

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**GAS (Corp ID 39)**  
**Status of Advice Letter 4669G/6742E**  
**As of November 22, 2022**

Subject: Modifications to Gas Rule 15 and Gas Rule 16 to Eliminate Gas Line Extension Allowances, Discounts, and Refunds Pursuant to Decision (D.) 22-09-026

Division Assigned: Energy

Date Filed: 10-20-2022

Date to Calendar: 10-28-2022

Authorizing Documents: D2209026

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>07-01-2023</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Kimberly Loo

(415)973-4587

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



**Sidney Bob Dietz II**  
Director  
Regulatory Relations

Pacific Gas and Electric Company  
77 Beale St., Mail Code B13U  
P.O. Box 770000  
San Francisco, CA 94177

Fax: 415-973-3582

October 20, 2022

**Advice 4669-G/6742-E**

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

**Subject: Modifications to Gas Rule 15, Gas Rule 16, Form 79-1018, and Form 79-1169 to Eliminate Certain Gas Line Extension Allowances, Discounts, and Refunds Pursuant to Decision (D.) 22-09-026**

**Purpose**

Pursuant to Ordering Paragraph 4 in Decision (D.) 22-09-026, *Phase III Decision Eliminating Gas Line Extension Allowances, Ten-Year Refundable Payment Option, and Fifty Percent Discount Payment Option Under Gas Line Extension Rules*, Pacific Gas and Electric Company (“PG&E”) hereby submits this Tier 2 Advice Letter to modify Gas Rule 15 (Gas Main Extensions), Gas Rule 16 (Gas Service Extensions), Form 79-1018 (Residential Rule 16 Electric/Gas Single Service Extensions), and Form 79-1169 (Gas and Electric Extension Agreement) to eliminate certain gas line extension allowances, discounts, and refunds. The proposed modifications also include an annual application process for projects meeting specific allowance, discount and refund eligibility criteria effective July 1, 2023.

**Background**

On January 31, 2019, Rulemaking (R.) 19-01-011 was opened to implement SB 1477, establish a building decarbonization policy framework, and assess any alternatives that could lead to a reduction of greenhouse gas (GHG) emissions associated with energy usage in buildings.

On November 16, 2021, the assigned Commissioner issued an Amended Scoping Memo and Ruling setting forth the issues to be considered in Phase III of the proceeding. Phase III considered eliminating gas line extension allowances (allowances), the 10-year refundable payment option (refunds), and the 50 percent discount payment option (discounts) provided under the current utility gas line extension rules (gas rules).

On September 15, 2022, the California Public Utilities Commission (CPUC or the Commission) approved D. 22-09-026<sup>1</sup> which eliminated gas line extension allowances, discounts, and refunds and established an annual application process for non-residential projects that meet specific eligibility criteria to be effective July 1, 2023. OP 4 states:

“Within 30 days of the date of this order, Pacific Gas and Electric Company, Southern California Gas Company, San Diego Gas & Electric Company, and Southwest Gas Corporation shall each submit a Tier 2 Advice Letter to revise tariffs for their respective gas line extension rules that eliminate gas line extension subsidies in conformance with this decision. The revised tariffs shall include the application process adopted in this decision allowing limited projects meeting the specific eligibility criteria set out in this decision to seek gas line extension allowances, 10-year refunds, or 50 percent discounts payment option.”

In accordance with OP 4, PG&E has revised Gas Rule 15 and Gas Rule 16 to reflect the new requirements to become effective on July 1, 2023, along with corresponding changes to Form 79-1018 and Form 79-1169 (see Attachments).<sup>2</sup>

#### **Proposed Tariff Revisions to Gas Rule 15**

- Section B – Installation Responsibilities
- Section C – Extension Allowances
- Section D – Contributions or Advances By Applicant
- Section E – Refund Basis
- Section F – Applicant Design Option
- Section G – Applicant Installation Option
- Section H – Special Conditions
- Section I – Definitions for Rule 15

#### **Proposed Tariff Revisions to Gas Rule 16**

- Section C – Service Extensions
- Section E – Allowances and Payments by Applicant
- Section F – Existing Service Facilities
- Section I – Definitions for Rule 16

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<sup>1</sup> The Commission issued D.22-09-026 on September 20, 2022.

<sup>2</sup> Since Form 79-1018 and Form 79-1169 affect both gas and electric service, the combined gas/electric versions are being updated in this gas-related submittal. Additionally, per PG&E's Advice 3579-G/4607-E, filed on March 27, 2015, PG&E has not submitted revisions to its Form 79-1004 (Distribution and Service Extension Agreement – Exhibit A – Cost Summary) as this form is currently not in use. PG&E will submit proposed modifications to Form 79-1004 for Commission approval prior to any resumption in use.

**Protests**

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than November 9, 2022, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

**Effective Date**

PG&E requests that this Tier 2 advice submittal become effective on July 1, 2023, pursuant to OP 1 of D. 22-09-026.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for R.19-01-011. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

\_\_\_\_\_  
/S/

Sidney Bob Dietz II  
Director, Regulatory Relations

**Attachments:**

Attachment 1: Clean Tariffs

Attachment 2: Redline Tariff Revisions

cc: Service List R.19-01-011



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 M)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4669-G/6742-E

Tier Designation: 2

Subject of AL: Modifications to Gas Rule 15 and Gas Rule 16 to Eliminate Gas Line Extension Allowances, Discounts, and Refunds Pursuant to Decision (D.) 22-09-026

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.22-09-026

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 7/1/23

No. of tariff sheets: 25

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission  
Energy Division Tariff Unit Email:  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility/Entity Name: Pacific Gas and Electric Company  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email: PGETariffs@pge.com

Contact Name:  
Title:  
Utility/Entity Name:  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

CPUC  
Energy Division Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
38167-G	Gas Sample Form No. 79-1018 Residential Rule 16 Electric/Gas Single Service Extensions Sheet 1	32003-G
38168-G	Gas Sample Form No. 79-1169 Gas and Electric Extension Agreement Sheet 1	36871-G**
38169-G	GAS RULE NO. 15 GAS MAIN EXTENSIONS Sheet 4	36558-G
38170-G	GAS RULE NO. 15 GAS MAIN EXTENSIONS Sheet 5	37395-G
38171-G	GAS RULE NO. 15 GAS MAIN EXTENSIONS Sheet 6	36560-G
38172-G	GAS RULE NO. 15 GAS MAIN EXTENSIONS Sheet 7	36561-G
38173-G	GAS RULE NO. 15 GAS MAIN EXTENSIONS Sheet 8	37217-G
38174-G	GAS RULE NO. 15 GAS MAIN EXTENSIONS Sheet 9	37218-G
38175-G	GAS RULE NO. 15 GAS MAIN EXTENSIONS Sheet 10	37219-G
38176-G	GAS RULE NO. 15 GAS MAIN EXTENSIONS Sheet 11	36565-G
38177-G	GAS RULE NO. 15 GAS MAIN EXTENSIONS Sheet 12	36566-G
38178-G	GAS RULE NO. 15 GAS MAIN EXTENSIONS Sheet 14	36568-G
38179-G	GAS RULE NO. 15 GAS MAIN EXTENSIONS Sheet 17	36571-G
38180-G	GAS RULE NO. 16 GAS SERVICE EXTENSIONS Sheet 6	36578-G

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
38181-G	GAS RULE NO. 16 GAS SERVICE EXTENSIONS Sheet 12	36584-G
38182-G	GAS RULE NO. 16 GAS SERVICE EXTENSIONS Sheet 15	36587-G
38183-G	GAS RULE NO. 16 GAS SERVICE EXTENSIONS Sheet 16	36588-G
38184-G	GAS TABLE OF CONTENTS Sheet 1	38165-G
38185-G	GAS TABLE OF CONTENTS Sheet 6	38163-G
38186-G	GAS TABLE OF CONTENTS Sheet 7	37892-G
38187-G	GAS TABLE OF CONTENTS Sheet 9	37893-G



**Gas Sample Form No. 79-1018**  
Residential Rule 16 Electric/Gas Single Service Extensions

Sheet 1

**Please Refer to Attached  
Sample Form**



# Residential Rule 16 Gas and Electric Single Service Extension\*

For Internal Use

Notification #

G-PM #

E-PM #

Prior MLX/PM #

Customer #

[DATE]

[CUSTOMER NAME]  
[ADDRESS]  
[CITY, STATE, ZIP]

RE: [PROJECT NAME,  
ADDRESS]

Dear [CUSTOMER NAME]:

We are writing to let you know Pacific Gas and Electric Company (PG&E) will extend its facilities to provide residential gas and electric service to the project address listed above. This letter, including PG&E's tariffs, which are incorporated by reference below, will serve as our contract. As required by the California Public Utilities Commission (CPUC), special facilities will be handled in a separate contract. Per Decision 22-09-026, Residential Customers submitting an application for new gas service on or after July 1, 2023, do not qualify for Allowances, Refunds or Discount Option. Please complete the following three steps to execute this contract.

## 1 Review the following project cost summary information.

	GAS	ELECTRIC
Total Service Costs	\$	\$
Residential allowance, a CPUC-approved credit applied to the cost of the job	NOT APPLICABLE	-\$
Advance payment credit	-\$	-\$
Subtotal	\$	\$
<b>Total Due (gas and electric)</b>	<b>\$</b>	

All amounts include the Income Tax Component of Contribution (ITCC) PG&E is required to charge customers, where applicable.

## 2 Review these important terms and conditions.

This single-service extension agreement is allowed under PG&E's tariffs, including Gas and Electric rules 2, 15 and 16; Distribution and Service Extension Agreement-Provisions (Form 62-0982) and General Terms & Conditions for Gas and Electric Extension & Service Construction by Applicant (Form 79-716), all as approved and authorized by the CPUC. This agreement at all times shall be subject to such modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

You can view PG&E's tariffs online at [pge.com/tariffs](http://pge.com/tariffs) or contact me directly as indicated below.

## 3 After completing steps 1 and 2, complete and return the following items to PG&E.

- Submit the Payment Coupon with Total Due.
- Sign and return the enclosed Statement of Applicant's Contract Anticipated Costs (SACAC) [Form 79-1003] [explanation in box at right].

Please provide your payment and required forms within 90 days from [DATE]. PG&E is not bound by the costs set forth above if payment and the signed forms are not received by PG&E within 90 days.

If you have any questions, please contact me at [PG&E REP PHONE #] or by email at [LAN ID]@pge.com.

Sincerely,

[PG&E REPRESENTATIVE'S NAME]

New Business Project Coordinator, Pacific Gas and Electric Company

## ADDITIONAL INFORMATION

### What is the SACAC form?

Under PG&E's Rule 16, you have a choice: you can perform the work yourself, hire a qualified contractor to perform the work or hire PG&E to do the work. We are required by the CPUC to provide you with PG&E's costs.

This form identifies our cost for the refundable service that is PG&E's responsibility to install. PG&E's costs were developed based on your choices within the application and may change if you change that choice.

### How do I fill out the SACAC?

If you want to do this work yourself or have a qualified contractor do this work, please enter your estimated costs in the section of the SACAC form entitled "Applicant Costs" or check the box in the section entitled "Applicant's Election Not To Provide Costs," sign and return to PG&E. PG&E will send you a revised agreement by return mail only if you choose to provide your estimated costs.

If you want PG&E to do this work, please check the section "Applicant's Election Not to Provide Costs," sign and return the SACAC form along with a check for the Total Due specified in the table above.

You must return the completed SACAC form to PG&E regardless of who you choose to do the work.

Please follow payment instructions found on your Payment Coupon.

BARCODE

\*Automated Document, Preliminary Statement, Part A

Form 79-1018  
Advice 4669-G/6742-E  
October 2022



**Gas Sample Form No. 79-1169**  
Gas and Electric Extension Agreement

Sheet 1

**Please Refer to Attached  
Sample Form**



# Gas and Electric Extension Agreement\*

[DATE]

### For Internal Use

Notification #  
G-PM #  
E-PM #  
Prior MLX/PM #  
Customer #

[CUSTOMER NAME]  
[ADDRESS]  
[CITY, STATE, ZIP]

RE: [PROJECT NAME,  
ADDRESS]

Dear [CUSTOMER NAME]:

We are writing to let you know Pacific Gas and Electric Company (PG&E) will extend its facilities to provide the requested gas and electric service to the project address listed above. PG&E's costs have been developed based on the choices and information provided in your application and may change if you make changes. This letter, including PG&E's tariffs, which are incorporated by reference below, will serve as our contract. As required by the California Public Utilities Commission (CPUC), special facilities will be handled in a separate contract. Per Decision 22-09-026, Residential Customers submitting an application for new gas service on or after July 1, 2023, do not qualify for Allowances, Refunds or Discount Option. Non-Residential Customers submitting an application for new gas service on or after July 1, 2023 may qualify for Allowances, Refunds or Discount Option if approved by the CPUC. Please complete the following four steps to execute this contract.

## 1 Review the following work responsibilities and cost information.

WORK TO BE DONE BY	GAS MAIN		GAS SERVICE		ELECTRIC DISTRIBUTION			ELECTRIC SERVICE		
	Trench	Pipe	Trench	Pipe	Trench	Substr.	Facilities	Trench	Substr.	Facilities
PG&E										
Customer										

	GAS	ELECTRIC
Total non-refundable project costs	\$	\$
Refundable extension costs	\$	\$
Allowances (credit)	-\$	-\$
Net refundable amount	=\$	=\$

10-YEAR REFUNDABLE OPTION		
Net refundable amount	\$	\$
Credit for value of design and/or facilities provided by applicant	-\$	-\$
Total non-refundable project costs	+\$	+\$
Total (if you select this option)	=\$	=\$

NON-REFUNDABLE 50% DISCOUNT OPTION		
Net refundable amount	\$	\$
Discount: 50% of Net refundable amount	-\$	-\$
Credit for value of design and/or facilities provided by applicant	-\$	-\$
Total non-refundable project costs	+\$	+\$
Total (if you select this option)	=\$	=\$

Potential refund per residential lot/unit	\$	\$
---	----	----

Potential reimbursement per service completion		
Pressurized or energized system	\$	\$
Not pressurized or energized system	\$	\$

Reimbursement for other work performed	\$	\$
--	----	----

All amounts listed include the Income Tax Component of Contribution (ITCC) PG&E is required to charge customers, where applicable.

## DEFINITIONS AND EXPLANATIONS OF TERMS

(For more detail see rules 15 and 16):

**Total non-refundable project costs** include costs for work such as electric trench and excavation, conduits, inspections, streetlights, conversion from overhead to underground and contract processing.

**Refundable extension costs** include costs for facilities such as electric conductor, transformers and poles; gas pipe, gas share of distribution trench and regulators; and meters.

**Allowances** are a credit against refundable extension costs. They are based upon the number of residential units expected to be connected within the first six months and the expected annual non-residential net (distribution) revenue from your project.

**Allowances** granted under either option are subject to **deficiency billing** if the number of residential units connected or the annual non-residential net revenue falls below the forecast used to calculate the allowances.

**Net refundable amount** is the portion of overall costs eligible for refund to you based upon additional residential meters being set or upon increases in non-residential annual net (distribution) revenue. A cost-of-ownership charge is assessed against the Net refundable amount (except for individual residential applicants) per Rule 15.

**Potential refund per residential lot/unit** is for those lots/units for which you did not already receive an allowance (i.e., units not expected to be connected in the first six months). Any refunds may be decreased or eliminated by cost-of-ownership charges assessed under the provisions of Rule 15.

**Potential reimbursement per service completion** is the amount to which a customer may be entitled for performing certain service connection work PG&E would otherwise perform when installing service extensions and are not to be confused with refunds.

**Reimbursement for other work performed** is the amount to which a customer may be entitled for performing certain work (other than service completions) that normally is PG&E's responsibility.

\* Information collected on this form is used in accordance with PG&E's Privacy Policy. The Privacy Policy is available at [pge.com/privacy](http://pge.com/privacy).

\*Automated Document, Preliminary Statement, Part A

BARCODE



# Gas and Electric Extension Agreement

## 2 Select one of the following payment options.

- 10-Year Refundable Option for Gas and Electric
- Non-Refundable 50 Percent Discount Option for Gas and Electric
- 10-Year Refundable Option for Gas and Non-Refundable 50 Percent Discount Option for Electric
- Non-Refundable 50 Percent Discount Option for Gas and 10-Year Refundable Option for Electric

Gas		Electric		Advance		Total Due
<input type="text"/>	+	<input type="text"/>	-	<input type="text"/>	=	<input type="text"/>
<input type="text"/>	+	<input type="text"/>	-	<input type="text"/>	=	<input type="text"/>
<input type="text"/>	+	<input type="text"/>	-	<input type="text"/>	=	<input type="text"/>
<input type="text"/>	+	<input type="text"/>	-	<input type="text"/>	=	<input type="text"/>

## 3 Review these important terms and conditions.

This Gas and Electric Extension Agreement is controlled by, and incorporates by reference, PG&E's tariffs, including Gas and Electric rules 2, 15, and 16; the Distribution and Service Extension Agreement-Provisions (Form 62-0982) and the General Terms & Conditions for Gas and Electric Extension & Service Construction by Applicant (Form 79-716), all as approved and authorized by the CPUC. This agreement at all times shall be subject to such modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

You can view PG&E's tariffs online at [pge.com/tariffs](http://pge.com/tariffs) or contact the PG&E representative listed below. Additional details underlying the amounts shown in this agreement, as well as the calculation of allowances, refunds or deficiency bills can also be provided by your local PG&E representative.

## 4 After completing steps 1, 2 and 3 and having checked one, but only one, of the four payment options above, please complete and return the following items to PG&E.

- Sign and return this contract as indicated below.
- Submit the Payment Coupon with Total Due based on your option selected.
- Sign and return the enclosed Statement of Applicant's Contract Anticipated Costs (SACAC) [Form 79-1003] (explanation in box to the right).

Please provide your payment and required forms within 90 days from [DATE]. PG&E is not bound by the costs set forth above if payment and the signed forms are not received by PG&E within 90 days.

If you have any questions, please contact [PG&E REP NAME] at [PHONE #] or by email at [LAN ID]@pge.com.

### ADDITIONAL INFORMATION

#### What is the SACAC form?

Under PG&E's rules 15 and 16 you have a choice: you can perform the work yourself, hire a qualified contractor to perform the work or hire PG&E to do the work. We are required by the CPUC to provide you with PG&E's costs.

This form identifies our cost for the refundable service that is PG&E's responsibility to install. PG&E's costs were developed based on your choices within the application and may change if you change that choice.

#### How do I fill out the SACAC?

If you want to do this work yourself or have a qualified contractor do this work, please enter your estimated costs in the section of the SACAC form entitled "Applicant Costs" or check the box in the section entitled "Applicant's Election Not To Provide Costs," sign and return to PG&E. PG&E will send you a revised agreement by return mail only if you choose to provide your estimated costs.

If you want PG&E to do this work, please check the section "Applicant's Election Not to Provide Costs," sign and return the SACAC form along with a check for the Total Due based on the option you selected above.

You must return the completed SACAC form to PG&E regardless of who you choose to do the work.

Please follow payment instructions found on your Payment Coupon.

### Pacific Gas and Electric Company

This contract has been reviewed and approved by:

[AUTHORIZED NAME]

[TITLE]

### Customer

Agreed and accepted by:

Customer's Legal Name \_\_\_\_\_

Title \_\_\_\_\_

Signature \_\_\_\_\_

Date \_\_\_\_\_

BARCODE

\*Automated Document, Preliminary Statement, Part A

Form 79-1169  
Advice 4669-G/6742-E  
October 2022



**GAS RULE NO. 15**  
**GAS MAIN EXTENSIONS**

Sheet 4

**B. INSTALLATION RESPONSIBILITIES (Cont'd.)**

- 2. **PG&E RESPONSIBILITY.** PG&E is responsible for the installation of Distribution Main, valves, regulators, and other related distribution equipment required to complete the Distribution Main Extension, including all necessary Trenching, backfilling, and other digging as required.

The Applicant may elect to provide the trench, as discussed in Section B.3.b. If Applicant chooses to perform the Trenching, it must also secure permits from the governmental authority having jurisdiction. Eligible Projects approved by the California Public Utilities Commission (CPUC or Commission) (see Section C.2.) that elects to perform trenching will receive a credit equal to PG&E's project-specific estimated cost-per-foot of trench.

(T)  
|  
(T)  
(D)  
|  
(D)

**3. INSTALLATION OPTIONS**

- a. **PG&E-PERFORMED WORK.** Where requested by Applicant and mutually agreed upon, PG&E may furnish and install the Substructures and/or Protective Structures, provided Applicant pays PG&E its total estimated installed cost.
- b. **APPLICANT-PERFORMED WORK.** Applicant may elect to install that portion of the new Distribution Main Extension normally installed by PG&E, in accordance with PG&E's design and specifications, using qualified contractors. (See Section G, Applicant Installation Option.)

**C. EXTENSION ALLOWANCES**

- 1. **GENERAL.** New applications for gas line extensions submitted on or after July 1, 2023 will not qualify for allowances, except for Eligible Projects approved by the California Public Utilities Commission (CPUC or Commission) (see Section C.2.). For Eligible Projects approved by the Commission, PG&E will complete a Distribution Main Extension without charge provided PG&E's total estimated installed cost does not exceed the allowances from bona-fide loads to be served by the Distribution Main Extension within a reasonable time, as determined by PG&E. The allowance for Eligible Project applicants will be applied to the combined refundable cost of the Distribution and Service Extensions.

(T)  
|  
(T)  
  
  
  
(T)

(Continued)



**GAS RULE NO. 15**  
**GAS MAIN EXTENSIONS**

Sheet 5

C. EXTENSION ALLOWANCES (Cont'd.)

2. CPUC APPROVAL FOR ALLOWANCES.

(N)

New applications for gas line extensions submitted on or after July 1, 2023 will not qualify for allowances, except for Eligible Projects approved by the Commission.

The gas line extension allowance (either a 10-year refundable payment option or a 50 percent discount payment option) may only be applied if approved by the Commission in the annual filing described below.

PG&E may request approval from the Commission via an annual application for a gas line extension allowance (either a 10-year refundable payment option or a 50 percent discount payment option) for specific, unique non-residential Eligible Projects meeting the criteria established in Decision (D.)22-09-026. PG&E shall file an application with the Commission, on behalf of the applicant(s), to determine if the project meets project criteria eligibility as defined in Section I by July 1 of each year starting in 2023. The criteria are:

- (a) The project shows a demonstrable reduction in greenhouse gas emissions;
- (b) The project's gas line extension is consistent with California's climate goals, including those articulated in Senate Bill 32 (Pavley, 2016); and
- (c) The project demonstrates that it has no feasible alternatives to the use of natural gas, including electrification.

(N)

3. BASIS OF ALLOWANCES. For Eligible Projects approved by the Commission, allowances shall be granted to an Applicant for non-residential Permanent Service; or to an Applicant for a non-residential subdivision or development under the following conditions:

(T)

(T)

- a. PG&E is provided evidence that construction will proceed promptly and financing is adequate; and
- b. Applicant has submitted evidence of building permit(s) or lease agreement(s); or
- c. Where there is equivalent evidence of gas usage satisfactory to PG&E.

(T)

(T)

(L)

(L)

(D)

(Continued)



**GAS RULE NO. 15**  
**GAS MAIN EXTENSIONS**

Sheet 6

C. EXTENSION ALLOWANCES (Cont'd.)

3. BASIS OF ALLOWANCES (Cont'd.)

The allowances in Section C.4 are based on a revenue-supported methodology using the following formula:

$$\text{Allowance} = \frac{\text{Net Revenue}}{\text{Cost-of-Service Factor}}$$

where the Cost of Service Factor is the annualized utility-financed Cost of Ownership as stated in Gas Rule 2.

4. ELIGIBLE PROJECT ALLOWANCES. For Eligible Projects approved by the Commission, the allowance for Distribution Main Extensions, Service Extensions, or a combination thereof, for non-residential Permanent service is determined by PG&E using the formula in Section C.3.

Where the Distribution Main Extension of an Eligible Project will serve a combination of residential and non-residential meters, no residential allowances will be added to the non-residential allowances.

5. SEASONAL, INTERMITTENT, AND INSIGNIFICANT NON-RESIDENTIAL LOADS. When Applicant of an Eligible Project approved by the Commission requests service that requires an extension to serve loads that are seasonal or intermittent, the allowance for such non-residential loads shall be determined using the formula in Section C.3. No allowance will be provided where service is used only for emergency purposes, or for Insignificant Loads.

D. CONTRIBUTIONS OR ADVANCES BY APPLICANT

1. GENERAL. Contributions or Advances by an Applicant to PG&E for the installation of a Distribution Main Extension to receive PG&E service consists of such things as cash payments, the value of the facilities deeded to PG&E, and the value of Trenching performed by Applicant.
2. PROJECT-SPECIFIC COST ESTIMATES. PG&E's total estimated installed cost will be based on a project-specific estimated cost.
3. CASH ADVANCE. A cash advance will only be required if Applicant's excess allowance is less than PG&E's total estimated installed cost to complete a Distribution Main Extension.

(Continued)



**GAS RULE NO. 15**  
**GAS MAIN EXTENSIONS**

Sheet 7

D. CONTRIBUTIONS OR ADVANCES BY APPLICANT (Cont'd.)

- 4. POSTPONEMENT. For Eligible Projects approved by the Commission, at PG&E's option, the payment of that portion of such an advance that PG&E estimates would be refunded within six (6) months under provisions of this rule may be postponed for six (6) months if: (1) PG&E is provided evidence the construction will proceed promptly and financing is adequate; (2) Applicant has submitted evidence of building permits(s) or lease agreement(s); or (3) where there is equivalent evidence of gas usage satisfactory to PG&E; and (4) Applicant agrees in writing to pay at the end of six (6) months all amounts not previously Advanced. (T)
- 5. TAX. All Contributions and Advances by Applicant are taxable and shall include an Income Tax Component Contribution (ITCC) at the rate provided in PG&E's Preliminary Statement. ITCC Tax will be either refundable or non-refundable in accordance with the corresponding Contribution. (T)
- 6. REFUNDABLE AND NON-REFUNDABLE AMOUNTS. New applications for gas line extensions submitted on or after July 1, 2023 will not qualify for refunds, except for Eligible Projects approved by the Commission. For Eligible Projects approved by the Commission, the Applicant shall advance or contribute, before the start of PG&E's construction, the following: (N)
  - a. REFUNDABLE AMOUNT. For Eligible Projects approved by the Commission, the Applicant's refundable amount is the portion of PG&E's total estimated installed cost, including taxes, to complete the Distribution Main Extension (including distribution regulators, PG&E's estimated value of the Distribution Trenching, and any non-residential service facilities, and excluding Betterment), that exceeds the amount of the Distribution Main Extension allowance determined in Section C; or, (T)
  - b. NON-REFUNDABLE DISCOUNT OPTION. For Eligible Projects, in lieu of contributing the refundable amount determined in Section D.6.a, Applicant has the option of contributing, on a non-refundable basis, fifty percent (50%) of such refundable amount, plus (T)
  - c. OTHER NON-REFUNDABLE AMOUNTS. Applicant's non-refundable amount is PG&E's estimated value of the Substructures, Protective Structures, required by PG&E for the Distribution Main Extension under Section B.1. (T)
- 7. JOINT APPLICANTS. The total Contribution or Advance from a group of Applicants will be apportioned among the members of the group in such manner as they may mutually agree. (T)

(Continued)



**GAS RULE NO. 15**  
**GAS MAIN EXTENSIONS**

Sheet 8

D. CONTRIBUTIONS OR ADVANCES BY APPLICANT (Cont'd.)

8. PAYMENT ADJUSTMENTS.

- a. CONTRACT COMPLIANCE. If, after six (6) months following the date PG&E is first ready to serve non-residential loads for which allowances were granted, Applicant of an Eligible Project approved by the Commission fails to take service, or fails to use the service contracted for, Applicant shall pay PG&E an additional Contribution or Advance, based on the allowances for the revenues actually generated.\* (T)  
(T)
- b. EXCESS FACILITIES. If the loads provided by Applicant(s) result in PG&E installing facilities which are in excess of those needed to serve the actual loads, and PG&E elects to reduce such excess facilities, Applicant shall pay PG&E its estimated total cost to remove, abandon, or replace its excess facilities, less the estimated salvage value of any removed facilities.

E. REFUND BASIS

- 1. GENERAL. New applications for gas line extensions submitted on or after July 1, 2023 will not qualify for refunds, except for Eligible Projects approved by the Commission. For Eligible Projects approved by the Commission, refunds are based on the allowances and conditions in effect at the time the contract is signed. Residential Allowances: the allowance in excess of that needed for the Residential Service Extension in accordance with Rule 16 will be applied to the Distribution Main Extension to which the Service Extension is connected. Non-Residential Allowances: the allowances for non-residential applicants will be applied to the combined refundable cost of the Distribution and Service Extension. (N)  
|  
(N)
- 2. TOTAL REFUNDABLE AMOUNT. For Eligible Projects approved by the Commission, the total amount subject to refund is the sum of the refundable amounts made under Section D.6. (T)  
(T)
- 3. REFUND PERIOD. For Eligible Projects approved by the Commission, the total refundable amount is subject to refund for a period of ten (10) years after the Distribution Main Extension is first ready for service. (T)

\* Under the measures of the Emergency Consumer Protection Plan and pursuant to Advice 4446-G/6216-E, residential Applicants whose Ready to Serve date is between September 19, 2019 and June 30, 2021, that included the time period of the COVID-19 restrictions (March 1, 2020 through June 30, 2021) and their revenue review resulted in an additional contribution or Advance, PG&E will apply a second term to set their meters and meet their obligation (a "term" is equal to an additional six months), beginning on July 1, 2021. For non-residential Applicants, the revenue review period would continue pursuant to Advice 3420-G/4288-G but will exclude the months during the COVID-19 restriction period. The deferral would begin on July 1, 2021 and would equal the number of months that the Applicant's "normal" review period would have occurred within the COVID-19 restriction time frame.

(Continued)



**GAS RULE NO. 15**  
**GAS MAIN EXTENSIONS**

Sheet 9

E. REFUND BASIS (Cont'd.)

- 4. ELIGIBLE PROJECTS. For Eligible Projects approved by the Commission, PG&E shall be responsible for reviewing Applicant's actual base annual revenue for the first three (3) years from the date PG&E is first ready to serve. Applicant shall be responsible for notifying PG&E if new, permanent load is added from the fourth (4th) through the tenth (10th) year from the date first ready to serve. Such review shall determine if the additional revenue supports any refunds to the Applicant. (See Section E.11 for series refund provisions.) (D)  
(D)  
(T)
- 5. UNSUPPORTED DISTRIBUTION MAIN EXTENSION COST. For Eligible Projects approved by the Commission, when any portion of a refundable amount has not qualified for a refund at the end of thirty-six (36) months from the date PG&E is first ready to serve, Applicant will pay to PG&E a monthly Cost of Ownership charge (Gas Rule 2 applicant-financed Cost of Ownership percentage) on the remaining refundable balance. Monthly Cost of Ownership charges are in addition to the refundable amount, and will normally be accumulated and deducted from refunds due Applicant. (T)  
(T)  
(D)
- 6. REFUND TIMING. For Eligible Projects approved by the Commission, refunds will be made without interest within the later of ninety (90) days: (T)  
(T)
  - a. after the date of first service to new permanent loads or, (T)
  - b. after the Commission approval of an Eligible Project or, (N)
  - c. refunds may be accumulated to a fifty dollar (\$50) minimum, or the total refundable balance, if less than fifty dollars (\$50). (T)
- 7. MAXIMUM REFUND. No refund shall be made in excess of the refundable amount nor after a period of ten (10) years from the date PG&E is first ready to serve. Any unrefunded amount remaining at the end of the ten (10) year period shall become the property of PG&E. (T)
- 8. PREVIOUS RULES. Refundable amounts paid, Contributed, or Advanced under conditions of a rule previously in effect will be refunded in accordance with the provisions of such earlier rule. (T)
- 9. JOINT APPLICANTS. When two (2) or more parties make joint Contributions or Advances on the same Distribution Main Extension of an Eligible Project approved by the Commission, refunds will be distributed to these parties in the same proportion as their individual Contributions or Advances bear to the total refundable amount, or as they may mutually agree. (T)  
(T)

(Continued)



**GAS RULE NO. 15**  
**GAS MAIN EXTENSIONS**

Sheet 10

E. REFUND BASIS (Cont'd.)

- 10. SERIES OF DISTRIBUTION MAIN EXTENSIONS. For Eligible Projects (T)  
 approved by the Commission after July 1, 2023, where there are a series of (T)  
 Distribution Main Extensions, commencing with a Distribution Main Extension  
 having an outstanding amount subject to refund, and each Distribution Main  
 Extension is dependent upon the previous Distribution Main Extension as a direct  
 source of supply, a series refund will be made as follows:
  - a. Additional service connections supplied from a Distribution Main Extension  
 on which there is a refundable amount will provide refunds first to the  
 Distribution Main Extension to which they are connected; and
  - b. When the amount subject to refund on a Distribution Main Extension in a  
 series is fully refunded, the excess refundable amount will provide refunds to  
 the Distribution Main Extension having the oldest outstanding amount  
 subject to refund in the series.

F. APPLICANT DESIGN OPTION

- 1. COMPETITIVE BIDDING. When Applicant selects competitive bidding, the  
 Distribution Main Extension may be designed by Applicant's qualified contractor  
 or sub-contractor, but the design must be in accordance with PG&E's design and  
 construction standards. All applicant design work of gas and electric facilities  
 must be performed by or under the direction of a licensed professional engineer  
 and all design work submitted to PG&E must be certified by an appropriately  
 licensed professional engineer, consistent with the applicable federal, state, and  
 local codes and ordinances. The applicant design option is available to  
 Applicants for new service and is not available for replacement, reinforcement, or  
 relocation of existing systems, where there is no applicant for new line or service  
 extension work. Under this option, the following applies:
  - a. Applicant shall notify PG&E, in a manner acceptable to PG&E.
  - b. Applicant designs shall conform to all applicable federal, state and local  
 codes and ordinances for utility installations (such as, but not limited to the  
 California Business and Professions Code).
  - c. PG&E may require applicant designers to meet its pre-qualification  
 requirements prior to participating in applicant design.
  - d. Applicant designers shall obtain PG&E's design and construction standards  
 and specifications prior to performing applicant design. PG&E may charge  
 for any of these services.

(Continued)

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**GAS RULE NO. 15**  
**GAS MAIN EXTENSIONS**

Sheet 11

F. APPLICANT DESIGN OPTION (Cont'd.)

1. COMPETITIVE BIDDING (Cont'd.)

- e. PG&E will perform one plan check on each applicant design project at no expense to Applicant. All subsequent plan checks will be at Applicant's expense.
- f. For designs performed by a non-utility designer, PG&E will credit Applicant with the amount of PG&E's design bid less appropriate charges such as for plan checking, changes, or revisions.
- g. In the case of Applicant designed projects requiring an advance, PG&E will deduct the design credit from Applicant's advance.
- h. For Eligible Projects approved by the Commission, if no advance is required, PG&E will reimburse/refund the Applicant for the cost of the design after the Distribution Main Extension is first ready to serve. (T)
- i. PG&E shall perform all project accounting and cost estimating.

(Continued)

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**GAS RULE NO. 15**  
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Sheet 12

**G. APPLICANT INSTALLATION OPTION**

1. **COMPETITIVE BIDDING.** When Applicant selects competitive bidding, the Distribution Main Extension may be installed by Applicant's qualified contractor or subcontractor in accordance with PG&E design and specifications. Under this option, the following applies:
  - a. Upon completion of Applicant's installation, and acceptance by PG&E, ownership of such facilities will transfer to PG&E.
  - b. Applicant shall provide to PG&E, prior to PG&E preparing the line extension contract, the Applicant's Contract Anticipated Costs subject to refund to perform the work normally provided by PG&E. The Applicant shall submit, on a form provided by PG&E, a statement of such costs. If the Applicant elects not to provide such costs to PG&E, the Applicant shall acknowledge its election on the form and PG&E will use its estimated costs.
  - c. Applicant shall pay to PG&E, subject to the refund and allowance provisions of Rules 15 and 16, PG&E's estimated cost of work performed by PG&E for the Distribution Main Extension, including the estimated costs of design, administration, and installation of any additional facilities.
  - d. The lower of PG&E's estimated refundable costs, or Applicant's Contract Anticipated Costs, as reported in G.1.b., for the work normally performed by PG&E, shall be subject to the refund and allowance provisions of Rules 15 and 16.
  - e. Applicant shall pay to PG&E the estimated cost of PG&E's inspection, which shall be a fixed amount not subject to reconciliation. For Eligible Projects approved by the Commission, such inspection costs may be subject to otherwise available allowances up to the difference between the Applicant's Contract Anticipated Costs as reported in G.1.b. and PG&E's estimated costs for performing the same work, but not to exceed PG&E's estimated costs. (T)  
(T)
  - f. Only duly authorized employees of PG&E are allowed, to connect to, disconnect from, or perform any work upon PG&E's facilities.

(Continued)

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**GAS RULE NO. 15**  
**GAS MAIN EXTENSIONS**

Sheet 14

**H. SPECIAL CONDITIONS**

1. **FACILITY RELOCATION OR REARRANGEMENT.** Any relocation or rearrangement of PG&E's existing facilities, at the request of or to meet the convenience of an Applicant or customer, and agreed upon by PG&E, normally shall be performed by PG&E at Applicant's expense. Where new facilities can be constructed in a separate location, before abandonment or removal of any existing facilities, and Applicant requests to perform the new construction work, it can be performed under the applicable provisions of Section G, Applicant Installation Options.

In all instances, PG&E shall abandon or remove its existing facilities at the option of PG&E. Applicant or customer shall be responsible for the costs of all related relocation, rearrangement, and removal work.

2. **PERIODIC REVIEW.** PG&E will periodically review the factors it uses to determine its allowances, nonrefundable discount option percentage rate, and cost of service factor stated in this rule. If such review results in a change of more than five percent (5%), PG&E will submit a tariff revision proposal to the Commission for review and approval. Such proposed changes shall be submitted no sooner than six (6) months after the last revision. (T)

Additionally, PG&E shall submit by advice letter proposed tariff revisions, which result from other relevant Commission decisions, to the allowance formula for calculating line and service extension allowances.

(Continued)

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**GAS RULE NO. 15**  
**GAS MAIN EXTENSIONS**

Sheet 17

I. DEFINITIONS FOR RULE 15 (Cont'd.)

**DISTRIBUTION MAINS:** Mains which are operated at distribution pressure, and supply three (3) or more services or run parallel to the property line in a public right-of-way.

**ELIGIBLE PROJECT.** A non-residential project meeting the criteria outlined in section C.2. may receive line extension allowances (either a 10-year refundable payment option or a 50-percent discount payment option) if the Commission approves the Applicant's project as an Eligible Project in PG&E's annual application filing to receive such allowances, refunds, or discounts pursuant to D.22-09-026.

(N)  
|  
|  
|  
(N)

**EXCAVATION:** All necessary Trenching, backfilling, and other digging to install Distribution Main Extension facilities, including furnishing of any imported backfill material and disposal of spoil as required, surface repair and replacement and landscape repair and replacement.

**FRANCHISE AREA:** Public streets, roads, highways, and other public ways and places where PG&E has a legal right to occupy under franchise agreements with governmental bodies having jurisdiction.

**INSIGNIFICANT LOADS:** Small operating loads such as log lighters, barbecues, outdoor lighting, etc.

**INTERMITTENT LOADS:** Loads which, in the opinion of PG&E, are subject to discontinuance for a time or at intervals.

**JOINT TRENCH:** Excavation that intentionally provides for more than one service, such as gas, electricity, cable television, telephone, etc.

**MONTHLY OWNERSHIP CHARGE:** Cost of Ownership charges (from Gas Rule 2 customer-financed Cost of Ownership percentage) as a percentage rate applied against the outstanding unrefunded refundable balance after thirty six (36) months from the date PG&E is first ready to serve. Serves to recover the cost of operating and maintaining customer-financed facilities that are not fully utilized.

**NET REVENUE:** That portion of the total rate that supports PG&E's Distribution Main and Service Extension costs and excludes such items as fuel costs, transmission, public purpose programs, and other costs that do not support the Distribution Main and Service Extension costs.

**NON-RESIDENTIAL ALLOWANCES NET REVENUE MULTIPLIER:** This is a revenue-supported factor determined by PG&E that is applied to the net revenues expected from non-residential loads to determine non-residential allowances.

(Continued)



**GAS RULE NO. 16**  
**GAS SERVICE EXTENSIONS**

Sheet 6

**C. SERVICE EXTENSIONS**

1. GENERAL LOCATION. The location of the Service Extension facilities shall extend:
  - a. FRANCHISE AREA. From the point of connection at the Distribution Main to Applicant's nearest property line abutting upon any street, highway, road, or rights-of-way, along which it already has, or will install Distribution Main; and,
  - b. PRIVATE PROPERTY. On private property, along the shortest, most practical and available route (clear of obstructions) as necessary to reach a Service Delivery Point designated by PG&E.
  
2. NUMBER OF SERVICE EXTENSIONS. PG&E will not normally provide more than one Service Extension, including associated facilities, for any one building or group of buildings, for a single enterprise on a single Premises, except:
  - a. TARIFF SCHEDULES. Where otherwise allowed or required under PG&E's tariff schedules; or,
  - b. PG&E CONVENIENCE. At the option of and as determined by PG&E, for its operating convenience, consistent with its engineering design, or when replacing an existing service; or,
  - c. ORDINANCE. Where required by ordinance or other applicable law, for such things as gas powered fire pumps, etc.
  - d. OTHER. PG&E may charge for additional services provided under this paragraph, as special or added facilities.
  
3. BRANCH SERVICE. For additional approved Service Delivery Points to serve another Applicant on the same or adjoining Premises, PG&E may install a branch Service Extension at the option of PG&E, and may grant allowances if Applicant qualifies under the conditions as set forth in Section E. (T)  
(T)
  
4. OTHER SERVICE CONNECTIONS. Where Applicant or customer requests another type of service connection, such as stub services, curb meters and vaults, or service from transmission lines, PG&E will consider each such request and may grant appropriate allowances if Applicant qualifies under the conditions as set forth in Section E. (T)  
(T)

(Continued)



**GAS RULE NO. 16**  
**GAS SERVICE EXTENSIONS**

Sheet 12

E. ALLOWANCES AND PAYMENTS BY APPLICANT

- (D)  
|  
(D)
- 1. ELIGIBLE PROJECT ALLOWANCES. For Eligible Projects approved by the California Public Utilities Commission (CPUC or Commission) the value of such items as connection fittings, service pipe, valves, regulators, and metering equipment, (but not including such items defined as Applicant responsibility as listed in Section D) will be treated in accordance with the allowance and refund provisions of Rule 15. (T)  
(T)
- 2. SEASONAL, INTERMITTENT, EMERGENCY AND INSIGNIFICANT LOADS. When Applicant of an Eligible Project approved by the Commission requests service that requires an extension to serve loads that are seasonal or intermittent, any allowances for such loads shall be determined by using the formula and conditions outlined in Section C of Rule 15. No allowance will be provided to an Eligible Project approved by the Commission where service is used only for emergency purposes, or for insignificant loads. (T)  
(T)  
(T)  
|  
(T)
- 3. PAYMENTS. Applicant is responsible to pay PG&E the following non-refundable costs, as applicable under this rule and in advance of PG&E commencing its work: (T)
  - a. EXCESS SERVICE FACILITIES. PG&E's estimated installed cost, including appurtenant facilities such as fittings, valves, service pipe, service regulators, and metering equipment, etc., in excess of any allowance. (T)  
(T)

(Continued)



**GAS RULE NO. 16**  
**GAS SERVICE EXTENSIONS**

Sheet 15

- F. EXISTING SERVICE FACILITIES (Cont'd.) (T)

  - 3. IMPAIRED ACCESS AND CLEARANCES. (Cont'd.) (T)
    - c. CORRECTIVE ACTION. Applicant or owner shall, at Applicant's or owner's expense, either correct the access or clearance infractions, or pay PG&E its total estimated cost to relocate its facilities to a new location which is acceptable to PG&E. Applicant or owner shall also be responsible for the expense to relocate any equipment which Applicant owns and maintains. Failure to comply with corrective measures within a reasonable time may result in discontinuance of service. (T)
  - 4. DAMAGED FACILITIES. When PG&E's facilities are damaged by others, the repair will be made by PG&E at the expense of the party responsible for the damage. Applicants are responsible for repairing their own facilities. (T)
  - 5. SUBDIVISION OF PREMISES. When PG&E's Service Facilities are located on private property, and such private property is subsequently subdivided into separate Premises, with ownership transferred to other than Applicant or customer, the subdivider is required to provide PG&E with adequate rights of way, satisfactory to PG&E, for its existing facilities, and to notify property owners of the subdivided Premises of the existence of the right-of-way. (T)

When adequate rights-of-way are not granted as a result of the property subdivision, PG&E shall have the right, upon written notice to the current customer, to discontinue service without obligation or liability. The existing owner, Applicant or customer shall pay to PG&E the total estimated cost of any required relocation of PG&E's facilities. A new gas service will be re-established in accordance with the provisions of Section D for new services and the provisions of any other applicable PG&E rules.

- G. PERIODIC REVIEW. PG&E will periodically review the factors it uses to determine its allowances and costs stated in this rule. If such review results in a change of more than five percent (5%), PG&E will submit a tariff revision proposal to the Commission for review and approval. Such proposed changes shall be submitted no sooner than six (6) months after the last revision. (T)

(Continued)



**GAS RULE NO. 16**  
**GAS SERVICE EXTENSIONS**

Sheet 16

H. EXCEPTIONAL CASES. When the application of this rule appears impractical or unjust to either party or the ratepayers, PG&E or Applicant may refer the matter to Public Utilities Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon.

I. DEFINITIONS FOR RULE 16

APPLICANT: A person or agency requesting PG&E to supply Gas Service.

DISTRIBUTION MAIN: PG&E's gas facilities, which are operated at distribution pressure and which are designed to supply three (3) or more services.

ELIGIBLE PROJECT. A non-residential project meeting the criteria outlined in section C.2. may receive line extension allowances – either a 10-year refundable payment option or a 50-percent discount payment option – if the Commission approves the Applicant's project as an Eligible Project in PG&E's annual application filing to receive such allowances, refunds, or discounts.

(N)  
|  
|  
|  
(N)

EXCAVATION: All necessary trenching, backfill, and other digging as required to install Service Extensions, including furnishing of any imported backfill material and disposal of spoil as required, surface repair and replacement, landscape repair and replacement.

FRANCHISE AREA: Public streets, roads, highways, and other public ways and places where PG&E has a legal right to occupy under franchise agreements with governmental bodies having jurisdiction.

INSIGNIFICANT LOADS: These are small operating loads, such as log lighters, barbecues, outdoor lighting, etc.

INTERMITTENT LOADS: Loads which, in the opinion of PG&E, are subject to discontinuance for a time or at intervals.

PREMISES: All of the real property and apparatus employed in a single enterprise on a integral parcel of land undivided, excepting in the case of industrial, agricultural, oil field, resort enterprises, and public or quasi-public institutions, by a dedicated street, highway or other public thoroughfare or a railway. Automobile parking lots constituting a part of and adjacent to a single enterprise may be separated by an alley from the remainder of the premises served.

PROTECTIVE STRUCTURES: Fences, retaining walls (in lieu of grading), barriers, posts, barricades and other structures as required by PG&E.

(Continued)



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**Electric Sample Form No. 79-1018**  
Residential Rule 16 Electric/Gas Single Service Extensions

Sheet 1

**Please Refer to Attached  
Sample Form**



# Residential Rule 16 Gas and Electric Single Service Extension\*

### For Internal Use

Notification #  
G-PM #  
E-PM #  
Prior MLX/PM #  
Customer #

[DATE]

[CUSTOMER NAME]  
[ADDRESS]  
[CITY, STATE, ZIP]

RE: [PROJECT NAME,  
ADDRESS]

Dear [CUSTOMER NAME]:

We are writing to let you know Pacific Gas and Electric Company (PG&E) will extend its facilities to provide residential gas and electric service to the project address listed above. This letter, including PG&E's tariffs, which are incorporated by reference below, will serve as our contract. As required by the California Public Utilities Commission (CPUC), special facilities will be handled in a separate contract. Per Decision 22-09-026, Residential Customers submitting an application for new gas service on or after July 1, 2023, do not qualify for Allowances, Refunds or Discount Option. Please complete the following three steps to execute this contract.

## 1 Review the following project cost summary information.

	GAS	ELECTRIC
<b>Total Service Costs</b>	\$	\$
Residential allowance, a CPUC-approved credit applied to the cost of the job	NOT APPLICABLE	-\$
Advance payment credit	-\$	-\$
Subtotal	\$	\$
<b>Total Due (gas and electric)</b>	<b>\$</b>	

All amounts include the Income Tax Component of Contribution (ITCC) PG&E is required to charge customers, where applicable.

## 2 Review these important terms and conditions.

This single-service extension agreement is allowed under PG&E's tariffs, including Gas and Electric rules 2, 15 and 16; Distribution and Service Extension Agreement-Provisions (Form 62-0982) and General Terms & Conditions for Gas and Electric Extension & Service Construction by Applicant (Form 79-716), all as approved and authorized by the CPUC. This agreement at all times shall be subject to such modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

You can view PG&E's tariffs online at [pge.com/tariffs](http://pge.com/tariffs) or contact me directly as indicated below.

## 3 After completing steps 1 and 2, complete and return the following items to PG&E.

- Submit the Payment Coupon with Total Due.
- Sign and return the enclosed Statement of Applicant's Contract Anticipated Costs (SACAC) [Form 79-1003] [explanation in box at right].

Please provide your payment and required forms within 90 days from [DATE]. PG&E is not bound by the costs set forth above if payment and the signed forms are not received by PG&E within 90 days.

If you have any questions, please contact me at [PG&E REP PHONE #] or by email at [LAN ID]@pge.com.

Sincerely,  
[PG&E REPRESENTATIVE'S NAME]  
New Business Project Coordinator, Pacific Gas and Electric Company

## ADDITIONAL INFORMATION

### What is the SACAC form?

Under PG&E's Rule 16, you have a choice: you can perform the work yourself, hire a qualified contractor to perform the work or hire PG&E to do the work. We are required by the CPUC to provide you with PG&E's costs.

This form identifies our cost for the refundable service that is PG&E's responsibility to install. PG&E's costs were developed based on your choices within the application and may change if you change that choice.

### How do I fill out the SACAC?

If you want to do this work yourself or have a qualified contractor do this work, please enter your estimated costs in the section of the SACAC form entitled "Applicant Costs" or check the box in the section entitled "Applicant's Election Not To Provide Costs," sign and return to PG&E. PG&E will send you a revised agreement by return mail only if you choose to provide your estimated costs.

If you want PG&E to do this work, please check the section "Applicant's Election Not to Provide Costs," sign and return the SACAC form along with a check for the Total Due specified in the table above.

You must return the completed SACAC form to PG&E regardless of who you choose to do the work.

Please follow payment instructions found on your Payment Coupon.

BARCODE

\*Automated Document, Preliminary Statement, Part A

Form 79-1018  
Advice 4669-G/6742-E  
October 2022



**Electric Sample Form No. 79-1169**  
Gas and Electric Extension Agreement

Sheet 1

**Please Refer to Attached  
Sample Form**



# Gas and Electric Extension Agreement\*

[DATE]

### For Internal Use

Notification #  
G-PM #  
E-PM #  
Prior MLX/PM #  
Customer #

[CUSTOMER NAME]  
[ADDRESS]  
[CITY, STATE, ZIP]

RE: [PROJECT NAME,  
ADDRESS]

Dear [CUSTOMER NAME]:

We are writing to let you know Pacific Gas and Electric Company (PG&E) will extend its facilities to provide the requested gas and electric service to the project address listed above. PG&E's costs have been developed based on the choices and information provided in your application and may change if you make changes. This letter, including PG&E's tariffs, which are incorporated by reference below, will serve as our contract. As required by the California Public Utilities Commission (CPUC), special facilities will be handled in a separate contract. Per Decision 22-09-026, Residential Customers submitting an application for new gas service on or after July 1, 2023, do not qualify for Allowances, Refunds or Discount Option. Non-Residential Customers submitting an application for new gas service on or after July 1, 2023 may qualify for Allowances, Refunds or Discount Option if approved by the CPUC. Please complete the following four steps to execute this contract.

## 1 Review the following work responsibilities and cost information.

WORK TO BE DONE BY	GAS MAIN		GAS SERVICE		ELECTRIC DISTRIBUTION			ELECTRIC SERVICE		
	Trench	Pipe	Trench	Pipe	Trench	Substr.	Facilities	Trench	Substr.	Facilities
PG&E										
Customer										

	GAS	ELECTRIC
Total non-refundable project costs	\$	\$
Refundable extension costs	\$	\$
Allowances (credit)	-\$	-\$
Net refundable amount	=\$	=\$

10-YEAR REFUNDABLE OPTION		
Net refundable amount	\$	\$
Credit for value of design and/or facilities provided by applicant	-\$	-\$
Total non-refundable project costs	+\$	+\$
Total (if you select this option)	=\$	=\$

NON-REFUNDABLE 50% DISCOUNT OPTION		
Net refundable amount	\$	\$
Discount: 50% of Net refundable amount	-\$	-\$
Credit for value of design and/or facilities provided by applicant	-\$	-\$
Total non-refundable project costs	+\$	+\$
Total (if you select this option)	=\$	=\$

Potential refund per residential lot/unit	\$	\$
---	----	----

Potential reimbursement per service completion		
Pressurized or energized system	\$	\$
Not pressurized or energized system	\$	\$

Reimbursement for other work performed	\$	\$
--	----	----

All amounts listed include the Income Tax Component of Contribution (ITCC) PG&E is required to charge customers, where applicable.

## DEFINITIONS AND EXPLANATIONS OF TERMS

(For more detail see rules 15 and 16):

**Total non-refundable project costs** include costs for work such as electric trench and excavation, conduits, inspections, streetlights, conversion from overhead to underground and contract processing.

**Refundable extension costs** include costs for facilities such as electric conductor, transformers and poles; gas pipe, gas share of distribution trench and regulators; and meters.

**Allowances** are a credit against refundable extension costs. They are based upon the number of residential units expected to be connected within the first six months and the expected annual non-residential net (distribution) revenue from your project.

**Allowances** granted under either option are subject to **deficiency billing** if the number of residential units connected or the annual non-residential net revenue falls below the forecast used to calculate the allowances.

**Net refundable amount** is the portion of overall costs eligible for refund to you based upon additional residential meters being set or upon increases in non-residential annual net (distribution) revenue. A cost-of-ownership charge is assessed against the Net refundable amount (except for individual residential applicants) per Rule 15.

**Potential refund per residential lot/unit** is for those lots/units for which you did not already receive an allowance (i.e., units not expected to be connected in the first six months). Any refunds may be decreased or eliminated by cost-of-ownership charges assessed under the provisions of Rule 15.

**Potential reimbursement per service completion** is the amount to which a customer may be entitled for performing certain service connection work PG&E would otherwise perform when installing service extensions and are not to be confused with refunds.

**Reimbursement for other work performed** is the amount to which a customer may be entitled for performing certain work (other than service completions) that normally is PG&E's responsibility.

\* Information collected on this form is used in accordance with PG&E's Privacy Policy. The Privacy Policy is available at [pge.com/privacy](http://pge.com/privacy).

\*Automated Document, Preliminary Statement, Part A

BARCODE



# Gas and Electric Extension Agreement

## 2 Select one of the following payment options.

- 10-Year Refundable Option for Gas and Electric
- Non-Refundable 50 Percent Discount Option for Gas and Electric
- 10-Year Refundable Option for Gas and Non-Refundable 50 Percent Discount Option for Electric
- Non-Refundable 50 Percent Discount Option for Gas and 10-Year Refundable Option for Electric

Gas	+	Electric	-	Advance	=	Total Due
<input type="text"/>		<input type="text"/>		<input type="text"/>		<input type="text"/>
<input type="text"/>		<input type="text"/>		<input type="text"/>		<input type="text"/>
<input type="text"/>		<input type="text"/>		<input type="text"/>		<input type="text"/>
<input type="text"/>		<input type="text"/>		<input type="text"/>		<input type="text"/>

## 3 Review these important terms and conditions.

This Gas and Electric Extension Agreement is controlled by, and incorporates by reference, PG&E's tariffs, including Gas and Electric rules 2, 15, and 16; the Distribution and Service Extension Agreement-Provisions (Form 62-0982) and the General Terms & Conditions for Gas and Electric Extension & Service Construction by Applicant (Form 79-716), all as approved and authorized by the CPUC. This agreement at all times shall be subject to such modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

You can view PG&E's tariffs online at [pge.com/tariffs](http://pge.com/tariffs) or contact the PG&E representative listed below. Additional details underlying the amounts shown in this agreement, as well as the calculation of allowances, refunds or deficiency bills can also be provided by your local PG&E representative.

## 4 After completing steps 1, 2 and 3 and having checked one, but only one, of the four payment options above, please complete and return the following items to PG&E.

- Sign and return this contract as indicated below.
- Submit the Payment Coupon with Total Due based on your option selected.
- Sign and return the enclosed Statement of Applicant's Contract Anticipated Costs (SACAC) [Form 79-1003] (explanation in box to the right).

Please provide your payment and required forms within 90 days from [DATE]. PG&E is not bound by the costs set forth above if payment and the signed forms are not received by PG&E within 90 days.

If you have any questions, please contact [PG&E REP NAME] at [PHONE #] or by email at [LAN ID]@pge.com.

### ADDITIONAL INFORMATION

#### What is the SACAC form?

Under PG&E's rules 15 and 16 you have a choice: you can perform the work yourself, hire a qualified contractor to perform the work or hire PG&E to do the work. We are required by the CPUC to provide you with PG&E's costs.

This form identifies our cost for the refundable service that is PG&E's responsibility to install. PG&E's costs were developed based on your choices within the application and may change if you change that choice.

#### How do I fill out the SACAC?

If you want to do this work yourself or have a qualified contractor do this work, please enter your estimated costs in the section of the SACAC form entitled "Applicant Costs" or check the box in the section entitled "Applicant's Election Not To Provide Costs," sign and return to PG&E. PG&E will send you a revised agreement by return mail only if you choose to provide your estimated costs.

If you want PG&E to do this work, please check the section "Applicant's Election Not to Provide Costs," sign and return the SACAC form along with a check for the Total Due based on the option you selected above.

You must return the completed SACAC form to PG&E regardless of who you choose to do the work.

Please follow payment instructions found on your Payment Coupon.

### Pacific Gas and Electric Company

This contract has been reviewed and approved by:  
[AUTHORIZED NAME]  
[TITLE]

### Customer

Agreed and accepted by:

Customer's Legal Name \_\_\_\_\_

Title \_\_\_\_\_

Signature \_\_\_\_\_

Date \_\_\_\_\_



\*Automated Document, Preliminary Statement, Part A

Form 79-1169  
Advice 4669-G/6742-E  
October 2022



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Advice 6742-E  
Decision D.22-09-026

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

October 20, 2022



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79-1003	Statement of Applicant's Contract of Anticipated Costs .....	48557-E
79-1004	Distribution and Service Extension Agreement-Exhibit A Cost Summary .....	48558-E
79-1018	Residential Rule 16 Electric/Gas Single Service Extensions .....	54480-E (T)
79-1169	Gas and Electric Extension Agreement.....	54481-E (T)

(Continued)

## **Attachment 2**

### **Redline Tariff Revisions**



**Gas Sample Form No. 79-1018**  
Residential Rule 16 Electric/Gas Single Service Extensions

Sheet 1

**Please Refer to Attached  
Sample Form**



# Residential Rule 16 Gas and Electric Single Service Extension\*

For Internal Use  
Notification #  
G-PM #  
E-PM #  
Prior MLX/PM #  
Customer #

[DATE]

[CUSTOMER NAME]  
[ADDRESS]  
[CITY, STATE, ZIP]

RE: [PROJECT NAME,  
ADDRESS]

Dear [CUSTOMER NAME]:

We are writing to let you know Pacific Gas and Electric Company (PG&E) will extend its facilities to provide residential gas and electric service to the project address listed above. This letter, including PG&E's tariffs, which are incorporated by reference below, will serve as our contract. As required by the California Public Utilities Commission (CPUC), special facilities will be handled in a separate contract. Per Decision 22-09-026, Residential Customers submitting an application for new gas service on or after July 1, 2023, do not qualify for Allowances, Refunds or Discount Option. Please complete the following three steps to execute this contract.

## 1 Review the following project cost summary information.

	GAS	ELECTRIC
Total Service Costs	\$	\$
Residential allowance, a CPUC-approved credit applied to the cost of the job	-\$ <b>NOT APPLICABLE</b>	-\$
Advance payment credit	-\$	-\$
Subtotal	\$	\$
<b>Total Due (gas and electric)</b>	<b>\$</b>	

All amounts include the Income Tax Component of Contribution (ITCC) PG&E is required to charge customers, where applicable.

## 2 Review these important terms and conditions.

This single-service extension agreement is allowed under PG&E's tariffs, including Gas and Electric rules 2, 15 and 16; Distribution and Service Extension Agreement—Provisions (Form 62-0982) and General Terms & Conditions for Gas and Electric Extension & Service Construction by Applicant (Form 79-716), all as approved and authorized by the CPUC. This agreement at all times shall be subject to such modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

You can view PG&E's tariffs online at [pge.com/tariffs](http://pge.com/tariffs) or contact me directly as indicated below.

## 3 After completing steps 1 and 2, complete and return the following items to PG&E.

- Submit the Payment Coupon with Total Due.
- Sign and return the enclosed Statement of Applicant's Contract Anticipated Costs (SACAC) [Form 79-1003] (explanation in box at right).

Please provide your payment and required forms within 90 days from [DATE]. PG&E is not bound by the costs set forth above if payment and the signed forms are not received by PG&E within 90 days.

If you have any questions, please contact me at [PG&E REP PHONE #] or by email at [LAN ID]@pge.com.

Sincerely,  
[PG&E REPRESENTATIVE'S NAME]  
New Business Project Coordinator, Pacific Gas and Electric Company

## ADDITIONAL INFORMATION

### What is the SACAC form?

Under PG&E's Rule 16, you have a choice: you can perform the work yourself, hire a qualified contractor to perform the work or hire PG&E to do the work. We are required by the CPUC to provide you with PG&E's costs.

This form identifies our cost for the refundable service that is PG&E's responsibility to install. PG&E's costs were developed based on your choices within the application and may change if you change that choice.

### How do I fill out the SACAC?

If you want to do this work yourself or have a qualified contractor do this work, please enter your estimated costs in the section of the SACAC form entitled "Applicant Costs" or check the box in the section entitled "Applicant's Election Not To Provide Costs," sign and return to PG&E. PG&E will send you a revised agreement by return mail only if you choose to provide your estimated costs.

If you want PG&E to do this work, please check the section "Applicant's Election Not to Provide Costs," sign and return the SACAC form along with a check for the Total Due specified in the table above.

You must return the completed SACAC form to PG&E regardless of who you choose to do the work.

Please follow payment instructions found on your Payment Coupon.

BARCODE

Page 1 of 1

\*Automated Document,  
Preliminary Statement, Part A

Form 79-1018

Advice ~~3579-G/4607-E-~~  
~~4669-G/6742-E~~ March  
~~2015~~ October 2022



**Gas Sample Form No. 79-1169**  
Gas and Electric Extension Agreement

Sheet 1

**Please Refer to Attached  
Sample Form**



# Gas and Electric Extension Agreement\*

For Internal Use  
 Notification #  
 G-PM #  
 E-PM #  
 Prior MLX/PM #  
 Customer #

[DATE]

[CUSTOMER NAME]  
 [ADDRESS]  
 [CITY, STATE, ZIP]

RE: [PROJECT NAME,  
 ADDRESS]

Dear [CUSTOMER NAME]:

We are writing to let you know Pacific Gas and Electric Company (PG&E) will extend its facilities to provide the requested gas and electric service to the project address listed above. PG&E's costs have been developed based on the choices and information provided in your application and may change if you make changes. This letter, including PG&E's tariffs, which are incorporated by reference below, will serve as our contract. As required by the California Public Utilities Commission (CPUC), special facilities will be handled in a separate contract. Per Decision 22-09-026, Residential Customers submitting an application for new gas service on or after July 1, 2023, do not qualify for Allowances, Refunds or Discount Option. Non-Residential Customers submitting an application for new gas service on or after July 1, 2023 may qualify for Allowances, Refunds or Discount Option if approved by the CPUC. Please complete the following four steps to execute this contract.

## 1 Review the following work responsibilities and cost information.

WORK TO BE DONE BY	GAS MAIN		GAS SERVICE		ELECTRIC DISTRIBUTION			ELECTRIC SERVICE		
	Trench	Pipe	Trench	Pipe	Trench	Substr.	Facilities	Trench	Substr.	Facilities
PG&E										
Customer										

	GAS	ELECTRIC
Total non-refundable project costs	\$	\$
Refundable extension costs	\$	\$
Allowances (credit)	-\$	-\$
Net refundable amount	=\$	=\$

10-YEAR REFUNDABLE OPTION		
Net refundable amount	\$	\$
Credit for value of design and/or facilities provided by applicant	-\$	-\$
Total non-refundable project costs	+\$	+\$
Total (if you select this option)	=\$	=\$

NON-REFUNDABLE 50% DISCOUNT OPTION		
Net refundable amount	\$	\$
Discount: 50% of Net refundable amount	-\$	-\$
Credit for value of design and/or facilities provided by applicant	-\$	-\$
Total non-refundable project costs	+\$	+\$
Total (if you select this option)	=\$	=\$

Potential refund per residential lot/unit	\$	\$
---	----	----

Potential reimbursement per service completion		
Pressurized or energized system	\$	\$
Not pressurized or energized system	\$	\$

Reimbursement for other work performed	\$	\$
--	----	----

## DEFINITIONS AND EXPLANATIONS OF TERMS

(For more detail see rules 15 and 16):

**Total non-refundable project costs** include costs for work such as electric trench and excavation, conduits, inspections, streetlights, conversion from overhead to underground and contract processing.

**Refundable extension costs** include costs for facilities such as electric conductor, transformers and poles; gas pipe, gas share of distribution trench and regulators; and meters.

**Allowances** are a credit against refundable extension costs. They are based upon the number of residential units expected to be connected within the first six months and the expected annual non-residential net (distribution) revenue from your project.

**Allowances** granted under either option are subject to **deficiency billing** if the number of residential units connected or the annual non-residential net revenue falls below the forecast used to calculate the allowances.

**Net refundable amount** is the portion of overall costs eligible for refund to you based upon additional residential meters being set or upon increases in non-residential annual net (distribution) revenue. A cost-of-ownership charge is assessed against the Net refundable amount (except for individual residential applicants) per Rule 15.

**Potential refund per residential lot/unit** is for those lots/units for which you did not already receive an allowance (i.e., units not expected to be connected in the first six months). Any refunds may be decreased or eliminated by cost-of-ownership charges assessed under the provisions of Rule 15.

**Potential reimbursement per service completion** is the amount to which a customer may be entitled for performing certain service connection work PG&E would otherwise perform when installing service extensions and are not to be confused with refunds.

**Reimbursement for other work performed** is the amount to which a customer may be entitled for performing certain work (other than service completions) that normally is PG&E's responsibility.

All amounts listed include the Income Tax Component of Contribution (ITCC) PG&E is required to charge customers, where applicable.

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† Information collected on this form is used in accordance with PG&E's Privacy Policy. The Privacy Policy is available at [pge.com/privacy](http://pge.com/privacy).

\*Automated Document,  
Preliminary Statement, Part A

Form 79-1169  
Advice ~~4350-G/6050-E-4669-~~  
~~G/6742-E~~ February  
~~2021~~ October 2022

Page 1 of 2



# Gas and Electric Extension Agreement

## 2 Select one of the following payment options.

- 10-Year Refundable Option for Gas and Electric
- Non-Refundable 50 Percent Discount Option for Gas and Electric
- 10-Year Refundable Option for Gas and Non-Refundable 50 Percent Discount Option for Electric
- Non-Refundable 50 Percent Discount Option for Gas and 10-Year Refundable Option for Electric

Gas	+	Electric	-	Advance	=	Total Due
<input type="text"/>		<input type="text"/>		<input type="text"/>		<input type="text"/>
<input type="text"/>		<input type="text"/>		<input type="text"/>		<input type="text"/>
<input type="text"/>		<input type="text"/>		<input type="text"/>		<input type="text"/>
<input type="text"/>		<input type="text"/>		<input type="text"/>		<input type="text"/>

## 3 Review these important terms and conditions.

This Gas and Electric Extension Agreement is controlled by, and incorporates by reference, PG&E's tariffs, including Gas and Electric rules 2, 15, and 16; the Distribution and Service Extension Agreement—Provisions (Form 62-0982) and the General Terms & Conditions for Gas and Electric Extension & Service Construction by Applicant (Form 79-716), all as approved and authorized by the CPUC. This agreement at all times shall be subject to such modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

You can view PG&E's tariffs online at [pge.com/tariffs](http://pge.com/tariffs) or contact the PG&E representative listed below. Additional details underlying the amounts shown in this agreement, as well as the calculation of allowances, refunds or deficiency bills can also be provided by your local PG&E representative.

## 4 After completing steps 1, 2 and 3 and having checked one, but only one, of the four payment options above, please complete and return the following items to PG&E.

- Sign and return this contract as indicated below.
- Submit the Payment Coupon with Total Due based on your option selected.
- Sign and return the enclosed Statement of Applicant's Contract Anticipated Costs (SACAC) [Form 79-1003] (explanation in box to the right).

Please provide your payment and required forms within 90 days from [DATE]. PG&E is not bound by the costs set forth above if payment and the signed forms are not received by PG&E within 90 days.

If you have any questions, please contact [PG&E REP NAME] at [PHONE #] or by email at [LAN ID]@pge.com.

### ADDITIONAL INFORMATION

#### What is the SACAC form?

Under PG&E's rules 15 and 16 you have a choice: you can perform the work yourself, hire a qualified contractor to perform the work or hire PG&E to do the work. We are required by the CPUC to provide you with PG&E's costs.

This form identifies our cost for the refundable service that is PG&E's responsibility to install. PG&E's costs were developed based on your choices within the application and may change if you change that choice.

#### How do I fill out the SACAC?

If you want to do this work yourself or have a qualified contractor do this work, please enter your estimated costs in the section of the SACAC form entitled "Applicant Costs" or check the box in the section entitled "Applicant's Election Not To Provide Costs," sign and return to PG&E. PG&E will send you a revised agreement by return mail only if you choose to provide your estimated costs.

If you want PG&E to do this work, please check the section "Applicant's Election Not to Provide Costs," sign and return the SACAC form along with a check for the Total Due based on the option you selected above.

You must return the completed SACAC form to PG&E regardless of who you choose to do the work.

Please follow payment instructions found on your Payment Coupon.

### Pacific Gas and Electric Company

This contract has been reviewed and approved by:

[AUTHORIZED NAME]

[TITLE]

### Customer

Agreed and accepted by:

Customer's Legal Name \_\_\_\_\_

Title \_\_\_\_\_

Signature \_\_\_\_\_

Date \_\_\_\_\_

BARCODE

\*Automated Document,  
Preliminary Statement, Part A

Form 79-1169  
Advice ~~3579-G/4607-E-~~  
~~4669-G/6742-E~~ March  
~~2015~~ October 2022

Page 2 of 2



**GAS RULE NO. 15**  
**GAS MAIN EXTENSIONS**

Sheet 4

**B. INSTALLATION RESPONSIBILITIES (Cont'd.)**

- 2. **PG&E RESPONSIBILITY.** PG&E is responsible for the installation of Distribution Main, valves, regulators, and other related distribution equipment required to complete the Distribution Main Extension, including all necessary Trenching, backfilling, and other digging as required.

The Applicant may elect to provide the trench, as discussed in Section B.3.b. If Applicant chooses to perform the Trenching, it must also secure permits from the governmental authority having jurisdiction. Eligible Projects approved by the California Public Utilities Commission (CPUC or Commission) (see Section C.2.) that elects to perform trenching will receive a credit equal to PG&E's project-specific estimated cost-per-foot of trench. ~~If Applicant qualifies for an extension allowance under Section C, PG&E will may provide Applicant with a reimbursement (refunded or credit) for PG&E's project specific estimated cost-per foot of trench.~~

**3. INSTALLATION OPTIONS**

- a. **PG&E-PERFORMED WORK.** Where requested by Applicant and mutually agreed upon, PG&E may furnish and install the Substructures and/or Protective Structures, provided Applicant pays PG&E its total estimated installed cost.
- b. **APPLICANT-PERFORMED WORK.** Applicant may elect to install that portion of the new Distribution Main Extension normally installed by PG&E, in accordance with PG&E's design and specifications, using qualified contractors. (See Section G, Applicant Installation Option.)

**C. EXTENSION ALLOWANCES**

- 1. **GENERAL.** New applications for gas line extensions submitted on or after July 1, 2023 will not qualify for allowances, except for Eligible Projects approved by the California Public Utilities Commission (CPUC or Commission) (see Section C.2.). For Eligible Projects approved by the Commission, PG&E will complete a Distribution Main Extension without charge provided PG&E's total estimated installed cost does not exceed the allowances from bona-fide loads to be served by the Distribution Main Extension within a reasonable time, as determined by PG&E. ~~The allowance will first be applied to the Residential Service Facilities, in accordance with Rule 16. Any excess allowance will be applied to the Distribution Main Extension to which the Service Extension is connected.~~ The allowance for Eligible Project non-residential applicants will be applied to the combined refundable cost of the Distribution and Service Extensions.

(Continued)



**GAS RULE NO. 15**  
**GAS MAIN EXTENSIONS**

Sheet 5

C. EXTENSION ALLOWANCES (Cont'd.)

2. CPUC APPROVAL FOR ALLOWANCES.

New applications for gas line extensions submitted on or after July 1, 2023 will not qualify for allowances, except for Eligible Projects approved by the Commission.

The gas line extension allowance, (either a 10-year refundable payment option, or a 50 percent discount payment option) may only be applied if approved by the Commission in the annual filing described below.

PG&E may request approval from the California Public Utilities Commission (Commission) Commission by via an annual application for a gas line extension allowance, (either a 10-year refundable payment option, or a 50 percent discount payment option) for specific, unique non-residential projects Eligible Projects meeting the criteria established in Decision (D.)22-09-026-. PG&E shall file an application with the Commission, on behalf of the applicant(s), to determine if the project meets project criteria eligibility as defined in Section I by July 1, of each year starting in 2023. The criteria are:

- (a) The project shows a demonstrable reduction in greenhouse gas emissions;
- (b) The project's gas line extension is consistent with California's climate goals, including those articulated in Senate Bill 32 (Pavley, 2016); and
- (c) The project demonstrates that it has no feasible alternatives to the use of natural gas, including electrification.

3. BASIS OF ALLOWANCES. For Eligible Projects approved by the Commission,

Allowances shall be granted to an Applicant for non-residential Permanent Service; or to an Applicant for a non-residential subdivision or development under the following conditions:

- a. PG&E is provided evidence that construction will proceed promptly and financing is adequate; and
- b. Applicant has submitted evidence of building permit(s) ~~or fully-executed home purchase contract(s)~~ or lease agreement(s); or
- c. Where there is equivalent evidence of ~~occupancy or~~ gas usage satisfactory to PG&E.

The allowances in Section ~~C.3~~ and C.4 are based on a revenue-supported methodology using the following formula:

(Continued)



**GAS RULE NO. 15**  
**GAS MAIN EXTENSIONS**

Sheet 5

$$\text{Allowance} = \frac{\text{Net Revenue}}{\text{Cost-of-Service Factor}}$$

where the Cost of Service Factor is the annualized utility-financed Cost of Ownership as stated in Gas Rule 2.

~~3. RESIDENTIAL ALLOWANCES. No The allowance will be provided for Distribution Main Extensions, Service Extensions, or a combination thereof, for residential Permanent Residential Service per meter or residential dwelling unit, on a per unit basis, if the application for these residential project types is submitted on or after July 1, 2023:~~

~~is as follows:~~

- ~~Water Heating — \$1,3910 (I)~~
- ~~Space Heating — \$987 0 (I)~~
- ~~Oven/Range — \$84 0 (I)~~
- ~~Dryer Stub \$24 0 (R)~~

(Continued)

Advice 4488-G  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs  
Internal

Submitted September 17, 2021  
Effective January 1, 2022  
Resolution



**GAS RULE NO. 15**  
**GAS MAIN EXTENSIONS**

Sheet 6

C. EXTENSION ALLOWANCES (Cont'd.)

- 4. ~~NON-RESIDENTIAL-ELIGIBLE PROJECT~~ ALLOWANCES. For Eligible Projects approved by the Commission, The allowance for Distribution Main Extensions, Service Extensions, or a combination thereof, for non-residential Permanent ~~Non-Residential~~ service is determined by PG&E using the formula in Section C.32.

Where the Distribution Main Extension of an Eligible Project will serve a combination of residential and non-residential meters, no residential allowances will be added to the non-residential allowances.

- 5. SEASONAL, INTERMITTENT, AND INSIGNIFICANT NON-RESIDENTIAL LOADS. When Applicant of an Eligible Project approved by the Commission requests service that requires an extension to serve loads that are seasonal or intermittent, the allowance for such non-residential loads shall be determined using the formula in Section C.32. No allowance will be provided where service is used only for emergency purposes, or for Insignificant Loads.

D. CONTRIBUTIONS OR ADVANCES BY APPLICANT

- 1. GENERAL. Contributions or Advances by an Applicant to PG&E for the installation of a Distribution Main Extension to receive PG&E service consists of such things as cash payments, the value of the facilities deeded to PG&E, and the value of Trenching performed by Applicant.
- 2. PROJECT-SPECIFIC COST ESTIMATES. PG&E's total estimated installed cost will be based on a project-specific estimated cost.
- 3. CASH ADVANCE. A cash advance will only be required if Applicant's excess allowance is less than PG&E's total estimated installed cost to complete a Distribution Main Extension

(Continued)



**GAS RULE NO. 15**  
**GAS MAIN EXTENSIONS**

Sheet 7

D. CONTRIBUTIONS OR ADVANCES BY APPLICANT (Cont'd.)

- 4. POSTPONEMENT. For Eligible Projects approved by the Commission, At PG&E's option, the payment of that portion of such an advance that PG&E estimates would be refunded within six (6) months under provisions of this rule may be postponed for six (6) months if: (1) PG&E is provided evidence the construction will proceed promptly and financing is adequate; (2) Applicant has submitted evidence of building permits(s) or ~~fully executed home purchase contract(s) or~~ lease agreement(s); or (3) where there is equivalent evidence of ~~occupancy or~~ gas usage satisfactory to PG&E; and (4) Applicant agrees in writing to pay at the end of six (6) months all amounts not previously Advanced.
- 5. TAX. All Contributions and Advances by Applicant are taxable and shall include an Income Tax Component Contribution (ITCC) at the rate provided in PG&E's Preliminary Statement. ITCC Tax will be either refundable or non-refundable in accordance with the corresponding Contribution.
- 6. REFUNDABLE AND NON-REFUNDABLE AMOUNTS. New applications for gas line extensions submitted on or after July 1, 2023 will not qualify for refunds, except for Eligible Projects approved by the Commission. For Eligible Projects approved by the Commission, the Applicant shall advance or contribute, before the start of PG&E's construction, the following:
  - a. REFUNDABLE AMOUNT. For Eligible Projects approved by the Commission, the Applicant's refundable amount is the portion of PG&E's total estimated installed cost, including taxes, to complete the Distribution Main Extension (including distribution regulators, PG&E's estimated value of the Distribution Trenching, and any non-residential service facilities, and excluding Betterment), that exceeds the amount of the Distribution Main Extension allowance determined in Section C; or,
  - b. NON-REFUNDABLE DISCOUNT OPTION. For Eligible Projects, in lieu of contributing the refundable amount determined in Section D.6.a, Applicant has the option of contributing, on a non-refundable basis, fifty percent (50%) of such refundable amount, plus
  - c. OTHER NON-REFUNDABLE AMOUNTS. Applicant's non-refundable amount is PG&E's estimated value of the Substructures, Protective Structures, required by PG&E for the Distribution Main Extension under Section B.1.
- 7. JOINT APPLICANTS. The total Contribution or Advance from a group of Applicants will be apportioned among the members of the group in such manner as they may mutually agree.

(Continued)

Advice 4335-G  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs  
Internal

Submitted November 19, 2020  
Effective November 19, 2020  
Resolution



**GAS RULE NO. 15**  
**GAS MAIN EXTENSIONS**

Sheet 8

D. CONTRIBUTIONS OR ADVANCES BY APPLICANT (Cont'd.)

8. PAYMENT ADJUSTMENTS.

- a. CONTRACT COMPLIANCE. If, after six (6) months following the date PG&E is first ready to serve non-residential loads for which allowances were granted ~~(one (1) year for non-residential loads)~~, Applicant of an Eligible Project approved by the Commission fails to take service, or fails to use the service contracted for, Applicant shall pay PG&E an additional Contribution or Advance, based on the allowances for the revenues actually generated.\*
- b. EXCESS FACILITIES. If the loads provided by Applicant(s) result in PG&E installing facilities which are in excess of those needed to serve the actual loads, and PG&E elects to reduce such excess facilities, Applicant shall pay PG&E its estimated total cost to remove, abandon, or replace its excess facilities, less the estimated salvage value of any removed facilities.

E. REFUND BASIS

- 1. GENERAL. New applications for gas line extensions submitted on or after July 1, 2023 will not qualify for refunds, except for Eligible Projects approved by the Commission. For Eligible Projects approved by the Commission, Refunds are based on the allowances and conditions in effect at the time the contract is signed. ~~Non-Residential Allowances:~~ the allowances for non-residential applicants will be applied to the combined refundable cost of the Distribution and Service Extension.
- 2. TOTAL REFUNDABLE AMOUNT. For Eligible Projects approved by the Commission, ~~The~~ total amount subject to refund is the sum of the refundable amounts made under Section D.6.
- 3. REFUND PERIOD. For Eligible Projects approved by the Commission, ~~The~~ total refundable amount is subject to refund for a period of ten (10) years after the Distribution Main Extension is first ready for service.

\* Under the measures of the Emergency Consumer Protection Plan and pursuant to Advice 4446-G/6216-E, residential Applicants whose Ready to Serve date is between September 19, 2019 and June 30, 2021, that included the time period of the COVID-19 restrictions (March 1, 2020 through June 30, 2021) and their revenue review resulted in an additional contribution or Advance, PG&E will apply a second term to set their meters and meet their obligation (a "term" is equal to an additional six months), beginning on July 1, 2021. For non-residential Applicants, the revenue review period would continue pursuant to Advice 3420-G/4288-G but will exclude the months during the COVID-19 restriction period. The deferral would begin on July 1, 2021 and would equal the number of months that the Applicant's "normal" review period would have occurred within the COVID-19 restriction time frame.

(Continued)

Advice	4446-G	Issued by	Submitted	June 3, 2021
Decision	D.19-07-015	<b>Robert S. Kenney</b>	Effective	July 6, 2021
		Vice President, Regulatory Affairs	Resolution	
		Internal		



**GAS RULE NO. 15**  
**GAS MAIN EXTENSIONS**

Sheet 9

E. REFUND BASIS (Cont'd.)

~~4. RESIDENTIAL. If the application for these residential line extension project types is submitted on or after July 1, 2023, Refunds will not be made on the basis of a new customer's Permanent Load which produces additional revenues to PG&E. The refund will be deducted from the total refundable amount, and the remaining amount subject to refund represents that portion of the Distribution Main Extension cost not supported by revenues. (See Section E.11 for series refund provisions.)~~

~~3.4. 5. NON-RESIDENTIAL ELIGIBLE PROJECTS. For Eligible Projects approved by the Commission, PG&E shall be responsible for reviewing Applicant's actual base annual revenue for the first three (3) years from the date PG&E is first ready to serve. Applicant shall be responsible for notifying PG&E if new, permanent load is added from the fourth (4th) through the tenth (10th) year from the date first ready to serve. Such review shall determine if the additional revenue supports any refunds to the Applicant. (See Section E.11 for series refund provisions.)~~

~~4.5. 6. UNSUPPORTED DISTRIBUTION MAIN EXTENSION COST. For Eligible Projects approved by the Commission, When any portion of a refundable amount has not qualified for a refund at the end of thirty-six (36) months from the date PG&E is first ready to serve, Applicant will pay to PG&E a monthly Cost of Ownership charge (Gas Rule 2 applicant-financed Cost of Ownership percentage) on the remaining refundable balance. Monthly Cost of Ownership charges are in addition to the refundable amount, and will normally be accumulated and deducted from refunds due Applicant. This provision does not apply to individual residential Applicants.~~

~~6. 7. REFUND TIMING. For Eligible Projects approved by the Commission, Refunds will be made without interest within the later of ninety (90) days:~~

~~a. after the date of first service to new permanent loads or,~~

~~b. after the Commission approval of an Eligible Project or, except that r~~

~~a.c. refunds may be accumulated to a fifty dollar (\$50) minimum, or the total refundable balance, if less than fifty dollars (\$50).~~

~~5.7. 8. MAXIMUM REFUND. No refund shall be made in excess of the refundable amount nor after a period of ten (10) years from the date PG&E is first ready to serve. Any unrefunded amount remaining at the end of the ten (10) year period shall become the property of PG&E.~~

~~6.8. 9. PREVIOUS RULES. Refundable amounts paid, Contributed, or Advanced under conditions of a rule previously in effect will be refunded in accordance with the provisions of such earlier rule.~~

(Continued)

Advice	4446-G	Issued by	Submitted	June 3, 2021
Decision	D.19-07-015	<b>Robert S. Kenney</b>	Effective	July 6, 2021
		Vice President, Regulatory Affairs	Resolution	
		Internal		



**GAS RULE NO. 15**  
GAS MAIN EXTENSIONS

Sheet 9

~~7.9.~~ ~~10.~~—JOINT APPLICANTS. When two (2) or more parties make joint Contributions or Advances on the same Distribution Main Extension of an Eligible Project approved by the Commission, refunds will be distributed to these parties in the same proportion as their individual Contributions or Advances bear to the total refundable amount, or as they may mutually agree.

(Continued)

<i>Advice</i>	4446-G	<i>Issued by</i>	<i>Submitted</i>	June 3, 2021
<i>Decision</i>	D.19-07-015	<b>Robert S. Kenney</b>	<i>Effective</i>	July 6, 2021
		Vice President, Regulatory Affairs	<i>Resolution</i>	
		Internal		



**GAS RULE NO. 15**  
**GAS MAIN EXTENSIONS**

Sheet 10

E. REFUND BASIS (Cont'd.)

~~8-10.~~ ~~11.~~—SERIES OF DISTRIBUTION MAIN EXTENSIONS. For Eligible Projects approved by the Commission after July 1, 2023, ~~W~~where there are a series of Distribution Main Extensions, commencing with a Distribution Main Extension having an outstanding amount subject to refund, and each Distribution Main Extension is dependent upon the previous Distribution Main Extension as a direct source of supply, a series refund will be made as follows:

- a. Additional service connections supplied from a Distribution Main Extension on which there is a refundable amount will provide refunds first to the Distribution Main Extension to which they are connected; and
- b. When the amount subject to refund on a Distribution Main Extension in a series is fully refunded, the excess refundable amount will provide refunds to the Distribution Main Extension having the oldest outstanding amount subject to refund in the series.

F. APPLICANT DESIGN OPTION

1. **COMPETITIVE BIDDING.** When Applicant selects competitive bidding, the Distribution Main Extension may be designed by Applicant’s qualified contractor or sub-contractor, but the design must be in accordance with PG&E’s design and construction standards. All applicant design work of gas and electric facilities must be performed by or under the direction of a licensed professional engineer and all design work submitted to PG&E must be certified by an appropriately licensed professional engineer, consistent with the applicable federal, state, and local codes and ordinances. The applicant design option is available to Applicants for new service and is not available for replacement, reinforcement, or relocation of existing systems, where there is no applicant for new line or service extension work. Under this option, the following applies:

- a. Applicant shall notify PG&E, in a manner acceptable to PG&E.
- b. Applicant designs shall conform to all applicable federal, state and local codes and ordinances for utility installations (such as, but not limited to the California Business and Professions Code).
- c. PG&E may require applicant designers to meet its pre-qualification requirements prior to participating in applicant design.
- d. Applicant designers shall obtain PG&E’s design and construction standards and specifications prior to performing applicant design. PG&E may charge for any of these services.

(Continued)

<i>Advice</i>	4446-G	<i>Issued by</i>	<i>Submitted</i>	June 3, 2021
<i>Decision</i>	D.19-07-015	<b>Robert S. Kenney</b>	<i>Effective</i>	July 6, 2021
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	
		Internal		





**GAS RULE NO. 15**  
**GAS MAIN EXTENSIONS**

Sheet 12

**G. APPLICANT INSTALLATION OPTION**

1. **COMPETITIVE BIDDING.** When Applicant selects competitive bidding, the Distribution Main Extension may be installed by Applicant's qualified contractor or subcontractor in accordance with PG&E design and specifications. Under this option, the following applies:
  - a. Upon completion of Applicant's installation, and acceptance by PG&E, ownership of such facilities will transfer to PG&E.
  - b. Applicant shall provide to PG&E, prior to PG&E preparing the line extension contact, the Applicant's Contract Anticipated Costs subject to refund to perform the work normally provided by PG&E. The Applicant shall submit, on a form provided by PG&E, a statement of such costs. If the Applicant elects not to provide such costs to PG&E, the Applicant shall acknowledge its election on the form and PG&E will use its estimated costs.
  - c. Applicant shall pay to PG&E, subject to the refund and allowance provisions of Rules 15 and 16, PG&E's estimated cost of work performed by PG&E for the Distribution Main Extension, including the estimated costs of design, administration, and installation of any additional facilities.
  - d. The lower of PG&E's estimated refundable costs, or Applicant's Contract Anticipated Costs, as reported in G.1.b., for the work normally performed by PG&E, shall be subject to the refund and allowance provisions of Rules 15 and 16.
  - e. Applicant shall pay to PG&E the estimated cost of PG&E's inspection, which shall be a fixed amount not subject to reconciliation. For Eligible Projects approved by the Commission, \$such inspection costs may be subject to otherwise available allowances up to the difference between the Applicant's Contract Anticipated Costs as reported in G.1.b. and PG&E's estimated costs for performing the same work, but not to exceed PG&E's estimated costs.
  - f. Only duly authorized employees of PG&E are allowed, to connect to, disconnect from, or perform any work upon PG&E's facilities.

(Continued)



**GAS RULE NO. 15**  
**GAS MAIN EXTENSIONS**

Sheet 14

H. SPECIAL CONDITIONS

1. FACILITY RELOCATION OR REARRANGEMENT. Any relocation or rearrangement of PG&E's existing facilities, at the request of or to meet the convenience of an Applicant or customer, and agreed upon by PG&E, normally shall be performed by PG&E at Applicant's expense. Where new facilities can be constructed in a separate location, before abandonment or removal of any existing facilities, and Applicant requests to perform the new construction work, it can be performed under the applicable provisions of Section G, Applicant Installation Options.

In all instances, PG&E shall abandon or remove its existing facilities at the option of PG&E. Applicant or customer shall be responsible for the costs of all related relocation, rearrangement, and removal work.

2. PERIODIC REVIEW. PG&E will periodically review the factors it uses to determine its ~~residential~~ allowances, nonrefundable discount option percentage rate, and cost of service factor stated in this rule. If such review results in a change of more than five percent (5%), PG&E will submit a tariff revision proposal to the Commission for review and approval. Such proposed changes shall be submitted no sooner than six (6) months after the last revision.

Additionally, PG&E shall submit by advice letter proposed tariff revisions, which result from other relevant Commission decisions, to the allowance formula for calculating line and service extension allowances.

(Continued)

Advice Decision 4335-G

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs  
Internal

Submitted Effective Resolution  
November 19, 2020  
November 19, 2020



**GAS RULE NO. 15**  
**GAS MAIN EXTENSIONS**

Sheet 17

I. DEFINITIONS FOR RULE 15 (Cont'd.)

DISTRIBUTION MAINS: Mains which are operated at distribution pressure, and supply three (3) or more services or run parallel to the property line in a public right-of-way.

ELIGIBLE PROJECT. A non-residential project meeting the criteria outlined in section C.2. may receive line extension allowances (either a 10-year refundable payment option or a 50-percent discount payment option) if the Commission approves the Applicant's project as an Eligible Project in PG&E's annual application filing to receive such allowances, refunds, or discounts pursuant to D.22-09-026.

EXCAVATION: All necessary Trenching, backfilling, and other digging to install Distribution Main Extension facilities, including furnishing of any imported backfill material and disposal of spoil as required, surface repair and replacement and landscape repair and replacement.

FRANCHISE AREA: Public streets, roads, highways, and other public ways and places where PG&E has a legal right to occupy under franchise agreements with governmental bodies having jurisdiction.

INSIGNIFICANT LOADS: Small operating loads such as log lighters, barbecues, outdoor lighting, etc.

INTERMITTENT LOADS: Loads which, in the opinion of PG&E, are subject to discontinuance for a time or at intervals.

JOINT TRENCH: Excavation that intentionally provides for more than one service, such as gas, electricity, cable television, telephone, etc.

MONTHLY OWNERSHIP CHARGE: Cost of Ownership charges (from Gas Rule 2 customer-financed Cost of Ownership percentage) as a percentage rate applied against the outstanding unrefunded refundable balance after thirty six (36) months from the date PG&E is first ready to serve. Serves to recover the cost of operating and maintaining customer-financed facilities that are not fully utilized.

NET REVENUE: That portion of the total rate that supports PG&E's Distribution Main and Service Extension costs and excludes such items as fuel costs, transmission, public purpose programs, and other costs that do not support the Distribution Main and Service Extension costs.

NON-RESIDENTIAL ALLOWANCES NET REVENUE MULTIPLIER: This is a revenue-supported factor determined by PG&E that is applied to the net revenues expected from non-residential loads to determine non-residential allowances.

(Continued)

Advice 4335-G  
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**GAS RULE NO. 16**  
GAS SERVICE EXTENSIONS

Sheet 6

C. SERVICE EXTENSIONS

1. GENERAL LOCATION. The location of the Service Extension facilities shall extend:
  - a. FRANCHISE AREA. From the point of connection at the Distribution Main to Applicant's nearest property line abutting upon any street, highway, road, or rights-of-way, along which it already has, or will install Distribution Main; and,
  - b. PRIVATE PROPERTY. On private property, along the shortest, most practical and available route (clear of obstructions) as necessary to reach a Service Delivery Point designated by PG&E.
2. NUMBER OF SERVICE EXTENSIONS. PG&E will not normally provide more than one Service Extension, including associated facilities, for any one building or group of buildings, for a single enterprise on a single Premises, except:
  - a. TARIFF SCHEDULES. Where otherwise allowed or required under PG&E's tariff schedules; or,
  - b. PG&E CONVENIENCE. At the option of and as determined by PG&E, for its operating convenience, consistent with its engineering design, or when replacing an existing service; or,
  - c. ORDINANCE. Where required by ordinance or other applicable law, for such things as gas powered fire pumps, etc.
  - d. OTHER. PG&E may charge for additional services provided under this paragraph, as special or added facilities.
3. BRANCH SERVICE. For additional approved Service Delivery Points to serve another Applicant on the same or adjoining Premises, PG&E may install a branch Service Extension at the option of PG&E, and ~~will~~ grant allowances if Applicant qualifies under the conditions as set forth in Section E.
4. OTHER SERVICE CONNECTIONS. Where Applicant or customer requests another type of service connection, such as stub services, curb meters and vaults, or service from transmission lines, PG&E will consider each such request and ~~may~~ grant appropriate allowances as it may determine if Applicant qualifies under the conditions as set forth in Section E.

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**GAS RULE NO. 16**  
GAS SERVICE EXTENSIONS

Sheet 12

E. ALLOWANCES AND PAYMENTS BY APPLICANT

1. ~~RESIDENTIAL ALLOWANCES. Per Decision 22-09-026, effective July 1, 2023, Residential Customers do not qualify for Allowances, Refunds or Discount Option. The allowance for Distribution Main Extensions, Service Extensions, or combination thereof, for Permanent Residential Service is determined by PG&E in accordance with the provisions of Rule 15 Section C. The allowance will first be applied to the Service Facilities. Any excess allowance will be applied to the Distribution Main Extension, to which the service is connected, in accordance with Rule 15.~~
1. ~~2.~~ **NON-RESIDENTIAL ELIGIBLE PROJECT -ALLOWANCES.** For Eligible Projects approved by the California Public Utilities Commission (CPUC or Commission) non-residential Service Extension Applicants the value of such items as connection fittings, service pipe, valves, regulators, and metering equipment, (but not including such items defined as Applicant responsibility as listed in Section D) will be treated in accordance with the allowance and refund provisions of Rule 15.
2. ~~3.~~ **SEASONAL, INTERMITTENT, EMERGENCY AND INSIGNIFICANT LOADS.** When Applicant of an Eligible Project approved by the Commission requests service that requires an extension to serve loads that are seasonal or intermittent, ~~the~~any allowances for such loads shall be determined by using the formula and conditions outlined in Section C of Rule 15. No allowance will be provided to an Eligible Project approved by the Commission where service is used only for emergency purposes, or for insignificant loads.
3. ~~4.~~ **PAYMENTS.** Applicant is responsible to pay PG&E the following non-refundable costs, as applicable under this rule and in advance of PG&E commencing its work:
  - a. **EXCESS SERVICE FACILITIES.** PG&E's estimated installed cost, including appurtenant facilities such as fittings, valves, service pipe, service regulators, and metering equipment, etc., in excess of ~~any~~the allowance.

(Continued)

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**GAS RULE NO. 16**  
GAS SERVICE EXTENSIONS

Sheet 15

**F. EXISTING SERVICE FACILITIES (Cont'd.)**

Removed bolded titles in this submittal.

3. IMPAIRED ACCESS AND CLEARANCES. (Cont'd.)

c. CORRECTIVE ACTION. Applicant or owner shall, at Applicant's or owner's expense, either correct the access or clearance infractions, or pay PG&E its total estimated cost to relocate its facilities to a new location which is acceptable to PG&E. Applicant or owner shall also be responsible for the expense to relocate any equipment which Applicant owns and maintains. Failure to comply with corrective measures within a reasonable time may result in discontinuance of service.

4. DAMAGED FACILITIES. When PG&E's facilities are damaged by others, the repair will be made by PG&E at the expense of the party responsible for the damage. Applicants are responsible for repairing their own facilities.

5. SUBDIVISION OF PREMISES. When PG&E's Service Facilities are located on private property, and such private property is subsequently subdivided into separate Premises, with ownership transferred to other than Applicant or customer, the subdivider is required to provide PG&E with adequate rights of way, satisfactory to PG&E, for its existing facilities, and to notify property owners of the subdivided Premises of the existence of the right-of-way.

When adequate rights-of-way are not granted as a result of the property subdivision, PG&E shall have the right, upon written notice to the current customer, to discontinue service without obligation or liability. The existing owner, Applicant or customer shall pay to PG&E the total estimated cost of any required relocation of PG&E's facilities. A new gas service will be re-established in accordance with the provisions of Section D for new services and the provisions of any other applicable PG&E rules.

G. PERIODIC REVIEW. PG&E will periodically review the factors it uses to determine its allowances and costs stated in this rule. If such review results in a change of more than five percent (5%), PG&E will submit a tariff revision proposal to the Commission for review and approval. Such proposed changes shall be submitted no sooner than six (6) months after the last revision.

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**GAS RULE NO. 16**  
 GAS SERVICE EXTENSIONS

Sheet 16

H. EXCEPTIONAL CASES. When the application of this rule appears impractical or unjust to either party or the ratepayers, PG&E or Applicant may refer the matter to Public Utilities Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon.

I. DEFINITIONS FOR RULE 16

APPLICANT: A person or agency requesting PG&E to supply Gas Service.

DISTRIBUTION MAIN: PG&E's gas facilities, which are operated at distribution pressure and which are designed to supply three (3) or more services.

ELIGIBLE PROJECT. A non-residential project meeting the criteria outlined in section C.2. may receive line extension allowances – either a 10-year refundable payment option, or a 50-percent discount payment option – if the Commission approves the Applicant's project as an Eligible Project in PG&E's annual application filing to receive such allowances, refunds, or discounts.

EXCAVATION: All necessary trenching, backfill, and other digging as required to install Service Extensions, including furnishing of any imported backfill material and disposal of spoil as required, surface repair and replacement, landscape repair and replacement.

FRANCHISE AREA: Public streets, roads, highways, and other public ways and places where PG&E has a legal right to occupy under franchise agreements with governmental bodies having jurisdiction.

INSIGNIFICANT LOADS: These are small operating loads, such as log lighters, barbecues, outdoor lighting, etc.

INTERMITTENT LOADS: Loads which, in the opinion of PG&E, are subject to discontinuance for a time or at intervals.

PREMISES: All of the real property and apparatus employed in a single enterprise on a integral parcel of land undivided, excepting in the case of industrial, agricultural, oil field, resort enterprises, and public or quasi-public institutions, by a dedicated street, highway or other public thoroughfare or a railway. Automobile parking lots constituting a part of and adjacent to a single enterprise may be separated by an alley from the remainder of the premises served.

PROTECTIVE STRUCTURES: Fences, retaining walls (in lieu of grading), barriers, posts, barricades and other structures as required by PG&E.

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		Internal		

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
Braun Blasing Smith Wynne, P.C.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell

East Bay Community Energy Ellison  
Schneider & Harris LLP  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie  
Green Power Institute  
Hanna & Morton  
ICF  
International Power Technology

Intertie

Intestate Gas Services, Inc.  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McClintock IP  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR

San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Stoel Rives LLP

Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy