

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 6714E**  
**As of November 14, 2022**

Subject: Addition of Subaccounts to the Dynamic and Real-Time Pricing Memorandum Account (D RTPMA) Pursuant to the Settlement Agreement Adopted by D.22-08-002

Division Assigned: Energy

Date Filed: 09-23-2022

Date to Calendar: 09-30-2022

Authorizing Documents: D2208002

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>08-04-2022</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Stuart Rubio  
(415) 973-4587  
[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



**Sidney Bob Dietz II**  
Director  
Regulatory Relations

Pacific Gas and Electric Company  
77 Beale St., Mail Code B13U  
P.O. Box 770000  
San Francisco, CA 94177

Fax: 415-973-3582

September 23, 2022

**Advice 6714-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Addition of Subaccounts to the Dynamic and Real-Time Pricing Memorandum Account (DRTPMA) Pursuant to the Settlement Agreement Adopted by D.22-08-002**

**Purpose**

PG&E submits this advice letter to make changes to Electric Preliminary Statement Part JI to incorporate subaccounts pursuant to the Settlement Agreement adopted by Decision (D.) 22-08-022 in Pacific Gas and Electric Company's (PG&E) 2020 General Rate Case (GRC) Phase II, A.19-11-019.

**Background**

On March 29, 2021, PG&E filed Supplemental Testimony in its 2020 GRC Phase II proceeding to propose real-time pricing pilots and a research study. In its testimony, PG&E proposed to track costs related to the pilots and study in the DRTPMA, established via the Commercial Electric-Vehicle Day-Ahead Hourly Real-Time Pricing Pilot proceeding [A.20-10-011] (CEV DAHRTP Pilots).

A Settlement Agreement resolving disputed issues with PG&E's testimony was filed on January 14, 2022. In the Settlement, parties agreed to tracking pilot and study costs in the DRTPMA. The DRTPMA would track costs for the Stage 1 Pilot expenses, costs for the separate customer research studies, any joint costs between the Stage 1 Pilots and the CEV DAHRTP Pilots, and bill adjustments related to bill protection.

On August 4, 2022, the *Decision Adopting Real-Time Pricing Pilot and Marginal Generation Capacity Cost Study and Its Usage* was adopted approving, without modification, the Settlement Agreement.

**Discussion**

PG&E proposes to track the costs associated with the Stage 1 Pilots and Bill Protection by creating two new subaccounts within the existing Dynamic Real-Time Pricing Memorandum Account (DRTPMA).

1. Pilot Costs Subaccount, Electric Preliminary Statement Part JI Establish subaccount to record and track expenses and capital revenue requirements related to the development, implementation, and operation for the following three categories of cost.
  - a. Stage 1 Pilot costs
  - b. Costs for separate customer research study for residential, agriculture, and small commercial customers
  - c. Joint costs between the Stage 1 Pilots and the DAHRTP-CEV rate program
2. Bill Protection Subaccount, Electric Preliminary Statement Part JI Establish subaccount to record and track bill adjustments related to bill protection for customers participating in the residential Real-Time Pricing Pilot.

Disposition of the balance in the Pilot Costs Subaccount will be determined in a future application as authorized by the Commission through the Distribution Revenue Adjustment Mechanism (DRAM). Disposition of the balance in the Bill Protection Subaccount as well as the rate component and cost allocation methodology to be used for recovery will be determined in a future application as authorized by the Commission.

**Tariff Revisions**

Modification to Electric Preliminary Statement JI, Dynamic and Real-Time Pricing Memorandum Account (DRTPMA) are provided as Attachment 1. For convenience, redline versions of the tariff revisions are included as Attachment 2.

This submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

**Protests**

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than October 13, 2022, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

Pursuant to General Order (GO) 96-B, Rule 5.1 this advice letter is submitted with a Tier 1 designation. PG&E requests that this **Tier 1** advice submittal become effective as of **August 4, 2022**, which is the date of the adoption of the *Decision Adopting Real-Time Pricing Pilot and Marginal Generation Capacity Cost Study and Its Usage*.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for A.19-11-019. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

\_\_\_\_\_/S/  
Sidney Bob Dietz II  
Director, Regulatory Relations

cc: Service List A.19-11-019



# ADVICE LETTER SUMMARY

## ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Stuart Rubio

Phone #: (415) 973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: SHR8@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6714-E

Tier Designation: 1

Subject of AL: Addition of Subaccounts to the Dynamic and Real-Time Pricing Memorandum Account (DRTPMA)  
Pursuant to the Settlement Agreement Adopted by D.22-08-002

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.22-08-002

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 8/4/22

No. of tariff sheets: 5

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission  
Energy Division Tariff Unit Email:  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility/Entity Name: Pacific Gas and Electric Company  
  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx:  
Email: PGETariffs@pge.com

Contact Name:  
Title:  
Utility/Entity Name:  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

CPUC  
Energy Division Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
54435-E	ELECTRIC PRELIMINARY STATEMENT PART JI DYNAMIC AND REAL-TIME PRICING MEMORANDUM ACCOUNT (DRTPMA) Sheet 1	52248-E
54436-E	ELECTRIC PRELIMINARY STATEMENT PART JI DYNAMIC AND REAL-TIME PRICING MEMORANDUM ACCOUNT (DRTPMA) Sheet 2	52249-E
54437-E	ELECTRIC PRELIMINARY STATEMENT PART JI DYNAMIC AND REAL-TIME PRICING MEMORANDUM ACCOUNT (DRTPMA) Sheet 3	
54438-E	ELECTRIC TABLE OF CONTENTS Sheet 1	54432-E
54439-E	ELECTRIC TABLE OF CONTENTS Sheet 18	54434-E



**ELECTRIC PRELIMINARY STATEMENT PART JI** Sheet 1  
**DYNAMIC AND REAL-TIME PRICING MEMORANDUM ACCOUNT (DRTPMA)**

J.I. DYNAMIC AND REAL-TIME PRICING MEMORANDUM ACCOUNT (DRTPMA)

1. **PURPOSE:** The purpose of the DRTPMA is to record and track actual costs incurred to implement dynamic and real time pricing rate options.
2. **APPLICABILITY:** The DRTPMA shall apply to all customer classes, except for those specifically excluded by the Commission.
3. **REVISION DATES:** Disposition of the balance in the Commercial Electric Vehicle and Pilot Costs Subaccounts will be determined in a future application as authorized by the Commission through the Distribution Revenue Adjustment Mechanism (DRAM). Disposition of the balance in the Bill Protection Subaccount as well as the rate component and cost allocation methodology to be used for recovery will be determined in a future application as authorized by the Commission.
4. **RATES:** The DRTPMA does not have a separate rate component.
5. **ACCOUNTING PROCEDURE:** The DRTPMA consists of the following subaccounts:

(T)  
—  
(T)  
  
(T)  
  
(T)  
  
(T)

A. COMMERCIAL ELECTRIC VEHICLE SUBACCOUNT

**PURPOSE:** The purpose of this subaccount is to record and track expenses and capital revenue requirements related to implementing an optional day-ahead real time rate for commercial electric vehicle customers. Decision 21-11-017 authorized the following funding to be spent for this program.

Activity	Adopted Funding
Customer Enablement	\$2.4 million. If is exhausted within 12 months of the issuance of the decision and before the two tools are completed, PG&E may file a tier 2 advice letter seeking authorization to recover up to an additional \$1.7 million to finish the tools. See Program Total for additional spending authorizations.
-Pilot Design -Project Management -Complex Billing System Modification	PG&E estimated up to \$1.041 million to upgrade its complex billing system to accommodate the DAHRTP prices, \$40,000 to design the proposed pilot, and \$670,000 to implement the proposed pilot. See Program Total for additional spending authorizations.
Technology Incentive	\$1.295 million to offer technology incentives to support necessary electric vehicle infrastructure upgrades that will enable participating customers to receive dynamic price signals. See Program Total for additional spending authorizations.
Evaluation and Reporting	\$150,000. See Program Total for additional spending authorizations.
Marketing Education and Outreach	\$443,000. See Program Total for additional spending authorizations.
Program Total	To facilitate the success of the Day-ahead, Hourly Real-time Pricing (DAHRTP) rate implementation PG&E may file a tier 2 advice letter if, within 24 months of the decision, it has exhausted \$6 million, it may seek authority to spend up to an additional \$3.6 million to accommodate additional customers seeking to enroll in the DAHRTP rate. This additional authorization includes the \$1.7 for Customer Enablement.

(Continued)





**ELECTRIC PRELIMINARY STATEMENT PART JI** Sheet 3  
**DYNAMIC AND REAL-TIME PRICING MEMORANDUM ACCOUNT (DRTPMA)**

**B. PILOT COSTS SUBACCOUNT (Cont'd):**

(N)

The following entries will be made to this subaccount at the end of each month, or as applicable:

- a) A debit entry equal to actual incremental Stage 1 Pilot expenses;
- b) A debit entry equal to actual incremental customer research expenses;
- c) A debit entry equal to actual incremental joint costs between the Stage 1 Pilots and the DAHRTP-CEV rate program;
- d) A credit entry to allocate joint costs to other DRTPMA subaccounts, as applicable;
- e) A debit or credit entry equal to the capital revenue requirement associated with actual incremental capital additions incurred for implementing the program. Capital-related revenue requirements include depreciation expense, the return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment;
- f) An entry to transfer amounts to or from other accounts for recovery from or return to customers, as authorized by the Commission; and
- g) An entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

**C. BILL PROTECTION SUBACCOUNT**

**PURPOSE:** The purpose of this subaccount is to record and track bill adjustments related to bill protection for customers participating in the residential Real-Time Pricing (RTP) Pilot. The RTP settlement in A.19-11-019 attempts to mitigate unexpected rate increases for residential customers by applying one year of bill protection to those customers' bills.

The following entries will be made to this subaccount at the end of each month, or as applicable:

- a) A debit entry equal to bill adjustments related to bill protection;
- b) An entry to transfer amounts to or from other accounts for recovery from or return to customers, as authorized by the Commission; and
- c) An entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(N)

(Continued)





**ELECTRIC TABLE OF CONTENTS**

Sheet 18

<b>Part</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>
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Part IO	Wildfire Mitigation Balancing Account - Electric (WMBA-E).....	50643, 50644-E
Part IQ	Electric Reliability Memorandum Account (ERMA) .....	49679-E
Part IU	AB 841 Memorandum Account (AB841MA) .....	52195,52196-E
Part IX	Fixed Recovery Charge.....	52899,52900,53994-E
Part IY	Fixed Recovery Charge Balancing Account (FRCBA) .....	52902-E
Part JA	Customer Credit for Fixed Recovery Charge.....	52903,53995-E
Part JD	Microgrid Reservation Capacity Component-Standby Charge Suspension Account (MSCSA) .....	51190, 51191-E
Part JF	Wildfire Hardening Fixed Recovery Charge .....	52035,52036,52042-E
Part JG	Wildfire Hardening Fixed Recovery Charge Balancing Account.....	52038,52039-E
Part JH	Wildfire and Natural Disaster Resiliency Rebuild Program (WNDRRPBA-E) .....	52234-E
Part JI	Dynamic and Real-Time Pricing Memorandum Account (DRTPMA) .....	<b>54435, 54436, 54437-E</b> (T)
Part JJ	AB 1X Refund Balancing Account (AB1XBA) .....	52496-E
Part JK	Cost of Capital Memorandum Account - Electric (COCMA-E) .....	52262,52263-E
Part JL	Percentage of Income Payment Plan Balancing Account – Electric (PIPPBA-E).....	52552-E
Part JM	Percentage of Income Payment Plan Memorandum Account – Electric (PIPPMA-E).....	52553-E

<b>RULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>
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Rule 10	Disputed Bills .....	11308,11309,11310-E

(Continued)

## **Attachment 2**

Redline Tariff Revisions



**ELECTRIC PRELIMINARY STATEMENT PART JI** Sheet 1 (N)  
**DYNAMIC AND REAL-TIME PRICING MEMORANDUM ACCOUNT (DRTPMA)** (N)

J1. DYNAMIC AND REAL-TIME PRICING MEMORANDUM ACCOUNT (DRTPMA)

1. PURPOSE: The purpose of the DRTPMA is to record and track actual costs incurred to implement dynamic and real time pricing rate options.
2. APPLICABILITY: The DRTPMA shall apply to all customer classes, except for those specifically excluded by the Commission.
3. REVISION DATES: Disposition of the balance in ~~this~~ the Commercial Electric Vehicle and Pilot Costs Sub-accounts will be determined in a future application as authorized by the Commission through the Distribution Revenue Adjustment Mechanism (DRAM). Disposition of the balance in the Bill Protection Subaccount as well as the rate component and cost allocation methodology to be used for recovery will be determined in a future application as authorized by the Commission. (T)  
(T)  
(T)
4. RATES: The DRTPMA does not have a separate rate component.
5. ACCOUNTING PROCEDURE: The DRTPMA consists of the following subaccounts: (T)
  - A. COMMERCIAL ELECTRIC VEHICLE SUBACCOUNT (T)
  - PURPOSE: The purpose of this subaccount is to record and track expenses and capital revenue requirements related to implementing an optional day-ahead real time rate for commercial electric vehicle customers. Decision 21-11-017 authorized the following funding to be spent for this program. (T)

Activity	Adopted Funding
Customer Enablement	\$2.4 million. If is exhausted within 12 months of the issuance of the decision and before the two tools are completed, PG&E may file a tier 2 advice letter seeking authorization to recover up to an additional \$1.7 million to finish the tools. See Program Total for additional spending authorizations.
-Pilot Design -Project Management -Complex Billing System Modification	PG&E estimated up to \$1.041 million to upgrade its complex billing system to accommodate the DAHRTP prices, \$40,000 to design the proposed pilot, and \$670,000 to implement the proposed pilot. See Program Total for additional spending authorizations.
Technology Incentive	\$1.295 million to offer technology incentives to support necessary electric vehicle infrastructure upgrades that will enable participating customers to receive dynamic price signals. See Program Total for additional spending authorizations.
Evaluation and Reporting	\$150,000. See Program Total for additional spending authorizations.
Marketing Education and Outreach	\$443,000. See Program Total for additional spending authorizations.
Program Total	To facilitate the success of the Day-ahead, Hourly Real-time Pricing (DAHRTP) rate implementation PG&E may file a tier 2 advice letter if, within 24 months of the decision, it has exhausted \$6 million, it may seek authority to spend up to an additional \$3.6 million to accommodate additional customers seeking to enroll in the DAHRTP rate. This additional authorization includes the \$1.7 for Customer Enablement.

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART JI** Sheet 2 (N)  
**DYNAMIC AND REAL-TIME PRICING MEMORANDUM ACCOUNT (DRTPMA)** (N)

ACCOUNTING PROCEDURE (Cont'd): A. COMMERCIAL ELECTRIC VEHICLE SUBACCOUNT (T)  
(Cont'd)

The following entries will be made to this subaccount at the end of each month, or as applicable:

- a) A debit entry equal to actual incremental customer enablement expenses; (T)
- b) A debit entry equal to actual incremental pilot design expenses; (T)
- c) A debit entry equal to actual incremental technology incentive expenses; (T)
- d) A debit entry equal to actual incremental evaluation and reporting expenses; (T)
- e) A debit entry equal to actual incremental project management expenses; (T)
- f) A debit entry equal to actual incremental marketing, education, and outreach expenses; (T)
- g) A debit entry equal to actual incremental billing system modifications; (T)
- h) A debit or credit entry equal to the capital revenue requirement associated with actual incremental capital additions incurred for implementing the program. Capital-related revenue requirements include depreciation expense, the return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment; (T)
- i) An entry to transfer amounts to or from other accounts for recovery from or return to customers, as authorized by the Commission; and
- j) An entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

B. PILOT COSTS SUBACCOUNT (N)

PURPOSE: The purpose of this subaccount is to record and track expenses and capital revenue requirements related to the development, implementation, and operation for the following items approved in A.19-11-019.

- Stage 1 Pilot expenses
- Costs for separate customer research study for residential, agriculture, and small commercial customers
- Joint costs between the Stage 1 Pilots and the DAHRTP-CEV rate program

The Stage 1 Pilots would have a duration of 24 months, subject to potential extension after the Commission reviews the Interim Evaluation Report regarding the first 12 months of Stage 1 pilot operations. (N)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART JI**  
**DYNAMIC AND REAL-TIME PRICING MEMORANDUM ACCOUNT (DRTPMA)**

Sheet 2

(N)

(N)

B. PILOT COSTS SUBACCOUNT (Cont'd):

The following entries will be made to this subaccount at the end of each month, or as applicable:

- a) A debit entry equal to actual incremental Stage 1 Pilot expenses;
- b) A debit entry equal to actual incremental customer research expenses;
- c) A debit entry equal to actual incremental joint costs between the Stage 1 Pilots and the DAHRTP-CEV rate program;
- d) A credit entry to allocate joint costs to other DRTPMA subaccounts, as applicable;
- e) A debit or credit entry equal to the capital revenue requirement associated with actual incremental capital additions incurred for implementing the program. Capital-related revenue requirements include depreciation expense, the return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment;
- f) An entry to transfer amounts to or from other accounts for recovery from or return to customers, as authorized by the Commission; and
- g) An entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

C. BILL PROTECTION SUBACCOUNT

PURPOSE: The purpose of this subaccount is to record and track bill adjustments related to bill protection for customers participating in the residential Real-Time Pricing (RTP) Pilot. The RTP settlement in A.19-11-019 attempts to mitigate unexpected rate increases for residential customers by applying one year of bill protection to those customers' bills.

The following entries will be made to this subaccount at the end of each month, or as applicable:

- a) A debit entry equal to bill adjustments related to bill protection;
- b) An entry to transfer amounts to or from other accounts for recovery from or return to customers, as authorized by the Commission; and
- c) An entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(N)

(N)

(Continued)

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
Braun Blasing Smith Wynne, P.C.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell

East Bay Community Energy Ellison  
Schneider & Harris LLP  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie  
Green Power Institute  
Hanna & Morton  
ICF  
International Power Technology

Intertie

Intestate Gas Services, Inc.  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McClintock IP  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR

San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Stoel Rives LLP

Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy