

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 6697E**  
**As of October 6, 2022**

Subject: Modification of Transportation Electrification Balancing Account (TEBA) to Add a New Electric Vehicle Submetering Memorandum Subaccount

Division Assigned: Energy

Date Filed: 09-06-2022

Date to Calendar: 09-09-2022

Authorizing Documents: D2208024

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>09-06-2022</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Stuart Rubio

(415) 973-4587

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**

September 6, 2022

**Advice 6697-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject:** Modification of Transportation Electrification Balancing Account (TEBA) to Add a New Electric Vehicle Submetering Memorandum Subaccount

**Purpose**

To establish a new memorandum subaccount within the TEBA to track and record the incremental costs associated with implementing the submetering protocol, to be reviewed for reasonableness and cost recovery in a future general rate case.

**Background**

Senate Bill 626 (Chapter 355, Statutes of 2009) enacted new Public Utilities Code Section 740.2. Section 740.2 requires the California Public Utilities Commission (CPUC) to evaluate policies to overcome any barriers to the widespread deployment and use of plug-in electric vehicles.

In D.11-07-029 and D.13-11-002, the Commission directed the large investor-owned utilities (IOUs), to implement a submetering pilot program and develop rules to incorporate customer-owned submeters into their billing and metering systems for Plug-In Electric Vehicles (PEV). The Commission split the submetering pilot program into two phases, with the goal of gathering data on the costs, benefits, and demand for submetering and order the IOUs to select a third party to evaluate the pilot program.

At a June 24, 2019 workshop, the third party presented its findings and recommendations, and parties raised several questions related to the findings and gaps in analysis. Following discussions at the workshop, the assigned Administrative Law Judge (ALJ) issued a ruling on January 23, 2020, directing the IOUs to file and serve responses to outstanding questions related to the development of a PEV Submetering Protocol that were not resolved. On May 22, 2020 and September 30, 2020, the IOUs jointly hosted two public workshops to discuss outstanding issues. On December 21, 2020, the IOUs filed a final PEV Submetering Protocol.

On August 4, 2022, the CPUC issued D.22-08-024 adopting a PEV submetering protocol and electric vehicle supply equipment communication protocol. Ordering Paragraph 2 of D.22-08-024 allows PG&E and the other IOUs to file a Tier 1 advice letter within 30 days to “establish a memorandum account to track and record the incremental costs associated with implementing the submetering protocol, to be reviewed for reasonableness and cost recovery in a future general rate case.”

### **Tariff Revisions**

PG&E proposes to modify Electric Preliminary Statement Part HH, Transportation Electrification Balancing Account (TEBA) to add a new Electric Vehicle Submetering Memorandum Subaccount to the TEBA to track and record the incremental costs of implementing the submetering protocols approved by D.22-08-024. In accordance with Ordering Paragraph 2 of D.22-08-024, PG&E will include any balance in the Electric Vehicle Submetering Memorandum Subaccount in a future GRC for reasonableness review before requesting to recover the balance in rates.

### **Protests**

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than September 26, 2022, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

**Effective Date**

Pursuant to General Order (GO) 96-B, Rule 5.1, and OP 2 of D.22-08-024, this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is September 6, 2022.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for R.18-12-006. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

          /S/          

Sidney Bob Dietz II  
Director, Regulatory Relations

cc: Service List R.18-12-006



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Stuart Rubio

Phone #: (415) 973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: SHR8@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6697-E

Tier Designation: 1

Subject of AL: Modification of Transportation Electrification Balancing Account (TEBA) to Add a New Electric Vehicle Submetering Memorandum Subaccount

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.22-08-024

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 9/6/22

No. of tariff sheets: 5

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission  
Energy Division Tariff Unit Email:  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility/Entity Name: Pacific Gas and Electric Company  
  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx:  
Email: PGETariffs@pge.com

Contact Name:  
Title:  
Utility/Entity Name:  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

CPUC  
Energy Division Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
54056-E	ELECTRIC PRELIMINARY STATEMENT PART HH TRANSPORTATION ELECTRIFICATION BALANCING ACCOUNT Sheet 2	53595-E
54057-E	ELECTRIC PRELIMINARY STATEMENT PART HH TRANSPORTATION ELECTRIFICATION BALANCING ACCOUNT Sheet 3	45870-E
54058-E	ELECTRIC PRELIMINARY STATEMENT PART HH TRANSPORTATION ELECTRIFICATION BALANCING ACCOUNT Sheet 13	
54059-E	ELECTRIC TABLE OF CONTENTS Sheet 1	54054-E
54060-E	ELECTRIC TABLE OF CONTENTS Sheet 17	53993-E





**ELECTRIC PRELIMINARY STATEMENT PART HH**  
**TRANSPORTATION ELECTRIFICATION BALANCING ACCOUNT**

Sheet 3

- 3. REVISION DATES: Disposition of the balances in this account's subaccounts shall be through the Annual Electric True-Up advice letter process, or as otherwise authorized by the Commission.

Note that disposition of the balance in the VGI Working Group subaccount will be established by a Commission decision through a subsequent application or through other appropriate filings as otherwise authorized by the Commission.

Note that disposition of the balance in the Electric Vehicle Submetering Memorandum Subaccount will be established through a future GRC decision or as otherwise authorized by the Commission.

(N)  
|  
(N)

- 4. RATES: None of the subaccounts in the TEBA have a separate rate element.
- 5. Charge Smart and Save Program Subaccount

**PURPOSE:** The purpose of the one-way Charge Smart and Save subaccount is to track the difference between the revenue requirement incurred and the forecast revenue requirement. Pursuant to Decision (D.)16-12-065, PG&E is authorized to recover a revenue requirement associated with up to \$130 million in capital, O&M, expense, rebate and education and outreach costs for the Charge Smart and Save Program. Of the \$130.0 million, there is a \$10.0 million cap authorized for Education and Outreach proposal costs.

**ACCOUNTING PROCEDURE:** The following entries shall be made:

- a. A credit entry each month equal to the monthly portion of the forecast revenue requirement, net of Revenue Fees and Uncollectible (RF&U) accounts expense, based on the adopted \$130 million revenue requirements associated with the capital, O&M, expense, rebate and education and outreach costs for the Charge Smart and Save Program. A corresponding debit entry is defined in PG&E's electric DRAM Preliminary Statement Part CZ.
- b. A debit entry each month equal to actual expenses incurred, and net of the participation payments received from site hosts, if any, for the Charge Smart and Save Program;
- c. A debit or credit entry each month equal to the capital-related revenue requirement based on the recorded capital costs, net of RF&U, associated with the Charge Smart and Save Program. Capital-related revenue requirements include depreciation expense, return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment;
- d. A debit or credit entry to transfer the balance to the Distribution Revenue Adjustment Mechanism (DRAM) or to any other regulatory balancing account as authorized by the Commission; and
- e. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(Continued)

<i>Advice</i>	6697-E	<i>Issued by</i>	<i>Submitted</i>	<u>September 6, 2022</u>
<i>Decision</i>	22-08-024	<b>Meredith Allen</b>	<i>Effective</i>	<u>September 6, 2022</u>
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



**ELECTRIC PRELIMINARY STATEMENT PART HH**  
**TRANSPORTATION ELECTRIFICATION BALANCING ACCOUNT**

Sheet 13

19. Electric Vehicle Submetering Memorandum Subaccount

(N)

**PURPOSE:** The purpose of the Electric Vehicle Submetering Memorandum Subaccount is to track and record the incremental costs associated with implementing the Plug-In Electric Vehicle Submetering Protocol approved by D.22-08-024, including administrative, project management, Marketing, Education and Outreach (ME&O), and software development costs of modifying PG&E's billing system and customer tools to integrate the submetering protocol. Disposition of the balance in the account will be determined by a future GRC decision or as otherwise authorized by the Commission.

**ACCOUNTING PROCEDURE:** The following entries shall be made:

- a. A debit entry each month equal to expenses incurred;
- b. A debit or credit entry equal to the capital-related revenue requirement based on the recorded capital costs, net of RF&U, associated with electric vehicle submetering. Capital-related revenue requirements include depreciation expense, return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment;
- c. A credit entry to transfer all or a portion of the balance to the DRAM or to any other regulatory balancing account as authorized by the Commission; and
- d. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(N)

(Continued)

*Advice*      6697-E  
*Decision*    22-08-024

*Issued by*  
**Meredith Allen**  
*Vice President, Regulatory Affairs*

*Submitted*  
*Effective*  
*Resolution*

September 6, 2022  
September 6, 2022





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Part GO	Disconnection Memorandum Account - Electric (DMA-E).....	34604-E	
Part GP	Green Tariff Shared Renewables Memorandum Account (GTSRMA) .....	40566,40567, 40567-E	
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(Continued)

Advice 6697-E  
September 6, 2022

## **Attachment 2**

### **Redline Tariff Revisions**



**ELECTRIC PRELIMINARY STATEMENT PART HH**  
**TRANSPORTATION ELECTRIFICATION BALANCING ACCOUNT**

Sheet 2

1. PURPOSE (Cont'd): D. 19-11-017, Decision on the Transportation Electrification Pilots for Schools and Parks Pursuant to Assembly Bills 1082 and 1083 authorized PG&E to establish two new subaccounts in the TEBA to track the difference between the actual revenue requirements incurred and the forecast revenue requirements for EV Charge Parks and EV Charge Schools. Pursuant to Decision D. 19-11-017, PG&E is authorized to recover revenue requirements associated with up to \$5.54 million and \$5.76 million in capital and expense for the EV Charge Parks and EV Charge Schools Pilot Programs, respectively. In addition, the Commission directed PG&E to contribute an amount equal to four percent of the total approved pilot budgets to support evaluation efforts.

Resolution E-5192 adopted a total budget of \$11.7 million for three vehicle-grid integration pilots and authorized PG&E to establish a new one-way subaccount in the TEBA to track and record the difference between actual costs of the pilots and the adopted costs.

D.22-08-024, Decision Adopting Plug-In Electric Vehicle Submetering Protocol and Electric Vehicle Supply Equipment Communication Protocols, authorized PG&E to establish a memorandum account to track and record the incremental costs associated with implementing the submetering protocol adopted by D.22-08-024 and required that any costs recorded to the new memorandum account be reviewed for reasonableness and cost recovery in a future general rate case.

(N)  
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(N)

2. APPLICABILITY: The TEBA shall apply to all customers under all rate schedules and contracts for electric service subject to the jurisdiction of the Commission, except for those schedules or contracts specifically excluded by the Commission.

(Continued)

Advice  
Decision D.22-08-024

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted \_\_\_\_\_  
Effective \_\_\_\_\_  
Resolution \_\_\_\_\_



**ELECTRIC PRELIMINARY STATEMENT PART HH**  
**TRANSPORTATION ELECTRIFICATION BALANCING ACCOUNT**

Sheet 3

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(N)  
↓  
(N)

- 4. RATES: None of the subaccounts in the TEBA have a separate rate element.
- 5. Charge Smart and Save Program Subaccount

PURPOSE: The purpose of the one-way Charge Smart and Save subaccount is to track the difference between the revenue requirement incurred and the forecast revenue requirement. Pursuant to Decision (D.)16-12-065, PG&E is authorized to recover a revenue requirement associated with up to \$130 million in capital, O&M, expense, rebate and education and outreach costs for the Charge Smart and Save Program. Of the \$130.0 million, there is a \$10.0 million cap authorized for Education and Outreach proposal costs.

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(Continued)

Advice  
Decision D.22-08-024

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted \_\_\_\_\_  
Effective \_\_\_\_\_  
Resolution \_\_\_\_\_



**ELECTRIC PRELIMINARY STATEMENT PART HH  
TRANSPORTATION ELECTRIFICATION BALANCING ACCOUNT**

Sheet 13

19. Electric Vehicle Submetering Memorandum Subaccount

(N)

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(N)

(Continued)

Advice  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
Braun Blasing Smith Wynne, P.C.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell

East Bay Community Energy Ellison  
Schneider & Harris LLP  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie  
Green Power Institute  
Hanna & Morton  
ICF  
International Power Technology

Intertie

Intestate Gas Services, Inc.  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McClintock IP  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR

San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Stoel Rives LLP

Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy