

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 6695E**  
**As of September 23, 2022**

Subject: Modifications to PG&E's Renewable Market Adjusting Tariff ("ReMAT") Program Pursuant to E-5220

Division Assigned: Energy

Date Filed: 09-02-2022

Date to Calendar: 09-07-2022

Authorizing Documents: E-5220

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>09-02-2022</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Stuart Rubio  
(415) 973-4587  
[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**

September 2, 2022

**Advice 6695-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Modifications to PG&E's Renewable Market Adjusting Tariff ("ReMAT")  
Program Pursuant to E-5220**

**Purpose**

Pacific Gas and Electric Company ("PG&E") respectfully submits this Tier 1 Advice Letter ("AL") with modified ReMAT Tariff ("Tariff") pursuant to resolution E-5220.

**Background**

In D.07-07-027, the Commission established the Renewable Feed-in Tariff program for the procurement of renewable resources from eligible facilities. The program was expanded and renamed Renewable Market Adjusting Tariff, or the ReMAT program, in D.12-05-035 and further refined in D.13-01-041 and D.13-05-034. On June 24, 2013, PG&E submitted AL 4246-E with PG&E's final ReMAT Tariff and standard contract, which was effective as of July 24, 2013. PG&E began accepting program participation requests on October 1, 2013.

The Commission suspended the ReMAT program in December 2017 following a U.S. District Court finding that the ReMAT program did not comply with the Public Utility Regulatory Policies Act of 1978 ("PURPA").<sup>1</sup> On June 26, 2020, the Commission released a ReMAT Staff Proposal to modify and restart the ReMAT program in compliance with PURPA. The final decision revising the ReMAT program, D.20-10-005, was issued on October 16, 2020. PG&E resumed accepting program participation requests on February 5, 2021.

On April 22, 2021, the Commission issued a Ruling seeking party feedback on issues related to outstanding petitions for modification ("PFMs") regarding ReMAT. The final decision resolving those PFMs and revising the ReMAT program, D. 21-12-032, was issued on December 17, 2021. As instructed by D.21-12-032, PG&E submitted AL 6528-

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<sup>1</sup> See *Winding Creek Solar, LLC v. Peevey* (N.D. Cal. 2017) 293 F.Supp.3d 980, 983, 989-90, aff'd sub nom. *Winding Creek Solar, LLC v. Carla Peterman, et al.* (9th Cir. 2019) 932 F.3d 861.

E and AL 6528-E-A to modify the ReMAT Tariff and PPA to implement the program changes ordered. On August 25, 2022, the Commission issued resolution E-5220. The resolution approves AL 6528-E and AL 6528-E-A with modifications. PG&E submits this Tier 1 advice letter with the modifications ordered.

### **Modifications to the Tariff**

In resolution E-5220, the Commission's rejects portions of PG&E's proposed updates to the Tariff. The rejected portion includes the filing of a Tier 2 AL with the unexecuted ReMAT PPA in the event parties are unable to agree on contract terms and asks the CPUC to weigh in. These portions of the ReMAT Tariff are removed in this filing.

### **Attachments**

PG&E is providing the following Attachments to this Advice Letter:

- Attachment 1: Clean version of ReMAT Tariff (Sheet 9 and 12)
- Attachment 2: Redline of ReMAT Tariff (Sheet 9 and 12)

The PPA attachments remain unchanged from AL 6528-E and AL 6528-E-A and are not resubmitted here.

This submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

### **Protests**

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than **September 22, 2022**, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

Pursuant to General Order (GO) 96-B, Rule 5.2, this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice submittal become effective upon submittal, which is **September 2, 2022**.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for R.18-07-003. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

                  /S/                    
Sidney Bob Dietz II  
Director, Regulatory Relations

cc: Service list for R.18-07-003



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Stuart Rubio

Phone #: (415) 973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: SHR8@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6695-E

Tier Designation: 1

Subject of AL: Modifications to PG&E's Renewable Market Adjusting Tariff ("ReMAT") Program Pursuant to E-5220

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: Resolution E-5220

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 9/2/22

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission  
Energy Division Tariff Unit Email:  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility/Entity Name: Pacific Gas and Electric Company  
  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx:  
Email: PGETariffs@pge.com

Contact Name:  
Title:  
Utility/Entity Name:  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

CPUC  
Energy Division Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Clear Form

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
54052-E	ELECTRIC SCHEDULE E-REMAT RENEWABLE MARKET ADJUSTING TARIFF (REMAT) Sheet 9	52802-E
54053-E	ELECTRIC SCHEDULE E-REMAT RENEWABLE MARKET ADJUSTING TARIFF (REMAT) Sheet 12	52805-E
54054-E	ELECTRIC TABLE OF CONTENTS Sheet 1	52808-E
54055-E	ELECTRIC TABLE OF CONTENTS Sheet 4	52809-E



**ELECTRIC SCHEDULE E-REMAT**  
RENEWABLE MARKET ADJUSTING TARIFF (REMAT)

Sheet 9

I. PPA AWARDS

Subscription shall occur as follows:

1. If an Applicant's PPR is deemed complete, the PPR will be eligible for the price which was available on the day of PPR submission and will enter the ReMAT queue.
2. PG&E will award ReMAT PPAs to Applicants that meet the Eligibility Criteria and have been deemed complete, starting with the first Applicant in the ReMAT Queue Number order until the Available Allocation for the Product Type is met or Deemed Fully Subscribed. Information from the PPR will be incorporated into the ReMAT PPA for execution. PG&E will provide written notice to Applicants that are next in the queue for a ReMAT PPA in each Product Type.
  - a. For eligible Projects enhanced by Energy Storage, PG&E will propose, and the Parties will use, commercially reasonable efforts to negotiate amendments to the Pro Forma ReMAT PPA that take into account site-specific considerations, as authorized by D.21-12-032, p. 48, p. 61 (Ordering Paragraph 7). These amendments shall include, but are not limited to, provisions that: (1) describe the hardware or software controls in place to ensure the Facility's storage is solely charged from onsite renewable generation and restricts the Facility's Effective Capacity to three (3) MW; and (2) identify the Product Type for which the Facility's output will receive compensation.
3. If the Contract Capacity of the next Project in the ReMAT Queue Number order for a Product Type is larger than the remaining Available Allocation, that next Applicant will not be awarded a ReMAT PPA and PG&E will deem the Available Allocation to be fully subscribed (Deemed Fully Subscribed). Notwithstanding the foregoing, in the event the conditions for capacity reallocation are met as described in Section G. Capacity Allocation, the next Applicant in the Product Type queue without sufficient Available Allocation will remain in the queue until PG&E's Tier 2 advice letter for combining the remaining capacity in one or more Product Types is approved by the CPUC.
4. Applicants that are awarded a ReMAT PPA must submit an executed ReMAT PPA to PG&E within ten (10) business days of receiving written notice of the ReMAT PPA award from PG&E. If the Applicant fails to return an executed ReMAT PPA to PG&E within ten (10) business days of PG&E's written notice, the Applicant will be deemed to have rejected the ReMAT PPA and the Applicant's ReMAT Queue Number will be revoked. The Contract Capacity associated with the Applicant's Project will be allocated per Capacity Allocation Section G.4 of this Schedule.

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(Continued)

Advice 6695-E  
Decision

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

September 2, 2022  
September 2, 2022  
E-5220





**ELECTRIC TABLE OF CONTENTS**

Sheet 1

**TABLE OF CONTENTS**

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>	
Title Page.....		<b>54054-E</b>	(T)
Rate Schedules.....	52763,52764, <b>54055</b> ,52766,52767,52468,52769,49654,52770-E		(T)
Preliminary Statements.....	52771,48064,52561,41723,49327,48076,52792-E		
Preliminary Statements, Rules.....		52772-E	
Rules .....		52474,48369-E	
Maps, Contracts and Deviations.....		37960-E	
Sample Forms.....	47207,49743,49301,51240, 49303,49304,		
.....	51241,51242,49307,52810,49309,49310,49311-E		

(Continued)

Advice 6695-E  
Decision

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

September 2, 2022  
September 2, 2022  
E-5220



**ELECTRIC TABLE OF CONTENTS**

Sheet 4

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
<b>Rate Schedules Commercial/Industrial</b>		
A-1	Small General Service .....	50587,48886,50588,52570,52571, .....52572,45180,45181,52573,48892-E
A-6	Small General Time-of-Use Service.....	50591,48906,52582,52583,52584, .....45202,52585,47411,48911,47142,45207-E
A-10	Medium General Demand-Metered Service .....	50589,48894,50590,52574,52575, .....52576,52577,45194,44794*,52578,29085,48901-E
A-15	Direct-Current General Service .....	52579,52580,51577,52581-E
B-1	Small General Service .....	50601,48988,52618,52619,46860,52620,47451,46863, .....48992,48993,48994-E
B-6	Small General Time-of-Use Service.....	50605,49057,52644,52645,49060,52646, .....49062,49063,49064,49065-E
B-10	Medium General Demand-Metered Service .....	50602,48996,52621,52622,48999, .....49000,49001,52623,49003,49004,49005,49006-E
B-19	Medium General Demand-Metered Time-of-Use Service .....	50603,49008,49009,52624,52625, .....52626,52627,52628,52629,52630,52631,52632,52076,49020,49021, .....49022,52633,51997,49025,49026,49027,49028,49029,49030,49031-E
B-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More .....	50604,49033, .....49034,52634,52635,52636,52637,52638,52639,52640,52641,52642,49044, .....49045,49046,52643,49048,49049,49050,49051,49052,49053,49054,49055-E
E-19	Medium General Demand-Metered Time-of-Use Service .....	50606,49073,52662,45211,52663, .....52664,52665,52666,52667,52668,45218,37144,44803,44804*, .....44805,52669,44807,49082,49083,49084,49085-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More .....	50607,49087, .....49088,52670,52671,52672,52673,445228,37145,44818, .....52674,47507,49094,49095,49096,49097-E
E-31	Distribution Bypass Deferral Rate .....	20620,24899,20622-E
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities .....	52678-E
E-CSAC	Commercial Smart A/C Program.....	32823,44497,44498-E
E-PWF	Section 399.20 PPA .....	32735, 30264,30759-E
E-REMAT	Renewable Market Adjusting Tariff (ReMAT) .....	52794,52795,52796,52727,52798, 52799, .....52800,52801, <b>54052</b> ,52803,52804, <b>54053</b> ,52806,52807-E (T)
E-SRG	Small Renewable Generator PPA .....	32748,30266,30760-E
EDR	Economic Development Rate.....	43025,43026,44829*,43028,43029,43030,43031-E
EITE	Emissions-Intensive and Trade-Exposed Customer Greenhouse Gas Allowance Revenue Provisions .....	51660,51661*,51662-E

(Continued)

# **Attachment 2**

**Redline Tariff Revisions**



**ELECTRIC SCHEDULE E-REMAT**  
**RENEWABLE MARKET ADJUSTING TARIFF (REMAT)**

**L. SPECIAL CONDITIONS**

The following special conditions apply to ReMAT and the ReMAT Program:

1. COD Extension Policy: The COD for the ReMAT PPA may only be extended pursuant to the terms in the ReMAT PPA. The ReMAT PPA requires that the Project achieve its COD within twenty-four (24) after the Execution Date of the ReMAT PPA, with the possibility of one six (6) month extension for Permitted Extensions as set forth in the ReMAT PPA.
2. Termination of Service: Unless terminated earlier pursuant to the ReMAT PPA, the ReMAT PPA automatically terminates immediately following the last day of the Delivery Term.
3. ReMAT Suspension: PG&E may file a motion with the CPUC to suspend ReMAT when evidence of market manipulation or malfunction exists. The motion must be filed on the applicable CPUC service list. The motion shall identify the portion of the program suspended, the specific behavior and reasons for the suspension, and PG&E's proposal for resolving the problem. Any requested suspension will be implemented by PG&E immediately upon filing and shall not be modified or changed unless directed by the CPUC.

**M. DENIAL OF ReMAT SERVICE**

PG&E may deny a request for service, upon written notice, under this Schedule if it makes any of the following findings:

1. The Project does not meet the requirements of PUC Section 399.20 or any applicable CPUC decision.
2. The transmission or distribution grid that would serve as the point of interconnection is inadequate.
3. The Project does not meet all applicable state and local laws and building standards, and utility interconnection requirements.
4. The aggregate of all electric generation facilities on a distribution circuit would adversely impact utility operation and load restoration efforts of the distribution system.
5. There exist any outstanding obligations owed to PG&E by the Applicant under a previously executed ReMAT PPA or other agreement related to the sale of energy, capacity, green attributes, or other related products, in each case, that relates to either any portion of the Site or the interconnection queue position to be utilized by the Project seeking service.
6. The Applicant does not otherwise meet the requirements of this Schedule.

~~7. Pursuant to Paragraph I.2.a of this Schedule: (a) Applicant and PG&E were unable to reach agreement on the amended terms of a ReMAT PPA involving enhanced Energy Storage; (b) PG&E submitted an unexecuted version of a proposed ReMAT PPA for the Facility to the CPUC via a Tier 2 advice letter; (c) the CPUC has issued a disposition of that advice letter approving of the form of the amended ReMAT PPA, and (d) the Applicant is unwilling to execute the ReMAT PPA in the form approved by the CPUC.~~

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Upon receipt of a notice of denial from PG&E, the Applicant may appeal the decision to the CPUC.

(Continued)

<i>Advice</i>	6528-E	<i>Issued by</i>	<i>Submitted</i>
<i>Decision</i>	D.21-12-032	<b>Robert S. Kenney</b>	March 15, 2022
		<i>Vice President, Regulatory Affairs</i>	August 25, 2022
			<i>Effective Resolution</i>

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
Braun Blasing Smith Wynne, P.C.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell

East Bay Community Energy Ellison  
Schneider & Harris LLP  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie  
Green Power Institute  
Hanna & Morton  
ICF  
International Power Technology

Intertie

Intestate Gas Services, Inc.  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McClintock IP  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR

San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Stoel Rives LLP

Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy