	<b>POWER FACTOR ADJ (\$/kWh%)</b>	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-			.00005	
2232																				
2233	<b>CUSTOMER CHARGE (\$/meter/day)</b>																			
2234	E-19	-	-	47.52605	-	-	-	-	-	-	-	-	-	-	-	-			47.52605	1446.57
2235	Rate V	-	-	6.36931	-	-	-	-	-	-	-	-	-	-	-	-			6.36931	193.87
2236																				
2237																				
2238																				
2239																				
2240	TRA (\$/kWh)	(.00479)	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
2241																				
2242	<b>AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)</b>																			.00000
2243																				
2244	<b>CRS Wildfire Fund Charge</b>																			.00340
2245	<b>CRS Ongoing CTC</b>																			.00032
2246	<b>CRS Energy Cost Recovery Amount</b>																			(.00068)
2247																				
2248																				
2249	<b>B-19 Transmission</b>																			
2250	<b>Firm</b>																			
2251																				
2252	<b>DEMAND CHARGES (\$/kW)</b>																			
2253	Summer																			
2254	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-			16.03	16.03
2255	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-			4.01	4.01
2256	Maximum	11.80	.15	4.35	-	-	-	-	-	-	-	-	-	-	-	-			.00	16.30
2257	Winter																			
2258	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-			1.54	1.54
2259	Maximum	11.80	.15	4.35	-	-	-	-	-	-	-	-	-	-	-	-			.00	16.30
2260																				
2261	<b>DEMAND CHARGES - OPTION R (\$/kW)</b>																			
2262	Summer																			
2263	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-			.00	.00
2264	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-			.00	.00
2265	Maximum	11.80	.15	4.35	-	-	-	-	-	-	-	-	-	-	-	-			.00	16.30
2266	Winter																			
2267	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-			.00	.00
2268	Maximum	11.80	.15	4.35	-	-	-	-	-	-	-	-	-	-	-	-			.00	16.30
2269																				
2270	<b>DEMAND CHARGES - OPTION S</b>																			
2271	<b>\$/kW/month</b>																			
2272	Summer																			
2273	Maximum	11.80	.15	.00	-	-	-	-	-	-	-	-	-	-	-	-			.00	11.95
2274	Winter																			
2275	Maximum	11.80	.15	.00	-	-	-	-	-	-	-	-	-	-	-	-			.00	11.95
2276																				
2277	<b>\$/kW/month (Applied in all hours except 9am to 2 pm, all year)</b>																			
2278	Summer																			
2279	Maximum	.00	.00	.89	-	-	-	-	-	-	-	-	-	-	-	-			.00	.89
2280	Winter																			
2281	Maximum	.00	.00	.89	-	-	-	-	-	-	-	-	-	-	-	-			.00	.89
2282																				
2283	<b>\$/kW/day</b>																			
2284	Summer																			
2285	Peak	.00	.00	.20	-	-	-	-	-	-	-	-	-	-	-	-			.00	.20
2286	Winter																			
2287	Peak	.00	.00	.20	-	-	-	-	-	-	-	-	-	-	-	-			.00	.20
2288																				
2289	<b>ENERGY CHARGES (\$/kWh)</b>																			
2290	Summer																			
2291	Peak	-	-	.00000	.01713	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00080			14661		16643	
2292	Part-Peak	-	-	.00000	.01713	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00080			13299		15281	
2293	Off-Peak	-	-	.00000	.01713	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00080			10399		12381	
2294	Winter																			
2295	Peak	-	-	.00000	.01713	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00080			14568		16550	
2296	Off-Peak	-	-	.00000	.01713	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00080			10463		12445	
2297	Super Off-Peak	-	-	.00000	.01713	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00080			.04424		.06406	
2298																				





	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2023 Preliminary AET																			
3	January 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo_Chr
2461	<b>B-20 Primary Continued</b>																			
2462																				
2463	<b>\$/kW/day</b>																			
2464	Summer																			
2465	Peak	.00	.00	.60	-	-	-	-	-	-	-	-	-	-	-	-	.00		.60	
2466	Part-Peak	.00	.00	.04	-	-	-	-	-	-	-	-	-	-	-	-	.00		.04	
2467	Winter																			
2468	Peak	.00	.00	.45	-	-	-	-	-	-	-	-	-	-	-	-	.00		.45	
2469																				
2470	<b>ENERGY CHARGES (\$/kWh)</b>																			
2471	Summer																			
2472	Peak	-	-	.00000	.02043	.00135	.00340	.00030	(.00068)	.00193	-	0.01112	(0.01112)	0.00084			.17206		.19536	
2473	Part-Peak	-	-	.00000	.02043	.00135	.00340	.00030	(.00068)	.00193	-	0.01112	(0.01112)	0.00084			.13080		.15410	
2474	Off-Peak	-	-	.00000	.02043	.00135	.00340	.00030	(.00068)	.00193	-	0.01112	(0.01112)	0.00084			.10202		.12532	
2475	Winter																			
2476	Peak	-	-	.00000	.02043	.00135	.00340	.00030	(.00068)	.00193	-	0.01112	(0.01112)	0.00084			.14580		.16910	
2477	Off-Peak	-	-	.00000	.02043	.00135	.00340	.00030	(.00068)	.00193	-	0.01112	(0.01112)	0.00084			.10210		.12540	
2478	Super Off-Peak	-	-	.00000	.02043	.00135	.00340	.00030	(.00068)	.00193	-	0.01112	(0.01112)	0.00084			.04009		.06339	
2479																				
2480	<b>ENERGY CHARGES - OPTION R (\$/kWh)</b>																			
2481	Summer																			
2482	Peak	-	-	.07098	.02043	.00135	.00340	.00030	(.00068)	.00193	-	0.01112	(0.01112)	0.00084			.28090		.37518	
2483	Part-Peak	-	-	.02872	.02043	.00135	.00340	.00030	(.00068)	.00193	-	0.01112	(0.01112)	0.00084			.15200		.20402	
2484	Off-Peak	-	-	.01085	.02043	.00135	.00340	.00030	(.00068)	.00193	-	0.01112	(0.01112)	0.00084			.11730		.15145	
2485	Winter																			
2486	Peak	-	-	.00000	.02043	.00135	.00340	.00030	(.00068)	.00193	-	0.01112	(0.01112)	0.00084			.15742		.18072	
2487	Off-Peak	-	-	.00000	.02043	.00135	.00340	.00030	(.00068)	.00193	-	0.01112	(0.01112)	0.00084			.11735		.14065	
2488	Super Off-Peak	-	-	.00000	.02043	.00135	.00340	.00030	(.00068)	.00193	-	0.01112	(0.01112)	0.00084			.08160		.10490	
2489																				
2490	<b>ENERGY CHARGES - OPTION S (\$/kWh)</b>																			
2491	Summer																			
2492	Peak	-	-	.07098	.02043	.00135	.00340	.00030	(.00068)	.00193	-	0.01112	(0.01112)	0.00084			.28090		.37518	
2493	Part-Peak	-	-	.02872	.02043	.00135	.00340	.00030	(.00068)	.00193	-	0.01112	(0.01112)	0.00084			.15200		.20402	
2494	Off-Peak	-	-	.01085	.02043	.00135	.00340	.00030	(.00068)	.00193	-	0.01112	(0.01112)	0.00084			.11730		.15145	
2495	Winter																			
2496	Peak	-	-	.00000	.02043	.00135	.00340	.00030	(.00068)	.00193	-	0.01112	(0.01112)	0.00084			.15742		.18072	
2497	Off-Peak	-	-	.00000	.02043	.00135	.00340	.00030	(.00068)	.00193	-	0.01112	(0.01112)	0.00084			.11735		.14065	
2498	Super Off-Peak	-	-	.00000	.02043	.00135	.00340	.00030	(.00068)	.00193	-	0.01112	(0.01112)	0.00084			.08160		.10490	
2499																				
2500	<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>			.00000																
2501	<b>POWER FACTOR ADJ (\$/kWh%)</b>			.00005															.00005	
2502																				
2503	<b>CUSTOMER CHARGE (\$/meter/day)</b>			59.53521															59.53521	1812.10
2504																				
2505																				
2506																				
2507																				
2508	<b>TRA (\$/kWh)</b>	(0.00427)																		
2509																				
2510	<b>CRS Wildfire Fund Charge</b>																			0.00340
2511	<b>CRS Ongoing CTC</b>																			0.00030
2512	<b>CRS Energy Cost Recovery Amount</b>																			(0.00068)
2513																				
2514																				
2515	<b>B-20 Transmission</b>																			
2516	<b>Firm</b>																			
2517																				
2518	<b>DEMAND CHARGES (\$/kW)</b>																			
2519	Summer																			
2520	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	23.52		23.52	
2521	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	5.61		5.61	
2522	Maximum	14.16	.18	2.87	-	-	-	-	-	-	-	-	-	-	-	-	.00		17.21	
2523	Winter																			
2524	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	3.14		3.14	
2525	Maximum	14.16	.18	2.87	-	-	-	-	-	-	-	-	-	-	-	-	.00		17.21	
2526																				
2527	<b>DEMAND CHARGES - OPTION R (\$/kW)</b>																			
2528	Summer																			
2529	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
2530	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
2531	Maximum	14.16	.18	2.87	-	-	-	-	-	-	-	-	-	-	-	-	.00		17.21	
2532	Winter																			
2533	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
2534	Maximum	14.16	.18	2.87	-	-	-	-	-	-	-	-	-	-	-	-	.00		17.21	
2535																				
2536	<b>DEMAND CHARGES - OPTION S</b>																			
2537	<b>\$/kW/month</b>																			
2538	Summer																			
2539	Maximum	14.16	.18	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		14.34	
2540																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2023 Preliminary AET																			
3	January 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo_Chrg
2543	<b>B-20 Transmission Continued</b>																			
2544																				
2545	<b>\$/kW/month (Applied in all hours except 9am to 2 pm, all year)</b>																			
2546	Summer																			
2547	Maximum	-	-	.58	-	-	-	-	-	-	-	-	-	-	-	-	.00		.58	
2548	Winter																			
2549	Maximum	-	-	.58	-	-	-	-	-	-	-	-	-	-	-	-	.00		.58	
2551	<b>\$/kW/day</b>																			
2552	Summer																			
2553	Peak	-	-	.10	-	-	-	-	-	-	-	-	-	-	-	-	.00		.10	
2554	Winter																			
2555	Peak	-	-	.10	-	-	-	-	-	-	-	-	-	-	-	-	.00		.10	
2556																				
2557	<b>ENERGY CHARGES (\$/kWh)</b>																			
2558	Summer																			
2559	Peak	-	-	.00000	.01872	.00135	.00340	.00028	(.00068)	.00193	-	0.01112	(0.01112)	0.00055			.14889		.17017	
2560	Part-Peak	-	-	.00000	.01872	.00135	.00340	.00028	(.00068)	.00193	-	0.01112	(0.01112)	0.00055			.12295		.14423	
2561	Off-Peak	-	-	.00000	.01872	.00135	.00340	.00028	(.00068)	.00193	-	0.01112	(0.01112)	0.00055			.09401		.11529	
2562	Winter																			
2563	Peak	-	-	.00000	.01872	.00135	.00340	.00028	(.00068)	.00193	-	0.01112	(0.01112)	0.00055			.14192		.16320	
2564	Off-Peak	-	-	.00000	.01872	.00135	.00340	.00028	(.00068)	.00193	-	0.01112	(0.01112)	0.00055			.08959		.11087	
2565	Super Off-Peak	-	-	.00000	.01872	.00135	.00340	.00028	(.00068)	.00193	-	0.01112	(0.01112)	0.00055			.03731		.05859	
2566																				
2567	<b>ENERGY CHARGES - OPTION R (\$/kWh)</b>																			
2568	Summer																			
2569	Peak	-	-	.00000	.01872	.00135	.00340	.00028	(.00068)	.00193	-	0.01112	(0.01112)	0.00055			.27764		.29892	
2570	Part-Peak	-	-	.00000	.01872	.00135	.00340	.00028	(.00068)	.00193	-	0.01112	(0.01112)	0.00055			.15902		.18030	
2571	Maximum	-	-	.00000	.01872	.00135	.00340	.00028	(.00068)	.00193	-	0.01112	(0.01112)	0.00055			.10877		.13005	
2572	Winter																			
2573	Peak	-	-	.00000	.01872	.00135	.00340	.00028	(.00068)	.00193	-	0.01112	(0.01112)	0.00055			.15886		.18014	
2574	Off-Peak	-	-	.00000	.01872	.00135	.00340	.00028	(.00068)	.00193	-	0.01112	(0.01112)	0.00055			.10585		.12713	
2575	Super Off-Peak	-	-	.00000	.01872	.00135	.00340	.00028	(.00068)	.00193	-	0.01112	(0.01112)	0.00055			.07305		.09433	
2576																				
2577	<b>ENERGY CHARGES - OPTION S (\$/kWh)</b>																			
2578	Summer																			
2579	Peak	-	-	.00000	.01872	.00135	.00340	.00028	(.00068)	.00193	-	0.01112	(0.01112)	0.00055			.27764		.29892	
2580	Part-Peak	-	-	.00000	.01872	.00135	.00340	.00028	(.00068)	.00193	-	0.01112	(0.01112)	0.00055			.15902		.18030	
2581	Maximum	-	-	.00000	.01872	.00135	.00340	.00028	(.00068)	.00193	-	0.01112	(0.01112)	0.00055			.10877		.13005	
2582	Winter																			
2583	Peak	-	-	.00000	.01872	.00135	.00340	.00028	(.00068)	.00193	-	0.01112	(0.01112)	0.00055			.15886		.18014	
2584	Off-Peak	-	-	.00000	.01872	.00135	.00340	.00028	(.00068)	.00193	-	0.01112	(0.01112)	0.00055			.10585		.12713	
2585	Super Off-Peak	-	-	.00000	.01872	.00135	.00340	.00028	(.00068)	.00193	-	0.01112	(0.01112)	0.00055			.07305		.09433	
2586																				
2587	<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2588	<b>POWER FACTOR ADJ (\$/kWh%)</b>	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00005	-
2589																				
2590	<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	155.61273	-	-	-	-	-	-	-	-	-	-	-	-	-	-	155.61273	4736.46
2591																				
2592																				
2593																				
2594																				
2595	<b>TRA (\$/kWh)</b>	(.00427)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2596																				
2597	<b>CRS Wildfire Fund Charge</b>																			.00340
2598	<b>CRS Ongoing CTC</b>																			.00028
2599	<b>CRS Energy Cost Recovery Amount</b>																			(.00068)
2600																				
2601																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
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3	January 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo_Chrg
2602	<b>SBS - Standby Secondary</b>																			
2603	RESERVATION CHARGE (\$/kW)	1.34	.02	8.05	-	-	-	-	-	-	-	-	-	-	-	-	1.04		10.45	
2604	(per kW per month applied to 85% of the Reservation Capacity)																			
2605	ENERGY CHARGE (\$/kWh)																			
2606	Summer																			
2607	Peak	.01882	.00025	60078	.02185	.00135	.00340	.00024	(.00068)	.00313	-	0.01112	(0.01112)	0.00146			13457		78002	
2610	Part-Peak	.01882	.00025	25798	.02185	.00135	.00340	.00024	(.00068)	.00313	-	0.01112	(0.01112)	0.00146			12228		42493	
2611	Off-Peak	.01882	.00025	.00299	.02185	.00135	.00340	.00024	(.00068)	.00313	-	0.01112	(0.01112)	0.00146			10861		15627	
2612	Winter																			
2613	Peak	.01882	.00025	.00861	.02185	.00135	.00340	.00024	(.00068)	.00313	-	0.01112	(0.01112)	0.00146			12965		18293	
2614	Off-Peak	.01882	.00025	.00299	.02185	.00135	.00340	.00024	(.00068)	.00313	-	0.01112	(0.01112)	0.00146			10977		15743	
2615	Super Off-Peak	.01882	.00025	.00299	.02185	.00135	.00340	.00024	(.00068)	.00313	-	0.01112	(0.01112)	0.00146			06562		11328	
2616	TRA (\$/kWh)	(.00515)	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
2618	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			00000
2619	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-				00005
2622	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-	-	-	-	-	-				.35
2624	CRS Wildfire Fund Charge																			00340
2626	CRS Ongoing CTC																			00024
2627	CRS Energy Cost Recovery Amount																			(.00068)
2628																				
2629																				
2630	<b>SBP - Standby Primary</b>																			
2631	RESERVATION CHARGE (\$/kW)	1.34	.02	8.05	-	-	-	-	-	-	-	-	-	-	-	-	1.04		10.45	
2633	(per kW per month applied to 85% of the Reservation Capacity)																			
2634	ENERGY CHARGE (\$/kWh)																			
2636	Summer																			
2637	Peak	.01882	.00025	60078	.02633	.00135	.00340	.00024	(.00068)	.00313	-	0.01112	(0.01112)	0.00288			13457		78592	
2638	Part-Peak	.01882	.00025	25798	.02633	.00135	.00340	.00024	(.00068)	.00313	-	0.01112	(0.01112)	0.00288			12228		43083	
2639	Off-Peak	.01882	.00025	.00299	.02633	.00135	.00340	.00024	(.00068)	.00313	-	0.01112	(0.01112)	0.00288			10861		16217	
2640	Winter																			
2641	Peak	.01882	.00025	.00861	.02633	.00135	.00340	.00024	(.00068)	.00313	-	0.01112	(0.01112)	0.00288			12965		18883	
2642	Off-Peak	.01882	.00025	.00299	.02633	.00135	.00340	.00024	(.00068)	.00313	-	0.01112	(0.01112)	0.00288			10977		16333	
2643	Super Off-Peak	.01882	.00025	.00299	.02633	.00135	.00340	.00024	(.00068)	.00313	-	0.01112	(0.01112)	0.00288			06562		11918	
2644	TRA (\$/kWh)	(.00515)	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
2646	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			00000
2648	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-				00005
2650	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-	-	-	-	-	-				.35
2652	CRS Wildfire Fund Charge																			00340
2654	CRS Ongoing CTC																			00024
2655	CRS Energy Cost Recovery Amount																			(.00068)
2656																				
2657																				
2658	<b>SBT - Standby Transmission</b>																			
2659	RESERVATION CHARGE (\$/kW)	1.34	.02	.35	-	-	-	-	-	-	-	-	-	-	-	-	.52		2.23	
2661	(per kW per month applied to 85% of the Reservation Capacity)																			
2662	ENERGY CHARGE (\$/kWh)																			
2664	Summer																			
2665	Peak	.01882	.00025	.00000	.01977	.00135	.00340	.00024	(.00068)	.00313	-	0.01112	(0.01112)	0.00072			12373		16558	
2666	Part-Peak	.01882	.00025	.00000	.01977	.00135	.00340	.00024	(.00068)	.00313	-	0.01112	(0.01112)	0.00072			11176		15361	
2667	Off-Peak	.01882	.00025	.00000	.01977	.00135	.00340	.00024	(.00068)	.00313	-	0.01112	(0.01112)	0.00072			09844		14029	
2668	Winter																			
2669	Peak	.01882	.00025	.00000	.01977	.00135	.00340	.00024	(.00068)	.00313	-	0.01112	(0.01112)	0.00072			11903		16088	
2670	Off-Peak	.01882	.00025	.00000	.01977	.00135	.00340	.00024	(.00068)	.00313	-	0.01112	(0.01112)	0.00072			09968		14153	
2671	Super Off-Peak	.01882	.00025	.00000	.01977	.00135	.00340	.00024	(.00068)	.00313	-	0.01112	(0.01112)	0.00072			05546		09731	
2672	TRA (\$/kWh)	(.00515)	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
2674	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			00000
2676	POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-				00005
2678	MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-	-	-	-	-	-				.35
2680	CRS Wildfire Fund Charge																			00340
2682	CRS Ongoing CTC																			00024
2683	CRS Energy Cost Recovery Amount																			(.00068)
2684																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	2023 Preliminary AET																			
3	January 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo_Chr
2685																				
2686	<b>B Standby</b>																			
2687	<b>Customer &amp; Meter Charges</b>																			
2688																				
2689	<b>Residential</b>																			
2690	Customer Charge	-	-	.16427	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.16427	5.00
2691																				
2692																				
2693	<b>Agricultural</b>																			
2694	Customer Charge	-	-	.90678	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.90678	27.87
2695																				
2696																				
2697	<b>Small Light and Power</b>																			
2698	(Reservation Capacity < 75 kW)																			
2699	Single Phase Service																			
2700	Customer Charge	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
2701																				
2702	PolyPhase Service																			
2703	Customer Charge	-	-	.82136	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.82136	25.00
2704																				
2705																				
2706	<b>Medium Light and Power</b>																			
2707	(Reservation Capacity > 75 kW and < 500 kW)																			
2708	Customer Charge	-	-	6.36931	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.36931	193.87
2709																				
2710																				
2711	<b>Medium Light and Power</b>																			
2712	(Reservation Capacity > 500 kW and < 1000 kW)																			
2713	Transmission Customer Charge	-	-	65.31382	-	-	-	-	-	-	-	-	-	-	-	-	-	-	65.31382	1987.99
2714	Primary Customer Charge	-	-	47.52605	-	-	-	-	-	-	-	-	-	-	-	-	-	-	47.52605	1446.57
2715	Secondary Customer Charge	-	-	31.40510	-	-	-	-	-	-	-	-	-	-	-	-	-	-	31.40510	955.89
2716																				
2717	<b>Large Light and Power</b>																			
2718	(Reservation Capacity > 1000 kW)																			
2719	Transmission Customer Charge	-	-	155.61273	-	-	-	-	-	-	-	-	-	-	-	-	-	-	155.61273	4736.46
2720	Primary Customer Charge	-	-	59.53521	-	-	-	-	-	-	-	-	-	-	-	-	-	-	59.53521	1812.10
2721	Secondary Customer Charge	-	-	58.31258	-	-	-	-	-	-	-	-	-	-	-	-	-	-	58.31258	1774.89
2722																				
2723	<b>Supplemental Standby Service</b>																			
2724	Meter Charge	-	-	6.11088	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.11088	186.00
2725																				
2726																				
2727	<b>B Standby</b>																			
2728	<b>Reduced Basic Service Fee</b>																			
2729																				
2730	<b>Small Light and Power (Reservation Capacity &lt;= 75 kW)</b>																			
2731	Singlephase	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
2732	Polyphase	-	-	.39359	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.39359	11.98
2733																				
2734																				
2735	<b>Medium Light and Power (Reservation Capacity &gt; 75 kW and &lt; 500 kW)</b>																			
2736	Primary	-	-	4.59959	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4.59959	140.00
2737	Secondary	-	-	1.23433	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.23433	37.57
2738																				
2739																				
2740	<b>Medium Light and Power (Reservation Capacity &gt;= 500 kW and &lt; 1000 kW)</b>																			
2741	Primary	-	-	11.72698	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11.72698	356.94
2742	Secondary	-	-	7.91556	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7.91556	240.93
2743	Transmission	-	-	18.68945	-	-	-	-	-	-	-	-	-	-	-	-	-	-	18.68945	568.86
2744																				
2745	<b>Large Light and Power (Reservation Capacity &gt;= 1000 kW)</b>																			
2746	Primary	-	-	8.44583	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8.44583	257.07
2747	Secondary	-	-	10.75515	-	-	-	-	-	-	-	-	-	-	-	-	-	-	10.75515	327.36
2748	Transmission	-	-	24.52271	-	-	-	-	-	-	-	-	-	-	-	-	-	-	24.52271	746.41
2749																				
2750																				



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	Pacific Gas & Electric Company																				
2	2023 Preliminary AET																				
3	January 1, 2023																				
4																					
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo_Chrg	
2834																					
2835																					
2836	AG-C																				
2837																					
2838	DEMAND CHARGE (\$/kW)																				
2839	Secondary																				
2840	Summer																				
2841	Peak	-	-	7.48	-	-	-	-	-	-	-	-	-	-	-	-	17.96		25.44		
2842	Maximum	-	-	13.61	-	-	-	-	-	-	-	-	-	-	-	-	.00		13.61		
2843	Winter																				
2844	Maximum	-	-	13.61	-	-	-	-	-	-	-	-	-	-	-	-	.00		13.61		
2845	Primary																				
2846	Summer																				
2847	Peak	-	-	7.48	-	-	-	-	-	-	-	-	-	-	-	-	17.96		25.44		
2848	Maximum	-	-	12.18	-	-	-	-	-	-	-	-	-	-	-	-	.00		12.18		
2849	Winter																				
2850	Maximum	-	-	12.18	-	-	-	-	-	-	-	-	-	-	-	-	.00		12.18		
2851	Transmission																				
2852	Summer																				
2853	Peak	-	-	7.48	-	-	-	-	-	-	-	-	-	-	-	-	17.96		25.44		
2854	Maximum	-	-	3.52	-	-	-	-	-	-	-	-	-	-	-	-	.00		3.52		
2855	Winter																				
2856	Maximum	-	-	3.52	-	-	-	-	-	-	-	-	-	-	-	-	.00		3.52		
2857																					
2858	ENERGY CHARGE (\$/kWh)																				
2859	Summer																				
2860	Peak	.03238	.00045	.02392	.02098	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			13872		21963		
2861	Off-Peak	.03238	.00045	.01396	.02098	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			10924		18019		
2862	Winter																				
2863	Peak	.03238	.00045	.01077	.02098	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.12408		.19184		
2864	Off-Peak	.03238	.00045	.01060	.02098	.00135	.00340	.00030	(.00068)	.00217	-	0.01112	(0.01112)	0.00128			.09856		.16615		
2865																					
2866	Demand Charge Rate Limiter (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				.50000	
2867																					
2868	CUSTOMER CHARGE (\$/meter/day)	-	-	1.43343	-	-	-	-	-	-	-	-	-	-	-	-				1.43343	43.63
2869																					
2870	TRA (\$/kWh)	(.00464)	-	-	-	-	-	-	-	-	-	-	-	-	-	-					
2871																					
2872																					
2873	CRS Wildfire Fund Charge																				.00340
2874	CRS Ongoing CTC																				.00030
2875	CRS Energy Cost Recovery Amount																				(.00068)
2876																					
2877																					



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2023 Preliminary AET																			
3	January 1, 2023																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo_Chrg
2561	BEV1																			
2562																				
2563																				
2564	SUBSCRIPTION CHARGE (\$/10 kW)																			
2565	Summer	-	-	12.41	-	-	-	-	-	-	-	-	-	-	-	-	-	-	12.41	
2566	Winter	-	-	12.41	-	-	-	-	-	-	-	-	-	-	-	-	-	-	12.41	
2567																				
2568	ENERGY CHARGE (\$/kWh)																			
2569	Summer																			
2570	Peak	.03710	.00048	.01487	.02395	.00135	.00340	.00033	(.00068)	.00252	-	0.01112	(0.01112)	0.00145			29789		37756	
2571	Off-Peak	.03710	.00048	.00542	.02395	.00135	.00340	.00033	(.00068)	.00252	-	0.01112	(0.01112)	0.00145					18555	
2572	Super Off-Peak	.03710	.00048	.00415	.02395	.00135	.00340	.00033	(.00068)	.00252	-	0.01112	(0.01112)	0.00145			.08994		15889	
2573	Winter																			
2574	Peak	.03710	.00048	.01487	.02395	.00135	.00340	.00033	(.00068)	.00252	-	0.01112	(0.01112)	0.00145			29789		37756	
2575	Off-Peak	.03710	.00048	.00542	.02395	.00135	.00340	.00033	(.00068)	.00252	-	0.01112	(0.01112)	0.00145					18555	
2576	Super Off-Peak	.03710	.00048	.00415	.02395	.00135	.00340	.00033	(.00068)	.00252	-	0.01112	(0.01112)	0.00145			.08994		15889	
2577																				
2578	TRA (\$/kWh)	(.00510)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2579																				
2580	OVERAGE FEE (\$/kW)																			
2581	Summer	-	-	2.48	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2.48	
2582	Winter	-	-	2.48	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2.48	
2583																				
2584	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			0.0000
2585																				
2586	CRS Wildfire Fund Charge																			0.0030
2587	CRS Ongoing CTC																			0.0033
2588	CRS Energy Cost Recovery Amount																			(.00068)
2589																				
2590																				
2591	BEV2																			
2592																				
2593	SUBSCRIPTION CHARGE (\$/50 kW)																			
2594	Primary																			
2595	Summer	-	-	85.98	-	-	-	-	-	-	-	-	-	-	-	-	-	-	85.98	
2596	Winter	-	-	85.98	-	-	-	-	-	-	-	-	-	-	-	-	-	-	85.98	
2597	Secondary																			
2598	Summer	-	-	95.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-	95.56	
2599	Winter	-	-	95.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-	95.56	
3000																				
3001	ENERGY CHARGE (\$/kWh)																			
3002	Primary																			
3003	Summer																			
3004	Peak	.03710	.00048	.01573	.02081	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00092			.30665		38358	
3005	Off-Peak	.03710	.00048	.00283	.02081	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00092			.11067		17470	
3006	Super Off-Peak	.03710	.00048	.00437	.02081	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00092			.08647		15204	
3007	Winter																			
3008	Peak	.03710	.00048	.01573	.02081	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00092			.30665		38358	
3009	Off-Peak	.03710	.00048	.00283	.02081	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00092			.11067		17470	
3010	Super Off-Peak	.03710	.00048	.00437	.02081	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00092			.08647		15204	
3011	Secondary																			
3012	Summer																			
3013	Peak	.03710	.00048	.01261	.02230	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00102			.31703		39243	
3014	Off-Peak	.03710	.00048	.00274	.02230	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00102			.11367		17920	
3015	Super Off-Peak	.03710	.00048	.00487	.02230	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00102			.08827		15593	
3016	Winter																			
3017	Peak	.03710	.00048	.01261	.02230	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00102			.31703		39243	
3018	Off-Peak	.03710	.00048	.00274	.02230	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00102			.11367		17920	
3019	Super Off-Peak	.03710	.00048	.00487	.02230	.00135	.00340	.00032	(.00068)	.00229	-	0.01112	(0.01112)	0.00102			.08827		15593	
3020																				
3021	TRA (\$/kWh)	(.00479)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3022																				
3023	OVERAGE FEE (\$/kW)																			
3024	Primary																			
3025	Summer	-	-	3.44	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3.44	
3026	Winter	-	-	3.44	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3.44	
3027	Secondary																			
3028	Summer	-	-	3.82	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3.82	
3029	Winter	-	-	3.82	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3.82	
3030																				
3031	CRS Wildfire Fund Charge																			0.0030
3032	CRS Ongoing CTC																			0.0033
3033	CRS Energy Cost Recovery Amount																			(.00068)

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
Braun Blaising Smith Wynne, P.C.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell  
Dish Wireless L.L.C.

East Bay Community Energy Ellison  
Schneider & Harris LLP  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie

Green Power Institute  
Hanna & Morton  
ICF

iCommLaw  
International Power Technology  
Intertie

Intestate Gas Services, Inc.  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McClintock IP  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Stoel Rives LLP

Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy