

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 6677E**  
**As of November 16, 2022**

Subject: Tariff Modifications to the Portfolio Allocation Balancing Account and Energy Resource Recovery Account to Support Green Tariff Shared Renewables Program Interim Pool Resources

Division Assigned: Energy

Date Filed: 08-11-2022

Date to Calendar: 08-17-2022

Authorizing Documents: D2112036

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>09-10-2022</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Stuart Rubio

415-973-4587

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**

August 11, 2022

**Advice 6677-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Tariff Modifications to the Portfolio Allocation Balancing Account and Energy Resource Recovery Account to Support Green Tariff Shared Renewables Program Interim Pool Resources**

**Purpose**

The purpose of this advice letter is to request the California Public Utilities Commission (Commission or CPUC) approve tariff modifications to the Portfolio Allocation Balancing Account (PABA) and the Energy Resource Recovery Account (ERRA) associated with the use of interim pool resources to support PG&E's Green Tariff Shared Renewables (GTSR) Program's Solar Choice subscription levels, as approved in Decision (D.) 21-12-036.<sup>1</sup>

**Background**

In 2021, PG&E experienced a surge of customer enrollments in its GTSR Program's Solar Choice rate option. The amount of load participating in the Solar Choice rate option increased from 35 MW in December 2020 to approximately 230 MW by April 2021, with much of this load attributable to non-residential customers. The enrollment exceeded GTSR Program's 52.75 MW of dedicated resource capacity.

In response, PG&E filed a Petition to Modify D.15-01-051 on April 30, 2021, requesting the use of excess existing renewable resources previously procured to meet the Renewable Portfolio Standard (RPS) to form a temporary resource pool to meet the needs of the Solar Choice customers' subscription level.

On December 16, 2021, the Commission issued D.21-12-036 granting PG&E's request to temporarily use its existing Renewable Portfolio Standard (RPS) resources to support

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<sup>1</sup> PG&E's GTSR Program Rate Schedules are available in online at the following links:  
[https://www.pge.com/tariffs/assets/pdf/tariffbook/ELEC\\_SCHEDS\\_E-GT.pdf](https://www.pge.com/tariffs/assets/pdf/tariffbook/ELEC_SCHEDS_E-GT.pdf) and  
[https://www.pge.com/tariffs/assets/pdf/tariffbook/ELEC\\_SCHEDS\\_E-ECR.pdf](https://www.pge.com/tariffs/assets/pdf/tariffbook/ELEC_SCHEDS_E-ECR.pdf)

the GTSR program. Pursuant to Ordering Paragraph (OP 2) of D.21-12-036, PG&E filed Advice Letter 6451-E to establish its borrowed pool of RPS projects to serve GTSR customers on a temporary basis. Advice Letter 6451-E was a Tier 3 advice letter and approved in Resolution E-5218 on June 30, 2022.

### **Accounting Entries**

The RPS resource pool approved in Advice Letter 6451-E for interim use by the GTSR Program are currently recorded in the PABA. The PABA, Preliminary Statement HS, has a GTSR subsection heading that identifies line-item entries associated GTSR Program PCIA expenses that are transferred to the GTSRBA. PG&E has added a new line item to this section to support the transfer of RPS resource borrowed pool expenses to the GTSRBA. Specifically, the new entry will facilitate the transfer of the proportional share of the contracts' costs, inclusive of the RPS attributes, to the GTSRBA. The new line item 5.aj has been added to PABA and reads as follows:

- aj. A debit or credit entry to reflect: (1) the transfer of the interim pool resource's contract expense associated with the GTSR Program for customers taking service under Schedule E-GT, equal to the interim pool weighted average costs, multiplied by the portion of kWh delivered under the program to E-GT customers that the vintage's interim pool resources can support for the month or (2) entry to reflect any subsequent true-up of the weighted average price and generation volumes of the interim pool resources used to support the E-GT customers' subscription level to final actual costs and generation amounts available to support the program.

The PABA records the net costs for the RPS resource pool approved for use by the GTSR Program where the net costs are equal to the contract costs less market revenues for the contracts' energy and resource adequacy capacity. With respect to the RPS resource pool's energy market revenues received in the California Independent System Operation (CAISO) day-ahead market, the proportional share of net CAISO charges and revenue proportional to the contracts' generation used to support the GTSR Program will be credited to ERRA and excluded from the PABA. PG&E has made changes to line items 5.t and 5.u to reflect this exclusion.

- t. A debit or credit entry equal to the net charges or revenues for energy associated with generating resources recovered in PABA, which excludes net charges or revenues for energy associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA and excludes charges and energy revenues associated with interim pool renewable resources that support the DAC-GT program and the GTSR program.
- u. A debit or credit entry equal to the net charges or revenues for miscellaneous CAISO charges/credits associated with generating resources recovered in PABA, which excludes net charges or revenues for miscellaneous CAISO charges/credits associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA, and excludes net charges or revenues for miscellaneous CAISO charges/credits associated with interim pool renewable resources that support the DAC-GT program and GTSR program.

Revisions to the ERRA include modifications to the existing CAISO line items that accept CAISO market revenues for energy and CAISO miscellaneous charges to include a proportional share of the interim pool resources' CAISO market revenue and charges.

- k) A debit or credit entry equal to the net charges or revenues for energy associated with load and generating resources recovered in ERRA and the New System Generation Balancing Account (NSGBA), and net charges or revenue for a proportional share of energy associated with the interim pool of RPS resources used to support the GTSR program;
- l) A debit or credit entry equal to the net charges or revenues for miscellaneous CAISO charges/credits associated with load and generating resources recovered in ERRA and NSGBA, and net charges or revenue for a proportional share of for miscellaneous CAISO charges/ credits associated with the interim pool of RPS resources used to support the GTSR program;

With respect to the Green Tariff Shared Renewables Balancing Account (GTSRBA), no modification is needed as there is an existing line item that allows for a transfer of interim pool resource expenses to the GTSRBA to support the program up to the subscription level.<sup>2</sup> This existing line was included in the GTSRBA when the program was established in 2016 and will be utilized to accept the entries from the PABA for the borrowed or interim pool resources.

### **Tariff Revisions**

Clean and redline versions of PG&E's PABA and ERRA Preliminary Statements are included in Attachments 1 and 2, respectively. As discussed above, the revisions reflect the addition or modification of line items that will facilitate the transfer of a proportional share of costs or net CAISO Market Revenues associated with the borrowed pool of RPS resources supporting the GTSR program from PABA to the GTSRBA or to ERRA.

### **Protests**

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than August 31, 2022, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson

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<sup>2</sup> GTSRBA, Preliminary Statement GT, line 5.A.3,  
[www.pge.com/tariffs/assets/pdf/tariffbook/ELEC\\_PRELIM\\_GR.pdf](http://www.pge.com/tariffs/assets/pdf/tariffbook/ELEC_PRELIM_GR.pdf)

E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

Pursuant to General Order (GO) 96-B, Rule 5.1, this advice letter is submitted with a Tier 2 designation. PG&E requests that this Tier 2 advice submittal become effective 30 days after the date of submittal, which is September 10, 2022.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service lists for A.12-01-008, A.12-04-020, and A.14-01-007. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

\_\_\_\_\_  
Sidney Bob Dietz II  
Director, Regulatory Relations

Attachments

cc: Service Lists A.12-01-008, A.12-04-020, and A.14-01-007



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Stuart Rubio

Phone #: (415) 973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: SHR8@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6677-E

Tier Designation: 2

Subject of AL: Tariff Modifications to the Portfolio Allocation Balancing Account and Energy Resource Recovery Account to Support Green Tariff Shared Renewables Program Interim Pool Resources

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.21-12-036

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 9/10/22

No. of tariff sheets: 10

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: Sheet 5 of Electric Preliminary Statement CP in 6654-E-A.

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission  
Energy Division Tariff Unit Email:  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility/Entity Name: Pacific Gas and Electric Company  
  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx:  
Email: PGETariffs@pge.com

Contact Name:  
Title:  
Utility/Entity Name:  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

CPUC  
Energy Division Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
53920-E	ELECTRIC PRELIMINARY STATEMENT PART CP ENERGY RESOURCE RECOVERY ACCOUNT Sheet 5	53838-E
53921-E	ELECTRIC PRELIMINARY STATEMENT PART CP ENERGY RESOURCE RECOVERY ACCOUNT Sheet 6	50040-E
53922-E	ELECTRIC PRELIMINARY STATEMENT PART CP ENERGY RESOURCE RECOVERY ACCOUNT Sheet 7	50648-E
53923-E	ELECTRIC PRELIMINARY STATEMENT PART HS PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA) Sheet 4	50052-E
53924-E	ELECTRIC PRELIMINARY STATEMENT PART HS PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA) Sheet 5	52789-E
53925-E	ELECTRIC PRELIMINARY STATEMENT PART HS PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA) Sheet 6	52790-E
53926-E	ELECTRIC PRELIMINARY STATEMENT PART HS PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA) Sheet 7	
53927-E	ELECTRIC TABLE OF CONTENTS Sheet 1	53897-E
53928-E	ELECTRIC TABLE OF CONTENTS Sheet 13	53567-E
53929-E	ELECTRIC TABLE OF CONTENTS Sheet 17	53898-E



**ELECTRIC PRELIMINARY STATEMENT PART CP**  
**ENERGY RESOURCE RECOVERY ACCOUNT**

Sheet 5

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd)

- g) A credit entry to transfer an allocated portion of the cost for import capacity rights to the NSGBA if PG&E uses existing PGE-owned import allocation rights to meet the updated procurement targets pursuant to D.21-02-028 or D.21-03-056, and D.21-12-015. The credit entries will be based on either the average price PG&E received for sales of its excess maximum import capability or, if not available or representative of market value, another reasonable market benchmark. (P)
- h) A debit entry to reflect the resource adequacy (RA) value of procurement originally directed in the Emergency Reliability proceeding, Rulemaking 20-11-003 and Rulemaking 21-10-002, including resources procured pursuant to D.21-02-028, D.21-03-056, and D.21-12-015, that are transferred to ERRA to meet bundled service RA compliance requirements. The contract costs and energy benefits of the Emergency and Summer Reliability procurement, if any, will continue to be allocated to all benefitting customers through the NSGBA. (P)

System RA Value Transferred to the New System Generation Balancing Account (NSGBA):

- i) A credit entry equal to the value of RA that is excess or unsold RA capacity and that is transferred to the System Reliability Incremental Procurement Subaccount of NSGBA in order to meet the updated procurement targets pursuant to D.21-12-015, after having made reasonable attempts to sell excess capacity to other load-serving entities to meet their 15% planning reserve margin. The credit entry will use the most current market price benchmark for system RA, which is approved in the annual ERRA Forecast, and used to value RA capacity in the PCIA calculation. (P)

Utility-Owned Generation Related Entries:

- j) A debit or credit entry, as appropriate, to record ESA costs associated with bundled customer portfolio/procurement activity (which is embedded in the annual authorized revenue requirements associated with PG&E's owned generation). (L)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART CP  
ENERGY RESOURCE RECOVERY ACCOUNT**

Sheet 6

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd)

CAISO Related Entries:

- k) A debit or credit entry equal to the net charges or revenues for energy associated with load and generating resources recovered in ERRA and the New System Generation Balancing Account (NSGBA), and net charges or revenue for a proportional share of energy associated with the interim pool of RPS resources used to support the GTSR program; (L)/(T) | (L)/(T) | (D)
- l) A debit or credit entry equal to the net charges or revenues for miscellaneous CAISO charges/credits associated with load and generating resources recovered in ERRA and NSGBA, and net charges or revenue for a proportional share of for miscellaneous CAISO charges/ credits associated with the interim pool of RPS resources used to support the GTSR program; (T) | (T)
- m) A debit or credit entry equal to the net charges or revenues for ancillary services associated with load and generating resources recovered in ERRA and the NSGBA;
- n) A credit or debit entry equal to the revenues or costs related to Congestion Revenue Rights;
- o) A credit or debit entry equal to the revenues or costs related to convergence bidding;

Fuel Costs:

- p) A debit entry equal to fuel and related transportation and miscellaneous costs for contracts recovered through ERRA;

Contract Costs:

- q) A debit entry equal to short-term bilateral contract obligations;
- r) A debit or credit entry equal to short-term renewable contract obligations, and fees associated with participating in WREGIS;
- s) A debit entry equal to the short-term capacity and energy costs for QF/CHP Program contracts;
- t) A credit entry equal to the net capacity costs recorded in the QF/CHP Program and Marsh Landing subaccounts of the New System Generation Balancing Account (NSGBA); (L)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART CP  
ENERGY RESOURCE RECOVERY ACCOUNT**

Sheet 7

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd)

GHG Costs:

- u) A debit entry equal to greenhouse gas costs related with physically settled compliance instruments associated with contracts;

(L)  
|  
|  
(L)

Miscellaneous Costs:

- v) A debit entry equal to financial hedging contract obligations;
- w) A debit or credit entry equal to pre-payments and credit and collateral payments, including all associated fees, for procurement purchase and, if applicable, reimbursements of pre-payments, credit and collateral payments;
- x) A debit entry equal to any other power costs associated with procurement;
- y) A debit entry equal to the incremental IE costs through 2010 related to RFOs seeking terms of less than five years. After 2010, a debit entry equal to all IE costs related to all RFOs and other IE and third-party reviewer costs approved by the Commission;
- z) A debit entry equal to power purchase payments provided to eligible Net Energy Metering customers for energy produced by on-site generation in excess of consumption over a 12-month period. Power purchase payments may include additional compensation for renewable attributes where applicable;
- aa) A debit entry equal the authorized energy storage procurement evaluation program fund amount authorized in D.14-10-045;
- ab) A debit entry to record customer education expenses associated with PG&E's Critical Peak Pricing Program for Summer Reliability 2021 and 2022, as authorized in D.21-03-056, which is capped at \$635,000.

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART HS**  
**PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)**

Sheet 4

HS. PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)

5. ACCOUNTING PROCEDURES: (Cont'd.)

Utility-Owned Generation Related Entries: (Cont'd)

- r. A debit entry equal to one-twelfth of the annual authorized revenue requirement for the Diablo Canyon Power Plant license renewal costs.
- s. A debit entry equal to one-twelfth (or amortization period approved) of the power generation portion of the interim rate relief as authorized by the CPUC in D.19-04-039, or future interim rate relief Decisions as authorized by the Commission.

CAISO Related Entries:

- t. A debit or credit entry equal to the net charges or revenues for energy associated with generating resources recovered in PABA, which excludes net charges or revenues for energy associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA, and excludes charges and energy revenues associated with interim pool renewable resources that support the DAC-GT program and the GTSR program. (T)
- u. A debit or credit entry equal to the net charges or revenues for miscellaneous CAISO charges/credits associated with generating resources recovered in PABA, which excludes net charges or revenues for miscellaneous CAISO charges/credits associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA, and excludes net charges or revenues for miscellaneous CAISO charges/credits associated with interim pool renewable resources that support the DAC-GT program and GTSR program. (T)  
(T)
- v. A debit or credit entry equal to the net charges or revenues for ancillary services associated with generating resources recovered in PABA, excluding net charges or revenues for ancillary services associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA.

Fuel Costs:

- w. A debit entry equal to natural gas fuel and related transportation and miscellaneous expenses for PCIA eligible UOG resources and contracts, excluding expenses in this category that have been allocated to PCIA-eligible UOG and contract resources that have been procured by the CPE for recovery through the NSGC and recorded to the CLPSA of the NSGBA.
- x. A debit entry equal to distillate fuel and related transportation and miscellaneous expenses used at PG&E's fossil plants as a back-up, excluding expenses in this category that can be allocated to PCIA-eligible UOG and contract resources procured by the CPE for recovery through the NSGC and recorded to the CLPSA of the NSGBA.
- y. A debit entry equal to the hydroelectric fuel and related transportation and miscellaneous expenses, excluding expenses in this category that have been allocated to PCIA-eligible UOG and contract resources that have been procured by the CPE for recovery through the NSGC and recorded to the CLPSA of the NSGBA. The fuel expenses include water purchase costs for the hydroelectric plants.
- z. A debit entry equal to nuclear fuel and miscellaneous expenses for the Diablo Canyon Nuclear Power Plant. (L)  
(L)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART HS**  
**PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)**

Sheet 5

HS. PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)

5. ACCOUNTING PROCEDURES: (Cont'd.)

Fuel Costs: (Cont'd)

- aa. A debit entry for nuclear fuel carrying costs equal to the interest on the monthly nuclear fuel inventory at the beginning of the month and one-half the balance of the current month's activity, multiplied at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(L)  
|  
(L)

Contract Costs:

- ab. A debit entry to total costs associated with QF obligations that are not eligible for recovery as an ongoing CTC, which excludes non-CTC QF costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA.
- ac. A debit entry equal to bilateral contract obligations, which excludes bilateral costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA.
- ad. A debit or credit entry equal to renewable contract obligations, and fees associated with participating in WREGIS, net of interim renewable resource costs supporting the DAC-GT Program, and net of WREGIS fees supporting the DAC-GT and the CS-GT Programs.
- ae. A debit entry equal to the capacity and energy costs for QF/non-CHP Program contracts, which excludes QF/non-CHP costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA.
- af. A debit or credit entry equal to the cost or revenue associated with combined heat and power systems authorized in D.09-12-042, D.10-12-055 and D.11-04-033, and defined in PG&E's tariffs E-CHP, E-CHPS, and E-CHPSA, which excludes combined heat and power costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA.

(L)  
|  
(L)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART HS**  
**PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)**

Sheet 6

HS. PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)

5. ACCOUNTING PROCEDURES: (Cont'd.)

GHG Costs:

ag. A debit entry equal to the greenhouse gas costs related to PG&E's generating facilities and physically settled compliance instruments associated with contracts, including carrying costs, which excludes GHG costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA.

(L)

Green Tariff Shared Renewables (GTSR) Program Entries

ah. A credit or debit entry to reflect the transfer of PCIA Program Charge expense associated with the GTSR Program for customers taking service under Schedule E-GT) schedule, equal to the PCIA Program Charge rate, multiplied by the kWh delivered under the program to the E-GT customers for the month, and/or entry to reflect any subsequent true-up of the Program Charge components' expense to actual costs.

ai. A credit or debit entry to reflect the transfer of PCIA Program Charge expense associated with the GTSR Program for customers taking service under Schedule E-ECR, equal to the PCIA Program Charge rate, multiplied by the kWh delivered under the program to the E-ECR customers for the month, and/or entry to reflect any subsequent true-up of the Program Charge components' expense to actual costs.

(L)

aj. A debit or credit entry to reflect: (1) the transfer of the interim pool resource's contract expense associated with the GTSR Program for customers taking service under Schedule E-GT, equal to the interim pool weighted average costs, multiplied by the portion of kWh delivered under the program to E-GT customers that the vintage's interim pool resources support for the month and (2) annual entry to reflect any subsequent true-up of the weighted average price and generation volumes of the interim pool resources used to support the E-GT customers' subscription level to final actual costs and generation amounts available to support the program.

(N)

(N)

Miscellaneous Costs

ak. A debit or credit entry equal to pre-payments and credit and collateral payments, including all associated fees, for procurement purchase and, if applicable, reimbursements of prepayments, credit and collateral payments.

(T)

al. A debit entry equal to any other power costs associated with procurement.

(T)

am. A credit/debit entry to transfer/repay the undercollection due to the PCIA revenue shortfall from the applicable PABA subaccount to the PUBA. The PCIA revenue shortfall is equal to the difference between the uncapped vintaged PCIA rate by customer class minus the capped vintaged PCIA rate by customer class applicable to departing load customers, net of RF&U, multiplied by the departing load's usage by customer class for each vintage. The PCIA revenue shortfall is mapped to the PABA vintage subaccounts based on incremental revenue shortfall rates. Corresponding debit/credit entries will be recorded in the PCIA Undercollection Balancing Account (PUBA), Electric Preliminary Statement Part HZ, based on the cumulative revenue shortfall rates, by customer vintage.

(T)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART HS**  
**PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)**

Sheet 7

HS. PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)

5. ACCOUNTING PROCEDURES: (Cont'd.)

Miscellaneous Costs (Cont'd.)

an. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts, upon approval by the CPUC. (L)/(T)  
(L)

Interest: (L)

ao. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (L)/(T)  
(L)

6. POWER CHARGE INDIFFERENCE ADJUSTMENT (PCIA) SUBACCOUNT (L)

The purpose of the PCIA Subaccount is an interim subaccount that tracks the difference between the actual PCIA revenue based on currently effective PCIA rates and the imputed PCIA revenue based on the PCIA rates proposed in PG&E's currently pending ERRA Forecast proceeding in the event the rates in that proceeding are approved after January 1st.

PG&E shall maintain the PCIA Subaccount by making the following entries at the end of each month, or as applicable, excluding an allowance for RF&U account expense, until the authorized PCIA rate is implemented:

- a) A debit entry equal to imputed PCIA revenue based on the PCIA rate as adopted by the Commission;
- b) A credit or debit entry equal to the recorded PCIA revenues; and
- c) A credit or debit entry to transfer the balance as authorized by the Commission.

(L)

(Continued)



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## **Attachment 2**

### **Redline Tariff Revisions**



**ELECTRIC PRELIMINARY STATEMENT PART CP**  
**ENERGY RESOURCE RECOVERY ACCOUNT**

Sheet 5

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd)

- f) A debit or credit entry to true-up the Retained RA Value, determined using the Forecast RA Adder to the Retained RA Value using the Final RA Adder. A corresponding credit or debit entry equal to the true-up of the Retained RA Value is recorded in PABA and MTCBA.
- g) A credit entry to transfer an allocated portion of the cost for import capacity rights to the NSGBA if PG&E uses existing PGE-owned import allocation rights to meet the procurement targets pursuant to D.21-02-028 or D.21-03-056. The credit entries will be based on either the average price PG&E received for sales of its excess maximum import capability or, if not available or representative of market value, another reasonable market benchmark.
- h) A debit entry to reflect the resource adequacy (RA) value of procurement originally directed in the Emergency Reliability proceeding, Rulemaking 20-11-003, including resources procured pursuant to D.21-02-028 and D.21-03-056, that is transferred to ERRA to meet bundled service RA compliance requirements. The contract costs and energy benefits of the Emergency Reliability procurement, if any, will continue to be allocated to all benefitting customers through the NSGBA.

System RA Value Transferred to the New System Generation Balancing Account (NSGBA):

- i) A credit entry equal to the value of RA that is excess or unsold RA capacity and that is transferred to the System Reliability Incremental Procurement Subaccount of NSGBA in order to meet the procurement targets pursuant to D.21-03-056, after having made reasonable attempts to sell excess capacity to other load-serving entities to meet their 15% planning reserve margin. The credit entry will use the most current market price benchmark for system RA, which is approved in the annual ERRA Forecast, and used to value RA capacity in the PCIA calculation.

Utility-Owned Generation Related Entries:

- j) A debit or credit entry, as appropriate, to record ESA costs associated with bundled customer portfolio/procurement activity (which is embedded in the annual authorized revenue requirements associated with PG&E's owned generation).

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(L)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART CP  
ENERGY RESOURCE RECOVERY ACCOUNT**

Sheet 6

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd)

CAISO Related Entries:

k) A debit or credit entry equal to the net charges or revenues for energy associated with load and generating resources recovered in ERRA and the New System Generation Balancing Account (NSGBA), and net charges or revenue for a proportional share of energy associated with the interim pool of RPS resources used to support the GTSR program;~~CAISO Related Entries: (Cont'd)~~

(L)/(T)  
↓  
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↓  
(L)/(T)  
(D)

l) A debit or credit entry equal to the net charges or revenues for miscellaneous CAISO charges/credits associated with load and generating resources recovered in ERRA and NSGBA, and net charges or revenue for a proportional share of for miscellaneous CAISO charges/ credits associated with the interim pool of RPS resources used to support the GTSR program;

(T)  
↓  
(T)

m) A debit or credit entry equal to the net charges or revenues for ancillary services associated with load and generating resources recovered in ERRA and the NSGBA;

n) A credit or debit entry equal to the revenues or costs related to Congestion Revenue Rights;

o) A credit or debit entry equal to the revenues or costs related to convergence bidding;

Fuel Costs:

p) A debit entry equal to fuel and related transportation and miscellaneous costs for contracts recovered through ERRA;

Contract Costs:

q) A debit entry equal to short-term bilateral contract obligations;

r) A debit or credit entry equal to short-term renewable contract obligations, and fees associated with participating in WREGIS;

s) A debit entry equal to the short-term capacity and energy costs for QF/CHP Program contracts;

t) A credit entry equal to the net capacity costs recorded in the QF/CHP Program and Marsh Landing subaccounts of the New System Generation Balancing Account (NSGBA);

(L)  
(L)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART CP  
ENERGY RESOURCE RECOVERY ACCOUNT**

Sheet 7

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd)

GHG Costs:

- u) A debit entry equal to greenhouse gas costs related with physically settled compliance instruments associated with contracts;

(L)  
↓  
(L)

Miscellaneous Costs:

- v) A debit entry equal to financial hedging contract obligations;
- w) A debit or credit entry equal to pre-payments and credit and collateral payments, including all associated fees, for procurement purchase and, if applicable, reimbursements of pre-payments, credit and collateral payments;
- x) A debit entry equal to any other power costs associated with procurement;
- y) A debit entry equal to the incremental IE costs through 2010 related to RFOs seeking terms of less than five years. After 2010, a debit entry equal to all IE costs related to all RFOs and other IE and third-party reviewer costs approved by the Commission;
- z) A debit entry equal to power purchase payments provided to eligible Net Energy Metering customers for energy produced by on-site generation in excess of consumption over a 12-month period. Power purchase payments may include additional compensation for renewable attributes where applicable;
- aa) A debit entry equal the authorized energy storage procurement evaluation program fund amount authorized in D.14-10-045;
- ab) A debit entry to record customer education expenses associated with PG&E's Critical Peak Pricing Program for Summer Reliability 2021 and 2022, as authorized in D.21-03-056, which is capped at \$635,000.

(Continued)

<i>Advice</i>	6264-E	<i>Issued by</i>	<i>Submitted</i>	July 19, 2021
<i>Decision</i>	21-03-056	<b>Robert S. Kenney</b>	<i>Effective</i>	March 26, 2021
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



**ELECTRIC PRELIMINARY STATEMENT PART HS**  
**PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)**

Sheet 4

HS. PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)

5. ACCOUNTING PROCEDURES: (Cont'd.)

Utility-Owned Generation Related Entries: (Cont'd)

- r. A debit entry equal to one-twelfth of the annual authorized revenue requirement for the Diablo Canyon Power Plant license renewal costs.
- s. A debit entry equal to one-twelfth (or amortization period approved) of the power generation portion of the interim rate relief as authorized by the CPUC in D.19-04-039, or future interim rate relief Decisions as authorized by the Commission.

CAISO Related Entries:

- t. A debit or credit entry equal to the net charges or revenues for energy associated with generating resources recovered in PABA, which excludes net charges or revenues for energy associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA, and excludes charges and energy revenues associated with interim pool renewable resources that support the DAC-GT program and the GTSR program. (T)
- u. A debit or credit entry equal to the net charges or revenues for miscellaneous CAISO charges/credits associated with generating resources recovered in PABA, which excludes net charges or revenues for miscellaneous CAISO charges/credits associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA, and excludes net charges or revenues for miscellaneous CAISO charges/credits associated with interim pool renewable resources that support the DAC-GT program and GTSR program.- (T)  
(T)
- v. A debit or credit entry equal to the net charges or revenues for ancillary services associated with generating resources recovered in PABA, excluding net charges or revenues for ancillary services associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA.

Fuel Costs:

- w. A debit entry equal to natural gas fuel and related transportation and miscellaneous expenses for PCIA eligible UOG resources and contracts, excluding expenses in this category that have been allocated to PCIA-eligible UOG and contract resources that have been procured by the CPE for recovery through the NSGC and recorded to the CLPSA of the NSGBA.
- x. A debit entry equal to distillate fuel and related transportation and miscellaneous expenses used at PG&E's fossil plants as a back-up, excluding expenses in this category that can be allocated to PCIA-eligible UOG and contract resources procured by the CPE for recovery through the NSGC and recorded to the CLPSA of the NSGBA.
- y. A debit entry equal to the hydroelectric fuel and related transportation and miscellaneous expenses, excluding expenses in this category that have been allocated to PCIA-eligible UOG and contract resources that have been procured by the CPE for recovery through the NSGC and recorded to the CLPSA of the NSGBA. The fuel expenses include water purchase costs for the hydroelectric plants.
- z. A debit entry equal to nuclear fuel and miscellaneous expenses for the Diablo Canyon Nuclear Power Plant.

(Continued)

Advice 6222-E  
Decision D.21-02-028

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted June 16, 2021  
Effective December 28, 2020  
Resolution





**ELECTRIC PRELIMINARY STATEMENT PART HS**  
**PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)**

Sheet 6

HS. PORTFOLIO ALLOCATION BALANCING ACCOUNT (PABA)

5. ACCOUNTING PROCEDURES: (Cont'd.)

GHG Costs:

ag. A debit entry equal to the greenhouse gas costs related to PG&E's generating facilities and physically settled compliance instruments associated with contracts, including carrying costs, which excludes GHG costs associated with PCIA-eligible resources procured by the Central Procurement Entity for recovery through the NSGC and recorded to the CLPSA of the NSGBA.

(L)

Green Tariff Shared Renewables (GTSR) Program Entries

ah. A credit or debit entry to reflect the transfer of PCIA Program Charge expense associated with the GTSR Program for customers taking service under Schedule E-GT) schedule, equal to the PCIA Program Charge rate, multiplied by the kWh delivered under the program to the E-GT customers for the month, and/or entry to reflect any subsequent true-up of the Program Charge components' expense to actual costs.

ai. A credit or debit entry to reflect the transfer of PCIA Program Charge expense associated with the GTSR Program for customers taking service under Schedule E-ECR, equal to the PCIA Program Charge rate, multiplied by the kWh delivered under the program to the E-ECR customers for the month, and/or entry to reflect any subsequent true-up of the Program Charge components' expense to actual costs.

(L)

aj. A debit or credit entry to reflect: (1) the transfer of the interim pool resource's contract expense associated with the GTSR Program for customers taking service under Schedule E-GT, equal to the interim pool weighted average costs, multiplied by the portion of kWh delivered under the program to E-GT customers that the vintage's interim pool resources support for the month and (2) annual entry to reflect any subsequent true-up of the weighted average price and generation volumes of the interim pool resources used to support the E-GT customers' subscription level to final actual costs and generation amounts available to support the program.

(N)

(N)

Miscellaneous Costs

akj. A debit or credit entry equal to pre-payments and credit and collateral payments, including all associated fees, for procurement purchase and, if applicable, reimbursements of prepayments, credit and collateral payments.

(T)

al. A debit entry equal to any other power costs associated with procurement.

(T)

am. A credit/debit entry to transfer/repay the undercollection due to the PCIA revenue shortfall from the applicable PABA subaccount to the PUBA. The PCIA revenue shortfall is equal to the difference between the uncapped vintaged PCIA rate by customer class minus the capped vintaged PCIA rate by customer class applicable to departing load customers, net of RF&U, multiplied by the departing load's usage by customer class for each vintage. The PCIA revenue shortfall is mapped to the PABA vintage subaccounts based on incremental revenue shortfall rates. Corresponding debit/credit entries will be recorded in the PCIA Undercollection Balancing Account (PUBA), Electric Preliminary Statement Part HZ, based on the cumulative revenue shortfall rates, by customer vintage.

(T)

(L)

(Continued)



**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
Braun Blasing Smith Wynne, P.C.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell

East Bay Community Energy Ellison  
Schneider & Harris LLP  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie  
Green Power Institute  
Hanna & Morton  
ICF  
International Power Technology

Intertie

Intestate Gas Services, Inc.  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McClintock IP  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.  
SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Stoel Rives LLP

Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy