

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 6745E**  
**As of November 21, 2022**

Subject: Elimination of PG&E's High Usage Surcharge Per Decision 21-03-003

Division Assigned: Energy

Date Filed: 10-21-2022

Date to Calendar: 10-28-2022

Authorizing Documents: D2103003

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>01-01-2023</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Kimberly Loo

(415)973-4587

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



**Sidney Bob Dietz II**  
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Pacific Gas and Electric Company  
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San Francisco, CA 94177

Fax: 415-973-3582

October 21, 2022

**Advice 6745-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Elimination of PG&E's High Usage Surcharge Per Decision 21-03-003**

**Purpose**

Pacific Gas and Electric Company (PG&E) submits this Tier 1 advice letter to eliminate the High Usage Surcharge (HUS) on its tiered, non-time-of-use, residential rates, Schedule E-1 (for individually-metered customers) and Schedules EM, ES, ESR and ET (for master-metered customers), effective January 1, 2023, in compliance with Ordering Paragraph 3 of the California Public Utility Commission's (CPUC or Commission) Decision (D.) 21-03-003.<sup>1</sup> PG&E will consolidate the rate changes associated with the elimination of the HUS on its residential tiered rates with other rate changes going into effect for all customer classes on January 1, 2023.

**Background**

In the second phase of San Diego Gas & Electric Company's (SDG&E) Application (A.) 19-09-014,<sup>2</sup> the Commission considered whether the High Usage Charge or Surcharge (HUC or HUS) in each of the three California investor-owned utility's (IOUs) respective

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<sup>1</sup> Lower-income households participating in PG&E's California Alternate Rates for Energy (CARE) program today are billed via a combination of their rate schedule (e.g., E-1, EM, ES, etc.) and the Schedule D-CARE rate rider (which provides for a line-item discount of approximately 35 percent). Similarly, lower-income households participating in PG&E's Family Electric Rate Assistance (FERA) program are billed via a combination of their rate schedule and the Schedule E-FERA rate rider (which provides for a line-item discount of 18 percent). So elimination of the HUS on Schedules E-1, EM, ES, ESR and ET effectively eliminates this third-tier HUS rate for CARE and FERA customers, as well. Residential customers on PG&E's Medical Baseline program will also see the elimination of the HUS rate on each of these five rate schedules. In addition, as described later in this advice letter, the elimination of the HUS will affect the tier differentials in each time-of-use period on PG&E's tiered time-of-use rates, Schedules E-TOU-C, E-6 and EM-TOU.

<sup>2</sup> "Application of San Diego Gas & Electric Company for Authority to Eliminate the Seasonal Differential in its Residential Rates Per Decision 19-04-018."

residential tiered rates should be modified or eliminated.<sup>3</sup> On October 23, 2020, the Public Advocates Office (Cal Advocates), The Utility Reform Network (TURN) the Utility Consumers' Action Network (UCAN), PG&E, SDG&E and Southern California Edison Company (SCE) filed a joint motion to adopt a Settlement Agreement regarding elimination of the HUC (HUC Settlement). Section B.2 of the HUC Settlement described the two conditions that must be met before an IOU could, at its discretion, submit a Tier 1 advice letter to the Commission to eliminate its HUC.<sup>4</sup>

- Condition 1: The IOU must have completed its mass default of residential customers to time-of-use (TOU) rates; and
- Condition 2: For a period of three consecutive months thereafter, the remaining HUC usage in a month must be less than or equal to the difference between:
  - (a) The total HUC usage measured at a threshold of 400 percent of baseline for that same month in the last full year of HUC usage before both the COVID-19 pandemic and the IOU's mass TOU default (2019 for PG&E); and
  - (b) The total HUC usage measured at a threshold of 600 percent of baseline for that same month in the last full year of HUC usage before both the COVID-19 pandemic and the IOU's mass TOU default (2019 for PG&E).

In D.21-03-003, the Commission approved the HUC Settlement, including these two conditions-precedent for eliminating the HUC. However, D.21-03-003 removed IOU discretion, instead directing that each IOU “shall file a Tier 1 advice letter to eliminate the HUC once the relevant conditions are met, without the exercise of discretion.”<sup>5</sup>

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<sup>3</sup> In Phase 1 of the Residential Rate Reform proceeding (Rulemaking 12-06-013), the Commission issued D.15-07-001 which first implemented a very high third-tier rate called the Super-User Electric Surcharge, or SUE Surcharge, applicable to usage in excess of 400 percent of a customer's baseline quantity. Subsequent to that decision, Energy Division approved requests by the three IOUs to use different terminology than “SUE Surcharge” to describe the top-tier rate applicable to this usage. PG&E now calls this rate the High Usage Surcharge (HUS), while SCE and SDG&E term it the High Usage Charge (HUC). In order to avoid confusion, during the A.19-09-004 proceeding PG&E referred to its top-tier rate as the “HUC,” even though it is actually called the “HUS.” Herein, PG&E uses “HUC usage” and “HUS usage” terminology interchangeably to refer to the kilowatt-hour (kWh) usage in excess of 400 percent of a customer's baseline quantity, and similarly uses “HUC rate” and “HUS rate” interchangeably to refer to the rate charged for that usage.

<sup>4</sup> Joint Motion of the Public Advocates Office, the Utility Reform Network, the Utility Consumers' Action Network, Pacific Gas and Electric Company, San Diego Gas & Electric Company and Southern California Edison Company for Adoption of Joint Settlement Agreement Regarding Elimination of the High Usage Charge (Joint Motion), Attachment A (Settlement Agreement), October 23, 2020, pp. 5-6 (footnote omitted).

<sup>5</sup> D.21-03-003, p. 26.

Specifically, Ordering Paragraph 3 directs that PG&E “shall file a Tier 1 advice letter seeking to eliminate the High Usage Charge as soon as practicable after the relevant elimination criteria of the High Usage Charge settlement are met.”

### **Discussion**

PG&E herein provides evidence for its request to eliminate its HUS rate effective January 1, 2023.

- a. Condition 1 has been met: As described in PG&E’s most recent Quarterly Report on Progress of Residential Rate Reform (PRRR), PG&E’s mass default began in October 2020 with the transition of PG&E employees and retirees, and concluded in April 2022, with the transition of customers in 22 primarily rural counties.<sup>6</sup> So PG&E has met the first condition.
- b. Condition 2 has been met: Attachment A of this advice letter shows the HUS usage for those PG&E customers who still remain on tiered rates, in each of the three consecutive months following the completion of mass default (May 2022 through July 2022). The data in this table establish that the HUS usage in each of these three months is less than the difference in the corresponding month of 2019 between (a) HUS usage measured at a threshold of 400 percent of baseline and (b) HUS usage measured at a threshold of 600 percent of baseline. Thus PG&E has also satisfied the second condition in the HUC Settlement for eliminating its HUS tier and rate.

As described in PG&E’s testimony<sup>7</sup> and in the Joint Motion,<sup>8</sup> due to the desire to expeditiously implement the elimination of the HUS rate and tier (which penalizes customers adopting beneficial electrification technologies such as electric vehicles), PG&E intends to eliminate its HUS rate and tier in two steps.

- (1) As a first step, PG&E will make simple value changes to the Schedule E-1, EM, ES, ESR and ET rates currently programmed into PG&E’s billing system to set the HUS rates equal to the Tier 2 rates on each applicable rate schedule, while adjusting both the Tier 1 and 2 rate values in a revenue-neutral manner that collects the authorized revenue requirement. Mathematically the effect of setting the two rates to the same value is equivalent to eliminating the HUS tier and rate. These value changes can be made easily and quickly, effective January 1, 2023.

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<sup>6</sup> See “Pacific Gas and Electric Company Quarterly Report on Progress of Residential Rate Reform (PRRR), Residential Rates OIR (R.12-06-013), August 1, 2022,” page 25 (Table 4 – Residential TOU Full Transition Implementation Plan). The very last customers in the April 2022 transition group were moved to TOU rates on May 3, 2022.

<sup>7</sup> Pacific Gas and Electric Company Proposal on Long-Term Changes to Residential High Usage Charge Prepared Testimony in A.19-09-014, June 19, 2020, pp.18-19.

<sup>8</sup> Joint Motion, October 23, 2020, Attachment A (Settlement Agreement), Appendix A, pp. 4-5.

PG&E will make minor changes to the bill presentment such that all specific mentions of “HUS” will be removed.

- (2) The second step, which is necessary to fully eliminate the HUS, requires additional time to complete. PG&E will make structural changes to its billing system to re-program our bill calculation algorithms so that two-tiered rate structures are shown on customers’ Energy Statements (without showing a third HUS tier). PG&E will implement these structural changes as soon as practicable. Once that work has been completed, PG&E will submit a subsequent Tier 1 advice letter with revised Schedule E-1, EM, ES, ESR and ET tariff language that reflects the new two-tiered rate structures, thus entirely eliminating the HUS tier and rate from PG&E’s bill presentment and tariff sheets.

### **Impacts of HUS Elimination on Residential Time-of-Use Rate Schedules**

PG&E today offers a menu of time-of-use (TOU) rate options to its residential customers, some of which have two tiers (Schedules E-TOU-C, E-6 and EM-TOU) and some of which have no tiers at all (Schedules E-TOU-B, E-TOU-D, EV, EV2 and E-ELEC<sup>9</sup>). The elimination of the HUS tier and rate will have no effect on the non-tiered TOU rate schedules. HUS elimination will, however, have an impact on the tiered TOU rates, even though those rate schedules do not today have a HUS tier or rate. This is because the cent-per-kWh tier differentials on those rates are tied to the tier differentials on Schedule E-1.<sup>10</sup> Thus, eliminating the HUS on Schedule E-1 will have flow-through effects on the tier differentials for Schedules E-TOU-C, E-6 and EM-TOU.

### **Impacts of HUS Elimination on Master-Meter Discounts**

The Residential Rate Design Settlement Agreement (“Residential Settlement”) adopted in D.21-11-016 in PG&E’s 2020 GRC Phase 2 proceeding included settlement terms requiring an update to the residential baseline Diversity Benefit Adjustment (DBA) and Line Loss Adjustment (LLA) components of the net master-meter discounts applicable to Schedules ES and ET, for multi-family service, and mobile home park service, respectively.<sup>11</sup>

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<sup>9</sup> Schedule E-ELEC is PG&E’s new pro-electrification rate (with the customer-facing name “Electric Home”), which will become available to eligible customers beginning December 1, 2022.

<sup>10</sup> Schedules E-6 and EM-TOU have explicit Tier 1 and Tier 2 rates in each TOU period, and the differences between those two rates is the same for all TOU periods. Schedule E-TOU-C only has what are effectively Tier 2 rates in each TOU period, with the Tier 1 rates calculated by subtracting the constant cent-per-kWh baseline credit from each TOU rate. In both instances, the rate differentials are derived from the E-1 rate levels, by taking a sales-weighted average of (a) the differential between the Tier 2 and the Tier 1 rate and (b) the differential between the HUS and the Tier 1 rate.

<sup>11</sup> Motion of Pacific Gas and Electric Company for Adoption of Residential Rate Design Supplemental Settlement Agreement, March 29, 2021, Attachment 1, Supplemental Settlement

Because the DBA and LLA are impacted by the residential rate design and Tier 1 versus Tier 2 price levels, the Residential Settlement specified that the net master meter discount should be adjusted or updated twice for re-runs of the DBA and LLA, first upon 2020 GRC Phase 2 implementation, and a second time upon HUS elimination. The first adjustment occurred on March 1, 2022,<sup>12</sup> and this advice letter provides the second adjustment to the net master meter discounts, as appropriate to reflect HUS elimination on January 1, 2023.<sup>13</sup>

### **Illustrative Rates**

This advice letter implements the first step of HUS elimination, changing rate values on all affected residential rate schedules. As described above, the elimination of the HUS results in rate value changes on the following schedules:

- Individually-metered tiered non-TOU rates:
  - Schedule E-1 (Residential Services)
- Master-metered tiered non-TOU rates:
  - Schedule EM (Master-Metered Multi-Family Service)
  - Schedule ES (Multi-Family Service)
  - Schedule ESR (Residential RV Park and Residential Marina Service)
  - Schedule ET (Mobilehome Park Service)
- Individually-metered tiered TOU rates:
  - Schedule E-TOU-C (Residential Time-of-Use)
  - Schedule E-6 (Residential Time-of-Use Service)
- Master-metered tiered TOU rates:
  - Schedule EM-TOU (Residential Time-of-Use Service)

In Attachment B, PG&E presents tables of illustrative rates for each schedule listed above to show the effect of eliminating the HUS on current rate levels. Since our post-HUS elimination rates have been designed in a revenue-neutral manner to collect the same

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Agreement in PG&E's General Rate Case Phase II (Application 19-11-019) on Residential Rate Design Issues, Section V, Settlement Terms, Section E, Schedule ET.

<sup>12</sup> See PG&E Advice 6509-E, and Advice 6509-E-A.

<sup>13</sup> The net master-meter discount equals a base component, plus the LLA, minus the DBA. The base component represents the utility's average avoided cost of each tenant meter, service drop, billing, and meter reading cost, all owned and performed by the park operator. The base component is not changing from the level adopted in D.21-11-016. The LLA represents average line losses between the central master-meter and each tenant meter. The DBA represents the average difference in bills when the park operator bills usage based on Tier 2 prices at a tenant meter that is billed only at Tier 1 prices at the central master-meter.

revenue as do current rates, these rate tables show the effect of eliminating the HUS in isolation from any other rate changes. However, the actual rates effective January 1, 2023, when the HUS elimination becomes effective, will be different, reflecting then-current Commission-adopted revenue requirements and sales forecasts. PG&E will present the final rates and tariff changes reflecting elimination of the HUS in a separate consolidated advice letter for electric rate changes in all customer classes effective January 1, 2023.

### **Protests**

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than November 10, 2022, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

Pursuant to General Order (GO) 96-B, Rule 5.1, and Ordering Paragraph 3 of D.21-03-003, this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice submittal become effective on January 1, 2023.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for A.19-09-014. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other





# ADVICE LETTER SUMMARY



## ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6745-E

Tier Designation: 1

Subject of AL: Elimination of PG&E's High Usage Surcharge Per Decision 21-03-003

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.21-03-003

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 1/1/23

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission  
Energy Division Tariff Unit Email:  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility/Entity Name: Pacific Gas and Electric Company  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email: PGETariffs@pge.com

Contact Name:  
Title:  
Utility/Entity Name:  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

CPUC  
Energy Division Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Clear Form

Advice 6745-E  
October 21, 2022

# **Attachment A**

**HUS Usage**

**Attachment A**  
PG&E AL 6745-E

All units in MWh

**Last full year of HUS usage before pandemic and before mass default (2019 for PG&E)**

<b>HUS usage at 400% of baseline</b>											
January	February	March	April	May	June	July	August	September	October	November	December
46,235	47,037	31,116	25,791	28,407	42,511	55,075	64,676	38,281	23,666	29,691	47,611
<b>HUS usage if HUS threshold had been at 600% of baseline</b>											
January	February	March	April	May	June	July	August	September	October	November	December
19,205	19,566	15,134	13,417	13,812	18,249	21,390	24,751	17,631	12,272	14,092	19,076
<b>Difference in usage between 400% and 600% thresholds</b>											
January	February	March	April	May	June	July	August	September	October	November	December
27,030	27,471	15,982	12,373	14,594	24,263	33,685	39,925	20,650	11,393	15,599	28,535

**2022 HUS - 3 consecutive months post-residential mass default**

<b>HUS usage at 400% of baseline</b>											
January	February	March	April	May	June	July	August	September	October	November	December
N/A	N/A	N/A	N/A	14,287	19,170	27,423	N/A	N/A	N/A	N/A	N/A

Advice 6745-E  
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## **Attachment B**

### **Illustrative Rates**

Schedule E-1	Current	Post-HUS Elimination	Change	Percentage Change
<i>Energy Charges (\$/kWh)</i>				
Tier 1	\$0.31516	\$0.31757	\$0.00241	0.8%
Tier 2	\$0.39468	\$0.39764	\$0.00296	0.7%
HUS	\$0.49335	\$0.39764	-\$0.09571	-19.4%
<i>Delivery Min Bill Amount (\$/meter/day)</i>	\$0.34810	\$0.34810	\$0.00000	0.0%

Schedule EM	Current	Post-HUS Elimination	Change	Percentage Change
<i>Energy Charges (\$/kWh)</i>				
Tier 1	\$0.31516	\$0.31757	\$0.00241	0.8%
Tier 2	\$0.39468	\$0.39764	\$0.00296	0.7%
HUS	\$0.49335	\$0.39764	-\$0.09571	-19.4%
<i>Delivery Min Bill Amount (\$/meter/day)</i>	\$0.34810	\$0.34810	\$0.00000	0.0%

Schedule ES	Current	Post-HUS Elimination	Change	Percentage Change
<i>Energy Charges (\$/kWh)</i>				
Tier 1	\$0.31516	\$0.31757	\$0.00241	0.8%
Tier 2	\$0.39468	\$0.39764	\$0.00296	0.7%
HUS	\$0.49335	\$0.39764	-\$0.09571	-19.4%
<i>Delivery Min Bill Amount (\$/meter/day)</i>	\$0.34810	\$0.34810	\$0.00000	0.0%
<i>Total Discount (\$/unit/day)</i>	\$0.02858	\$0.03087	\$0.00229	8.0%

Schedule ESR	Current	Post-HUS Elimination	Change	Percentage Change
<i>Energy Charges (\$/kWh)</i>				
Tier 1	\$0.31516	\$0.31757	\$0.00241	0.8%
Tier 2	\$0.39468	\$0.39764	\$0.00296	0.7%
HUS	\$0.49335	\$0.39764	-\$0.09571	-19.4%
<i>Delivery Min Bill Amount (\$/meter/day)</i>	\$0.34810	\$0.34810	\$0.00000	0.0%

Schedule ET	Current	Post-HUS Elimination	Change	Percentage Change
<i>Energy Charges (\$/kWh)</i>				
Tier 1	\$0.31516	\$0.31757	\$0.00241	0.8%
Tier 2	\$0.39468	\$0.39764	\$0.00296	0.7%
HUS	\$0.49335	\$0.39764	-\$0.09571	-19.4%
<i>Delivery Min Bill Amount (\$/meter/day)</i>	\$0.34810	\$0.34810	\$0.00000	0.0%
<i>Total Discount (\$/dwelling unit/day)</i>	\$0.11466	\$0.12070	\$0.00604	5.3%

Schedule E-TOU-C	Current	Post-HUS Elimination	Change	Percentage Change
<i>Energy Charges (\$/kWh)</i>				
Summer Peak	\$0.48902	\$0.48083	-\$0.00819	-1.7%
Summer Off-Peak	\$0.42558	\$0.41739	-\$0.00819	-1.9%
Winter Peak	\$0.39193	\$0.38374	-\$0.00819	-2.1%
Winter Off-Peak	\$0.37460	\$0.36642	-\$0.00818	-2.2%
<i>Baseline Credit (\$/kWh)</i>	(\$0.09054)	(\$0.07995)	\$0.01059	-11.7%
<i>Delivery Min Bill Amount (\$/meter/day)</i>	\$0.34810	\$0.34810	\$0.00000	0.0%

Schedule E-6	Current	Post-HUS Elimination	Change	Percentage Change
<i>Energy Charges (\$/kWh)</i>				
Summer Peak				
Baseline Usage	\$0.41948	\$0.42189	\$0.00241	0.6%
Over 100% of Baseline	\$0.51002	\$0.50184	-\$0.00818	-1.6%
Summer Part-Peak				
Baseline Usage	\$0.37427	\$0.37667	\$0.00240	0.6%
Over 100% of Baseline	\$0.46481	\$0.45663	-\$0.00818	-1.8%
Summer Off-Peak				
Baseline Usage	\$0.29738	\$0.29978	\$0.00240	0.8%
Over 100% of Baseline	\$0.38792	\$0.37974	-\$0.00818	-2.1%
Winter Part-Peak				
Baseline Usage	\$0.29855	\$0.30096	\$0.00241	0.8%
Over 100% of Baseline	\$0.38909	\$0.38091	-\$0.00818	-2.1%
Winter Off-Peak				
Baseline Usage	\$0.28771	\$0.29012	\$0.00241	0.8%
Over 100% of Baseline	\$0.37825	\$0.37007	-\$0.00818	-2.2%
<i>Total Meter Charge Rate (\$/meter/day)</i>	\$0.25298	\$0.25298	\$0.00000	0.0%
<i>Delivery Min Bill Amount (\$/meter/day)</i>	\$0.34810	\$0.34810	\$0.00000	0.0%

Schedule EM-TOU	Current	Post-HUS Elimination	Change	Percentage Change
<i>Energy Charges (\$/kWh)</i>				
Summer Peak				
Baseline Usage	\$0.41948	\$0.42189	\$0.00241	0.6%
Over 100% of Baseline	\$0.51002	\$0.50184	-\$0.00818	-1.6%
Summer Part-Peak				
Baseline Usage	\$0.37427	\$0.37667	\$0.00240	0.6%
Over 100% of Baseline	\$0.46481	\$0.45663	-\$0.00818	-1.8%
Summer Off-Peak				
Baseline Usage	\$0.29738	\$0.29978	\$0.00240	0.8%
Over 100% of Baseline	\$0.38792	\$0.37974	-\$0.00818	-2.1%
Winter Part-Peak				
Baseline Usage	\$0.29855	\$0.30096	\$0.00241	0.8%
Over 100% of Baseline	\$0.38909	\$0.38091	-\$0.00818	-2.1%
Winter Off-Peak				
Baseline Usage	\$0.28771	\$0.29012	\$0.00241	0.8%
Over 100% of Baseline	\$0.37825	\$0.37007	-\$0.00818	-2.2%
<i>Total Meter Charge Rate (\$/meter/day)</i>	\$0.25298	\$0.25298	\$0.00000	0.0%
<i>Delivery Min Bill Amount (\$/meter/day)</i>	\$0.34810	\$0.34810	\$0.00000	0.0%

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
Braun Blasing Smith Wynne, P.C.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell

East Bay Community Energy Ellison  
Schneider & Harris LLP  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie  
Green Power Institute  
Hanna & Morton  
ICF  
International Power Technology

Intertie

Intestate Gas Services, Inc.  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McClintock IP  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR

San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Stoel Rives LLP

Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy