

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 6723E
As of November 9, 2022

Subject: Resource Adequacy Sales Agreements Pursuant to Decision 22-05-015

Division Assigned: Energy

Date Filed: 10-03-2022

Date to Calendar: 10-10-2022

Authorizing Documents: D2205015

Disposition:	Accepted
Effective Date:	10-03-2022

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Stuart Rubio
(415) 973-4587
PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

October 13, 2022

Advice 6736-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Amendment No. 5 to Supplement No. 2 Under the Master Agreement with the Peninsula Corridor Joint Powers Board Regarding the Peninsula Corridor Electrification Project in Accordance with General Order 96-B, Section 9.2.3, and Resolution E-4811

Purpose

Pacific Gas and Electric Company (PG&E or Company) requests approval for this agreement between PG&E and the Peninsula Corridor Joint Powers Board (JPB or Caltrain) for work related to the design and extension of electric transmission facilities to two JPB traction power substations to provide power for the Caltrain Modernization Program (Electrification Project).

The agreement is Amendment No. 5 to Supplement No. 2 to the Master Agreement between PG&E and JPB (the Master Agreement).¹ The Master Agreement, Supplement No. 2 and Amendments 1 through 4 to Supplement No. 2 were approved by the Commission in Resolution E-4811. Supplement No. 3 was approved by the Commission in Resolution E-4886. As required by Ordering Paragraph 9 of Resolution E-4886, PG&E is submitting this additional Supplement for approval by the Commission pursuant to Section 9.2.3 of General Order (G.O.) 96-B, and Section 5.3 (8) of the Energy Industry Rules. As required by Ordering Paragraph 3 of Resolution E-4811, PG&E is submitting this Amendment for approval by the Commission pursuant to Section 9.2.3 of General Order (G.O.) 96-B, and Section 5.3 (8) of the Energy Industry Rules.

Background

The background of the Electrification Project is set forth in PG&E's Advice Letter 4853-E and in Resolution E-4811. The Master Agreement, approved in Resolution E-4811 subject to the conditions therein, governs the overall relationship between PG&E and Caltrain with respect to the Electrification Project. Individual scopes of work are or will be addressed in "Supplements" that will set forth the particular scope of work, the authorized

¹ A copy of Supplement No. 2 Amendment No. 5 is attached as Attachment 1.

dollar amount, and various milestones, deliverables, and respective responsibilities. Supplement No. 2 was approved by Resolution E-4830 with an authorized contract amount of up to \$1,000,000 for PG&E's monitoring of and assistance with Caltrain's work on interties for its two traction power substations, including the scope of environmental review, permit responsibility, and land rights.

Amendment No. 1 to Supplement No. 2 increased the authorized contract amount from \$1,000,000 to \$2,800,000. Amendment No. 1 to Supplement No. 2 was executed by JPB and PG&E on April 4, 2018.

Amendment No. 2 to Supplement No. 2 addressed the change in the scope of work and increased the authorized contract amount from \$2,800,000 to \$27,800,000. Amendment No. 2 to Supplement No. 2 was executed by JPB and PG&E on March 24, 2020.

Amendment No. 3 to Supplement No. 2 addressed the terms regarding certain facilities for the Caltrain intertie project located within Hamline Street. Amendment No. 3 to Supplement No. 2 was executed by JPB and PG&E on April 26, 2021.

Amendment No. 4 to Supplement No. 2 addressed the increased authorized contract amount to \$49,639,000. Amendment No. 4 to Supplement No. 2 was executed by JPB and PG&E on November 24, 2021.

Amendment No. 5 to Supplement No. 2 addressed changes to the easement grant date provided under Amendment No. 4 to Supplement No. 2 and clarifies the last sentence. Amendment No. 5 to Supplement No. 2 was executed by JPB and PG&E on September 22, 2022.

Discussion

Supplement No. 2 Amendment No. 5 covers the following:

- Changes the date that the easement will be granted to PG&E provided under Amendment No. 3 to Supplement No. 2 from August 31, 2022 to the later date of February 28, 2023 and modifies the last sentence, that previously stated "The easement will also grant an acceptable access road in order for PG&E to access their facilities" to the sentence identified by the italics, as follows:
 - 4. In 30 days of acquisition of title to this portion of Hamline Street, JPB will cause an easement to be granted to PG&E in the form of Exhibit A to this Amendment with the appropriate legal description included. This easement will be granted by February 28, 2023. The easement will include the agreed upon finalized plat as per the preliminary drawing in the form of Exhibit B. The easement width will be 40 feet; 20 feet on each side of the transmission line, except where the line and poles follow the property line, then the

easement will stop at the property boundary. *JPB will also acquire an acceptable access road on the adjacent VT A property in order for PG&E to access their facilities.*

Safety

The actual work performed under these agreements (oversight, design, and construction) presents no specific safety risks to the public or employees. All designs and specifications produced will conform to all current and applicable Commission, industry, and Company safety requirements.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than November 2, 2022, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that the Commission issue a Resolution approving this Tier 2 advice filing effective November 12, 2022.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs/>.

 /S/

Sidney Bob Dietz II
Director, Regulatory Relations

Attachments

Attachment 1: Supplement No. 2 Amendment No. 5

cc:

Pranaya ShresthaCaltrain shresthap@caltrain.com
Stacy Cocke, Caltrain cockes@samtrans.com
Zhenlin Guan, Caltrain guanz@samtrans.com
Brian Fitzpatrick, Caltrain fitzpatrickb@samtrans.com
Julie A. Sherman, Hanson Bridgett LLP jsherman@hansonbridgett.com
Joan Cassman, Hanson Bridgett LLP jcassman@hansonbridgett.com



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Stuart Rubio

Phone #: (415) 973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: SHR8@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6736-E

Tier Designation: 2

Subject of AL: Amendment No. 5 to Supplement No. 2 Under the Master Agreement with the Peninsula Corridor Joint Powers Board Regarding the Peninsula Corridor Electrification Project in Accordance with General Order 96-B, Section 9.2.3, and Resolution E-4811

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: Resolution E-4811

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 11/12/22

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Attachment 1

Supplement No. 2 Amendment No. 5

Supplement No. 2 Amendment No. 5
Under Master Agreement ("Master Agreement") dated April 29, 2016 between
Peninsula Corridor Joint Powers Board ("JPB" or "Caltrain") and
Pacific Gas and Electric Company ("PG&E")
Project: Caltrain Electrification

This is Amendment No. 5 to Supplement No. 2 under the Master Agreement. Capitalized terms used herein but not defined herein have the meaning given in the Master Agreement.

1. Amendment to Supplement No. 2. This Amendment No. 5 to Supplement No. 2 changes the easement grant date provided under Amendment No. 4 to Supplement No. 2 and clarifies the last sentence as follows:
 4. In 30 days of acquisition of title to this portion of Hamline Street, JPB will cause an easement to be granted to PG&E in the form of Exhibit A to this Amendment with the appropriate legal description included. This easement will be granted by February 28, 2023. The easement will include the agreed upon finalized plat as per the preliminary drawing in the form of Exhibit B. The easement width will be 40 feet; 20 feet on each side of the transmission line, except where the line and poles follow the property line, then the easement will stop at the property boundary. JPB will also acquire an acceptable access road on the adjacent VTA property in order for PG&E to access their facilities.
2. Except as expressly provided herein, Supplement No. 2 is otherwise unmodified.

By signing this Amendment No. 5 to Supplement No. 2, both parties agree to the terms hereof.

PACIFIC GAS AND ELECTRIC COMPANY

By: Karen Khamou
Name: Karen Khamou
Title: Director of State Infrastructure

September 22, 2022
Date:

PENINSULA CORRIDOR JOINT POWERS BOARD

E-SIGNED by Pranaya Shrestha
By: on 2022-09-21 15:18:00 GMT
Name:
Title:

September 21, 2022
Date:

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
Braun Blasing Smith Wynne, P.C.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie
Green Power Institute
Hanna & Morton
ICF
International Power Technology

Intertie

Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions
San Diego Gas & Electric Company

SPURR

San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy