

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 6689E
As of September 23, 2022

Subject: Electric Rate Change Effective September 1, 2022

Division Assigned: Energy

Date Filed: 08-30-2022

Date to Calendar: 09-05-2022

Authorizing Documents: D2105015

Disposition:	Accepted
Effective Date:	09-01-2022

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Stuart Rubio
(415) 973-4587
PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



Sidney Bob Dietz II
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B13U
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-3582

August 30, 2022

Advice 6689-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Electric Rate Change Effective September 1, 2022

Purpose

Pacific Gas and Electric Company (PG&E) submits this Tier 1 advice letter to update its electric rates and tariffs effective September 1, 2022 to implement rate value changes for the Recovery Bond Charge and Recovery Bond Credit pursuant to the SB 901 Securitization, as approved by the California Public Utilities Commission (CPUC or Commission). This rate change has no impact to total rates paid by customers.

In this advice letter, PG&E has included tables of proposed average rates and revenue as Attachment 1 and final tariffs as Attachment 2.

Background

Decision (D.)21-05-015 authorized PG&E to issue recovery bonds pursuant to Article 5.8 of the California Public Utilities Code to fund costs and expenses related to catastrophic wildfires. To recover the costs associated with the recovery bonds, D.21-05-015 authorized PG&E to establish a Fixed Recovery Charge (FRC). On May 4, 2022, PG&E submitted Advice 6579-E to establish the initial FRC rate value of 0.548 ¢ per kilowatt-hour (kWh). Separately, D.21-04-030 authorized PG&E to establish a Customer Credit that is designed to equal the FRC. Concurrent with the submittal of Advice 6579-E, which created the initial FRC, PG&E submitted Advice 6580-E to establish the initial Customer Credit rate value of (0.0548) ¢ per kWh. In Advice 6603-E, PG&E implemented the FRC and Customer Credit in rates, effective June 1, 2022.

Appearing as two separate rate components on rate schedule tariffs and customer bills, the FRC is presented as the "Recovery Bond Charge" while the Customer Credit is presented as the "Recovery Bond Credit". All customer classes and rate schedules are billed the same rate values, excluding customers enrolled in the California Alternate Rates for Energy (CARE) or Family Electric Rate Assistance (FERA) programs who are exempt from these charges.

Second Series of Recovery Bonds

On July 14, 2022, PG&E submitted Advice 6649-E which utilized the methodology adopted by D.21-05-015 to establish a Fixed Recovery Charge rate value of ¢0.564 per kWh for the second series of Recovery Bonds. Accordingly, this advice letter implements a total Recovery Bond Charge rate value of 1.112 ¢ per kWh effective September 1, 2022. This total rate value consists of a rate value of 0.548 ¢ per kWh, attributed to the first series of Recovery Bonds as outlined in Advice 6579-E, and a rate value of 0.564 ¢ per kWh attributed to the second series of Recovery Bonds as outlined in Advice 6649-E.

Similarly, this advice letter adjusts the rate value for the Recovery Bond Credit as described in Advice 6650-E. Effective September 1, 2022, PG&E will implement a Recovery Bond Credit rate value of (1.112) ¢ per kWh. Because the Recovery Bond Credit is equal to the Recovery Bond Charge, this rate change does not impact total rates paid by customers.

Tariff Revisions

In this advice letter, PG&E is submitting final tariffs for the consolidated electric rate change effective on September 1, 2022.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than September 19, 2022, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).



ADVICE LETTER SUMMARY



ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Stuart Rubio

Phone #: (415) 973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: SHR8@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6689-E

Tier Designation: 1

Subject of AL: Electric Rate Change Effective September 1, 2022

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.21-05-015

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 9/1/22

No. of tariff sheets: 58

Estimated system annual revenue effect (%): 0

Estimated system average rate effect (%): 0

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See attachment 2

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Attachment 1

Revenue Allocation and Rate Design Summary

Pacific Gas & Electric Company
September 1, 2022 Rate Change - RB & RB Credit
Wednesday, June 1, 2022

BDLD RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RBC Rates	WH Rates	CTC Rates	ECRA Rates	Residential & Small Business			CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
																		NSGC Rates	AB32 Credit rate	Credit & I Rates				
RESIDENTIAL																								
E-1	7,621,948,072	\$0.33772	\$0.12602	\$0.04787	\$0.00409	-\$0.00242	\$0.00000	\$0.00012	\$0.12084	\$0.02197	-\$0.00013	\$0.00432	\$0.01112	-\$0.01112	\$0.00141	\$0.00023	-\$0.00429	\$0.00299	\$0.00000	-\$0.01376	\$0.00275	\$0.02572	\$0.33772	0.0%
D-CARE	4,073,931,793	\$0.20995	\$0.12602	\$0.04787	\$0.00409	-\$0.00242	\$0.00000	\$0.00012	\$0.02884	\$0.01007	-\$0.00013	\$0.00000	\$0.00000	-\$0.00000	\$0.00000	\$0.00023	-\$0.00429	\$0.00299	\$0.00000	-\$0.01265	-\$0.01651	\$0.02572	\$0.20995	0.0%
TOTAL RES	11,695,879,865	\$0.29321	\$0.12602	\$0.04787	\$0.00409	-\$0.00242	\$0.00000	\$0.00012	\$0.08860	\$0.01783	-\$0.00013	\$0.00281	\$0.00725	-\$0.00725	\$0.00092	\$0.00023	-\$0.00429	\$0.00299	\$0.00000	-\$0.01337	-\$0.00396	\$0.02572	\$0.29321	0.0%
SMALL L&P																								
B-1	1,852,638,350	\$0.32523	\$0.12062	\$0.03439	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.12769	\$0.01990	-\$0.00013	\$0.00458	\$0.01110	-\$0.01110	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	-\$0.00732	-\$0.00004	\$0.00000	\$0.02446	\$0.32523	0.0%
B-6	457,303,143	\$0.30983	\$0.11713	\$0.03440	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.12110	\$0.01811	-\$0.00013	\$0.00458	\$0.01111	-\$0.01111	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	-\$0.00196	-\$0.00004	\$0.00000	\$0.02446	\$0.30983	0.0%
A-15	11,608	\$0.94981	\$0.12045	\$0.03439	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.88043	\$0.01993	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	-\$0.13539	\$0.00000	\$0.00000	\$0.02446	\$0.94981	0.0%
TC-1	12,004,618	\$0.31781	\$0.11077	\$0.03439	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.13492	\$0.00773	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	\$0.00000	\$0.00000	\$0.00000	\$0.02446	\$0.31781	0.0%
TOTAL SMALL	2,321,957,719	\$0.32216	\$0.11988	\$0.03439	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.12466	\$0.01948	-\$0.00013	\$0.00458	\$0.01110	-\$0.01110	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	-\$0.00621	-\$0.00004	\$0.00000	\$0.02446	\$0.32216	0.0%
MEDIUM L&P																								
B-10 T	851,163	\$0.20734	\$0.09238	\$0.03250	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.03415	\$0.01757	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00080	\$0.00024	-\$0.00429	\$0.00186	\$0.00000	\$0.00000	\$0.00000	\$0.02594	\$0.20734	0.0%
B-10 P	19,198,641	\$0.28403	\$0.11297	\$0.04648	\$0.00409	-\$0.00242	\$0.00000	\$0.00011	\$0.07624	\$0.01799	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00109	\$0.00024	-\$0.00429	\$0.00186	\$0.00000	-\$0.00072	\$0.00000	\$0.02594	\$0.28403	0.0%
B-10 S	2,209,522,176	\$0.30181	\$0.12727	\$0.04230	\$0.00409	-\$0.00242	\$0.00000	\$0.00010	\$0.08307	\$0.01824	-\$0.00013	\$0.00457	\$0.01109	-\$0.01109	\$0.00120	\$0.00024	-\$0.00429	\$0.00186	-\$0.00012	-\$0.00009	\$0.00000	\$0.02594	\$0.30181	0.0%
TOTAL MEDIUM	2,229,571,961	\$0.30162	\$0.12713	\$0.04233	\$0.00409	-\$0.00242	\$0.00000	\$0.00010	\$0.08299	\$0.01824	-\$0.00013	\$0.00457	\$0.01109	-\$0.01109	\$0.00119	\$0.00024	-\$0.00429	\$0.00186	-\$0.00012	-\$0.00010	\$0.00000	\$0.02594	\$0.30162	0.0%
B-19 CLASS																								
B-19 FIRM T	5,786,937	\$0.21716	\$0.11547	\$0.04405	\$0.00409	-\$0.00242	\$0.00000	\$0.00011	\$0.03980	\$0.01663	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00080	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.02812	\$0.00000	\$0.02450	\$0.21716	0.0%
B-19 V T	8,340,056	\$0.20147	\$0.10849	\$0.03082	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.01608	\$0.01679	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00080	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	\$0.00000	\$0.00000	\$0.02450	\$0.20147	0.0%
Total B-19 T	14,126,994	\$0.20790	\$0.11135	\$0.03624	\$0.00409	-\$0.00242	\$0.00000	\$0.00009	\$0.02580	\$0.01672	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00080	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.01152	\$0.00000	\$0.02450	\$0.20790	0.0%
B-19 FIRM P	244,804,800	\$0.25321	\$0.11134	\$0.03571	\$0.00409	-\$0.00242	\$0.00000	\$0.00009	\$0.06075	\$0.01683	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00092	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.00084	\$0.00000	\$0.02450	\$0.25321	0.0%
B-19 V P	99,787,163	\$0.23891	\$0.10755	\$0.03310	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.05208	\$0.01679	-\$0.00013	\$0.00457	\$0.01107	-\$0.01107	\$0.00092	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	\$0.00000	\$0.00000	\$0.02450	\$0.23891	0.0%
Total B-19 P	344,591,963	\$0.24907	\$0.11024	\$0.03495	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.05824	\$0.01681	-\$0.00013	\$0.00458	\$0.01111	-\$0.01111	\$0.00092	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.00060	\$0.00000	\$0.02450	\$0.24907	0.0%
B-19 FIRM S	838,926,763	\$0.26648	\$0.12338	\$0.03043	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.06577	\$0.01768	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00102	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.00029	\$0.00000	\$0.02450	\$0.26648	0.0%
B-19 V S	1,844,937,150	\$0.26023	\$0.12048	\$0.02805	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.06475	\$0.01763	-\$0.00013	\$0.00457	\$0.01109	-\$0.01109	\$0.00102	\$0.00022	-\$0.00429	\$0.00186	-\$0.00017	\$0.00000	\$0.00000	\$0.02450	\$0.26023	0.0%
Total B-19 S	2,683,863,913	\$0.26219	\$0.12139	\$0.02880	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.06507	\$0.01765	-\$0.00013	\$0.00458	\$0.01110	-\$0.01110	\$0.00102	\$0.00022	-\$0.00429	\$0.00186	-\$0.00012	-\$0.00009	\$0.00000	\$0.02450	\$0.26219	0.0%
B-19 T	14,126,994	\$0.20790	\$0.11135	\$0.03624	\$0.00409	-\$0.00242	\$0.00000	\$0.00009	\$0.02580	\$0.01672	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00080	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.01152	\$0.00000	\$0.02450	\$0.20790	0.0%
B-19 P	344,591,963	\$0.24907	\$0.11024	\$0.03495	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.05824	\$0.01681	-\$0.00013	\$0.00458	\$0.01111	-\$0.01111	\$0.00092	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.00060	\$0.00000	\$0.02450	\$0.24907	0.0%
B-19 S	2,683,863,913	\$0.26219	\$0.12139	\$0.02880	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.06507	\$0.01765	-\$0.00013	\$0.00458	\$0.01110	-\$0.01110	\$0.00102	\$0.00022	-\$0.00429	\$0.00186	-\$0.00012	-\$0.00009	\$0.00000	\$0.02450	\$0.26219	0.0%
TOTAL B-19	3,042,582,870	\$0.26045	\$0.12008	\$0.02953	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.06411	\$0.01755	-\$0.00013	\$0.00458	\$0.01110	-\$0.01110	\$0.00101	\$0.00022	-\$0.00429	\$0.00186	-\$0.00010	-\$0.00020	\$0.00000	\$0.02450	\$0.26045	0.0%
STREETLIGHTS	71,494,354	\$0.36682	\$0.10289	\$0.02997	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.20006	\$0.00793	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00123	\$0.00018	-\$0.00429	\$0.00164	\$0.00000	\$0.00000	\$0.00000	\$0.02101	\$0.36682	0.0%
STANDBY																								
STANDBY T	256,064,404	\$0.18786	\$0.08944	\$0.04237	\$0.00409	-\$0.00242	\$0.00000	\$0.00010	\$0.02217	\$0.01723	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00072	\$0.00017	-\$0.00429	\$0.00386	\$0.00000	-\$0.00848	\$0.00000	\$0.01843	\$0.18786	0.0%
STANDBY P	7,050,967	\$0.34993	\$0.11578	\$0.04918	\$0.00409	-\$0.00242	\$0.00000	\$0.00012	\$0.31402	\$0.02194	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00288	\$0.00017	-\$0.00429	\$0.00386	\$0.00000	-\$0.17830	\$0.00000	\$0.01843	\$0.34993	0.0%
STANDBY S	4,507,630	\$0.28088	\$0.09928	\$0.02812	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.11996	\$0.02085	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00146	\$0.00017	-\$0.00429	\$0.00386	-\$0.00032	-\$0.01285	\$0.00000	\$0.01843	\$0.28088	0.0%
TOTAL STANDBY	267,623,002	\$0.19370	\$0.09030	\$0.04231	\$0.00409	-\$0.00242	\$0.00000	\$0.00010	\$0.03151	\$0.01741	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00079	\$0.00017	-\$0.00429	\$0.00386	-\$0.00001	-\$0.01303	\$0.00000	\$0.01843	\$0.19370	0.0%
AGRICULTURE																								
AG-A	380,697,410	\$0.39877	\$0.11115	\$0.02999	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.21503	\$0.02091	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00128	\$0.00021	-\$0.00429	\$0.00187	-\$0.00654	-\$0.00002	\$0.00000	\$0.02299	\$0.39877	0.0%
AG-B	715,828,308	\$0.40152	\$0.13170	\$0.02999	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.19250	\$0.01982	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00128	\$0.00021	-\$0.00429	\$0.00187	-\$0.00072	-\$0.00001	\$0.00000	\$0.02299	\$0.40152	0.0%
AG-C	3,450,407,620	\$0.26019	\$0.10885	\$0.02999	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.07670	\$0.01653	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00128	\$0.00021	-\$0.00429	\$0.00187	-\$0.00009	-\$0.00005	\$0.00000	\$0.02299	\$0.26019	0.0%
TOTAL AG																								

Pacific Gas & Electric Company
September 1, 2022 Rate Change - RB & RB Credit
Thursday, September 1, 2022

DAVCCA RESULTS

Class/Schedule	Total Present Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue	RB Revenue	RBC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
RESIDENTIAL																					
E-1	\$2,840,728.576	\$649,804,798	\$55,522,083	-\$32,851,697	\$0	\$1,580,846	\$1,661,658,022	\$298,276,690	-\$1,807,533	\$60,507,716	\$150,895,048	-\$150,895,048	\$19,140,805	\$3,138,474	-\$58,178,348	\$40,536,766	\$0	-\$206,500,283	\$88,391,021	\$261,509,217	\$2,840,728,576
D-CARE	\$193,771,994	\$127,962,918	\$10,933,695	-\$6,469,326	\$0	\$311,313	\$75,941,370	\$26,927,895	-\$355,952	\$0	\$0	\$0	\$0	\$618,061	-\$11,457,096	\$7,982,929	\$0	-\$43,556,375	-\$42,064,470	\$46,997,031	\$193,771,994
TOTAL RES	\$3,034,500,570	\$777,767,716	\$66,455,778	-\$39,321,023	\$0	\$1,892,159	\$1,737,599,392	\$325,204,585	-\$2,163,485	\$60,507,716	\$150,895,048	-\$150,895,048	\$19,140,805	\$3,756,535	-\$69,635,444	\$48,519,694	\$0	-\$250,056,658	\$46,326,551	\$308,506,248	\$3,034,500,570
SMALL L&P																					
B-1	\$864,815,122	\$152,337,340	\$18,118,732	-\$10,720,619	\$0	\$370,606	\$534,543,459	\$88,154,980	-\$589,858	\$20,275,308	\$49,163,433	-\$49,163,433	\$6,409,521	\$985,906	-\$18,985,489	\$8,628,818	-\$16,736,297	-\$125,891	\$0	\$82,148,606	\$864,815,122
B-6	\$137,373,930	\$25,159,630	\$2,990,956	-\$1,769,710	\$0	\$61,208	\$82,727,049	\$13,161,659	-\$97,371	\$3,323,812	\$8,059,558	-\$8,059,558	\$1,052,148	\$162,749	-\$3,134,036	\$1,424,405	-\$1,047,751	-\$72,782	\$0	\$13,411,997	\$137,373,930
A-15	\$208,058	\$12,618	\$1,524	-\$902	\$0	\$31	\$207,901	\$7,426	-\$50	\$1,701	\$4,125	-\$4,125	\$540	\$83	\$726	\$0	\$0	\$0	\$0	\$8,025	\$208,058
TC-1	\$5,227,695	\$920,035	\$109,428	-\$64,747	\$0	\$2,238	\$3,457,387	\$266,901	-\$3,562	\$122,730	\$297,595	-\$297,595	\$38,795	\$5,954	-\$114,663	\$52,114	\$0	\$0	\$0	\$495,086	\$5,227,695
TOTAL SMALL	\$1,007,624,805	\$178,429,793	\$21,220,640	-\$12,555,978	\$0	\$434,084	\$620,935,795	\$101,550,967	-\$690,841	\$23,723,551	\$57,524,712	-\$57,524,712	\$7,501,005	\$1,154,692	-\$22,235,785	\$10,106,063	-\$17,814,215	-\$198,678	\$0	\$96,063,713	\$1,007,624,805
MEDIUM L&P																					
B-10 T	\$124,655	\$39,675	\$4,226	-\$2,500	\$0	\$96	\$41,314	\$18,148	-\$138	\$4,739	\$11,492	-\$11,492	\$627	\$247	-\$4,428	\$1,920	\$0	\$0	\$0	\$20,529	\$124,655
B-10 P	\$5,221,197	\$1,384,360	\$197,674	-\$81,578	\$0	\$3,940	\$2,403,535	\$602,665	-\$4,488	\$153,271	\$371,650	-\$371,650	\$36,420	\$8,067	-\$144,469	\$62,640	\$0	\$0	\$0	\$659,362	\$5,221,197
B-10 S	\$840,812,942	\$199,125,938	\$21,571,338	-\$12,763,481	\$0	\$480,433	\$420,007,757	\$96,164,203	-\$702,258	\$24,101,722	\$58,441,820	-\$58,441,820	\$6,304,978	\$1,262,181	-\$22,603,260	\$9,800,438	-\$492,775	-\$116,791	\$0	\$98,777,887	\$840,812,942
TOTAL MEDIUM	\$846,258,793	\$200,549,572	\$21,713,438	-\$12,847,560	\$0	\$483,869	\$422,447,606	\$96,795,216	-\$706,884	\$24,259,782	\$58,824,962	-\$58,824,962	\$6,342,225	\$1,270,495	-\$22,752,157	\$9,864,998	-\$492,775	-\$116,791	\$0	\$99,457,758	\$846,258,793
B-19 CLASS																					
B-19 FIRM T	\$576,418	\$187,511	\$21,390	-\$12,656	\$0	\$452	\$178,984	\$86,990	-\$696	\$23,990	\$58,172	-\$58,172	\$4,184	\$1,170	-\$22,413	\$9,718	\$0	\$0	\$0	\$97,794	\$576,418
B-19 V T	\$850,541	\$195,566	\$35,313	-\$20,894	\$0	\$472	\$110,421	\$144,950	-\$1,150	\$39,606	\$96,036	-\$96,036	\$6,907	\$1,932	-\$32,003	\$16,044	\$0	\$0	\$0	\$158,377	\$850,541
TOTAL B-19 T	\$1,226,960	\$383,078	\$56,703	-\$33,551	\$0	\$924	\$289,405	\$231,939	-\$1,846	\$63,596	\$154,208	-\$154,208	\$11,091	\$3,102	-\$59,416	\$25,762	\$0	\$0	\$0	\$256,171	\$1,226,960
B-19 FIRM P	\$59,795,852	\$15,181,473	\$2,018,090	-\$1,194,078	\$0	\$36,629	\$26,537,403	\$8,302,617	-\$65,699	\$2,263,413	\$5,488,310	-\$5,488,310	\$453,947	\$110,386	-\$2,114,631	\$916,873	\$0	-\$57,790	\$0	\$7,407,220	\$59,795,852
B-19 V P	\$23,352,663	\$6,187,725	\$763,633	-\$451,832	\$0	\$14,929	\$9,913,101	\$3,143,559	-\$24,880	\$856,462	\$2,076,743	-\$2,076,743	\$171,771	\$41,769	-\$800,163	\$346,939	\$0	\$0	\$0	\$3,189,631	\$23,352,663
TOTAL B-19 P	\$83,148,516	\$21,369,197	\$2,781,723	-\$1,645,909	\$0	\$51,558	\$36,450,504	\$11,446,176	-\$90,559	\$3,119,875	\$7,565,052	-\$7,565,052	\$625,718	\$152,156	-\$2,914,794	\$1,263,811	\$0	-\$57,790	\$0	\$83,148,516	
B-19 FIRM S	\$355,745,997	\$78,155,508	\$11,512,276	-\$6,811,665	\$0	\$188,567	\$171,330,025	\$49,680,844	-\$374,784	\$12,881,364	\$31,234,647	-\$31,234,647	\$2,864,280	\$629,703	-\$12,062,996	\$5,230,336	\$0	-\$404,053	\$0	\$42,926,591	\$355,745,997
B-19 V S	\$800,003,518	\$168,460,523	\$27,129,283	-\$16,052,051	\$0	\$406,447	\$387,483,447	\$116,821,741	-\$883,187	\$30,204,706	\$73,240,173	-\$73,240,173	\$6,731,944	\$1,483,928	-\$26,427,094	\$12,325,666	-\$515,980	\$0	\$0	\$94,834,247	\$800,003,518
TOTAL B-19 S	\$1,155,749,515	\$246,616,031	\$38,641,570	-\$22,863,716	\$0	\$595,014	\$558,813,472	\$166,502,585	-\$1,257,981	\$43,086,070	\$104,474,820	-\$104,474,820	\$9,596,223	\$2,113,630	-\$40,490,091	\$17,555,903	-\$515,980	-\$404,053	\$0	\$137,760,838	\$1,155,749,515
B-19 T	\$1,226,960	\$383,078	\$56,703	-\$33,551	\$0	\$924	\$289,405	\$231,939	-\$1,846	\$63,596	\$154,208	-\$154,208	\$11,091	\$3,102	-\$59,416	\$25,762	\$0	\$0	\$0	\$256,171	\$1,226,960
B-19 P	\$83,148,516	\$21,369,197	\$2,781,723	-\$1,645,909	\$0	\$51,558	\$36,450,504	\$11,446,176	-\$90,559	\$3,119,875	\$7,565,052	-\$7,565,052	\$625,718	\$152,156	-\$2,914,794	\$1,263,811	\$0	-\$57,790	\$0	\$83,148,516	
B-19 S	\$1,155,749,515	\$246,616,031	\$38,641,570	-\$22,863,716	\$0	\$595,014	\$558,813,472	\$166,502,585	-\$1,257,981	\$43,086,070	\$104,474,820	-\$104,474,820	\$9,596,223	\$2,113,630	-\$40,490,091	\$17,555,903	-\$515,980	-\$404,053	\$0	\$137,760,838	\$1,155,749,515
TOTAL B-19	\$1,240,124,990	\$268,368,306	\$38,641,570	-\$24,543,176	\$0	\$647,496	\$595,553,381	\$178,180,701	-\$1,350,386	\$46,269,541	\$112,194,080	-\$112,194,080	\$10,233,032	\$2,268,887	-\$43,464,301	\$18,845,476	-\$515,980	-\$461,843	\$0	\$148,613,860	\$1,240,124,990
STREETLIGHTS	\$30,286,043	\$4,727,202	\$645,051	-\$381,668	\$0	\$11,500	\$21,091,559	\$1,213,076	-\$21,000	\$723,465	\$1,754,253	-\$1,754,253	\$193,989	\$29,011	-\$675,909	\$259,289	\$0	\$0	\$0	\$2,470,478	\$30,286,043
STANDBY																					
STANDBY T	\$5,526,873	\$1,537,154	\$145,645	-\$86,176	\$0	\$3,714	\$2,644,729	\$613,449	-\$4,741	\$163,350	\$396,089	-\$396,089	\$25,639	\$5,918	-\$152,612	\$137,629	\$0	\$0	\$0	\$493,176	\$5,526,873
STANDBY P	\$2,483,502	\$330,600	\$29,469	-\$17,437	\$0	\$797	\$2,154,112	\$158,097	-\$959	\$33,052	\$80,143	-\$80,143	\$20,751	\$1,197	-\$30,879	\$27,847	\$0	-\$251,732	\$0	\$28,126	\$2,483,502
STANDBY S	\$432,698	\$49,462	\$7,480	-\$4,426	\$0	\$120	\$306,992	\$38,133	-\$243	\$8,389	\$20,341	-\$20,341	\$2,670	\$304	-\$7,837	\$7,068	-\$803	\$0	\$0	\$25,391	\$432,698
TOTAL STANDBY	\$8,443,072	\$1,916,675	\$182,594	-\$108,038	\$0	\$4,632	\$5,105,833	\$809,679	-\$5,944	\$204,790	\$496,574	-\$496,574	\$49,060	\$7,419	-\$191,329	\$172,544	-\$803	-\$251,732	\$0	\$547,692	\$8,443,072
AGRICULTURE																					
AG-A	\$30,108,075	\$3,259,278	\$444,525	-\$263,020	\$0	\$7,928	\$22,768,995	\$2,273,937	-\$14,472	\$498,540	\$1,208,857	-\$1,208,857	\$139,118	\$22,458	-\$465,790	\$202,806	-\$590,753	-\$5,525	\$0	\$1,830,047	\$30,108,075
AG-B	\$60,724,977	\$7,315,090	\$997,688	-\$590,319	\$0	\$17,794	\$43,370,616	\$4,834,682	-\$32,480	\$1,118,969	\$2,713,268	-\$2,713,268	\$132,235	\$50,405	-\$1,045,415	\$455,177	-\$113,325	-\$10,629	\$0	\$4,044,990	\$60,724,977
AG-C	\$139,539,015	\$32,796,233	\$4,473,001	-\$2,646,616	\$0	\$79,778	\$65,526,123	\$18,070,010	-\$145,619	\$5,016,748	\$12,164,577	-\$12,164,577	\$1,399,863	\$225,984	-\$4,686,978	\$2,040,724	-\$35,578	-\$434,806	\$0	\$17,860,148	\$139,539,015
TOTAL AG	\$230,372,067	\$43,370,602	\$5,175,214	-\$3,499,955	\$0	\$105,501	\$131,665,734	\$25,178,629	-\$192,571	\$6,634,257	\$16,086,702	-\$16,086,702	\$1,851,216	\$298,847	-\$6,198,183	\$2,098,707	-\$739,655	-\$450,960	\$0	\$23,734,685	\$230,372,067
B-20 CLASS																					
B-20 FIRM T	\$201,190,686	\$90,088,169	\$15,369,416	-\$9,093,884	\$0	\$211,359	\$15,418,687	\$55,538,363	-\$500,353	\$14,784,212	\$35,848,661	-\$35,848,661	\$2,066,792	\$727,941	-\$16,104,652	\$5,819,336	\$0	-\$9,265,986	\$0	\$36,131,286	\$201,190,686
PPP T	\$6,256,043	\$0	\$0	\$0	\$0	\$0	\$2,252,541	\$3,877,369	-\$40,289	\$0	\$3,365,651	-\$3,365,651	\$166,422	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,256,043
TOTAL	\$207,446,729	\$90,088,169	\$15,369,416	-\$9,093,884	\$0	\$211,359	\$17,671,228	\$59,415,732	-\$540,643	\$14,784,212	\$39,214,311	-\$39,214,311	\$2,233,214	\$727,941	-\$16,104,652	\$5,819,336	\$0	-\$9,265,986	\$0	\$36,131,286	\$207,446,729
B-20 FIRM P	\$439,991,671	\$121,171,998	\$18,144,446	-\$10,735,834	\$0	\$284,301	\$185,588,772	\$72,164,959	-\$590,695	\$20,350											

Pacific Gas & Electric Company
September 1, 2022 Rate Change - RB & RB Credit
Thursday, September 1, 2022

DA/CCA RESULTS

Class/Schedule	Total Sales (KWH)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RBC Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business				Total Proposed Rates	Percent Change
																		AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates		
RESIDENTIAL																							
E-1	13,575,132.901	\$0.20926	\$0.04787	\$0.00409	-\$0.00242	\$0.00000	\$0.00012	\$0.12240	\$0.02197	-\$0.00013	\$0.00446	\$0.01112	-\$0.01112	\$0.00141	\$0.00023	-\$0.00429	\$0.00299	\$0.00000	-\$0.01521	\$0.00651	\$0.01926	\$0.20926	0.0%
D-CARE	2,673,358.721	\$0.07248	\$0.04787	\$0.00409	-\$0.00242	\$0.00000	\$0.00012	\$0.02841	\$0.01007	-\$0.00013	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00023	-\$0.00429	\$0.00299	\$0.00000	-\$0.01629	-\$0.01573	\$0.01758	\$0.07248	0.0%
TOTAL RES	16,248,491.622	\$0.18676	\$0.04787	\$0.00409	-\$0.00242	\$0.00000	\$0.00012	\$0.10694	\$0.02001	-\$0.00013	\$0.00372	\$0.00929	-\$0.00929	\$0.00118	\$0.00023	-\$0.00429	\$0.00299	\$0.00000	-\$0.01539	\$0.00285	\$0.01899	\$0.18676	0.0%
SMALL L&P																							
B-1	4,430,007.855	\$0.19522	\$0.03439	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.12066	\$0.01990	-\$0.00013	\$0.00458	\$0.01110	-\$0.01110	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	-\$0.00378	-\$0.00003	\$0.00000	\$0.01854	\$0.19522	0.0%
B-6	731,285.082	\$0.18785	\$0.03440	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.11313	\$0.01803	-\$0.00013	\$0.00455	\$0.01102	-\$0.01102	\$0.00144	\$0.00022	-\$0.00429	\$0.00195	-\$0.00143	-\$0.00010	\$0.00000	\$0.01834	\$0.18785	0.0%
A-15	372,702.000	\$0.55824	\$0.03439	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.55782	\$0.01993	-\$0.00013	\$0.00456	\$0.01107	-\$0.01107	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	-\$0.08094	-\$0.00000	\$0.00000	\$0.02153	\$0.55824	0.0%
TC-1	26,754.968	\$0.19539	\$0.03439	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.12922	\$0.00773	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	-\$0.00000	-\$0.00000	\$0.00000	\$0.01850	\$0.19539	0.0%
TOTAL SMALL	5,188,420.608	\$0.19421	\$0.03439	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.11968	\$0.01957	-\$0.00013	\$0.00457	\$0.01109	-\$0.01109	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	-\$0.00343	-\$0.00004	\$0.00000	\$0.01852	\$0.19421	0.0%
MEDIUM L&P																							
B-10 T	1,033,148	\$0.12066	\$0.03840	\$0.00409	-\$0.00242	\$0.00000	\$0.00009	\$0.03999	\$0.01757	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00080	\$0.00024	-\$0.00429	\$0.00186	\$0.00000	\$0.00000	\$0.00000	\$0.01987	\$0.12066	0.0%
B-10 P	33,709.986	\$0.15489	\$0.04107	\$0.00409	-\$0.00242	\$0.00000	\$0.00010	\$0.07130	\$0.01788	-\$0.00013	\$0.00455	\$0.01102	-\$0.01102	\$0.00108	\$0.00024	-\$0.00429	\$0.00186	\$0.00000	\$0.00000	\$0.00000	\$0.01956	\$0.15489	0.0%
B-10 S	5,274,165.892	\$0.15944	\$0.03775	\$0.00409	-\$0.00242	\$0.00000	\$0.00009	\$0.07983	\$0.01823	-\$0.00013	\$0.00457	\$0.01108	-\$0.01108	\$0.00120	\$0.00024	-\$0.00429	\$0.00186	-\$0.00009	-\$0.00002	\$0.00000	\$0.01873	\$0.15944	0.0%
TOTAL MEDIUM	5,308,909.027	\$0.15940	\$0.03778	\$0.00409	-\$0.00242	\$0.00000	\$0.00009	\$0.07957	\$0.01823	-\$0.00013	\$0.00457	\$0.01108	-\$0.01108	\$0.00119	\$0.00024	-\$0.00429	\$0.00186	-\$0.00009	-\$0.00002	\$0.00000	\$0.01873	\$0.15940	0.0%
B-19 CLASS																							
B-19 FIRM T	5,229,878	\$0.11022	\$0.03585	\$0.00409	-\$0.00242	\$0.00000	\$0.00009	\$0.03422	\$0.01663	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00080	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	\$0.00000	\$0.00000	\$0.01870	\$0.11022	0.0%
B-19 V T	8,634,045	\$0.07535	\$0.02285	\$0.00409	-\$0.00242	\$0.00000	\$0.00005	\$0.01279	\$0.01679	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00080	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	\$0.00000	\$0.00000	\$0.01834	\$0.07535	0.0%
Total B-19 T	13,863,923	\$0.08850	\$0.02763	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.02087	\$0.01673	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00080	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	\$0.00000	\$0.00000	\$0.01848	\$0.08850	0.0%
B-19 FIRM P	493,420.583	\$0.12119	\$0.03077	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.05378	\$0.01683	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00092	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.00012	\$0.00000	\$0.01501	\$0.12119	0.0%
B-19 V P	186,707.305	\$0.12508	\$0.03314	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.05309	\$0.01684	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00092	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.00000	\$0.00000	\$0.01708	\$0.12508	0.0%
Total B-19 P	680,127.888	\$0.12225	\$0.03142	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.05359	\$0.01683	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00092	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.00008	\$0.00000	\$0.01558	\$0.12225	0.0%
B-19 FIRM S	2,814,737.478	\$0.12639	\$0.02777	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.06087	\$0.01765	-\$0.00013	\$0.00458	\$0.01110	-\$0.01110	\$0.00102	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.00014	\$0.00000	\$0.01525	\$0.12639	0.0%
B-19 V S	6,633,079.029	\$0.12061	\$0.02940	\$0.00409	-\$0.00242	\$0.00000	\$0.00006	\$0.05842	\$0.01781	-\$0.00013	\$0.00455	\$0.01104	-\$0.01104	\$0.00101	\$0.00022	-\$0.00429	\$0.00186	-\$0.00008	-\$0.00000	\$0.00000	\$0.01430	\$0.12061	0.0%
Total B-19 S	9,447,816.507	\$0.12233	\$0.02610	\$0.00409	-\$0.00242	\$0.00000	\$0.00006	\$0.05915	\$0.01762	-\$0.00013	\$0.00456	\$0.01106	-\$0.01106	\$0.00102	\$0.00022	-\$0.00429	\$0.00186	-\$0.00005	-\$0.00004	\$0.00000	\$0.01458	\$0.12233	0.0%
B-19 T	13,863,923	\$0.08850	\$0.02763	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.02087	\$0.01673	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00080	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	\$0.00000	\$0.00000	\$0.01848	\$0.08850	0.0%
B-19 P	680,127.888	\$0.12225	\$0.03142	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.05359	\$0.01683	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00092	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.00008	\$0.00000	\$0.01558	\$0.12225	0.0%
B-19 S	9,447,816.507	\$0.12233	\$0.02610	\$0.00409	-\$0.00242	\$0.00000	\$0.00006	\$0.05915	\$0.01762	-\$0.00013	\$0.00456	\$0.01106	-\$0.01106	\$0.00102	\$0.00022	-\$0.00429	\$0.00186	-\$0.00005	-\$0.00004	\$0.00000	\$0.01458	\$0.12233	0.0%
TOTAL B-19	10,141,808.317	\$0.12228	\$0.02646	\$0.00409	-\$0.00242	\$0.00000	\$0.00006	\$0.05872	\$0.01757	-\$0.00013	\$0.00456	\$0.01106	-\$0.01106	\$0.00101	\$0.00022	-\$0.00429	\$0.00186	-\$0.00005	-\$0.00005	\$0.00000	\$0.01465	\$0.12228	0.0%
STREETLIGHTS																							
STREETLIGHTS	157,714,232	\$0.19203	\$0.02997	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.13373	\$0.00769	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00123	\$0.00018	-\$0.00429	\$0.00164	\$0.00000	\$0.00000	\$0.00000	\$0.01566	\$0.19203	0.0%
STANDBY																							
STANDBY T	35,609.987	\$0.15521	\$0.04317	\$0.00409	-\$0.00242	\$0.00000	\$0.00010	\$0.07427	\$0.01723	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00072	\$0.00017	-\$0.00429	\$0.00386	\$0.00000	\$0.00000	\$0.00000	\$0.01385	\$0.15521	0.0%
STANDBY P	7,205,190	\$0.34468	\$0.04581	\$0.00409	-\$0.00242	\$0.00000	\$0.00011	\$0.29897	\$0.02194	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00288	\$0.00017	-\$0.00429	\$0.00386	\$0.00000	-\$0.03494	\$0.00000	\$0.00404	\$0.34468	0.0%
STANDBY S	1,828,750	\$0.23661	\$0.02705	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.16787	\$0.02085	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00146	\$0.00017	-\$0.00429	\$0.00386	-\$0.00044	-\$0.00000	\$0.00000	\$0.01388	\$0.23661	0.0%
TOTAL STANDBY	44,643,927	\$0.18912	\$0.04293	\$0.00409	-\$0.00242	\$0.00000	\$0.00010	\$0.11437	\$0.01614	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00110	\$0.00017	-\$0.00429	\$0.00386	-\$0.00002	-\$0.00054	\$0.00000	\$0.01227	\$0.18912	0.0%
AGRICULTURE																							
AG-A	108,685,880	\$0.27702	\$0.02999	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.20949	\$0.02092	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00128	\$0.00021	-\$0.00429	\$0.00187	-\$0.00544	-\$0.00005	\$0.00000	\$0.01684	\$0.27702	0.0%
AG-B	243,933,451	\$0.24894	\$0.02999	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.17780	\$0.01982	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00128	\$0.00021	-\$0.00429	\$0.00187	-\$0.00046	-\$0.00004	\$0.00000	\$0.01658	\$0.24894	0.0%
AG-C	1,093,643,175	\$0.12759	\$0.02999	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.05992	\$0.01652	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00128	\$0.00021	-\$0.00429	\$0.00187	-\$0.00003	-\$0.00040	\$0.00000	\$0.01633	\$0.12759	0.0%
TOTAL AG	1,446,262,506	\$0.15929	\$0.02999	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.09104	\$0.01741	-\$0.00013	\$0.00459	\$0.01112	-\$0.01112	\$0.00128	\$0.00021	-\$0.00429	\$0.00187	-\$0.00051	-\$0.00003	\$0.00000	\$0.01641	\$0.15929	0.0%
B-20 CLASS																							
B-20 FIRM T	3,757,803.397	\$0.05354	\$0.02397	\$0.00409	-\$0.00242	\$0.00000	\$0.00006	\$0.00410	\$0.01478	-\$0.00013	\$0.00393	\$0.00954	-\$0.00954	\$0.00055	\$0.00019	-\$0.00429	\$0.00155	\$0.00000	-\$0.00247	\$0.00000	\$0.00962	\$0.05354	0.0%
PPP T	302,585.201	\$0.02068	\$0.00000	\$0.00000	-\$0.00000	\$0.00000	\$0.00000	\$0.00744	\$0.01281	-\$0.00013	\$0.00000	\$0.01112	-\$0.01112	\$0.00055	\$0.00000	-\$0.00000	\$0.00000	\$0.00000	-\$0.00000	\$0.00000	\$0.00000	\$0.02068	0.0%
TOTAL	4,060,388.598	\$0.05109	\$0.02219	\$0.00379	-\$0.00224	\$0.00000	\$0.00005	\$0.00435	\$0.01														

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
53994-E	ELECTRIC PRELIMINARY STATEMENT PART IX FIXED RECOVERY CHARGE Sheet 3	53307-E
53995-E	ELECTRIC PRELIMINARY STATEMENT PART JA CUSTOMER CREDIT FOR FIXED RECOVERY CHARGE Sheet 2	53308-E
53996-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 5	53312-E
53997-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 6	53313-E
53998-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	53317-E
53999-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 8	53320-E
54000-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	53327-E
54001-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 5	53330-E
54002-E	ELECTRIC SCHEDULE AG TIME-OF-USE AGRICULTURAL POWER Sheet 6	53334-E
54003-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 7	53339-E
54004-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 8	53346-E
54005-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 10	53352-E
54006-E	ELECTRIC SCHEDULE AG-F FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 7	53357-E
54007-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 8	53361-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
54008-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 8	53370-E
54009-E	ELECTRIC SCHEDULE B-1 SMALL GENERAL SERVICE Sheet 4	53378-E
54010-E	ELECTRIC SCHEDULE B-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	53383-E
54011-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	53394-E
54012-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 9	53397-E
54013-E	ELECTRIC SCHEDULE B-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 12	53400-E
54014-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 6	53405-E
54015-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 9	53408-E
54016-E	ELECTRIC SCHEDULE B-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 12	53411-E
54017-E	ELECTRIC SCHEDULE B-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	53415-E
54018-E	ELECTRIC SCHEDULE BEV BUSINESS ELECTRIC VEHICLES Sheet 2	53418-E
54019-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	53429-E
54020-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	53434-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
54021-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 10	53437-E
54022-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 6	53441-E
54023-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 9	53444-E
54024-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	53455-E
54025-E	ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1	53459-E
54026-E	ELECTRIC SCHEDULE E-TOU-B RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	53470-E
54027-E	ELECTRIC SCHEDULE E-TOU-C RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY) Sheet 3	53473-E
54028-E	ELECTRIC SCHEDULE E-TOU-D RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON- HOLIDAY WEEKDAYS Sheet 2	53477-E
54029-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	53481-E
54030-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 3	53485-E
54031-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	53490-E
54032-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	53494-E
54033-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	53498-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
54034-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	53501-E
54035-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 3	53502-E*
54036-E	ELECTRIC SCHEDULE EV2 RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	53505-E*
54037-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	53514-E
54038-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	53523-E
54039-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 1	53526-E
54040-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 6	53533-E
54041-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 5	53536-E
54042-E	ELECTRIC SCHEDULE SB STANDBY SERVICE Sheet 5	53541-E
54043-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 1	53555-E
54044-E	ELECTRIC TABLE OF CONTENTS Sheet 1	53886-E
54045-E	ELECTRIC TABLE OF CONTENTS Sheet 2	53558-E*
54046-E	ELECTRIC TABLE OF CONTENTS Sheet 3	53559-E
54047-E	ELECTRIC TABLE OF CONTENTS Sheet 4	53860-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
54048-E	ELECTRIC TABLE OF CONTENTS Sheet 5	53561-E
54049-E	ELECTRIC TABLE OF CONTENTS Sheet 6	53887-E
54050-E	ELECTRIC TABLE OF CONTENTS Sheet 7	53563-E
54051-E	ELECTRIC TABLE OF CONTENTS Sheet 18	53899-E



**ELECTRIC PRELIMINARY STATEMENT PART IX
FIXED RECOVERY CHARGE**

Sheet 3

IX. Fixed Recovery Charge (Cont'd)

5. FIXED RECOVERY CHARGE² (cents/kWh):

FIXED RECOVERY BOND Series 1.....0.548

FIXED RECOVERY BOND Series 2.....0.564 (N)

² Displayed as Recovery Bond Charge on Consumers' bills.

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART JA
CUSTOMER CREDIT FOR FIXED RECOVERY CHARGE**

Sheet 2

JA. Customer Credit for Fixed Recovery Charge (Cont'd)

1. CUSTOMER CREDIT ADJUSTMENTS:

When PG&E submits Routine or Non-Routine True-Up Mechanism Advice Letters to adjust the Fixed Recovery Charge, as described in the Financing Order, PG&E will also submit an Advice Letter to adjust the Customer Credit so that it remains an amount equal to the Fixed Recovery Charge in each billing period, provided the balance of the Customer Credit Trust is sufficient. In the absence of a negative response from the Commission or the Commission's Energy Division, as applicable, the adjustments to the Customer Credit will become effective on 1) March 1, in the case of an annual Routine True-Up; 2) September 1, in the case of a semi-annual Routine True-Up; 3) the first day of the month that is at least 50 days after the submission of an interim Routine True-Up; and 4) the date specified in the Advice Letter in the case of a Non-Routine True-Up provided that date is at least 90 days after submission of the Advice Letter.

In addition to adjustments based on the Routine and Non-Routine True-Up Mechanism for the Fixed Recovery Charges, PG&E will project the balance of the Customer Credit Trust for the upcoming year. If the projected balance is less than the annual projected Fixed Recovery Charges for the year (after deducting for the portion of the Customer Credit funded outside of the Customer Credit Trust as set forth above), PG&E will submit an Advice Letter to reduce the Customer Credit such that the projected Customer Credit Trust-funded portion of the Customer Credit for the following 12 months would equal the projected balance of the Customer Credit Trust at the end of the year. The portion of the Customer Credit funded outside of the Customer Credit Trust (item (2) above) will continue to be provided without adjustment. In the absence of a negative response from the Commission's Energy Division, these adjustments to the Customer Credit will become effective on March 1 following submission of the Advice Letter.

If the Customer Credit has been adjusted downward as set forth above, any future Customer Credit Trust balance will be used first (up to the amount of the balance of the Trust) to make up any previous shortfalls in the Customer Credit, i.e., periods when the Customer Credit was less than the Fixed Recovery Charge. PG&E will submit an Advice Letter to adjust the Customer Credit such that it repays any previous shortfalls, including the amount of any Fixed Recovery Tax Amounts (FRTA) charged on the shortfalls, and is thereafter in an amount equal to the Fixed Recovery Charge (up to the balance of the Customer Credit Trust).

2. CUSTOMER CREDIT² (cents/kWh):

CUSTOMER CREDIT.....(1.112) (R)

² Displayed as Recovery Bond Credit on Consumers' bills.

(Continued)



**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 5

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

A. Non-Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.13826
Winter	\$0.09812

Distribution**

Summer	\$0.11659
Winter	\$0.09975

Transmission* (all usage)	\$0.03439
Transmission Rate Adjustments* (all usage)	\$0.00167
Reliability Services* (all usage)	\$0.00008
Public Purpose Programs (all usage)	\$0.01993
Nuclear Decommissioning (all usage)	(\$0.00013)
Competition Transition Charges (all usage)	\$0.00022
Energy Cost Recovery Amount (all usage)	(\$0.00429)
New System Generation Charge (all usage)**	\$0.00195
Wildfire Fund Charge (all usage)	\$0.00459
California Climate Credit (all usage)***	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00145
Recovery Bond Charge (all usage)	\$0.01112 (I)
Recovery Bond Credit (all usage)	(\$0.01112) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.02446

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.
- *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
- **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 6689-E
Decision

Issued by
Meredith Allen
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

August 30, 2022
September 1, 2022



**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 6

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

B. Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.14149
Part-Peak Summer	\$0.14149
Off-Peak Summer	\$0.11678
Part-Peak Winter	\$0.11074
Off-Peak Winter	\$0.11016

Distribution:**

Peak Summer	\$0.11659
Part-Peak Summer	\$0.11659
Off-Peak Summer	\$0.11659
Part-Peak Winter	\$0.09975
Off-Peak Winter	\$0.09975

Transmission* (all usage)	\$0.03439	
Transmission Rate Adjustments* (all usage)	\$0.00167	
Reliability Services* (all usage)	\$0.00008	
Public Purpose Programs (all usage)	\$0.01993	
Nuclear Decommissioning (all usage)	(\$0.00013)	
Competition Transition Charges (all usage)	\$0.00022	
Energy Cost Recovery Amount (all usage)	(\$0.00429)	
New System Generation Charge (all usage)**	\$0.00195	
Wildfire Fund Charge (all usage)	\$0.00459	
California Climate Credit (all usage)***	\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00145	
Recovery Bond Charge (all usage)	\$0.01112	(I)
Recovery Bond Credit (all usage)	(\$0.01112)	(R)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.02446	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
 **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 5

RATES: Standard Bundled Non-Time-of-Use Rates

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Summer	\$0.00	\$0.00	\$0.00
Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Summer	\$8.02	\$7.65	\$2.42
Winter	\$8.02	\$7.65	\$2.42
Transmission Maximum Demand*	\$11.03	\$11.03	\$11.03
Reliability Services Maximum Demand*	\$0.03	\$0.03	\$0.03
<u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Summer	\$0.13772	\$0.12329	\$0.10459
Winter	\$0.11596	\$0.10447	\$0.08747
Distribution**:			
Summer	\$0.04728	\$0.04711	\$0.01330
Winter	\$0.03143	\$0.03073	\$0.01330
Transmission Rate Adjustments* (all usage)	\$0.00167	\$0.00167	\$0.00167
Public Purpose Programs (all usage)	\$0.01828	\$0.01799	\$0.01757
Nuclear Decommissioning (all usage)	(\$0.00013)	(\$0.00013)	(\$0.00013)
Competition Transition Charges (all usage)	\$0.00024	\$0.00024	\$0.00024
Energy Cost Recovery Amount (all usage)	(\$0.00429)	(\$0.00429)	(\$0.00429)
Wildfire Fund Charge (all usage)	\$0.00459	\$0.00459	\$0.00459
New System Generation Charge (all usage)**	\$0.00186	\$0.00186	\$0.00186
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00120	\$0.00109	\$0.00080
Recovery Bond Charge (all usage)	\$0.01112 (I)	\$0.01112 (I)	\$0.01112 (I)
Recovery Bond Credit (all usage)	(\$0.01112) (R)	(\$0.01112) (R)	(\$0.01112) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.02594	\$0.02594	\$0.02594

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 8

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd)

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.15119	\$0.13720	\$0.11974
Part-Peak Summer	\$0.15119	\$0.13720	\$0.11974
Off-Peak Summer	\$0.12441	\$0.11188	\$0.09509
Part-Peak Winter	\$0.11658	\$0.10446	\$0.08785
Off-Peak Winter	\$0.11587	\$0.10379	\$0.08719
Distribution**:			
Summer	\$0.04728	\$0.04711	\$0.01330
Winter	\$0.03143	\$0.03073	\$0.01330
Transmission Rate Adjustments* (all usage)	\$0.00167	\$0.00167	\$0.00167
Public Purpose Programs (all usage)	\$0.01828	\$0.01799	\$0.01757
Competition Transition Charge (all usage)	\$0.00024	\$0.00024	\$0.00024
Energy Cost Recovery Amount (all usage)	(\$0.00429)	(\$0.00429)	(\$0.00429)
Nuclear Decommissioning (all usage)	(\$0.00013)	(\$0.00013)	(\$0.00013)
Wildfire Fund Charge (all usage)	\$0.00459	\$0.00459	\$0.00459
New System Generation Charge (all usage)**	\$0.00186	\$0.00186	\$0.00186
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00120	\$0.00109	\$0.00080
Recovery Bond Charge (all usage)	\$0.01112 (I)	\$0.01112 (I)	\$0.01112 (I)
Recovery Bond Credit (all usage)	(\$0.01112) (R)	(\$0.01112) (R)	(\$0.01112) (R)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.02594	\$0.02594	\$0.02594

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
 **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 2

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.13341
Winter	\$0.11305

Distribution:**

Summer	\$0.12158
Winter	\$0.10141

Transmission* (all usage)	\$0.03439
Transmission Rate Adjustments* (all usage)	\$0.00167
Reliability Services* (all usage)	\$0.00008
Public Purpose Programs (all usage)	\$0.01993
Nuclear Decommissioning (all usage)	(\$0.00013)
Competition Transition Charge (all usage)	\$0.00022
Energy Cost Recovery Amount (all usage)	(\$0.00429)
Wildfire Fund Charge (all usage)	\$0.00459
New System Generation Charge (all usage)**	\$0.00195
California Climate Credit (all usage)***	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00145
Recovery Bond Charge (all usage)	\$0.01112 (I)
Recovery Bond Credit (all usage)	(\$0.01112) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.02446

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 5

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.20456
Part-Peak Summer	\$0.15520
Off-Peak Summer	\$0.12306
Part-Peak Winter	\$0.11368
Off-Peak Winter	\$0.11297

Distribution:**

Peak Summer	\$0.16735
Part-Peak Summer	\$0.12584
Off-Peak Summer	\$0.10711
Part-Peak Winter	\$0.10744
Off-Peak Winter	\$0.10711

Transmission* (all usage)	\$0.03439
Wildfire Fund Charge (all usage)	\$0.00459
Transmission Rate Adjustments* (all usage)	\$0.00167
Reliability Services* (all usage)	\$0.00008
Public Purpose Programs (all usage)	\$0.01812
Nuclear Decommissioning (all usage)	(\$0.00013)
Competition Transition Charges (all usage)	\$0.00022
Energy Cost Recovery Amount (all usage)	(\$0.00429)
New System Generation Charge (all usage)**	\$0.00195
California Climate Credit (all usage)***	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00145
Recovery Bond Charge (all usage)	\$0.01112 (I)
Recovery Bond Credit (all usage)	(\$0.01112) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.02446

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$/kWh)	Rate AG-A1	Rate AG-A2	Rate AG-B	Rate AG-C
Generation:				
Peak Summer	\$0.23366	\$0.23366	\$0.25067	\$0.11313
Off-Peak Summer	\$0.11398	\$0.11398	\$0.12760	\$0.08365
Peak Winter	\$0.11066	\$0.11066	\$0.12226	\$0.09849
Off-Peak Winter	\$0.08421	\$0.08421	\$0.09606	\$0.07297
Distribution*:				
Peak Summer	\$0.13963	\$0.07238	\$0.11854	\$0.02351
Off-Peak Summer	\$0.09337	\$0.02613	\$0.06876	\$0.01355
Peak Winter	\$0.08632	\$0.03634	\$0.07003	\$0.01036
Off-Peak Winter	\$0.08348	\$0.03350	\$0.06697	\$0.01019
Transmission* (all usage)	\$0.02999	\$0.02999	\$0.02999	\$0.02999
Transmission Rate Adjustments* (all usage)	\$0.00167	\$0.00167	\$0.00167	\$0.00167
Reliability Services* (all usage)	\$0.00007	\$0.00007	\$0.00007	\$0.00007
Public Purpose Programs (all usage)	\$0.02102	\$0.02102	\$0.01984	\$0.01650
Nuclear Decommissioning (all usage)	(\$0.00013)	(\$0.00013)	(\$0.00013)	(\$0.00013)
Competition Transition Charges (all usage)	\$0.00021	\$0.00021	\$0.00021	\$0.00021
Energy Cost Recovery Amount (all usage)	(\$0.00429)	(\$0.00429)	(\$0.00429)	(\$0.00429)
Wildfire Fund Charge (all usage)	\$0.00459	\$0.00459	\$0.00459	\$0.00459
New System Generation Charge (all usage)**	\$0.00187	\$0.00187	\$0.00187	\$0.00187
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00128	\$0.00128	\$0.00128	\$0.00128
Recovery Bond Charge (all usage)	\$0.01112 (I)	\$0.01112 (I)	\$0.01112 (I)	\$0.01112 (I)
Recovery Bond Credit (all usage)	(\$0.01112) (R)	(\$0.01112) (R)	(\$0.01112) (R)	(\$0.01112) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.02299	\$0.02299	\$0.02299	\$0.02299

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
 **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER**

Sheet 7

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rate by Components (\$ per kWh)

Generation			
Summer	\$0.09763		\$0.10901
Winter	\$0.08433		\$0.07640
Distribution**			
Summer	\$0.11681		\$0.04833
Winter	\$0.08201		\$0.02445
Transmission*	\$0.02999		\$0.02999
Transmission Rate Adjustments*	\$0.00167		\$0.00167
Reliability Services*	\$0.00007		\$0.00007
Public Purpose Programs	\$0.02102		\$0.01984
Nuclear Decommissioning	(\$0.00013)		(\$0.00013)
Competition Transition Charges	\$0.00021		\$0.00021
Energy Cost Recovery Amount	(\$0.00429)		(\$0.00429)
Wildfire Fund Charge	\$0.00459		\$0.00459
New System Generation Charge**	\$0.00187		\$0.00187
California Climate Credit (all usage)***	\$0.00000		\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00128		\$0.00128
Recovery Bond Charge (all usage)	\$0.01112	(I)	\$0.01112 (I)
Recovery Bond Credit (all usage)	(\$0.01112)	(R)	(\$0.01112) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.02299		\$0.02299

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
 **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Peak Summer	\$0.11560	\$0.11437	\$0.09110
Part-Peak Summer	—	—	\$0.07599
Off-Peak Summer	\$0.09302	\$0.10161	\$0.07049
Part-Peak Winter	\$0.08196	\$0.09262	\$0.07061
Off-Peak Winter	\$0.08125	\$0.09193	\$0.06990
Distribution**:			
Peak Summer	\$0.16949	\$0.08774	\$0.04723
Part-Peak Summer	—	—	\$0.03502
Off-Peak Summer	\$0.12963	\$0.06700	\$0.03097
Part-Peak Winter	\$0.09571	\$0.05549	\$0.02794
Off-Peak Winter	\$0.09570	\$0.05549	\$0.02794
Transmission* (all usage)	\$0.02999	\$0.02999	\$0.02999
Transmission Rate Adjustments* (all usage)	\$0.00167	\$0.00167	\$0.00167
Reliability Services* (all usage)	\$0.00007	\$0.00007	\$0.00007
Public Purpose Programs (all usage)	\$0.02095	\$0.01982	\$0.01974
Nuclear Decommissioning (all usage)	(\$0.00013)	(\$0.00013)	(\$0.00013)
Competition Transition Charges (all usage)	\$0.00021	\$0.00021	\$0.00021
Energy Cost Recovery Amount (all usage)	(\$0.00429)	(\$0.00429)	(\$0.00429)
Wildfire Fund Charge (all usage)	\$0.00459	\$0.00459	\$0.00459
New System Generation Charge (all usage)**	\$0.00187	\$0.00187	\$0.00187
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00128	\$0.00128	\$0.00128
Recovery Bond Charge (all usage)	\$0.01112 (I)	\$0.01112 (I)	\$0.01112 (I)
Recovery Bond Credit (all usage)	(\$0.01112) (R)	(\$0.01112) (R)	(\$0.01112) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.02299	\$0.02299	\$0.02299

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Business – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
 **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE AG-5
 LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 10

3. RATES:
 (Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Peak Summer	\$0.11772	\$0.11074	\$0.08523
Part-Peak Summer	-	-	\$0.07258
Off-Peak Summer	\$0.09892	\$0.08663	\$0.06787
Part-Peak Winter	\$0.08995	\$0.08271	\$0.06989
Off-Peak Winter	\$0.08924	\$0.08203	\$0.06918
Distribution**:			
Peak Summer	\$0.08452	\$0.02791	\$0.01231
Part-Peak Summer	-	-	\$0.01231
Off-Peak Summer	\$0.06585	\$0.02251	\$0.01231
Part-Peak Winter	\$0.05018	\$0.01978	\$0.01581
Off-Peak Winter	\$0.05018	\$0.01978	\$0.01581
Transmission* (all usage)	\$0.02999	\$0.02999	\$0.02999
Transmission Rate Adjustments* (all usage)	\$0.00167	\$0.00167	\$0.00167
Reliability Services* (all usage)	\$0.00007	\$0.00007	\$0.00007
Public Purpose Programs (all usage)	\$0.02082	\$0.01657	\$0.01650
Nuclear Decommissioning (all usage)	(\$0.00013)	(\$0.00013)	(\$0.00013)
Competition Transition Charges (all usage)	\$0.00021	\$0.00021	\$0.00021
Energy Cost Recovery Amount (all usage)	(\$0.00429)	(\$0.00429)	(\$0.00429)
Wildfire Fund Charge (all usage)	\$0.00459	\$0.00459	\$0.00459
New System Generation Charge (all usage)**	\$0.00187	\$0.00187	\$0.00187
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00128	\$0.00128	\$0.00128
Recovery Bond Charge (all usage)	\$0.01112 (I)	\$0.01112 (I)	\$0.01112 (I)
Recovery Bond Credit (all usage)	(\$0.01112) (R)	(\$0.01112) (R)	(\$0.01112) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.02299	\$0.02299	\$0.02299

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE AG-F
FLEXIBLE OFF-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES: **UNBUNDLING OF TOTAL RATES (Cont'd)**
(Cont'd.)

Energy Rate by Components (\$ per kWh)	Rate A	Rate B	Rate C
<u>Generation:</u>			
Peak Summer	\$0.19922	\$0.21799	\$0.13397
Off-Peak Summer	\$0.12208	\$0.13668	\$0.10396
Peak Winter	\$0.11188	\$0.12462	\$0.11955
Off-Peak Winter	\$0.08543	\$0.09817	\$0.09310
<u>Distribution**:</u>			
Peak Summer	\$0.21432	\$0.17376	\$0.03254
Off-Peak Summer	\$0.08785	\$0.06424	\$0.01782
Peak Winter	\$0.13256	\$0.10419	\$0.01593
Off-Peak Winter	\$0.07859	\$0.06231	\$0.01443
Transmission* (all usage)	\$0.02999	\$0.02999	\$0.02999
Reliability Services* (all usage)	\$0.00007	\$0.00007	\$0.00007
Transmission Rate Adjustments* (all usage)	\$0.00167	\$0.00167	\$0.00167
Public Purpose Programs (all usage)	\$0.02102	\$0.01984	\$0.01650
Nuclear Decommissioning (all usage)	(\$0.00013)	(\$0.00013)	(\$0.00013)
Competition Transition Charges (all usage)	\$0.00021	\$0.00021	\$0.00021
Energy Cost Recovery Amount (all usage)	(\$0.00429)	(\$0.00429)	(\$0.00429)
Wildfire Fund Charge (all usage)	\$0.00459	\$0.00459	\$0.00459
New System Generation Charge (all usage)**	\$0.00187	\$0.00187	\$0.00187
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00128	\$0.00128	\$0.00128
Recovery Bond Charge (all usage)	\$0.01112	(I) \$0.01112 (I)	\$0.01112 (I)
Recovery Bond Credit (all usage)	(\$0.01112)	(R) (\$0.01112) (R)	(\$0.01112) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.02299	\$0.02299	\$0.02299

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
 **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rate by Components (\$ per kWh)

Generation:			
Peak Summer	\$0.14361		\$0.13107
Off-Peak Summer	\$0.09361		\$0.08742
Part-Peak Winter	\$0.08058		\$0.07936
Off-Peak Winter	\$0.07987		\$0.07865
Distribution**:			
Peak Summer	\$0.13549		\$0.11527
Off-Peak Summer	\$0.09995		\$0.08389
Part-Peak Winter	\$0.07309		\$0.06646
Off-Peak Winter	\$0.07309		\$0.06646
Transmission* (all usage)	\$0.02999		\$0.02999
Reliability Services* (all usage)	\$0.00007		\$0.00007
Transmission Rate Adjustments* (all usage)	\$0.00167		\$0.00167
Public Purpose Programs (all usage)	\$0.02088		\$0.01978
Nuclear Decommissioning (all usage)	(\$0.00013)		(\$0.00013)
Competition Transition Charges (all usage)	\$0.00021		\$0.00021
Energy Cost Recovery Amount (all usage)	(\$0.00429)		(\$0.00429)
Wildfire Fund Charge (all usage)	\$0.00459		\$0.00459
New System Generation Charge (all usage)**	\$0.00187		\$0.00187
California Climate Credit (all usage)***	\$0.00000		\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00128		\$0.00128
Recovery Bond Charge (all usage)	\$0.01112	(I)	\$0.01112 (I)
Recovery Bond Credit (all usage)	(\$0.01112)	(R)	(\$0.01112) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.02299		\$0.02299

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 6689-E
Decision

Issued by
Meredith Allen
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

August 30, 2022
September 1, 2022



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rate by Components (\$ per kWh)

Generation:			
Peak Summer	\$0.13268		\$0.12097
Off-Peak Summer	\$0.09035		\$0.08322
Part-Peak Winter	\$0.07876		\$0.07306
	\$0.07805		\$0.07235
Distribution**:			
Peak Summer	\$0.14259		\$0.10588
Off-Peak Summer	\$0.10726		\$0.07606
Part-Peak Winter	\$0.07904		\$0.05997
Off-Peak Winter	\$0.07904		\$0.05997
Transmission* (all usage)	\$0.02999		\$0.02999
Transmission Rate Adjustments* (all usage)	\$0.00167		\$0.00167
Reliability Services* (all usage)	\$0.00007		\$0.00007
Public Purpose Programs (all usage)	\$0.02089		\$0.01977
Nuclear Decommissioning (all usage)	(\$0.00013)		(\$0.00013)
Competition Transition Charges (all usage)	\$0.00021		\$0.00021
Energy Cost Recovery Amount (all usage)	(\$0.00429)		(\$0.00429)
Wildfire Fund Charge (all usage)	\$0.00459		\$0.00459
New System Generation Charge (all usage)**	\$0.00187		\$0.00187
California Climate Credit (all usage)***	\$0.00000		\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00128		\$0.00128
Recovery Bond Charge (all usage)	\$0.01112	(I)	\$0.01112 (I)
Recovery Bond Credit (all usage)	(\$0.01112)	(R)	(\$0.01112) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.02299		\$0.02299

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
 **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE B-1
SMALL GENERAL SERVICE**

Sheet 4

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Time-of-Use Rates

B-1 Rate

B1-ST Rate

Customer and Demand Charge Rates: Customer and demand charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.18237	\$0.18709
Part-Peak Summer	\$0.13314	\$0.14463
Off-Peak Summer	\$0.11234	\$0.10888
Peak Winter	\$0.12712	\$0.13651
Partial-Peak Winter (For B1-ST Only)	---	\$0.12417
Off-Peak Winter	\$0.11101	\$0.10217
Super Off-Peak Winter	\$0.09459	\$0.08575

Distribution:**

Peak Summer	\$0.12158	\$0.17743
Part-Peak Summer	\$0.12158	\$0.07859
Off-Peak Summer	\$0.12158	\$0.06701
Peak Winter	\$0.10141	\$0.13006
Partial-Peak Winter (For B1-ST Only)	---	\$0.11290
Off-Peak Winter	\$0.10141	\$0.04585
Super Off-Peak Winter	\$0.10141	\$0.04585

Transmission* (all usage)	\$0.03439	\$0.03439
Transmission Rate Adjustments* (all usage)	\$0.00167	\$0.00167
Reliability Services* (all usage)	\$0.00008	\$0.00008
Public Purpose Programs (all usage)	\$0.01993	\$0.01993
Nuclear Decommissioning (all usage)	(\$0.00013)	(\$0.00013)
Competition Transition Charges (all usage)	\$0.00022	\$0.00022
Energy Cost Recovery Amount (all usage)	(\$0.00429)	(\$0.00429)
New System Generation Charge (all usage)**	\$0.00195	\$0.00195
Wildfire Fund Charge (all usage)	\$0.00459	\$0.00459
California Climate Credit (all usage)***	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00145	\$0.00145
Recovery Bond Charge (all usage)	\$0.01112 (I)	\$0.01112 (I)
Recovery Bond Credit (all usage)	(\$0.01112) (R)	(\$0.01112) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.02446	\$0.02446

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE B-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 5

RATES (Cont'd):

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rate by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.20758	\$0.19211	\$0.16929
Part-Peak Summer	\$0.14589	\$0.13381	\$0.11255
Off-Peak Summer	\$0.11332	\$0.10297	\$0.08248
Peak Winter	\$0.14954	\$0.13748	\$0.11624
Off-Peak Winter	\$0.11406	\$0.10384	\$0.08340
Super Off-Peak Winter	\$0.07772	\$0.06750	\$0.04706
Distribution**:			
Summer	\$0.05717	\$0.05716	\$0.01271
Winter	\$0.03894	\$0.03894	\$0.01271
Transmission Rate Adjustments* (all usage)	\$0.00167	\$0.00167	\$0.00167
Public Purpose Programs (all usage)	\$0.01828	\$0.01799	\$0.01757
Competition Transition Charge (all usage)	\$0.00024	\$0.00024	\$0.00024
Energy Cost Recovery Amount (all usage)	(\$0.00429)	(\$0.00429)	(\$0.00429)
Nuclear Decommissioning (all usage)	(\$0.00013)	(\$0.00013)	(\$0.00013)
Wildfire Fund Charge (all usage)	\$0.00459	\$0.00459	\$0.00459
New System Generation Charge (all usage)**	\$0.00186	\$0.00186	\$0.00186
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00120	\$0.00109	\$0.00080
Recovery Bond Charge (all usage)	\$0.01112 (I)	\$0.01112 (I)	\$0.01112 (I)
Recovery Bond Credit (all usage)	(\$0.01112) (R)	(\$0.01112) (R)	(\$0.01112) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.02594	\$0.02594	\$0.02594

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 6

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES (Cont'd.)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.14886	\$0.13176	\$0.11610
Part-Peak Summer	\$0.11166	\$0.10297	\$0.10425
Off-Peak Summer	\$0.08534	\$0.07793	\$0.07903
Peak Winter	\$0.12523	\$0.11502	\$0.11530
Off-Peak Winter	\$0.08524	\$0.07824	\$0.07958
Super Off-Peak Winter	\$0.03160	\$0.02590	\$0.02705
Transmission Rate Adjustments* (all usage)	\$0.00167	\$0.00167	\$0.00167
Public Purpose Programs (all usage)	\$0.01768	\$0.01683	\$0.01663
Nuclear Decommissioning (all usage)	(\$0.00013)	(\$0.00013)	(\$0.00013)
Competition Transition Charge (all usage)	\$0.00022	\$0.00022	\$0.00022
Energy Cost Recovery Amount (all usage)	(\$0.00429)	(\$0.00429)	(\$0.00429)
Wildfire Fund Charge (all usage)	\$0.00459	\$0.00459	\$0.00459
New System Generation Charge (all usage)**	\$0.00186	\$0.00186	\$0.00186
California Climate Credit (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00102	\$0.00092	\$0.00080
Recovery Bond Charge (all usage)	\$0.01112 (I)	\$0.01112 (I)	\$0.01112 (I)
Recovery Bond Credit (all usage)	(\$0.01112) (R)	(\$0.01112) (R)	(\$0.01112) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.02450	\$0.02450	\$0.02450

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
 **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 9

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.27433	\$0.25235	\$0.21901
Part-Peak Summer	\$0.13876	\$0.12881	\$0.13751
Off-Peak Summer	\$0.10025	\$0.09342	\$0.09536
Peak Winter	\$0.14250	\$0.13118	\$0.12925
Off-Peak Winter	\$0.10018	\$0.09353	\$0.09557
Super Off-Peak Winter	\$0.06436	\$0.05771	\$0.05975
Distribution**:			
Peak Summer	\$0.08798	\$0.09021	\$0.00000
Part-Peak Summer	\$0.03971	\$0.03901	\$0.00000
Off-Peak Summer	\$0.01775	\$0.01735	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00167	\$0.00167	\$0.00167
Public Purpose Programs (all usage)	\$0.01768	\$0.01683	\$0.01663
Nuclear Decommissioning (all usage)	(\$0.00013)	(\$0.00013)	(\$0.00013)
Competition Transition Charge (all usage)	\$0.00022	\$0.00022	\$0.00022
Energy Cost Recovery Amount (all usage)	(\$0.00429)	(\$0.00429)	(\$0.00429)
Wildfire Fund Charge (all usage)	\$0.00459	\$0.00459	\$0.00459
New System Generation Charge (all usage)**	\$0.00186	\$0.00186	\$0.00186
California Climate Credit (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00102	\$0.00092	\$0.00080
Recovery Bond Charge (all usage)	\$0.01112 (I)	\$0.01112 (I)	\$0.01112 (I)
Recovery Bond Credit (all usage)	(\$0.01112) (R)	(\$0.01112) (R)	(\$0.01112) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.02450	\$0.02450	\$0.02450

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE B-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 12

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)
(for qualifying storage customers as set forth in Section 20)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.27433	\$0.25235	\$0.21901
Part-Peak Summer	\$0.13876	\$0.12881	\$0.13751
Off-Peak Summer	\$0.10025	\$0.09342	\$0.09536
Peak Winter	\$0.14250	\$0.13118	\$0.12925
Off-Peak Winter	\$0.10018	\$0.09353	\$0.09557
Super Off-Peak Winter	\$0.06436	\$0.05771	\$0.05975
Distribution**:			
Peak Summer	\$0.08798	\$0.09021	\$0.00000
Part-Peak Summer	\$0.03971	\$0.03901	\$0.00000
Off-Peak Summer	\$0.01775	\$0.01735	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00167	\$0.00167	\$0.00167
Public Purpose Programs (all usage)	\$0.01768	\$0.01683	\$0.01663
Nuclear Decommissioning (all usage)	(\$0.00013)	(\$0.00013)	(\$0.00013)
Competition Transition Charge (all usage)	\$0.00022	\$0.00022	\$0.00022
Energy Cost Recovery Amount (all usage)	(\$0.00429)	(\$0.00429)	(\$0.00429)
Wildfire Fund Charge (all usage)	\$0.00459	\$0.00459	\$0.00459
New System Generation Charge (all usage)**	\$0.00186	\$0.00186	\$0.00186
California Climate Credit (all usage – B-19V only)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00102	\$0.00092	\$0.00080
Recovery Bond Charge (all usage)	\$0.01112 (I)	\$0.01112 (I)	\$0.01112 (I)
Recovery Bond Credit (all usage)	(\$0.01112) (R)	(\$0.01112) (R)	(\$0.01112) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.02450	\$0.02450	\$0.02450

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 6

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.14238	\$0.13975	\$0.12062
Part-Peak Summer	\$0.10896	\$0.10371	\$0.09788
Off-Peak Summer	\$0.08256	\$0.07858	\$0.07251
Peak Winter	\$0.12247	\$0.11681	\$0.11451
Off-Peak Winter	\$0.08235	\$0.07864	\$0.06863
Super Off-Peak Winter	\$0.02860	\$0.02449	\$0.02281
Distribution**:			
Peak Summer	-	-	-
Part-Peak Summer	-	-	-
Off-Peak Summer	-	-	-
Peak Winter	-	-	-
Off-Peak Winter	-	-	-
Super Off-Peak Winter	-	-	-
Transmission Rate Adjustments* (all usage)	\$0.00167	\$0.00167	\$0.00167
Public Purpose Programs (all usage)	\$0.01717	\$0.01627	\$0.01478
Nuclear Decommissioning (all usage)	(\$0.00013)	(\$0.00013)	(\$0.00013)
Competition Transition Charge (all usage)	\$0.00021	\$0.00020	\$0.00019
Energy Cost Recovery Amount (all usage)	(\$0.00429)	(\$0.00429)	(\$0.00429)
Wildfire Fund Charge (all usage)	\$0.00459	\$0.00459	\$0.00459
New System Generation Charge (all usage)**	\$0.00155	\$0.00155	\$0.00155
Wildfire Hardening Charge (all usage)	\$0.00093	\$0.00084	\$0.00055
Recovery Bond Charge (all usage)	\$0.01112 (I)	\$0.01112 (I)	\$0.01112 (I)
Recovery Bond Credit (all usage)	(\$0.01112) (R)	(\$0.01112) (R)	(\$0.01112) (R)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.02267	\$0.02223	\$0.02143

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 9

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 16)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.26224	\$0.25391	\$0.25354
Part-Peak Summer	\$0.12949	\$0.12501	\$0.13492
Off-Peak Summer	\$0.09203	\$0.09031	\$0.08467
Peak Winter	\$0.13563	\$0.13043	\$0.13476
Off-Peak Winter	\$0.09190	\$0.09036	\$0.08175
Super Off-Peak Winter	\$0.05615	\$0.05461	\$0.04895
Distribution**:			
Peak Summer	\$0.08007	\$0.07223	\$0.00000
Part-Peak Summer	\$0.02999	\$0.02997	\$0.00000
Off-Peak Summer	\$0.00842	\$0.01210	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00167	\$0.00167	\$0.00167
Public Purpose Programs (all usage)	\$0.01717	\$0.01627	\$0.01478
Nuclear Decommissioning (all usage)	(\$0.00013)	(\$0.00013)	(\$0.00013)
Competition Transition Charge (all usage)	\$0.00021	\$0.00020	\$0.00019
Energy Cost Recovery Amount (all usage)	(\$0.00429)	(\$0.00429)	(\$0.00429)
Wildfire Fund Charge (all usage)	\$0.00459	\$0.00459	\$0.00459
New System Generation Charge (all usage)**	\$0.00155	\$0.00155	\$0.00155
Wildfire Hardening Charge (all usage)	\$0.00093	\$0.00084	\$0.00055
Recovery Bond Charge (all usage)	\$0.01112 (I)	\$0.01112 (I)	\$0.01112 (I)
Recovery Bond Credit (all usage)	(\$0.01112) (R)	(\$0.01112) (R)	(\$0.01112) (R)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.02267	\$0.02223	\$0.02143

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE B-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 12

3. Rates:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION S (Cont'd.)
(for qualifying storage customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.26224	\$0.25391	\$0.25354
Part-Peak Summer	\$0.12949	\$0.12501	\$0.13492
Off-Peak Summer	\$0.09203	\$0.09031	\$0.08467
Peak Winter	\$0.13563	\$0.13043	\$0.13476
Off-Peak Winter	\$0.09190	\$0.09036	\$0.08175
Super Off-Peak Winter	\$0.05615	\$0.05461	\$0.04895
Distribution**:			
Peak Summer	\$0.08007	\$0.07223	\$0.00000
Part-Peak Summer	\$0.02999	\$0.02997	\$0.00000
Off-Peak Summer	\$0.00842	\$0.01210	\$0.00000
Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Super Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00167	\$0.00167	\$0.00167
Public Purpose Programs (all usage)	\$0.01717	\$0.01627	\$0.01478
Nuclear Decommissioning (all usage)	(\$0.00013)	(\$0.00013)	(\$0.00013)
Competition Transition Charge (all usage)	\$0.00021	\$0.00020	\$0.00019
Energy Cost Recovery Amount (all usage)	(\$0.00429)	(\$0.00429)	(\$0.00429)
Wildfire Fund Charge (all usage)	\$0.00459	\$0.00459	\$0.00459
New System Generation Charge (all usage)**	\$0.00155	\$0.00155	\$0.00155
Wildfire Hardening Charge (all usage)	\$0.00093	\$0.00084	\$0.00055
Recovery Bond Charge (all usage)	\$0.01112 (I)	\$0.01112 (I)	\$0.01112 (I)
Recovery Bond Credit (all usage)	(\$0.01112) (R)	(\$0.01112) (R)	(\$0.01112) (R)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.02267	\$0.02223	\$0.02143

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE B-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)	Rates
Generation:	
Peak Summer	\$0.18482
Off-Peak Summer	\$0.11367
Peak Winter	\$0.12130
Off Peak Winter	\$0.10425
Super Off-Peak Winter	\$0.08783
Distribution**:	
Peak Summer	\$0.15027
Off-Peak Summer	\$0.10349
Peak Winter	\$0.10618
Off Peak Winter	\$0.10349
Super Off-Peak Winter	\$0.10349
Transmission* (all usage)	\$0.03439
Wildfire Fund Charge (all usage)	\$0.00459
Transmission Rate Adjustments* (all usage)	\$0.00167
Reliability Services* (all usage)	\$0.00008
Public Purpose Programs (all usage)	\$0.01812
Nuclear Decommissioning (all usage)	(\$0.00013)
Competition Transition Charges (all usage)	\$0.00022
Energy Cost Recovery Amount (all usage)	(\$0.00429)
New System Generation Charge (all usage)**	\$0.00195
California Climate Credit (all usage)***	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00145
Recovery Bond Charge (all usage)	\$0.01112 (I)
Recovery Bond Credit (all usage)	(\$0.01112) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.02446

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
 **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE BEV
BUSINESS ELECTRIC VEHICLES**

Sheet 2

RATES:(Cont'd.)

TOTAL BUNDLED TIME-OF-USE RATE

	BEV-1	BEV-2-S (Secondary)	BEV-2-P (Primary / Transmission)
Total Energy Rates (\$ per kWh)			
Peak	\$0.36719	\$0.38147	\$0.37326
Off-Peak	\$0.17518	\$0.16824	\$0.16438
Super Off-Peak	\$0.14852	\$0.14497	\$0.14172
Block Size (kW)	10	50	50
Subscription Charge (per block)	\$12.41	\$95.56	\$85.98
Subscription Charge (\$ per kW)*	\$1.24	\$1.91	\$1.72
Overage Fee (\$ per kW)	\$2.48	\$3.82	\$3.44

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	BEV-1	BEV-2-S (Secondary)	BEV-2-P (Primary / Transmission)
Generation:			
Peak	\$0.26800	\$0.28727	\$0.27689
Off-Peak	\$0.08544	\$0.08391	\$0.08091
Super Off-Peak	\$0.06005	\$0.05851	\$0.05671
Distribution***:			
Peak	\$0.01487	\$0.01261	\$0.01573
Off-Peak	\$0.00542	\$0.00274	\$0.00283
Super Off-Peak	\$0.00415	\$0.00487	\$0.00437
Transmission** (all usage)	\$0.03439	\$0.03439	\$0.03439
Transmission Rate Adjustments** (all usage)	\$0.00167	\$0.00167	\$0.00167
Reliability Services* (all usage)	\$0.00008	\$0.00008	\$0.00008
Public Purpose Programs (all usage)	\$0.01993	\$0.01768	\$0.01683
Nuclear Decommissioning (all usage)	(\$0.00013)	(\$0.00013)	(\$0.00013)
Competition Transition Charges (all usage)	\$0.00022	\$0.00022	\$0.00022
Energy Cost Recovery Amount (all usage)	(\$0.00429)	(\$0.00429)	(\$0.00429)
Wildfire Fund Charge (all usage)	\$0.00459	\$0.00459	\$0.00459
New System Generation Charge (all usage)***	\$0.00195	\$0.00186	\$0.00186
Wildfire Hardening Charge (all usage)	\$0.00145	\$0.00102	\$0.00092
Recovery Bond Charge (all usage)	\$0.01112 (I)	\$0.01112 (I)	\$0.01112 (I)
Recovery Bond Credit (all usage)	(\$0.01112) (R)	(\$0.01112) (R)	(\$0.01112) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.02446	\$0.02450	\$0.02450

* \$/kW for informational purposes only. This does not constitute an additional charge.

** Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 2

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.12602	
Distribution**:	\$0.12268	
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.03569)	
101% - 400% of Baseline	\$0.04383	
High Usage Over 400% of Baseline	\$0.14250	
Transmission* (all usage)	\$0.04787	
Transmission Rate Adjustments* (all usage)	\$0.00167	
Reliability Services* (all usage)	\$0.00012	
Public Purpose Programs (all usage)	\$0.02197	
Nuclear Decommissioning (all usage)	(\$0.00013)	
Competition Transition Charges (all usage)	\$0.00023	
Energy Cost Recovery Amount (all usage)	(\$0.00429)	
Wildfire Fund Charge (all usage)	\$0.00459	
New System Generation Charge (all usage)**	\$0.00299	
Wildfire Hardening Charge (all usage)	\$0.00141	
Recovery Bond Charge (all usage)	\$0.01112	(I)
Recovery Bond Credit (all usage)	(\$0.01112)	(R)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.02572	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** This same assignment of revenues applies to direct access and community choice aggregation customers.
 **** Direct access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 7

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES (Cont'd.)

<u>Energy Charges by Components (\$ per kWh)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Peak Summer	\$0.09318	\$0.08235	\$0.07301
Part-Peak Summer	\$0.09318	\$0.08235	\$0.07301
Off-Peak Summer	\$0.08720	\$0.07663	\$0.06735
Part-Peak Winter	\$0.08461	\$0.07416	\$0.06492
Off-Peak Winter	\$0.08390	\$0.07349	\$0.06426
Distribution**:			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00167	\$0.00167	\$0.00167
Public Purpose Programs (all usage)	\$0.01768	\$0.01683	\$0.01663
Nuclear Decommissioning (all usage)	(\$0.00013)	(\$0.00013)	(\$0.00013)
Competition Transition Charge (all usage)	\$0.00022	\$0.00022	\$0.00022
Energy Cost Recovery Amount (all usage)	(\$0.00429)	(\$0.00429)	(\$0.00429)
Wildfire Fund Charge (all usage)	\$0.00459	\$0.00459	\$0.00459
New System Generation Charge (all usage)**	\$0.00186	\$0.00186	\$0.00186
California Climate Credit (all usage – E-19V only)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00102	\$0.00092	\$0.00080
Recovery Bond Charge (all usage)	\$0.01112	(I) \$0.01112	(I) \$0.01112
Recovery Bond Credit (all usage)	(\$0.01112)	(R) (\$0.01112)	(R) (\$0.01112)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.02450	\$0.02450	\$0.02450

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 10

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 18)

Customer Charge Rates: Customer charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Energy Charges by Components (\$ per kWh)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Peak Summer	\$0.16143	\$0.14657	\$0.14185
Part-Peak Summer	\$0.14406	\$0.13113	\$0.12825
Off-Peak Summer	\$0.11475	\$0.10517	\$0.10555
Part-Peak Winter	\$0.11216	\$0.10270	\$0.10312
Off-Peak Winter	\$0.11145	\$0.10203	\$0.10246
Distribution**:			
Peak Summer	\$0.04039	\$0.03920	\$0.00000
Part-Peak Summer	\$0.02418	\$0.02549	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00167	\$0.00167	\$0.00167
Public Purpose Programs (all usage)	\$0.01768	\$0.01683	\$0.01663
Nuclear Decommissioning (all usage)	(\$0.00013)	(\$0.00013)	(\$0.00013)
Competition Transition Charge (all usage)	\$0.00022	\$0.00022	\$0.00022
Energy Cost Recovery Amount (all usage)	(\$0.00429)	(\$0.00429)	(\$0.00429)
Wildfire Fund Charge (all usage)	\$0.00459	\$0.00459	\$0.00459
New System Generation Charge (all usage)**	\$0.00186	\$0.00186	\$0.00186
California Climate Credit (all usage – E-19V only)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00102	\$0.00092	\$0.00080
Recovery Bond Charge (all usage)	\$0.01112 (I)	\$0.01112 (I)	\$0.01112 (I)
Recovery Bond Credit (all usage)	(\$0.01112) (R)	(\$0.01112) (R)	(\$0.01112) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.02450	\$0.02450	\$0.02450

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
 **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 6

3. RATES: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES (Cont'd)

Energy Rates by Component (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.08895	\$0.08618	\$0.07388
Part-Peak Summer	\$0.08895	\$0.08618	\$0.07388
Off-Peak Summer	\$0.08303	\$0.08042	\$0.06821
Part-Peak Winter	\$0.08044	\$0.07795	\$0.06578
Off-Peak Winter	\$0.07973	\$0.07728	\$0.06512
Distribution**:			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00167	\$0.00167	\$0.00167
Public Purpose Programs (all usage)	\$0.01717	\$0.01627	\$0.01478
Nuclear Decommissioning (all usage)	(\$0.00013)	(\$0.00013)	(\$0.00013)
Competition Transition Charge (all usage)	\$0.00021	\$0.00020	\$0.00019
Energy Cost Recovery Amount (all usage)	(\$0.00429)	(\$0.00429)	(\$0.00429)
Wildfire Fund Charge (all usage)	\$0.00459	\$0.00459	\$0.00459
New System Generation Charge (all usage)**	\$0.00155	\$0.00155	\$0.00155
Wildfire Hardening Charge (all usage)	\$0.00093	\$0.00084	\$0.00055
Recovery Bond Charge (all usage)	\$0.01112 (I)	\$0.01112 (I)	\$0.01112 (I)
Recovery Bond Credit (all usage)	(\$0.01112) (R)	(\$0.01112) (R)	(\$0.01112) (R)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.02267	\$0.02223	\$0.02143

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 6689-E
Decision

Issued by
Meredith Allen
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

August 30, 2022
September 1, 2022



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 9

3. Rates: (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd)
(for qualifying solar customers as set forth in Section 16)

<u>Energy Rates by Component (\$ per kWh)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Peak Summer	\$0.14654	\$0.14805	\$0.14320
Part-Peak Summer	\$0.13157	\$0.13058	\$0.12576
Off-Peak Summer	\$0.10453	\$0.10284	\$0.09834
Part-Peak Winter	\$0.10194	\$0.10037	\$0.09591
Off-Peak Winter	\$0.10123	\$0.09970	\$0.09525
Distribution**:			
Peak Summer	\$0.03969	\$0.03705	\$0.00000
Part-Peak Summer	\$0.02250	\$0.02245	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00167	\$0.00167	\$0.00167
Public Purpose Programs (all usage)	\$0.01717	\$0.01627	\$0.01478
Nuclear Decommissioning (all usage)	(\$0.00013)	(\$0.00013)	(\$0.00013)
Competition Transition Charge (all usage)	\$0.00021	\$0.00020	\$0.00019
Energy Cost Recovery Amount (all usage)	(\$0.00429)	(\$0.00429)	(\$0.00429)
Wildfire Fund Charge (all usage)	\$0.00459	\$0.00459	\$0.00459
New System Generation Charge (all usage)**	\$0.00155	\$0.00155	\$0.00155
Wildfire Hardening Charge (all usage)	\$0.00093	\$0.00084	\$0.00055
Recovery Bond Charge (all usage)	\$0.01112 (I)	\$0.01112 (I)	\$0.01112 (I)
Recovery Bond Credit (all usage)	(\$0.01112) (R)	(\$0.01112) (R)	(\$0.01112) (R)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.02267	\$0.02223	\$0.02143

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 3

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.25549	\$0.17256	\$0.10238
Winter	–	\$0.13963	\$0.10583
Distribution**:			
Summer	\$0.32243	\$0.14893	\$0.09898
Winter	–	\$0.12125	\$0.10227
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.26059)	(\$0.04937)	(\$0.00613)
Over 100% of Baseline	(\$0.17005)	\$0.04117	\$0.08441
Winter			
Baseline Usage	–	(\$0.06448)	(\$0.02254)
Over 100% of Baseline	–	\$0.02606	\$0.06800
Transmission* (all usage)	\$0.04787	\$0.04787	\$0.04787
Transmission Rate Adjustments* (all usage)	\$0.00167	\$0.00167	\$0.00167
Reliability Services* (all usage)	\$0.00012	\$0.00012	\$0.00012
Public Purpose Programs (all usage)	\$0.02197	\$0.02197	\$0.02197
Nuclear Decommissioning (all usage)	(\$0.00013)	(\$0.00013)	(\$0.00013)
Competition Transition Charges (all usage)	\$0.00023	\$0.00023	\$0.00023
Energy Cost Recovery Amount (all usage)	(\$0.00429)	(\$0.00429)	(\$0.00429)
Wildfire Fund Charge (all usage)	\$0.00459	\$0.00459	\$0.00459
New System Generation Charge (all usage)**	\$0.00299	\$0.00299	\$0.00299
Wildfire Hardening Charge (all usage)	\$0.00141	\$0.00141	\$0.00141
Recovery Bond Charge (all usage)	\$0.01112 (I)	\$0.01112 (I)	\$0.01112 (I)
Recovery Bond Credit (all usage)	(\$0.01112) (R)	(\$0.01112) (R)	(\$0.01112) (R)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.02572	\$0.02572	\$0.02572

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE E-CARE Sheet 1
CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

Rate Schedule	Distribution	PPP	Wildfire Fund	Wildfire Hardening	RB Charge	RB Credit	Total Discount
A-1/B-1	\$0.09276	\$0.01174	\$0.00459	\$0.00145	\$0.01112 (I)	(\$0.01112) (R)	\$0.11054
A-6/B-6	\$0.08809	\$0.01174	\$0.00459	\$0.00145	\$0.01112 (I)	(\$0.01112) (R)	\$0.10587
A-15	\$0.09276	\$0.01174	\$0.00459	\$0.00145	\$0.01112 (I)	(\$0.01112) (R)	\$0.11054
A-10S/B-10S	\$0.08572	\$0.01174	\$0.00459	\$0.00120	\$0.01112 (I)	(\$0.01112) (R)	\$0.10325
A-10P/B-10P	\$0.08572	\$0.01174	\$0.00459	\$0.00109	\$0.01112 (I)	(\$0.01112) (R)	\$0.10314
A-10T/B-10T	\$0.08572	\$0.01174	\$0.00459	\$0.00080	\$0.01112 (I)	(\$0.01112) (R)	\$0.10285
E-19S/B-19S	\$0.07336	\$0.01174	\$0.00459	\$0.00102	\$0.01112 (I)	(\$0.01112) (R)	\$0.09071
E-19P/B-19P	\$0.07336	\$0.01174	\$0.00459	\$0.00092	\$0.01112 (I)	(\$0.01112) (R)	\$0.09061
E-19T/B-19T	\$0.07336	\$0.01174	\$0.00459	\$0.00080	\$0.01112 (I)	(\$0.01112) (R)	\$0.09049
E-20S/B-20S	\$0.05703	\$0.01174	\$0.00459	\$0.00093	\$0.01112 (I)	(\$0.01112) (R)	\$0.07429
E-20P/B-20P	\$0.05703	\$0.01174	\$0.00459	\$0.00084	\$0.01112 (I)	(\$0.01112) (R)	\$0.07420
E-20T/B-20T	\$0.05703	\$0.01174	\$0.00459	\$0.00055	\$0.01112 (I)	(\$0.01112) (R)	\$0.07391

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned as a residual reduction to the commercial distribution rate component, after the waiver of the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS: Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-FFS and the Vintaged Power Charge Indifference Adjustment (PCIA), as provided in the otherwise applicable rate schedule and Schedule DA CRS (Cost Responsibility Surcharge) or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and Wildfire Fund Charge, Recovery Bond Charge, and Recovery Bond Credit waived as described above.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.



**ELECTRIC SCHEDULE E-TOU-B
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

RATES:

SCHEDULE E-TOU-B TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	\$0.49271	\$0.36965
Winter (all usage)	\$0.35608	\$0.31728
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.34810
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$39.30)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF SCHEDULE E-TOU-B TOTAL RATES

	PEAK	OFF-PEAK
Generation		
Summer (all usage)	\$0.24610	\$0.12304
Winter (all usage)	\$0.14010	\$0.10130
Distribution**		
Summer (all usage)	\$0.14446	\$0.14446
Winter (all usage)	\$0.11383	\$0.11383
Transmission* (all usage)	\$0.04787	
Transmission Rate Adjustments* (all usage)	\$0.00167	
Reliability Services* (all usage)	\$0.00012	
Public Purpose Programs (all usage)	\$0.02197	
Nuclear Decommissioning (all usage)	(\$0.00013)	
Competition Transition Charges (all usage)	\$0.00023	
Energy Cost Recovery Amount (all usage)	(\$0.00429)	
Wildfire Fund Charge (all usage)	\$0.00459	
New System Generation Charge (all usage)**	\$0.00299	
Wildfire Hardening Charge (all usage)	\$0.00141	
Recovery Bond Charge (all usage)	\$0.01112	(I)
Recovery Bond Credit (all usage)	(\$0.01112)	(R)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.02572	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** This same assignment of revenues applies to direct access and community choice aggregation customers.
 **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE E-TOU-C
RESIDENTIAL TIME-OF-USE (PEAK PRICING 4 - 9 p.m. EVERY DAY)

Sheet 3

RATES:
(Cont'd.)

UNBUNDLING OF E-TOU-C TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer (all usage)	\$0.17582	\$0.12238
Winter (all usage)	\$0.12705	\$0.11203
Distribution**:		
Summer (all usage)	\$0.14863	\$0.13863
Winter (all usage)	\$0.10030	\$0.09800
Conservation Incentive Adjustment (Baseline Usage)		(\$0.02812)
Conservation Incentive Adjustment (Over Baseline Usage)		\$0.06242
Transmission* (all usage)		\$0.04787
Transmission Rate Adjustments* (all usage)		\$0.00167
Reliability Services* (all usage)		\$0.00012
Public Purpose Programs (all usage)		\$0.02197
Nuclear Decommissioning (all usage)		(\$0.00013)
Competition Transition Charges (all usage)		\$0.00023
Energy Cost Recovery Amount (all usage)		(\$0.00429)
Wildfire Fund Charge (all usage)		\$0.00459
New System Generation Charge (all usage)**		\$0.00299
Wildfire Hardening Charge (all usage)		\$0.00141
Recovery Bond Charge (all usage)		\$0.01112 (I)
Recovery Bond Credit (all usage)		(\$0.01112) (R)
Bundled Power Charge Indifference Adjustment (all usage)***		\$0.02572

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE E-TOU-D Sheet 2
RESIDENTIAL TIME-OF-USE PEAK PRICING 5 - 8 p.m. NON-HOLIDAY WEEKDAYS

RATES:
(Cont'd.)

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	\$0.47427	\$0.33931
Winter (all usage)	\$0.38466	\$0.34605
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.34810
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$39.30)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

	PEAK	OFF-PEAK
Generation		
Summer (all usage)	\$0.20525	\$0.10029
Winter (all usage)	\$0.16438	\$0.12930
Distribution**		
Summer (all usage)	\$0.16687	\$0.13687
Winter (all usage)	\$0.11813	\$0.11460
Transmission* (all usage)		\$0.04787
Transmission Rate Adjustments* (all usage)		\$0.00167
Reliability Services* (all usage)		\$0.00012
Public Purpose Programs (all usage)		\$0.02197
Nuclear Decommissioning (all usage)		(\$0.00013)
Competition Transition Charges (all usage)		\$0.00023
Energy Cost Recovery Amount (all usage)		(\$0.00429)
Wildfire Fund Charge (all usage)		\$0.00459
New System Generation Charge (all usage)**		\$0.00299
Wildfire Hardening Charge (all usage)		\$0.00141
Recovery Bond Charge (all usage)		\$0.01112 (I)
Recovery Bond Credit (all usage)		(\$0.01112) (R)
Bundled Power Charge Indifference Adjustment (all usage)****		\$0.02572

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** This same assignment of revenues applies to direct access and community choice aggregation customers.
 **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:	\$0.12602	
Distribution**:	\$0.12268	
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.03569)	
101% - 400% of Baseline	\$0.04383	
High Usage Over 400% of Baseline	\$0.14250	
Transmission* (all usage)	\$0.04787	
Transmission Rate Adjustments* (all usage)	\$0.00167	
Reliability Services* (all usage)	\$0.00012	
Public Purpose Programs (all usage)	\$0.02197	
Nuclear Decommissioning (all usage)	(\$0.00013)	
Competition Transition Charges (all usage)	\$0.00023	
Energy Cost Recovery Amount (all usage)	(\$0.00429)	
Wildfire Fund Charge (all usage)	\$0.00459	
New System Generation Charge (all usage)**	\$0.00299	
Wildfire Hardening Charge (all usage)	\$0.00141	
Recovery Bond Charge (all usage)	\$0.01112	(I)
Recovery Bond Credit (all usage)	(\$0.01112)	(R)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.02572	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** This same assignment of revenues applies to direct access and community choice aggregation customers.
 **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 3

**RATES:
(Cont'd.)**

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.25549	\$0.17256	\$0.10238
Winter	–	\$0.13963	\$0.10583
Distribution**:			
Summer	\$0.32243	\$0.14893	\$0.09898
Winter	–	\$0.12125	\$0.10227
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.26059)	(\$0.04937)	(\$0.00613)
Over 100% of Baseline	(\$0.17005)	\$0.04117	\$0.08441
Winter			
Baseline Usage	–	(\$0.06448)	(\$0.02254)
Over 100% of Baseline	–	\$0.02606	\$0.06800
Transmission* (all usage)	\$0.04787	\$0.04787	\$0.04787
Transmission Rate Adjustments* (all usage)	\$0.00167	\$0.00167	\$0.00167
Reliability Services* (all usage)	\$0.00012	\$0.00012	\$0.00012
Public Purpose Programs (all usage)	\$0.02197	\$0.02197	\$0.02197
Nuclear Decommissioning (all usage)	(\$0.00013)	(\$0.00013)	(\$0.00013)
Competition Transition Charges (all usage)	\$0.00023	\$0.00023	\$0.00023
Energy Cost Recovery Amount (all usage)	(\$0.00429)	(\$0.00429)	(\$0.00429)
Wildfire Fund Charge (all usage)	\$0.00459	\$0.00459	\$0.00459
New System Generation Charge (all usage)**	\$0.00299	\$0.00299	\$0.00299
Wildfire Hardening Charge (all usage)	\$0.00141	\$0.00141	\$0.00141
Recovery Bond Charge (all usage)	\$0.01112 (I)	\$0.01112 (I)	\$0.01112 (I)
Recovery Bond Credit (all usage)	(\$0.01112) (R)	(\$0.01112) (R)	(\$0.01112) (R)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.02572	\$0.02572	\$0.02572

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

***Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal (Cont'd.) the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:	\$0.12602	
Distribution**:	\$0.12268	
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.03569)	
101% - 400% of Baseline	\$0.04383	
High Usage Over 400% of Baseline	\$0.14250	
Transmission* (all usage)	\$0.04787	
Transmission Rate Adjustments* (all usage)	\$0.00167	
Reliability Services* (all usage)	\$0.00012	
Public Purpose Programs (all usage)	\$0.02197	
Nuclear Decommissioning (all usage)	(\$0.00013)	
Competition Transition Charges (all usage)	\$0.00023	
Energy Cost Recovery Amount (all usage)	(\$0.00429)	
Wildfire Fund Charge (all usage)	\$0.00459	
New System Generation Charge (all usage)**	\$0.00299	
Wildfire Hardening Charge (all usage)	\$0.00141	
Recovery Bond Charge (all usage)	\$0.01112	(I)
Recovery Bond Credit (all usage)	(\$0.01112)	(R)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.02572	
Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation	\$0.04540	
Competition Transition Charges	\$0.00023	
Energy Cost Recovery Amount	(\$0.00429)	
Wildfire Fund Charge	\$0.00459	
New System Generation Charge**	\$0.00299	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** This same assignment of revenues applies to direct access and community choice aggregation customers.
 **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 2

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.12602	
Distribution**:	\$0.12268	
Conversation Incentive Adjustment:		
Baseline Usage	(\$0.03569)	
101% - 400% of Baseline	\$0.04383	
High Usage Over 400% of Baseline	\$0.14250	
Transmission* (all usage)	\$0.04787	
Transmission Rate Adjustments* (all usage)	\$0.00167	
Reliability Services* (all usage)	\$0.00012	
Public Purpose Programs (all usage)	\$0.02197	
Nuclear Decommissioning (all usage)	(\$0.00013)	
Competition Transition Charges (all usage)	\$0.00023	
Energy Cost Recovery Amount (all usage)	(\$0.00429)	
Wildfire Fund Charge (all usage)	\$0.00459	
New System Generation Charge (all usage)**	\$0.00299	
Wildfire Hardening Charge (all usage)	\$0.00141	
Recovery Bond Charge (all usage)	\$0.01112	(I)
Recovery Bond Credit (all usage)	(\$0.01112)	(R)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.02572	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE**

Sheet 2

RATES:
(Cont'd.)

TOTAL RATES (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:	\$0.12602
Distribution**:	\$0.12268
Conservation Incentive Adjustment:	
Baseline Usage	(\$0.03569)
101% - 400% of Baseline	\$0.04383
High Usage Over 400% of Baseline	\$0.14250
Transmission* (all usage)	\$0.04787
Transmission Rate Adjustments* (all usage)	\$0.00167
Reliability Services* (all usage)	\$0.00012
Public Purpose Programs (all usage)	\$0.02197
Nuclear Decommissioning (all usage)	(\$0.00013)
Competition Transition Charges (all usage)	\$0.00023
Energy Cost Recovery Amount (all usage)	(\$0.00429)
Wildfire Fund Charge (all usage)	\$0.00459
New System Generation Charge (all usage)**	\$0.00299
Wildfire Hardening Charge (all usage)	\$0.00141
Recovery Bond Charge (all usage)	\$0.01112 (I)
Recovery Bond Credit (all usage)	(\$0.01112) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.02572

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.04540
Competition Transition Charges	\$0.00023
Energy Cost Recovery Amount	(\$0.00429)
Wildfire Fund Charge	\$0.00459
New System Generation Charge**	\$0.00299

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

TOTAL BUNDLED RATES

Rate A

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.60638	\$0.36227	\$0.24972
Winter Usage	\$0.42379	\$0.29178	\$0.22005
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.34810	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$39.30)	

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer Usage	\$0.28753	\$0.14406	\$0.09768
Winter Usage	\$0.09307	\$0.06822	\$0.06822
Distribution**:			
Summer Usage	\$0.21670	\$0.11606	\$0.04989
Winter Usage	\$0.22857	\$0.12141	\$0.04968
Transmission* (all usage)	\$0.04787	\$0.04787	\$0.04787
Transmission Rate Adjustments* (all usage)	\$0.00167	\$0.00167	\$0.00167
Reliability Services* (all usage)	\$0.00012	\$0.00012	\$0.00012
Public Purpose Programs (all usage)	\$0.02197	\$0.02197	\$0.02197
Nuclear Decommissioning (all usage)	(\$0.00013)	(\$0.00013)	(\$0.00013)
Competition Transition Charges (all usage)	\$0.00023	\$0.00023	\$0.00023
Energy Cost Recovery Amount (all usage)	(\$0.00429)	(\$0.00429)	(\$0.00429)
Wildfire Fund Charge (all usage)	\$0.00459	\$0.00459	\$0.00459
New System Generation Charge (all usage)**	\$0.00299	\$0.00299	\$0.00299
Wildfire Hardening Charge (all usage)	\$0.00141	\$0.00141	\$0.00141
Recovery Bond Charge (all usage)	\$0.01112 (I)	\$0.01112 (I)	\$0.01112 (I)
Recovery Bond Credit (all usage)	(\$0.01112) (R)	(\$0.01112) (R)	(\$0.01112) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.02572	\$0.02572	\$0.02572

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** This same assignment of revenues applies to direct access and community choice aggregation customers.
 **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 3

RATES: (Cont'd.)

TOTAL BUNDLED RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.60339	\$0.35928	\$0.24673
Winter Usage	\$0.42086	\$0.28885	\$0.21712
Total Meter Charge Per Day		\$0.04928	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.28753	\$0.14406	\$0.09768
Winter	\$0.09307	\$0.06822	\$0.06822
Distribution**:			
Summer	\$0.21371	\$0.11307	\$0.04690
Winter	\$0.22564	\$0.11848	\$0.04675
Transmission* (all usage)	\$0.04787	\$0.04787	\$0.04787
Transmission Rate Adjustments* (all usage)	\$0.00167	\$0.00167	\$0.00167
Reliability Services* (all usage)	\$0.00012	\$0.00012	\$0.00012
Public Purpose Programs (all usage)	\$0.02197	\$0.02197	\$0.02197
Nuclear Decommissioning (all usage)	(\$0.00013)	(\$0.00013)	(\$0.00013)
Competition Transition Charges (all usage)	\$0.00023	\$0.00023	\$0.00023
Energy Cost Recovery Amount (all usage)	(\$0.00429)	(\$0.00429)	(\$0.00429)
Wildfire Fund Charge (all usage)	\$0.00459	\$0.00459	\$0.00459
New System Generation Charge (all usage)**	\$0.00299	\$0.00299	\$0.00299
Wildfire Hardening Charge (all usage)	\$0.00141	\$0.00141	\$0.00141
Recovery Bond Charge (all usage)	\$0.01112 (I)	\$0.01112 (I)	\$0.01112 (I)
Recovery Bond Credit (all usage)	(\$0.01112) (R)	(\$0.01112) (R)	(\$0.01112) (R)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.02572	\$0.02572	\$0.02572

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE EV2
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.55950	\$0.44901	\$0.24699
Winter Usage	\$0.43239	\$0.41569	\$0.24699
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.34810	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$39.30)	

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer Usage	\$0.19333	\$0.14862	\$0.10748
Winter Usage	\$0.13646	\$0.12397	\$0.10049
Distribution**:			
Summer Usage	\$0.26402	\$0.19824	\$0.03736
Winter Usage	\$0.19378	\$0.18957	\$0.04435
Transmission* (all usage)	\$0.04787	\$0.04787	\$0.04787
Transmission Rate Adjustments* (all usage)	\$0.00167	\$0.00167	\$0.00167
Reliability Services* (all usage)	\$0.00012	\$0.00012	\$0.00012
Public Purpose Programs (all usage)	\$0.02197	\$0.02197	\$0.02197
Nuclear Decommissioning (all usage)	(\$0.00013)	(\$0.00013)	(\$0.00013)
Competition Transition Charges (all usage)	\$0.00023	\$0.00023	\$0.00023
Energy Cost Recovery Amount (all usage)	(\$0.00429)	(\$0.00429)	(\$0.00429)
Wildfire Fund Charge (all usage)	\$0.00459	\$0.00459	\$0.00459
New System Generation Charge (all usage)**	\$0.00299	\$0.00299	\$0.00299
Wildfire Hardening Charge (all usage)	\$0.00141	\$0.00141	\$0.00141
Recovery Bond Charge (all usage)	\$0.01112 (I)	\$0.01112 (I)	\$0.01112 (I)
Recovery Bond Credit (all usage)	(\$0.01112) (R)	(\$0.01112) (R)	(\$0.01112) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.02572	\$0.02572	\$0.02572

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 6689-E
Decision

Issued by
Meredith Allen
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

August 30, 2022
September 1, 2022



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL BUNDLED ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.23439

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.10289	
Distribution**	\$0.06798	
Transmission*	\$0.02997	
Transmission Rate Adjustments* (all usage)	\$0.00167	
Reliability Services*	\$0.00007	
Public Purpose Programs	\$0.00758	
Nuclear Decommissioning	(\$0.00013)	
Competition Transition Charge	\$0.00018	
Energy Cost Recovery Amount	(\$0.00429)	
Wildfire Fund Charge	\$0.00459	
New System Generation Charge	\$0.00164	
Wildfire Hardening Charge (all usage)	\$0.00123	
Recovery Bond Charge (all usage)	\$0.01112	(I)
Recovery Bond Credit (all usage)	(\$0.01112)	(R)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.02101	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL BUNDLED ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.23439

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.10289	
Distribution**	\$0.06798	
Transmission*	\$0.02997	
Transmission Rate Adjustments*	\$0.00167	
Reliability Services*	\$0.00007	
Public Purpose Programs	\$0.00758	
Nuclear Decommissioning	(\$0.00013)	
Competition Transition Charge	\$0.00018	
Energy Cost Recovery Amount	(\$0.00429)	
Wildfire Fund Charge	\$0.00459	
New System Generation Charge**	\$0.00164	
Wildfire Hardening Charge (all usage)	\$0.00123	
Recovery Bond Charge (all usage)	\$0.01112	(I)
Recovery Bond Credit (all usage)	(\$0.01112)	(R)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.02101	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



ELECTRIC SCHEDULE LS-3

Sheet 1

CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Total Customer Charge (\$ per meter per day)	\$0.24641
Total Energy Rate (\$ per kWh)	\$0.23439

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.10289	
Distribution**	\$0.06798	
Transmission*	\$0.02997	
Transmission Rate Adjustments*	\$0.00167	
Reliability Services*	\$0.00007	
Public Purpose Programs	\$0.00758	
Nuclear Decommissioning	(\$0.00013)	
Competition Transition Charge	\$0.00018	
Energy Cost Recovery Amount	(\$0.00429)	
Wildfire Fund Charge	\$0.00459	
New System Generation Charge**	\$0.00164	
Wildfire Hardening Charge (all usage)	\$0.00123	
Recovery Bond Charge (all usage)	\$0.01112	(I)
Recovery Bond Credit (all usage)	(\$0.01112)	(R)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.02101	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

Sheet 6

RATES:
(Cont'd.)

TOTAL BUNDLED ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.24614

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

Energy Rate by Components (\$ per kWh)		
Generation	\$0.10289	
Distribution**	\$0.06798	
Transmission*	\$0.02997	
Transmission Rate Adjustments*	\$0.00167	
Reliability Services*	\$0.00007	
Public Purpose Programs	\$0.01933	
Nuclear Decommissioning	(\$0.00013)	
Competition Transition Charge	\$0.00018	
Energy Cost Recovery Amount	(\$0.00429)	
Wildfire Fund Charge	\$0.00459	
New System Generation Charge**	\$0.00164	
Wildfire Hardening Charge (all usage)	\$0.00123	
Recovery Bond Charge (all usage)	\$0.01112	(I)
Recovery Bond Credit (all usage)	(\$0.01112)	(R)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.02101	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE S
STANDBY SERVICE**

Sheet 5

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

	Secondary Voltage	Primary Voltage	Transmission Voltage
Energy Rate by Components (\$ per kWh) (Cont'd.)			
Transmission* (all usage)	\$0.02120	\$0.02120	\$0.02120
Transmission Rate Adjustments* (all usage)	\$0.00167	\$0.00167	\$0.00167
Reliability Services* (all usage)	\$0.00005	\$0.00005	\$0.00005
Public Purpose Programs (all usage)	\$0.02085	\$0.02194	\$0.01723
Nuclear Decommissioning (all usage)	(\$0.00013)	(\$0.00013)	(\$0.00013)
Competition Transition Charges	\$0.00017	\$0.00017	\$0.00017
Energy Cost Recovery Amount (all usage)	(\$0.00429)	(\$0.00429)	(\$0.00429)
Wildfire Fund Charge (all usage)	\$0.00459	\$0.00459	\$0.00459
New System Generation Charge(all usage)**	\$0.00386	\$0.00386	\$0.00386
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00146	\$0.00288	\$0.00072
Recovery Bond Charge (all usage)	\$0.01112 (I)	\$0.01112 (I)	\$0.01112 (I)
Recovery Bond Credit (all usage)	(\$0.01112) (R)	(\$0.01112) (R)	(\$0.01112) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.01843	\$0.01843	\$0.01843

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)



**ELECTRIC SCHEDULE SB
STANDBY SERVICE**

Sheet 5

RATES: (Cont'd)

UNBUNDLING OF TOTAL RATES (Cont'd)

<u>Energy Rate by Components (\$ per kWh)</u> (Cont'd)	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Transmission* (all usage)	\$0.02120	\$0.02120	\$0.02120
Transmission Rate Adjustments* (all usage)	\$0.00167	\$0.00167	\$0.00167
Reliability Services* (all usage)	\$0.00005	\$0.00005	\$0.00005
Public Purpose Programs (all usage)	\$0.02085	\$0.02194	\$0.01723
Nuclear Decommissioning (all usage)	(\$0.00013)	(\$0.00013)	(\$0.00013)
Competition Transition Charges	\$0.00017	\$0.00017	\$0.00017
Energy Cost Recovery Amount (all usage)	(\$0.00429)	(\$0.00429)	(\$0.00429)
Wildfire Fund Charge (all usage)	\$0.00459	\$0.00459	\$0.00459
New System Generation Charge (all usage)**	\$0.00386	\$0.00386	\$0.00386
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00146	\$0.00288	\$0.00072
Recovery Bond Charge (all usage)	\$0.01112 (I)	\$0.01112 (I)	\$0.01112 (I)
Recovery Bond Credit (all usage)	(\$0.01112) (R)	(\$0.01112) (R)	(\$0.01112) (R)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.01843	\$0.01843	\$0.01843

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.
- *** Only customers that qualify as Small Business – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
- **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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Advice 6689-E
Decision

Issued by
Meredith Allen
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

August 30, 2022
September 1, 2022



**ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE**

Sheet 1

APPLICABILITY: Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED RATES

Customer Charge Rate (\$ per meter per day)	\$0.49281
Energy Rate (\$ per kWh)	\$0.25672

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)	
Generation	\$0.11077
Distribution**	\$0.07383
Transmission*	\$0.03439
Transmission Rate Adjustments*	\$0.00167
Reliability Services*	\$0.00008
Public Purpose Programs	\$0.00773
Nuclear Decommissioning	(\$0.00013)
Competition Transition Charge	\$0.00022
Energy Cost Recovery Amount	(\$0.00429)
Wildfire Fund Charge	\$0.00459
New System Generation Charge**	\$0.00195
Wildfire Hardening Charge (all usage)	\$0.00145
Recovery Bond Charge (all usage)	\$0.01112 (I)
Recovery Bond Credit (all usage)	(\$0.01112) (R)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.02446

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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Advice 6689-E
Decision

Issued by
Meredith Allen
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

August 30, 2022
September 1, 2022



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Advice Decision 6689-E

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September 1, 2022



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**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
Braun Blasing Smith Wynne, P.C.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie
Green Power Institute
Hanna & Morton
ICF
International Power Technology

Intertie

Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.

Resource Innovations

SCD Energy Solutions
San Diego Gas & Electric Company

SPURR

San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy