

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



(Rev. 1)

**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 6713E**  
**As of August 2, 2023**

Subject: Electric Rate Change Effective October 1, 2022

Division Assigned: Energy

Date Filed: 09-23-2022

Date to Calendar: 09-30-2022

Authorizing Documents: D2111016

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>10-01-2022</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Stuart Rubio  
(415) 973-4587  
[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



**Sidney Bob Dietz II**  
Director  
Regulatory Relations

Pacific Gas and Electric Company  
77 Beale St., Mail Code B13U  
P.O. Box 770000  
San Francisco, CA 94177

Fax: 415-973-3582

September 23, 2022

**Advice 6713-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Electric Rate Change Effective October 1, 2022**

**Purpose**

Pacific Gas and Electric Company (PG&E) submits this Tier 1 advice letter to update its electric rates and tariffs effective October 1, 2022 to implement a rate design change for Schedule B-6 approved by the California Public Utilities Commission (CPUC or Commission) in Decision (D.) 21-11-016 in PG&E's 2020 GRC Phase 2 proceeding (Application (A.) 19-11-019). In this advice letter, PG&E has included tables of proposed average rates and revenues as Attachment 1 and the revised Schedule B-6 tariff as Attachment 2. This rate change has no impact on rates for any rate schedule other than Schedule B-6.

**Background**

On November 19, 2021, the Commission issued D.21-11-016 in PG&E's 2020 GRC Phase 2 proceeding. Among other items, D.21-11-016 adopted a Commercial and Industrial Rate Design Settlement Agreement (C&I Settlement)<sup>1</sup>. In particular, Section IV.B of the C&I Settlement outlined a revision to the Time of Use (TOU) rate differentials for schedule B-6 as presented in Table 1, provided these TOU rate differentials were not in excess of the fully Equal Percentage Marginal Cost (EPMC)-scaled TOU rate differentials resulting from the marginal costs adopted by D.21-11-016 and D.22-03-012 in PG&E's 2020 GRC Phase 2 proceeding. These changes impact the Distribution and Generation rate components. PG&E agreed to implement the changes by November 2022 so that customers would not be impacted by a rate value change during the mandatory transition to the new TOU periods hours and rates.

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<sup>1</sup> See Motion of Pacific Gas and Electric Company for Adoption of Commercial and Industrial Rate Design Settlement, dated April 13, 2021.

**Table 1: B-6 TOU Rate Differentials (\$ per kilowatt-hour)**

Summer Peak to Off Peak	\$0.25763
Winter Peak to Off Peak	\$0.04360
Winter Peak to Super Off Peak	\$0.07968

After calculating B-6 rates based on the marginal costs adopted in the 2020 GRC Phase 2 proceeding, PG&E has concluded that the TOU rate differentials presented in Table 1 are not in excess of the fully EPMC-scaled TOU rate differentials, so PG&E will implement the differentials outlined in Table 1 effective October 1, 2022.<sup>2</sup>

In this Advice Letter, PG&E implements B-6 rates that meet the TOU differentials shown in the above table with an effective date of October 1, 2022. PG&E has recalculated the B-6 rates on a revenue neutral basis, so the rates reflect the TOU rate differentials presented in Table 1 while continuing to collect the allocated revenue requirement. As a result, while the rates for various TOU periods are changing, there is no change to the average rate for B-6 customers.

### **Tariff Revisions**

PG&E has included final tariffs showing changes to B-6 rates as Attachment 2 to this Advice Letter.

### **Protests**

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than October 13, 2022, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
E-mail: PGETariffs@pge.com

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<sup>2</sup> C&I Settlement, p. 5

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

PG&E respectfully requests that this Tier 1 advice letter become effective on October 1, 2022.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the service lists: A.19-11-019. Address changes to the General Order 96-B service list should be directed to email [PGETariffs@pge.com](mailto:PGETariffs@pge.com). For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov). Send all electronic approvals to [PGETariffs@pge.com](mailto:PGETariffs@pge.com). Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs>.

          /S/            
Sidney Bob Dietz II  
Director, Regulatory Relations

### Attachments:

- Attachment 1 – Proposed Average Rates and Revenues Summary
- Attachment 2 – Revised B-6 Tariff

cc: Service Lists for: A.19-11-019



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Stuart Rubio

Phone #: (415) 973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: SHR8@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6713-E

Tier Designation: 1

Subject of AL: Electric Rate Change Effective October 1, 2022

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.21-11-016

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 10/1/22

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See attachment 2

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission  
Energy Division Tariff Unit Email:  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility/Entity Name: Pacific Gas and Electric Company  
  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx:  
Email: PGETariffs@pge.com

Contact Name:  
Title:  
Utility/Entity Name:  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

CPUC  
Energy Division Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Clear Form

# **Attachment 1**

**Proposed Average Rates and Revenues Summary**

Pacific Gas & Electric Company  
 October 1, 2022 Rate Change  
 Saturday, October 1, 2022

**BDDL RESULTS**

Class/Schedule	Total Present Revenue	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	RB Revenue	RBC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue
<b>RESIDENTIAL</b>																				
E-1	\$2,574,100,971	\$960,508,344	\$364,842,681	\$31,173,709	-\$18,445,079	\$0	\$887,588	\$921,053,366	\$167,471,936	-\$1,014,866	\$32,906,398	\$84,778,918	-\$84,778,918	\$10,746,893	\$1,762,140	-\$32,665,047	\$22,759,934	\$0	-\$104,855,697	\$20,933,973
D-CARE	\$855,305,768	\$513,390,557	\$195,008,025	\$16,662,314	-\$9,858,875	\$0	\$474,410	\$117,491,285	\$41,036,541	-\$542,450	\$0	\$0	\$0	\$0	\$941,864	-\$17,459,470	\$12,165,186	\$0	-\$51,523,657	-\$87,260,523
TOTAL RES	\$3,429,406,739	\$1,473,898,901	\$559,850,706	\$47,836,023	-\$28,303,955	\$0	\$1,361,998	\$1,038,544,651	\$208,508,477	-\$1,557,317	\$32,906,398	\$84,778,918	-\$84,778,918	\$10,746,893	\$2,704,004	-\$50,124,517	\$34,925,120	\$0	-\$156,379,354	(\$46,326,551)
<b>SMALL L&amp;P</b>																				
B-1	\$602,525,462	\$223,460,917	\$63,710,094	\$7,577,291	-\$4,483,385	\$0	\$154,994	\$236,568,825	\$36,859,827	-\$246,680	\$8,477,250	\$20,555,579	-\$20,555,579	\$2,679,639	\$412,308	-\$7,939,770	\$3,608,589	-\$13,570,503	-\$66,547	\$0
B-6	\$141,687,056	\$53,561,704	\$15,733,235	\$1,870,370	-\$1,106,674	\$0	\$38,276	\$51,264,179	\$8,280,747	-\$60,890	\$2,096,211	\$5,082,880	-\$5,082,880	\$662,608	\$101,774	-\$1,959,844	\$890,740	-\$852,552	-\$20,209	\$0
A-15	\$11,026	\$1,398	\$399	\$4	-\$28	\$0	\$1	\$10,220	\$231	-\$2	\$53	\$129	-\$129	\$17	\$3	-\$40	\$23	-\$1,572	\$0	\$0
TC-1	\$3,815,183	\$1,329,696	\$412,808	\$49,099	-\$29,051	\$0	\$1,004	\$1,619,632	\$92,834	-\$1,598	\$55,067	\$133,527	-\$133,527	\$17,407	\$2,672	-\$51,450	\$23,383	\$0	\$0	\$0
TOTAL SMALL	\$748,038,727	\$278,353,714	\$79,856,535	\$9,496,807	-\$5,619,138	\$0	\$194,275	\$289,462,857	\$45,233,639	-\$309,170	\$10,628,582	\$25,772,116	-\$25,772,116	\$3,359,671	\$516,756	-\$9,951,112	\$4,522,735	-\$14,424,627	-\$86,756	\$0
<b>MEDIUM L&amp;P</b>																				
B-10 T	\$176,483	\$78,630	\$27,663	\$3,481	-\$2,060	\$0	\$67	\$29,064	\$14,952	-\$113	\$3,904	\$9,467	-\$9,467	\$681	\$204	-\$3,648	\$1,582	\$0	\$0	\$0
B-10 P	\$5,452,994	\$2,168,962	\$892,304	\$78,522	-\$46,461	\$0	\$2,153	\$1,463,622	\$345,333	-\$2,556	\$88,068	\$213,546	-\$213,546	\$20,927	\$4,595	-\$62,279	\$35,675	\$0	-\$13,809	\$0
B-10 S	\$666,860,239	\$281,195,454	\$93,461,803	\$9,036,946	-\$5,347,044	\$0	\$225,497	\$183,545,637	\$40,296,524	-\$294,139	\$10,100,909	\$24,492,835	-\$24,492,835	\$2,642,402	\$528,769	-\$9,469,252	\$4,105,727	-\$272,152	-\$203,373	\$0
TOTAL MEDIUM	\$672,489,715	\$283,443,046	\$94,381,770	\$9,118,949	-\$5,395,564	\$0	\$227,716	\$185,038,322	\$40,656,809	-\$296,889	\$10,192,971	\$24,715,849	-\$24,715,849	\$2,664,010	\$533,567	-\$9,555,176	\$4,142,984	-\$272,152	-\$217,163	\$0
<b>B-19 CLASS</b>																				
B-19 FIRM T	\$1,256,692	\$668,214	\$254,899	\$23,669	-\$14,004	\$0	\$615	\$230,339	\$96,255	-\$771	\$26,546	\$64,368	-\$64,368	\$4,630	\$1,295	-\$24,801	\$10,753	\$0	-\$162,731	\$0
B-19 V T	\$1,680,303	\$904,787	\$257,034	\$34,111	-\$20,183	\$0	\$620	\$134,141	\$140,014	-\$1,110	\$38,257	\$92,766	-\$92,766	\$6,672	\$1,866	-\$35,743	\$15,497	\$0	\$0	\$0
Total B-19 T	\$2,936,995	\$1,573,001	\$511,933	\$57,779	-\$34,187	\$0	\$1,235	\$364,479	\$236,270	-\$1,881	\$64,803	\$157,134	-\$157,134	\$11,302	\$3,160	-\$60,543	\$26,251	\$0	-\$162,731	\$0
B-19 FIRM P	\$61,986,972	\$27,257,245	\$8,740,774	\$1,001,252	-\$592,428	\$0	\$21,089	\$14,871,677	\$4,119,245	-\$32,596	\$1,122,966	\$2,722,960	-\$2,722,960	\$225,220	\$54,767	-\$1,049,149	\$454,896	\$0	-\$205,940	\$0
B-19 V P	\$23,840,333	\$10,732,073	\$3,303,338	\$408,129	-\$241,485	\$0	\$7,970	\$5,196,475	\$1,674,991	-\$13,287	\$455,747	\$1,105,093	-\$1,105,093	\$91,404	\$22,324	-\$427,653	\$185,424	\$0	\$0	\$0
Total B-19 P	\$85,827,305	\$37,989,318	\$12,044,112	\$1,409,381	-\$833,913	\$0	\$29,059	\$20,068,152	\$5,794,237	-\$45,883	\$1,578,713	\$3,828,053	-\$3,828,053	\$316,624	\$77,091	-\$1,476,803	\$640,320	\$0	-\$205,940	\$0
B-19 FIRM S	\$223,560,782	\$103,510,703	\$25,529,731	\$3,431,210	-\$2,030,203	\$0	\$61,596	\$55,175,433	\$14,830,445	-\$111,703	\$3,848,315	\$9,331,370	-\$9,331,370	\$855,705	\$187,682	-\$3,595,351	\$1,558,891	\$0	-\$246,187	\$0
B-19 V S	\$480,114,685	\$222,274,243	\$51,756,047	\$7,545,793	-\$4,464,748	\$0	\$124,873	\$119,451,629	\$32,533,784	-\$245,654	\$8,436,723	\$20,457,310	-\$20,457,310	\$1,875,976	\$412,742	-\$7,906,766	\$3,426,256	-\$310,956	-\$246,187	\$0
Total B-19 S	\$703,675,467	\$325,784,946	\$77,285,778	\$10,977,003	-\$6,494,951	\$0	\$186,469	\$174,627,062	\$47,364,229	-\$357,358	\$12,285,038	\$29,788,680	-\$29,788,680	\$2,731,682	\$600,424	-\$11,502,117	\$4,987,147	-\$310,956	-\$246,187	\$0
B-19 T	\$2,936,995	\$1,573,001	\$511,933	\$57,779	-\$34,187	\$0	\$1,235	\$364,479	\$236,270	-\$1,881	\$64,803	\$157,134	-\$157,134	\$11,302	\$3,160	-\$60,543	\$26,251	\$0	-\$162,731	\$0
B-19 P	\$85,827,305	\$37,989,318	\$12,044,112	\$1,409,381	-\$833,913	\$0	\$29,059	\$20,068,152	\$5,794,237	-\$45,883	\$1,578,713	\$3,828,053	-\$3,828,053	\$316,624	\$77,091	-\$1,476,803	\$640,320	\$0	-\$205,940	\$0
B-19 S	\$703,675,467	\$325,784,946	\$77,285,778	\$10,977,003	-\$6,494,951	\$0	\$186,469	\$174,627,062	\$47,364,229	-\$357,358	\$12,285,038	\$29,788,680	-\$29,788,680	\$2,731,682	\$600,424	-\$11,502,117	\$4,987,147	-\$310,956	-\$246,187	\$0
TOTAL B-19	\$792,439,767	\$365,347,265	\$89,841,824	\$12,444,164	-\$7,363,051	\$0	\$216,763	\$195,059,693	\$53,394,735	-\$405,121	\$13,928,554	\$33,773,868	-\$33,773,868	\$3,059,608	\$680,675	-\$13,039,463	\$5,653,718	-\$310,956	-\$614,859	\$0
<b>STREETLIGHTS</b>	\$26,225,684	\$7,355,712	\$2,142,916	\$292,412	-\$173,016	\$0	\$5,213	\$14,302,959	\$566,908	-\$9,520	\$327,958	\$795,231	-\$795,231	\$87,938	\$13,151	-\$306,400	\$117,540	\$0	\$0	\$0
<b>STANDBY</b>																				
STANDBY T	\$48,105,403	\$22,903,556	\$10,850,635	\$1,047,303	-\$619,676	\$0	\$26,221	\$5,677,790	\$4,411,191	-\$34,095	\$1,174,616	\$2,848,201	-\$2,848,201	\$184,366	\$42,552	-\$1,097,404	\$989,661	\$0	-\$2,171,144	\$0
STANDBY P	\$2,467,333	\$816,383	\$346,739	\$28,838	-\$17,063	\$0	\$838	\$2,214,177	\$154,713	-\$939	\$32,344	\$78,428	-\$78,428	\$20,307	\$1,172	-\$30,218	\$27,251	\$0	-\$1,257,174	\$0
STANDBY S	\$1,266,111	\$447,509	\$126,771	\$18,436	-\$10,908	\$0	\$307	\$540,755	\$93,992	-\$600	\$20,677	\$50,138	-\$50,138	\$6,581	\$749	-\$19,318	\$17,422	-\$1,431	-\$57,915	\$0
TOTAL STANDBY	\$51,838,847	\$24,167,448	\$11,324,145	\$1,094,578	-\$647,648	\$0	\$27,365	\$8,432,722	\$4,659,896	-\$38,634	\$1,227,637	\$2,976,767	-\$2,976,767	\$211,254	\$44,473	-\$1,146,940	\$1,034,334	-\$1,431	-\$3,486,233	\$0
<b>AGRICULTURE</b>																				
AG-A	\$151,811,773	\$42,314,226	\$11,416,375	\$1,557,052	-\$921,288	\$0	\$27,771	\$81,863,113	\$7,960,335	-\$50,690	\$1,746,331	\$4,234,492	-\$4,234,492	\$487,293	\$78,665	-\$1,631,538	\$710,376	-\$2,490,491	-\$9,037	\$0
AG-B	\$287,422,934	\$94,275,617	\$21,466,300	\$2,927,738	-\$1,732,305	\$0	\$52,218	\$137,794,613	\$14,185,418	-\$95,313	\$3,283,640	\$7,962,148	-\$7,962,148	\$916,260	\$147,914	-\$3,067,794	\$1,335,726	-\$516,204	-\$9,753	\$0
AG-C	\$897,759,675	\$375,593,021	\$103,471,019	\$14,112,167	-\$8,349,986	\$0	\$251,698	\$264,637,251	\$57,050,469	-\$459,423	\$15,827,671	\$38,378,832	-\$38,378,832	\$4,416,522	\$712,971	-\$14,787,260	\$6,438,416	-\$300,494	-\$188,710	\$0
TOTAL AG	\$1,336,994,382	\$512,182,864	\$136,353,694	\$18,596,957	-\$11,003,579	\$0	\$331,687	\$484,294,977	\$79,196,223	-\$605,426	\$20,857,641	\$50,575,472	-\$50,575,472	\$5,820,075	\$939,550	-\$19,486,592	\$8,484,519	-\$3,307,189	-\$207,500	\$0
<b>B-20 CLASS</b>																				
B-20 FIRM T	\$283,176,228	\$163,655,886	\$48,151,871	\$6,373,880	-\$3,771,342	\$0	\$113,099	\$12,498,877	\$23,032,420	-\$207,502	\$7,148,701	\$17,334,124	-\$17,334,124	\$857,123	\$301,886	-\$6,678,791	\$2,413,348	\$0	-\$4,110,571	\$0
FPP T	\$283,176,228	\$163,655,886	\$48,151,871	\$6,373,880	-\$3,771,342	\$0	\$113,099	\$12,498,877	\$23,032,420	-\$207,502	\$7,148,701	\$17,334,124	-\$17,334,124	\$857,123	\$301,886	-\$6,678,791	\$2,413,348	\$0	-\$4,110,571	\$0
TOTAL	\$283,176,228	\$163,655,886	\$48,151,871	\$6,373,880	-\$3,771,342	\$0	\$113,099	\$12,498,877	\$23,032,420	-\$207,502	\$7,148,701	\$17,334,124	-\$17,334,124	\$857,123	\$301,886	-\$6,678,791	\$2,413,348	\$0	-\$4,110,571	\$0
B-20 FIRM P	\$380,115,481	\$187,992,844	\$48,135,658	\$7,059,329	-\$4,176,913	\$0	\$112,941	\$71,215,342	\$28,076,701	-\$229,817	\$7,917,475	\$19,198,242	-\$19,198,242	\$1,449,838	\$348,554	-\$7,397,031	\$2,672,880	\$0	-\$1,424,573	\$0
FPP P	\$380,115,481	\$187,992,844	\$48,135,658	\$7,059,329	-\$4,176,913	\$0	\$112,941	\$71,215,342	\$28,076,701	-\$229,817	\$7,917,475	\$19,198,242	-\$19,198,242	\$1,449,838	\$348,554	-\$7,397,031	\$2,672,880	\$0	-\$1,424,573	\$0
TOTAL	\$380,115,481	\$187,992,844	\$48,135,658	\$7,059,329	-\$4															

**BOLD RESULTS**

Class/Schedule	PCIA Revenue	Total Proposed Revenue
<b>RESIDENTIAL</b>		
E-1	\$196,034,700	\$2,574,100,971
D-CARE	<u>\$104,780,561</u>	<u>\$855,305,768</u>
TOTAL RES	\$300,815,261	\$3,429,406,739
<b>SMALL L&amp;P</b>		
B-1	\$45,322,614	\$602,525,462
B-6	\$11,187,383	\$141,887,056
A-15	\$284	\$11,026
TC-1	<u>\$293,679</u>	<u>\$3,815,183</u>
TOTAL SMALL	\$56,803,960	\$748,038,727
<b>MEDIUM L&amp;P</b>		
B-10 T	\$22,076	\$176,483
B-10 P	\$497,939	\$5,452,994
B-10 S	<u>\$57,308,502</u>	<u>\$66,860,239</u>
TOTAL MEDIUM	\$57,828,517	\$672,489,715
<b>B-19 CLASS</b>		
B-19 FIRM T	\$141,786	\$1,256,692
B-19 V T	<u>\$204,339</u>	<u>\$1,680,303</u>
Total B-19 T	\$346,125	\$2,936,995
B-19 FIRM P	\$5,997,954	\$61,986,972
B-19 V P	<u>\$2,444,882</u>	<u>\$23,840,333</u>
Total B-19 P	\$8,442,836	\$85,827,305
B-19 FIRM S	\$20,554,515	\$223,560,782
B-19 V S	<u>\$45,202,741</u>	<u>\$480,114,685</u>
Total B-19 S	\$65,757,257	\$703,675,467
B-19 T	\$346,125	\$2,936,995
B-19 P	\$8,442,836	\$85,827,305
B-19 S	<u>\$65,757,257</u>	<u>\$703,675,467</u>
TOTAL B-19	\$74,546,217	\$792,439,767
<b>STREETLIGHTS</b>		
	\$1,501,894	\$26,225,664
<b>STANDBY</b>		
STANDBY T	\$4,719,831	\$48,105,403
STANDBY P	\$129,965	\$2,467,333
STANDBY S	<u>\$63,086</u>	<u>\$1,266,111</u>
TOTAL STANDBY	\$4,932,881	\$51,838,847
<b>AGRICULTURE</b>		
AG-A	\$8,753,279	\$151,811,773
AG-B	\$16,458,858	\$287,422,934
AG-C	<u>\$79,334,343</u>	<u>\$897,759,675</u>
TOTAL AG	\$104,546,480	\$1,336,994,382
<b>B-20 CLASS</b>		
B-20 FIRM T	\$33,397,344	\$283,176,228
FPP T		
TOTAL	\$33,397,344	\$283,176,228
B-20 FIRM P	\$38,362,254	\$380,115,481
FPP P		
TOTAL	\$38,362,254	\$380,115,481
B-20 FIRM S	\$11,590,058	\$118,757,618
FPP S		
TOTAL	\$11,590,058	\$118,757,618
B-20 T	\$33,397,344	\$283,176,228
B-20 P	\$38,362,254	\$380,115,481
B-20 S	<u>\$11,590,058</u>	<u>\$118,757,618</u>
TOTAL B-20	\$83,349,655	\$782,049,327
<b>SYSTEM</b>	<b>\$684,322,865</b>	<b>\$7,839,483,169</b>



**Pacific Gas & Electric Company**  
**October 1, 2022 Rate Change**  
**Saturday, October 1, 2022**

**DAVCCA RESULTS**

Class/Schedule	Total Present Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	RB Revenue	RBC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue
	<b>RESIDENTIAL</b>																			
E-1	\$2,840,728,576	\$649,804,798	\$55,522,083	-\$32,851,697	\$0	\$1,580,846	\$1,661,658,022	\$298,276,690	-\$1,807,533	\$60,507,716	\$150,895,048	-\$150,895,048	\$19,140,805	\$3,138,474	-\$58,178,348	\$40,536,766	\$0	-\$206,500,283	\$88,391,021	\$261,509,217
D-CARE	\$193,771,994	\$127,962,918	\$10,933,695	-\$6,469,326	\$0	\$11,313	\$75,941,370	\$26,927,895	-\$355,952	\$0	\$0	\$0	\$0	\$618,061	-\$11,457,096	\$7,982,929	\$0	-\$43,556,375	-\$42,064,470	\$46,997,031
<b>TOTAL RES</b>	<b>\$3,034,500,570</b>	<b>\$777,767,716</b>	<b>\$66,455,778</b>	<b>-\$39,321,023</b>	<b>\$0</b>	<b>\$1,892,159</b>	<b>\$1,737,599,392</b>	<b>\$325,204,585</b>	<b>-\$2,163,485</b>	<b>\$60,507,716</b>	<b>\$150,895,048</b>	<b>-\$150,895,048</b>	<b>\$19,140,805</b>	<b>\$3,756,535</b>	<b>-\$69,635,444</b>	<b>\$48,519,694</b>	<b>\$0</b>	<b>-\$250,056,658</b>	<b>\$46,326,551</b>	<b>\$308,506,248</b>
<b>SMALL L&amp;P</b>																				
B-1	\$864,815,122	\$152,337,340	\$18,118,732	-\$10,720,619	\$0	\$370,606	\$534,543,459	\$88,154,980	-\$589,858	\$20,275,308	\$49,163,433	-\$49,163,433	\$6,409,521	\$985,906	-\$18,985,489	\$8,628,818	-\$16,736,297	-\$125,891	\$0	\$82,148,606
B-6	\$137,373,930	\$25,159,603	\$2,990,956	-\$1,769,710	\$0	\$61,208	\$82,727,049	\$13,181,659	-\$97,371	\$3,323,812	\$8,059,558	-\$8,059,558	\$1,052,148	\$162,749	-\$3,134,036	\$1,424,405	-\$1,047,751	-\$72,787	\$0	\$13,411,997
A-15	\$208,058	\$12,816	\$1,524	-\$902	\$0	\$31	\$207,901	\$7,426	-\$50	\$1,701	\$4,125	-\$4,125	\$540	\$83	\$726	\$0	\$0	\$0	\$0	\$8,025
TC-1	\$5,227,695	\$920,035	\$109,428	-\$64,747	\$0	\$2,238	\$3,457,387	\$206,901	-\$3,562	\$122,730	\$297,595	-\$297,595	\$38,795	\$5,954	-\$114,663	\$52,114	\$0	\$0	\$0	\$149,086
<b>TOTAL SMALL</b>	<b>\$1,007,624,805</b>	<b>\$178,429,793</b>	<b>\$21,220,640</b>	<b>-\$12,555,978</b>	<b>\$0</b>	<b>\$434,084</b>	<b>\$620,935,795</b>	<b>\$101,550,967</b>	<b>-\$690,841</b>	<b>\$23,723,551</b>	<b>\$57,524,712</b>	<b>-\$57,524,712</b>	<b>\$7,501,005</b>	<b>\$1,154,692</b>	<b>-\$22,235,785</b>	<b>\$10,106,063</b>	<b>-\$17,814,215</b>	<b>-\$198,678</b>	<b>\$0</b>	<b>\$96,063,713</b>
<b>MEDIUM L&amp;P</b>																				
B-10 T	\$124,655	\$39,675	\$4,226	-\$2,500	\$0	\$96	\$41,314	\$18,148	-\$138	\$4,739	\$11,492	-\$11,492	\$827	\$247	-\$4,428	\$1,920	\$0	\$0	\$0	\$20,529
B-10 P	\$5,221,197	\$1,384,360	\$197,874	-\$81,578	\$0	\$3,340	\$2,403,535	\$602,865	-\$4,488	\$153,271	\$371,050	-\$371,050	\$36,420	\$8,067	-\$144,468	\$62,640	\$0	\$0	\$0	\$659,362
B-10 S	\$840,812,942	\$199,125,938	\$21,571,338	-\$12,763,481	\$0	\$480,433	\$420,007,757	\$96,164,203	-\$702,258	\$24,101,772	\$58,441,820	-\$58,441,820	\$6,304,978	\$1,262,181	-\$22,603,260	\$9,800,438	-\$492,775	-\$116,791	\$0	\$98,777,867
<b>TOTAL MEDIUM</b>	<b>\$846,258,793</b>	<b>\$200,549,572</b>	<b>\$21,713,438</b>	<b>-\$12,847,560</b>	<b>\$0</b>	<b>\$483,869</b>	<b>\$422,447,606</b>	<b>\$96,785,216</b>	<b>-\$708,884</b>	<b>\$24,259,782</b>	<b>\$58,824,962</b>	<b>-\$58,824,962</b>	<b>\$6,342,225</b>	<b>\$1,270,495</b>	<b>-\$22,752,157</b>	<b>\$9,864,998</b>	<b>-\$492,775</b>	<b>-\$116,791</b>	<b>\$0</b>	<b>\$99,457,758</b>
<b>B-19 CLASS</b>																				
B-19 FIRM T	\$576,418	\$187,511	\$21,390	-\$12,656	\$0	\$452	\$178,984	\$86,990	-\$696	\$23,990	\$58,172	-\$58,172	\$4,184	\$1,170	-\$22,413	\$9,718	\$0	\$0	\$0	\$9,718
B-19 V T	\$650,541	\$195,566	\$35,313	-\$20,894	\$0	\$472	\$110,421	\$144,950	-\$1,150	\$39,606	\$96,036	-\$96,036	\$6,907	\$1,932	-\$37,003	\$16,044	\$0	\$0	\$0	\$158,377
<b>TOTAL B-19 T</b>	<b>\$1,226,960</b>	<b>\$383,078</b>	<b>\$56,703</b>	<b>-\$33,551</b>	<b>\$0</b>	<b>\$924</b>	<b>\$289,405</b>	<b>\$231,939</b>	<b>-\$1,846</b>	<b>\$63,596</b>	<b>\$154,208</b>	<b>-\$154,208</b>	<b>\$11,091</b>	<b>\$3,102</b>	<b>-\$59,416</b>	<b>\$25,762</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$256,171</b>
B-19 FIRM P	\$59,795,852	\$15,181,473	\$2,018,090	-\$1,194,078	\$0	\$36,629	\$26,537,403	\$8,302,617	-\$65,699	\$2,263,413	\$5,488,310	-\$5,488,310	\$453,947	\$110,386	-\$2,114,631	\$916,873	\$0	-\$57,790	\$0	\$7,407,220
B-19 V P	\$23,352,663	\$6,187,725	\$763,633	-\$451,832	\$0	\$14,929	\$9,913,101	\$3,143,559	-\$24,860	\$856,462	\$2,076,743	-\$2,076,743	\$171,771	\$41,769	-\$800,163	\$346,939	\$0	\$0	\$0	\$3,189,631
<b>TOTAL B-19 P</b>	<b>\$83,148,516</b>	<b>\$21,369,197</b>	<b>\$2,781,723</b>	<b>-\$1,645,909</b>	<b>\$0</b>	<b>\$51,558</b>	<b>\$36,450,504</b>	<b>\$11,446,176</b>	<b>-\$90,559</b>	<b>\$3,119,875</b>	<b>\$7,565,052</b>	<b>-\$7,565,052</b>	<b>\$625,718</b>	<b>\$152,156</b>	<b>-\$2,914,794</b>	<b>\$1,263,811</b>	<b>\$0</b>	<b>-\$57,790</b>	<b>\$0</b>	<b>\$10,596,851</b>
B-19 FIRM S	\$355,745,997	\$78,155,508	\$11,512,276	-\$6,811,665	\$0	\$188,567	\$171,330,025	\$49,680,844	-\$374,784	\$12,881,364	\$31,234,647	-\$31,234,647	\$2,864,280	\$629,703	-\$12,062,996	\$5,230,336	\$0	-\$404,053	\$0	\$42,926,591
B-19 V S	\$800,003,518	\$169,460,523	\$27,129,293	-\$16,052,051	\$0	\$406,447	\$387,483,447	\$116,821,741	-\$883,197	\$30,204,706	\$73,240,173	-\$73,240,173	\$6,731,844	\$1,483,928	-\$28,427,094	\$12,325,566	-\$515,980	\$0	\$0	\$94,834,247
<b>TOTAL B-19 S</b>	<b>\$1,155,749,515</b>	<b>\$246,616,031</b>	<b>\$38,641,570</b>	<b>-\$22,863,716</b>	<b>\$0</b>	<b>\$595,014</b>	<b>\$558,813,472</b>	<b>\$166,502,585</b>	<b>-\$1,257,981</b>	<b>\$43,086,070</b>	<b>\$104,474,820</b>	<b>-\$104,474,820</b>	<b>\$9,596,223</b>	<b>\$2,113,630</b>	<b>-\$40,490,091</b>	<b>\$17,555,903</b>	<b>-\$515,980</b>	<b>-\$404,053</b>	<b>\$0</b>	<b>\$137,760,838</b>
B-19 T	\$1,226,960	\$383,078	\$56,703	-\$33,551	\$0	\$924	\$289,405	\$231,939	-\$1,846	\$63,596	\$154,208	-\$154,208	\$11,091	\$3,102	-\$59,416	\$25,762	\$0	\$0	\$0	\$256,171
B-19 P	\$83,148,516	\$21,369,197	\$2,781,723	-\$1,645,909	\$0	\$51,558	\$36,450,504	\$11,446,176	-\$90,559	\$3,119,875	\$7,565,052	-\$7,565,052	\$625,718	\$152,156	-\$2,914,794	\$1,263,811	\$0	-\$57,790	\$0	\$10,596,851
B-19 S	\$1,155,749,515	\$246,616,031	\$38,641,570	-\$22,863,716	\$0	\$595,014	\$558,813,472	\$166,502,585	-\$1,257,981	\$43,086,070	\$104,474,820	-\$104,474,820	\$9,596,223	\$2,113,630	-\$40,490,091	\$17,555,903	-\$515,980	-\$404,053	\$0	\$137,760,838
<b>TOTAL B-19</b>	<b>\$1,240,124,990</b>	<b>\$268,368,306</b>	<b>\$41,479,996</b>	<b>-\$24,543,176</b>	<b>\$0</b>	<b>\$647,496</b>	<b>\$595,553,381</b>	<b>\$178,180,701</b>	<b>-\$1,350,386</b>	<b>\$46,269,541</b>	<b>\$112,194,080</b>	<b>-\$112,194,080</b>	<b>\$10,233,032</b>	<b>\$2,268,887</b>	<b>-\$43,464,301</b>	<b>\$18,845,476</b>	<b>-\$515,980</b>	<b>-\$461,843</b>	<b>\$0</b>	<b>\$148,613,860</b>
<b>STREETLIGHTS</b>	<b>\$30,286,043</b>	<b>\$4,727,202</b>	<b>\$645,051</b>	<b>-\$381,668</b>	<b>\$0</b>	<b>\$11,500</b>	<b>\$21,091,559</b>	<b>\$1,213,076</b>	<b>-\$21,000</b>	<b>\$723,465</b>	<b>\$1,754,253</b>	<b>-\$1,754,253</b>	<b>\$193,989</b>	<b>\$29,011</b>	<b>-\$675,909</b>	<b>\$259,289</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$2,470,478</b>
<b>STANDBY</b>																				
STANDBY T	\$5,526,873	\$1,537,154	\$145,645	-\$86,176	\$0	\$3,714	\$2,644,729	\$613,449	-\$4,741	\$163,350	\$396,089	-\$396,089	\$25,639	\$5,918	-\$152,612	\$137,629	\$0	\$0	\$0	\$493,176
STANDBY P	\$2,483,502	\$330,060	\$29,469	-\$17,437	\$0	\$797	\$2,154,112	\$158,097	-\$959	\$33,052	\$80,143	-\$80,143	\$20,751	\$1,197	-\$30,879	\$27,847	\$0	-\$251,732	\$0	\$29,126
STANDBY S	\$432,698	\$49,462	\$7,480	-\$4,426	\$0	\$120	\$306,992	\$38,133	-\$243	\$8,389	\$20,341	-\$20,341	\$2,670	\$304	-\$7,837	\$7,068	-\$803	\$0	\$0	\$25,391
<b>TOTAL STANDBY</b>	<b>\$8,443,072</b>	<b>\$1,916,675</b>	<b>\$182,594</b>	<b>-\$108,038</b>	<b>\$0</b>	<b>\$4,632</b>	<b>\$5,105,833</b>	<b>\$809,679</b>	<b>-\$5,944</b>	<b>\$204,790</b>	<b>\$496,574</b>	<b>-\$496,574</b>	<b>\$49,060</b>	<b>\$7,419</b>	<b>-\$191,329</b>	<b>\$172,544</b>	<b>-\$803</b>	<b>-\$251,732</b>	<b>\$0</b>	<b>\$547,692</b>
<b>AGRICULTURE</b>																				
AG-A	\$30,108,075	\$3,259,278	\$444,525	-\$263,020	\$0	\$7,928	\$22,768,995	\$2,273,937	-\$14,472	\$498,540	\$1,208,857	-\$1,208,857	\$139,118	\$22,458	-\$465,790	\$202,806	-\$590,753	-\$5,525	\$0	\$1,830,047
AG-B	\$60,724,977	\$7,315,090	\$997,688	-\$590,319	\$0	\$17,794	\$43,370,616	\$4,834,682	-\$32,480	\$1,118,969	\$2,713,268	-\$2,713,268	\$312,235	\$50,405	-\$1,045,415	\$455,177	-\$113,325	-\$10,629	\$0	\$4,044,490
AG-C	\$139,539,015	\$32,796,233	\$4,473,001	-\$2,646,616	\$0	\$79,778	\$85,526,123	\$18,070,010	-\$145,619	\$5,016,748	\$12,164,577	-\$12,164,577	\$1,399,863	\$225,984	-\$4,686,978	\$2,040,724	-\$35,578	-\$434,806	\$0	\$17,860,148
<b>TOTAL AG</b>	<b>\$230,372,067</b>	<b>\$43,370,607</b>	<b>\$5,915,214</b>	<b>-\$3,499,955</b>	<b>\$0</b>	<b>\$105,501</b>	<b>\$131,665,734</b>	<b>\$25,178,629</b>	<b>-\$192,571</b>	<b>\$6,634,257</b>	<b>\$16,086,702</b>	<b>-\$16,086,702</b>	<b>\$1,851,216</b>	<b>\$298,847</b>	<b>-\$6,198,183</b>	<b>\$2,698,707</b>	<b>-\$739,655</b>	<b>-\$26,734,685</b>	<b>\$0</b>	<b>\$26,734,685</b>
<b>B-20 CLASS</b>																				
B-20 FIRM T	\$201,190,686	\$90,088,169	\$15,369,416	-\$9,093,884	\$0	\$211,359	\$15,418,687	\$55,538,363	-\$500,353	\$14,784,212	\$35,848,661	-\$35,848,661	\$2,066,792	\$727,941	-\$16,104,652	\$5,819,336	\$0	-\$9,265,986	\$0	\$36,131,286
PPP T	\$6,256,043	\$0	\$0	\$0	\$0	\$0	\$2,252,541	\$3,877,369	-\$40,289	\$0	\$3,365,651	-\$3,365,651	\$166,422	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>TOTAL</b>	<b>\$207,446,729</b>	<b>\$90,088,169</b>	<b>\$15,369,416</b>	<b>-\$9,093,884</b>	<b>\$0</b>	<b>\$211,359</b>	<b>\$17,671,228</b>	<b>\$59,415,732</b>	<b>-\$540,643</b>	<b>\$14,784,212</b>	<b>\$39,214,311</b>	<b>-\$39,214,311</b>	<b>\$2,233,214</b>	<b>\$727,941</b>	<b>-\$16,104,652</b>	<b>\$5,819,336</b>	<b>\$0</b>	<b>-\$9,265,986</b>	<b>\$0</b>	<b>\$36,131,286</b>

<b>DA/CCA RESULTS</b>	
<u>Class/Schedule</u>	<u>Total Proposed Revenue</u>
<b>RESIDENTIAL</b>	
E-1	\$2,840,728.576
D-CARE	<u>\$193,771.994</u>
TOTAL RES	\$3,034,500.570
<b>SMALL L&amp;P</b>	
B-1	\$864,815.122
B-6	\$137,373.930
A-15	\$208,058
TC-1	<u>\$5,227.695</u>
TOTAL SMALL	\$1,007,624.805
<b>MEDIUM L&amp;P</b>	
B-10 T	\$124,655
B-10 P	\$5,221,197
B-10 S	<u>\$840,912.942</u>
TOTAL MEDIUM	\$846,258,793
<b>B-19 CLASS</b>	
B-19 FIRM T	\$576,418
B-19 V T	<u>\$650,541</u>
Total B-19 T	\$1,226,960
B-19 FIRM P	\$59,795,852
B-19 V P	<u>\$23,352,663</u>
Total B-19 P	\$83,148,516
B-19 FIRM S	\$355,745,997
B-19 V S	<u>\$900,003,518</u>
Total B-19 S	\$1,155,749,515
B-19 T	\$1,226,960
B-19 P	\$83,148,516
B-19 S	<u>\$1,155,749,515</u>
TOTAL B-19	\$1,240,124,990
<b>STREETLIGHTS</b>	
	\$30,286,043
<b>STANDBY</b>	
STANDBY T	\$5,526,873
STANDBY P	\$2,483,502
STANDBY S	<u>\$432,698</u>
TOTAL STANDBY	\$8,443,072
<b>AGRICULTURE</b>	
AG-A	\$30,108,075
AG-B	\$60,724,977
AG-C	<u>\$139,539,015</u>
TOTAL AG	\$230,372,067
<b>B-20 CLASS</b>	
B-20 FIRM T	\$201,190,686
FPP T	<u>\$6,256,043</u>
TOTAL	\$207,446,729
B-20 FIRM P	\$439,991,671
FPP P	<u>\$804,165</u>
TOTAL	\$440,795,836
B-20 FIRM S	\$181,426,553
FPP S	<u>\$4,522,416</u>
TOTAL	\$185,948,969
B-20 T	\$207,446,729
B-20 P	\$440,795,836
B-20 S	<u>\$185,948,969</u>
TOTAL B-20	\$834,191,533
<b>SYSTEM</b>	<b>\$7,231,801,875</b>

Pacific Gas & Electric Company  
 October 1, 2022 Rate Change  
 Saturday, October 1, 2022

DA/CCA RESULTS

Class/Schedule	Total Sales (KWH)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RBC Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business				Total Proposed Rates	Percent Change
																		AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates		
<b>RESIDENTIAL</b>																							
E-1	13,575,132.901	\$0.20926	\$0.04787	\$0.00409	-\$0.00242	\$0.00000	\$0.00012	\$0.12240	\$0.02197	-\$0.00013	\$0.00446	\$0.01112	-\$0.01112	\$0.00141	\$0.00023	-\$0.00429	\$0.00299	\$0.00000	-\$0.01521	\$0.00651	\$0.01926	\$0.20926	0.0%
D-CARE	2,673,358.721	\$0.07248	\$0.04787	\$0.00409	-\$0.00242	\$0.00000	\$0.00012	\$0.02841	\$0.01007	-\$0.00013	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00023	-\$0.00429	\$0.00299	\$0.00000	-\$0.01629	-\$0.01573	\$0.01758	\$0.07248	0.0%
TOTAL RES	16,248,491.622	\$0.18676	\$0.04787	\$0.00409	-\$0.00242	\$0.00000	\$0.00012	\$0.10694	\$0.02001	-\$0.00013	\$0.00372	\$0.00929	-\$0.00929	\$0.00118	\$0.00023	-\$0.00429	\$0.00299	\$0.00000	-\$0.01539	\$0.00285	\$0.01899	\$0.18676	0.0%
<b>SMALL L&amp;P</b>																							
B-1	4,430,007.855	\$0.19522	\$0.03439	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.12066	\$0.01990	-\$0.00013	\$0.00458	\$0.01110	-\$0.01110	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	-\$0.00378	-\$0.00003	\$0.00000	\$0.01854	\$0.19522	0.0%
B-6	731,285.982	\$0.18785	\$0.03440	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.11513	\$0.01803	-\$0.00013	\$0.00455	\$0.01102	-\$0.01102	\$0.00144	\$0.00022	-\$0.00429	\$0.00195	-\$0.00143	-\$0.00010	\$0.00000	\$0.01834	\$0.18785	0.0%
A-15	372,702.000	\$0.55824	\$0.03439	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.55782	\$0.01993	-\$0.00013	\$0.00456	\$0.01107	-\$0.01107	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	-\$0.08094	-\$0.00000	\$0.00000	\$0.02153	\$0.55824	0.0%
TC-1	26,754.968	\$0.19539	\$0.03439	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.12922	\$0.00773	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	-\$0.00000	-\$0.00000	\$0.00000	\$0.01850	\$0.19539	0.0%
TOTAL SMALL	5,188,420.608	\$0.19421	\$0.03439	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.11968	\$0.01957	-\$0.00013	\$0.00457	\$0.01109	-\$0.01109	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	-\$0.00343	-\$0.00004	\$0.00000	\$0.01852	\$0.19421	0.0%
<b>MEDIUM L&amp;P</b>																							
B-10 T	1,033,148	\$0.12066	\$0.03840	\$0.00409	-\$0.00242	\$0.00000	\$0.00009	\$0.03999	\$0.01757	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00080	\$0.00024	-\$0.00429	\$0.00186	\$0.00000	\$0.00000	\$0.00000	\$0.01987	\$0.12066	0.0%
B-10 P	33,709.986	\$0.15489	\$0.04107	\$0.00409	-\$0.00242	\$0.00000	\$0.00010	\$0.07130	\$0.01788	-\$0.00013	\$0.00455	\$0.01102	-\$0.01102	\$0.00108	\$0.00024	-\$0.00429	\$0.00186	\$0.00000	\$0.00000	\$0.00000	\$0.01956	\$0.15489	0.0%
B-10 S	5,274,165.892	\$0.15944	\$0.03775	\$0.00409	-\$0.00242	\$0.00000	\$0.00009	\$0.07983	\$0.01823	-\$0.00013	\$0.00457	\$0.01108	-\$0.01108	\$0.00120	\$0.00024	-\$0.00429	\$0.00186	-\$0.00009	-\$0.00002	\$0.00000	\$0.01873	\$0.15944	0.0%
TOTAL MEDIUM	5,308,909.027	\$0.15940	\$0.03778	\$0.00409	-\$0.00242	\$0.00000	\$0.00009	\$0.07957	\$0.01823	-\$0.00013	\$0.00457	\$0.01108	-\$0.01108	\$0.00119	\$0.00024	-\$0.00429	\$0.00186	-\$0.00009	-\$0.00002	\$0.00000	\$0.01873	\$0.15940	0.0%
<b>B-19 CLASS</b>																							
B-19 FIRM T	5,229.878	\$0.11022	\$0.03585	\$0.00409	-\$0.00242	\$0.00000	\$0.00009	\$0.03422	\$0.01663	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00080	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	\$0.00000	\$0.00000	\$0.01870	\$0.11022	0.0%
B-19 V T	8,634,045	\$0.07535	\$0.02285	\$0.00409	-\$0.00242	\$0.00000	\$0.00005	\$0.01279	\$0.01679	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00080	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	\$0.00000	\$0.00000	\$0.01834	\$0.07535	0.0%
Total B-19 T	13,863,923	\$0.08850	\$0.02763	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.02087	\$0.01673	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00080	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	\$0.00000	\$0.00000	\$0.01848	\$0.08850	0.0%
B-19 FIRM P	493,420.583	\$0.12119	\$0.03077	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.05378	\$0.01683	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00092	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.00012	\$0.00000	\$0.01501	\$0.12119	0.0%
B-19 V P	186,707.305	\$0.12508	\$0.03314	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.05309	\$0.01684	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00092	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.00000	\$0.00000	\$0.01708	\$0.12508	0.0%
Total B-19 P	680,127.888	\$0.12225	\$0.03142	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.05359	\$0.01683	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00092	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.00008	\$0.00000	\$0.01558	\$0.12225	0.0%
B-19 FIRM S	2,814,737.478	\$0.12639	\$0.02777	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.06087	\$0.01765	-\$0.00013	\$0.00458	\$0.01110	-\$0.01110	\$0.00102	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.00014	\$0.00000	\$0.01525	\$0.12639	0.0%
B-19 V S	6,633,079.029	\$0.12061	\$0.02940	\$0.00409	-\$0.00242	\$0.00000	\$0.00006	\$0.05842	\$0.01781	-\$0.00013	\$0.00455	\$0.01104	-\$0.01104	\$0.00101	\$0.00022	-\$0.00429	\$0.00186	-\$0.00008	-\$0.00000	\$0.00000	\$0.01430	\$0.12061	0.0%
Total B-19 S	9,447,816.507	\$0.12233	\$0.02610	\$0.00409	-\$0.00242	\$0.00000	\$0.00006	\$0.05915	\$0.01762	-\$0.00013	\$0.00456	\$0.01106	-\$0.01106	\$0.00102	\$0.00022	-\$0.00429	\$0.00186	-\$0.00005	-\$0.00004	\$0.00000	\$0.01458	\$0.12233	0.0%
B-19 T	13,863.923	\$0.08850	\$0.02763	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.02087	\$0.01673	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00080	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	\$0.00000	\$0.00000	\$0.01848	\$0.08850	0.0%
B-19 P	680,127.888	\$0.12225	\$0.03142	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.05359	\$0.01683	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00092	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.00008	\$0.00000	\$0.01558	\$0.12225	0.0%
B-19 S	9,447,816.507	\$0.12233	\$0.02610	\$0.00409	-\$0.00242	\$0.00000	\$0.00006	\$0.05915	\$0.01762	-\$0.00013	\$0.00456	\$0.01106	-\$0.01106	\$0.00102	\$0.00022	-\$0.00429	\$0.00186	-\$0.00005	-\$0.00004	\$0.00000	\$0.01458	\$0.12233	0.0%
TOTAL B-19	10,141,808.317	\$0.12228	\$0.02646	\$0.00409	-\$0.00242	\$0.00000	\$0.00006	\$0.05872	\$0.01757	-\$0.00013	\$0.00456	\$0.01106	-\$0.01106	\$0.00101	\$0.00022	-\$0.00429	\$0.00186	-\$0.00005	-\$0.00005	\$0.00000	\$0.01465	\$0.12228	0.0%
<b>STREETLIGHTS</b>																							
STREETLIGHTS	157,714.232	\$0.19203	\$0.02997	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.13373	\$0.00769	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00123	\$0.00018	-\$0.00429	\$0.00164	\$0.00000	\$0.00000	\$0.00000	\$0.01566	\$0.19203	0.0%
<b>STANDBY</b>																							
STANDBY T	35,609.987	\$0.15521	\$0.04317	\$0.00409	-\$0.00242	\$0.00000	\$0.00010	\$0.07427	\$0.01723	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00072	\$0.00017	-\$0.00429	\$0.00386	\$0.00000	\$0.00000	\$0.00000	\$0.01385	\$0.15521	0.0%
STANDBY P	7,205.190	\$0.34468	\$0.04581	\$0.00409	-\$0.00242	\$0.00000	\$0.00011	\$0.29897	\$0.02194	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00288	\$0.00017	-\$0.00429	\$0.00386	\$0.00000	-\$0.03494	\$0.00000	\$0.00404	\$0.34468	0.0%
STANDBY S	1,828,750	\$0.23661	\$0.02705	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.16787	\$0.02085	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00146	\$0.00017	-\$0.00429	\$0.00386	-\$0.00044	-\$0.00000	\$0.00000	\$0.01388	\$0.23661	0.0%
TOTAL STANDBY	44,643.927	\$0.18912	\$0.04293	\$0.00409	-\$0.00242	\$0.00000	\$0.00010	\$0.11437	\$0.01614	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00110	\$0.00017	-\$0.00429	\$0.00386	-\$0.00002	-\$0.00054	\$0.00000	\$0.01227	\$0.18912	0.0%
<b>AGRICULTURE</b>																							
AG-A	108,685.880	\$0.27702	\$0.02999	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.20949	\$0.02092	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00128	\$0.00021	-\$0.00429	\$0.00187	-\$0.00544	-\$0.00005	\$0.00000	\$0.01684	\$0.27702	0.0%
AG-B	243,933.451	\$0.24894	\$0.02999	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.17780	\$0.01982	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00128	\$0.00021	-\$0.00429	\$0.00187	-\$0.00046	-\$0.00004	\$0.00000	\$0.01658	\$0.24894	0.0%
AG-C	1,093,643.175	\$0.12759	\$0.02999	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.05992	\$0.01652	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00128	\$0.00021	-\$0.00429	\$0.00187	-\$0.00003	-\$0.00040	\$0.00000	\$0.01633	\$0.12759	0.0%
TOTAL AG	1,446,262.506	\$0.15929	\$0.02999	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.09104	\$0.01741	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00128	\$0.00021	-\$0.00429	\$0.00187	-\$0.00051	-\$0.00031	\$0.00000	\$0.01641	\$0.15929	0.0%
<b>B-20 CLASS</b>																							
B-20 FIRM T	3,757,803.397	\$0.05354	\$0.02397	\$0.00409	-\$0.00242	\$0.00000	\$0.00006	\$0.00410	\$0.01478	-\$0.00013	\$0.00393	\$0.00954	-\$0.00954	\$0.00055	\$0.00019	-\$0.00429	\$0.00155	\$0.00000	-\$0.00247	\$0.00000	\$0.00962	\$0.05354	0.0%
PPP T	302,585.201	\$0.02068	\$0.00000	\$0.00000	-\$0.00000	\$0.00000	\$0.00000	\$0.00744	\$0.01281	-\$0.00013	\$0.00000	\$0.01112	-\$0.01112	\$0.00055	\$0.00000	-\$0.00000	\$0.00000	\$0.00000	-\$0.00000	\$0.00000	\$0.00000	\$0.02068	0.0%
TOTAL	4,060,388.598	\$0.05109	\$0.00379	\$0.00409	-\$0.00242	\$0.00000	\$0.00005	\$0.00435	\$0.01463														

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
54440-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	53414-E
54441-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	54017-E
54442-E	ELECTRIC TABLE OF CONTENTS Sheet 1	54438-E
54443-E	ELECTRIC TABLE OF CONTENTS Sheet 4	54062-E



**ELECTRIC SCHEDULE B-6**  
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 3

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED TIME-OF-USE RATES**

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.55639	(I)
Off-Peak Summer	\$0.29876	(R)
Peak Winter	\$0.30970	(R)
Off-Peak Winter	\$0.26610	(R)
Super Off-Peak Winter	\$0.23002	(R)

PDP Rates (Consecutive Day and Five-Hour Event Option)\*

PDP Charges (\$ per kWh)	
All Usage During PDP Event	\$0.60
PDP Credits	
Energy (\$ per kWh)	
Peak Summer	(\$0.06983)

\* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE B-6**  
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.  
(Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<b>Energy Rates by Components (\$ per kWh)</b>	<b>Rates</b>	
<b>Generation:</b>		
Peak Summer	\$0.27064	(I)
Off-Peak Summer	\$0.10071	(R)
Peak Winter	\$0.13022	(I)
Off Peak Winter	\$0.09067	(R)
Super Off-Peak Winter	\$0.05459	(R)
<b>Distribution**:</b>		
Peak Summer	\$0.20324	(I)
Off-Peak Summer	\$0.11554	(I)
Peak Winter	\$0.09697	(R)
Off Peak Winter	\$0.09292	(R)
Super Off-Peak Winter	\$0.09292	(R)
<b>Transmission* (all usage)</b>	\$0.03439	
<b>Wildfire Fund Charge (all usage)</b>	\$0.00459	
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00167	
<b>Reliability Services* (all usage)</b>	\$0.00008	
<b>Public Purpose Programs (all usage)</b>	\$0.01812	
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00013)	
<b>Competition Transition Charges (all usage)</b>	\$0.00022	
<b>Energy Cost Recovery Amount (all usage)</b>	(\$0.00429)	
<b>New System Generation Charge (all usage)**</b>	\$0.00195	
<b>California Climate Credit (all usage)***</b>	\$0.00000	
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00145	
<b>Recovery Bond Charge (all usage)</b>	\$0.01112	
<b>Recovery Bond Credit (all usage)</b>	(\$0.01112)	
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	\$0.02446	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.  
 \*\*\*\* Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)





**ELECTRIC TABLE OF CONTENTS**

Sheet 4

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
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A-6	Small General Time-of-Use Service .....	50591,48906,52582,52583,52584, 45202,52585,47411,48911,47142,45207-E
A-10	Medium General Demand-Metered Service .....	50589,48894,50590,52574,52575, 52576,52577,45194,44794*,52578,29085,48901-E
A-15	Direct-Current General Service .....	52579,52580,51577,52581-E
B-1	Small General Service .....	50601,48988,52618,52619,46860,52620,47451,46863, 48992,48993,48994-E
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B-10	Medium General Demand-Metered Service .....	50602,48996,52621,52622,48999, 49000,49001,52623,49003,49004,49005,49006-E
B-19	Medium General Demand-Metered Time-of-Use Service .....	50603,49008,49009,52624,52625, 52626,52627,52628,52629,52630,52631,52632,52076,49020,49021, 49022,52633,51997,49025,49026,49027,49028,49029,49030,49031-E
B-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More .....	50604,49033, 49034,52634,52635,52636,52637,52638,52639,52640,52641,52642,49044, 49045,49046,52643,49048,49049,49050,49051,49052,49053,49054,49055-E
E-19	Medium General Demand-Metered Time-of-Use Service .....	50606,49073,52662,45211,52663, 52664,52665,52666,52667,52668,45218,37144,44803,44804*, 44805,52669,44807,49082,49083,49084,49085-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More .....	50607,49087, 49088,52670,52671,52672,52673,445228,37145,44818, 52674,47507,49094,49095,49096,49097-E
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E-SRG	Small Renewable Generator PPA .....	32748,30266,30760-E
EDR	Economic Development Rate .....	43025,43026,44829*,43028,43029,43030,43031-E
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(Continued)

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
Braun Blasing Smith Wynne, P.C.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell

East Bay Community Energy Ellison  
Schneider & Harris LLP  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie  
Green Power Institute  
Hanna & Morton  
ICF  
International Power Technology

Intertie

Intestate Gas Services, Inc.  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McClintock IP  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR

San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Stoel Rives LLP

Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy