

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 6700E**  
**As of June 24, 2024**

Subject: Pacific Gas and Electric Company's Tariff Updates to the Base Interruptible Program

Division Assigned: Energy

Date Filed: 09-07-2022

Date to Calendar: 09-09-2022

Authorizing Documents: None

**Disposition:**

**Signed**

**Effective Date:**

**09-02-2022**

Resolution Required: Yes

**Resolution Number: E-5237**

Commission Meeting Date: 05-30-2024

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Kimberly Loo

(415)973-4587

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**

September 7, 2022

**Advice 6700-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Pacific Gas and Electric Company's Tariff Updates to the Base Interruptible Program**

**Purpose**

Pursuant to the September 2, 2022 letter to Pacific Gas and Electric Company (PG&E) and Southern California Edison Company (SCE) from California Public Utilities Commission (CPUC or Commission) Executive Director Rachel Peterson regarding the ongoing extreme heat event in California, PG&E submits this advice letter (AL) to update its tariff for the Base Interruptible Program (BIP) to allow an alternate baseline and compensation calculation for BIP customers who have fully suspended operations in response to an emergency proclamation or executive order by the Governor of the State of California for an extreme heat event in 2022.

**Background**

On August 31, 2022, Governor Newsom issued an emergency proclamation in response to a significant heat wave throughout the State of California which began on August 31, 2022 and is projected to last until at least September 6, 2022.

On September 2, 2022, CPUC Executive Director Rachel Peterson sent a letter to PG&E and SCE which explained that according to the utilities' existing BIP tariffs, "some customers who reduce energy use below their Firm Service Level (FSL) [while an emergency proclamation is in place] may see their BIP capacity payments reduced due to the inclusion of days when operations are suspended in the baseline used to measure load drop."<sup>1</sup> As a result, the CPUC directed the utilities to submit a Tier 2 advice letter updating their BIP tariffs to clarify that "BIP customers who have fully suspended operations shall have the option to elect to use a bill credit calculation where the

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<sup>1</sup> Letter from CPUC Executive Director Rachel Peterson, September 2, 2022, p. 2.

calculated baseline excludes the days covered by the Proclamation from the standard baseline calculation.”<sup>2</sup>

### **Tariff Revisions**

PG&E proposes to add a footnote to the “Incentive Payments” section of the E-BIP tariff (Sheet 10) which clarifies that BIP customers who have fully suspended operations in response to an emergency declaration or executive order by the Governor for an extreme heat event in 2022 have the option to elect to use a bill credit calculation where the calculated baseline excludes the days covered by the proclamation from the standard baseline calculation.

### **Protests**

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than September 27, 2022, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

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<sup>2</sup> Letter from CPUC Executive Director Rachel Peterson, September 2, 2022, p. 2.

**Effective Date**

Pursuant to the letter from CPUC Executive Director Rachel Peterson,<sup>3</sup> PG&E requests that this Tier 2 advice submittal become effective on September 2, 2022.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for A.17-01-012 and R.20-11-003. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

\_\_\_\_\_  
Sidney Bob Dietz II  
Director, Regulatory Relations

**Attachments:**

Attachment 1: Clean E-BIP Tariff  
Attachment 2: Redline Tariff Revisions

cc: Service List A.17-01-012  
Service List R.20-11-003

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<sup>3</sup> Letter from CPUC Executive Director Rachel Peterson, September 2, 2022, p. 2.



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6700-E

Tier Designation: 2

Subject of AL: Pacific Gas and Electric Company's Tariff Updates to the Base Interruptible Program

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 9/2/22

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission  
Energy Division Tariff Unit Email:  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility/Entity Name: Pacific Gas and Electric Company  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email: PGETariffs@pge.com

Contact Name:  
Title:  
Utility/Entity Name:  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

CPUC  
Energy Division Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Clear Form

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
54063-E	ELECTRIC SCHEDULE E-BIP BASE INTERRUPTIBLE PROGRAM Sheet 10	49649-E
54064-E	ELECTRIC SCHEDULE E-BIP BASE INTERRUPTIBLE PROGRAM Sheet 11	52773-E
54065-E	ELECTRIC TABLE OF CONTENTS Sheet 1	54061-E
54066-E	ELECTRIC TABLE OF CONTENTS Sheet 9	52780-E*



**ELECTRIC SCHEDULE E-BIP  
BASE INTERRUPTIBLE PROGRAM**

Sheet 10

**PROGRAM TESTING:**

PG&E may call two (2) test events per year at its, or the CAISO's, discretion. These test events will be operated, paid, and counted as Program events.

PG&E may conduct a monthly notification test to test its notification system. The monthly notification test will not count toward the Program event limits. No actual load curtailment is required.

**INCENTIVE PAYMENTS:**

Incentives will be paid on a monthly basis based on the directly enrolled customer's or DR aggregator's CAISO sub-LAP portfolio monthly Potential Load Reduction (PLR) amount, minus the sum of any applicable default adjustment values (DAVs).

Potential Load Reduction (PLR) amount is the difference between average demand for the month and the customer's Firm Service Level as specified below:<sup>1</sup>

(N)

Peak Load Reduction (PLR) calculation for Legacy TOU Rates and related Periods:

Summer Season (May 1 through October 31): The difference of the directly-enrolled customer's or DR aggregator's CAISO sub-LAP portfolio average monthly on peak period demand (on peak kWh divided by available on-peak hours), excluding days participating in a DR program event or impacted by a Public Safety Power Shut-off (PSPS) event that affects the customer, and its designated FSL, minus the sum of any applicable DAVs.

Winter Season (November 1 through April 30): The difference of the directly-enrolled customer's or DR aggregator's CAISO sub-LAP portfolio customer's average monthly *partial* peak period demand (partial peak kWh divided by available partial peak hours), excluding days participating in a DR program event or impacted by a PSPS event that affects the customer, and its designated FSL, minus the sum of any applicable DAVs.

Peak Load Reduction (PLR) calculation for New TOU Rates and related Periods:

Summer Season (June 1 through September 30) and Winter Season (October 1 through May 31): The difference of the directly-enrolled customer's or DR aggregator's CAISO sub-LAP portfolio average monthly on-peak period demand (on-peak kWh divided by available on-peak hours), excluding days participating in a DR program event or impacted by a PSPS event, and its designated FSL, minus the sum of any applicable DAVs.

(L)  
(L)

<sup>1</sup> BIP customers who have fully suspended operations in response to an emergency declaration or executive order by the Governor of the State of California for an extreme heat event in 2022 have the option to elect to use a bill credit calculation where the calculated baseline excludes the days covered by the proclamation or executive order from the standard baseline calculation.

(N)  
|  
(N)

(Continued)





**ELECTRIC TABLE OF CONTENTS**

Sheet 1

**TABLE OF CONTENTS**

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>	
Title Page.....		<b>54065-E</b>	(T)
Rate Schedules.....	52763,52764,54062,52766,52767,52468,52769,	<b>54066</b> ,52770-E	(T)
Preliminary Statements.....	52771,48064,52561,41723,49327,48076,54060-E		
Preliminary Statements, Rules.....		52772-E	
Rules .....		52474,48369-E	
Maps, Contracts and Deviations.....		37960-E	
Sample Forms.....	47207,49743,49301,51240, 49303,49304,		
.....	51241,51242,49307,52810,49309,49310,49311-E		

(Continued)

Advice 6700-E  
Decision

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

September 7, 2022



**ELECTRIC TABLE OF CONTENTS**

Sheet 9

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	<b>Rate Schedules</b>	
	<b>Curtailement Options</b>	
E-BIP	Base Interruptible Program..... 44493,49648,42646**,42647,42648,42649 .....42650,42651,42652, <b>54063,54064</b> ,44495,52774,49652-E	(T)
E-OBMC	Optional Binding Mandatory Curtailment Plan ..... 37149,29520,28623, ..... 29521,18431,23001,29522-E	
E-SLRP	Scheduled Load Reduction Program .....28624,27285,27286,26287,29523-E	
E-CBP	Capacity Bidding Program ..... 42658,46308,52775*,52776*,47379,47380, ..... 23269, 48381,42153,46311,48382,46312,46313,46314,46315,46316,46317-E	

(Continued)

Advice 6700-E  
Decision

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

September 7, 2022

Advice 6700-E  
September 7, 2022

## **Attachment 2**

### **Redline Tariff Revisions**



**ELECTRIC SCHEDULE E-BIP  
BASE INTERRUPTIBLE PROGRAM**

Sheet 10

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(L)

(L)

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(N)

|

|

(N)

(Continued)



**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
Braun Blasing Smith Wynne, P.C.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell

East Bay Community Energy Ellison  
Schneider & Harris LLP  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie  
Green Power Institute  
Hanna & Morton  
ICF  
International Power Technology

Intertie

Intestate Gas Services, Inc.  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McClintock IP  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR

San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Stoel Rives LLP

Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy