

**PUBLIC UTILITIES COMMISSION**

505 VAN NESS AVENUE



June 27, 2022

**Advice Letter 6603-E/6603-E-A**

Erik Jacobson  
Director, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**SUBJECT: Electric Rate Change Effective June 1, 2022.**

Dear Mr. Jacobson:

Advice Letter 6603-E/6603-E-A are effective as of June 1, 2022.

Sincerely,

A handwritten signature in black ink, appearing to read "Pete Skala".

Pete Skala  
Interim Deputy Executive Director for Energy and Climate Policy/  
Interim Director, Energy Division, CPUC

May 20, 2022

**Advice 6603-E**

(Pacific Gas and Electric Company U 39 E)

Public Utilities Commission of the State of California

**Subject: Electric Rate Change Effective June 1, 2022**

**Purpose**

Pacific Gas and Electric Company (PG&E) submits this Tier 1 advice letter to update its electric rates and tariffs effective June 1, 2022 to implement various revenue requirement and rate design changes approved by the California Public Utilities Commission (CPUC or Commission). In this advice letter, PG&E has included tables of proposed average rates and revenue as Attachment 1, an average residential rate and bill impact summary table as Attachment 2, and a table of proposed rates as Attachment 3. PG&E will supplement this advice letter before the effective date with revisions to its electric preliminary statements and rate tariff sheets, as necessary, to implement the rate value and rate design changes outlined herein.

**Background**

PG&E submits this advice letter to change electric rates effective June 1, 2022 to implement various Commission-approved revenue requirements and rate design changes. The adopted revenue requirement changes are summarized in the *Revenue Requirement Changes* section below, which includes the addition of two new rate components called the Recovery Bond Charge and Recovery Bond Credit adopted by Decision (D.) 21-05-015 and D.21-04-030, respectively, in PG&E's Senate Bill (SB) 901 Securitization proceedings.<sup>1</sup>

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<sup>1</sup> PG&E's SB 901 Securitization proceedings include the Application of Pacific Gas and Electric Company for Authority to Issue Recovery Bonds for Stress Test Costs Pursuant to Article 5.8 of the California Public Utilities Code (A.21-01-004) and the Application of Pacific Gas and Electric Company for (1) Administration of Stress Test Methodology Developed Pursuant to Public Utilities Code Section 451.2(b) and (2) Determination That \$7.5 Billion of 2017 Catastrophic Wildfire Costs and Expenses Are Stress Test Costs That May Be Financed Through Issuance of Recovery Bonds Pursuant to Section 451.2(c) and Section 850 et seq. (A.20-04-023).

In addition to the authorized revenue requirement changes, this advice letter implements various rate design changes adopted by D.21-11-016 in PG&E's 2020 General Rate Case (GRC) Phase 2 proceeding (Application (A.) 19-11-019). These changes were outlined in in Advice 6566-E which presented illustrative rates that reflect the revenue allocation and rate design changes approved by D.21-11-016.<sup>2</sup>

## **Revenue Requirement Changes**

### **1. Senate Bill (SB) 901 Securitization and Customer Credit Implementation**

On May 11, 2021, the Commission issued D.21-05-015 in A.21-01-004 which authorized PG&E to issue recovery bonds pursuant to Article 5.8 of the California Public Utilities Code to fund costs and expenses related to catastrophic wildfires. The decision authorized PG&E to establish a Fixed Recovery Charge (FRC) to recover the costs associated with this securitization. On May 4, 2022, PG&E submitted Advice 6579-E to establish the initial FRC rate value of \$0.00548 per kilowatt-hour (kWh) effective June 1, 2022.

Separately, the Commission issued D.21-04-030 in A.20-04-023 which authorized PG&E to establish a Customer Credit that is designed to equal the FRC. Concurrent with the submittal of Advice 6579-E which created the initial FRC, PG&E submitted Advice 6580-E to establish the Customer Credit rate value of (\$0.00548) per kWh to also be effective June 1, 2022.

In this advice letter, PG&E implements the FRC and Customer Credit in rates, effective June 1, 2022. Once effective, the FRC and Customer Credit will appear as two separate rate components on rate schedule tariffs and customer bills. The FRC will appear as the "Recovery Bond Charge" while the Customer Credit will appear as the "Recovery Bond Credit." All customer classes and rate schedules will be billed the same rate values, excluding customers enrolled in the California Alternate Rates for Energy (CARE) or Family Electric Rate Assistance (FERA) programs who are exempt from these charges. PG&E will include the associated tariff changes in a supplement to this advice letter prior to the effective date.

### **2. 2018 Catastrophic Events Memorandum Account (CEMA)**

On March 30, 2018, PG&E filed its 2018 CEMA Application (A.18-03-015) to recover recorded costs associated with: (1) nine catastrophic events occurring in 2016 and 2017; and (2) forecast tree mortality and fire risk reduction costs for 2018 and 2019 pursuant to Resolution ESRB-4.

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<sup>2</sup> Advice 6566-E was submitted April 18, 2022 as a Tier 1 advice letter to be effective June 1, 2022 upon consolidation with PG&E's June rate change advice letter. The protest period for Advice 6566-E ended May 9, 2022 and no protests were received.

On April 25, 2019, the Commission issued D.19-04-039, which granted interim relief in the amount of \$373 million. On September 23, 2019, PG&E submitted Tier 1 advice letter 5644-E to include the \$373 million in electric rates, amortized over a 15-month period beginning October 1, 2019.

On March 21, 2022, the Commission issued D.22-03-011 which authorized PG&E to collect \$310.2 million of additional revenue requirement, plus interest. In this advice letter, PG&E will collect the remaining Distribution revenue requirement of \$332 million (which includes \$35 million in interest), as authorized by D.22-03-011. This amount is subject to the special revenue allocation methodology for Wildfire Mitigation, CEMA, and Hazardous Substance Mechanism costs, as adopted by D.21-11-016 in PG&E's 2020 GRC Phase 2 proceeding. The remaining Generation revenue requirement will be implemented in the 2023 Annual Electric True-Up concurrent with PG&E's 2023 ERRA Forecast application.

### **3. Adjustments to Revenue Requirements to Comply with Internal Revenue Service (IRS) Private Letter Rulings**

PG&E submitted Tier 2 advice letter 4579-G/6513-E to adjust its revenue requirements and rate base to comply with IRS rulings on the correct treatment of Cost of Removal/Negative Net Salvage under the tax normalization rules and the Average Rate Assumption Method. The advice letter to adjust revenue requirements was made in accordance with (i) Ordering Paragraph (OP) 8 of the 2017 General Rate Case (GRC) Petition for Modification (PFM) Decision 19-08-023, (ii) OP 8 of the 2015 Gas Transmission and Storage Rate Case PFM Decision 19-08-021, and (iii) OP 12 of the 2020 GRC Decision 20-12-005. PG&E must comply with the IRS tax normalization rules in computing taxes for ratemaking purposes.

Advice 4579-G/6513-E, which requested a revenue requirement increase of approximately \$133.7 million, was approved on March 26, 2022. In this advice letter, PG&E implements the electric Distribution portion of approximately \$130 million (including interest), as approved in AL 4579-G/6513-E. The remaining Generation revenue requirement will be collected in the 2023 Annual Electric True-Up concurrent with PG&E's 2023 ERRA Forecast application.

### **4. Energy Efficiency**

On January 7, 2022, PG&E submitted Advice 4521-G-A/6385-E-A to request that the Commission approve its 2022-2023 Biennial Budget Advice Letter (BBAL) electric spending budgets of \$247.7 million and \$274.6 million for 2022 and 2023, respectively, effective January 1, 2022. PG&E also requested that the Commission approve the forecasted 2022 82%/18% electric/gas split and 2023 80%/20% electric/gas split for cost recovery allocations, effective January 1, 2022. Advice 4521-G-A/6385-E-A was approved on February 15, 2022.

In this advice letter, PG&E implements the electric Public Purpose Program revenue requirement of \$283.5 million including an updated benefit burden and Revenue Fees and Uncollectibles (RF&U), which is a decrease of \$15.8 million over present revenue requirements.

#### **5. 2020 WMCE Interim Rate Relief**

On October 22, 2020, the Commission adopted 2020 Wildfire Mitigation and Catastrophic Events (WMCE) Interim Rate Relief (D.20-10-026) revenue requirement of \$447 million, which was authorized for collection through Distribution rates over 17 months, or an annual revenue requirement of \$319 million including RF&U. It was implemented on January 1, 2021 in Advice 6004-E-C, therefore the 17 month amortization period ends May 31, 2022. As the amortization period is over, PG&E is reducing the electric Distribution revenue requirement by \$319 million effective June 1, 2022.

#### **6. Emergency Reliability OIR**

On February 11, 2021, the Commission adopted D.21-02-028, directing the large electric investor-owned utilities (IOUs) to seek contracts for capacity available for the peak and net peak demand in summer 2021 or summer 2022 and set parameters for that procurement and provided guidance on submitting the resulting contracts to the Commission for approval.

On December 2, 2021, the Commission adopted D.21-12-015, or Phase 2 of this proceeding, which authorized PG&E to prepare for potential extreme weather in summer 2022 and summer 2023. In this advice letter, PG&E implements a total electric Distribution revenue requirement of \$145 million, which includes an increase of \$108 million over present Distribution revenue requirements and a reallocation of \$3 million out of Public Purpose Program and into Distribution revenue requirements.

#### **7. Summer Reliability OIR**

On December 8, 2021, the Commission adopted D.21-12-011, authorizing up to \$185 million for electric investor-owned utilities (IOUs) in incremental energy efficiency funding for program years 2022 and 2023. The Decision ordered that the Market Access Program (MAP) be designed to deliver peak and/or net peak demand savings using the normalized metered energy consumption (NMEC) approach to measure energy and peak demand savings in residential and commercial buildings.

D.21-12-011 permitted IOUs and Marin Clean Energy (MCE) to file advice letters requesting MAP funding. PG&E's Advice 4572-G/6498-E requested \$25 million to fund PG&E's MAP contracts in 2022 and PG&E's administration and system development for MAP in 2022 and 2023, and to address the topics identified by the Commission in D.21-12-011 Ordering Paragraph 1. MCE's Advice 60-E and its Substitute requested \$6 million to fund MCE's MAP contracts and administration costs in 2022 and 2023.

The CPUC issued a disposition approving PG&E's 2022 MAP and 2022-2023 administration costs of \$25 million and MCE's \$6 million 2022-2023 MAP funding request on March 24, 2022. In this advice letter, PG&E will recover the approved amount of \$31 million through the Public Purpose Program rate component.

### **Rate Design Changes**

On November 19, 2021, the Commission issued D.21-11-016 in PG&E's 2020 GRC Phase 2 proceeding. D.21-11-016 adopted an overall revenue allocation settlement contingent on litigated marginal costs, as well as rate design settlements for residential, commercial, agricultural, streetlight, and economic development rates. As outlined in detail in Advice 6566-E, PG&E is implementing various revenue allocation and rate design changes approved by D.21-11-016 to be effective June 1, 2022.<sup>3</sup> The revenue allocation and rate design changes are summarized below.

#### **1. Changes to Revenue Allocation per D.21-11-016 in PG&E's 2020 GRC Phase 2 proceeding**

On April 8, 2021, PG&E submitted a Revenue Allocation Settlement Agreement (RA Settlement) which was ultimately adopted by D.21-11-016.<sup>4</sup> Among other items, the RA Settlement (1) prescribes revised revenue allocation treatment for certain existing programs, (2) creates a new revenue allocation treatment for Wildfire Mitigation, Catastrophic Events Memo Account (CEMA), and Hazardous Substance Mechanism (HSM) revenue requirements, (3) separates bundled Power Charge Indifference Adjustment (PCIA) revenue from bundled Generation revenue, and (4) creates a process to re-allocate the Distribution, Generation, and Public Purpose Program revenue requirement among customer classes and schedules to reflect the marginal costs adopted by D.21-11-016. In this advice letter, PG&E implements these revenue allocation changes as outlined in more detail in Advice 6566-E.

#### **2. Changes to Rate Design Per D.21-11-016 in PG&E's 2020 GRC Phase 2 Proceeding**

In addition to the revenue allocation changes summarized above, PG&E implements rate design changes that were outlined in the various settlement agreements adopted by D.21-11-016 to be effective June 1, 2022. The rate design changes are listed below and explained in more detail in Advice 6566-E.

1. Revised Residential Baseline Quantities
2. Updated Demand Charge Rate Limiter (DCRL) Rate Adder for Agricultural Schedule AG-C

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<sup>3</sup> Advice Letter 6566-E [https://www.pge.com/tariffs/assets/pdf/adviceletter/ELEC\\_6566-E.pdf](https://www.pge.com/tariffs/assets/pdf/adviceletter/ELEC_6566-E.pdf)

<sup>4</sup> See Motion of Pacific Gas and Electric Company for Adoption of Revenue Allocation Supplemental Settlement Agreement, dated April 8, 2021.

3. Intra-class Revenue Capping between Agricultural Rate Schedules<sup>5</sup>
4. Schedule SB Rate Design Changes
5. Schedules B-19 and B-20 Rate Design Changes
6. Schedules TC-1 Rate Design Changes
7. Recalculated PCIA and Competition Transition Charge (CTC) Rates based on Updated Generation Allocation Factors

### **Tariff Revisions**

PG&E will include final tariffs, including required text revisions, in a supplemental advice letter to be submitted prior to June 1, 2022.

### **Protests**

Anyone wishing to protest this submittal may do so by letter sent electronically via E-mail, no later than June 9, 2022, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
E-mail: EDTariffUnit@cpuc.ca.gov

The protest shall also be electronically sent to PG&E via E-mail at the address shown below on the same date it is electronically delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name and e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

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<sup>5</sup> For the agricultural ratemaking adjustment adopted in D.22-01-026 for highly impacted agricultural customers allowed to remain on legacy agricultural rates an additional year, PG&E, Agricultural Energy Consumers Association (AECA), and California Farm Bureau Federation (CFBF) agreed to defer implementation to January 1, 2023, to avoid additional agricultural rate increases during the main Summer 2022 agricultural growing season. PG&E notified affected Community Choice Aggregation (CCA) parties and California Solar and Storage Association (CALSSA) of this agreed upon approach.





# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (U 39 E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Stuart Rubio

Phone #: (415) 973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: SHR8@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6603-E

Tier Designation: 1

Subject of AL: Electric Rate Change Effective June 1, 2022

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.21-05-015, D.21-04-030, D.21-11-016

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 6/1/22

No. of tariff sheets: 0

Estimated system annual revenue effect (%): 1.8

Estimated system average rate effect (%): 1.0 (system average bundled)

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

California Public Utilities Commission  
Energy Division Tariff Unit Email:  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Contact Name: Sidnev Bob Dietz II. c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility/Entity Name: Pacific Gas and Electric Company  
  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx:  
Email: PGETariffs@pge.com

Contact Name:  
Title:  
Utility/Entity Name:  
  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

CPUC  
Energy Division Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Clear Form

Advice 6603-E  
May 20, 2022

## **Attachment 1**

Proposed Average Rates and Revenues Summary

**Pacific Gas & Electric Company**  
**June 1, 2022 Rate Change - GRC, GRC Changes, RB & RB Credit**  
**Wednesday, June 1, 2022**

**BDLD RESULTS**

Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue
<b>RESIDENTIAL</b>											
E-1	\$2,558,288,107	\$960,508,344	\$364,842,681	\$31,173,709	\$-18,445,079	\$0	\$887,588	\$921,053,366	\$167,471,936	-\$1,014,866	\$32,906,398
D-CARE	\$851,668,884	\$513,390,557	\$195,008,025	\$16,662,314	\$-8,858,875	\$0	\$474,410	\$117,491,285	\$41,036,541	-\$542,450	\$0
<b>TOTAL RES</b>	<b>\$3,409,956,990</b>	<b>\$1,473,898,901</b>	<b>\$559,850,706</b>	<b>\$47,836,023</b>	<b>\$-28,303,955</b>	<b>\$0</b>	<b>\$1,361,998</b>	<b>\$1,038,544,651</b>	<b>\$208,508,477</b>	<b>-\$1,557,317</b>	<b>\$32,906,398</b>
<b>SMALL L&amp;P</b>											
B-1	\$597,310,762	\$223,460,917	\$63,710,094	\$7,577,291	\$-4,483,385	\$0	\$154,994	\$236,568,825	\$36,859,827	-\$246,680	\$8,477,250
B-6	\$140,339,642	\$53,561,704	\$15,733,235	\$1,870,370	\$-1,106,674	\$0	\$38,276	\$51,264,179	\$8,280,747	-\$60,890	\$2,096,211
A-15	\$10,993	\$1,398	\$399	\$47	-\$28	\$0	\$1	\$10,220	\$231	-\$2	\$53
TC-1	\$3,768,357	\$1,329,696	\$412,808	\$49,099	\$-29,051	\$0	\$1,004	\$1,619,632	\$92,834	-\$1,598	\$55,067
<b>TOTAL SMALL</b>	<b>\$741,429,754</b>	<b>\$278,353,714</b>	<b>\$79,856,535</b>	<b>\$9,496,807</b>	<b>\$-5,619,138</b>	<b>\$0</b>	<b>\$194,275</b>	<b>\$289,462,857</b>	<b>\$45,233,639</b>	<b>-\$309,170</b>	<b>\$10,628,582</b>
<b>MEDIUM L&amp;P</b>											
B-10 T	\$171,358	\$78,630	\$27,663	\$3,481	-\$2,060	\$0	\$67	\$29,064	\$14,952	-\$113	\$3,904
B-10 P	\$5,352,055	\$2,168,962	\$892,304	\$78,522	-\$46,461	\$0	\$2,153	\$1,463,622	\$345,333	-\$2,556	\$88,068
B-10 S	\$657,718,311	\$281,195,454	\$93,451,803	\$9,038,946	\$-5,347,044	\$0	\$225,497	\$183,545,637	\$40,296,524	\$294,199	\$10,100,999
<b>TOTAL MEDIUM</b>	<b>\$663,241,724</b>	<b>\$283,443,046</b>	<b>\$94,381,770</b>	<b>\$9,118,949</b>	<b>\$-5,395,564</b>	<b>\$0</b>	<b>\$227,716</b>	<b>\$185,038,322</b>	<b>\$40,656,809</b>	<b>-\$296,869</b>	<b>\$10,192,971</b>
<b>B-19 CLASS</b>											
B-19 FIRM T	\$1,187,297	\$668,214	\$254,899	\$23,669	-\$14,004	\$0	\$615	\$230,339	\$96,255	-\$771	\$26,546
B-19 V T	\$1,643,271	\$904,787	\$257,034	\$34,111	-\$20,183	\$0	\$620	\$134,141	\$140,014	-\$1,110	\$38,257
<b>Total B-19 T</b>	<b>\$2,830,568</b>	<b>\$1,573,001</b>	<b>\$511,933</b>	<b>\$57,779</b>	<b>-\$34,187</b>	<b>\$0</b>	<b>\$1,235</b>	<b>\$364,479</b>	<b>\$236,270</b>	<b>-\$1,881</b>	<b>\$64,803</b>
B-19 FIRM P	\$60,750,039	\$27,257,245	\$8,740,774	\$1,001,252	-\$592,428	\$0	\$21,089	\$14,871,677	\$4,119,245	-\$32,596	\$1,122,966
B-19 V P	\$23,391,400	\$10,732,073	\$3,303,338	\$408,129	-\$241,485	\$0	\$7,970	\$5,196,475	\$1,674,991	-\$13,287	\$455,747
<b>Total B-19 P</b>	<b>\$84,141,439</b>	<b>\$37,989,318</b>	<b>\$12,044,112</b>	<b>\$1,409,381</b>	<b>-\$833,913</b>	<b>\$0</b>	<b>\$29,059</b>	<b>\$20,068,152</b>	<b>\$5,794,237</b>	<b>-\$45,883</b>	<b>\$1,578,713</b>
B-19 FIRM S	\$221,247,668	\$103,510,703	\$25,529,731	\$3,431,210	-\$2,030,203	\$0	\$61,596	\$55,175,433	\$14,830,445	-\$111,703	\$3,848,315
B-19 V S	\$474,746,294	\$222,274,243	\$51,756,047	\$7,545,793	-\$4,464,748	\$0	\$124,873	\$119,451,629	\$32,533,784	-\$245,654	\$8,436,723
<b>Total B-19 S</b>	<b>\$695,993,962</b>	<b>\$325,784,946</b>	<b>\$77,285,778</b>	<b>\$10,977,003</b>	<b>-\$6,494,951</b>	<b>\$0</b>	<b>\$186,469</b>	<b>\$174,627,062</b>	<b>\$47,364,229</b>	<b>-\$357,358</b>	<b>\$12,285,038</b>
B-19 T	\$2,830,568	\$1,573,001	\$511,933	\$57,779	-\$34,187	\$0	\$1,235	\$364,479	\$236,270	-\$1,881	\$64,803
B-19 P	\$84,141,439	\$37,989,318	\$12,044,112	\$1,409,381	-\$833,913	\$0	\$29,059	\$20,068,152	\$5,794,237	-\$45,883	\$1,578,713
B-19 S	\$695,993,962	\$325,784,946	\$77,285,778	\$10,977,003	-\$6,494,951	\$0	\$186,469	\$174,627,062	\$47,364,229	-\$357,358	\$12,285,038
<b>TOTAL B-19</b>	<b>\$782,965,968</b>	<b>\$365,347,265</b>	<b>\$89,841,824</b>	<b>\$12,444,164</b>	<b>-\$7,363,051</b>	<b>\$0</b>	<b>\$216,763</b>	<b>\$195,059,693</b>	<b>\$53,394,735</b>	<b>-\$405,121</b>	<b>\$13,928,554</b>
<b>STREETLIGHTS</b>	<b>\$25,428,617</b>	<b>\$7,355,712</b>	<b>\$2,142,916</b>	<b>\$292,412</b>	<b>-\$173,016</b>	<b>\$0</b>	<b>\$5,213</b>	<b>\$14,302,959</b>	<b>\$566,908</b>	<b>-\$9,520</b>	<b>\$327,958</b>
<b>STANDBY</b>											
STANDBY T	\$47,634,689	\$22,903,556	\$10,850,635	\$1,047,303	-\$619,676	\$0	\$26,221	\$5,677,790	\$4,411,191	-\$34,095	\$1,174,616
STANDBY P	\$2,595,877	\$816,383	\$346,739	\$28,838	-\$17,063	\$0	\$838	\$2,214,177	\$154,713	-\$939	\$32,344
STANDBY S	\$1,294,754	\$447,509	\$126,771	\$18,436	-\$10,908	\$0	\$307	\$540,755	\$93,992	-\$600	\$20,677
<b>TOTAL STANDBY</b>	<b>\$51,525,320</b>	<b>\$24,167,448</b>	<b>\$11,324,145</b>	<b>\$1,094,578</b>	<b>-\$647,648</b>	<b>\$0</b>	<b>\$27,365</b>	<b>\$8,432,722</b>	<b>\$4,659,896</b>	<b>-\$35,634</b>	<b>\$1,227,637</b>
<b>AGRICULTURE</b>											
AG-A	\$154,552,602	\$42,314,226	\$11,416,375	\$1,557,052	-\$921,288	\$0	\$27,771	\$81,863,113	\$7,960,335	-\$50,690	\$1,746,331
AG-B	\$288,334,456	\$94,275,617	\$21,466,300	\$2,927,738	-\$1,732,305	\$0	\$52,218	\$137,794,613	\$14,185,418	-\$95,313	\$3,283,640
AG-C	\$884,183,099	\$375,593,021	\$103,471,019	\$14,112,167	-\$8,349,986	\$0	\$251,698	\$264,637,251	\$57,050,469	-\$459,423	\$15,827,671
<b>TOTAL AG</b>	<b>\$1,327,070,156</b>	<b>\$512,182,864</b>	<b>\$136,353,694</b>	<b>\$18,596,957</b>	<b>-\$11,003,579</b>	<b>\$0</b>	<b>\$331,687</b>	<b>\$484,294,977</b>	<b>\$79,196,223</b>	<b>-\$605,426</b>	<b>\$20,857,641</b>
<b>B-20 CLASS</b>											
B-20 FIRM T	\$272,166,441	\$163,655,886	\$48,151,871	\$6,373,880	-\$3,771,342	\$0	\$113,099	\$12,498,877	\$23,032,420	-\$207,502	\$7,148,701
FPP T											
<b>TOTAL</b>	<b>\$272,166,441</b>	<b>\$163,655,886</b>	<b>\$48,151,871</b>	<b>\$6,373,880</b>	<b>-\$3,771,342</b>	<b>\$0</b>	<b>\$113,099</b>	<b>\$12,498,877</b>	<b>\$23,032,420</b>	<b>-\$207,502</b>	<b>\$7,148,701</b>
B-20 FIRM P	\$372,686,498	\$187,992,844	\$48,135,658	\$7,059,329	-\$4,176,913	\$0	\$112,941	\$71,215,342	\$28,076,701	-\$229,817	\$7,917,475
FPP P											
<b>TOTAL</b>	<b>\$372,686,498</b>	<b>\$187,992,844</b>	<b>\$48,135,658</b>	<b>\$7,059,329</b>	<b>-\$4,176,913</b>	<b>\$0</b>	<b>\$112,941</b>	<b>\$71,215,342</b>	<b>\$28,076,701</b>	<b>-\$229,817</b>	<b>\$7,917,475</b>
B-20 FIRM S	\$117,268,751	\$56,797,699	\$14,417,639	\$2,090,916	-\$1,237,168	\$0	\$33,825	\$24,986,926	\$8,775,948	-\$68,070	\$2,345,092
FPP S											
<b>TOTAL</b>	<b>\$117,268,751</b>	<b>\$56,797,699</b>	<b>\$14,417,639</b>	<b>\$2,090,916</b>	<b>-\$1,237,168</b>	<b>\$0</b>	<b>\$33,825</b>	<b>\$24,986,926</b>	<b>\$8,775,948</b>	<b>-\$68,070</b>	<b>\$2,345,092</b>
B-20 T	\$272,166,441	\$163,655,886	\$48,151,871	\$6,373,880	-\$3,771,342	\$0	\$113,099	\$12,498,877	\$23,032,420	-\$207,502	\$7,148,701
B-20 P	\$372,686,498	\$187,992,844	\$48,135,658	\$7,059,329	-\$4,176,913	\$0	\$112,941	\$71,215,342	\$28,076,701	-\$229,817	\$7,917,475
B-20 S	\$117,268,751	\$56,797,699	\$14,417,639	\$2,090,916	-\$1,237,168	\$0	\$33,825	\$24,986,926	\$8,775,948	-\$68,070	\$2,345,092
<b>TOTAL B-20</b>	<b>\$762,121,690</b>	<b>\$408,446,429</b>	<b>\$110,705,169</b>	<b>\$15,524,125</b>	<b>-\$9,185,424</b>	<b>\$0</b>	<b>\$259,866</b>	<b>\$108,701,144</b>	<b>\$59,885,068</b>	<b>-\$505,390</b>	<b>\$17,411,269</b>
<b>SYSTEM</b>	<b>\$7,763,740,220</b>	<b>\$3,353,195,379</b>	<b>\$1,084,456,758</b>	<b>\$114,404,015</b>	<b>-\$67,691,373</b>	<b>\$0</b>	<b>\$2,624,883</b>	<b>\$2,323,837,325</b>	<b>\$492,101,756</b>	<b>-\$3,724,446</b>	<b>\$107,481,010</b>

**Pacific Gas & Electric Company**  
**June 1, 2022 Rate Change - GRC, GRC Changes, RB & RB Credit**  
**Wednesday, June 1, 2022**

**BOLD RESULTS**

Class/Schedule	RB Revenue	RBC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue	Total Sales (RWH)
<b>RESIDENTIAL</b>												
E-1	\$41,779,539	-\$41,779,539	\$10,746,893	\$1,762,140	-\$32,665,047	\$22,759,934	\$0	-\$104,855,697	\$20,933,973	\$196,034,700	\$2,574,100,971	7,621,948,072
D-CARE	\$0	\$0	\$0	\$0	-\$941,864	-\$17,459,470	\$0	-\$51,523,657	-\$67,260,523	\$104,780,561	-\$855,305,768	4,073,931,793
TOTAL RES	\$41,779,539	-\$41,779,539	\$10,746,893	\$2,704,004	-\$50,124,517	\$34,925,120	\$0	-\$156,379,354	(\$46,326,551)	\$300,815,261	\$3,429,406,739	11,695,879,865
<b>SMALL L&amp;P</b>												
B-1	\$10,129,908	-\$10,129,908	\$2,679,639	\$412,308	-\$7,939,770	\$3,608,589	-\$13,570,503	-\$66,547	\$0	\$45,322,614	\$602,525,462	1,852,638,350
B-6	\$2,504,872	-\$2,504,872	\$662,608	\$101,774	-\$1,959,844	\$990,740	-\$852,552	-\$20,209	\$0	\$11,187,383	\$141,687,056	457,303,143
A-15	\$64	-\$64	\$17	\$3	-\$50	\$23	-\$1,572	\$0	\$0	\$284	\$11,026	11,608
TC-1	\$65,803	-\$65,803	\$17,407	\$2,672	-\$51,448	\$23,383	\$0	\$0	\$0	\$293,679	\$3,815,183	12,004,618
TOTAL SMALL	\$12,700,647	-\$12,700,647	\$3,359,671	\$516,756	-\$9,951,112	\$4,522,735	-\$14,424,627	-\$86,756	\$0	\$56,803,960	\$748,038,727	2,321,957,719
<b>MEDIUM L&amp;P</b>												
B-10 T	\$4,666	-\$4,666	\$681	\$204	-\$3,648	\$1,582	\$0	\$0	\$0	\$22,076	\$176,483	851,163
B-10 P	\$105,237	-\$105,237	\$20,927	\$4,595	-\$82,279	\$35,675	\$0	-\$13,809	\$0	\$497,939	\$5,452,994	19,196,641
B-10 S	\$12,070,210	-\$12,070,210	\$2,642,402	\$528,769	-\$9,469,252	\$4,105,727	-\$272,152	-\$203,373	\$0	\$57,306,502	\$666,960,239	2,208,522,176
TOTAL MEDIUM	\$12,180,113	-\$12,180,113	\$2,664,010	\$533,567	-\$9,555,178	\$4,142,984	-\$272,152	-\$217,183	\$0	\$57,826,517	\$672,469,715	2,229,571,981
<b>B-19 CLASS</b>												
B-19 FIRM T	\$31,721	-\$31,721	\$4,630	\$1,295	-\$24,801	\$10,753	\$0	-\$162,731	\$0	\$141,786	\$1,256,692	5,786,937
B-19 V T	\$45,716	-\$45,716	\$6,672	\$1,866	-\$35,743	\$15,497	\$0	\$0	\$0	\$204,339	\$1,680,303	8,340,056
Total B-19 T	\$77,437	-\$77,437	\$11,302	\$3,160	-\$60,543	\$26,251	\$0	-\$162,731	\$0	\$346,125	\$2,936,995	14,126,994
B-19 FIRM P	\$1,341,890	-\$1,341,890	\$225,220	\$54,767	-\$1,049,149	\$454,896	\$0	-\$205,940	\$0	\$5,997,954	\$61,986,972	244,804,800
B-19 V P	\$544,596	-\$544,596	\$91,404	\$22,324	-\$427,653	\$185,424	\$0	\$0	\$0	\$2,444,882	\$23,840,333	99,787,163
Total B-19 P	\$1,886,487	-\$1,886,487	\$316,624	\$77,091	-\$1,476,803	\$640,320	\$0	-\$205,940	\$0	\$8,442,836	\$85,827,305	344,591,963
B-19 FIRM S	\$4,598,553	-\$4,598,553	\$855,705	\$187,682	-\$3,595,351	\$1,558,891	\$0	-\$246,187	\$0	\$20,554,515	\$223,560,782	838,926,763
B-19 V S	\$10,081,480	-\$10,081,480	\$1,875,976	\$412,742	-\$7,906,766	\$3,428,256	-\$310,956	\$0	\$0	\$45,202,741	\$480,114,685	1,844,937,150
Total B-19 S	\$14,680,033	-\$14,680,033	\$2,731,682	\$600,424	-\$11,502,117	\$4,987,147	-\$310,956	-\$246,187	\$0	\$65,757,257	\$703,675,467	2,683,863,913
B-19 T	\$77,437	-\$77,437	\$11,302	\$3,160	-\$60,543	\$26,251	\$0	-\$162,731	\$0	\$346,125	\$2,936,995	14,126,994
B-19 P	\$1,886,487	-\$1,886,487	\$316,624	\$77,091	-\$1,476,803	\$640,320	\$0	-\$205,940	\$0	\$8,442,836	\$85,827,305	344,591,963
B-19 S	\$14,680,033	-\$14,680,033	\$2,731,682	\$600,424	-\$11,502,117	\$4,987,147	-\$310,956	-\$246,187	\$0	\$65,757,257	\$703,675,467	2,683,863,913
TOTAL B-19	\$16,643,956	-\$16,643,956	\$3,059,608	\$680,675	-\$13,039,463	\$5,653,718	-\$310,956	-\$614,859	\$0	\$74,546,217	\$792,439,767	3,042,582,870
<b>STREETLIGHTS</b>	\$391,894	-\$391,894	\$87,938	\$13,151	-\$306,400	\$117,540	\$0	\$0	\$0	\$1,501,894	\$26,225,664	71,494,354
<b>STANDBY</b>												
STANDBY T	\$1,403,610	-\$1,403,610	\$184,366	\$42,552	-\$1,097,404	\$989,661	\$0	-\$2,171,144	\$0	\$4,719,831	\$48,105,403	256,064,404
STANDBY P	\$38,650	-\$38,650	\$20,307	\$1,172	-\$30,218	\$27,251	\$0	-\$1,257,174	\$0	\$129,965	\$2,467,333	7,050,967
STANDBY S	\$24,708	-\$24,708	\$6,581	\$749	-\$19,318	\$17,422	-\$1,431	-\$57,915	\$0	\$83,086	\$1,266,111	4,507,630
TOTAL STANDBY	\$1,466,968	-\$1,466,968	\$211,254	\$44,473	-\$1,146,940	\$1,034,334	-\$1,431	-\$3,486,233	\$0	\$4,932,881	\$51,838,847	267,623,002
<b>AGRICULTURE</b>												
AG-A	\$2,086,782	-\$2,086,782	\$487,293	\$78,665	-\$1,631,538	\$710,376	-\$2,490,491	-\$9,037	\$0	\$8,753,279	\$151,811,773	380,697,410
AG-B	\$3,923,792	-\$3,923,792	\$916,260	\$147,914	-\$3,067,794	\$1,335,726	-\$516,204	-\$9,753	\$0	\$16,458,858	\$287,422,934	715,828,308
AG-C	\$18,913,309	-\$18,913,309	\$4,416,522	\$712,971	-\$14,787,260	\$6,438,416	-\$300,494	-\$188,710	\$0	\$79,334,343	\$897,759,675	3,450,407,620
TOTAL AG	\$24,923,883	-\$24,923,883	\$5,820,075	\$939,550	-\$19,486,592	\$8,484,519	-\$3,307,189	-\$207,500	\$0	\$104,546,480	\$1,336,994,382	4,546,933,338
<b>B-20 CLASS</b>												
B-20 FIRM T	\$8,542,356	-\$8,542,356	\$857,123	\$301,886	-\$6,678,791	\$2,413,348	\$0	-\$4,110,571	\$0	\$33,397,344	\$283,176,228	1,558,405,758
FPP T	\$8,542,356	-\$8,542,356	\$857,123	\$301,886	-\$6,678,791	\$2,413,348	\$0	-\$4,110,571	\$0	\$33,397,344	\$283,176,228	1,558,405,758
TOTAL	\$8,542,356	-\$8,542,356	\$857,123	\$301,886	-\$6,678,791	\$2,413,348	\$0	-\$4,110,571	\$0	\$33,397,344	\$283,176,228	1,558,405,758
B-20 FIRM P	\$9,461,004	-\$9,461,004	\$1,449,838	\$348,554	-\$7,397,031	\$2,672,880	\$0	-\$1,424,573	\$0	\$38,362,254	\$380,115,481	1,725,997,311
FPP P	\$9,461,004	-\$9,461,004	\$1,449,838	\$348,554	-\$7,397,031	\$2,672,880	\$0	-\$1,424,573	\$0	\$38,362,254	\$380,115,481	1,725,997,311
TOTAL	\$9,461,004	-\$9,461,004	\$1,449,838	\$348,554	-\$7,397,031	\$2,672,880	\$0	-\$1,424,573	\$0	\$38,362,254	\$380,115,481	1,725,997,311
B-20 FIRM S	\$2,802,273	-\$2,802,273	\$475,441	\$105,794	-\$2,190,941	\$791,686	\$0	-\$157,227	\$0	\$11,590,058	\$118,757,618	511,226,505
FPP S	\$2,802,273	-\$2,802,273	\$475,441	\$105,794	-\$2,190,941	\$791,686	\$0	-\$157,227	\$0	\$11,590,058	\$118,757,618	511,226,505
TOTAL	\$2,802,273	-\$2,802,273	\$475,441	\$105,794	-\$2,190,941	\$791,686	\$0	-\$157,227	\$0	\$11,590,058	\$118,757,618	511,226,505
B-20 T	\$8,542,356	-\$8,542,356	\$857,123	\$301,886	-\$6,678,791	\$2,413,348	\$0	-\$4,110,571	\$0	\$33,397,344	\$283,176,228	1,558,405,758
B-20 P	\$9,461,004	-\$9,461,004	\$1,449,838	\$348,554	-\$7,397,031	\$2,672,880	\$0	-\$1,424,573	\$0	\$38,362,254	\$380,115,481	1,725,997,311
B-20 S	\$2,802,273	-\$2,802,273	\$475,441	\$105,794	-\$2,190,941	\$791,686	\$0	-\$157,227	\$0	\$11,590,058	\$118,757,618	511,226,505
TOTAL B-20	\$20,805,634	-\$20,805,634	\$2,782,402	\$756,234	-\$16,266,762	\$5,877,913	\$0	-\$5,692,370	\$0	\$83,349,655	\$782,049,327	3,795,629,574
<b>SYSTEM</b>	<b>\$130,892,634</b>	<b>-\$130,892,634</b>	<b>\$28,731,850</b>	<b>\$6,188,410</b>	<b>-\$119,876,964</b>	<b>\$64,758,862</b>	<b>-\$18,316,355</b>	<b>-\$166,684,255</b>	<b>-\$46,326,551</b>	<b>\$684,322,865</b>	<b>\$7,839,483,169</b>	<b>27,971,672,702</b>

**BOLD RESULTS**

Class/Schedule	Revenue											Residential & Small Business							Total				
	At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	WFC Rates	RB Rates	RBC Rates	WH Rates	CTC Rates	ECRA Rates	NSGC Rates	AB32 Credit rate	Credit & I Rates	CIA Rates	PCIA Rates	Proposed Rates	Percent Change
<b>RESIDENTIAL</b>																							
E-1	\$0.33565	\$0.12602	\$0.04787	\$0.00409	-\$0.00242	\$0.00000	\$0.00012	\$0.12084	\$0.02197	-\$0.00013	\$0.00432	\$0.00548	-\$0.00548	\$0.00141	\$0.00023	-\$0.00429	\$0.00299	\$0.00000	-\$0.01376	\$0.00275	\$0.02572	\$0.33772	0.6%
D-CARE	\$0.20905	\$0.12602	\$0.04787	\$0.00409	-\$0.00242	\$0.00000	\$0.00012	\$0.12084	\$0.01007	-\$0.00013	\$0.00000	\$0.00000	-\$0.00000	\$0.00000	\$0.00023	-\$0.00429	\$0.00299	\$0.00000	-\$0.01265	-\$0.01651	\$0.02572	\$0.20995	0.4%
TOTAL RES	\$0.29155	\$0.12602	\$0.04787	\$0.00409	-\$0.00242	\$0.00000	\$0.00012	\$0.08880	\$0.01783	-\$0.00013	\$0.00281	\$0.00357	-\$0.00357	\$0.00092	\$0.00023	-\$0.00429	\$0.00299	\$0.00000	-\$0.01337	-\$0.00396	\$0.02572	\$0.29321	0.6%
<b>SMALL L&amp;P</b>																							
B-1	\$0.32241	\$0.12062	\$0.03439	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.12769	\$0.01990	-\$0.00013	\$0.00458	\$0.00547	-\$0.00547	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	-\$0.00732	-\$0.00004	\$0.00000	\$0.02446	\$0.32523	0.9%
B-5	\$0.30689	\$0.11713	\$0.03440	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.11210	\$0.01811	-\$0.00013	\$0.00458	\$0.00548	-\$0.00548	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	-\$0.00186	-\$0.00004	\$0.00000	\$0.02446	\$0.30983	1.0%
A-15	\$0.94689	\$0.12045	\$0.03439	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.88043	\$0.01993	-\$0.00013	\$0.00459	\$0.00548	-\$0.00548	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	-\$0.13539	-\$0.00000	\$0.00000	\$0.02446	\$0.94981	0.3%
TC-1	\$0.31391	\$0.11077	\$0.03439	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.13492	\$0.00773	-\$0.00013	\$0.00459	\$0.00548	-\$0.00548	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	\$0.00000	\$0.00000	\$0.00000	\$0.02446	\$0.31781	1.2%
TOTAL SMALL	\$0.31931	\$0.11988	\$0.03439	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.12466	\$0.01948	-\$0.00013	\$0.00458	\$0.00547	-\$0.00547	\$0.00145	\$0.00022	-\$0.00429	\$0.00195	-\$0.00621	-\$0.00004	\$0.00000	\$0.02446	\$0.32216	0.9%
<b>MEDIUM L&amp;P</b>																							
B-10 T	\$0.20132	\$0.09238	\$0.03250	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.03415	\$0.01757	-\$0.00013	\$0.00459	\$0.00548	-\$0.00548	\$0.00080	\$0.00024	-\$0.00429	\$0.00186	\$0.00000	\$0.00000	\$0.00000	\$0.02594	\$0.20734	3.0%
B-10 P	\$0.27877	\$0.11297	\$0.04648	\$0.00409	-\$0.00242	\$0.00000	\$0.00011	\$0.07624	\$0.01799	-\$0.00013	\$0.00459	\$0.00548	-\$0.00548	\$0.00109	\$0.00024	-\$0.00429	\$0.00186	\$0.00000	-\$0.00072	\$0.00000	\$0.02594	\$0.28403	1.9%
B-10 S	\$0.29767	\$0.12227	\$0.04230	\$0.00409	-\$0.00242	\$0.00000	\$0.00010	\$0.08307	\$0.01824	-\$0.00013	\$0.00457	\$0.00546	-\$0.00546	\$0.00120	\$0.00024	-\$0.00429	\$0.00186	-\$0.00012	-\$0.00009	\$0.00000	\$0.02594	\$0.30181	1.4%
TOTAL MEDIUM	\$0.29747	\$0.12713	\$0.04233	\$0.00409	-\$0.00242	\$0.00000	\$0.00010	\$0.08299	\$0.01824	-\$0.00013	\$0.00457	\$0.00546	-\$0.00546	\$0.00119	\$0.00024	-\$0.00429	\$0.00186	-\$0.00012	-\$0.00010	\$0.00000	\$0.02594	\$0.30162	1.4%
<b>B-19 CLASS</b>																							
B-19 FIRM T	\$0.20517	\$0.11547	\$0.04405	\$0.00409	-\$0.00242	\$0.00000	\$0.00011	\$0.03980	\$0.01663	-\$0.00013	\$0.00459	\$0.00548	-\$0.00548	\$0.00080	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.02812	\$0.00000	\$0.02450	\$0.21716	5.8%
B-19 V T	\$0.19703	\$0.10849	\$0.03082	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.01608	\$0.01679	-\$0.00013	\$0.00459	\$0.00548	-\$0.00548	\$0.00080	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	\$0.00000	\$0.00000	\$0.02450	\$0.20147	2.3%
Total B-19 T	\$0.20037	\$0.11135	\$0.03624	\$0.00409	-\$0.00242	\$0.00000	\$0.00009	\$0.02580	\$0.01672	-\$0.00013	\$0.00459	\$0.00548	-\$0.00548	\$0.00080	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.01152	\$0.00000	\$0.02450	\$0.20790	3.8%
B-19 FIRM P	\$0.24816	\$0.11134	\$0.03571	\$0.00409	-\$0.00242	\$0.00000	\$0.00009	\$0.06075	\$0.01683	-\$0.00013	\$0.00459	\$0.00548	-\$0.00548	\$0.00092	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.00084	\$0.00000	\$0.02450	\$0.25321	2.0%
B-19 V P	\$0.23441	\$0.10755	\$0.03310	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.05208	\$0.01679	-\$0.00013	\$0.00457	\$0.00546	-\$0.00546	\$0.00092	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	\$0.00000	\$0.00000	\$0.02450	\$0.23891	1.9%
Total B-19 P	\$0.24418	\$0.11024	\$0.03495	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.05824	\$0.01681	-\$0.00013	\$0.00458	\$0.00547	-\$0.00547	\$0.00092	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.00600	\$0.00000	\$0.02450	\$0.24907	2.0%
B-19 FIRM S	\$0.26373	\$0.12338	\$0.03043	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.06577	\$0.01768	-\$0.00013	\$0.00459	\$0.00548	-\$0.00548	\$0.00102	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.00029	\$0.00000	\$0.02450	\$0.26648	1.0%
B-19 V S	\$0.25732	\$0.12048	\$0.02805	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.06475	\$0.01763	-\$0.00013	\$0.00457	\$0.00546	-\$0.00546	\$0.00102	\$0.00022	-\$0.00429	\$0.00186	-\$0.00017	\$0.00000	\$0.00000	\$0.02450	\$0.26023	1.1%
Total B-19 S	\$0.25933	\$0.12139	\$0.02880	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.06507	\$0.01765	-\$0.00013	\$0.00458	\$0.00547	-\$0.00547	\$0.00102	\$0.00022	-\$0.00429	\$0.00186	-\$0.00012	-\$0.00009	\$0.00000	\$0.02450	\$0.26219	1.1%
B-19 T	\$0.20037	\$0.11135	\$0.03624	\$0.00409	-\$0.00242	\$0.00000	\$0.00009	\$0.02580	\$0.01672	-\$0.00013	\$0.00459	\$0.00548	-\$0.00548	\$0.00080	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.01152	\$0.00000	\$0.02450	\$0.20790	3.8%
B-19 P	\$0.24418	\$0.11024	\$0.03495	\$0.00409	-\$0.00242	\$0.00000	\$0.00008	\$0.05824	\$0.01681	-\$0.00013	\$0.00458	\$0.00547	-\$0.00547	\$0.00092	\$0.00022	-\$0.00429	\$0.00186	\$0.00000	-\$0.00600	\$0.00000	\$0.02450	\$0.24907	2.0%
B-19 S	\$0.25933	\$0.12139	\$0.02880	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.06507	\$0.01765	-\$0.00013	\$0.00458	\$0.00547	-\$0.00547	\$0.00102	\$0.00022	-\$0.00429	\$0.00186	-\$0.00012	-\$0.00009	\$0.00000	\$0.02450	\$0.26219	1.1%
TOTAL B-19	\$0.25734	\$0.12008	\$0.02953	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.06411	\$0.01755	-\$0.00013	\$0.00458	\$0.00547	-\$0.00547	\$0.00101	\$0.00022	-\$0.00429	\$0.00186	-\$0.00010	-\$0.00020	\$0.00000	\$0.02450	\$0.26045	1.2%
<b>STREETLIGHTS</b>	\$0.35567	\$0.10289	\$0.02997	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.20006	\$0.00793	-\$0.00013	\$0.00459	\$0.00548	-\$0.00548	\$0.00123	\$0.00018	-\$0.00429	\$0.00164	\$0.00000	\$0.00000	\$0.00000	\$0.02101	\$0.36682	3.1%
<b>STANDBY</b>																							
STANDBY T	\$0.18603	\$0.08944	\$0.04237	\$0.00409	-\$0.00242	\$0.00000	\$0.00010	\$0.02217	\$0.01723	-\$0.00013	\$0.00459	\$0.00548	-\$0.00548	\$0.00072	\$0.00017	-\$0.00429	\$0.00386	\$0.00000	-\$0.00848	\$0.00000	\$0.01843	\$0.18786	1.0%
STANDBY P	\$0.36816	\$0.11578	\$0.04918	\$0.00409	-\$0.00242	\$0.00000	\$0.00012	\$0.31402	\$0.02194	-\$0.00013	\$0.00459	\$0.00548	-\$0.00548	\$0.00288	\$0.00017	-\$0.00429	\$0.00386	\$0.00000	-\$0.17830	\$0.00000	\$0.01843	\$0.34993	-5.0%
STANDBY S	\$0.28724	\$0.09928	\$0.02812	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.11996	\$0.02085	-\$0.00013	\$0.00459	\$0.00548	-\$0.00548	\$0.00146	\$0.00017	-\$0.00429	\$0.00386	-\$0.00032	-\$0.01285	\$0.00000	\$0.01843	\$0.28088	-2.2%
TOTAL STANDBY	\$0.19253	\$0.09030	\$0.04231	\$0.00409	-\$0.00242	\$0.00000	\$0.00010	\$0.03151	\$0.01741	-\$0.00013	\$0.00459	\$0.00548	-\$0.00548	\$0.00079	\$0.00017	-\$0.00429	\$0.00386	-\$0.00001	-\$0.01303	\$0.00000	\$0.01843	\$0.19370	0.6%
<b>AGRICULTURE</b>																							
AG-A	\$0.40597	\$0.11115	\$0.02999	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.21503	\$0.02091	-\$0.00013	\$0.00459	\$0.00548	-\$0.00548	\$0.00128	\$0.00021	-\$0.00429	\$0.00187	-\$0.00654	-\$0.00002	\$0.00000	\$0.02299	\$0.39877	-1.8%
AG-B	\$0.40280	\$0.13170	\$0.02999	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.19250	\$0.01982	-\$0.00013	\$0.00459	\$0.00548	-\$0.00548	\$0.00128	\$0.00021	-\$0.00429	\$0.00187	-\$0.00072	-\$0.00001	\$0.00000	\$0.02299	\$0.40152	-0.3%
AG-C	\$0.25625	\$0.10885	\$0.02999	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.07670	\$0.01653	-\$0.00013	\$0.00459	\$0.00548	-\$0.00548	\$0.00128	\$0.00021	-\$0.00429	\$0.00187	-\$0.00009	-\$0.00005	\$0.00000	\$0.02299	\$0.26019	1.5%
TOTAL AG	\$0.29186	\$0.11264	\$0.02999	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.10651	\$0.01742	-\$0.00013	\$0.00459	\$0.00548	-\$0.00548	\$0.00128	\$0.00021	-\$0.00429	\$0.00187	-\$0.00073	-\$0.00005	\$0.00000	\$0.02299	\$0.29404	0.7%
<b>B-20 CLASS</b>																							
B-20 FIRM T	\$0.17464	\$0.10501	\$0.03090	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.00802	\$0.01478	-\$0.00013	\$0.00459	\$0.00548	-\$0.00548	\$0.00055	\$0.00019	-\$0.00429	\$0.00155	\$0.00000	-\$0.00264	\$0.00000	\$0.02143	\$0.18171	4.0%
FPP T	\$0.17464	\$0.10501	\$0.03090	\$0.00409	-\$0.00242	\$0.00000	\$0.00007	\$0.00802	\$0.01478														

**Pacific Gas & Electric Company**  
**June 1, 2022 Rate Change - GRC, GRC Changes, RB & RB Credit**  
**Wednesday, June 1, 2022**

**DA/CCA RESULTS**

Class/Schedule	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	WFC Revenue
<b>RESIDENTIAL</b>										
E-1	\$2,802,548,903	\$649,804,798	\$55,522,083	-\$32,851,697	\$0	\$1,580,846	\$1,661,658,022	\$298,276,690	-\$1,807,533	\$60,507,716
D-CARE	\$190,194,514	\$127,962,918	\$10,933,695	-\$6,469,326	\$0	\$311,313	\$75,941,370	\$26,927,895	-\$355,952	\$0
TOTAL RES	\$2,992,743,417	\$777,767,716	\$66,455,778	-\$39,321,023	\$0	\$1,892,159	\$1,737,599,392	\$325,204,585	-\$2,163,485	\$60,507,716
<b>SMALL L&amp;P</b>										
B-1	\$848,578,006	\$152,337,340	\$18,118,732	-\$10,720,619	\$0	\$370,606	\$534,543,459	\$88,154,980	-\$589,858	\$20,275,308
B-6	\$134,766,622	\$25,159,603	\$2,990,956	-\$1,769,710	\$0	\$61,208	\$82,727,049	\$13,181,659	-\$97,371	\$3,323,812
A-15	\$206,697	\$12,816	\$1,524	-\$902	\$0	\$31	\$207,901	\$7,426	-\$50	\$1,701
TC-1	\$5,157,603	\$920,035	\$109,428	-\$64,747	\$0	\$2,238	\$3,457,387	\$206,901	-\$3,562	\$122,730
TOTAL SMALL	\$988,708,929	\$178,429,793	\$21,220,640	-\$12,555,978	\$0	\$434,084	\$620,935,795	\$101,550,967	-\$690,841	\$23,723,551
<b>MEDIUM L&amp;P</b>										
B-10 T	\$118,581	\$39,675	\$4,226	-\$2,500	\$0	\$96	\$41,314	\$18,148	-\$138	\$4,739
B-10 P	\$5,036,109	\$1,394,360	\$137,874	-\$81,578	\$0	\$3,340	\$2,403,535	\$602,865	-\$4,498	\$153,271
B-10 S	\$806,962,011	\$199,126,538	\$21,571,938	-\$12,763,481	\$0	\$480,433	\$420,002,757	\$98,164,203	-\$702,258	\$24,101,772
TOTAL MEDIUM	\$812,116,701	\$200,549,572	\$21,713,438	-\$12,647,560	\$0	\$483,869	\$422,447,606	\$98,785,216	-\$706,884	\$24,259,762
<b>B-19 CLASS</b>										
B-19 FIRM T	\$524,773	\$187,511	\$21,390	-\$12,656	\$0	\$452	\$178,984	\$86,990	-\$696	\$23,990
B-19 V T	\$822,197	\$195,566	\$35,313	-\$20,894	\$0	\$472	\$110,421	\$144,950	-\$1,150	\$39,606
Total B-19 T	\$1,146,970	\$383,078	\$56,703	-\$33,551	\$0	\$924	\$289,405	\$231,939	-\$1,846	\$63,596
B-19 FIRM P	\$57,647,473	\$15,181,473	\$2,018,090	-\$1,194,078	\$0	\$36,629	\$26,537,403	\$8,302,617	-\$65,699	\$2,263,413
B-19 V P	\$22,561,079	\$6,187,725	\$783,633	-\$451,832	\$0	\$14,929	\$9,913,101	\$3,143,559	-\$24,860	\$856,462
Total B-19 P	\$80,208,552	\$21,369,197	\$2,781,723	-\$1,645,909	\$0	\$51,558	\$36,450,504	\$11,446,176	-\$90,559	\$3,119,875
B-19 FIRM S	\$344,662,872	\$78,155,508	\$11,512,276	-\$6,811,665	\$0	\$188,567	\$171,330,025	\$49,680,844	-\$374,784	\$12,881,364
B-19 V S	\$773,943,266	\$168,480,523	\$27,129,293	-\$16,052,051	\$0	\$406,447	\$387,483,447	\$116,821,741	-\$883,197	\$30,204,706
Total B-19 S	\$1,118,606,138	\$246,616,031	\$38,641,570	-\$22,863,716	\$0	\$595,014	\$558,813,472	\$166,502,585	-\$1,257,981	\$43,086,070
B-19 T	\$1,146,970	\$383,078	\$56,703	-\$33,551	\$0	\$924	\$289,405	\$231,939	-\$1,846	\$63,596
B-19 P	\$80,208,552	\$21,369,197	\$2,781,723	-\$1,645,909	\$0	\$51,558	\$36,450,504	\$11,446,176	-\$90,559	\$3,119,875
B-19 S	\$1,118,606,138	\$246,616,031	\$38,641,570	-\$22,863,716	\$0	\$595,014	\$558,813,472	\$166,502,585	-\$1,257,981	\$43,086,070
TOTAL B-19	\$1,199,961,660	\$268,368,306	\$41,479,996	-\$24,543,176	\$0	\$647,496	\$595,553,381	\$178,180,701	-\$1,350,386	\$46,269,541
<b>STREETLIGHTS</b>	\$29,280,634	\$4,727,202	\$645,051	-\$381,668	\$0	\$11,500	\$21,091,559	\$1,213,076	-\$21,000	\$723,465
<b>STANDBY</b>										
STANDBY T	\$4,403,206	\$1,537,154	\$145,645	-\$86,176	\$0	\$3,714	\$2,644,729	\$613,449	-\$4,741	\$163,350
STANDBY P	\$2,591,015	\$330,060	\$29,469	-\$17,437	\$0	\$797	\$2,154,112	\$158,097	-\$959	\$33,052
STANDBY S	\$449,639	\$49,462	\$7,480	-\$4,426	\$0	\$120	\$306,992	\$38,133	-\$243	\$8,389
TOTAL STANDBY	\$7,443,860	\$1,916,675	\$182,594	-\$108,038	\$0	\$4,632	\$5,105,833	\$809,679	-\$5,944	\$204,790
<b>AGRICULTURE</b>										
AG-A	\$31,046,986	\$3,259,278	\$444,525	-\$263,020	\$0	\$7,928	\$22,768,995	\$2,273,937	-\$14,472	\$498,540
AG-B	\$61,180,411	\$7,315,090	\$997,688	-\$590,319	\$0	\$17,794	\$43,370,616	\$4,834,682	-\$32,480	\$1,118,969
AG-C	\$136,172,561	\$32,796,233	\$4,473,001	-\$2,646,616	\$0	\$79,778	\$65,526,123	\$18,070,010	-\$145,619	\$5,016,748
TOTAL AG	\$228,399,959	\$43,370,602	\$5,915,214	-\$3,499,955	\$0	\$105,501	\$131,665,734	\$25,178,629	-\$192,571	\$6,634,257
<b>B-20 CLASS</b>										
B-20 FIRM T	\$179,513,414	\$90,088,169	\$15,369,416	-\$9,093,884	\$0	\$211,359	\$15,418,687	\$55,538,363	-\$500,353	\$14,784,212
FPP T	\$4,492,127	\$0	\$0	\$0	\$0	\$0	\$2,252,541	\$3,877,369	-\$40,289	\$0
TOTAL	\$184,005,541	\$90,088,169	\$15,369,416	-\$9,093,884	\$0	\$211,359	\$17,671,228	\$59,415,732	-\$540,643	\$14,784,212
B-20 FIRM P	\$418,113,439	\$121,171,998	\$18,144,446	-\$10,735,834	\$0	\$284,301	\$185,588,772	\$72,164,959	-\$590,695	\$20,350,122
FPP P	\$744,513	\$0	\$0	\$0	\$0	\$0	\$520,844	\$269,841	-\$2,520	\$0
TOTAL	\$418,857,952	\$121,171,998	\$18,144,446	-\$10,735,834	\$0	\$284,301	\$186,109,717	\$72,434,800	-\$593,215	\$20,350,122
B-20 FIRM S	\$174,724,216	\$44,711,509	\$6,914,883	-\$4,091,447	\$0	\$104,897	\$80,381,736	\$29,022,993	-\$225,115	\$7,755,470
FPP S	\$4,282,760	\$0	\$0	\$0	\$0	\$0	\$2,952,524	\$1,491,413	-\$13,113	\$0
TOTAL	\$179,006,976	\$44,711,509	\$6,914,883	-\$4,091,447	\$0	\$104,897	\$83,334,261	\$30,514,406	-\$238,228	\$7,755,470
B-20 T	\$184,005,541	\$90,088,169	\$15,369,416	-\$9,093,884	\$0	\$211,359	\$17,671,228	\$59,415,732	-\$540,643	\$14,784,212
B-20 P	\$418,857,952	\$121,171,998	\$18,144,446	-\$10,735,834	\$0	\$284,301	\$186,109,717	\$72,434,800	-\$593,215	\$20,350,122
B-20 S	\$179,006,976	\$44,711,509	\$6,914,883	-\$4,091,447	\$0	\$104,897	\$83,334,261	\$30,514,406	-\$238,228	\$7,755,470
TOTAL B-20	\$781,870,469	\$255,971,677	\$40,428,745	-\$23,921,164	\$0	\$600,556	\$287,115,206	\$162,364,939	-\$1,372,086	\$42,889,804
<b>SYSTEM</b>	\$7,040,525,628	\$1,731,101,544	\$198,041,456	-\$117,178,563	\$0	\$4,179,797	\$3,821,514,506	\$891,287,792	-\$6,503,196	\$205,212,906

**Pacific Gas & Electric Company**  
**June 1, 2022 Rate Change - GRC, GRC Changes, RB & RB Credit**  
**Wednesday, June 1, 2022**

**DA/CCA RESULTS**

Class/Schedule	Small Business						Climate Credit & EITE	CIA	PCIA	Total Proposed Revenue	Total Sales (kWh)	
	RB Revenue	RBC Revenue	WH Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue						
<b>RESIDENTIAL</b>												
E-1	\$74,361,948	-\$74,361,948	\$19,140,805	\$3,138,474	-\$58,178,348	\$40,536,766	\$0	-\$206,500,283	\$88,391,021	\$261,509,217	\$2,840,728,576	13,575,132,901
D-CARE	\$0	\$0	\$0	\$618,061	-\$11,457,096	\$7,982,929	\$0	-\$43,556,375	-\$42,064,470	\$46,997,031	\$193,771,994	2,673,358,721
<b>TOTAL RES</b>	\$74,361,948	-\$74,361,948	\$19,140,805	\$3,756,535	-\$69,635,444	\$48,519,694	\$0	-\$250,056,658	\$46,326,551	\$308,506,248	\$3,034,500,570	16,248,491,622
<b>SMALL L&amp;P</b>												
B-1	\$24,228,023	-\$24,228,023	\$6,409,521	\$985,906	-\$18,985,489	\$8,628,818	-\$16,736,297	-\$125,891	\$0	\$82,148,606	\$864,815,122	4,430,007,855
B-6	\$3,971,797	-\$3,971,797	\$1,052,148	\$162,749	-\$3,134,036	\$1,424,405	-\$1,047,751	-\$72,787	\$0	\$13,411,997	\$13,373,930	731,285,082
A-15	\$2,033	-\$2,033	\$540	\$83	-\$1,597	\$726	-\$30,168	\$0	\$0	\$8,025	\$208,058	372,702
TC-1	\$146,657	-\$146,657	\$38,795	\$5,954	-\$114,663	\$52,114	\$0	\$0	\$0	\$495,086	\$5,227,695	26,754,968
<b>TOTAL SMALL</b>	\$28,348,509	-\$28,348,509	\$7,501,005	\$1,154,692	-\$22,235,785	\$10,106,063	-\$17,814,215	-\$198,678	\$0	\$96,063,713	\$1,007,624,805	5,188,420,608
<b>MEDIUM L&amp;P</b>												
B-10 T	\$5,663	-\$5,663	\$827	\$247	-\$4,428	\$1,920	\$0	\$0	\$0	\$20,529	\$124,655	1,033,148
B-10 P	\$183,151	-\$183,151	\$36,420	\$8,067	-\$144,469	\$62,640	\$0	\$0	\$0	\$59,362	\$5,221,197	33,709,886
B-10 S	\$28,800,465	-\$28,800,465	\$6,304,579	\$1,262,181	-\$22,603,260	\$9,800,438	-\$492,775	-\$116,791	\$0	\$38,777,867	\$840,912,942	5,274,165,892
<b>TOTAL MEDIUM</b>	\$28,989,280	-\$28,989,280	\$6,342,225	\$1,270,495	-\$22,752,157	\$9,864,998	-\$492,775	-\$116,791	\$0	\$99,457,758	\$846,258,793	5,308,909,027
<b>B-19 CLASS</b>												
B-19 FIRM T	\$28,667	-\$28,667	\$4,184	\$1,170	-\$22,413	\$9,718	\$0	\$0	\$0	\$97,794	\$576,418	5,229,878
B-19 V T	\$47,327	-\$47,327	\$6,907	\$1,932	-\$37,003	\$16,044	\$0	\$0	\$0	\$158,377	\$650,541	8,634,045
<b>Total B-19 T</b>	\$75,995	-\$75,995	\$11,091	\$3,102	-\$59,416	\$25,762	\$0	\$0	\$0	\$256,171	\$1,226,960	13,863,923
B-19 FIRM P	\$2,704,671	-\$2,704,671	\$453,947	\$110,386	-\$2,114,631	\$916,873	\$0	\$0	\$0	\$7,407,220	\$59,795,852	493,420,583
B-19 V P	\$1,023,431	-\$1,023,431	\$171,771	\$41,769	-\$800,163	\$346,939	\$0	\$0	\$0	\$3,189,631	\$23,352,663	186,707,305
<b>Total B-19 P</b>	\$3,728,101	-\$3,728,101	\$625,718	\$152,156	-\$2,914,794	\$1,263,811	\$0	-\$57,790	\$0	\$10,596,851	\$83,148,516	680,127,888
B-19 FIRM S	\$15,392,614	-\$15,392,614	\$2,864,280	\$629,703	-\$12,062,996	\$5,230,336	\$0	-\$404,053	\$0	\$42,926,591	\$355,745,997	2,814,737,478
B-19 V S	\$36,093,179	-\$36,093,179	\$6,731,844	\$1,483,928	-\$26,427,094	\$12,325,566	-\$515,980	\$0	\$0	\$94,834,247	\$800,003,518	6,633,079,029
<b>Total B-19 S</b>	\$51,485,792	-\$51,485,792	\$9,596,223	\$2,113,630	-\$40,490,091	\$17,555,903	-\$515,980	-\$404,053	\$0	\$137,760,838	\$1,155,749,515	9,447,816,507
B-19 T	\$75,995	-\$75,995	\$11,091	\$3,102	-\$59,416	\$25,762	\$0	\$0	\$0	\$256,171	\$1,226,960	13,863,923
B-19 P	\$3,728,101	-\$3,728,101	\$625,718	\$152,156	-\$2,914,794	\$1,263,811	\$0	-\$57,790	\$0	\$10,596,851	\$83,148,516	680,127,888
B-19 S	\$51,485,792	-\$51,485,792	\$9,596,223	\$2,113,630	-\$40,490,091	\$17,555,903	-\$515,980	-\$404,053	\$0	\$137,760,838	\$1,155,749,515	9,447,816,507
<b>TOTAL B-19</b>	\$55,289,888	-\$55,289,888	\$10,233,032	\$2,268,887	-\$43,464,301	\$18,845,476	-\$515,980	-\$461,843	\$0	\$148,613,860	\$1,240,124,990	10,141,808,317
<b>STREETLIGHTS</b>	\$864,506	-\$864,506	\$193,989	\$29,011	-\$675,909	\$259,289	\$0	\$0	\$0	\$2,470,478	\$30,286,043	157,714,232
<b>STANDBY</b>												
STANDBY T	\$195,195	-\$195,195	\$25,639	\$5,918	-\$152,612	\$137,629	\$0	\$0	\$0	\$493,176	\$5,526,873	35,609,987
STANDBY P	\$39,495	-\$39,495	\$20,751	\$1,197	-\$30,879	\$27,847	\$0	-\$251,732	\$0	\$29,126	\$2,483,502	7,205,190
STANDBY S	\$10,024	-\$10,024	\$2,670	\$304	-\$7,837	\$7,068	-\$803	\$0	\$0	\$25,391	\$432,698	1,628,750
<b>TOTAL STANDBY</b>	\$244,714	-\$244,714	\$49,060	\$7,419	-\$191,329	\$172,544	-\$803	-\$251,732	\$0	\$547,692	\$8,443,072	44,643,927
<b>AGRICULTURE</b>												
AG-A	\$595,732	-\$595,732	\$139,118	\$22,458	-\$465,790	\$202,806	-\$590,753	-\$5,525	\$0	\$1,830,047	\$30,108,075	108,685,880
AG-B	\$1,337,114	-\$1,337,114	\$312,235	\$50,405	-\$1,045,415	\$455,177	-\$113,325	-\$10,629	\$0	\$4,044,490	\$60,724,977	243,933,451
AG-C	\$5,994,773	-\$5,994,773	\$1,399,863	\$225,984	-\$4,668,978	\$2,040,724	-\$35,578	-\$434,806	\$0	\$17,860,148	\$139,539,015	1,093,643,175
<b>TOTAL AG</b>	\$7,927,619	-\$7,927,619	\$1,851,216	\$298,847	-\$6,198,183	\$2,698,707	-\$739,655	-\$450,960	\$0	\$23,734,685	\$230,372,067	1,446,262,506
<b>B-20 CLASS</b>												
B-20 FIRM T	\$17,666,426	-\$17,666,426	\$2,066,792	\$727,941	-\$16,104,652	\$5,819,336	\$0	-\$9,265,986	\$0	\$36,131,286	\$201,190,686	3,757,803,397
FPP T	\$1,658,612	-\$1,658,612	\$166,422	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,256,043	\$02,585,201
<b>TOTAL</b>	\$19,325,038	-\$19,325,038	\$2,233,214	\$727,941	-\$16,104,652	\$5,819,336	\$0	-\$9,265,986	\$0	\$36,131,286	\$207,446,729	4,060,388,598
B-20 FIRM P	\$24,317,422	-\$24,317,422	\$3,726,488	\$895,882	-\$19,012,434	\$6,870,048	\$0	-\$3,125,115	\$0	\$44,258,731	\$439,991,671	4,436,294,933
FPP P	\$103,756	-\$103,756	\$15,900	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$804,165	\$18,928,521
<b>TOTAL</b>	\$24,421,178	-\$24,421,178	\$3,742,388	\$895,882	-\$19,012,434	\$6,870,048	\$0	-\$3,125,115	\$0	\$44,258,731	\$440,795,836	4,455,223,453
B-20 FIRM S	\$9,267,416	-\$9,267,416	\$1,572,333	\$349,871	-\$7,245,674	\$2,618,188	\$0	-\$334,657	\$0	\$19,891,566	\$181,426,553	1,690,680,387
FPP S	\$539,850	-\$539,850	\$91,592	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,522,416	\$8,496,278
<b>TOTAL</b>	\$9,807,265	-\$9,807,265	\$1,663,925	\$349,871	-\$7,245,674	\$2,618,188	\$0	-\$334,657	\$0	\$19,891,566	\$185,948,969	1,789,166,665
B-20 T	\$19,325,038	-\$19,325,038	\$2,233,214	\$727,941	-\$16,104,652	\$5,819,336	\$0	-\$9,265,986	\$0	\$36,131,286	\$207,446,729	4,060,388,598
B-20 P	\$24,421,178	-\$24,421,178	\$3,742,388	\$895,882	-\$19,012,434	\$6,870,048	\$0	-\$3,125,115	\$0	\$44,258,731	\$440,795,836	4,455,223,453
B-20 S	\$9,807,265	-\$9,807,265	\$1,663,925	\$349,871	-\$7,245,674	\$2,618,188	\$0	-\$334,657	\$0	\$19,891,566	\$185,948,969	1,789,166,665
<b>TOTAL B-20</b>	\$53,553,482	-\$53,553,482	\$7,639,526	\$1,973,693	-\$42,362,760	\$15,307,572	\$0	-\$12,725,757	\$0	\$100,281,584	\$834,191,533	10,304,778,716
<b>SYSTEM</b>	\$249,579,947	-\$249,579,947	\$52,950,858	\$10,759,579	-\$207,515,868	\$105,774,344	-\$19,563,428	-\$264,262,420	\$46,326,551	\$779,676,018	\$7,231,801,875	48,841,028,955



Advice 6603-E  
May 20, 2022

## **Attachment 2**

Average Rate and Bill Impact Summary

### June Rate Change

#### Residential Electric Rate and Bill Impacts of Rate Change Sought in AL 6603-E (Effective June 1, 2022)

	Rate Impact (cents per kWh) of Revenue Requirement	Rate Impact (%) of Revenue Requirement	Bill Impact (\$) of Revenue Requirement	Bill Impact (%) of Revenue Requirement	Bill Total following Revenue Requirement	Decisions and/or Resolutions Authorizing Rev Req Change
<b>CARE Residential Customers</b>						
2018 CEMA	0.36	1.6%	\$ 1.74	1.6%	\$ 113.57	A.18-03-015 / D.22-03-011
2020 General Rate Case Phase II	-0.24	-1.1%	\$ (0.48)	-0.4%	\$ 111.35	A.19-11-019 / D.21-11-016
EE Biannual Budget Advice Letter	-0.01	-0.1%	\$ (0.07)	-0.1%	\$ 111.76	AL 4521-G/6385-E
Adjustments to Rate Base to Comply with IRS Ruling	0.14	0.6%	\$ 0.68	0.6%	\$ 112.51	AL 4579-G/6513-E
2020 WMCE Interim Rate Relief	-0.34	-1.5%	\$ (1.67)	-1.5%	\$ 110.16	A.20-02-003
Emergency Reliability OIR	0.11	0.5%	\$ 0.56	0.5%	\$ 112.39	R.20-11-003
Other	0.08	0.3%	\$ 0.46	0.4%	\$ 112.29	
<b>CARE Residential Average</b>	<b>0.09</b>	<b>0.4%</b>	<b>\$ 1.22</b>	<b>1.1%</b>	<b>\$ 113.05</b>	
<b>Non -CARE Residential Customers</b>						
2018 CEMA	0.55	1.6%	\$ 2.68	1.6%	\$ 174.58	A.18-03-015 / D.22-03-011
2020 General Rate Case Phase II	-0.31	-0.9%	\$ (0.74)	-0.4%	\$ 171.16	A.19-11-019 / D.21-11-016
EE Biannual Budget Advice Letter	-0.02	-0.1%	\$ (0.11)	-0.1%	\$ 171.79	AL 4521-G/6385-E
Adjustments to Rate Base to Comply with IRS Ruling	0.21	0.6%	\$ 1.05	0.6%	\$ 172.95	AL 4579-G/6513-E
2020 WMCE Interim Rate Relief	-0.52	-1.5%	\$ (2.57)	-1.5%	\$ 169.33	A.20-02-003
Emergency Reliability OIR	0.18	0.5%	\$ 0.86	0.5%	\$ 172.76	R.20-11-003
Other	0.13	0.4%	\$ 0.72	0.4%	\$ 172.62	
<b>Non-CARE Residential Average</b>	<b>0.21</b>	<b>0.6%</b>	<b>\$ 1.88</b>	<b>1.1%</b>	<b>\$ 173.78</b>	
<b>System Average Bundled</b>	<b>0.27</b>	<b>1.0%</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	

Notes:

1. The system average bill impacts are N/A, as the calculations would not be a good representation of customers' bills, which vary widely depending on customer class.
2. Rate and bill impacts by proceeding are estimates.
3. All bill calculations assume an average monthly usage of 500 kWh.
4. Rates and bills exclude the average impact of the California Climate Credit.

Advice 6603-E  
May 20, 2022

## **Attachment 3**

Proposed Unbundled Rates

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	June 1, 2022 Rate Change - GRC, GRC Changes, RB &																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
6	<b>E-1</b>																			
7																				
8	<b>ENERGY CHARGE (\$/kWh)</b>																			
9		.04787	.00012	.12268	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.15174	(.03569)	.31516	
10		.04787	.00012	.12268	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.15174	.04383	.39468	
11		.04787	.00012	.12268	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.15174	.14250	.49335	
12																				
13	<b>MINIMUM DELIVERY RATE</b>																			
14		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			.34810	10.60
15		.04787	.00012	.12268	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141						
16		.00167																		
17																			.17405	5.30
18		.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
19																				
20																				.00459
21																				.00023
22																				(.00429)
23																				.00000
24																				-
25																				-
26																				-
27																				-
28	<b>E TOU A tiered</b>																			
29																				
30	<b>ENERGY CHARGE (\$/kWh)</b>																			
31																				
32		.04787	.00012	.13333	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.23500	.06386	.50862	
33		.04787	.00012	.13333	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.15942	.08386	.43304	
34																			(.09054)	(.09054)
35																				
36																				
37		.04787	.00012	.10271	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.14766	.06386	.39066	
38		.04787	.00012	.10271	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.13336	.06386	.37636	
39																			(.09054)	(.09054)
40																				
41	<b>MINIMUM DELIVERY RATE</b>																			
42		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			.34810	10.60
43		.04787	.00012	.12268	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141						
44		.00167																		
45																				.17405
46		.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
47																				
48																				.00459
49																				.00023
50																				(.00429)
51																				.00000
52																				-
53																				-
54																				-
55																				-

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	June 1, 2022 Rate Change - GRC, GRC Changes, RB &																			
3	June 1, 2022																			
4																				
5																				
56	<b>E TOU B non-tiered</b>																			
57																				
58	<b>ENERGY CHARGE (\$/kWh)</b>																			
59	<b>Summer</b>																			
60	Peak	.04787	.00012	.14446	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.27182	.00000	.49271	
61	Off-Peak	.04787	.00012	.14446	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.14876	.00000	.36965	
62																				
63	<b>Winter</b>																			
64	Peak	.04787	.00012	.11383	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.16582	.00000	.35608	
65	Off-Peak	.04787	.00012	.11383	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.12702	.00000	.31728	
66																				
67	<b>MINIMUM DELIVERY RATE</b>																			
68	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.34810	10.60
69	(\$/kWh)	.04787	.00012	.12268	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141						
70	TRA (\$/kWh)	.00167																		
71	(FERA or Medical)																		.17405	5.30
72	TRA (\$/kWh) - Regular Chg	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
73																				
74	<b>CRS Wildfire Fund Charge</b>																			
75	CRS Ongoing CTC																			.00459
76	CRS Energy Cost Recovery Amount																			.00023
77																				(.00429)
78	<b>FERA CSI EXEMPTION FACTORS - RRBMA</b>																			
79	<b>FERA CSI EXEMPTION FACTORS - DISCOUNT</b>																			
80																				.00000
81																				-
82																				
83																				
84																				
85																				
86																				
87																				
88																				
89																				
90																				
91																				
92																				
93	<b>EM</b>																			
94																				
95	<b>ENERGY CHARGE (\$/kWh)</b>																			
96	Tier 1 (0% - 100%)	.04787	.00012	.12268	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.15174	(.03569)	.31516	
97	Tier 2 (101% - 400%)	.04787	.00012	.12268	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.15174	.04383	.39468	
98	Tier 3 (> 400%) HUS	.04787	.00012	.12268	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.15174	.14250	.49335	
99																				
100	<b>MINIMUM DELIVERY RATE</b>																			
101	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.34810	10.60
102	(\$/kWh)	.04787	.00012	.12268	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141						
103	TRA (\$/kWh)	.00167																		
104	(Medical)																		.17405	5.30
105	TRA (\$/kWh) - Regular Chg	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
106																				
107	<b>CRS Wildfire Fund Charge</b>																			
108	CRS Ongoing CTC																			.00459
109	CRS Energy Cost Recovery Amount																			.00023
110																				(.00429)
111																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	June 1, 2022 Rate Change - GRC, GRC Changes, RB &																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
112	<b>EM TOU</b>																			
113																				
114	<b>ENERGY CHARGE (\$/kWh)</b>																			
115	<b>Summer</b>																			
116	<b>Peak</b>																			
117	Tier 1 (0% - 100%)	.04787	.00012	.32243	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.28121	(.26059)	.41948	
118	Tier 2 (> 100%)	.04787	.00012	.32243	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.28121	(.17005)	.51002	
119	<b>Part-Peak</b>																			
120	Tier 1 (0% - 100%)	.04787	.00012	.14893	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.19828	(.04937)	.37427	
121	Tier 2 (> 100%)	.04787	.00012	.14893	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.19828	.04117	.46481	
122	<b>Off-Peak</b>																			
123	Tier 1 (0% - 100%)	.04787	.00012	.09898	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.12810	(.00613)	.29738	
124	Tier 2 (> 100%)	.04787	.00012	.09898	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.12810	.08441	.38792	
125																				
126	<b>Winter</b>																			
127	<b>Part-Peak</b>																			
128	Tier 1 (0% - 100%)	.04787	.00012	.12125	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.16535	(.06448)	.29855	
129	Tier 2 (> 100%)	.04787	.00012	.12125	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.16535	.02606	.38909	
130	<b>Off-Peak</b>																			
131	Tier 1 (0% - 100%)	.04787	.00012	.10227	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.13155	(.02254)	.28771	
132	Tier 2 (> 100%)	.04787	.00012	.10227	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.13155	.06800	.37825	
133																				
134	<b>METER CHARGE (\$/meter/day)</b>	-	-	.25298	-	-	-	-	-	-	-	-	-	-	-	-			.25298	7.70
135																				
136	<b>MINIMUM DELIVERY RATE</b>																			
137	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			.34810	10.60
138	(\$/kWh)	.04787	.00012	.12268	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141						
139	TRA (\$/kWh)	.00167																		
140	(Medical)																		.17405	5.30
141	TRA (\$/kWh) - Regular Chg	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
142																				
143	<b>CRS Wildfire Fund Charge</b>																			.00459
144	<b>CRS Ongoing CTC</b>																			.00023
145	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)
146																				
147																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T		
1	<b>Pacific Gas &amp; Electric Company</b>																					
2	June 1, 2022 Rate Change - GRC, GRC Changes, RB &																					
3	June 1, 2022																					
4																						
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg		
148	<b>ES</b>																					
149																						
150	<b>ENERGY CHARGE (\$/kWh)</b>																					
151	Tier 1 (0% - 100%)	.04787	.00012	.12268	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.15174	(.03569)	.31516			
152	Tier 2 (101% - 400%)	.04787	.00012	.12268	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.15174	.04383	.39468			
153	Tier 3 (> 400%) HUS	.04787	.00012	.12268	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.15174	.14250	.49335			
154																						
155	<b>MINIMUM DELIVERY RATE</b>																					
156	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				.34810	10.60	
157	(\$/kWh)	.04787	.00012	.12268	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141								
158	TRA (\$/kWh)	.00167																				
159	(FERA or Medical)																					
160	<b>DISCOUNT</b> (\$/dwelling unit/day)	-	-	.02858	-	-	-	-	-	-	-	-	-	-	-	-				.17405	5.30	
161																					.02858	0.87
162	TRA (\$/kWh) - Regular Chg	.00167																				
163																						
164	<b>MARL</b> (\$/kWh)	-	-	.00000	-	-	.00459	.00023	(.00429)	.00299	.00000						.04540				.04892	
165																						
166	<b>CRS Wildfire Fund Charge</b>																					.00459
167	<b>CRS Ongoing CTC</b>																					.00023
168	<b>CRS Energy Cost Recovery Amount</b>																					(.00429)
169																						
170	<b>FERA CSI EXEMPTION FACTORS - RRBMA</b>																					.00000
171	<b>FERA CSI EXEMPTION FACTORS - DISCOUNT</b>																					-
172																						
173																						
174																						
175																						
176	<b>ENERGY CHARGE (\$/kWh)</b>																					
177	Tier 1 (0% - 100%)	.04787	.00012	.12268	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.15174	(.03569)	.31516			
178	Tier 2 (101% - 400%)	.04787	.00012	.12268	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.15174	.04383	.39468			
179	Tier 3 (> 400%) HUS	.04787	.00012	.12268	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.15174	.14250	.49335			
180																						
181	<b>MINIMUM DELIVERY RATE</b>																					
182	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					.34810	10.60
183	(\$/kWh)	.04787	.00012	.12268	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141								
184	TRA (\$/kWh)	.00167																				
185	(FERA or Medical)																					
186	<b>TRA</b> (\$/kWh) - Regular Chg	.00167																				
187																						
188	<b>CRS Wildfire Fund Charge</b>																					.00459
189	<b>CRS Ongoing CTC</b>																					.00023
190	<b>CRS Energy Cost Recovery Amount</b>																					(.00429)
191																						
192	<b>FERA CSI EXEMPTION FACTORS - RRBMA</b>																					.00000
193	<b>FERA CSI EXEMPTION FACTORS - DISCOUNT</b>																					-
194																						
195																						

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	June 1, 2022 Rate Change - GRC, GRC Changes, RB &																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
186	<b>ET</b>																			
187																				
188	<b>ENERGY CHARGE (\$/kWh)</b>																			
199	Tier 1 (0% - 100%)	.04787	.00012	.12268	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.15174	(.03569)	.31516	
200	Tier 2 (101% - 400%)	.04787	.00012	.12268	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.15174	.04383	.39468	
201	Tier 3 (> 400%) HUS	.04787	.00012	.12268	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.15174	.14250	.49335	
202																				
203	<b>MINIMUM DELIVERY RATE</b>																			
204	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			.34810	10.60
205	(\$/kWh)	.04787	.00012	.12268	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141						
206	TRA (\$/kWh)	.00167																		
207	(FERA or Medical)																			
208	<b>DISCOUNT</b> (\$/dwelling unit/day)	-	-	.11466	-	-	-	-	-	-	-	-	-	-	-	-			.17405	5.30
209																			.11466	3.49
210	TRA (\$/kWh) - Regular Chg	.00167																		
211																				
212	<b>MARL</b> (\$/kWh)	-	-	.00000	-	-	.00459	.00023	(.00429)	.00299	.00000						.04540		.04892	
213																				
214	<b>CRS Wildfire Fund Charge</b>																			.00459
215	<b>CRS Ongoing CTC</b>																			.00023
216	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)
217																				
218	<b>FERA CSI EXEMPTION FACTORS - RRBMA</b>																			.00000
219	<b>FERA CSI EXEMPTION FACTORS - DISCOUNT</b>																			-
220																				
221																				
222	<b>E-6</b>																			
223																				
224	<b>ENERGY CHARGE (\$/kWh)</b>																			
225	<b>Summer</b>																			
226	<b>Peak</b>																			
227	Tier 1 (0% - 100%)	.04787	.00012	.32243	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.28121	(.26059)	.41948	
228	Tier 2 (> 100%)	.04787	.00012	.32243	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.28121	(.17005)	.51002	
229	<b>Part-Peak</b>																			
230	Tier 1 (0% - 100%)	.04787	.00012	.14893	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.19828	(.04937)	.37427	
231	Tier 2 (> 100%)	.04787	.00012	.14893	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.19828	.04117	.46481	
232	<b>Off-Peak</b>																			
233	Tier 1 (0% - 100%)	.04787	.00012	.09898	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.12810	(.00613)	.29738	
234	Tier 2 (> 100%)	.04787	.00012	.09898	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.12810	.08441	.38792	
235																				
236	<b>Winter</b>																			
237	<b>Part-Peak</b>																			
238	Tier 1 (0% - 100%)	.04787	.00012	.12125	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.16535	(.06448)	.29855	
239	Tier 2 (> 100%)	.04787	.00012	.12125	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.16535	.02606	.38909	
240	<b>Off-Peak</b>																			
241	Tier 1 (0% - 100%)	.04787	.00012	.10227	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.13155	(.02254)	.28771	
242	Tier 2 (> 100%)	.04787	.00012	.10227	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.13155	.06800	.37825	
243																				
244	<b>METER CHARGE</b> (\$/meter/day)	-	-	.25298	-	-	-	-	-	-	-	-	-	-	-	-			.25298	7.70
245																				
246	<b>MINIMUM DELIVERY RATE</b>																			
247	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			.34810	10.60
248	(\$/kWh)	.04787	.00012	.12268	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141						
249	TRA (\$/kWh)	.00167																		
250	(FERA or Medical)																			
251	TRA (\$/kWh) - Regular Chg	.00167																		.17405
252																				5.30
253	<b>CRS Wildfire Fund Charge</b>																			.00459
254	<b>CRS Ongoing CTC</b>																			.00023
255	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)
256																				
257	<b>FERA CSI EXEMPTION FACTORS - RRBMA</b>																			.00000
258	<b>FERA CSI EXEMPTION FACTORS - DISCOUNT</b>																			-
259																				



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	<b>Pacific Gas &amp; Electric Company</b>																				
2	June 1, 2022 Rate Change - GRC, GRC Changes, RB &																				
3	June 1, 2022																				
4																					
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg	
339	<b>ETOU D</b>																				
340																					
341	<b>ENERGY CHARGE (\$/kWh)</b>																				
342	Summer																				
343	Peak	.04787	.00012	.16687	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.23097		.47427		
344	Off-Peak	.04787	.00012	.13687	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.12601		.33931		
345																					
346	Winter																				
347	Peak	.04787	.00012	.11813	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.19010		.38466		
348	Off-Peak	.04787	.00012	.11460	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.15502		.34605		
349																					
350	<b>MINIMUM DELIVERY RATE</b>																				
351	(\$/meter/day)																			.34810	10.60
352	(\$/kWh)	0.04787	0.00012	0.12268	0.02197	(0.00013)	0.00459	0.00023	(0.00429)	0.00299	-	0.00548	(0.00548)	0.00141							
353	TRA (\$/kWh)	0.00167																			
354	(FERA or Medical)																			.17405	5.30
355	TRA (\$/kWh) - Regular Chg	0.00167																			
356																					
357	<b>CRS Wildfire Fund Charge</b>																			.00459	
358	<b>CRS Ongoing CTC</b>																			.00023	
359	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)	
360																					
361																					
362	<b>E TOU C tiered</b>																				
363																					
364	<b>ENERGY CHARGE (\$/kWh)</b>																				
365	Summer																				
366	Peak	.04787	.00012	.14863	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.20154	.06242	.48902		
367	Off-Peak	.04787	.00012	.13863	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.14810	.06242	.42558		
368	Baseline Credit																			(.09054)	(.09054)
369																					
370	Winter																				
371	Peak	.04787	.00012	.10030	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.15277	.06243	.39193		
372	Off-Peak	.04787	.00012	.09800	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141			.13775	.06242	.37460		
373	Baseline Credit																			(.09054)	(.09054)
374																					
375	<b>MINIMUM DELIVERY RATE</b>																				
376	(\$/meter/day)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.34810	10.60
377	(\$/kWh)	.04787	.00012	.12268	.02197	(.00013)	.00459	.00023	(.00429)	.00299	.00000	.00548	(.00548)	.00141							
378	TRA (\$/kWh)	.00167																			
379	(FERA or Medical)																			.17405	5.30
380	TRA (\$/kWh) - Regular Chg	.00167																			
381																					
382	<b>CRS Wildfire Fund Charge</b>																			.00459	
383	<b>CRS Ongoing CTC</b>																			.00023	
384	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)	
385																					
386	<b>FERA CSI EXEMPTION FACTORS - RRBMA</b>																			.00000	
387	<b>FERA CSI EXEMPTION FACTORS - DISCOUNT</b>																			-	
388																					
389																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	June 1, 2022 Rate Change - GRC, GRC Changes, RB &																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
390	<b>A-1</b>																			
391																				
392	<b>ENERGY CHARGE (\$/kWh)</b>																			
393	Summer	.03439	.00008	.11659	.01993	(.00013)	.00459	.00022	(.00429)	.00195	-	0.00548	(0.00548)	0.00145			0.16272		.33917	
394	Winter	.03439	.00008	.09975	.01993	(.00013)	.00459	.00022	(.00429)	.00195	-	0.00548	(0.00548)	0.00145			0.12258		.28219	
395																				
396	<b>CUSTOMER CHARGE (\$/meter/day)</b>																			
397	Single-phase	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
398	Polyphase	-	-	.82136	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.82136	25.00
399																				
400	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
401																				
402	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>																			.00000
403																				
404	<b>CRS Wildfire Fund Charge</b>																			.00459
405	<b>CRS Ongoing CTC</b>																			.00022
406	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)
407																				
408																				
409	<b>A-1 TOU</b>																			
410																				
411	<b>ENERGY CHARGE (\$/kWh)</b>																			
412	Summer																			
413	Peak	.03439	.00008	.11659	.01993	(.00013)	.00459	.00022	(.00429)	.00195	-	0.00548	(0.00548)	0.00145			0.16595		.34240	
414	Part-Peak	.03439	.00008	.11659	.01993	(.00013)	.00459	.00022	(.00429)	.00195	-	0.00548	(0.00548)	0.00145			0.16595		.34240	
415	Off-Peak	.03439	.00008	.11659	.01993	(.00013)	.00459	.00022	(.00429)	.00195	-	0.00548	(0.00548)	0.00145			0.14124		.31769	
416	Winter																			
417	Part-Peak	.03439	.00008	.09975	.01993	(.00013)	.00459	.00022	(.00429)	.00195	-	0.00548	(0.00548)	0.00145			0.13520		.29481	
418	Off-Peak	.03439	.00008	.09975	.01993	(.00013)	.00459	.00022	(.00429)	.00195	-	0.00548	(0.00548)	0.00145			0.13462		.29423	
419																				
420	<b>CUSTOMER CHARGE (\$/meter/day)</b>																			
421	Single-phase	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
422	Polyphase	-	-	.82136	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.82136	25.00
423																				
424	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
425																				
426	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>																			.00000
427																				
428	<b>CRS Wildfire Fund Charge</b>																			.00459
429	<b>CRS Ongoing CTC</b>																			.00022
430	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)
431																				
432																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	June 1, 2022 Rate Change - GRC, GRC Changes, RB &																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
433	<b>A-6</b>																			
434																				
435	<b>ENERGY CHARGE (\$/kWh)</b>																			
436	<b>Summer</b>																			
437	Peak	.03439	.00008	.16735	.01812	(.00013)	.00459	.00022	(.00429)	.00195	-	0.00548	(0.00548)	0.00145			.22902		.45442	
438	Part-Peak	.03439	.00008	.12584	.01812	(.00013)	.00459	.00022	(.00429)	.00195	-	0.00548	(0.00548)	0.00145			.17966		.36355	
439	Off-Peak	.03439	.00008	.10711	.01812	(.00013)	.00459	.00022	(.00429)	.00195	-	0.00548	(0.00548)	0.00145			.14752		.31268	
440	<b>Winter</b>																			
441	Part-Peak	.03439	.00008	.10744	.01812	(.00013)	.00459	.00022	(.00429)	.00195	-	0.00548	(0.00548)	0.00145			.13814		.30363	
442	Off-Peak	.03439	.00008	.10711	.01812	(.00013)	.00459	.00022	(.00429)	.00195	-	0.00548	(0.00548)	0.00145			.13743		.30259	
443																				
444	<b>METER CHARGE (\$/meter/day)</b>																			
445	Rate A-6	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00000	0.00
446	Rate W	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00000	0.00
447	Rate X	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00000	0.00
448																				
449	<b>CUSTOMER CHARGE (\$/meter/day)</b>																			
450	Single-phase	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
451	Polyphase	-	-	.82136	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.82136	25.00
452																				
453																				
454																				
455																				
456	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
457																				
458	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>										.00000								.00000	
459																				
460	<b>CRS Wildfire Fund Charge</b>																		.00459	
461	<b>CRS Ongoing CTC</b>																		.00022	
462	<b>CRS Energy Cost Recovery Amount</b>																		(.00429)	
463																				
464																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	June 1, 2022 Rate Change - GRC, GRC Changes, RB &																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
465	<b>A-10</b>																			
466																				
467	<b>DEMAND CHARGE (\$/kW)</b>																			
468	<b>Transmission</b>																			
469	Summer	11.03	.03	2.42	-	-	-	-	-	-	-	-	-	-	-	-	.00			13.48
470	Winter	11.03	.03	2.42	-	-	-	-	-	-	-	-	-	-	-	-	.00			13.48
471	<b>Primary</b>																			
472	Summer	11.03	.03	7.65	-	-	-	-	-	-	-	-	-	-	-	-	.00			18.71
473	Winter	11.03	.03	7.65	-	-	-	-	-	-	-	-	-	-	-	-	.00			18.71
474	<b>Secondary</b>																			
475	Summer	11.03	.03	8.02	-	-	-	-	-	-	-	-	-	-	-	-	.00			19.08
476	Winter	11.03	.03	8.02	-	-	-	-	-	-	-	-	-	-	-	-	.00			19.08
477																				
478	<b>ENERGY CHARGE (\$/kWh)</b>																			
479	<b>Transmission</b>																			
480	Summer	-	-	.01330	.01757	(.00013)	.00459	.00024	(.00429)	.00186	-	0.00548	(0.00548)	0.00080			.13053			.16614
481	Winter	-	-	.01330	.01757	(.00013)	.00459	.00024	(.00429)	.00186	-	0.00548	(0.00548)	0.00080			.11341			.14902
482	<b>Primary</b>																			
483	Summer	-	-	.04711	.01799	(.00013)	.00459	.00024	(.00429)	.00186	-	0.00548	(0.00548)	0.00109			.14923			.21936
484	Winter	-	-	.03073	.01799	(.00013)	.00459	.00024	(.00429)	.00186	-	0.00548	(0.00548)	0.00109			.13041			.18416
485	<b>Secondary</b>																			
486	Summer	-	-	.04728	.01828	(.00013)	.00459	.00024	(.00429)	.00186	-	0.00548	(0.00548)	0.00120			.16366			.23436
487	Winter	-	-	.03143	.01828	(.00013)	.00459	.00024	(.00429)	.00186	-	0.00548	(0.00548)	0.00120			.14190			.19675
488																				
489	<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	6.42016	-	-	-	-	-	-	-	-	-	-	-	-				6.42016
490																				195.41
491																				
492																				
493																				
494	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
495																				
496	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>																			
497	<b>Transmission</b>																			
498	Primary										.00000									.00000
499	Secondary										.00000									.00000
500																				
501	<b>CRS Wildfire Fund Charge</b>																			.00459
502	<b>CRS Ongoing CTC</b>																			.00024
503	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)
504																				
505																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	<b>Pacific Gas &amp; Electric Company</b>																				
2	June 1, 2022 Rate Change - GRC, GRC Changes, RB &																				
3	June 1, 2022																				
4																					
5	<b>A-10 TOU</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg	
506																					
507																					
508	<b>DEMAND CHARGE (\$/kW)</b>																				
509	<b>Transmission</b>																				
510	Summer	11.03	.03	2.42	-	-	-	-	-	-	-	-	-	-	-	-	.00			13.48	
511	Winter	11.03	.03	2.42	-	-	-	-	-	-	-	-	-	-	-	-	.00			13.48	
512	<b>Primary</b>																				
513	Summer	11.03	.03	7.65	-	-	-	-	-	-	-	-	-	-	-	-	.00			18.71	
514	Winter	11.03	.03	7.65	-	-	-	-	-	-	-	-	-	-	-	-	.00			18.71	
515	<b>Secondary</b>																				
516	Summer	11.03	.03	8.02	-	-	-	-	-	-	-	-	-	-	-	-	.00			19.08	
517	Winter	11.03	.03	8.02	-	-	-	-	-	-	-	-	-	-	-	-	.00			19.08	
518																					
519	<b>ENERGY CHARGE (\$/kWh)</b>																				
520	<b>Transmission</b>																				
521	Summer																				
522	Peak	-	-	.01330	.01757	(.00013)	.00459	.00024	(.00429)	.00186	-	0.00548	(0.00548)	0.00080			.14568			.18129	
523	Part-Peak	-	-	.01330	.01757	(.00013)	.00459	.00024	(.00429)	.00186	-	0.00548	(0.00548)	0.00080			.14568			.18129	
524	Off-Peak	-	-	.01330	.01757	(.00013)	.00459	.00024	(.00429)	.00186	-	0.00548	(0.00548)	0.00080			.12103			.15664	
525	Winter																				
526	Part-Peak	-	-	.01330	.01757	(.00013)	.00459	.00024	(.00429)	.00186	-	0.00548	(0.00548)	0.00080			.11379			.14940	
527	Off-Peak	-	-	.01330	.01757	(.00013)	.00459	.00024	(.00429)	.00186	-	0.00548	(0.00548)	0.00080			.11313			.14874	
528	<b>Primary</b>																				
529	Summer																				
530	Peak	-	-	.04711	.01799	(.00013)	.00459	.00024	(.00429)	.00186	-	0.00548	(0.00548)	0.00109			.16314			.23327	
531	Part-Peak	-	-	.04711	.01799	(.00013)	.00459	.00024	(.00429)	.00186	-	0.00548	(0.00548)	0.00109			.16314			.23327	
532	Off-Peak	-	-	.04711	.01799	(.00013)	.00459	.00024	(.00429)	.00186	-	0.00548	(0.00548)	0.00109			.13782			.20795	
533	Winter																				
534	Part-Peak	-	-	.03073	.01799	(.00013)	.00459	.00024	(.00429)	.00186	-	0.00548	(0.00548)	0.00109			.13040			.18415	
535	Off-Peak	-	-	.03073	.01799	(.00013)	.00459	.00024	(.00429)	.00186	-	0.00548	(0.00548)	0.00109			.12973			.18348	
536	<b>Secondary</b>																				
537	Summer																				
538	Peak	-	-	.04728	.01828	(.00013)	.00459	.00024	(.00429)	.00186	-	0.00548	(0.00548)	0.00120			.17713			.24783	
539	Part-Peak	-	-	.04728	.01828	(.00013)	.00459	.00024	(.00429)	.00186	-	0.00548	(0.00548)	0.00120			.17713			.24783	
540	Off-Peak	-	-	.04728	.01828	(.00013)	.00459	.00024	(.00429)	.00186	-	0.00548	(0.00548)	0.00120			.15035			.22105	
541	Winter																				
542	Part-Peak	-	-	.03143	.01828	(.00013)	.00459	.00024	(.00429)	.00186	-	0.00548	(0.00548)	0.00120			.14252			.19737	
543	Off-Peak	-	-	.03143	.01828	(.00013)	.00459	.00024	(.00429)	.00186	-	0.00548	(0.00548)	0.00120			.14181			.19666	
544																					
545	<b>CUSTOMER CHARGE (\$/meter/day)</b>			6.42016																6.42016	195.41
546																					
547																					
548																					
549																					
550	<b>TRA (\$/kWh)</b>	.00167																			
551																					
552	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>																				
553	Transmission																				
554	Primary																			.00000	
555	Secondary																			.00000	
556																					
557	<b>CRS Wildfire Fund Charge</b>																			.00459	
558	<b>CRS Ongoing CTC</b>																			.00024	
559	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)	
560																					
561																					
562	<b>A-15</b>																				
563																					
564	<b>ENERGY CHARGE (\$/kWh)</b>																				
565	Summer	.03439	.00008	.12158	.01993	(.00013)	.00459	.00022	(.00429)	0.00195	-	0.00548	(0.00548)	0.00145			0.15787			.33931	
566	Winter	.03439	.00008	.10141	.01993	(.00013)	.00459	.00022	(.00429)	0.00195	-	0.00548	(0.00548)	0.00145			0.13751			.29878	
567																					
568	<b>CUSTOMER CHARGE (\$/meter/day)</b>			32854																32854	10.00
569	<b>FACILITY CHARGE (\$/meter/day)</b>			82136																82136	25.00
570																					
571	<b>TRA (\$/kWh)</b>	.00167																			
572																					
573	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>																			.00000	
574																					
575	<b>CRS Wildfire Fund Charge</b>																			.00459	
576	<b>CRS Ongoing CTC</b>																			.00022	
577	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)	
578																					
579																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	June 1, 2022 Rate Change - GRC, GRC Changes, RB &																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
56	<b>E-19 Secondary</b>																			
581	<b>FIRM</b>																			
582																				
583	<b>DEMAND CHARGES (\$/kW)</b>																			
584	Summer																			
585	Peak	-	-	4.97	-	-	-	-	-	-	-	-	-	-	-	-	12.18		17.15	
586	Part-Peak	-	-	2.09	-	-	-	-	-	-	-	-	-	-	-	-	12.18		14.27	
587	Maximum	11.03	.03	18.41	-	-	-	-	-	-	-	-	-	-	-	-	.00		29.47	
588	Winter																			
589	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
590	Maximum	11.03	.03	18.41	-	-	-	-	-	-	-	-	-	-	-	-	.00		29.47	
591																				
592	<b>DEMAND CHARGES - OPTION R (\$/kW)</b>																			
593	Summer																			
594	Peak	-	-	1.24	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.24	
595	Part-Peak	-	-	.52	-	-	-	-	-	-	-	-	-	-	-	-	.00		.52	
596	Maximum	11.03	.03	18.41	-	-	-	-	-	-	-	-	-	-	-	-	.00		29.47	
597	Winter																			
598	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
599	Maximum	11.03	.03	18.41	-	-	-	-	-	-	-	-	-	-	-	-	.00		29.47	
600																				
601	<b>ENERGY CHARGES (\$/kWh)</b>																			
602	Summer																			
603	Peak	-	-	.00000	.01768	(.00013)	.00459	.00022	(.00429)	.00186	-	0.00548	(0.00548)	0.00102			.11768		.14030	
604	Part-Peak	-	-	.00000	.01768	(.00013)	.00459	.00022	(.00429)	.00186	-	0.00548	(0.00548)	0.00102			.11768		.14030	
605	Off-Peak	-	-	.00000	.01768	(.00013)	.00459	.00022	(.00429)	.00186	-	0.00548	(0.00548)	0.00102			.11170		.13432	
606	Winter																			
607	Part-Peak	-	-	.00000	.01768	(.00013)	.00459	.00022	(.00429)	.00186	-	0.00548	(0.00548)	0.00102			.10911		.13173	
608	Off-Peak	-	-	.00000	.01768	(.00013)	.00459	.00022	(.00429)	.00186	-	0.00548	(0.00548)	0.00102			.10840		.13102	
609																				
610	<b>ENERGY CHARGES - OPTION R (\$/kWh)</b>																			
611	Summer																			
612	Peak	-	-	.04039	.01768	(.00013)	.00459	.00022	(.00429)	.00186	-	0.00548	(0.00548)	0.00102			.18593		.24894	
613	Part-Peak	-	-	.02418	.01768	(.00013)	.00459	.00022	(.00429)	.00186	-	0.00548	(0.00548)	0.00102			.16856		.21536	
614	Off-Peak	-	-	.00000	.01768	(.00013)	.00459	.00022	(.00429)	.00186	-	0.00548	(0.00548)	0.00102			.13925		.16187	
615	Winter																			
616	Part-Peak	-	-	.00000	.01768	(.00013)	.00459	.00022	(.00429)	.00186	-	0.00548	(0.00548)	0.00102			.13666		.15928	
617	Off-Peak	-	-	.00000	.01768	(.00013)	.00459	.00022	(.00429)	.00186	-	0.00548	(0.00548)	0.00102			.13595		.15857	
618																				
619	<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
620	<b>POWER FACTOR ADJ (\$/kWh%)</b>	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-			.00005	
621																				
622	<b>CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only</b>																			
623	E-19	-	-	31.54779	-	-	-	-	-	-	-	-	-	-	-	-			31.54779	960.24
624	Rate V	-	-	6.42016	-	-	-	-	-	-	-	-	-	-	-	-			6.42016	195.41
625	Rate W	-	-	6.42016	-	-	-	-	-	-	-	-	-	-	-	-			6.42016	195.41
626	Rate X	-	-	6.42016	-	-	-	-	-	-	-	-	-	-	-	-			6.42016	195.41
627																				
628	<b>CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only</b>																			
629	E-19	-	-	31.54779	-	-	-	-	-	-	-	-	-	-	-	-			31.54779	960.24
630	Rate V	-	-	6.42016	-	-	-	-	-	-	-	-	-	-	-	-			6.42016	195.41
631	Rate W	-	-	6.42016	-	-	-	-	-	-	-	-	-	-	-	-			6.42016	195.41
632	Rate X	-	-	6.42016	-	-	-	-	-	-	-	-	-	-	-	-			6.42016	195.41
633																				
634																				
635																				
636																				
637	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
638																				
639	<b>AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)</b>										.00000								.00000	
640																				
641	<b>CRS Wildfire Fund Charge</b>																		.00459	
642	<b>CRS Ongoing CTC</b>																		.00022	
643	<b>CRS Energy Cost Recovery Amount</b>																		(.00429)	
644																				
645																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	June 1, 2022 Rate Change - GRC, GRC Changes, RB &																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
646	<b>E-19 Primary</b>																			
647	<b>FIRM</b>																			
648																				
649	<b>DEMAND CHARGES (\$/kW)</b>																			
650	Summer																			
651	Peak	-	-	4.08	-	-	-	-	-	-	-	-	-	-	-	-	10.71		14.79	
652	Part-Peak	-	-	1.88	-	-	-	-	-	-	-	-	-	-	-	-	10.71		12.59	
653	Maximum	11.03	.03	13.69	-	-	-	-	-	-	-	-	-	-	-	-	.00		24.75	
654	Winter																			
655	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
656	Maximum	11.03	.03	13.69	-	-	-	-	-	-	-	-	-	-	-	-	.00		24.75	
657																				
658	<b>DEMAND CHARGES - OPTION R (\$/kW)</b>																			
659	Summer																			
660	Peak	-	-	1.02	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.02	
661	Part-Peak	-	-	.47	-	-	-	-	-	-	-	-	-	-	-	-	.00		.47	
662	Maximum	11.03	.03	13.69	-	-	-	-	-	-	-	-	-	-	-	-	.00		24.75	
663	Winter																			
664	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
665	Maximum	11.03	.03	13.69	-	-	-	-	-	-	-	-	-	-	-	-	.00		24.75	
666																				
667	<b>ENERGY CHARGES (\$/kWh)</b>																			
668	Summer																			
669	Peak	-	-	.00000	.01683	(.00013)	.00459	.00022	(.00429)	.00186	-	0.00548	(0.00548)	0.00092			.10685		.12852	
670	Part-Peak	-	-	.00000	.01683	(.00013)	.00459	.00022	(.00429)	.00186	-	0.00548	(0.00548)	0.00092			.10685		.12852	
671	Off-Peak	-	-	.00000	.01683	(.00013)	.00459	.00022	(.00429)	.00186	-	0.00548	(0.00548)	0.00092			.10113		.12280	
672	Winter																			
673	Part-Peak	-	-	.00000	.01683	(.00013)	.00459	.00022	(.00429)	.00186	-	0.00548	(0.00548)	0.00092			.09866		.12033	
674	Off-Peak	-	-	.00000	.01683	(.00013)	.00459	.00022	(.00429)	.00186	-	0.00548	(0.00548)	0.00092			.09799		.11966	
675																				
676	<b>ENERGY CHARGES - OPTION R (\$/kWh)</b>																			
677	Summer																			
678	Peak	-	-	.03920	.01683	(.00013)	.00459	.00022	(.00429)	.00186	-	0.00548	(0.00548)	0.00092			.17107		.23194	
679	Part-Peak	-	-	.02549	.01683	(.00013)	.00459	.00022	(.00429)	.00186	-	0.00548	(0.00548)	0.00092			.15563		.20279	
680	Off-Peak	-	-	.00000	.01683	(.00013)	.00459	.00022	(.00429)	.00186	-	0.00548	(0.00548)	0.00092			.12967		.15134	
681	Winter																			
682	Part-Peak	-	-	.00000	.01683	(.00013)	.00459	.00022	(.00429)	.00186	-	0.00548	(0.00548)	0.00092			.12720		.14887	
683	Off-Peak	-	-	.00000	.01683	(.00013)	.00459	.00022	(.00429)	.00186	-	0.00548	(0.00548)	0.00092			.12653		.14820	
684																				
685	<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>																			
686	<b>POWER FACTOR ADJ (\$/kWh%)</b>																			.00005
687																				
688	<b>CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only</b>																			
689	E-19	-	-	48.83272	-	-	-	-	-	-	-	-	-	-	-	-			48.83272	1,486.35
690	Rate V	-	-	6.42016	-	-	-	-	-	-	-	-	-	-	-	-			6.42016	195.41
691	Rate W	-	-	6.42016	-	-	-	-	-	-	-	-	-	-	-	-			6.42016	195.41
692	Rate X	-	-	6.42016	-	-	-	-	-	-	-	-	-	-	-	-			6.42016	195.41
693																				
694	<b>CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only</b>																			
695	E-19	-	-	48.83272	-	-	-	-	-	-	-	-	-	-	-	-			48.83272	1,486.35
696	Rate V	-	-	6.42016	-	-	-	-	-	-	-	-	-	-	-	-			6.42016	195.41
697	Rate W	-	-	6.42016	-	-	-	-	-	-	-	-	-	-	-	-			6.42016	195.41
698	Rate X	-	-	6.42016	-	-	-	-	-	-	-	-	-	-	-	-			6.42016	195.41
699																				
700																				
701																				
702																				
703	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
704																				
705	<b>AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)</b>										.00000									.00000
706																				
707	<b>CRS Wildfire Fund Charge</b>																			.00459
708	<b>CRS Ongoing CTC</b>																			.00022
709	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)
710																				
711																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	June 1, 2022 Rate Change - GRC, GRC Changes, RB &																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
713	<b>E-19 Transmission</b>																			
714	<b>Firm</b>																			
715	<b>DEMAND CHARGES (\$/kW)</b>																			
716	Summer																			
717	Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11.84		11.84	
718	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11.84		11.84	
719	Maximum	11.03	.03	4.75	-	-	-	-	-	-	-	-	-	-	-	-	.00		15.81	
720	Winter																			
721	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
722	Maximum	11.03	.03	4.75	-	-	-	-	-	-	-	-	-	-	-	-	.00		15.81	
723																				
724	<b>DEMAND CHARGES - OPTION R (\$/kW)</b>																			
725	Summer																			
726	Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
727	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
728	Maximum	11.03	.03	4.75	-	-	-	-	-	-	-	-	-	-	-	-	.00		15.81	
729	Winter																			
730	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
731	Maximum	11.03	.03	4.75	-	-	-	-	-	-	-	-	-	-	-	-	.00		15.81	
732																				
733	<b>ENERGY CHARGES (\$/kWh)</b>																			
734	Summer																			
735	Peak	-	-	.00000	.01663	(.00013)	.00459	.00022	(.00429)	.00186	-	0.00548	(0.00548)	0.00080			.09751		.11886	
736	Part-Peak	-	-	.00000	.01663	(.00013)	.00459	.00022	(.00429)	.00186	-	0.00548	(0.00548)	0.00080			.09751		.11886	
737	Off-Peak	-	-	.00000	.01663	(.00013)	.00459	.00022	(.00429)	.00186	-	0.00548	(0.00548)	0.00080			.09185		.11320	
738	Winter																			
739	Part-Peak	-	-	.00000	.01663	(.00013)	.00459	.00022	(.00429)	.00186	-	0.00548	(0.00548)	0.00080			.08942		.11077	
740	Off-Peak	-	-	.00000	.01663	(.00013)	.00459	.00022	(.00429)	.00186	-	0.00548	(0.00548)	0.00080			.08876		.11011	
741																				
742	<b>ENERGY CHARGES - OPTION R (\$/kWh)</b>																			
743	Summer																			
744	Peak	-	-	.00000	.01663	(.00013)	.00459	.00022	(.00429)	.00186	-	0.00548	(0.00548)	0.00080			.16635		.18770	
745	Part-Peak	-	-	.00000	.01663	(.00013)	.00459	.00022	(.00429)	.00186	-	0.00548	(0.00548)	0.00080			.15275		.17410	
746	Off-Peak	-	-	.00000	.01663	(.00013)	.00459	.00022	(.00429)	.00186	-	0.00548	(0.00548)	0.00080			.13005		.15140	
747	Winter																			
748	Part-Peak	-	-	.00000	.01663	(.00013)	.00459	.00022	(.00429)	.00186	-	0.00548	(0.00548)	0.00080			.12762		.14897	
749	Off-Peak	-	-	.00000	.01663	(.00013)	.00459	.00022	(.00429)	.00186	-	0.00548	(0.00548)	0.00080			.12696		.14831	
750																				
751	<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			-	
752	<b>POWER FACTOR ADJ (\$/kWh%)</b>	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-			-	.00005
753																				
754	<b>CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only</b>																			
755	E-19	-	-	71.30886	-	-	-	-	-	-	-	-	-	-	-	-			71.30886	2,170.46
756	Rate V	-	-	6.42016	-	-	-	-	-	-	-	-	-	-	-	-			6.42016	195.41
757	Rate W	-	-	6.42016	-	-	-	-	-	-	-	-	-	-	-	-			6.42016	195.41
758	Rate X	-	-	6.42016	-	-	-	-	-	-	-	-	-	-	-	-			6.42016	195.41
759																				
760	<b>CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only</b>																			
761	E-19	-	-	71.30886	-	-	-	-	-	-	-	-	-	-	-	-			71.30886	2,170.46
762	Rate V	-	-	6.42016	-	-	-	-	-	-	-	-	-	-	-	-			6.42016	195.41
763	Rate W	-	-	6.42016	-	-	-	-	-	-	-	-	-	-	-	-			6.42016	195.41
764	Rate X	-	-	6.42016	-	-	-	-	-	-	-	-	-	-	-	-			6.42016	195.41
765																				
766																				
767																				
768																				
769	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
770																				
771	<b>AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)</b>										.00000								.00000	
772																				
773	<b>CRS Wildfire Fund Charge</b>																			.00459
774	<b>CRS Ongoing CTC</b>																			.00022
775	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)
776																				
777																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	June 1, 2022 Rate Change - GRC, GRC Changes, RB &																			
3	June 1, 2022																			
4																				
5	<b>E-20 Secondary</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
778	<b>Firm</b>																			
780																				
781	<b>DEMAND CHARGES (\$/kW)</b>																			
782	Summer																			
783	Peak	-	-	5.70	-	-	-	-	-	-	-	-	-	-	-	-	11.69		17.39	
784	Part-Peak	-	-	2.28	-	-	-	-	-	-	-	-	-	-	-	-	11.69		13.97	
785	Maximum	12.85	.03	17.07	-	-	-	-	-	-	-	-	-	-	-	-	.00		29.95	
786	Winter																			
787	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
788	Maximum	12.85	.03	17.07	-	-	-	-	-	-	-	-	-	-	-	-	.00		29.95	
789																				
790	<b>DEMAND CHARGES - OPTION R (\$/kW)</b>																			
791	Summer																			
792	Peak	-	-	1.43	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.43	
793	Part-Peak	-	-	.57	-	-	-	-	-	-	-	-	-	-	-	-	.00		.57	
794	Maximum	12.85	.03	17.07	-	-	-	-	-	-	-	-	-	-	-	-	.00		29.95	
795	Winter																			
796	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
797	Maximum	12.85	.03	17.07	-	-	-	-	-	-	-	-	-	-	-	-	.00		29.95	
798																				
799	<b>ENERGY CHARGES (\$/kWh)</b>																			
800	Summer																			
801	Peak	-	-	.00000	.01717	(.00013)	.00459	.00021	(.00429)	.00155	-	0.00548	(0.00548)	0.00093			.11162		.13332	
802	Part-Peak	-	-	.00000	.01717	(.00013)	.00459	.00021	(.00429)	.00155	-	0.00548	(0.00548)	0.00093			.11162		.13332	
803	Off-Peak	-	-	.00000	.01717	(.00013)	.00459	.00021	(.00429)	.00155	-	0.00548	(0.00548)	0.00093			.10570		.12740	
804	Winter																			
805	Part-Peak	-	-	.00000	.01717	(.00013)	.00459	.00021	(.00429)	.00155	-	0.00548	(0.00548)	0.00093			.10311		.12481	
806	Off-Peak	-	-	.00000	.01717	(.00013)	.00459	.00021	(.00429)	.00155	-	0.00548	(0.00548)	0.00093			.10240		.12410	
807																				
808	<b>ENERGY CHARGES - OPTION R (\$/kWh)</b>																			
809	Summer																			
810	Peak	-	-	.03969	.01717	(.00013)	.00459	.00021	(.00429)	.00155	-	0.00548	(0.00548)	0.00093			.16921		.23060	
811	Part-Peak	-	-	.02250	.01717	(.00013)	.00459	.00021	(.00429)	.00155	-	0.00548	(0.00548)	0.00093			.15424		.19844	
812	Off-Peak	-	-	.00000	.01717	(.00013)	.00459	.00021	(.00429)	.00155	-	0.00548	(0.00548)	0.00093			.12720		.14890	
813	Winter																			
814	Part-Peak	-	-	.00000	.01717	(.00013)	.00459	.00021	(.00429)	.00155	-	0.00548	(0.00548)	0.00093			.12461		.14631	
815	Off-Peak	-	-	.00000	.01717	(.00013)	.00459	.00021	(.00429)	.00155	-	0.00548	(0.00548)	0.00093			.12390		.14560	
816																				
817	<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
818	<b>POWER FACTOR ADJ (\$/kWh%)</b>	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-			.00005	
819																				
820	<b>CUSTOMER CHARGE(\$/meter/day)</b>	-	-	58.30343	-	-	-	-	-	-	-	-	-	-	-	-			58.30343	1,774.61
821																				
822																				
823																				
824																				
825	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
826																				
827	<b>CRS Wildfire Fund Charge</b>																			.00459
828	<b>CRS Ongoing CTC</b>																			.00021
829	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)
830																				
831																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	June 1, 2022 Rate Change - GRC, GRC Changes, RB &																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
832	<b>E-20 Primary</b>																			
833	<b>Firm</b>																			
834																				
835	<b>DEMAND CHARGES (\$/kW)</b>																			
836	Summer																			
837	Peak	-	-	5.07	-	-	-	-	-	-	-	-	-	-	-	-	12.55		17.62	
838	Part-Peak	-	-	2.19	-	-	-	-	-	-	-	-	-	-	-	-	12.55		14.74	
839	Maximum	12.85	.03	14.94	-	-	-	-	-	-	-	-	-	-	-	-	.00		27.82	
840	Winter																			
841	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
842	Maximum	12.85	.03	14.94	-	-	-	-	-	-	-	-	-	-	-	-	.00		27.82	
843																				
844	<b>DEMAND CHARGES - OPTION R (\$/kW)</b>																			
845	Summer																			
846	Peak	-	-	1.27	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.27	
847	Part-Peak	-	-	.55	-	-	-	-	-	-	-	-	-	-	-	-	.00		.55	
848	Maximum	12.85	.03	14.94	-	-	-	-	-	-	-	-	-	-	-	-	.00		27.82	
849	Winter																			
850	Part-Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
851	Maximum	12.85	.03	14.94	-	-	-	-	-	-	-	-	-	-	-	-	.00		27.82	
852																				
853	<b>ENERGY CHARGES (\$/kWh)</b>																			
854	Summer																			
855	Peak	-	-	.00000	.01627	(.00013)	.00459	.00020	(.00429)	.00155	-	0.00548	(0.00548)	0.00084			.10841		.12911	
856	Part-Peak	-	-	.00000	.01627	(.00013)	.00459	.00020	(.00429)	.00155	-	0.00548	(0.00548)	0.00084			.10841		.12911	
857	Off-Peak	-	-	.00000	.01627	(.00013)	.00459	.00020	(.00429)	.00155	-	0.00548	(0.00548)	0.00084			.10265		.12335	
858	Winter																			
859	Part-Peak	-	-	.00000	.01627	(.00013)	.00459	.00020	(.00429)	.00155	-	0.00548	(0.00548)	0.00084			.10018		.12088	
860	Off-Peak	-	-	.00000	.01627	(.00013)	.00459	.00020	(.00429)	.00155	-	0.00548	(0.00548)	0.00084			.09951		.12021	
861																				
862	<b>ENERGY CHARGES - OPTION R (\$/kWh)</b>																			
863	Summer																			
864	Peak	-	-	.03705	.01627	(.00013)	.00459	.00020	(.00429)	.00155	-	0.00548	(0.00548)	0.00084			.17028		.22803	
865	Part-Peak	-	-	.02245	.01627	(.00013)	.00459	.00020	(.00429)	.00155	-	0.00548	(0.00548)	0.00084			.15281		.19596	
866	Off-Peak	-	-	.00000	.01627	(.00013)	.00459	.00020	(.00429)	.00155	-	0.00548	(0.00548)	0.00084			.12507		.14577	
867	Winter																			
868	Part-Peak	-	-	.00000	.01627	(.00013)	.00459	.00020	(.00429)	.00155	-	0.00548	(0.00548)	0.00084			.12260		.14330	
869	Off-Peak	-	-	.00000	.01627	(.00013)	.00459	.00020	(.00429)	.00155	-	0.00548	(0.00548)	0.00084			.12193		.14263	
870																				
871	<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
872	<b>POWER FACTOR ADJ (\$/kWh%)</b>	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-			.00005	
873																				
874	<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	60.18647	-	-	-	-	-	-	-	-	-	-	-	-			60.18647	1,831.93
875																				
876																				
877																				
878																				
879	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
880																				
881	<b>CRS Wildfire Fund Charge</b>																			.00459
882	<b>CRS Ongoing CTC</b>																			.00020
883	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)
884																				
885																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	June 1, 2022 Rate Change - GRC, GRC Changes, RB &																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
886	<b>E-20 Transmission</b>																			
887	<b>Firm</b>																			
888																				
889	<b>DEMAND CHARGES (\$/kW)</b>																			
890	Summer																			
891	Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	15.02		15.02	
892	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	15.02		15.02	
893	Maximum	12.85	.03	2.99	-	-	-	-	-	-	-	-	-	-	-	-	.00		15.87	
894	Winter																			
895	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
896	Maximum	12.85	.03	2.99	-	-	-	-	-	-	-	-	-	-	-	-	.00		15.87	
897																				
898	<b>DEMAND CHARGES - OPTION R (\$/kW)</b>																			
899	Summer																			
900	Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
901	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
902	Maximum	12.85	.03	2.99	-	-	-	-	-	-	-	-	-	-	-	-	.00		15.87	
903	Winter																			
904	Part-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
905	Maximum	12.85	.03	2.99	-	-	-	-	-	-	-	-	-	-	-	-	.00		15.87	
906																				
907	<b>ENERGY CHARGES (\$/kWh)</b>																			
908	Summer																			
909	Peak	-	-	.00000	.01478	(.00013)	.00459	.00019	(.00429)	.00155	-	0.00548	(0.00548)	0.00055			.09531		.11422	
910	Part-Peak	-	-	.00000	.01478	(.00013)	.00459	.00019	(.00429)	.00155	-	0.00548	(0.00548)	0.00055			.09531		.11422	
911	Off-Peak	-	-	.00000	.01478	(.00013)	.00459	.00019	(.00429)	.00155	-	0.00548	(0.00548)	0.00055			.08964		.10855	
912	Winter																			
913	Part-Peak	-	-	.00000	.01478	(.00013)	.00459	.00019	(.00429)	.00155	-	0.00548	(0.00548)	0.00055			.08721		.10612	
914	Off-Peak	-	-	.00000	.01478	(.00013)	.00459	.00019	(.00429)	.00155	-	0.00548	(0.00548)	0.00055			.08655		.10546	
915																				
916	<b>ENERGY CHARGES - OPTION R (\$/kWh)</b>																			
917	Summer																			
918	Peak	-	-	.00000	.01478	(.00013)	.00459	.00019	(.00429)	.00155	-	0.00548	(0.00548)	0.00055			.16463		.18354	
919	Part-Peak	-	-	.00000	.01478	(.00013)	.00459	.00019	(.00429)	.00155	-	0.00548	(0.00548)	0.00055			.14719		.16610	
920	Maximum	-	-	.00000	.01478	(.00013)	.00459	.00019	(.00429)	.00155	-	0.00548	(0.00548)	0.00055			.11977		.13868	
921	Winter																			
922	Part-Peak	-	-	.00000	.01478	(.00013)	.00459	.00019	(.00429)	.00155	-	0.00548	(0.00548)	0.00055			.11734		.13625	
923	Maximum	-	-	.00000	.01478	(.00013)	.00459	.00019	(.00429)	.00155	-	0.00548	(0.00548)	0.00055			.11668		.13559	
924																				
925	<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			-	
926	<b>POWER FACTOR ADJ (\$/kWh%)</b>	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-			.00005	
927																				
928	<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	164.02382	-	-	-	-	-	-	-	-	-	-	-	-			164.02382	4,992.48
929																				
930																				
931																				
932																				
933	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
934																				
935	<b>CRS Wildfire Fund Charge</b>																			.00459
936	<b>CRS Ongoing CTC</b>																			.00019
937	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)
938																				
939																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	June 1, 2022 Rate Change - GRC, GRC Changes, RB &																			
3	June 1, 2022																			
4																				
5																				
940	E-CARE (\$/kWh)	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
941																				
942	A-1			(.09276)	(.01174)		(.00459)					(.00548)	00548	(.00145)						(.11054)
943	A-6			(.08809)	(.01174)		(.00459)					(.00548)	00548	(.00145)						(.10587)
944	A-15			(.09276)	(.01174)		(.00459)					(.00548)	00548	(.00145)						(.11054)
945	A10 Secondary			(.08572)	(.01174)		(.00459)					(.00548)	00548	(.00120)						(.10325)
946	A10 Primary			(.08572)	(.01174)		(.00459)					(.00548)	00548	(.00109)						(.10314)
947	A10 Transmission			(.08572)	(.01174)		(.00459)					(.00548)	00548	(.00080)						(.10285)
948	E19 Secondary			(.07336)	(.01174)		(.00459)					(.00548)	00548	(.00102)						(.09071)
949	E19 Primary			(.07336)	(.01174)		(.00459)					(.00548)	00548	(.00092)						(.09061)
950	E19 Transmission			(.07336)	(.01174)		(.00459)					(.00548)	00548	(.00080)						(.09049)
951	E20 Secondary			(.05703)	(.01174)		(.00459)					(.00548)	00548	(.00093)						(.07429)
952	E20 Primary			(.05703)	(.01174)		(.00459)					(.00548)	00548	(.00084)						(.07420)
953	E20 Transmission			(.05703)	(.01174)		(.00459)					(.00548)	00548	(.00055)						(.07391)
954																				
955																				
956	LS-1																			
957																				
958	ENERGY CHARGE (\$/kWh)	.02997	.00007	.06798	.00758	(.00013)	.00459	.00018	(.00429)	.00164	-	0.00548	(0.00548)	0.00123			.12390			.23439
959																				
960	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
961																				
962	CRS Wildfire Fund Charge																			.00459
963	CRS Ongoing CTC																			.00018
964	CRS Energy Cost Recovery Amount																			(.00429)
965																				
966																				
967	LS-2																			
968																				
969	ENERGY CHARGE (\$/kWh)	.02997	.00007	.06798	.00758	(.00013)	.00459	.00018	(.00429)	.00164	-	0.00548	(0.00548)	0.00123			.12390			.23439
970																				
971	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
972																				
973	CRS Wildfire Fund Charge																			.00459
974	CRS Ongoing CTC																			.00018
975	CRS Energy Cost Recovery Amount																			(.00429)
976																				
977																				
978	LS-3																			
979																				
980	ENERGY CHARGE (\$/kWh)	.02997	.00007	.06798	.00758	(.00013)	.00459	.00018	(.00429)	.00164	-	0.00548	(0.00548)	0.00123			.12390			.23439
981																				
982	CUSTOMER CHARGE (\$/meter/day)	-	-	.24641	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.24641
983																				7.50
984	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
985																				
986	CRS Wildfire Fund Charge																			.00459
987	CRS Ongoing CTC																			.00018
988	CRS Energy Cost Recovery Amount																			(.00429)
989																				
990																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	June 1, 2022 Rate Change - GRC, GRC Changes, RB &																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
6	<b>TC-1</b>																			
991																				
992																				
993	<b>ENERGY CHARGE (\$/kWh)</b>																			
994	Summer	.03439	.00008	.07383	.00773	(.00013)	.00459	.00022	(.00429)	.00195	-	0.00548	(0.00548)	0.00145			.13523		.25672	
995	Winter	.03439	.00008	.07383	.00773	(.00013)	.00459	.00022	(.00429)	.00195	-	0.00548	(0.00548)	0.00145			.13523		.25672	
996																				
997	<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	.49281	-	-	-	-	-	-	-	-	-	-					.49281	15.00
998																				
999	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-	-	-	-						
1000																				
1001	<b>CRS Wildfire Fund Charge</b>																			.00459
1002	<b>CRS Ongoing CTC</b>																			.0022
1003	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)
1004																				
1005																				
1006	<b>OL-1</b>																			
1007																				
1008	<b>ENERGY CHARGE (\$/kWh)</b>	.02997	.00007	.06798	.01933	(.00013)	.00459	.00018	(.00429)	.00164	-	0.00548	(0.00548)	0.00123			.12390		.24614	
1009																				
1010	<b>BASE CHARGE, per lamp per month</b>																			
1011	MV 175	-	-	7.126	-	-	-	-	-	-	-	-	-	-						7.126
1012	MV 400	-	-	7.126	-	-	-	-	-	-	-	-	-	-						7.126
1013	HPSV 70	-	-	7.126	-	-	-	-	-	-	-	-	-	-						7.126
1014	HPSV 100	-	-	7.126	-	-	-	-	-	-	-	-	-	-						7.126
1015	HPSV 200	-	-	7.126	-	-	-	-	-	-	-	-	-	-						7.126
1016																				
1017	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-	-	-	-						
1018																				
1019	<b>CRS Wildfire Fund Charge</b>																			.00459
1020	<b>CRS Ongoing CTC</b>																			.0018
1021	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)
1022																				
1023																				



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	June 1, 2022 Rate Change - GRC, GRC Changes, RB &																			
3	June 1, 2022																			
4																				
1105	<b>Standby</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
1105	<b>Customer &amp; Meter Charges</b>																			
1107																				
1108	<b>Residential</b>																			
1109	Customer Charge	-	-	.16427	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.16427	5.00
1110	Meter Charge	-	-	.12813	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.12813	3.90
1111																				
1112	<b>Agricultural</b>																			
1113	Customer Charge	-	-	.90678	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.90678	27.60
1114	Meter Charge	-	-	.19713	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.19713	6.00
1115																				
1116	<b>Small Light and Power</b>																			
1117	(Reservation Capacity < 75 kW)																			
1118	Single Phase Service																			
1119	Customer Charge	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
1120	Meter Charge	-	-	.20107	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.20107	6.12
1121	PolyPhase Service																			
1122	Customer Charge	-	-	.82136	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.82136	25.00
1123	Meter Charge	-	-	.20107	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.20107	6.12
1124																				
1125	<b>Medium Light and Power</b>																			
1126	(Reservation Capacity > 75 kW and < 500 kW)																			
1127	Customer Charge	-	-	6.42016	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.42016	195.41
1128	Meter Charge	-	-	.17741	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.17741	5.40
1129																				
1130	<b>Medium Light and Power</b>																			
1131	(Reservation Capacity > 500 kW and < 1000 kW)																			
1132	Transmission Customer Charge	-	-	71.30886	-	-	-	-	-	-	-	-	-	-	-	-	-	-	71.30886	2,170.46
1133	Primary Customer Charge	-	-	48.83272	-	-	-	-	-	-	-	-	-	-	-	-	-	-	48.83272	1,486.35
1134	Secondary Customer Charge	-	-	31.54779	-	-	-	-	-	-	-	-	-	-	-	-	-	-	31.54779	960.24
1135																				
1136	<b>Large Light and Power</b>																			
1137	(Reservation Capacity > 1000 kW)																			
1138	Transmission Customer Charge	-	-	164.02382	-	-	-	-	-	-	-	-	-	-	-	-	-	-	164.02382	4,992.48
1139	Primary Customer Charge	-	-	60.18647	-	-	-	-	-	-	-	-	-	-	-	-	-	-	60.18647	1,831.93
1140	Secondary Customer Charge	-	-	58.30343	-	-	-	-	-	-	-	-	-	-	-	-	-	-	58.30343	1,774.61
1141																				
1142	<b>Supplemental Standby Service</b>																			
1143	Meter Charge	-	-	6.11088	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.11088	186.00
1144																				
1145																				
1146	<b>Standby</b>																			
1147	<b>Reduced Basic Service Fee</b>																			
1148																				
1149	<b>Small Light and Power (Reservation Capacity &lt;= 75 kW)</b>																			
1150	Singlephase	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
1151	Polyphase	-	-	.39359	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.39359	11.98
1152																				
1153																				
1154	<b>Medium Light and Power (Reservation Capacity &gt; 75 kW and &lt; 500 kW)</b>																			
1155	Primary	-	-	4.59959	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4.59959	140.00
1156	Secondary	-	-	1.23433	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.23433	37.57
1157																				
1158																				
1159	<b>Medium Light and Power (Reservation Capacity &gt;= 500 kW and &lt; 1000 kW)</b>																			
1160	Primary	-	-	11.72698	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11.72698	356.94
1161	Secondary	-	-	7.91556	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7.91556	240.93
1162	Transmission	-	-	18.68945	-	-	-	-	-	-	-	-	-	-	-	-	-	-	18.68945	568.86
1163																				
1164	<b>Large Light and Power (Reservation Capacity &gt;= 1000 kW)</b>																			
1165	Primary	-	-	8.44583	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8.44583	257.07
1166	Secondary	-	-	10.75515	-	-	-	-	-	-	-	-	-	-	-	-	-	-	10.75515	327.36
1167	Transmission	-	-	24.52271	-	-	-	-	-	-	-	-	-	-	-	-	-	-	24.52271	746.41
1168																				
1169																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	June 1, 2022 Rate Change - GRC, GRC Changes, RB &																			
3	June 1, 2022																			
4																				
5	AG-1	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
1174																				
1175	CONNECTED LOAD CHARGE (\$/hp)																			
1176	Rate A																			
1177	Summer	-	-	6.05	-	-	-	-	-	-	-	-	-	-	-	-	2.57		8.62	
1178	Winter	-	-	6.05	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.05	
1179																				
1180	DEMAND CHARGE (\$/kW)																			
1181	Rate B																			
1182	Maximum																			
1183	Summer	-	-	9.08	-	-	-	-	-	-	-	-	-	-	-	-	3.99		13.07	
1184	Winter	-	-	9.08	-	-	-	-	-	-	-	-	-	-	-	-	.00		9.08	
1185																				
1186	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1187	Summer	-	-	1.10	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.10	
1188	Winter	-	-	.80	-	-	-	-	-	-	-	-	-	-	-	-	.00		.80	
1189																				
1190	ENERGY CHARGE (\$/kWh)																			
1191	Rate A																			
1192	Summer	.02999	.00007	.11681	.02102	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.12062		.29371	
1193	Winter	.02999	.00007	.08201	.02102	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.10732		.24561	
1194	Rate B																			
1195	Summer	.02999	.00007	.04833	.01984	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.13200		.23543	
1196	Winter	.02999	.00007	.02445	.01984	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.09939		.17894	
1197																				
1198	CUSTOMER CHARGE (\$/meter/day)																			
1199	Rate A	-	-	.57400	-	-	-	-	-	-	-	-	-	-	-	-			.57400	17.47
1200	Rate B	-	-	.76313	-	-	-	-	-	-	-	-	-	-	-	-			.76313	23.23
1201																				
1202	TRA (\$/kWh)	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
1203																				
1204	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1205	Rate A										.00000								.00000	
1206	Rate B										.00000								.00000	
1207																				
1208	CRS Wildfire Fund Charge																			.00459
1209	CRS Ongoing CTC																			.00021
1210	CRS Energy Cost Recovery Amount																			(.00429)
1211																				
1212																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	June 1, 2022 Rate Change - GRC, GRC Changes, RB &																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
1210	<b>AG-R</b>																			
1211																				
1212	<b>CONNECTED LOAD CHARGE (\$/hp)</b>																			
1213	<b>Rates A and D</b>																			
1214	Summer	-	-	5.30	-	-	-	-	-	-	-	-	-	-	-	-	1.94			7.24
1215	Winter	-	-	5.30	-	-	-	-	-	-	-	-	-	-	-	-	.00			5.30
1216																				
1217	<b>DEMAND CHARGE (\$/kW)</b>																			
1218	<b>Rates B and E</b>																			
1219	Summer																			
1220	Peak	-	-	3.63	-	-	-	-	-	-	-	-	-	-	-	-	.82			4.45
1221	Maximum	-	-	8.50	-	-	-	-	-	-	-	-	-	-	-	-	2.88			11.38
1222	Winter																			
1223	Maximum	-	-	8.50	-	-	-	-	-	-	-	-	-	-	-	-	.00			8.50
1224																				
1225	<b>PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)</b>																			
1226	Summer	-	-	.41	-	-	-	-	-	-	-	-	-	-	-	-	.00			.41
1227	Winter	-	-	.47	-	-	-	-	-	-	-	-	-	-	-	-	.00			.47
1228																				
1229	<b>ENERGY CHARGE (\$/kWh)</b>																			
1230	<b>Rates A and D</b>																			
1231	Summer																			
1232	Peak	.02999	.00007	.13549	.02088	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.16660			.35823
1233	Off-Peak	.02999	.00007	.09995	.02088	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.11660			.27269
1234	Winter																			
1235	Part-Peak	.02999	.00007	.07309	.02088	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.10357			.23280
1236	Off-Peak	.02999	.00007	.07309	.02088	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.10286			.23209
1237	<b>Rates B and E</b>																			
1238	Summer																			
1239	Peak	.02999	.00007	.11527	.01978	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.15406			.32437
1240	Off-Peak	.02999	.00007	.08389	.01978	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.11041			.24934
1241	Winter																			
1242	Part-Peak	.02999	.00007	.06646	.01978	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.10235			.22385
1243	Off-Peak	.02999	.00007	.06646	.01978	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.10164			.22314
1244																				
1245	<b>CUSTOMER CHARGE (\$/meter/day)</b>																			
1246	Rates A and D	-	-	.57400	-	-	-	-	-	-	-	-	-	-	-	-				.57400
1247	Rates B and E	-	-	.76313	-	-	-	-	-	-	-	-	-	-	-	-				.76313
1248																				
1249	<b>METER CHARGE (\$/meter/day)</b>																			
1250	Rate A	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-				.00000
1251	Rate B	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-				.00000
1252	Rate D	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-				.00000
1253	Rate E	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-				.00000
1254																				
1255	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
1256																				
1257	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>																			
1258	Rate A and D										.00000									.00000
1259	Rate B and E										.00000									.00000
1260																				
1261	<b>CRS Wildfire Fund Charge</b>																			.00459
1262	<b>CRS Ongoing CTC</b>																			.00021
1263	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)
1264																				
1265																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	June 1, 2022 Rate Change - GRC, GRC Changes, RB &																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
1265	<b>AG-V</b>																			
1266																				
1268	<b>CONNECTED LOAD CHARGE (\$/hp)</b>																			
1269	<b>Rates A and D</b>																			
1270	Summer	-	-	5.09	-	-	-	-	-	-	-	-	-	-	-	-	2.04			7.13
1271	Winter	-	-	5.09	-	-	-	-	-	-	-	-	-	-	-	-	.00			5.09
1272																				
1273	<b>DEMAND CHARGE (\$/kW)</b>																			
1274	<b>Rates B and E</b>																			
1275	Summer																			
1276	Peak	-	-	3.15	-	-	-	-	-	-	-	-	-	-	-	-	.85			4.00
1277	Maximum	-	-	8.76	-	-	-	-	-	-	-	-	-	-	-	-	2.66			11.42
1278	Winter																			
1279	Maximum	-	-	8.75	-	-	-	-	-	-	-	-	-	-	-	-	.00			8.75
1280																				
1281	<b>PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)</b>																			
1282	Summer	-	-	.56	-	-	-	-	-	-	-	-	-	-	-	-	.00			.56
1283	Winter	-	-	.53	-	-	-	-	-	-	-	-	-	-	-	-	.00			.53
1284																				
1285	<b>ENERGY CHARGE (\$/kWh)</b>																			
1286	<b>Rates A and D</b>																			
1287	Summer																			
1288	Peak	.02999	.00007	.14259	.02089	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.15567			.35441
1289	Off-Peak	.02999	.00007	.10726	.02089	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.11334			.27675
1290	Winter																			
1291	Part-Peak	.02999	.00007	.07904	.02089	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.10175			.23694
1292	Off-Peak	.02999	.00007	.07904	.02089	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.10104			.23623
1293	<b>Rates B and E</b>																			
1294	Summer																			
1295	Peak	.02999	.00007	.10588	.01977	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.14396			.30487
1296	Off-Peak	.02999	.00007	.07606	.01977	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.10621			.23730
1297	Winter																			
1298	Part-Peak	.02999	.00007	.05997	.01977	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.09605			.21105
1299	Off-Peak	.02999	.00007	.05997	.01977	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.09534			.21034
1300																				
1301	<b>CUSTOMER CHARGE (\$/meter/day)</b>																			
1302	Rates A and D	-	-	.57400	-	-	-	-	-	-	-	-	-	-	-	-				.57400
1303	Rates B and E	-	-	.76313	-	-	-	-	-	-	-	-	-	-	-	-				.76313
1304																				
1305	<b>METER CHARGE (\$/meter/day)</b>																			
1306	Rate A	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-				.00000
1307	Rate B	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-				.00000
1308	Rate D	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-				.00000
1309	Rate E	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-				.00000
1310																				
1311	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
1312																				
1313	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>																			
1314	Rate A and D										.00000									.00000
1315	Rate B and E										.00000									.00000
1316																				
1317	<b>CRS Wildfire Fund Charge</b>																			.00459
1318	<b>CRS Ongoing CTC</b>																			.00021
1319	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)
1320																				
1321																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	June 1, 2022 Rate Change - GRC, GRC Changes, RB &																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
1322	<b>AG-4</b>																			
1323																				
1324	<b>CONNECTED LOAD CHARGE (\$/hp)</b>																			
1325	<b>Rates A and D</b>																			
1326		-	-	5.69	-	-	-	-	-	-	-	-	-	-	-	-	2.02		7.71	
1327		-	-	5.69	-	-	-	-	-	-	-	-	-	-	-	-	.00		5.69	
1328																				
1329	<b>DEMAND CHARGE (\$/kW)</b>																			
1330	<b>Rates B and E</b>																			
1331		-	-		-	-	-	-	-	-	-	-	-	-	-	-				
1332		Peak		2.70	-	-	-	-	-	-	-	-	-	-	-	-	.98		3.68	
1333		Maximum		8.46	-	-	-	-	-	-	-	-	-	-	-	-	3.66		12.12	
1334		Winter			-	-	-	-	-	-	-	-	-	-	-	-				
1335		Maximum		8.46	-	-	-	-	-	-	-	-	-	-	-	-	.00		8.46	
1336																				
1337	<b>Rates C and F</b>																			
1338		-	-		-	-	-	-	-	-	-	-	-	-	-	-				
1339		Peak		3.22	-	-	-	-	-	-	-	-	-	-	-	-	4.86		8.08	
1340		Part-Peak		1.07	-	-	-	-	-	-	-	-	-	-	-	-	3.64		4.71	
1341		Maximum		8.20	-	-	-	-	-	-	-	-	-	-	-	-	.00		8.20	
1342		Winter			-	-	-	-	-	-	-	-	-	-	-	-				
1343		Part-Peak		1.19	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.19	
1344		Maximum		8.20	-	-	-	-	-	-	-	-	-	-	-	-	.00		8.20	
1345																				
1346	<b>"B &amp; E" PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)</b>																			
1347		-	-	.48	-	-	-	-	-	-	-	-	-	-	-	-	.90		1.38	
1348		Winter		.52	-	-	-	-	-	-	-	-	-	-	-	-	.00		.52	
1349																				
1350	<b>"C &amp; F" PRIMARY VOLTAGE DISCOUNT</b>																			
1351		-	-	.43	-	-	-	-	-	-	-	-	-	-	-	-	.38		.81	
1352		Winter (\$/kW of Max Demand)		.35	-	-	-	-	-	-	-	-	-	-	-	-	.00		.35	
1353																				
1354	<b>"C &amp; F" TRANSMISSION VOLTAGE DISCOUNT</b>																			
1355		-	-	2.63	-	-	-	-	-	-	-	-	-	-	-	-	.68		3.31	
1356		Peak		1.07	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.07	
1357		Part-Peak		6.15	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.15	
1358		Max			-	-	-	-	-	-	-	-	-	-	-	-	.00			
1359		Winter (\$/kW)			-	-	-	-	-	-	-	-	-	-	-	-	.00			
1360		Part-Peak		1.19	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.19	
1361		Max		6.15	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.15	
1362																				
1363	<b>ENERGY CHARGE (\$/kWh)</b>																			
1364	<b>Rates A and D</b>																			
1365		-	-	16949	.02095	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			13859		36429	
1366		Peak		.02999	.00007															
1367		Off-Peak		.02999	.00007															
1368		Winter																		
1369		Part-Peak		.02999	.00007	.09571	.02095	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			10495	25687
1370		Off-Peak		.02999	.00007	.09570	.02095	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			10424	25615
1371																				
1372	<b>Rates B and E</b>																			
1373		-	-		-	-	-	-	-	-	-	-	-	-	-	-				
1374		Peak		.02999	.00007	.08774	.01982	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			13736	28018
1375		Off-Peak		.02999	.00007	.06700	.01982	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			12460	24668
1376		Winter																		
1377		Part-Peak		.02999	.00007	.05549	.01982	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.11561	.22618
1378		Off-Peak		.02999	.00007	.05549	.01982	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.11492	.22549
1379																				
1380	<b>Rates C and F</b>																			
1381		-	-		-	-	-	-	-	-	-	-	-	-	-	-				
1382		Peak		.02999	.00007	.04723	.01974	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			11409	21632
1383		Part-Peak		.02999	.00007	.03502	.01974	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.09898	.18900
1384		Off-Peak		.02999	.00007	.03097	.01974	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.09348	.17945
1385		Winter																		
1386		Part-Peak		.02999	.00007	.02794	.01974	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.09360	.17654
1387		Off-Peak		.02999	.00007	.02794	.01974	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.09289	.17583

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	June 1, 2022 Rate Change - GRC, GRC Changes, RB &																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
1388																				
1389																				
1390	<b>AG-4 (continued)</b>																			
1391																				
1392	<b>CUSTOMER CHARGE (\$/meter/day)</b>																			
1393	Rates A and D	-	-	.57400	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.57400	17.47
1394	Rates B and E	-	-	.76313	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.76313	23.23
1395	Rates C and F	-	-	2.15003	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2.15003	65.44
1396																				
1397	<b>METER CHARGE (\$/meter/day)</b>																			
1398	Rate A	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00000	0.00
1399	Rates B and C	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00000	0.00
1400	Rate D	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00000	0.00
1401	Rates E and F	-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.00000	0.00
1402																				
1403	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
1404																				
1405	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>																			
1406	Rates A and D										.00000								.00000	
1407	Rates B and E										.00000								.00000	
1408	Rates C and F										.00000								.00000	
1409																				
1410	<b>CRS Wildfire Fund Charge</b>																		.00459	
1411	<b>CRS Ongoing CTC</b>																		.00021	
1412	<b>CRS Energy Cost Recovery Amount</b>																		(.00429)	
1413																				
1414																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	June 1, 2022 Rate Change - GRC, GRC Changes, RB &																			
3	June 1, 2022																			
4																				
1415	<b>AG-5</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
1416																				
1417	<b>CONNECTED LOAD CHARGE (\$/hp)</b>																			
1418	<b>Rates A and D</b>																			
1419	Summer	-	-	7.65	-	-	-	-	-	-	-	-	-	-	-	-	5.58		13.23	
1420	Winter	-	-	7.65	-	-	-	-	-	-	-	-	-	-	-	-	.00		7.65	
1421																				
1422	<b>DEMAND CHARGE (\$/kW)</b>																			
1423	<b>Rates B and E</b>																			
1424	Summer	-	-	5.89	-	-	-	-	-	-	-	-	-	-	-	-	2.19		8.08	
1425	Peak	-	-	10.87	-	-	-	-	-	-	-	-	-	-	-	-	7.02		17.89	
1426	Maximum	-	-	10.87	-	-	-	-	-	-	-	-	-	-	-	-	.00		10.87	
1427	Winter	-	-	10.87	-	-	-	-	-	-	-	-	-	-	-	-	.00		10.87	
1428	Maximum	-	-	10.87	-	-	-	-	-	-	-	-	-	-	-	-	.00		10.87	
1429																				
1430	<b>Rates C and F</b>																			
1431	Summer	-	-	4.46	-	-	-	-	-	-	-	-	-	-	-	-	9.84		14.30	
1432	Peak	-	-	2.02	-	-	-	-	-	-	-	-	-	-	-	-	7.86		9.88	
1433	Part-Peak	-	-	6.94	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.94	
1434	Maximum	-	-	6.94	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.94	
1435	Winter	-	-	1.63	-	-	-	-	-	-	-	-	-	-	-	-	.00		1.63	
1436	Part-Peak	-	-	6.94	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.94	
1437	Maximum	-	-	6.94	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.94	
1438																				
1439	<b>"B &amp; E" VOLTAGE DISCOUNT (\$/kW of maximum demand)</b>																			
1440	<b>Primary</b>																			
1441	Summer	-	-	.39	-	-	-	-	-	-	-	-	-	-	-	-	2.21		2.60	
1442	Winter	-	-	.37	-	-	-	-	-	-	-	-	-	-	-	-	.00		.37	
1443	<b>Transmission</b>																			
1444	Summer	-	-	5.06	-	-	-	-	-	-	-	-	-	-	-	-	3.83		8.89	
1445	Winter	-	-	5.06	-	-	-	-	-	-	-	-	-	-	-	-	.00		5.06	
1446																				
1447	<b>"C &amp; F" PRIMARY VOLTAGE DISCOUNT</b>																			
1448	Summer (\$/kW of Peak Demand)	-	-	.71	-	-	-	-	-	-	-	-	-	-	-	-	.81		1.52	
1449	Winter (\$/kW of Max Demand)	-	-	.61	-	-	-	-	-	-	-	-	-	-	-	-	.00		.61	
1450																				
1451	<b>"C &amp; F" TRANSMISSION VOLTAGE DISCOUNT</b>																			
1452	Summer (\$/kW)	-	-	4.46	-	-	-	-	-	-	-	-	-	-	-	-	1.52		5.98	
1453	Peak	-	-	2.02	-	-	-	-	-	-	-	-	-	-	-	-	.00		2.02	
1454	Part-Peak	-	-	6.67	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.67	
1455	Max	-	-	6.67	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.67	
1456	Winter (\$/kW)	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
1457	Part-Peak	-	-	6.67	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.67	
1458	Max	-	-	6.67	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.67	
1459																				
1460	<b>ENERGY CHARGE (\$/kWh)</b>																			
1461	<b>Rates A and D</b>																			
1462	Summer																			
1463	Peak	.02999	.00007	.08452	.02082	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.14071		.28131	
1464	Off-Peak	.02999	.00007	.06585	.02082	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.12191		.24384	
1465	Winter																			
1466	Part-Peak	.02999	.00007	.05018	.02082	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.11294		.21920	
1467	Off-Peak	.02999	.00007	.05018	.02082	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.11223		.21849	
1468																				
1469	<b>Rates B and E</b>																			
1470	Summer																			
1471	Peak	.02999	.00007	.02791	.01657	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.13373		.21347	
1472	Off-Peak	.02999	.00007	.02251	.01657	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.10962		.18396	
1473	Winter																			
1474	Part-Peak	.02999	.00007	.01978	.01657	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.10570		.17731	
1475	Off-Peak	.02999	.00007	.01978	.01657	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.10502		.17683	
1476																				
1477																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	June 1, 2022 Rate Change - GRC, GRC Changes, RB &																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
1478	<b>AG-5 (continued)</b>																			
1479																				
1480	<b>Rates C and F</b>																			
1481	Summer																			
1482		.02999	.00007	.01231	.01650	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.10822		.17229	
1483		.02999	.00007	.01231	.01650	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.09557		.15964	
1484		.02999	.00007	.01231	.01650	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.09086		.15493	
1485	Winter																			
1486		.02999	.00007	.01581	.01650	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.09288		.16045	
1487		.02999	.00007	.01581	.01650	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.09217		.15974	
1488																				
1489																				
1491																				
1492	<b>CUSTOMER CHARGE (\$/meter/day)</b>																			
1493		-	-	.57400	-	-	-	-	-	-	-	-	-	-	-	-			.57400	17.47
1494		-	-	1.19446	-	-	-	-	-	-	-	-	-	-	-	-			1.19446	36.36
1495		-	-	5.30871	-	-	-	-	-	-	-	-	-	-	-	-			5.30871	161.58
1496	<b>METER CHARGE (\$/meter/day)</b>																			
1498		-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-			.00000	0.00
1499		-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-			.00000	0.00
1500		-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-			.00000	0.00
1501		-	-	.00000	-	-	-	-	-	-	-	-	-	-	-	-			.00000	0.00
1502																				
1503		.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
1504																				
1505	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>																			
1506													.00000						.00000	
1507													.00000						.00000	
1508													.00000						.00000	
1509																				
1510	<b>CRS Wildfire Fund Charge</b>																			
1511	<b>CRS Ongoing CTC</b>																			
1512	<b>CRS Energy Cost Recovery Amount</b>																			
1513																			.00459	
1514																			.00021	(.00429)
1515	<b>DEPARTING LOAD RATES</b>																			
1516		RES	SMALL	MEDIUM	E19 CLAS	STREET	STANDBY	AG	E20T	E20P	E20S									
1517		.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1518		.00459	.00459	.00459	.00459	.00459	.00459	.00459	.00459	.00459	.00459									
1519		.00023	.00022	.00024	.00022	.00018	.00017	.00021	.00019	.00020	.00021									
1520		.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1521		.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1522		(.00429)	(.00429)	(.00429)	(.00429)	(.00429)	(.00429)	(.00429)	(.00429)	(.00429)	(.00429)									
1523		.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1524		.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000									
1525	<b>END DEPARTING</b>																			
1526																				
1527	<b>DEPARTING WILDFIRE BOND</b>																			
1528		Financial Order 1	Financial Order 1 -																	
1529		6/24/2021	6/24/2021																	
1530		Residential	.00141	(.00134)																
1531		Small L&P/BEV1	.00145	(.00137)																
1532		A10S/B10S	.00120	(.00114)																
1533		A10P/B10P	.00109	(.00103)																
1534		A10T/B10T	.00080	(.00076)																
1535		E19S/B19S/BEV2S	.00102	(.00097)																
1536		E19P/B19P/BEV2P	.00092	(.00087)																
1537		E19T/B19T	.00080	(.00076)																
1538		Streetlight	.00123	(.00116)																
1539		Standby S - STOUS/SBS	.00146	(.00138)																
1540		Standby P - STOUT/SBP	.00286	(.00273)																
1541		Standby T - STOUT/SBT	.00072	(.00068)																
1542		Agriculture	.00128	(.00121)																
1543		E20S/B20S	.00093	(.00088)																
1544		E20P/B20P	.00084	(.00080)																
1545		E20T/B20T	.00055	(.00052)																
1546																				
1547																				
1548																				
1549	<b>DEPARTING RECOVERY BOND</b>																			
1550		RES	SMALL	MEDIUM	E19 CLAS	STREET	STANDBY	AG	E20T	E20P	E20S	Effective Date								
1551		.00548	.00548	.00548	.00548	.00548	.00548	.00548	.00548	.00548	.00548	5/11/2021								
1552		(.00548)	(.00548)	(.00548)	(.00548)	(.00548)	(.00548)	(.00548)	(.00548)	(.00548)	(.00548)	5/11/2021								
1553																				
1554																				
1555																				
1556																				
1557																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	June 1, 2022 Rate Change - GRC, GRC Changes, RB &																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
1558	<b>DAVCCA Vintaged PCIA Rates (with DWR FF)</b>																			
1559																				
1560	Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022					
1561	Residential	.00000	.01331	.01797	.01946	.02091	.02018	.01980	.02018	.01985	.01963	.01980	.01386	.02572	.02572					
1562	Small L&P	.00000	.01266	.01710	.01851	.01989	.01919	.01912	.01884	.01920	.01888	.01867	.01883	.01319	.02446	.02446				
1563	Medium L&P	.00000	.01343	.01812	.01962	.02108	.02035	.02027	.01997	.02035	.02002	.01980	.01996	.01398	.02450	.02450				
1564	E19	.00000	.01268	.01712	.01854	.01992	.01922	.01915	.01887	.01923	.01891	.01870	.01886	.01321	.02450	.02450				
1565	Streetlights	.00000	.01088	.01468	.01590	.01708	.01648	.01642	.01618	.01649	.01622	.01604	.01617	.01133	.02101	.02101				
1566	Standby	.00000	.00955	.01288	.01395	.01499	.01446	.01441	.01420	.01447	.01423	.01407	.01419	.00994	.01843	.01843				
1567	Agriculture	.00000	.01190	.01607	.01740	.01869	.01804	.01797	.01771	.01804	.01775	.01755	.01770	.01239	.02299	.02299				
1568	E20 T	.00000	.01110	.01498	.01622	.01742	.01682	.01675	.01650	.01682	.01654	.01636	.01650	.01155	.02143	.02143				
1569	E20 P	.00000	.01151	.01553	.01682	.01807	.01744	.01737	.01712	.01744	.01716	.01697	.01711	.01198	.02223	.02223				
1570	E20 S	.00000	.01174	.01584	.01715	.01843	.01779	.01772	.01746	.01779	.01750	.01731	.01745	.01222	.02267	.02267				
1571	BEV1	.00000	.01077	.01454	.01574	.01691	.01632	.01625	.01602	.01632	.01606	.01588	.01601	.01121	.02080	.02080				
1572	BEV2	.00000	.01255	.01694	.01834	.01970	.01901	.01894	.01866	.01902	.01871	.01865	.01306	.02423	.02423					
1573																				
1574																				
1575	<b>Bundled Vintaged PCIA Rates (with DWR FF)</b>																			
1576																				
1577	Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022					
1578	Residential	.00000	.01113	.01550	.01661	.01739	.01741	.01728	.01717	.01742	.01723	.01719	.01386	.02572	.02572					
1579	Small L&P	.00000	.01059	.01474	.01580	.01654	.01656	.01644	.01633	.01657	.01639	.01637	.01690	.01319	.02446	.02446				
1580	Medium L&P	.00000	.01122	.01563	.01674	.01756	.01756	.01742	.01731	.01756	.01738	.01736	.01792	.01398	.02594	.02594				
1581	E19	.00000	.01060	.01477	.01583	.01657	.01659	.01646	.01636	.01659	.01642	.01640	.01693	.01321	.02450	.02450				
1582	Streetlights	.00000	.00909	.01266	.01357	.01422	.01412	.01403	.01423	.01408	.01408	.01406	.01452	.01133	.02101	.02101				
1583	Standby	.00000	.00798	.01111	.01191	.01247	.01248	.01239	.01231	.01249	.01235	.01234	.01274	.00994	.01843	.01843				
1584	Agriculture	.00000	.00995	.01386	.01485	.01555	.01557	.01545	.01537	.01541	.01541	.01539	.01589	.01239	.02299	.02299				
1585	E20 T	.00000	.00928	.01292	.01385	.01449	.01451	.01440	.01431	.01451	.01436	.01434	.01481	.01155	.02143	.02143				
1586	E20 P	.00000	.00962	.01340	.01436	.01503	.01505	.01493	.01484	.01505	.01489	.01488	.01536	.01198	.02223	.02223				
1587	E20 S	.00000	.00981	.01367	.01465	.01533	.01535	.01523	.01514	.01535	.01519	.01517	.01566	.01222	.02267	.02267				
1588	BEV1	.00000	.00900	.01254	.01344	.01406	.01408	.01397	.01388	.01408	.01394	.01392	.01437	.01121	.02080	.02080				
1589	BEV2	.00000	.01049	.01461	.01565	.01639	.01641	.01628	.01618	.01641	.01624	.01622	.01674	.01306	.02423	.02423				
1590																				
1591	<b>Prelim I Rates (total FF within vintaged PCIA rates)</b>																			
1592																				
1593	Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022					
1594	All Customer Classes	.00000	.00005	.00005	.00005	.00005	.00005	.00005	.00005	.00005	.00005	.00005	.00005	.00005	.00005	.00005				
1595																				
1596																				
1597																				
1598																				
1599																				
1600																				
1601																				
1602																				
1603																				
1604																				
1605	<b>E-FFS Rates (\$/kWh)</b>																			
1606																				
1607	Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022					
1608	Residential	.00110	.00100	.00096	.00095	.00094	.00095	.00095	.00095	.00095	.00095	.00095	.00095	.00099	.00091	.00091				
1609	Small L&P	.00105	.00095	.00092	.00091	.00090	.00091	.00091	.00091	.00091	.00091	.00091	.00091	.00095	.00087	.00087				
1610	Medium L&P	.00111	.00102	.00098	.00097	.00096	.00097	.00097	.00097	.00097	.00097	.00097	.00097	.00101	.00092	.00092				
1611	E19	.00105	.00095	.00092	.00091	.00090	.00091	.00091	.00091	.00091	.00091	.00091	.00091	.00095	.00087	.00087				
1612	Streetlights	.00090	.00079	.00078	.00078	.00078	.00078	.00078	.00078	.00078	.00078	.00078	.00078	.00082	.00075	.00075				
1613	Standby	.00079	.00072	.00070	.00069	.00068	.00069	.00069	.00069	.00069	.00069	.00069	.00069	.00072	.00066	.00066				
1614	Agriculture	.00098	.00088	.00086	.00085	.00084	.00084	.00085	.00085	.00085	.00085	.00085	.00085	.00089	.00081	.00081				
1615	E20 T	.00088	.00080	.00077	.00076	.00075	.00075	.00075	.00076	.00076	.00076	.00076	.00076	.00079	.00072	.00072				
1616	E20 P	.00096	.00087	.00084	.00083	.00083	.00083	.00083	.00083	.00083	.00083	.00083	.00083	.00087	.00079	.00079				
1617	E20 S	.00097	.00088	.00085	.00084	.00083	.00084	.00084	.00084	.00084	.00084	.00084	.00084	.00088	.00080	.00080				
1618																				
1619	Vintage PCIA Rates	Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012	Vin 2013	Vin 2014	Vin 2015	Vin 2016	Vin 2017	Vin 2018	Vin 2019	Vin 2020	Vin 2021	Vin 2022				
1620	Generation Adjustment	Positive	Positive	Positive	Positive															
1621	(Revenue Reporting use only)																			
1622																				
1623																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	June 1, 2022 Rate Change - GRC, GRC Changes, RB &																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
1629	<b>Schedule E-ERA Rates (for use with E-31)</b>	Total	"Frozen"																	
1630		Rates	Rates	E-ERA Rates																
1631																				
1632	<b>A-1</b>																			
1633	<b>ENERGY CHARGE (\$/kWh)</b>																			
1634	Summer	.33916	.13383	.20533																
1635	Winter	.28219	.09174	.19045																
1636																				
1637	<b>A-1 TOU</b>																			
1638	<b>ENERGY CHARGE (\$/kWh)</b>																			
1639	<b>Summer</b>																			
1640	Peak	.34240	.13383	.20857																
1641	Part-Peak	.34240	.13383	.20857																
1642	Off-Peak	.31768	.13383	.18385																
1643	<b>Winter</b>																			
1644	Part-Peak	.29480	.09174	.20306																
1645	Off-Peak	.29422	.09174	.20248																
1646																				
1647	<b>A-6</b>																			
1648	<b>ENERGY CHARGE (\$/kWh)</b>																			
1649	<b>Summer</b>																			
1650	Peak	.45441	.20932	.24509																
1651	Part-Peak	.36354	.09259	.27095																
1652	Off-Peak	.31267	.05056	.26211																
1653	<b>Winter</b>																			
1654	Part-Peak	.30362	.10406	.19956																
1655	Off-Peak	.30258	.06452	.23806																
1656																				
1657	<b>A-10</b>																			
1658	<b>ENERGY CHARGE (\$/kWh)</b>																			
1659	<b>Transmission</b>																			
1660	Summer	.16613	.08915	.07698																
1661	Winter	.14900	.07279	.07621																
1662	<b>Primary</b>																			
1663	Summer	.21935	.08915	.13020																
1664	Winter	.18415	.07279	.11136																
1665	<b>Secondary</b>																			
1666	Summer	.23435	.08915	.14520																
1667	Winter	.19674	.07279	.12395																
1668																				
1669	<b>A-10 TOU</b>																			
1670	<b>ENERGY CHARGE (\$/kWh)</b>																			
1671	<b>Transmission</b>																			
1672	Summer																			
1673	Peak	.18128	.08915	.09213																
1674	Part-Peak	.18128	.08915	.09213																
1675	Off-Peak	.15663	.08915	.06748																
1676	Winter																			
1677	Part-Peak	.14939	.07279	.07660																
1678	Off-Peak	.14873	.07279	.07594																
1679	<b>Primary</b>																			
1680	Summer																			
1681	Peak	.23326	.08915	.14411																
1682	Part-Peak	.23326	.08915	.14411																
1683	Off-Peak	.20794	.08915	.11879																
1684	Winter																			
1685	Part-Peak	.18414	.07279	.11135																
1686	Off-Peak	.18347	.07279	.11068																
1687	<b>Secondary</b>																			
1688	Summer																			
1689	Peak	.24782	.08915	.15867																
1690	Part-Peak	.24782	.08915	.15867																
1691	Off-Peak	.22104	.08915	.13189																
1692	Winter																			
1693	Part-Peak	.19735	.07279	.12456																
1694	Off-Peak	.19664	.07279	.12385																
1695																				
1696	<b>A-15</b>																			
1697	<b>ENERGY CHARGE (\$/kWh)</b>																			
1698	Summer	.33931	.17985	.15946																
1699	Winter	.29877	.14452	.15425																
1700																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	June 1, 2022 Rate Change - GRC, GRC Changes, RB &																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
1700	<b>E-19</b>																			
1700	<b>Transmission</b>																			
1700	<b>ENERGY CHARGES (\$/kWh)</b>																			
1704	Summer																			
1705	Peak	.11887	.08676	.03211																
1706	Part-Peak	.11887	.06580	.05307																
1707	Off-Peak	.11320	.06180	.05140																
1708	Winter																			
1709	Part-Peak	.11077	.08114	.02963																
1710	Off-Peak	.11011	.06679	.04332																
1711																				
1712	<b>Primary</b>																			
1713	<b>ENERGY CHARGES (\$/kWh)</b>																			
1714	Summer																			
1715	Peak	.12852	.06271	.06581																
1716	Part-Peak	.12852	.04868	.07984																
1717	Off-Peak	.12280	.04683	.07597																
1718	Winter																			
1719	Part-Peak	.12033	.05700	.06333																
1720	Off-Peak	.11966	.04782	.07184																
1721																				
1722	<b>Secondary</b>																			
1723	<b>ENERGY CHARGES (\$/kWh)</b>																			
1724	Summer																			
1725	Peak	.14030	.08773	.05257																
1726	Part-Peak	.14030	.05810	.08220																
1727	Off-Peak	.13432	.05059	.08373																
1728	Winter																			
1729	Part-Peak	.13173	.06392	.06781																
1730	Off-Peak	.13102	.05038	.08064																
1731																				
1732	<b>E-20</b>																			
1733	<b>Transmission</b>																			
1734	<b>ENERGY CHARGES (\$/kWh)</b>																			
1735	Summer																			
1736	Peak	.11422	.05318	.06104																
1737	Part-Peak	.11422	.03929	.07493																
1738	Off-Peak	.10856	.03665	.07191																
1739	Winter																			
1740	Part-Peak	.10613	.04937	.05676																
1741	Off-Peak	.10547	.03988	.06559																
1742																				
1743	<b>Primary</b>																			
1744	<b>ENERGY CHARGES (\$/kWh)</b>																			
1745	Summer																			
1746	Peak	.12910	.05778	.07132																
1747	Part-Peak	.12910	.04389	.08521																
1748	Off-Peak	.12334	.04205	.08129																
1749	Winter																			
1750	Part-Peak	.12087	.05192	.06895																
1751	Off-Peak	.12020	.04287	.07733																
1752																				
1753	<b>Secondary</b>																			
1754	<b>ENERGY CHARGES (\$/kWh)</b>																			
1755	Summer																			
1756	Peak	.13332	.08276	.05056																
1757	Part-Peak	.13332	.05335	.07997																
1758	Off-Peak	.12739	.04590	.08149																
1759	Winter																			
1760	Part-Peak	.12480	.05912	.06568																
1761	Off-Peak	.12409	.04569	.07840																
1762																				
1763																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	June 1, 2022 Rate Change - GRC, GRC Changes, RB &																			
3	June 1, 2022																			
4																				
5	<b>A-6 Legacy RES-BCT</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
1764																				
1765	<b>ENERGY CREDIT (\$/kWh)</b>	GENERATION																		
1767	<b>Summer</b>																			
1768	Peak	.34601																		
1769	Part-Peak	.11881																		
1770	Off-Peak	.06352																		
1771	<b>Winter</b>																			
1772	Part-Peak	.08768																		
1773	Off-Peak	.07108																		
1774																				
1775																				
1776																				
1777																				
1778																				
1779																				
1780																				
1781																				
1782	<b>DAC-GT (excluding PCIA)</b>																			
1783					Solar Gen Interim															
1784																				
1785					.07060															
1786																				
1787	<b>GT (excluding PCIA)</b>																			
1788		Mktg/Admin	Other Fees	Program Subtotal	Solar Gen	Avg Class Gen														
1789																				
1790	Residential	.00214	.06859	.07073	.07060	(.15174)														
1791	Small L&P	.00214	.06357	.06571	.07060	(.14434)														
1792	Medium L&P	.00214	.05663	.05877	.07060	(.15307)														
1793	E-19	.00214	.06118	.06332	.07060	(.14458)														
1794	Streetlights	.00214	.05438	.05652	.07060	(.12389)														
1795	Agriculture/E37	.00214	.05436	.05650	.07060	(.13564)														
1796	E-20T	.00214	.04879	.05093	.07060	(.12645)														
1797	E-20P	.00214	.04990	.05204	.07060	(.13114)														
1798	E-20S	.00214	.05052	.05266	.07060	(.13377)														
1799																				
1800	Other fees as shown above include RIC, RA, CAISO, WREGIS and SVA																			
1801																				
1802	<b>ECR (excluding PCIA)</b>																			
1803		Mktg/Admin	Other Fees	Program Subtotal	Solar Gen	Avg Class Gen														
1804																				
1805	Residential	.00291	.06961	.07252	.00000	(.15174)														
1806	Small L&P	.00291	.06459	.06750	.00000	(.14434)														
1807	Medium L&P	.00291	.05765	.06056	.00000	(.15307)														
1808	E-19	.00291	.06220	.06511	.00000	(.14458)														
1809	Streetlights	.00291	.05540	.05831	.00000	(.12389)														
1810	Agriculture/E37	.00291	.05538	.05829	.00000	(.13564)														
1811	E-20T	.00291	.04981	.05272	.00000	(.12645)														
1812	E-20P	.00291	.05092	.05383	.00000	(.13114)														
1813	E-20S	.00291	.05154	.05445	.00000	(.13377)														
1814																				
1815	Other fees as shown above include RIC, RA, CAISO, WREGIS and SVA																			
1816																				
1817																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	<b>Pacific Gas &amp; Electric Company</b>																				
2	June 1, 2022 Rate Change - GRC, GRC Changes, RB &																				
3	June 1, 2022																				
4																					
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg	
		METER OWNERSHIP CREDIT (\$/meter/day)	METER SERVICES CREDIT (\$/meter/day)	METER READING CREDIT Dual Commodity, Electric Meter Only (\$/meter/month)	METER READING CREDIT Electric Only Site (\$/meter/month)	METER READING CREDIT MV90-Billed Meters (\$/meter/month)	BILLING CREDIT Partial ESP Consolidated Billing - Dual Commodity (\$/account/month)	BILLING CREDIT Partial ESP Consolidated Billing - Electric Only (\$/account/month)	BILLING CREDIT Full ESP Consolidated Billing - Dual Commodity (\$/account/month)	BILLING CREDIT Full ESP Consolidated Billing - Electric Only (\$/account/month)											
1818	E-CREDIT (per D-21-11-016)																				
1819	Residential	0.04016	0.03129	0.22	0.22	8.54	1.37	1.37	1.37												
1820	A-1 Singlephase	0.06475	0.05109	0.26	0.26	11.61	1.07	1.08	1.07												
1821	A-1 TOU Singlephase	0.06475	0.05109	0.26	0.26	11.61	1.07	1.08	1.07												
1822	A-1 Polyphase	0.20159	0.07132	0.32	0.32	9.05	1.38	1.49	1.38												
1823	A-1 TOU Polyphase	0.20159	0.07132	0.32	0.32	9.05	1.38	1.49	1.38												
1824	A-6 Singlephase	0.06475	0.05109	0.26	0.26	11.61	1.07	1.08	1.07												
1825	A-6 Polyphase	0.20159	0.07132	0.32	0.32	9.05	1.38	1.49	1.38												
1826	A-15	0.06475	0.05109	0.26	0.26	11.61	1.07	1.08	1.07												
1827	TC-1	0.05970	0.04024	0.16	0.16	8.54	0.38	0.64	0.38	0.64											
1828	A-10S	0.33363	0.18454	0.57	0.57	7.90	2.01	2.18	2.01	2.18											
1829	A-10P	3.47239	1.07571	6.24	6.24	21.38	5.94	6.12	5.94	6.12											
1830	A-10T	3.47239	1.07571	6.24	6.24	21.38	5.94	6.12	5.94	6.12											
1831	E-19S	0.36606	1.18609	4.07	4.07	12.86	11.63	11.95	11.63	11.95											
1832	E-19SV	0.33363	0.18454	0.57	0.57	7.90	2.01	2.18	2.01	2.18											
1833	E-19P	3.83813	1.55243	4.63	4.63	13.97	12.61	13.10	12.61	13.10											
1834	E-19PV	3.47239	1.07571	6.24	6.24	21.38	5.94	6.12	5.94	6.12											
1835	E-19T	3.83813	2.23626	20.72	20.72	28.52	30.64	30.93	30.64	30.93											
1836	E-19TV	3.47239	1.07571	6.24	6.24	21.38	5.94	6.12	5.94	6.12											
1837	E-20S	0.60106	2.24748	5.60	5.60	24.44	17.92	18.27	17.92	18.27											
1838	E-20P	3.83813	2.03403	6.53	6.53	15.87	19.92	20.35	19.92	20.35											
1839	E-20T	3.83813	2.23626	20.72	20.72	28.52	30.64	30.93	30.64	30.93											
1840	AG-1A	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1841	AG-1B	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1842	AG-RA	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1843	AG-RD	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1844	AG-RB	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1845	AG-RE	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1846	AG-VA	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1847	AG-VD	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1848	AG-VB	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1849	AG-VE	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1850	AG-4A	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1851	AG-4D	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1852	AG-4B	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1853	AG-4E	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1854	AG-4C	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1855	AG-4F	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1856	AG-5A	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1857	AG-5D	0.05579	0.15460	0.30	0.30	11.79	0.61	1.27	0.61	1.27											
1858	AG-5B	0.18782	0.36942	0.85	0.85	11.44	1.83	2.29	1.83	2.29											
1859	AG-5E	0.18782	0.36942	0.85	0.85	11.44	1.83	2.29	1.83	2.29											
1860	AG-5C	0.18782	0.36942	0.85	0.85	11.44	1.83	2.29	1.83	2.29											
1861	AG-5F	0.18782	0.36942	0.85	0.85	11.44	1.83	2.29	1.83	2.29											
1862	LS-1	0.00000	0.00000	0.00	0.00	0.00	0.55	0.95	0.55	0.95											
1863	LS-2	0.00000	0.00000	0.00	0.00	0.00	0.55	0.95	0.55	0.95											
1864	LS-3	0.01187	0.00106	0.01	0.01	8.54	0.55	0.95	0.55	0.95											
1865	OL-1	0.00000	0.00000	0.00	0.00	0.00	0.55	0.95	0.55	0.95											
1866	E37	0.36606	1.18609	4.07	4.07	12.86	11.63	11.95	11.63	11.95											
1867	S Residential	0.04016	0.03129	0.22	0.22	8.54	1.37	1.37	1.37												
1868	S Residential TOU	0.04016	0.03129	0.22	0.22	8.54	1.37	1.37	1.37												
1869	S Agricultural	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1870	S Agricultural TOU	0.18782	0.32208	0.64	0.64	10.82	0.91	1.44	0.91	1.44											
1871	S Small Light and Power Single Phase (<= 75 kW)	0.06475	0.05109	0.26	0.26	11.61	1.07	1.08	1.07	1.08											
1872	S Small Light and Power PolyPhase (<= 75 kW)	0.20159	0.07132	0.32	0.32	9.05	1.38	1.49	1.38	1.49											
1873	S Medium Light and Power (> 75 kW and < 500 kW)	0.33363	0.18454	0.57	0.57	7.90	2.01	2.18	2.01	2.18											
1874	S Medium Light and Power S (<= 500 and <1000 kW)	0.36606	1.18609	4.07	4.07	12.86	11.63	11.95	11.63	11.95											
1875	S Medium Light and Power P (<= 500 and <1000 kW)	3.83813	1.55243	4.63	4.63	13.97	12.61	13.10	12.61	13.10											
1876	S Medium Light and Power T (>= 500 and <1000 kW)	3.83813	2.23626	20.72	20.72	28.52	30.64	30.93	30.64	30.93											
1877	S Large Light and Power S (>= 1000 kW)	0.60106	2.24748	5.60	5.60	24.44	17.92	18.27	17.92	18.27											
1878	S Large Light and Power P (>= 1000 kW)	3.83813	2.03403	6.53	6.53	15.87	19.92	20.35	19.92	20.35											
1879	S Large Light and Power T (>= 1000 kW)	3.83813	2.23626	20.72	20.72	28.52	30.64	30.93	30.64	30.93											
1880																					
1881	Note: Standby rate schedules receive credit for otherwise applicable rate schedule.																				
1882																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	June 1, 2022 Rate Change - GRC, GRC Changes, RB &																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
1883	<b>BRR - Preliminary Statement Part I &amp; Revenue Reporting Data - Begin</b>																			
1884	Billed Component	Balancing Account	Applicability	Effdt	6/1/2022															
1885					Rate															
1886	Distribution	CPUC Fees	All rate schedules; all customers.		.00131															
1887	PPP	CEEIA	All rate schedules; all customers.		.00016															
1888																				
1889																				
1890	Transmission	TAC	All rate schedules; all customers.		.00409															
1891	Transmission	ECRA	Residential		.00000															
1892	Transmission	ECRA	Small Commercial		.00000															
1893	Transmission	ECRA	Medium Commercial		.00000															
1894	Transmission	ECRA	E-19		.00000															
1895	Transmission	ECRA	Streetlights		.00000															
1896	Transmission	ECRA	Standby		.00000															
1897	Transmission	ECRA	Ag (and E-37)		.00000															
1898	Transmission	ECRA	Large Commercial		.00000															
1899	Transmission	TRBAA	All rate schedules; all customers.		(.00242)															
1900	PPP	PCCBA	All rate schedules; all customers.		.00105															
1901	PPP	CARE	All rate schedules except CARE Schedules; S		.01174															
1902	PPP	PEERAM	All rate schedules; all customers.		.00147															
1903	PPP	EPIC	All rate schedules; all customers.		.00052															
1904	PPP	NSHPP	All rate schedules; all customers.		.00000															
1905	PPP	TMNBC	All rate schedules; all customers.		.00016															
1906	PPP	BioMAT	All rate schedules; all customers.		.00034															
1907	PPP	WNDRR	Residential		.00072															
1908	Generation	PCCBA Core	All rate schedules; all bundled service custome		(.00010)															
1909	Generation	PCCBA Non-Core	All rate schedules; all bundled service custome		(.00010)															
1910	Generation	ERRA	All rate schedules; all bundled service custome		.14444															
1911	Generation	DWR Franchise Fee	All rate schedules; all bundled service custome		.00005															
1912																				
1913	Vintage PCIA	DWR Franchise Fee	Non-bundled customers that pay PCIA		.00005															
1914	DWR Bond Charge	DWR Refund - Bundl	All rate schedules except CARE and Medical; a		(.00193)															
1915	DWR Bond Charge	DWR Refund - CCA	All rate schedules except CARE and Medical; a		(.00193)															
1916	DWR Bond Charge	DWR Refund - DA	All rate schedules except CARE and Medical; a		(.00193)															
1917																				
1918	<b>Other Revenue Reporting Data</b>																			
1919	GTSRMA/Green Option	GTSR Admin	All rate schedules; enrolled customers.		.00183															
1920	GTSRMA/Green Option	GTSR Marketing	All rate schedules; enrolled customers.		.00031															
1921	GTSRMA/Green Option	ECR Admin	All rate schedules; enrolled customers.		.00183															
1922	GTSRMA/Green Option	ECR Marketing	All rate schedules; enrolled customers.		.00108															
1923																				
1924																				
1925																				
1926																				
1927	Recovery Bond Charge	Tranche 1	All rate schedules; all non CARE/FERA custome		.00548															
1928																				
1929																				
1930																				
1931	Recovery Bond Credit	Tranche 1	All rate schedules; all non CARE/FERA custome		(.00548)															
1932																				
1933																				
1934																				
1935	<b>BRR - RB BA Rates - Begin</b>																			
1936	Recovery Bond Balancing Account	Tranche 1																		
1937	All rate schedules; all non CARE/FERA customers.	R01-BA																		
1938	<b>ALL</b>																			
1939	<b>BRR - RB BA Rates - End</b>																			
1940																				
1941																				
1942	<b>BRR - WHC Rates - Begin</b>																			
1943	RR_RCC	WH																		
1944	Wildfire Hardening Charge	Finance Order 1	Finance Order 1																	
1945		W01	W01- BA																	
1946	Residential	.00141	(.00134)																	
1947	Small L&P/BEV1	.00145	(.00137)																	
1948	A10S/B10S	.00120	(.00114)																	
1949	A10P/B10P	.00109	(.00103)																	
1950	A10T/B10T	.00080	(.00076)																	
1951	E19S/B19S	.00102	(.00097)																	
1952	E19P/B19P	.00092	(.00087)																	
1953	E19T/B19T	.00080	(.00076)																	
1954	Streetlight	.00123	(.00116)																	
1955	Standby S - STOUS/SBS	.00146	(.00138)																	
1956	Standby P - STOUP/SBP	.00288	(.00273)																	
1957	Standby T - STOUT/SBT	.00072	(.00068)																	
1958	Agriculture	.00128	(.00121)																	
1959	E20S/B20S	.00093	(.00088)																	
1960	E20P/B20P	.00084	(.00080)																	
1961	E20T/B20T/BART	.00055	(.00052)																	
1962	BEV2S	.00102	(.00097)																	
1963	BEV2P	.00092	(.00087)																	
1964	BEV2T	.00092	(.00087)																	
1965																				
1966	<b>BRR - WHC Rates - End</b>																			
1967	<b>BRR - Preliminary Statement Part I &amp; Revenue Reporting Data - End</b>																			
1968																				
1969																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	June 1, 2022 Rate Change - GRC, GRC Changes, RB &																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
1970	<b>B-1</b>																			
1971																				
1972	<b>ENERGY CHARGE (\$/kWh)</b>																			
1973	<b>Summer</b>																			
1974	Peak	.03439	.00008	.12158	.01993	(.00013)	.00459	.00022	(.00429)	.00195	-	0.00548	(0.00548)	0.00145			.20683		.38827	
1975	Part-Peak	.03439	.00008	.12158	.01993	(.00013)	.00459	.00022	(.00429)	.00195	-	0.00548	(0.00548)	0.00145			.15760		.33904	
1976	Off-Peak	.03439	.00008	.12158	.01993	(.00013)	.00459	.00022	(.00429)	.00195	-	0.00548	(0.00548)	0.00145			.13680		.31824	
1977	<b>Winter</b>																			
1978	Peak	.03439	.00008	.10141	.01993	(.00013)	.00459	.00022	(.00429)	.00195	-	0.00548	(0.00548)	0.00145			.15158		.31285	
1979	Off-Peak	.03439	.00008	.10141	.01993	(.00013)	.00459	.00022	(.00429)	.00195	-	0.00548	(0.00548)	0.00145			.13547		.28674	
1980	Super Off-Peak	.03439	.00008	.10141	.01993	(.00013)	.00459	.00022	(.00429)	.00195	-	0.00548	(0.00548)	0.00145			.11905		.28032	
1981																				
1982	<b>CUSTOMER CHARGE (\$/meter/day)</b>																			
1983	Single-phase	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
1984	Polyphase	-	-	.82136	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.82136	25.00
1985																				
1986	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1987																				
1988	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>																			.00000
1989																				
1990	<b>CRS Wildfire Fund Charge</b>																			.00459
1991	<b>CRS Ongoing CTC</b>																			.00022
1992	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)
1993																				
1994																				
1995	<b>PDP Charge (kWh) - Std 5 Hrs</b>																		.60	.60
1996																				
1997																				
1998	<b>PDP - Default (Every Event Day)</b>																			
1999	<b>PDP Summer Credit (kWh) - Peak</b>																		(.05667)	(.05667)
2000	<b>PDP Summer Credit (kWh) - Part-Peak</b>																		(.01683)	(.01683)
2001	<b>PDP Summer Credit (kWh) - Off-Peak</b>																			
2002																				
2003	<b>PDP - Alternate Event Day</b>																			
2004	<b>PDP Summer Credit (kWh) - Peak</b>																		(.02833)	(.02833)
2005	<b>PDP Summer Credit (kWh) - Part-Peak</b>																		(.00842)	(.00842)
2006	<b>PDP Summer Credit (kWh) - Off-Peak</b>																			
2007																				
2008																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T		
1	<b>Pacific Gas &amp; Electric Company</b>																					
2	June 1, 2022 Rate Change - GRC, GRC Changes, RB &																					
3	June 1, 2022																					
4																						
5	<b>B1-ST</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg		
2010																						
2011	<b>DEMAND CHARGE (\$/kW) (applied only to the max in the peak and part-peak periods all year)</b>																					
2012	Summer	-	-	4.75	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4.75		
2013	Winter	-	-	4.75	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4.75		
2014																						
2015	<b>ENERGY CHARGE (\$/kWh)</b>																					
2016	Summer																					
2017	Peak	.03439	.00008	.17743	.01993	(.00013)	.00459	.00022	(.00429)	.00195	-	.00548	(.00548)	.00145			21155			44884		
2018	Part-Peak	.03439	.00008	.07859	.01993	(.00013)	.00459	.00022	(.00429)	.00195	-	.00548	(.00548)	.00145			.16909			.30754		
2019	Off-Peak	.03439	.00008	.06701	.01993	(.00013)	.00459	.00022	(.00429)	.00195	-	.00548	(.00548)	.00145			.13334			.26021		
2020	Winter																					
2021	Peak	.03439	.00008	.13006	.01993	(.00013)	.00459	.00022	(.00429)	.00195	-	.00548	(.00548)	.00145			.16097			.35089		
2022	Part-Peak	.03439	.00008	.11290	.01993	(.00013)	.00459	.00022	(.00429)	.00195	-	.00548	(.00548)	.00145			.14863			.32139		
2023	Off-Peak	.03439	.00008	.04585	.01993	(.00013)	.00459	.00022	(.00429)	.00195	-	.00548	(.00548)	.00145			.12663			.23234		
2024	Super Off-Peak	.03439	.00008	.04585	.01993	(.00013)	.00459	.00022	(.00429)	.00195	-	.00548	(.00548)	.00145			.11021			.21592		
2025																						
2026	<b>CUSTOMER CHARGE (\$/meter/day)</b>																					
2027	Single-phase	-	-	32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	32854	10.00	
2028	Polyphase	-	-	.82136	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.82136	25.00	
2029																						
2030	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
2031																						
2032	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>																				.00000	
2033																						
2034	<b>CRS Wildfire Fund Charge</b>																				.0459	
2035	<b>CRS Ongoing CTC</b>																				.0022	
2036	<b>CRS Energy Cost Recovery Amount</b>																				(.00429)	
2037																						
2038																						
2039	<b>B-6</b>																					
2040																						
2041	<b>ENERGY CHARGE (\$/kWh)</b>																					
2042	Summer																					
2043	Peak	.03439	.00008	.15027	.01812	(.00013)	.00459	.00022	(.00429)	.00195	-	0.00548	(0.00548)	0.00145			20928			41760		
2044	Off-Peak	.03439	.00008	.10349	.01812	(.00013)	.00459	.00022	(.00429)	.00195	-	0.00548	(0.00548)	0.00145			.13813			.29967		
2045	Winter																					
2046	Peak	.03439	.00008	.10618	.01812	(.00013)	.00459	.00022	(.00429)	.00195	-	0.00548	(0.00548)	0.00145			.14576			.30999		
2047	Off-Peak	.03439	.00008	.10349	.01812	(.00013)	.00459	.00022	(.00429)	.00195	-	0.00548	(0.00548)	0.00145			.12871			.29025		
2048	Super Off-Peak	.03439	.00008	.10349	.01812	(.00013)	.00459	.00022	(.00429)	.00195	-	0.00548	(0.00548)	0.00145			.11229			.27383		
2049																						
2050	<b>CUSTOMER CHARGE (\$/meter/day)</b>																					
2051	Single-phase	-	-	32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	32854	10.00
2052	Polyphase	-	-	.82136	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.82136	25.00
2053																						
2054																						
2055																						
2056																						
2057	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
2058																						
2059	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>																				.00000	
2060																						
2061	<b>CRS Wildfire Fund Charge</b>																				.0459	
2062	<b>CRS Ongoing CTC</b>																				.0022	
2063	<b>CRS Energy Cost Recovery Amount</b>																				(.00429)	
2064																						
2065																						
2066	<b>PDP Charge (kWh) - Std 5 Hrs</b>																				.60	.60
2067																						
2068																						
2069	<b>PDP - Default (Every Event Day)</b>																					
2070	<b>PDP Summer Credit (kWh) - Peak</b>																				(.06983)	(.06983)
2071	<b>PDP Summer Credit (kWh) - Off-Peak</b>																					
2072																						
2073	<b>PDP - Alternate Event Day</b>																					
2074	<b>PDP Summer Credit (kWh) - Peak</b>																				(.03491)	(.03491)
2075	<b>PDP Summer Credit (kWh) - Off-Peak</b>																					
2076																						
2077																						

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	June 1, 2022 Rate Change - GRC, GRC Changes, RB																			
3	June 1, 2022																			
4																				
5	<b>B-10</b>																			
2076		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
2080	<b>DEMAND CHARGE (\$/kW)</b>																			
2081	<b>Transmission</b>																			
2082	Summer	11.03	.03	2.60	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	13.66
2083	Winter	11.03	.03	2.60	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	13.66
2084	<b>Primary</b>																			
2085	Summer	11.03	.03	6.13	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	17.19
2086	Winter	11.03	.03	6.13	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	17.19
2087	<b>Secondary</b>																			
2088	Summer	11.03	.03	6.41	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	17.47
2089	Winter	11.03	.03	6.41	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	17.47
2090																				
2091	<b>ENERGY CHARGE (\$/kWh)</b>																			
2092	<b>Transmission</b>																			
2093	Summer																			
2094	Peak	-	-	.01271	.01757	(.00013)	.00459	.00024	(.00429)	.00186	-	0.00548	(0.00548)	0.00080			19523		.23025	
2095	Part-Peak	-	-	.01271	.01757	(.00013)	.00459	.00024	(.00429)	.00186	-	0.00548	(0.00548)	0.00080			15975		.17351	
2096	Off-Peak	-	-	.01271	.01757	(.00013)	.00459	.00024	(.00429)	.00186	-	0.00548	(0.00548)	0.00080			10842		.14344	
2097	Winter																			
2098	Peak	-	-	.01271	.01757	(.00013)	.00459	.00024	(.00429)	.00186	-	0.00548	(0.00548)	0.00080			14218		.17720	
2099	Off-Peak	-	-	.01271	.01757	(.00013)	.00459	.00024	(.00429)	.00186	-	0.00548	(0.00548)	0.00080			10934		.14436	
2100	Super Off-Peak	-	-	.01271	.01757	(.00013)	.00459	.00024	(.00429)	.00186	-	0.00548	(0.00548)	0.00080			07300		.10802	
2101	<b>Primary</b>																			
2102	Summer																			
2103	Peak	-	-	.05716	.01799	(.00013)	.00459	.00024	(.00429)	.00186	-	0.00548	(0.00548)	0.00109			21805		.29823	
2104	Part-Peak	-	-	.05716	.01799	(.00013)	.00459	.00024	(.00429)	.00186	-	0.00548	(0.00548)	0.00109			15975		.23993	
2105	Off-Peak	-	-	.05716	.01799	(.00013)	.00459	.00024	(.00429)	.00186	-	0.00548	(0.00548)	0.00109			12891		.20909	
2106	Winter																			
2107	Peak	-	-	.03894	.01799	(.00013)	.00459	.00024	(.00429)	.00186	-	0.00548	(0.00548)	0.00109			16342		.22538	
2108	Off-Peak	-	-	.03894	.01799	(.00013)	.00459	.00024	(.00429)	.00186	-	0.00548	(0.00548)	0.00109			12978		.19174	
2109	Super Off-Peak	-	-	.03894	.01799	(.00013)	.00459	.00024	(.00429)	.00186	-	0.00548	(0.00548)	0.00109			09344		.15540	
2110	<b>Secondary</b>																			
2111	Summer																			
2112	Peak	-	-	.05717	.01828	(.00013)	.00459	.00024	(.00429)	.00186	-	0.00548	(0.00548)	0.00120			23352		.31411	
2113	Part-Peak	-	-	.05717	.01828	(.00013)	.00459	.00024	(.00429)	.00186	-	0.00548	(0.00548)	0.00120			17183		.25242	
2114	Off-Peak	-	-	.05717	.01828	(.00013)	.00459	.00024	(.00429)	.00186	-	0.00548	(0.00548)	0.00120			13926		.21985	
2115	Winter																			
2116	Peak	-	-	.03894	.01828	(.00013)	.00459	.00024	(.00429)	.00186	-	0.00548	(0.00548)	0.00120			17548		.23784	
2117	Off-Peak	-	-	.03894	.01828	(.00013)	.00459	.00024	(.00429)	.00186	-	0.00548	(0.00548)	0.00120			14000		.20236	
2118	Super Off-Peak	-	-	.03894	.01828	(.00013)	.00459	.00024	(.00429)	.00186	-	0.00548	(0.00548)	0.00120			10366		.16602	
2119																				
2120	<b>CUSTOMER CHARGE (\$/meter/day)</b>																			
2121				6.42016															6.42016	195.41
2122																				
2123	TRA (\$/kWh)	.00167																		
2124																				
2125	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>																			
2126	Transmission																			.00000
2127	Primary																			.00000
2128	Secondary																			.00000
2129																				
2130	<b>CRS Wildfire Fund Charge</b>																			
2131	CRS Ongoing CTC																			.00459
2132	CRS Energy Cost Recovery Amount																			.00024
2133																				
2134																				
2135	<b>B-10T TOU</b>																			
2136	PDP Charge (kWh) - Std 5 Hrs																.90		.90	
2137																				
2138	PDP - Default (Every Event Day)																			
2139	PDP Summer Credit (kWh) - Peak																(.07825)		(.07825)	
2140	PDP Summer Credit (kWh) - Part-Peak																(.02710)		(.02710)	
2141	PDP Summer Credit (kWh) - Off-Peak																			
2142																				
2143	PDP - Alternate Event Day																			
2144	PDP Summer Credit (kWh) - Peak																(.03913)		(.03913)	
2145	PDP Summer Credit (kWh) - Part-Peak																(.01355)		(.01355)	
2146	PDP Summer Credit (kWh) - Off-Peak																			
2147																				
2148	<b>B-10P TOU</b>																			
2149																				
2150																				
2151	PDP - Default (Every Event Day)																			
2152	PDP Summer Credit (kWh) - Peak																(.07825)		(.07825)	
2153	PDP Summer Credit (kWh) - Part-Peak																(.02710)		(.02710)	
2154	PDP Summer Credit (kWh) - Off-Peak																			
2155																				
2156	PDP - Alternate Event Day																			
2157	PDP Summer Credit (kWh) - Peak																(.03913)		(.03913)	
2158	PDP Summer Credit (kWh) - Part-Peak																(.01355)		(.01355)	
2159	PDP Summer Credit (kWh) - Off-Peak																			
2160																				
2161	<b>B-10S TOU</b>																			
2162	PDP Charge (kWh) - Std 5 Hrs																.90		.90	
2163																				
2164	PDP - Default (Every Event Day)																			
2165	PDP Summer Credit (kWh) - Peak																(.07825)		(.07825)	
2166	PDP Summer Credit (kWh) - Part-Peak																(.02710)		(.02710)	
2167	PDP Summer Credit (kWh) - Off-Peak																			
2168																				
2169	PDP - Alternate Event Day																			
2170	PDP Summer Credit (kWh) - Peak																(.03913)		(.03913)	
2171	PDP Summer Credit (kWh) - Part-Peak																(.01355)		(.01355)	
2172	PDP Summer Credit (kWh) - Off-Peak																			
2173																				
2174																				
2175																				









	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	June 1, 2022 Rate Change - GRC, GRC Changes, RB &																			
3	June 1, 2022																			
4																				
5	<b>B-20 Primary</b>																			
2568	<b>Firm</b>																			
2570		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
2571	<b>DEMAND CHARGES (\$/kW)</b>																			
2572	Summer																			
2573	Peak	-	-	12.72	-	-	-	-	-	-	-	-	-	-	-	-	19.69		32.41	
2574	Part-Peak	-	-	3.60	-	-	-	-	-	-	-	-	-	-	-	-	2.71		6.31	
2575	Maximum	12.85	.03	12.56	-	-	-	-	-	-	-	-	-	-	-	-	.00		25.44	
2576	Winter																			
2577	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	2.27		2.27	
2578	Maximum	12.85	.03	12.56	-	-	-	-	-	-	-	-	-	-	-	-	.00		25.44	
2579																				
2580	<b>DEMAND CHARGES - OPTION R (\$/kW)</b>																			
2581	Summer																			
2582	Peak	-	-	3.18	-	-	-	-	-	-	-	-	-	-	-	-	.00		3.18	
2583	Part-Peak	-	-	.90	-	-	-	-	-	-	-	-	-	-	-	-	.00		.90	
2584	Maximum	12.85	.03	12.56	-	-	-	-	-	-	-	-	-	-	-	-	.00		25.44	
2585	Winter																			
2586	Peak	-	-	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		.00	
2587	Maximum	12.85	.03	12.56	-	-	-	-	-	-	-	-	-	-	-	-	.00		25.44	
2588																				
2589	<b>DEMAND CHARGES - OPTION S</b>																			
2590	<b>\$/kW/month</b>																			
2591	Summer																			
2592	Maximum	12.85	.03	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		12.88	
2593	Winter																			
2594	Maximum	12.85	.03	.00	-	-	-	-	-	-	-	-	-	-	-	-	.00		12.88	
2595																				
2596	<b>\$/kW/month (Applied in all hours except 9am to 2 pm, all year)</b>																			
2597	Summer																			
2598	Maximum	.00	.00	2.54	-	-	-	-	-	-	-	-	-	-	-	-	.00		2.54	
2599	Winter																			
2600	Maximum	.00	.00	2.54	-	-	-	-	-	-	-	-	-	-	-	-	.00		2.54	
2601																				
2602	<b>\$/kW/day</b>																			
2603	Summer																			
2604	Peak	.00	.00	.53	-	-	-	-	-	-	-	-	-	-	-	-	.00		.53	
2605	Part-Peak	.00	.00	.04	-	-	-	-	-	-	-	-	-	-	-	-	.00		.04	
2606	Winter																			
2607	Peak	.00	.00	.46	-	-	-	-	-	-	-	-	-	-	-	-	.00		.46	
2608																				
2609	<b>ENERGY CHARGES (\$/kWh)</b>																			
2610	Summer																			
2611	Peak	-	-	.0000	.01627	(.00013)	.00459	.00020	(.00429)	.00155	-	0.00548	(0.00548)	0.00084			16198		18268	
2612	Part-Peak	-	-	.0000	.01627	(.00013)	.00459	.00020	(.00429)	.00155	-	0.00548	(0.00548)	0.00084			12594		14664	
2613	Off-Peak	-	-	.0000	.01627	(.00013)	.00459	.00020	(.00429)	.00155	-	0.00548	(0.00548)	0.00084			10081		12151	
2614	Winter																			
2615	Peak	-	-	.0000	.01627	(.00013)	.00459	.00020	(.00429)	.00155	-	0.00548	(0.00548)	0.00084			13904		15974	
2616	Off-Peak	-	-	.0000	.01627	(.00013)	.00459	.00020	(.00429)	.00155	-	0.00548	(0.00548)	0.00084			10087		12157	
2617	Super Off-Peak	-	-	.0000	.01627	(.00013)	.00459	.00020	(.00429)	.00155	-	0.00548	(0.00548)	0.00084			04672		06742	
2618																				
2619	<b>ENERGY CHARGES - OPTION R (\$/kWh)</b>																			
2620	Summer																			
2621	Peak	-	-	.07223	.01627	(.00013)	.00459	.00020	(.00429)	.00155	-	0.00548	(0.00548)	0.00084			27614		36907	
2622	Part-Peak	-	-	.02997	.01627	(.00013)	.00459	.00020	(.00429)	.00155	-	0.00548	(0.00548)	0.00084			14724		19791	
2623	Off-Peak	-	-	.01210	.01627	(.00013)	.00459	.00020	(.00429)	.00155	-	0.00548	(0.00548)	0.00084			11254		14534	
2624	Winter																			
2625	Peak	-	-	.0000	.01627	(.00013)	.00459	.00020	(.00429)	.00155	-	0.00548	(0.00548)	0.00084			15266		17336	
2626	Off-Peak	-	-	.0000	.01627	(.00013)	.00459	.00020	(.00429)	.00155	-	0.00548	(0.00548)	0.00084			11259		13329	
2627	Super Off-Peak	-	-	.0000	.01627	(.00013)	.00459	.00020	(.00429)	.00155	-	0.00548	(0.00548)	0.00084			07684		09754	
2628																				
2629	<b>ENERGY CHARGES - OPTION S (\$/kWh)</b>																			
2630	Summer																			
2631	Peak	-	-	.07223	.01627	(.00013)	.00459	.00020	(.00429)	.00155	-	0.00548	(0.00548)	0.00084			27614		36907	
2632	Part-Peak	-	-	.02997	.01627	(.00013)	.00459	.00020	(.00429)	.00155	-	0.00548	(0.00548)	0.00084			14724		19791	
2633	Off-Peak	-	-	.01210	.01627	(.00013)	.00459	.00020	(.00429)	.00155	-	0.00548	(0.00548)	0.00084			11254		14534	
2634	Winter																			
2635	Peak	-	-	.0000	.01627	(.00013)	.00459	.00020	(.00429)	.00155	-	0.00548	(0.00548)	0.00084			15266		17336	
2636	Off-Peak	-	-	.0000	.01627	(.00013)	.00459	.00020	(.00429)	.00155	-	0.00548	(0.00548)	0.00084			11259		13329	
2637	Super Off-Peak	-	-	.0000	.01627	(.00013)	.00459	.00020	(.00429)	.00155	-	0.00548	(0.00548)	0.00084			07684		09754	
2638																				
2639	<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>																			
2640	<b>POWER FACTOR ADJ (\$/kWh/h%)</b>																			
2641																				
2642	<b>CUSTOMER CHARGE (\$/meter/day)</b>																			
2643				60.18647															60.18647	1831.93
2644																				
2645	<b>TRA (\$/kWh)</b>	0.00167																		
2646																				
2647	<b>CRS Wildfire Fund Charge</b>																			



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	June 1, 2022 Rate Change - GRC, GRC Changes, RB &																			
3	June 1, 2022																			
4																				
5	<b>SBS - Standby Secondary</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
2763																				
2764																				
2765	<b>RESERVATION CHARGE (\$/kW)</b>	.98	.00	8.28	-	-	-	-	-	-	-	-	-	-	-	-	.92		10.18	
2766	(per kW per month applied to 85% of the Reservation Capacity)																			
2767																				
2768	<b>ENERGY CHARGE (\$/kWh)</b>																			
2769	Summer																			
2770	Peak	.02120	.00005	.60202	.02085	(.00013)	.00459	.00017	(.00429)	.00386	-	0.00548	(0.00548)	0.00146			.13172		.78317	
2771	Part-Peak	.02120	.00005	.25922	.02085	(.00013)	.00459	.00017	(.00429)	.00386	-	0.00548	(0.00548)	0.00146			.11943		.42808	
2772	Off-Peak	.02120	.00005	.00423	.02085	(.00013)	.00459	.00017	(.00429)	.00386	-	0.00548	(0.00548)	0.00146			.10576		.15942	
2773	Winter																			
2774	Peak	.02120	.00005	.00985	.02085	(.00013)	.00459	.00017	(.00429)	.00386	-	0.00548	(0.00548)	0.00146			.12680		.18608	
2775	Off-Peak	.02120	.00005	.00423	.02085	(.00013)	.00459	.00017	(.00429)	.00386	-	0.00548	(0.00548)	0.00146			.10692		.16058	
2776	Super Off-Peak	.02120	.00005	.00423	.02085	(.00013)	.00459	.00017	(.00429)	.00386	-	0.00548	(0.00548)	0.00146			.06277		.11643	
2777																				
2778	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
2779																				
2780	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>																			.00000
2781																				
2782	<b>POWER FACTOR ADJ (\$/kWh/h%)</b>	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-				.00005
2783																				
2784	<b>MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)</b>	-	-	.35	-	-	-	-	-	-	-	-	-	-	-	-				.35
2785																				
2786	<b>CRS Wildfire Fund Charge</b>																			.00459
2787	<b>CRS Ongoing CTC</b>																			.00017
2788	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)
2789																				
2790																				
2791	<b>SBP - Standby Primary</b>																			
2792																				
2793	<b>RESERVATION CHARGE (\$/kW)</b>	.98	.00	8.28	-	-	-	-	-	-	-	-	-	-	-	-	.92		10.18	
2794	(per kW per month applied to 85% of the Reservation Capacity)																			
2795																				
2796	<b>ENERGY CHARGE (\$/kWh)</b>																			
2797	Summer																			
2798	Peak	.02120	.00005	.60202	.02194	(.00013)	.00459	.00017	(.00429)	.00386	-	0.00548	(0.00548)	0.00288			.13172		.78568	
2799	Part-Peak	.02120	.00005	.25922	.02194	(.00013)	.00459	.00017	(.00429)	.00386	-	0.00548	(0.00548)	0.00288			.11943		.43059	
2800	Off-Peak	.02120	.00005	.00423	.02194	(.00013)	.00459	.00017	(.00429)	.00386	-	0.00548	(0.00548)	0.00288			.10576		.16193	
2801	Winter																			
2802	Peak	.02120	.00005	.00985	.02194	(.00013)	.00459	.00017	(.00429)	.00386	-	0.00548	(0.00548)	0.00288			.12680		.18859	
2803	Off-Peak	.02120	.00005	.00423	.02194	(.00013)	.00459	.00017	(.00429)	.00386	-	0.00548	(0.00548)	0.00288			.10692		.16309	
2804	Super Off-Peak	.02120	.00005	.00423	.02194	(.00013)	.00459	.00017	(.00429)	.00386	-	0.00548	(0.00548)	0.00288			.06277		.11894	
2805																				
2806	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
2807																				
2808	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>																			.00000
2809																				
2810	<b>POWER FACTOR ADJ (\$/kWh/h%)</b>	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-				.00005
2811																				
2812	<b>MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)</b>	-	-	.35	-	-	-	-	-	-	-	-	-	-	-	-				.35
2813																				
2814	<b>CRS Wildfire Fund Charge</b>																			.00459
2815	<b>CRS Ongoing CTC</b>																			.00017
2816	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)
2817																				
2818																				
2819	<b>SBT - Standby Transmission</b>																			
2820																				
2821	<b>RESERVATION CHARGE (\$/kW)</b>	.98	.00	.38	-	-	-	-	-	-	-	-	-	-	-	-	.46		1.82	
2822	(per kW per month applied to 85% of the Reservation Capacity)																			
2823																				
2824	<b>ENERGY CHARGE (\$/kWh)</b>																			
2825	Summer																			
2826	Peak	.02120	.00005	.00000	.01723	(.00013)	.00459	.00017	(.00429)	.00386	-	0.00548	(0.00548)	0.00072			.12152		.16659	
2827	Part-Peak	.02120	.00005	.00000	.01723	(.00013)	.00459	.00017	(.00429)	.00386	-	0.00548	(0.00548)	0.00072			.10955		.15462	
2828	Off-Peak	.02120	.00005	.00000	.01723	(.00013)	.00459	.00017	(.00429)	.00386	-	0.00548	(0.00548)	0.00072			.09623		.14130	
2829	Winter																			
2830	Peak	.02120	.00005	.00000	.01723	(.00013)	.00459	.00017	(.00429)	.00386	-	0.00548	(0.00548)	0.00072			.11692		.16199	
2831	Off-Peak	.02120	.00005	.00000	.01723	(.00013)	.00459	.00017	(.00429)	.00386	-	0.00548	(0.00548)	0.00072			.09747		.14254	
2832	Super Off-Peak	.02120	.00005	.00000	.01723	(.00013)	.00459	.00017	(.00429)	.00386	-	0.00548	(0.00548)	0.00072			.05325		.09832	
2833																				
2834	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
2835																				
2836	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>																			.00000
2837																				
2838	<b>POWER FACTOR ADJ (\$/kWh/h%)</b>	-	-	.00005	-	-	-	-	-	-	-	-	-	-	-	-				.00005
2839																				
2840	<b>MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)</b>	-	-	.35	-															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	June 1, 2022 Rate Change - GRC, GRC Changes, RB &																			
3	June 1, 2022																			
4																				
2845	<b>B Standby</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
2846	<b>Customer &amp; Meter Charges</b>																			
2849																				
2850	<b>Residential</b>																			
2851	Customer Charge	-	-	.16427	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.16427	5.00
2852																				
2853																				
2854	<b>Agricultural</b>																			
2855	Customer Charge	-	-	.90678	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.90678	27.87
2856																				
2857																				
2858	<b>Small Light and Power</b>																			
2859	(Reservation Capacity < 75 kW)																			
2860	Single Phase Service																			
2861	Customer Charge	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
2862																				
2863	PolyPhase Service																			
2864	Customer Charge	-	-	.82136	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.82136	25.00
2865																				
2866																				
2867	<b>Medium Light and Power</b>																			
2868	(Reservation Capacity > 75 kW and < 500 kW)																			
2869	Customer Charge	-	-	6.42016	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.42016	195.41
2870																				
2871																				
2872	<b>Medium Light and Power</b>																			
2873	(Reservation Capacity > 500 kW and < 1000 kW)																			
2874	Transmission Customer Charge	-	-	71.30886	-	-	-	-	-	-	-	-	-	-	-	-	-	-	71.30886	2170.46
2875	Primary Customer Charge	-	-	48.83272	-	-	-	-	-	-	-	-	-	-	-	-	-	-	48.83272	1486.35
2876	Secondary Customer Charge	-	-	31.54779	-	-	-	-	-	-	-	-	-	-	-	-	-	-	31.54779	960.24
2877																				
2878	<b>Large Light and Power</b>																			
2879	(Reservation Capacity > 1000 kW)																			
2880	Transmission Customer Charge	-	-	164.02382	-	-	-	-	-	-	-	-	-	-	-	-	-	-	164.02382	4992.48
2881	Primary Customer Charge	-	-	60.18647	-	-	-	-	-	-	-	-	-	-	-	-	-	-	60.18647	1831.93
2882	Secondary Customer Charge	-	-	58.30343	-	-	-	-	-	-	-	-	-	-	-	-	-	-	58.30343	1774.61
2883																				
2884	<b>Supplemental Standby Service</b>																			
2885	Meter Charge	-	-	6.11088	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6.11088	186.00
2886																				
2887																				
2888	<b>B Standby</b>																			
2889	<b>Reduced Basic Service Fee</b>																			
2890																				
2891	<b>Small Light and Power (Reservation Capacity &lt;= 75 kW)</b>																			
2892	Singlephase	-	-	.32854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.32854	10.00
2893	Polyphase	-	-	.39359	-	-	-	-	-	-	-	-	-	-	-	-	-	-	.39359	11.98
2894																				
2895																				
2896	<b>Medium Light and Power (Reservation Capacity &gt; 75 kW and &lt; 500 kW)</b>																			
2897	Primary	-	-	4.59959	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4.59959	140.00
2898	Secondary	-	-	1.23433	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.23433	37.57
2899																				
2900																				
2901	<b>Medium Light and Power (Reservation Capacity &gt;= 500 kW and &lt; 1000 kW)</b>																			
2902	Primary	-	-	11.72698	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11.72698	356.94
2903	Secondary	-	-	7.91556	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7.91556	240.93
2904	Transmission	-	-	18.68945	-	-	-	-	-	-	-	-	-	-	-	-	-	-	18.68945	568.86
2905																				
2906	<b>Large Light and Power (Reservation Capacity &gt;= 1000 kW)</b>																			
2907	Primary	-	-	8.44583	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8.44583	257.07
2908	Secondary	-	-	10.75515	-	-	-	-	-	-	-	-	-	-	-	-	-	-	10.75515	327.36
2909	Transmission	-	-	24.52271	-	-	-	-	-	-	-	-	-	-	-	-	-	-	24.52271	746.41
2910																				
2911																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	June 1, 2022 Rate Change - GRC, GRC Changes, RB &																			
3	June 1, 2022																			
4																				
5	<b>AG-A1</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
2913																				
2914	<b>DEMAND CHARGE (\$/kW)</b>																			
2915	Summer	-	-	6.82	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.82	
2916	Winter	-	-	6.82	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.82	
2917																				
2918	<b>ENERGY CHARGE (\$/kWh)</b>																			
2919	Summer																			
2920	Peak	.02999	.00007	13963	.02102	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			0.25665		45256	
2921	Off-Peak	.02999	.00007	.09337	.02102	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			0.13697		28662	
2922	Winter																			
2923	Peak	.02999	.00007	.08632	.02102	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			0.13365		27625	
2924	Off-Peak	.02999	.00007	.08348	.02102	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			0.10720		24696	
2925																				
2926	<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	68895	-	-	-	-	-	-	-	-	-	-	-	-			68895	20.97
2927																				
2928	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
2929																				
2930	<b>CRS Wildfire Fund Charge</b>																			.00459
2931	<b>CRS Ongoing CTC</b>																			.00021
2932	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)
2933																				
2934																				
2935																				
2936	<b>PDP Charge (kWh) - Std 5 Hrs</b>																			.60
2937																				.60
2938																				
2939	<b>PDP - Default (Every Event Day)</b>																			
2940	<b>PDP Summer Credit (kWh) - Peak</b>																			(.08997)
2941	<b>PDP Summer Credit (kWh) - Off-Peak</b>																			(.08997)
2942																				
2943	<b>PDP - Alternate Event Day</b>																			
2944	<b>PDP Summer Credit (kWh) - Peak</b>																			(.04499)
2945	<b>PDP Summer Credit (kWh) - Off-Peak</b>																			(.04499)
2946																				
2947																				
2948	<b>AG-A2</b>																			
2949																				
2950	<b>DEMAND CHARGE (\$/kW)</b>																			
2951	Summer	-	-	12.52	-	-	-	-	-	-	-	-	-	-	-	-	.00		12.52	
2952	Winter	-	-	12.52	-	-	-	-	-	-	-	-	-	-	-	-	.00		12.52	
2953																				
2954	<b>ENERGY CHARGE (\$/kWh)</b>																			
2955	Summer																			
2956	Peak	.02999	.00007	.07238	.02102	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			0.25665		38531	
2957	Off-Peak	.02999	.00007	.02613	.02102	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			0.13697		21938	
2958	Winter																			
2959	Peak	.02999	.00007	.03634	.02102	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			0.13365		22627	
2960	Off-Peak	.02999	.00007	.03350	.02102	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			0.10720		19698	
2961																				
2962	<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	68895	-	-	-	-	-	-	-	-	-	-	-	-			68895	20.97
2963																				
2964	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
2965																				
2966																				
2967																				
2968	<b>CRS Wildfire Fund Charge</b>																			.00459
2969	<b>CRS Ongoing CTC</b>																			.00021
2970	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)
2971																				
2972																				
2973	<b>PDP Charge (kWh) - Std 5 Hrs</b>																			.60
2974																				.60
2975																				
2976	<b>PDP - Default (Every Event Day)</b>																			
2977	<b>PDP Summer Credit (kWh) - Peak</b>																			(.08913)
2978	<b>PDP Summer Credit (kWh) - Off-Peak</b>																			(.08913)
2979																				
2980	<b>PDP - Alternate Event Day</b>																			
2981	<b>PDP Summer Credit (kWh) - Peak</b>																			(.04456)
2982	<b>PDP Summer Credit (kWh) - Off-Peak</b>																			(.04456)
2983																				
2984																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	June 1, 2022 Rate Change - GRC, GRC Changes, RB &																			
3	June 1, 2022																			
4																				
5		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
2985	<b>AG-B</b>																			
2986																				
2987	<b>DEMAND CHARGE (\$/kW)</b>																			
2988	<b>Secondary</b>																			
2989	Summer																			
2990	Maximum	-	-	7.23	-	-	-	-	-	-	-	-	-	-	-	-	.00		7.23	
2991	Winter																			
2992	Maximum	-	-	7.23	-	-	-	-	-	-	-	-	-	-	-	-	.00		7.23	
2993	<b>Primary</b>																			
2994	Summer																			
2995	Maximum	-	-	6.24	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.24	
2996	Winter																			
2997	Maximum	-	-	6.24	-	-	-	-	-	-	-	-	-	-	-	-	.00		6.24	
2998	<b>Transmission</b>																			
2999	Summer																			
3000	Maximum	-	-	2.42	-	-	-	-	-	-	-	-	-	-	-	-	.00		2.42	
3001	Winter																			
3002	Maximum	-	-	2.42	-	-	-	-	-	-	-	-	-	-	-	-	.00		2.42	
3003	<b>ENERGY CHARGE (\$/kWh)</b>																			
3005	Summer																			
3006	Peak	.02999	.00007	.11854	.01984	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.27366		.44730	
3007	Off-Peak	.02999	.00007	.06876	.01984	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.15059		.27445	
3008	Winter																			
3009	Peak	.02999	.00007	.07003	.01984	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.14525		.27038	
3010	Off-Peak	.02999	.00007	.06697	.01984	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.11905		.24112	
3011																				
3012	<b>CUSTOMER CHARGE (\$/meter/day)</b>																			
3013		-	-	.91565	-	-	-	-	-	-	-	-	-	-	-	-			.91565	27.87
3014	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
3015																				
3016																				
3017	<b>CRS Wildfire Fund Charge</b>																			.00459
3018	<b>CRS Ongoing CTC</b>																			.00021
3019	<b>CRS Energy Cost Recovery Amount</b>																			(.00429)
3020																				
3021																				
3022	<b>PDP Charge (kWh) - Std 5 Hrs</b>																.60		.60	
3023																				
3024																				
3025	<b>PDP - Default (Every Event Day)</b>																			
3026	<b>PDP Summer Credit (kWh) - Peak</b>																(.10121)		(.10121)	
3027	<b>PDP Summer Credit (kWh) - Off-Peak</b>																			
3028																				
3029	<b>PDP - Alternate Event Day</b>																			
3030	<b>PDP Summer Credit (kWh) - Peak</b>																(.05060)		(.05060)	
3031	<b>PDP Summer Credit (kWh) - Off-Peak</b>																			
3032																				
3033																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	<b>Pacific Gas &amp; Electric Company</b>																				
2	June 1, 2022 Rate Change - GRC, GRC Changes, RB &																				
3	June 1, 2022																				
4																					
5	<b>AG-C</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg	
3034																					
3035	<b>DEMAND CHARGE (\$/kW)</b>																				
3037	<b>Secondary</b>																				
3038	Summer																				
3039	Peak	-	-	7.13	-	-	-	-	-	-	-	-	-	-	-	-	15.46		22.59		
3040	Maximum	-	-	12.96	-	-	-	-	-	-	-	-	-	-	-	-	.00		12.96		
3041	Winter																				
3042	Maximum	-	-	12.96	-	-	-	-	-	-	-	-	-	-	-	-	.00		12.96		
3043	<b>Primary</b>																				
3044	Summer																				
3045	Peak	-	-	7.13	-	-	-	-	-	-	-	-	-	-	-	-	15.46		22.59		
3046	Maximum	-	-	11.61	-	-	-	-	-	-	-	-	-	-	-	-	.00		11.61		
3047	Winter																				
3048	Maximum	-	-	11.61	-	-	-	-	-	-	-	-	-	-	-	-	.00		11.61		
3049	<b>Transmission</b>																				
3050	Summer																				
3051	Peak	-	-	7.13	-	-	-	-	-	-	-	-	-	-	-	-	15.46		22.59		
3052	Maximum	-	-	3.35	-	-	-	-	-	-	-	-	-	-	-	-	.00		3.35		
3053	Winter																				
3054	Maximum	-	-	3.35	-	-	-	-	-	-	-	-	-	-	-	-	.00		3.35		
3055																					
3056	<b>ENERGY CHARGE (\$/kWh)</b>																				
3057	Summer																				
3058	Peak	.02999	.00007	.02351	.01650	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			13612		.21139		
3059	Off-Peak	.02999	.00007	.01355	.01650	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.10664		.17195		
3060	Winter																				
3061	Peak	.02999	.00007	.01036	.01650	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			12148		.18360		
3062	Off-Peak	.02999	.00007	.01019	.01650	(.00013)	.00459	.00021	(.00429)	.00187	-	0.00548	(0.00548)	0.00128			.09596		.15791		
3063																					
3064	<b>Demand Charge Rate Limiter (\$/kWh)</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				.50000	
3065																					
3066	<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	1.43343	-	-	-	-	-	-	-	-	-	-	-	-				1.43343	43.63
3067																					
3068	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-					
3069																					
3070																					
3071	<b>CRS Wildfire Fund Charge</b>																				
3072	<b>CRS Ongoing CTC</b>																				
3073	<b>CRS Energy Cost Recovery Amount</b>																				
3074																					
3075																					
3076	<b>PDP Charge (kWh) - Std 5 Hrs</b>																.70		.70		
3077																					
3078	<b>PDP Sum On-Peak (kW) Under Reservation Capacity Chg</b>																15.46		15.46		
3079	<b>PDP - Default (Every Event Day)</b>																				
3080	<b>PDP Summer Credit (kW) - Peak</b>																(3.59)		(3.59)		
3081																					
3082	<b>PDP Summer Credit (kWh) - Peak</b>																				
3083	<b>PDP Summer Credit (kWh) - Off-Peak</b>																				
3084																					
3085	<b>PDP - Alternate Event Day</b>																				
3086	<b>PDP Summer Credit (kW) - Peak</b>																				
3087																					
3088	<b>PDP Summer Credit (kWh) - Peak</b>																				
3089	<b>PDP Summer Credit (kWh) - Off-Peak</b>																				
3090																					
3091																					



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	<b>Pacific Gas &amp; Electric Company</b>																			
2	June 1, 2022 Rate Change - GRC, GRC Changes, RB &																			
3	June 1, 2022																			
4																				
5	<b>BEV1</b>	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr	RB	RB Credit	WH			Gen	CIA	Total	Mo. Chrg
3176																				
3177																				
3178	<b>SUBSCRIPTION CHARGE (\$/10 kW)</b>																			
3179	Summer	-	-	12.41	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	12.41
3180	Winter	-	-	12.41	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	12.41
3181																				
3182	<b>ENERGY CHARGE (\$/kWh)</b>																			
3183	Summer																			
3184	Peak	.03439	.00008	.01487	.01993	(.00013)	.00459	.00022	(.00429)	.00195	-	0.00548	(0.00548)	0.00145					29246	.36719
3185	Off-Peak	.03439	.00008	.00542	.01993	(.00013)	.00459	.00022	(.00429)	.00195	-	0.00548	(0.00548)	0.00145					10990	.17518
3186	Super Off-Peak	.03439	.00008	.00415	.01993	(.00013)	.00459	.00022	(.00429)	.00195	-	0.00548	(0.00548)	0.00145					08451	.14852
3187	Winter																			
3188	Peak	.03439	.00008	.01487	.01993	(.00013)	.00459	.00022	(.00429)	.00195	-	0.00548	(0.00548)	0.00145					29246	.36719
3189	Off-Peak	.03439	.00008	.00542	.01993	(.00013)	.00459	.00022	(.00429)	.00195	-	0.00548	(0.00548)	0.00145					10990	.17518
3190	Super Off-Peak	.03439	.00008	.00415	.01993	(.00013)	.00459	.00022	(.00429)	.00195	-	0.00548	(0.00548)	0.00145					08451	.14852
3191																				
3192	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3193																				
3194	<b>OVERAGE FEE (\$/kW)</b>																			
3195	Summer	-	-	2.48	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2.48
3196	Winter	-	-	2.48	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2.48
3197																				
3198	<b>AB32 Revenue Credit (\$/kWh, Small Business flag customers only)</b>																			.00000
3199																				
3200	<b>CRS Wildfire Fund Charge</b>																			.00459
3201	CRS Ongoing CTC																			.00022
3202	CRS Energy Cost Recovery Amount																			(.00429)
3203																				
3204																				
3205	<b>BEV2</b>																			
3206																				
3207	<b>SUBSCRIPTION CHARGE (\$/50 kW)</b>																			
3208	Primary																			
3209	Summer	-	-	85.98	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	85.98
3210	Winter	-	-	85.98	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	85.98
3211	Secondary																			
3212	Summer	-	-	95.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	95.56
3213	Winter	-	-	95.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	95.56
3214																				
3215	<b>ENERGY CHARGE (\$/kWh)</b>																			
3216	Primary																			
3217	Summer																			
3218	Peak	.03439	.00008	.01573	.01683	(.00013)	.00459	.00022	(.00429)	.00186	-	0.00548	(0.00548)	0.00092					30139	.37326
3219	Off-Peak	.03439	.00008	.00283	.01683	(.00013)	.00459	.00022	(.00429)	.00186	-	0.00548	(0.00548)	0.00092					10541	.16438
3220	Super Off-Peak	.03439	.00008	.00437	.01683	(.00013)	.00459	.00022	(.00429)	.00186	-	0.00548	(0.00548)	0.00092					08121	.14172
3221	Winter																			
3222	Peak	.03439	.00008	.01573	.01683	(.00013)	.00459	.00022	(.00429)	.00186	-	0.00548	(0.00548)	0.00092					30139	.37326
3223	Off-Peak	.03439	.00008	.00283	.01683	(.00013)	.00459	.00022	(.00429)	.00186	-	0.00548	(0.00548)	0.00092					10541	.16438
3224	Super Off-Peak	.03439	.00008	.00437	.01683	(.00013)	.00459	.00022	(.00429)	.00186	-	0.00548	(0.00548)	0.00092					08121	.14172
3225	Secondary																			
3226	Summer																			
3227	Peak	.03439	.00008	.01261	.01768	(.00013)	.00459	.00022	(.00429)	.00186	-	0.00548	(0.00548)	0.00102					31177	.38147
3228	Off-Peak	.03439	.00008	.00274	.01768	(.00013)	.00459	.00022	(.00429)	.00186	-	0.00548	(0.00548)	0.00102					10841	.16824
3229	Super Off-Peak	.03439	.00008	.00487	.01768	(.00013)	.00459	.00022	(.00429)	.00186	-	0.00548	(0.00548)	0.00102					08301	.14497
3230	Winter																			
3231	Peak	.03439	.00008	.01261	.01768	(.00013)	.00459	.00022	(.00429)	.00186	-	0.00548	(0.00548)	0.00102					31177	.38147
3232	Off-Peak	.03439	.00008	.00274	.01768	(.00013)	.00459	.00022	(.00429)	.00186	-	0.00548	(0.00548)	0.00102					10841	.16824
3233	Super Off-Peak	.03439	.00008	.00487	.01768	(.00013)	.00459	.00022	(.00429)	.00186	-	0.00548	(0.00548)	0.00102					08301	.14497
3234																				
3235	<b>TRA (\$/kWh)</b>	.00167	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3236																				
3237	<b>OVERAGE FEE (\$/kW)</b>																			
3238	Primary																			
3239	Summer	-	-	3.44	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3.44
3240	Winter	-	-	3.44	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3.44
3241	Secondary																			
3242	Summer	-	-	3.82	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3.82
3243	Winter	-	-	3.82	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3.82
3244																				
3245	<b>CRS Wildfire Fund Charge</b>																			.00459
3246	CRS Ongoing CTC																			.00022
3247	CRS Energy Cost Recovery Amount																			(.00429)

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
Braun Blasing Smith Wynne, P.C.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell

East Bay Community Energy Ellison  
Schneider & Harris LLP  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie  
Green Power Institute  
Hanna & Morton  
ICF  
International Power Technology

Intertie

Intestate Gas Services, Inc.  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McClintock IP  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.  
SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Stoel Rives LLP

Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy