

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Pacific Gas & Electric Company
GAS (Corp ID 39)
Status of Advice Letter 4618G/6618E
As of July 12, 2022

Subject: Modification to Electric Preliminary Statement Part GQ and Gas Preliminary Statement Part DJ

Division Assigned: Energy

Date Filed: 06-14-2022

Date to Calendar: 06-17-2022

Authorizing Documents: D2108006

Disposition:	Accepted
Effective Date:	06-14-2022

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Stuart Rubio

(415) 973-4587

PGETariffs@pge.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov

June 14, 2022

Advice 4618-G/6618-E

(Pacific Gas and Electric Company U 39 M)

Public Utilities Commission of the State of California

Subject: Modification to Electric Preliminary Statement Part GQ and Gas Preliminary Statement Part DJ

Purpose

The purpose of this Tier 1 advice letter is to modify PG&E's Electric Preliminary Statement Part GQ, Energy Efficiency Financing Balancing Account (EEFBA-E) and Gas Preliminary Statement Part DJ, Energy Efficiency Financing Balancing Account (EEFBA-G) to include accounting entries in the Credit Enhancements Balancing Account subaccount to track the approved budget and actual spend for the program expenses approved in D.21-08-006. In addition, PG&E also proposes to modify PG&E's Electric Preliminary Statement Part EF, Procurement Energy Efficiency Revenue Adjustment Mechanism (PEERAM) and Gas Preliminary Statement Part BA, Public Purpose Program Surcharge-Energy (PPP Surcharge-EE) to include accounting entries to track the authorized revenue requirement request per D.21-08-006.

Background

D.21-08-006 (the decision) approved \$75.2 million funding to the California Alternative Energy & Advanced Transportation Financing Authority (CAEATFA) for implementation of the existing California Hub for Energy Efficiency Financing (CHEEF) Programs which were originally authorized in D.13-09-044 and modified by D.15-06-008, D.15-12-001, D.17-03-026 and Resolution E-5072. The \$75.2 million covers CAEATFA administration, Statewide Marketing, Education and Outreach and credit enhancements. The decision also approved PG&E's annual cost of \$500,000 to support the development and deployment of informational technology and marketing strategies for the CHEEF programs. Joint Advice Letter (AL) 4506-G/6355-E was filed to identify the funding source of the \$75.2 million program budget. The \$75.2 million will be funded with approximately \$24 million carryover funds from original budget authorized by D.13-07-044 and the remaining \$51 million through public purpose program charges from customers. PG&E will fund \$21.1 million, or 41.2%, of the remaining \$51 million. In AL 4521-G/6385-E and 4521-G-A/6385-E-A, the 2022-2023 Energy Efficiency Biennial Budget Advice Letter,

PG&E was approved to fund the annual \$500,000 IT and marketing strategies cost through 2021 unspent funds from Energy Efficiency portfolio.

The existing EEFBA-E and EEFBA-G tracks only the funding and spending on credit enhancements with the administrative expenses tracked as part of the Energy Efficiency portfolio. PG&E proposes to track the cost and funding approved in D.21-08-006 in the respective Credit Enhancement Balancing Account Subaccounts in EEFBA-E and EEFBA-G to consolidate all the relevant costs and funding in the same balancing account.

Tariff Revisions

PG&E proposes to modify Electric Preliminary Statement Part GQ, EEFBA-E and Gas Preliminary Statement Part DJ, EEFBA-G, to include accounting entries in the respective Credit Enhancements Balancing Account subaccount to track the actual spend and adopted budget for the program expenses approved in D.21-08-006.

PG&E also proposed to modify Electric Preliminary Statement Part EF, PEERAM and Gas Preliminary Statement Part BA, PPP Surcharge-EE to include accounting entries to track the authorized revenue requirement approved in D.21-08-006.

Protests

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than July 5, 2022, which is 21¹ days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II
Director, Regulatory Relations
c/o Megan Lawson
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and

¹ PG&E is moving this date to the following business day because the 20-day protest period concludes on a holiday.

statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

Pursuant to General Order (GO) 96-B, Rule 5.1, this advice letter is submitted with a Tier 1 designation. PG&E requests that this Tier 1 advice submittal become effective upon date of submittal, which is June 14, 2022.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically to parties shown on the attached list and the parties on the service list for R.20-08-022. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs/>.

 /S/

Sidney Bob Dietz II
Director, Regulatory Relations

cc: Service List R.20-08-022



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 M)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Stuart Rubio

Phone #: (415) 973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: SHR8@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4618-G/6618-E

Tier Designation: 1

Subject of AL: Modification to Electric Preliminary Statement Part GQ and Gas Preliminary Statement Part DJ

Keywords (choose from CPUC listing): Compliance

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.21-08-006

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 6/14/22

No. of tariff sheets: 15

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See attachment 1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson
Title: Director, Regulatory Relations
Utility/Entity Name: Pacific Gas and Electric Company

Telephone (xxx) xxx-xxxx: (415)973-2093
Facsimile (xxx) xxx-xxxx:
Email: PGETariffs@pge.com

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
37946-G	GAS PRELIMINARY STATEMENT PART BA PUBLIC PURPOSE PROGRAM SURCHARGE-ENERGY EFFICIENCY Sheet 1	36814-G
37947-G	GAS PRELIMINARY STATEMENT PART BA PUBLIC PURPOSE PROGRAM SURCHARGE-ENERGY EFFICIENCY Sheet 2	36815-G
37948-G	GAS PRELIMINARY STATEMENT PART DJ ENERGY EFFICIENCY FINANCING BALANCING ACCOUNT - GAS (EEFBA-G) Sheet 1	32040-G*
37949-G	GAS PRELIMINARY STATEMENT PART DJ ENERGY EFFICIENCY FINANCING BALANCING ACCOUNT - GAS (EEFBA-G) Sheet 2	32041-G*
37950-G	GAS PRELIMINARY STATEMENT PART DJ ENERGY EFFICIENCY FINANCING BALANCING ACCOUNT - GAS (EEFBA-G) Sheet 3	32042-G*
37951-G	GAS TABLE OF CONTENTS Sheet 1	37941-G
37952-G	GAS TABLE OF CONTENTS Sheet 5	37904-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
53570-E	ELECTRIC PRELIMINARY STATEMENT PART EF PROCUREMENT ENERGY EFFICIENCY REVENUE ADJUSTMENT MECHANISM Sheet 1	48513-E
53571-E	ELECTRIC PRELIMINARY STATEMENT PART EF PROCUREMENT ENERGY EFFICIENCY REVENUE ADJUSTMENT MECHANISM Sheet 2	
53572-E	ELECTRIC PRELIMINARY STATEMENT PART GQ ENERGY EFFICIENCY FINANCING BALANCING ACCOUNT - ELECTRIC (EEFBA-E) Sheet 1	35292-E*
53573-E	ELECTRIC PRELIMINARY STATEMENT PART GQ ENERGY EFFICIENCY FINANCING BALANCING ACCOUNT - ELECTRIC (EEFBA-E) Sheet 2	35293-E*
53574-E	ELECTRIC PRELIMINARY STATEMENT PART GQ ENERGY EFFICIENCY FINANCING BALANCING ACCOUNT - ELECTRIC (EEFBA-E) Sheet 3	35294-E*
53575-E	ELECTRIC TABLE OF CONTENTS Sheet 1	52254-E
53576-E	ELECTRIC TABLE OF CONTENTS Sheet 15	52542-E
53577-E	ELECTRIC TABLE OF CONTENTS Sheet 17	52868-E



GAS PRELIMINARY STATEMENT PART BA
PUBLIC PURPOSE PROGRAM SURCHARGE-ENERGY EFFICIENCY

Sheet 1

BA. PUBLIC PURPOSE PROGRAM SURCHARGE – ENERGY EFFICIENCY (PPP-EE)

1. **PURPOSE:** The purpose of the PPP-EE is to record the gas energy efficiency (EE) public purpose program (PPP) funding authorized by the California Public Utilities Commission (CPUC), the billed surcharge amounts that recover the authorized funding from eligible customers, and other amounts received from the State of California Gas Consumption Surcharge Fund (Fund). Pursuant to Decision (D.) 04-08-010, Revenue Fees and Uncollectible (RF&U) accounts expense are not included in the gas PPP surcharges. The balance in this account will be incorporated into the gas PPP surcharge advice filing in accordance with D.04-08-010.

Per Decision 19-12-021, authorized funding associated with Market Transformation activities is also recorded in PPP-EE.

Per Decision 21-01-004, authorized funding associated with Assembly Bill (AB) 841 School Energy Efficiency Stimulus Program is also recorded in PPP-EE.

Per Decision 21-08-006, PPP-EE also tracks the gas portion of authorized revenue requirement associated with California’s Alternative Energy & Advanced Transportation Financing Authority’s (CAEATFA) implementation of the California Hub for Energy Efficiency Financing Programs (CHEEF).

(N)
|
(N)

As described and tracked in the Public Purpose Program Surcharge Memorandum Account (PPP-MA), Preliminary Statement BB, PPP surcharge amounts billed to customers are remitted quarterly to the California State Board of Equalization. The PPP-EE surcharges are subsequently returned to PG&E from the Fund, with interest, and may include interstate pipeline and third party surcharges. The EE portion of interstate pipeline and third party amounts received from the Fund and recorded in the PPP-MA are transferred to this balancing account. The interest recorded in this balancing account is described in the INTEREST section.

Descriptions of the terms and definitions used in this section are found in Preliminary Statement, Part C or in Rule 1.

2. **APPLICABILITY:** The PPP-EE shall apply to all customer classes, except for those specifically excluded by the Commission and Public Utility Code Section 896.
3. **REVISION DATE:** The revision date applicable to the PPP-EE shall coincide with the revision date of the gas PPP surcharge, or at other times, as ordered by the CPUC.
4. **INTEREST:** Amounts recorded in the PPP-EE earn interest at the CPUC authorized rate (Accounting Procedure 7.e). Decision 04-08-010 requires that while the billed surcharge amounts are in the possession of the State, the interest that applies to these amounts is the actual amount of interest that accrued while in the possession of the State. Therefore, Accounting Procedure 7.d adjusts the PPP-EE for interest earned on the surcharge amounts while in the possession of the State.
5. **FORECAST PERIOD:** The forecast test period will be as specified in Decision 04-08-010.
6. **RATES:** PPP-EE rates are set forth in rate Schedule G-PPPS (see Preliminary Statement, Part B), as applicable.

(Continued)

<i>Advice</i>	4618-G	<i>Issued by</i>	<i>Submitted</i>	June 14, 2022
<i>Decision</i>	21-08-006	Meredith Allen	<i>Effective</i>	June 14, 2022
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



GAS PRELIMINARY STATEMENT PART BA
PUBLIC PURPOSE PROGRAM SURCHARGE-ENERGY EFFICIENCY

Sheet 2

BA. PUBLIC PURPOSE PROGRAM SURCHARGE – ENERGY EFFICIENCY (PPP-EE)

- 7. ACCOUNTING PROCEDURE: PG&E shall make the following entries to this PPP-EE at the end of each month, or as applicable: (T)
 - a. a debit entry equal to 1/12 of the annual PPP-EE funding authorized by the CPUC;
 - b. a debit entry equal to 1/12 of the annual Market Transformation funding authorized by the CPUC;
 - c. a debit entry equal to 1/12 of the annual AB841 School Energy Efficiency Stimulus Program funding authorized by the CPUC;
 - d. a debit entry equal to 1/12 of the annual gas portion of California Hub for Energy Efficiency Funding Programs funding authorized by the CPUC; (N)
(N)
 - e. a credit entry equal to the recorded PPP-EE surcharges billed for the month, net of actual customer accounts written-off, as applicable; (T)
 - f. a credit entry to transfer the EE portion of the interstate pipeline and third party surcharge amounts received from the Fund and recorded in the PPP-MA; (T)
 - g. an entry to transfer the EE interest portion of the balance in the PPP-MA, as applicable; and, (T)
 - h. an entry equal to interest on the average of the balance in the account at the beginning of the month and the balance in the account after entries 7.a through 7.d, above, at a rate equal to one-twelfth the interest rate of the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (T)

(Continued)

<i>Advice</i>	4618-G	<i>Issued by</i>	<i>Submitted</i>	June 14, 2022
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		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



GAS PRELIMINARY STATEMENT PART DJ Sheet 1
ENERGY EFFICIENCY FINANCING BALANCING ACCOUNT - GAS (EEFBA-G)

DJ. Energy Efficiency Financing Balancing Account - Gas (EEFBA-G)

1. **PURPOSE:** The purpose of the Energy Efficiency Financing Balancing Account - Gas (EEFBA-G) is to record the gas portion of loan and credit enhancement activity under PG&E's energy efficiency (EE) financing programs. This account records the gas portion of the authorized revolving loan pool net of amounts written-off by PG&E due to default, and tracks loan amounts and loan repayment activities under PG&E's On-Bill Financing program (OBF), as initially authorized in Decision (D.) 09-09-047, and applicable tariffs. The OBF loan program is subject to the availability of funds and any increase to the revolving loan pool is covered by the fund-shifting or budget augmentation rules laid out in D.09-09-047 or subsequent Commission authorization. Pursuant to D.09-09-047, the amounts recorded in this account will not be included in the calculation of PG&E's EE program cost effectiveness. Due to the revolving nature of the funds, amounts recorded in this account are not considered energy efficiency program expenses.

The EEFBA-G also records the gas portion of ratepayer funds used for credit enhancements (CEs), less any claims paid to financial institutions due to loan defaults, net of recoveries, to support the EE financing loans by financial institutions, pursuant to the CA Code of Regulations, D.12-11-015, D.13-09-044, subsequent Commission decisions and applicable tariffs. The CEs secured financing pilots adopted in D.13-09-044 are: Single Family Loan Program, Off-Bill Small Business Lease Pilot, Small Business On-Bill Lease, Small Business On-Bill Loan, Master-Metered Multifamily Financing Program and Energy Finance Line Item Charge. D.12-11-015 adopted CEs to support American Recovery and Reinvestment Act (ARRA) Continuation (Third Party Financing) pilots.

EEFBA-G also tracks the gas portion of program administration of California Alternative Energy & Advanced Transportation Financing Authority (CAEATFA), PG&E's informational technology and market strategies costs, and Statewide Marketing, Education and Outreach (SWME&O) costs approved per D.21-08-006 and incurred beginning July 1, 2022. Prior to July 1, 2022, the administration and SWME&O costs were tracked within the Customer Energy Efficiency Adjustment (see Preliminary Statement Y). The approved costs will be funded via unspent and public purpose program charges from customers.

2. **APPLICABILITY:** The EEFBA-G shall apply to all customer bills for service under all rate schedules and contracts for gas service subject to the jurisdiction of the Commission, except for those rate schedules or contracts specifically excluded by the Commission.
3. **REVISION DATE:** Disposition of the balance in this account shall be through the Gas PPP Surcharge advice letter process, or as otherwise authorized by the Commission at such time as the OBF program service and/or secured financing program services or other financing pilot program services are no longer recorded in this account.
4. **RATES:** The EEFBA-G does not have a separate rate component.

(N)
—
(N)

(L)
—
(L)

(Continued)

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GAS PRELIMINARY STATEMENT PART DJ Sheet 3
ENERGY EFFICIENCY FINANCING BALANCING ACCOUNT - GAS (EEFBA-G)

5. ACCOUNTING PROCEDURES (Cont'd.)

b. Credit Enhancements Balancing Account (CEBA-G) subaccount

The following entries shall be made to the subaccount, each month or as applicable:

1. A credit entry equal to the gas portion of the initial amount authorized for credit enhancement, and any subsequent credit enhancement amount authorized by the Commission (see corresponding debit entry in gas Preliminary Statement Part Y subaccount Gas PPPEEBA for transfer occurred before July 1, 2022. The gas portion of financing pilot program expenses are recorded in the gas PPPEEBA before July 1, 2022.; (T)
| (T)
2. A debit entry equal to the gas portion of CEs transferred to the California Hub for EE Financing (CHEEF), or other entity designated to administer CEs, to secure loans made in accordance with applicable agreements;
3. A credit entry equal to the gas portion of CEs, including interest earned on funds held by the CHEEF, or other entity designated to administer CEs, that are returned to secure future loans in accordance with applicable agreements;
4. A debit entry equal to the gas portion of authorized CE program expenses beginning July 1, 2022; (N)
(N)
5. A credit entry equal to one-twelfth of the gas portion of authorized CE funding for the current program year beginning July 1, 2022 (see corresponding debit entry in electric Preliminary Statement Parts BA – Public Purpose Program Surcharge-Energy Efficiency (PPP-EE); (N)
| (N)
6. A debit entry equal to the gas portion of any amount disbursed to a financial institution by the CHEEF, or other entity designated to administer CEs, as a result of any claims made due to loan defaults, net of recoveries, or other event that reduces the amount of CEs available for future loans, in accordance with provisions of the CA Code of Regulations and applicable agreements (see corresponding credit entry 7. below); (T)
(T)
7. A credit entry as an offsetting entry to entry 6. above for tracking purposes only (the debit entry to record the gas portion of default expense is in the gas PPPEEBA); (T)
8. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the CPUC; and (T)
9. An entry equal to interest on the average of the balance in the account at the beginning of the month and the balance in the account after above entries are made, at a rate equal to one-twelfth the interest rate of the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (T)



GAS TABLE OF CONTENTS

Sheet 5

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements		
Part AC	Catastrophic Event Memorandum Account	14178,36665-G
Part AE	Core Pipeline Demand Charge Account	29525,33646-G
Part AG	Core Firm Storage Account.....	35864-G
Part AN	Hazardous Substance Mechanism.....	23281,33423,23283,16693,32964-G
Part AW	Self-Generation Program Memorandum Account	37901,37902-G
Part BA	Public Purpose Program-Energy Efficiency	37946, 37947-G (T)
Part BB	Public Purpose Program Memorandum Account	23362,29327-G
Part BH	Public Purpose Program Surcharge-Low Income Energy Efficiency Balancing Account	33443-G
Part BI	Public Purpose Program Surcharge-Research, Development and Demonstration Balancing Account	33444,23366-G
Part BQ	Pension Contribution Balancing Account	24853,24224-G
Part BS	Climate Balancing Account	33445-G
Part BT	Non-Tariffed Products and Services Balancing Account.....	26710-G
Part CA	California Solar Initiative Thermal Program Memorandum Account.....	33455,28060-G
Part CI	AB32 Cost of Implementation Fee Memorandum Account – Gas.....	28673-G
Part CK	TID Almond Power Plant Balancing Account	28889,28890-G
Part CL	Transmission Integrity Management Program Balancing Account.....	36056,36057-G
Part CN	Topock Adder Projects Balancing Account	33457-G
Part CO	Adjustment Mechanism For Costs Determined In Other Proceedings	36647,33653,33654,36059,36648-G
Part CP	Gas Transmission & Storage Revenue Sharing Mechanism	37502, 37503, 37504,33463-G
Part CS	Tax Act Memorandum Account – Gas	33252,33253-G
Part CV	Revised Customer Energy Statement Balancing Account - Gas (RCESBA-G)	29617-G
Part CW	Gas Pipeline Expense and Capital Balancing Account	32988,32989,32990-G
Part CX	Core Gas Pipeline Safety Balancing Account	31681,31682-G
Part CY	NonCore Gas Pipeline Safety Balancing Account.....	31683,31684-G
Part CZ	California Energy Systems for the 21st Century Balancing Account	30264*-G
Part DA	Statewide Marketing, Education and Outreach Expenditure Balancing Account	33043-G
Part DC	Energy Data Center Memorandum Account – Gas.....	31288-G
Part DB	Mobile Home Park Balancing Account	34937-G
Part DD	Gas Transmission & Storage Memorandum Account (GT SMA)	34783,34784, 34785,34786,34787-G
Part DE	Gas Leak Survey and Repair Balancing Account (GLSRBA).....	32210,32211,31826-G
Part DF	SmartMeter™ Opt-Out Program Balancing Account – Gas (SOPBA-G).....	32304,32305,32306-G
Part DH	Gas Programs Balancing Account (GPBA)	37738,37739,37740,37741,37742-G
Part DI	Greenhouse Gas Expense Memorandum Account - Gas (GHGEMA-G)	33473-G
Part DJ	Energy Efficiency Financing Balancing Account - Gas (EEFBA-G).....	37948, 37949, 37950-G (T)
Part DK	Shareholder-Funded Gas Transmission Safety Account	32474,32475,32476-G
Part DN	Line 407 Memorandum Account (L407MA)	36060-G

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART EF Sheet 1
PROCUREMENT ENERGY EFFICIENCY REVENUE ADJUSTMENT MECHANISM

EF. PROCUREMENT ENERGY EFFICIENCY REVENUE ADJUSTMENT MECHANISM (PEERAM)

1. PURPOSE:

Per Decision 03-12-062, and as clarified in Decision 11-12-038, the purpose of the Procurement Energy Efficiency Revenue Adjustment Mechanism (PEERAM) is to ensure the collection of PG&E's procurement energy efficiency revenues. The PEERAM tracks the procurement portion of revenues against the procurement portion of the authorized energy efficiency revenue requirement.

Per Decision 19-12-021, PEERAM also tracks the electric portion of revenues against the electric portion of the authorized revenue requirement associated with Market Transformation activities.

Per Decision 21-01-004, PEERAM also tracks the electric portion of revenues against the electric portion of the authorized revenue requirement associated with Assembly Bill (AB) 841 School Energy Efficiency Stimulus Program. (T)

Per Decision 21-08-006, PEERAM also tracks the electric portion of authorized revenue requirements associated with the California Alternative Energy & Advanced Transportation Financing Authority's (CAEATFA) implementation of the California Hub for Energy Efficiency Financing Programs (CHEEF) (N)
|
(N)

2. APPLICABILITY:

The balance in the PEERAM shall apply to all customer classes, except for any classes that may be specifically excluded by the CPUC.

3. REVISION DATE:

Disposition of balance in the PEERAM shall be determined through the Annual Electric True-Up (AET) advice letter process.

4. RATES:

The PEERAM rate is collected as part of the non-bypassable public purpose program rate set forth in each rate schedule. The PEERAM rate is separately identified in Part I of the Preliminary Statement.

5. ACCOUNTING PROCEDURE:

PG&E shall maintain the PEERAM by making the following entries to this account each month, or as applicable:

- a. A debit entry equal to one-twelfth of the procurement portion of the annual authorized energy efficiency revenue requirement.
- b. A debit entry equal to one-twelfth of the electric portion of the annual authorized revenue requirement for Market Transformation activities.
- c. A debit entry equal to one-twelfth of the electric portion of the annual authorized revenue requirement for AB841 School Energy Efficiency Stimulus Program.

(L)
(L)



ELECTRIC PRELIMINARY STATEMENT PART EF Sheet 2
PROCUREMENT ENERGY EFFICIENCY REVENUE ADJUSTMENT MECHANISM

5. ACCOUNTING PROCEDURE (Cont'd):

- d. A debit entry equal to one-twelfth of the electric portion of the annual authorized revenue requirement for California Hub for Energy Efficiency Financing Programs. (N)
(N)
- e. A credit entry equal to the revenue from the PEERAM rate component. (L)/(T)
- f. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the CPUC. (L)/(T)
- g. An entry equal to interest on the average balance at the beginning of the month and the balance after the above entries are made at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H. 15 or its successor. (L)/(T)

(Continued)

<i>Advice</i>	6618-E	<i>Issued by</i>	<i>Submitted</i>	<u>June 14, 2022</u>
<i>Decision</i>	21-08-006	Meredith Allen	<i>Effective</i>	<u>June 14, 2022</u>
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	<u></u>



ELECTRIC PRELIMINARY STATEMENT PART GQ Sheet 1
ENERGY EFFICIENCY FINANCING BALANCING ACCOUNT - ELECTRIC (EEFBA-E)

GQ. Energy Efficiency Financing Balancing Account - Electric (EEFBA-E)

1. **PURPOSE:** The purpose of the Energy Efficiency Financing Balancing Account – Electric (EEFBA-E) is to record the electric portion of loan and credit enhancement activity under PG&E’s energy efficiency (EE) financing programs. This account records the electric portion of the authorized revolving loan pool net of amounts written-off by PG&E due to default, and tracks loan amounts and loan repayment activities under PG&E’s On-Bill Financing program (OBF), as initially authorized in Decision (D.) 09-09-047, and applicable tariffs. The OBF loan program is subject to the availability of funds and any increase to the revolving loan pool is covered by the fund-shifting or budget augmentation rules laid out in D.09-09-047 or subsequent Commission authorization. Pursuant to D.09-09-047, the amounts recorded in this account will not be included in the calculation of PG&E’s EE program cost effectiveness. Due to the revolving nature of the funds, amounts recorded in this account are not considered energy efficiency program expenses.

The EEFBA-E also records the electric portion of ratepayer funds used for credit enhancements (CEs), less any claims paid to financial institutions due to loan defaults, net of recoveries, to support the EE financing loans by financial institutions, pursuant to the CA Code of Regulations, D.12-11-015, D.13-09-044, subsequent Commission decisions and applicable tariffs. The CEs secured financing pilots adopted in D.13-09-044 are: Single Family Loan Program, Off-Bill Small Business Lease Pilot, Small Business On-Bill Lease, Small Business On-Bill Loan, Master-Metered Multifamily Financing Program and Energy Finance Line item Charge. D.12-11-015 adopted CEs to support American Recovery and Reinvestment Act (ARRA) Continuation (Third Party Financing) pilots.

EEFBA-E also tracks the electric portion of program administration of California Alternative Energy & Advanced Transportation Financing Authority (CAEATFA), PG&E’s information technology and market strategies cost, and Statewide Marketing, Education and Outreach (SWME&O) costs approved per D.21-08-006 and incurred beginning July 1, 2022. Prior to July 1, 2022, these costs were tracked within Procurement Energy Efficiency Balancing Account (see Preliminary Statement DI). The approved costs will be funded via unspent and public purpose program charges from customers.

2. **APPLICABILITY:** The EEFBA-E shall apply to all customer bills for service under all rate schedules and contracts for electric service subject to the jurisdiction of the Commission, except for those rate schedules or contracts specifically excluded by the Commission.
3. **REVISION DATE:** Disposition of the balance in this account shall be through the Annual Electric True-Up advice letter process, or as otherwise authorized by the Commission at such time as the OBF program services and/or secured financing program services or other financing pilot program services are no longer recorded in this account.
4. **RATES:** The EEFBA-E does not have a separate rate component.

(N)
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(N)

(L)
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(L)

(Continued)

<i>Advice</i>	6618-E	<i>Issued by</i>	<i>Submitted</i>	June 14, 2022
<i>Decision</i>	21-08-006	Meredith Allen	<i>Effective</i>	June 14, 2022
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



ELECTRIC PRELIMINARY STATEMENT PART GQ Sheet 2
ENERGY EFFICIENCY FINANCING BALANCING ACCOUNT - ELECTRIC (EEFBA-E)

5. ACCOUNTING PROCEDURES: The EEFBA-E consists of two subaccounts. (L)

The "On-Bill Financing Balancing Account" (OBFBA-E) purpose is to record the electric portion of the authorized revolving loan pool net of amounts written-off by PG&E due to default, and to track loan amounts and loan repayment activities under PG&E's OBF pursuant to D.09-09-047, and subsequent Commission decisions. (L)

The "Credit Enhancement Balancing Account" (CEBA-E) purpose is to record the electric portion of ratepayer funded CEs for EE financing programs implemented in compliance with D.12-11-015, D.13-09-044 and subsequent Commission decisions; to track the transfer of CEs from this subaccount directly or through an intermediary, to secure loans made to customers in case of default; and record costs and incremental funding associated with continued support of the financing programs and administration cost in compliance with D.21-08-006. (L)
(L)/(T)
(L)/(T)

a. On-Bill Financing Balancing Account (OBFBA-E) subaccount

The following entries shall be made to the subaccount, each month or as applicable:

1. A credit entry equal to the electric portion of the initial authorized revolving loan amount, and any subsequent amount authorized by the Commission (see corresponding debit entry in electric Preliminary Statement Part DI Electric Procurement Energy Efficiency Balancing Account (PEEBA). The electric portion of OBF program expenses are recorded in the PEEBA);
2. A debit entry equal to the electric portion of the amount loaned to customers;
3. A credit entry equal to the electric portion of loan repayments;
4. A debit entry equal to the electric portion of any OBF loans written off due to defaults (see corresponding credit entry 5. below);
5. A credit entry equal to any OBF loan defaults, as an offsetting entry to entry 4. above for tracking purposes only (the debit entry to record the electric portion of default expense is in the PEEBA);
6. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the CPUC; and
7. An entry equal to interest on the average of the balance in the account at the beginning of the month and the balance in the account after above entries are made, at a rate equal to one-twelfth the interest rate of the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.



ELECTRIC PRELIMINARY STATEMENT PART GQ Sheet 3
ENERGY EFFICIENCY FINANCING BALANCING ACCOUNT - ELECTRIC (EEFBA-E)

5. ACCOUNTING PROCEDURES (Cont'd.)

b. Credit Enhancements Balancing Account (CEBA-E) subaccount

The following entries shall be made to the subaccount, each month or as applicable:

1. A credit entry equal to the electric portion of the initial amount authorized for credit enhancement, and any subsequent credit enhancement amount authorized by the Commission (see corresponding debit entry in electric Preliminary Statement Part DI – PEEBA for transfer occurred before July 1, 2022. The electric portion of financing pilot program expenses are recorded in the PEEBA before July 1, 2022); (T)
(T)
2. A debit entry equal to the electric portion of CEs transferred to the California Hub for EE Financing (CHEEF), or other entity designated to administer CEs, to secure loans made in accordance with applicable agreements;
3. A credit entry equal to the electric portion of CEs, including interest earned on funds held by the CHEEF, or other entity designated to administer CEs, that are returned to secure future loans in accordance with applicable agreements;
4. A debit entry equal to the electric portion of actual CE program expenses beginning July 1, 2022; (N)
(N)
5. A credit entry equal to one-twelfth of the electric portion of authorized CE funding for the current program year beginning July 1, 2022 (see corresponding debit entry in electric Preliminary Statement Parts EF - Procurement Energy Efficiency Revenue Adjustment Mechanism (PEERAM)); (N)
|
(N)
6. A debit entry equal to the electric portion of any amount disbursed to a financial institution by the CHEEF, or other entity designated to administer CEs, as a result of any claims made due to loan defaults, net of recoveries, or other event that reduces the amount of CEs available for future loans, in accordance with provisions of the CA Code of Regulations and applicable agreements (see corresponding credit entry 7. below); (T)
7. A credit entry as an offsetting entry to entry 6. above for tracking purposes only (the debit entry to record the electric portion of default expense is in the PEEBA); (T)
8. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the CPUC; and (T)
9. An entry equal to interest on the average of the balance in the account at the beginning of the month and the balance in the account after above entries are made, at a rate equal to one-twelfth the interest rate of the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (T)



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(Continued)

Attachment 2

Redline Tariff Revisions



GAS PRELIMINARY STATEMENT PART BA
PUBLIC PURPOSE PROGRAM SURCHARGE-ENERGY EFFICIENCY

Sheet 1

BA. PUBLIC PURPOSE PROGRAM SURCHARGE – ENERGY EFFICIENCY (PPP-EE)

1. **PURPOSE:** The purpose of the PPP-EE is to record the gas energy efficiency (EE) public purpose program (PPP) funding authorized by the California Public Utilities Commission (CPUC), the billed surcharge amounts that recover the authorized funding from eligible customers, and other amounts received from the State of California Gas Consumption Surcharge Fund (Fund). Pursuant to Decision (D.) 04-08-010, Revenue Fees and Uncollectible (RF&U) accounts expense are not included in the gas PPP surcharges. The balance in this account will be incorporated into the gas PPP surcharge advice filing in accordance with D.04-08-010.

Per Decision 19-12-021, authorized funding associated with Market Transformation activities is also recorded in PPP-EE.

Per Decision 21-01-004, authorized funding associated with Assembly Bill (AB) 841 School Energy Efficiency Stimulus Program is also recorded in PPP-EE.

Per Decision 21-08-006, PPP-EE also tracks the gas portion of authorized revenue requirement associated with California's Alternative Energy & Advanced Transportation Financing Authority's (CAEATFA) implementation of the California Hub for Energy Efficiency Financing Programs (CHEEF).

(N)
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(N)

As described and tracked in the Public Purpose Program Surcharge Memorandum Account (PPP-MA), Preliminary Statement BB, PPP surcharge amounts billed to customers are remitted quarterly to the California State Board of Equalization. The PPP-EE surcharges are subsequently returned to PG&E from the Fund, with interest, and may include interstate pipeline and third party surcharges. The EE portion of interstate pipeline and third party amounts received from the Fund and recorded in the PPP-MA are transferred to this balancing account. The interest recorded in this balancing account is described in the INTEREST section.

Descriptions of the terms and definitions used in this section are found in Preliminary Statement, Part C or in Rule 1.

2. **APPLICABILITY:** The PPP-EE shall apply to all customer classes, except for those specifically excluded by the Commission and Public Utility Code Section 896.
3. **REVISION DATE:** The revision date applicable to the PPP-EE shall coincide with the revision date of the gas PPP surcharge, or at other times, as ordered by the CPUC.
4. **INTEREST:** Amounts recorded in the PPP-EE earn interest at the CPUC authorized rate (Accounting Procedure 7.e). Decision 04-08-010 requires that while the billed surcharge amounts are in the possession of the State, the interest that applies to these amounts is the actual amount of interest that accrued while in the possession of the State. Therefore, Accounting Procedure 7.d adjusts the PPP-EE for interest earned on the surcharge amounts while in the possession of the State.
5. **FORECAST PERIOD:** The forecast test period will be as specified in Decision 04-08-010.
6. **RATES:** PPP-EE rates are set forth in rate Schedule G-PPPS (see Preliminary Statement, Part B), as applicable.

(Continued)

<i>Advice</i>	4375-G	<i>Issued by</i>	<i>Submitted</i>	February 1, 2021
<i>Decision</i>	D. 21-01-004	Robert S. Kenney	<i>Effective</i>	February 1, 2021
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



GAS PRELIMINARY STATEMENT PART DJ Sheet 3
ENERGY EFFICIENCY FINANCING BALANCING ACCOUNT - GAS (EEFBA-G)

5. ACCOUNTING PROCEDURES (Cont'd.)

b. Credit Enhancements Balancing Account (CEBA-G) subaccount

The following entries shall be made to the subaccount, each month or as applicable:

- 1. A credit entry equal to the gas portion of the initial amount authorized for credit enhancement, and any subsequent credit enhancement amount authorized by the Commission (see corresponding debit entry in gas Preliminary Statement Part Y subaccount Gas PPPEEBA for transfer occurred before July 1, 2022. The gas portion of financing pilot program expenses are recorded in the gas PPPEEBA before July 1, 2022.); (T)
↓ (T)
- 2. A debit entry equal to the gas portion of CEs transferred to the California Hub for EE Financing (CHEEF), or other entity designated to administer CEs, to secure loans made in accordance with applicable agreements;
- 3. A credit entry equal to the gas portion of CEs, including interest earned on funds held by the CHEEF, or other entity designated to administer CEs, that are returned to secure future loans in accordance with applicable agreements;
- 4. A debit entry equal to the gas portion of authorized CE program expenses beginning July 1, 2022; (N)
(N)
- 5. A credit entry equal to one-twelfth of the gas portion of authorized CE funding for the current program year beginning July 1, 2022 (see corresponding debit entry in electric Preliminary Statement Parts BA – Public Purpose Program Surcharge-Energy Efficiency (PPP-EE)); (N)
↓ (N)
- 64. A debit entry equal to the gas portion of any amount disbursed to a financial institution by the CHEEF, or other entity designated to administer CEs, as a result of any claims made due to loan defaults, net of recoveries, or other event that reduces the amount of CEs available for future loans, in accordance with provisions of the CA Code of Regulations and applicable agreements (see corresponding credit entry 57. below); (T)
- 75. A credit entry as an offsetting entry to entry 46. above for tracking purposes only (the debit entry to record the gas portion of default expense is in the gas PPPEEBA); (T)
- 86. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the CPUC; and (T)
- 97. An entry equal to interest on the average of the balance in the account at the beginning of the month and the balance in the account after above entries are made, at a rate equal to one-twelfth the interest rate of the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (T)



ELECTRIC PRELIMINARY STATEMENT PART EF Sheet 1
PROCUREMENT ENERGY EFFICIENCY REVENUE ADJUSTMENT MECHANISM

EF. PROCUREMENT ENERGY EFFICIENCY REVENUE ADJUSTMENT MECHANISM (PEERAM)

1. PURPOSE:

Per Decision 03-12-062, and as clarified in Decision 11-12-038, the purpose of the Procurement Energy Efficiency Revenue Adjustment Mechanism (PEERAM) is to ensure the collection of PG&E's procurement energy efficiency revenues. The PEERAM tracks the procurement portion of revenues against the procurement portion of the authorized energy efficiency revenue requirement.

Per Decision 19-12-021, PEERAM also tracks the electric portion of revenues against the electric portion of the authorized revenue requirement associated with Market Transformation activities.

Per Decision 21-01-004, PEERAM also tracks the electric portion of revenues against the electric portion of the authorized revenue requirement associated with Assembly Bill (AB) 841 School Energy Efficiency Stimulus Program.

(T)

Per Decision 21-08-006, PEERAM also tracks the electric portion of authorized revenue requirements associated with the California Alternative Energy & Advanced Transportation Financing Authority's (CAEATFA) implementation of the California Hub for Energy Efficiency Financing Programs (CHEEF).

(N)

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(N)

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(N)

2. APPLICABILITY:

The balance in the PEERAM shall apply to all customer classes, except for any classes that may be specifically excluded by the CPUC.

3. REVISION DATE:

Disposition of balance in the PEERAM shall be determined through the Annual Electric True-Up (AET) advice letter process.

4. RATES:

The PEERAM rate is collected as part of the non-bypassable public purpose program rate set forth in each rate schedule. The PEERAM rate is separately identified in Part I of the Preliminary Statement.

5. ACCOUNTING PROCEDURE:

PG&E shall maintain the PEERAM by making the following entries to this account each month, or as applicable:

- a. A debit entry equal to one-twelfth of the procurement portion of the annual authorized energy efficiency revenue requirement.
- b. A debit entry equal to one-twelfth of the electric portion of the annual authorized revenue requirement for Market Transformation activities.
- c. A debit entry equal to one-twelfth of the electric portion of the annual authorized revenue requirement for AB841 School Energy Efficiency Stimulus Program.

(L)

(L)



ELECTRIC PRELIMINARY STATEMENT PART EF Sheet 1
PROCUREMENT ENERGY EFFICIENCY REVENUE ADJUSTMENT MECHANISM

- d. A debit entry equal to one-twelfth of the electric portion of the annual authorized revenue requirement for California Hub for Energy Efficiency Financing Programs. (N)
(N)
- ed. A credit entry equal to the revenue from the PEERAM rate component. (L)/(T)
- fe. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the CPUC. (L)/(T)
- gf. An entry equal to interest on the average balance at the beginning of the month and the balance after the above entries are made at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H. 15 or its successor. (L)/(T)



ELECTRIC PRELIMINARY STATEMENT PART GQ Sheet 1 (N)
ENERGY EFFICIENCY FINANCING BALANCING ACCOUNT - ELECTRIC (EEFBA-E) (N)

GQ. Energy Efficiency Financing Balancing Account - Electric (EEFBA-E)

1. **PURPOSE:** The purpose of the Energy Efficiency Financing Balancing Account – Electric (EEFBA-E) is to record the electric portion of loan and credit enhancement activity under PG&E’s energy efficiency (EE) financing programs. This account records the electric portion of the authorized revolving loan pool net of amounts written-off by PG&E due to default, and tracks loan amounts and loan repayment activities under PG&E’s On-Bill Financing program (OBF), as initially authorized in Decision (D.) 09-09-047, and applicable tariffs. The OBF loan program is subject to the availability of funds and any increase to the revolving loan pool is covered by the fund-shifting or budget augmentation rules laid out in D.09-09-047 or subsequent Commission authorization. Pursuant to D.09-09-047, the amounts recorded in this account will not be included in the calculation of PG&E’s EE program cost effectiveness. Due to the revolving nature of the funds, amounts recorded in this account are not considered energy efficiency program expenses.

The EEFBA-E also records the electric portion of ratepayer funds used for credit enhancements (CEs), less any claims paid to financial institutions due to loan defaults, net of recoveries, to support the EE financing loans by financial institutions, pursuant to the CA Code of Regulations, D.12-11-015, D.13-09-044, subsequent Commission decisions and applicable tariffs. The CEs secured financing pilots adopted in D.13-09-044 are: Single Family Loan Program, Off-Bill Small Business Lease Pilot, Small Business On-Bill Lease, Small Business On-Bill Loan, Master-Metered Multifamily Financing Program and Energy Finance Line item Charge. D.12-11-015 adopted CEs to support American Recovery and Reinvestment Act (ARRA) Continuation (Third Party Financing) pilots.

EEFBA-E also tracks the electric portion of program administration of California Alternative Energy & Advanced Transportation Financing Authority (CAEATFA)-, PG&E’s information technology and market strategies cost, and Statewide Marketing, Education and Outreach (SWME&O) costs approved per D.21-08-006 and incurred beginning July 1, 2022. Prior to July 1, 2022, these costs were tracked within Procurement Energy Efficiency Balancing Account (see Preliminary Statement DI). The approved costs will be funded via unspent and public purpose program charges from customers.

2. **APPLICABILITY:** The EEFBA-E shall apply to all customer bills for service under all rate schedules and contracts for electric service subject to the jurisdiction of the Commission, except for those rate schedules or contracts specifically excluded by the Commission.
3. **REVISION DATE:** Disposition of the balance in this account shall be through the Annual Electric True-Up advice letter process, or as otherwise authorized by the Commission at such time as the OBF program services and/or secured financing program services or other financing pilot program services are no longer recorded in this account.
4. **RATES:** The EEFBA-E does not have a separate rate component.

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<i>Advice</i>	4624-E	<i>Issued by</i>	<i>Date Filed</i>	April 24, 2015
<i>Decision</i>	13-09-044	Steven Malnight	<i>Effective</i>	June 25, 2015
		<i>Senior Vice President</i>	<i>Resolution</i>	
		<i>Regulatory Affairs</i>		



ELECTRIC PRELIMINARY STATEMENT PART GQ Sheet 2
ENERGY EFFICIENCY FINANCING BALANCING ACCOUNT - ELECTRIC (EEFBA-E)

5. ACCOUNTING PROCEDURES: The EEFBA-E consists of two subaccounts.

(L)

The "On-Bill Financing Balancing Account" (OBFBA-E) purpose is to record the electric portion of the authorized revolving loan pool net of amounts written-off by PG&E due to default, and to track loan amounts and loan repayment activities under PG&E's OBF pursuant to D.09-09-047, and subsequent Commission decisions.

(L)

The "Credit Enhancement Balancing Account" (CEBA-E) purpose is to record the electric portion of ratepayer funded CEs for EE financing programs implemented in compliance with D.12-11-015, D.13-09-044 and subsequent Commission decisions; ~~and~~ to track the transfer of CEs from this subaccount directly or through an intermediary, to secure loans made to customers in case of default; and record costs and incremental funding associated with continued support of the financing programs and administration cost in compliance with D.21-08-006.

(L)
(L)/(T)
(L)/(T)

a. On-Bill Financing Balancing Account (OBFBA-E) subaccount

The following entries shall be made to the subaccount, each month or as applicable:

1. A credit entry equal to the electric portion of the initial authorized revolving loan amount, and any subsequent amount authorized by the Commission (see corresponding debit entry in electric Preliminary Statement Part DI Electric Procurement Energy Efficiency Balancing Account (PEEBA). The electric portion of OBF program expenses are recorded in the PEEBA);
2. A debit entry equal to the electric portion of the amount loaned to customers;
3. A credit entry equal to the electric portion of loan repayments;
4. A debit entry equal to the electric portion of any OBF loans written off due to defaults (see corresponding credit entry 5. below);
5. A credit entry equal to any OBF loan defaults, as an offsetting entry to entry 4. above for tracking purposes only (the debit entry to record the electric portion of default expense is in the PEEBA);
6. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the CPUC; and
7. An entry equal to interest on the average of the balance in the account at the beginning of the month and the balance in the account after above entries are made, at a rate equal to one-twelfth the interest rate of the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.



ELECTRIC PRELIMINARY STATEMENT PART GQ Sheet 3
ENERGY EFFICIENCY FINANCING BALANCING ACCOUNT - ELECTRIC (EEFBA-E)

5. ACCOUNTING PROCEDURES (Cont'd.)

b. Credit Enhancements Balancing Account (CEBA-E) subaccount

The following entries shall be made to the subaccount, each month or as applicable:

1. A credit entry equal to the electric portion of the initial amount authorized for credit enhancement, and any subsequent credit enhancement amount authorized by the Commission (see corresponding debit entry in electric Preliminary Statement Part DI — PEEBA for transfer occurred before July 1, 2022. The electric portion of financing pilot program expenses are recorded in the PEEBA before July 1, 2022); (T)
(T)
2. A debit entry equal to the electric portion of CEs transferred to the California Hub for EE Financing (CHEEF), or other entity designated to administer CEs, to secure loans made in accordance with applicable agreements;
3. A credit entry equal to the electric portion of CEs, including interest earned on funds held by the CHEEF, or other entity designated to administer CEs, that are returned to secure future loans in accordance with applicable agreements;
4. A debit entry equal to the electric portion of authorized actual CE program expenses beginning July 1, 2022; (N)
(N)
5. A credit entry equal to one-twelfth of the electric portion of authorized CE funding for the current program year beginning July 1, 2022 (see corresponding debit entry in electric Preliminary Statement Parts EF - Procurement Energy Efficiency Revenue Adjustment Mechanism (PEERAM)); (N)
|
(N)
64. A debit entry equal to the electric portion of any amount disbursed to a financial institution by the CHEEF, or other entity designated to administer CEs, as a result of any claims made due to loan defaults, net of recoveries, or other event that reduces the amount of CEs available for future loans, in accordance with provisions of the CA Code of Regulations and applicable agreements (see corresponding credit entry 57. below); (T)
75. A credit entry as an offsetting entry to entry 46. above for tracking purposes only (the debit entry to record the electric portion of default expense is in the PEEBA); (T)
86. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the CPUC; and (T)
97. An entry equal to interest on the average of the balance in the account at the beginning of the month and the balance in the account after above entries are made, at a rate equal to one-twelfth the interest rate of the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (T)

**PG&E Gas and Electric
Advice Submittal List
General Order 96-B, Section IV**

AT&T
Albion Power Company

Alta Power Group, LLC
Anderson & Poole

Atlas ReFuel
BART

Barkovich & Yap, Inc.
Braun Blasing Smith Wynne, P.C.
California Cotton Ginners & Growers Assn
California Energy Commission

California Hub for Energy Efficiency
Financing

California Alternative Energy and
Advanced Transportation Financing
Authority
California Public Utilities Commission
Calpine

Cameron-Daniel, P.C.
Casner, Steve
Center for Biological Diversity

Chevron Pipeline and Power
City of Palo Alto

City of San Jose
Clean Power Research
Coast Economic Consulting
Commercial Energy
Crossborder Energy
Crown Road Energy, LLC
Davis Wright Tremaine LLP
Day Carter Murphy

Dept of General Services
Don Pickett & Associates, Inc.
Douglass & Liddell

East Bay Community Energy Ellison
Schneider & Harris LLP
Engineers and Scientists of California

GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz &
Ritchie
Green Power Institute
Hanna & Morton
ICF
International Power Technology

Intertie

Intestate Gas Services, Inc.
Kelly Group
Ken Bohn Consulting
Keyes & Fox LLP
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated
Waste Management Task Force
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McClintock IP
McKenzie & Associates

Modesto Irrigation District
NLine Energy, Inc.
NRG Solar

OnGrid Solar
Pacific Gas and Electric Company
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
San Diego Gas & Electric Company

SPURR
San Francisco Water Power and Sewer
Sempra Utilities

Sierra Telephone Company, Inc.
Southern California Edison Company
Southern California Gas Company
Spark Energy
Sun Light & Power
Sunshine Design
Stoel Rives LLP

Tecogen, Inc.
TerraVerde Renewable Partners
Tiger Natural Gas, Inc.

TransCanada
Utility Cost Management
Utility Power Solutions
Water and Energy Consulting Wellhead
Electric Company
Western Manufactured Housing
Communities Association (WMA)
Yep Energy