

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
ELC (Corp ID 39)
Status of Advice Letter 4628G/6641E
As of November 28, 2022

Subject: Implement Tariff Changes in Compliance with Decision (D.) 22-06-033

Division Assigned: Energy

Date Filed: 07-07-2022

Date to Calendar: 07-15-2022

Authorizing Documents: D2206033

Disposition:	Accepted
Effective Date:	07-07-2022

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Stuart Rubio
(415) 973-4587
PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

July 7, 2022

Advice 4628-G/6641-E

(Pacific Gas and Electric Company U 39 M)

Public Utilities Commission of the State of California (CPUC or Commission)

Subject: Implement Tariff Changes in Compliance with Decision (D.) 22-06-033

Purpose

Pursuant to Ordering Paragraph (OP) 4 of Decision (D.) 22-06-033, Pacific Gas and Electric Company (PG&E) submits this Tier 1 advice letter within 14 days of a Commission decision in PG&E's 2023 General Rate Case (GRC) approving a January 1, 2023 effective date. The decision requires PG&E to update three memorandum accounts to record under or overcollections resulting from the issuance of a final GRC decision after January 1, 2023.

Background

On June 30, 2021, PG&E filed its 2023 General Rate Case (GRC) application requesting the Commission authorize its 2023 GRC revenue requirements for the period 2023-2026.

On July 16, 2021, PG&E filed a motion seeking to make the 2023 test year GRC revenue requirements and other ratemaking mechanisms effective as of January 1, 2023, regardless of when the Commission issues a final 2023 GRC decision. PG&E also requested that the adopted 2023 GRC revenue requirements include interest based on the Federal Reserve three-month commercial paper rate. PG&E also requested to continue using the three memorandum accounts previously approved to track and recover/return any under or overcollections associated with its base revenue requirements for its final 2023 adopted revenue requirements, plus interest. The three memorandum accounts are: General Rate Case Memorandum Account - Gas (GRCMA-G); General Rate Case Memorandum Account - Electric (GRCMA-E) and Gas Transmission and Storage Memorandum Account (GTSMA).

On June 24, 2022, the Commission issued D.22-06-033 approving PG&E's motion. Ordering Paragraph 4 of the decision requires PG&E to file a Tier 1 advice letter within 14 days from the effective date of the decision with revised tariff sheets to implement the adopted revenue requirements effective January 1, 2023.

Preliminary Statement Updates**General Rate Case Memorandum Account - Gas (GRCMA-G), *Gas Preliminary Statement Part FE:***

- Rename the account to General Rate Case Gas Distribution Memorandum Account (GRCGDMA).
- Update all tariff sections to specify recording activity associated with the 2023 GRC Gas Distribution revenue requirement.
- Standardize terminology among the GRC memorandum accounts.

General Rate Case Memorandum Account - Electric (GRCMA-E), *Electric Preliminary Statement Part IB:*

- Rename the account to General Rate Case Electric Memorandum Account (GRCEMA).
- Update all tariff sections to specify activity associated with the 2023 GRC Electric Distribution and Electric Generation revenue requirements.
- Standardize terminology among the GRC memorandum accounts.

Gas Transmission and Storage Memorandum Account (GTSMA), *Gas Preliminary Statement Part DD:*

- Rename the account to General Rate Case Gas Transmission and Storage Memorandum Account (GRCGTSMA).
- Update all tariff sections to specify activity associated with the 2023 GRC Gas Transmission and Storage revenue requirements.
- Standardize terminology among the GRC memorandum accounts.

This submittal would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than July 27, 2022, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.1, and OP 4 of D. 22-06-033, this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is July 7, 2022.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for A.21-06-021. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Sidney Bob Dietz II
Director, Regulatory Relations

cc: Service List A.21-06-021



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 M)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Stuart Rubio

Phone #: (415) 973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: SHR8@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4628-G/6641-E

Tier Designation: 1

Subject of AL: Implement Tariff Changes in Compliance with Decision (D.) 22-06-033

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.22-06-033

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 7/7/22

No. of tariff sheets: 13

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
53674-E	ELECTRIC PRELIMINARY STATEMENT PART IB GENERAL RATE CASE ELECTRIC MEMORANDUM ACCOUNT (GRCEMA) Sheet 1	46336-E
53675-E	ELECTRIC PRELIMINARY STATEMENT PART IB GENERAL RATE CASE ELECTRIC MEMORANDUM ACCOUNT (GRCEMA) Sheet 2	45749-E*
53676-E	ELECTRIC TABLE OF CONTENTS Sheet 1	53584-E
53677-E	ELECTRIC TABLE OF CONTENTS Sheet 18	53569-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
37987-G	GAS PRELIMINARY STATEMENT PART DD GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT (GRCGTSMA) Sheet 1	34783-G
37988-G	GAS PRELIMINARY STATEMENT PART DD GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT (GRCGTSMA) Sheet 2	34784-G
37989-G	GAS PRELIMINARY STATEMENT PART DD GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT (GRCGTSMA) Sheet 3	34785-G
37990-G	GAS PRELIMINARY STATEMENT PART DD GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT (GRCGTSMA) Sheet 4	34786-G
37991-G	GAS PRELIMINARY STATEMENT PART DD GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT (GRCGTSMA) Sheet 5	34787-G
37992-G	GAS PRELIMINARY STATEMENT PART FE GENERAL RATE CASE GAS DISTRIBUTION MEMORANDUM ACCOUNT (GRCDMA) Sheet 1	35523-G*
37993-G	GAS TABLE OF CONTENTS Sheet 1	37983-G
37994-G	GAS TABLE OF CONTENTS Sheet 5	37952-G
37995-G	GAS TABLE OF CONTENTS Sheet 6	37945-G



ELECTRIC PRELIMINARY STATEMENT PART IB Sheet 1
GENERAL RATE CASE ELECTRIC MEMORANDUM ACCOUNT (GRCEMA) (T)

IB. GENERAL RATE CASE ELECTRIC MEMORANDUM ACCOUNT (GRCEMA) (T)

1. PURPOSE: The purpose of the General Rate Case Electric Memorandum Account (GRCEMA) is to record the electric distribution and generation under or overcollections resulting from a final GRC decision that is approved after the effective date of the adopted revenue requirements. Pursuant to decision (D.) 22-06-033, the GRCEMA records the difference between the final adopted 2023 GRC revenue requirements and the placeholder revenue requirements incorporated into rates on January 1, 2023. Note that the below accounting procedures will be expanded to include 2024 GRC revenue requirements if a final decision is approved in 2024. (T)

2. APPLICABILITY: The GRCEMA shall apply to all customer classes, except for those specifically excluded by the Commission. (T)

3. REVISION DATES: Disposition of the balances in the account are detailed in the subaccount descriptions. (T)

4. RATES: The GRCEMA does not have a separate rate component.

5. ACCOUNTING PROCEDURE: The GRCEMA consists of the following two subaccounts: (T)

ELECTRIC DISTRIBUTION SUBACCOUNT: The purpose of the Electric Distribution Subaccount is to record the under or overcollection resulting from the difference between the adopted 2023 GRC revenue requirement and corresponding placeholder revenue requirement included in rates on January 1, 2023. Disposition of the balance in this subaccount shall be through the Distribution Revenue Adjustment Mechanism (DRAM). (T)

GENERATOR SUBACCOUNT: The purpose of the Generation Subaccount is to record the under or overcollection resulting from the difference between the adopted 2023 GRC revenue requirement and corresponding placeholder revenue requirement included in rates on January 1, 2023. Disposition of the balance in this subaccount shall be through the Portfolio Allocation Balancing Account (PABA) and Energy Resource Recovery Account (ERRA), as applicable. (T)

a) Electric Distribution Subaccount

The following entries will be recorded to the Electric Distribution Subaccount, including Revenue Fees & Uncollectibles (RF&U), upon implementation of a final 2023 GRC, or monthly as applicable: (T)

1) A one-time debit entry equal to the adopted annual 2023 GRC electric distribution revenue requirement, prorated monthly beginning January 1, 2023 until the final 2023 GRC decision is implemented; (T)

2) A one-time credit entry equal to the annual electric distribution placeholder revenue requirement included in rates on January 1, 2023, prorated monthly until the final 2023 GRC decision is implemented; (T)

3) An entry to record the transfer of amounts to or from other accounts as approved by the Commission; and

4) An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART IB Sheet 2
GENERAL RATE CASE ELECTRIC MEMORANDUM ACCOUNT (GRCEMA) (T)

IB. GENERAL RATE CASE ELECTRIC MEMORANDUM ACCOUNT (GRCEMA) (Cont'd.) (T)

5. ACCOUNTING PROCEDURE: The GRCEMA consists of the following two subaccounts (Cont'd):

b) Generation Subaccount

The following entries will be made to the Generation Subaccount, excluding RF&U, upon implementation of a final 2023 GRC decision, or monthly as applicable: (T)

- 1) A one-time debit entry equal to the adopted annual 2023 generation revenue requirement, prorated monthly beginning January 1, 2023 until the final 2023 GRC decision is implemented; (T)
- 2) A one-time credit entry equal to the annual placeholder generation revenue requirement included in rates on January 1, 2023, prorated monthly until the final 2023 GRC decision is implemented; (T)
- 3) An entry to record the transfer of amounts to or from other accounts as approved by the Commission; and (T)
- 4) An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)

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Part JI	Dynamic and Real-Time Pricing Memorandum Account (DRTDMA)	52248,52249-E
Part JJ	AB 1X Refund Balancing Account (AB1XBA)	52496-E (P)
Part JK	Cost of Capital Memorandum Account - Electric (COCMA-E)	52262,52263-E
Part JL	Percentage of Income Payment Plan Balancing Account – Electric (PIPPBA-E).....	52552-E (P)
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(Continued)



GAS PRELIMINARY STATEMENT PART DD

Sheet 1

GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT (T)
(GRCGTSMA)

DD. GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT (T)
(GRCGTSMA) (T)

1. PURPOSE: The purpose of the General Rate Case Gas Transmission & Storage Memorandum Account (GRCGTSMA) is to record the gas transmission and storage under or overcollections resulting from a final GRC decision that is approved after the effective date of the adopted revenue requirements. Pursuant to decision (D.) 22-06-033, the GRCGTSMA records the difference between the final adopted 2023 GRC revenue requirements and the placeholder revenue requirements incorporated into rates on January 1, 2023. Note that the below accounting procedures will be expanded to include 2024 GRC revenue requirements should a final decision be approved in 2024. (T)

2. APPLICABILITY: The GRCGTSMA shall apply to all customer classes, except for those specifically excluded by the Commission. (T)

3. REVISION DATES: Disposition of the balances in the account are detailed in the subaccount descriptions. (T)

4. RATES: The GRCGTSMA does not have a separate rate component. (T)

5. ACCOUNTING PROCEDURE: The GRCGTSMA consists of the following subaccounts: (T)

CORE BACKBONE SUBACCOUNT: The purpose of the Core Backbone Subaccount is to record the under or overcollection resulting from the difference between the adopted 2023 GRC core backbone revenue requirement and the placeholder revenue requirement included in rates on January 1, 2023. Disposition of the balance in this subaccount shall be through the Core Fixed Cost Account (CFCA) – Core Cost Subaccount. (T)

CORE LOCAL TRANSMISSION SUBACCOUNT: The purpose of the Core Local Transmission Subaccount is to record the under or overcollection resulting from the difference between the adopted 2023 GRC core local transmission revenue requirement and the placeholder revenue requirement included in rates on January 1, 2023. Disposition of the balance in this subaccount shall be through the Core Fixed Cost Account (CFCA) - Core Cost Subaccount. (T)

CORE STORAGE SUBACCOUNT: The purpose of the Core Storage Subaccount is to record the under or overcollection resulting from the difference between the adopted 2023 GRC core storage revenue requirement and the placeholder revenue requirement included in rates on January 1, 2023. Disposition of the balance in this subaccount shall be through the Core Fixed Cost Account (CFCA) – Core Cost Subaccount. (T)

NONCORE BACKBONE SUBACCOUNT: The purpose of the Noncore Backbone Subaccount is to record the under or overcollection resulting from the difference between the adopted 2023 GRC noncore backbone revenue requirement and the placeholder revenue requirement included in rates on January 1, 2023. Disposition of the balance in this subaccount shall be through the Gas Transmission and Storage Revenue Sharing Mechanism-Backbone Subaccount. (T)

(Continued)

Advice	4628-G	Issued by	Submitted	July 7, 2022
Decision	22-06-033	Meredith Allen	Effective	July 7, 2022
		Vice President, Regulatory Affairs	Resolution	



GAS PRELIMINARY STATEMENT PART DD

Sheet 2

GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT (T)
(GRCGTSMA)

DD. GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT (T)
(GRCGTSMA) (Cont'd.) (T)

5. ACCOUNTING PROCEDURE: The GRCGTSMA consists of the following subaccounts: (T)
(Cont'd.)

NONCORE LOCAL TRANSMISSION SUBACCOUNT: The purpose of the Noncore Local Transmission Subaccount is to record the under or overcollection resulting from the difference between the adopted 2023 noncore local transmission revenue requirement and the placeholder revenue requirement included in rates on January 1, 2023. Disposition of the balance in this subaccount shall be through the Gas Transmission and Storage Revenue Sharing Mechanism-Local Transmission Subaccount. (T)

a) Core Backbone Subaccount

The following entries shall be made to the Core Backbone Subaccount, net of an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense, upon implementation of a final decision in the 2023 GRC, or monthly as applicable: (T)

1) A one-time debit entry equal to the adopted annual 2023 GRC core backbone revenue requirement, prorated monthly beginning January 1, 2023, until the final 2023 GRC decision is implemented; (T)

2) A one-time credit entry equal to the annual core backbone placeholder revenue requirement included in gas rates on January 1, 2023, prorated monthly until the final 2023 GRC is implemented; (T)

3) An entry to record the transfer of amounts to or from other accounts as approved by the Commission; and

4) An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(Continued)



GAS PRELIMINARY STATEMENT PART DD

Sheet 3

GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT (T)
(GRCGTSMA)

DD. GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT (T)
(GRCGTSMA) (Cont'd.) (T)

5. ACCOUNTING PROCEDURE: The GRCGTSMA consists of the following subaccounts: (T)
(Cont'd.)

b) Core Local Transmission Subaccount

The following entries shall be made to the Core Local Transmission Subaccount, net of RF&U, upon implementation of a final decision in the 2023 GRC, or monthly as applicable: (T)
(T)

1) A one-time debit entry equal to the adopted annual 2023 GRC core local transmission revenue requirement, prorated monthly beginning January 1, 2023, until the final 2023 GRC decision is implemented; (T)
(T)

2) A one-time credit entry equal to the annual core local transmission placeholder revenue requirement included in rates on January 1, 2023, prorated monthly until the final 2023 GRC decision is implemented; (T)
(T)

3) An entry to record the transfer of amounts to or from other accounts as approved by the Commission; and

4) An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

c) Core Storage Subaccount

The following entries shall be made to the Core Storage Subaccount, net of RF&U, upon implementation of a final decision in the 2023 GRC, or monthly as applicable: (T)

1) A one-time debit entry equal to the adopted annual 2023 GRC core storage revenue requirement, prorated monthly beginning January 1, 2023, until the final 2023 GRC decision is implemented; (T)
(T)

2) A one-time credit entry equal to the core storage placeholder revenue requirement included in rates on January 1, 2023, prorated monthly until the final 2023 GRC decision is implemented; (T)
(T)

3) An entry to record the transfer of amounts to or from other accounts as approved by the Commission; and

4) An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(Continued)



GAS PRELIMINARY STATEMENT PART DD

Sheet 4

GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT (T)
(GRCGTSMA)

DD. GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT (T)
(GRCGTSMA) (Cont'd.) (T)

5. ACCOUNTING PROCEDURE: The GRCGTSMA consists of the following subaccounts: (T)
(Cont'd.)

d) Noncore Backbone Subaccount

The following entries shall be made monthly to the Noncore Backbone Subaccount, net of RF&U, upon implementation of a final decision in the 2023 GRC, or monthly as applicable: (T)
(T)

1) A one-time debit entry equal to the adopted annual 2023 GRC noncore backbone revenue requirement, prorated monthly beginning January 1, 2023, until the final 2023 GRC decision is implemented; (T)
(T)

2) A one-time credit entry equal to the annual noncore backbone placeholder revenue requirement incorporated into rates on January 1, 2023, prorated monthly until the 2023 GRC final decision is implemented; (T)
(T)

3) An entry to record the transfer of amounts to or from other accounts as approved by the Commission, and

4) An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

e) Noncore Local Transmission Subaccount

The following entries shall be made to the Noncore Local Transmission Subaccount, net of RF&U, upon implementation of a final decision in the 2023 GRC, or monthly as applicable: (T)
(T)

1) A one-time debit entry equal to the adopted annual 2023 GRC noncore local transmission revenue requirement, prorated monthly beginning January 1, 2023, until the final 2023 GRC decision is implemented; (T)
(T)

2) A one-time credit entry equal to the annual noncore local transmission placeholder revenue requirement included in rates on January 1, 2023, prorated monthly until the final 2023 GRC decision is implemented; (T)
(T)

(Continued)



GAS PRELIMINARY STATEMENT PART DD

Sheet 5

GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT (T)
(GRCGTSMA)

DD. GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT (T)
(GRCGTSMA) (Cont'd.) (T)

5. ACCOUNTING PROCEDURE: The GRCGTSMA consists of the following six subaccounts: (T)
(Cont'd.)

e) Noncore Local Transmission Subaccount (Cont'd.)

3) An entry to record the transfer of amounts to or from other accounts as approved by the Commission, and

4) An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(D)

(D)



GAS PRELIMINARY STATEMENT PART FE

Sheet 1

GENERAL RATE CASE GAS DISTRIBUTION MEMORANDUM ACCOUNT (GRCGDMA) (T)

FE. GENERAL RATE CASE GAS DISTRIBUTION MEMORANDUM ACCOUNT – GAS (T)
(GRCGDMA-G) (T)

1. PURPOSE: The purpose of the General Rate Case Gas Distribution Memorandum Account (GRCGDA) is to record the under or overcollection resulting from a final GRC decision that is approved after the effective date of the adopted revenue requirement. Pursuant to decision (D.) 22-06-033, the GRCGDMA records the difference between the final adopted 2023 GRC gas distribution revenue requirement and the placeholder revenue requirement incorporated into rates on January 1, 2023. Note that the below accounting procedures will be expanded to include 2024 GRC revenue requirements should a final decision be approved in 2024. (T)

2. APPLICABILITY: The GRCGDMA shall apply to all customer classes, except for those specifically excluded by the Commission. (T)

3. REVISION DATES: Disposition of the balances in the account shall be through the Core Fixed Cost Account (CFCA) and the Noncore Customer Class Charge Account (NCA), as authorized by the Commission.

4. RATES: The GRCGDMA does not have a separate rate component. (T)

5. ACCOUNTING PROCEDURE: The following entries will be made to the account net of Revenue Fees and Uncollectibles, upon implementation of a final decision in the 2023 GRC, or monthly as applicable: (T)
(T)

a. A one-time debit entry equal to the adopted annual 2023 GRC gas distribution revenue requirement, prorated monthly beginning January 1, 2023, until the final 2023 GRC decision is implemented; (T)
(T)

b. A one-time credit entry equal to the annual gas distribution placeholder revenue requirement included in rates on January 1, 2023, prorated monthly until the final 2023 GRC decision is implemented; (T)
(T)

c. An entry to record the transfer of amounts to or from other accounts as approved by the Commission; and

d. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

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(T)
(T)

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Attachment 2

Redline Tariff Revisions



GAS PRELIMINARY STATEMENT PART DD

Sheet 1

~~GAS-GENERAL RATE CASE GAS~~ TRANSMISSION & STORAGE MEMORANDUM ACCOUNT
(GRCGTSMA) (T)
(T)

2019. Disposition of the balance in this subaccount shall be through the Gas
Transmission and Storage Revenue Sharing Mechanism- Backbone Subaccount.

|
(T)

(Continued)

Advice 4055-G
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

December 27, 2018
January 1, 2019



GAS PRELIMINARY STATEMENT PART DD

Sheet 2

GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT (T)
(GRCTSMA) (T)

DD. GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT (T)
(GRCTSMA) (Cont'd.) (T)

5. ACCOUNTING PROCEDURE: The GRCTSMA consists of the following ~~six~~ (T)
subaccounts: (Cont'd.)

NONCORE LOCAL TRANSMISSION SUBACCOUNT: The purpose of the Noncore Local (T)
Transmission Subaccount is to record the under or overcollection resulting from the (T)
difference between the adopted 2023 noncore local transmission revenue requirement (T)
and the placeholder adopted by the Commission in A.17-11-009, and the noncore local (T)
transmission placeholder revenue requirement incorporated included in gas rates effective (T)
on January 1, 2023~~19~~. Disposition of the balance in this subaccount shall be through the (T)
Gas Transmission and Storage Revenue Sharing Mechanism- Local Transmission (T)
Subaccount. (T)

~~NONCORE STORAGE SUBACCOUNT: The purpose of the Noncore Storage (D)
Subaccount is to record the difference between the noncore storage revenue requirement (D)
adopted by the Commission in A.17-11-009, and the noncore storage placeholder (D)
revenue requirement incorporated in gas rates effective January 1, 2019.~~ (D)

a) Core Backbone Subaccount

The following entries shall be made to the Core Backbone Subaccount, net of an (T)
allowance for Revenue Fees and Uncollectible (RF&U) accounts expense, -upon (T)
the issuance implementation of a final decision in the 2023 GRC A.17-11-009, or (T)
monthly as applicable: (T)

1) A one-time debit entry equal to the adopted annual 2023~~19~~ GT&S-GRC core (T)
backbone revenue requirement, adopted in the final decision in A.17-11-009, (T)
prorated monthly beginning January 1, 2023~~19~~, until the final 2023 GRC (T)
decision ~~in A.17-11-009~~ is implemented; (T)

2) A one-time credit entry equal to the annual core backbone placeholder revenue (T)
requirement included operated into gas rates effective on January 1, 2023~~19~~, (T)
prorated monthly until the final 2023 GRC decision in A.17-11-009 is (T)
implemented; (T)

3) An entry to record the transfer of amounts to or from other accounts as (T)
approved by the Commission; and

4) An entry equal to interest on the average balance in the account at the (T)
beginning of the month and the balance after the above entries, at a rate equal (T)
to one-twelfth of the interest rate on three-month Commercial Paper for the (T)
previous month, as reported in the Federal Reserve Statistical Release, H.15 or (T)
its successor.

(Continued)



GAS PRELIMINARY STATEMENT PART DD

Sheet 3

GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT (T)
(GRCGTSMA) (T)

DD. GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT (T)
(GRCGT SMA) (Cont'd.) (T)

5. ACCOUNTING PROCEDURE: The GRCGTSMA consists of the following ~~six~~ (T)
subaccounts: (Cont'd.)

b) Core Local Transmission Subaccount

The following entries shall be made to the Core Local Transmission Subaccount, net of RF&U, upon ~~implementation of the issuance~~ of a final decision in ~~A.17-11-009~~ the 2023 GRC, or monthly as applicable: (T)
(T)

1) A one-time debit entry equal to the ~~adopted~~ annual ~~2023 GRC~~ 2023 GRC ~~49 GT&S~~ core local transmission revenue requirement, ~~adopted in the final decision in A.17-11-009~~, prorated monthly beginning January 1, ~~2023~~ 2023, until the final 2023 GRC decision ~~in A.17-11-009~~ is implemented; (T)
↓
(T)

2) A one-time credit entry equal to the annual core local transmission placeholder revenue requirement ~~included in rates effective on from~~ January 1, ~~2023~~ 2023, prorated monthly until to the date when the final 2023 GRC decision ~~in A.17-11-009~~ is implemented; (T)
↓
(T)

3) An entry to record the transfer of amounts to or from other accounts as approved by the Commission; and

4) An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

c) Core Storage Subaccount

The following entries shall be made to the Core Storage Subaccount, net of RF&U, upon ~~the issuance~~ implementation of a final decision in ~~the 2023 GRC~~ A.17-11-009, or monthly as applicable: (T)
(T)

1) A one-time debit entry equal to the ~~adopted~~ annual ~~2023 GRC~~ 2023 GRC ~~49 GT&S~~ core storage revenue requirement, ~~adopted in the final decision in A.17-11-009~~, prorated monthly beginning January 1, ~~2023~~ 2023, until the final 2023 GRC decision ~~in A.17-11-009~~ is implemented; (T)
↓
(T)

2) A one-time credit entry equal to the core storage placeholder revenue requirement ~~included in rates effective on from~~ January 1, ~~2023~~ 2023, prorated monthly to the date when until the final 2023 GRC decision ~~in A.17-11-009~~ is implemented; (T)
(T)

3) An entry to record the transfer of amounts to or from other accounts as approved by the Commission; and

4) An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the

(Continued)



GAS PRELIMINARY STATEMENT PART DD

Sheet 3

GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT
 (GRCGTSMA)

(T)
(T)

previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(Continued)

Advice 4055-G
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

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Resolution

December 27, 2018
January 1, 2019



GAS PRELIMINARY STATEMENT PART DD

Sheet 4

GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT (T)
(GRCGTSMA) (T)

DD. GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT (T)
(GRCGT SMA) (Cont'd.) (T)

5. ACCOUNTING PROCEDURE: The GRCGTSMA consists of the following ~~six~~ (T)
subaccounts: (Cont'd.)

d) Noncore Backbone Subaccount

The following entries shall be made monthly to the Noncore Backbone Subaccount, net of RF&U, upon implementation of a final decision in the 2023 GRC, or monthly (T)
as applicable ~~until the adopted revenue requirements are implemented:~~ (T)

- 1) A one-time debit entry equal to the adopted annual 2023 GRC19 GT&S (T)
noncore backbone revenue requirement, ~~adopted in the final decision in A.17-11-009,~~ (T)
prorated monthly beginning January 1, 2023~~19~~, until the final 2023 (T)
GRC decision ~~in A.17-11-009~~ is implemented; (T)
- 2) A one-time credit entry equal to the annual noncore backbone placeholder revenue requirement incorporated into gas rates effective on January 1, (T)
2023~~19~~, prorated monthly until the 2023 GRC final decision ~~in A.17-11-009~~ is (T)
implemented;
- 3) An entry to record the transfer of amounts to or from other accounts as approved by the Commission, and
- 4) An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

e) Noncore Local Transmission Subaccount

The following entries shall be made to the Noncore Local Transmission Subaccount, net of RF&U, upon implementation of a final decision in the 2023 GRC, or monthly as applicable: (T)
(T)

- 1) A one-time debit entry equal to the adopted annual 2023 GRC19 GT&S noncore (T)
local transmission revenue requirement, ~~adopted in the final decision in A.17-11-009,~~ (T)
prorated monthly beginning January 1, 2023~~19~~, until the final 2023 (T)
GRC decision ~~in A.17-11-009~~ is implemented; (T)
- 2) A one-time credit entry equal to the annual noncore local transmission placeholder revenue requirement included in rates effective on from January 1, (T)
2023~~19~~, prorated monthly to the date when until the final 2023 GRC decision ~~in~~ (T)
~~A.17-11-009~~ is implemented; (T)

(Continued)



GAS PRELIMINARY STATEMENT PART DD

Sheet 5

GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT (T)
(GRCGT SMA) (T)

DD. GENERAL RATE CASE GAS TRANSMISSION & STORAGE MEMORANDUM ACCOUNT (T)
(GRCGT SMA) (Cont'd.) (T)

5. ACCOUNTING PROCEDURE: The GRCGT SMA consists of the following six subaccounts: (Cont'd.) (T)

e) Noncore Local Transmission Subaccount (Cont'd.)

- 3) An entry to record the transfer of amounts to or from other accounts as approved by the Commission, and
- 4) An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

~~f) Noncore Storage Subaccount~~ (D)

~~The following entries shall be made to the Noncore Storage Subaccount, net of RF&U as applicable:~~

- ~~1) A one-time debit entry equal to the annual 2019 GT&S noncore storage revenue requirement, adopted in the final decision in A.17-11-009, prorated beginning January 1, 2019, until the final decision in A.17-11-009 is implemented;~~
- ~~2) A one-time credit entry equal to the noncore storage placeholder revenue requirement effective from January 1, 2019, prorated to the date when the final decision in A.17-11-009 is implemented;~~

- ~~3) An entry to record the transfer of amounts to or from other accounts as approved by the Commission, and~~
- ~~4) An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.~~ (D)



GAS PRELIMINARY STATEMENT PART FE Sheet 1
GENERAL RATE CASE GAS DISTRIBUTION MEMORANDUM ACCOUNT—~~GAS~~ (GRCGDMA) (T)

FE. GENERAL RATE CASE GAS DISTRIBUTION MEMORANDUM ACCOUNT—~~GAS~~ (GRCGDMA-G) (T)

1. PURPOSE: The purpose of the General Rate Case Gas Distribution Memorandum Account (GRCGDA) is to record the under or overcollection resulting from a final GRC decision that is approved after the effective date of the adopted revenue requirement. Pursuant to decision (D.) 22-06-033, the GRCGDMA records the difference between the final adopted 2023 GRC gas distribution revenue requirement and the placeholder revenue requirement incorporated into rates on January 1, 2023, the difference between the GRC revenue requirement and corresponding rates in effect on January 1, 2020 and the final GRC revenue requirement for test year 2020 and corresponding rates adopted by the Commission in a decision for A.18-12-009. The Gas GRCMA is effective January 1, 2020. Note that the below accounting procedures will be expanded to include 2024 GRC revenue requirements should a final decision be approved in 2024. (T)
2. APPLICABILITY: The GRCGDMA shall apply to all customer classes, except for those specifically excluded by the Commission. (T)
3. REVISION DATES: Disposition of the balances in the account shall be through the Core Fixed Cost Account (CFCA) and the Noncore Customer Class Charge Account (NCA), as authorized by the Commission.
4. RATES: The GRCGDMA does not have a separate rate component. (T)
5. ACCOUNTING PROCEDURE: The following entries will be made to the account, net of Revenue Fees and Uncollectibles, upon implementation the issuance of a final decision in the 2023 GRCA.18-12-009, or monthly as applicable: (T)
 - a. A one-time debit entry equal to the adopted annual 20202023 GRC gas distribution revenue requirement, adopted in the final decision in A.18-12-009, prorated monthly beginning January 1, 2023, 2020 until the final 2023 GRC decision in A.18-12-009 is implemented; (T)
 - b. A one-time credit entry equal to the annual gas distribution placeholder revenue requirement included in rates effect on January 1, 2023, 2020, prorated monthly until the final 2023 GRC decision in A.18-12-009 is implemented; (T)
 - c. An entry to record the transfer of amounts to or from other accounts as approved by the Commission; and
 - d. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(Continued)

Advice 4181-G
Decision D.19-11-004

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Vice President, Regulatory Affairs

Submitted
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Resolution

November 21, 2019
January 1, 2020



ELECTRIC PRELIMINARY STATEMENT PART IB Sheet 1
GENERAL RATE CASE ELECTRIC MEMORANDUM ACCOUNT ~~-ELECTRIC (GRCEMA-E)~~ (T)

IB. GENERAL RATE CASE ELECTRIC MEMORANDUM ACCOUNT ~~-ELECTRIC (GRCEMA)-E~~ (T)

1. PURPOSE: The purpose of the General Rate Case Electric Memorandum Account (GRCEMA) is to record the electric distribution and generation under or overcollections resulting from a final GRC decision that is approved after the effective date of the adopted revenue requirements. Pursuant to decision (D.) 22-06-033, the GRCEMA records the difference between the final adopted 2023 GRC revenue requirements and the placeholder revenue requirements incorporated into rates on January 1, 2023. the difference between the GRC revenue requirements and corresponding rates in effect on January 1, 2020 and the final GRC revenue requirements for test year 2020 and corresponding rates adopted by the Commission in a decision for A.18-12-009. The Electric GRCMA is effective January 1, 2020. Note that the below accounting procedures will be expanded to include 2024 GRC revenue requirements if a final decision is approved in 2024. (T)

2. APPLICABILITY: The GRCEMA shall apply to all customer classes, except for those specifically excluded by the Commission. (T)

3. REVISION DATES: Disposition of the balances in the account are detailed in the subaccount descriptions. (T)

4. RATES: The GRCEMA does not have a separate rate component.

5. ACCOUNTING PROCEDURE: The GRCEMA consists of the following two subaccounts: (T)

ELECTRIC DISTRIBUTION SUBACCOUNT: The purpose of the Electric Distribution Subaccount is to record the under or overcollection resulting from the difference between the adopted 2023 GRC revenue requirement and corresponding placeholder revenue requirement included in rates in effect on January 1, 2023, 2020 and the final GRC revenue requirement for test year 2020 and corresponding rates adopted by the Commission in a decision for A.18-12-009. The Electric GRCMA is effective January 1, 2020. Disposition of the balance in this subaccount shall be through the Distribution Revenue Adjustment Mechanism (DRAM). (T)

GENERATON SUBACCOUNT: The purpose of the Generation Subaccount is to record the under or overcollection resulting from the difference between the adopted 2023 GRC revenue requirement and corresponding placeholder revenue requirement included in rates in effect on January 1, 2023, 0 and the final GRC revenue requirement for test year 2020 and corresponding rates adopted by the Commission in a decision for A.18-12-009. The Electric GRCMA is effective January 1, 2020. Disposition of the balance in this subaccount shall be through the Portfolio Allocation Balancing Account (PABA) and Energy Resource Recovery Account (ERRA), as applicable. (T)

a) Electric Distribution Subaccount

The following entries will be recorded made to the Electric Distribution Subaccount, including, [FL1]Revenue Fees & Uncollectibles (RF&U), upon implementation each month upon the issuance of a final 2023 GRC decision in A.18-12-009, or monthly as applicable: (T)

- 1) A one-time debit entry equal to the adopted annual 202320 GRC electric distribution revenue requirement; adopted in the final decision in A.18-12-009, prorated monthly beginning January 1, 20230 until the final 2023 GRC decision in A.18-12-009 is implemented; (T)

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART IB

Sheet 1

GENERAL RATE CASE ELECTRIC MEMORANDUM ACCOUNT ~~-ELECTRIC-(GRCEMA-E)~~

(T)

- 2) A one-time credit entry equal to the annual electric distribution placeholder revenue requirement in ~~cluded in rates-effect~~ on January 1, 2023~~0~~₁, prorated monthly until the final 2023 GRC decision ~~in A.18-12-009~~ is implemented; (T)
- 3) An entry to record the transfer of amounts to or from other accounts as approved by the Commission; and (T)
- 4) An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(Continued)

Advice 5780-E
Decision D.19-11-004

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Resolution

March 12, 2020
January 1, 2020



ELECTRIC PRELIMINARY STATEMENT PART IB Sheet 2 (N)
GENERAL RATE CASE ELECTRIC MEMORANDUM ACCOUNT ~~ELECTRIC~~-(GRCEMA-E) (N)

5. ACCOUNTING PROCEDURE: The GRCEMA consists of the following two subaccounts (Cont'd):

b) Generation Subaccount

The following entries will be made to the Generation Subaccount, excluding RF&U, each month upon the implementation/issuance of a final 2023 GRC decision in A.18-12-009, or monthly as applicable: (T)

1) A one-time debit entry equal to the adopted annual 2023~~0~~ generation revenue requirement; adopted in the final decision in A.18-12-009, prorated monthly beginning January 1, 2023~~0~~ until the final 2023 GRC decision in A.18-12-009 is implemented; (T)

2) A one-time credit entry equal to the annual placeholder generation revenue requirement included in rates effect on January 1, 2023~~0~~, prorated monthly until the final 2023 GRC decision in A.18-12-009 is implemented; (T)

3) An entry to record the transfer of amounts to or from other accounts as approved by the Commission; and

4) An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(Continued)

Advice 5694-E
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Effective January 1, 2020
Resolution

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
Braun Blasing Smith Wynne, P.C.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie
Green Power Institute
Hanna & Morton
ICF
International Power Technology

Intertie

Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy